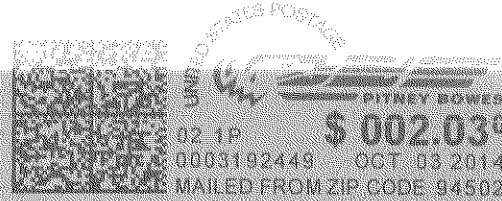


ALAMEDA COUNTY  
HEALTH CARE SERVICES AGENCY  
DEPARTMENT OF ENVIRONMENTAL HEALTH  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577



*Handwritten:* UTRIS  
2003 10/6

|||  
Alfred W. & Lois M. Declercq Trust  
c/o: TOSCO Corp.  
2300 Clayton Road  
Concord, CA 94520

NIXIE 945207023-1N 10/15/14  
RETURN TO SENDER  
UNABLE TO FORWARD  
UNABLE TO FORWARD  
RETURN TO SENDER  
|||

000281

OCT 02 2014

ALAMEDA COUNTY  
**HEALTH CARE SERVICES  
AGENCY**

ALEX BRISCOE, Agency Director



DEPARTMENT OF ENVIRONMENTAL HEALTH  
OFFICE OF THE DIRECTOR  
1131 HARBOR BAY PARKWAY  
ALAMEDA, CA 94502  
(510) 567-6777  
FAX (510) 337-9135

**REMEDIAL ACTION COMPLETION CERTIFICATION**

*September 30, 2014*

Lester W. Jorgenson Trust  
Address Unknown

Lois M. Declercq Trust  
c/o: Lois Declercq  
Address Unknown

DDJ Property Holding, Inc.  
2501 North Main Street  
Walnut Creek, CA 94597

Delong Oil, Inc.  
c/o: Delong Liu  
2501 North Main Street  
Walnut Creek, CA 94597

Mobil Oil Corporation  
Address Unknown

Alfred W. & Lois M. Declercq Trust  
c/o: TOSCO Corp.  
2300 Clayton Road  
Concord, CA 94520

Conoco Phillips Co.  
c/o: Shelby Lathrop  
76 Broadway  
Sacramento, CA 95818

BP Oil  
c/o: Chuck Carmel  
PO Box 1257  
San Ramon, CA 94583

Atlantic Richfield Company  
c/o: Chuck Carmel  
PO Box 1257  
San Ramon, CA 94583

Paul Alsing & Leatrice Whitney et al.  
414 Arden Drive  
Encinitas, CA 92024

Gloria Alsing & Leatrice Whitney  
1007 S. Wellsley Street  
Visalia, CA 93277

Leatrice Whitney & James Alsing et al.  
11232 Park Street, Suite 300  
Paso Robles, CA 93446

Subject: Case Closure for Fuel Leak Case No. Fuel Leak Case No. RO0000281; (Global ID # T0600101651); BP #11104 1716 Webster Street, Alameda, CA 94501

Dear Ladies and Gentlemen:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

  
Ariu Levi  
Director

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

ALEX BRISCOE, Director



ENVIRONMENTAL HEALTH DEPARTMENT  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

September 30, 2014

Lester W. Jorgenson Trust  
Address Unknown

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Conoco Phillips Co.  
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1007 S. Wellsley Street  
Visalia, CA 93277

Leatrice Whitney & James Alsing et al.  
11232 Park Street, Suite 300  
Paso Robles, CA 93446

Subject: Case Closure for Fuel Leak Case No. RO0000281; (Global ID # T0600101651); BP #11104 1716 Webster Street, Alameda, CA 94501

Dear Ladies and Gentlemen:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<http://geotracker.waterboards.ca.gov>) and the Alameda County Environmental Health website (<http://www.acgov.org/aceh/index.htm>).

Due to residual contamination, the site was closed with Site Management Requirements that limit future land use to the current commercial land use as an active fueling station. Site Management Requirements are further described in section IV of the attached Case Closure Summary.

If you have any questions, please call Mark Detterman at (510) 567-6876. Thank you.

Sincerely,



Dilan Roe, P.E.  
LOP and SCP Program Manager

Enclosures:    1.       Remedial Action Completion Certification  
                  2.       Case Closure Summary

Cc w/enc:       Andrew Thomas, AICP, Planning Services Manager, Planning and Building Department, 2263 Santa Clara Avenue, Room 190, Alameda, CA 94501-4477; (sent via electronic mail to [athomas@ci.alameda.ca.us](mailto:athomas@ci.alameda.ca.us))

Eric Fonstein, Development Manager, Community Development Department, 2263 Santa Clara Avenue, Room 120, Alameda, CA 94501-4477; (sent via electronic mail to [efonstein@ci.alameda.ca.us](mailto:efonstein@ci.alameda.ca.us))

Kristene Tidwell, Broadbent, 875 Cotting Land, Suite G, Vacaville, CA 95688; (sent via electronic mail to [Ktidwell@broadbentinc.com](mailto:Ktidwell@broadbentinc.com))

Rob Miller, Broadbent, 875 Cotting Land, Suite G, Vacaville, CA 95688; (sent via electronic mail to [Rhmillier@broadbentinc.com](mailto:Rhmillier@broadbentinc.com))

Valentin Constantinescu, Alfa Environmental Remediation Services, Inc, 9000 Crow Canyon Road, Suite S, Danville, CA 94506; (sent via electronic mail to [Val@alfaenv.com](mailto:Val@alfaenv.com))

Mark Detterman (sent via electronic mail to [mark.detterman@acgov.org](mailto:mark.detterman@acgov.org))  
Electronic File, GeoTracker

**CASE CLOSURE SUMMARY  
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM**

**I. AGENCY INFORMATION**

Date: August 7, 2014

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: 510.567.6876
Responsible Staff Person: Mark Detterman	Title: Senior Hazardous Materials Specialist

**II. CASE INFORMATION**

Site Facility Name: Former BP Station #11104		
Site Facility Address: 1716 Webster Street, Alameda, California		
RB Case No.: 01-1783	STID No. 3723	LOP Case No.: RO0000281
GeoTracker ID: T0600101651		APN: 73-417-15
Current Land Use: Active Fueling Station		

Responsible Parties	Addresses	Phone Numbers
Chuck Carmel	BP Oil PO Box 1257, San Ramon, CA 94583	(562) 590-4572
Chuck Carmel	Atlantic Richfield Company PO Box 1257, San Ramon, CA 94583	(925) 275-3803
DDJ Property Holding, Inc.	2501 North Main Street Walnut Creek, CA 94597	---
Delong Liu	2501 North Main Street Walnut Creek, CA 94597	---
Delong Oil	2501 North Main Street Walnut Creek, CA 94597	---
Lois Declercq	Lois Declercq Trust Address Unknown	---
Paul N Alsing & Leatrice M Whitney et al.	414 Arden Drive Encinitas, CA 92024	---
Gloria S. Alsing & Leatrice M Whitney et al.	1007 S. Wellsley Street Visalia, CA 93277	---
Leatrice M. Whitney & James A Alsing et al.	11232 Park Street, Suite 300 Paso Robles, CA 93446	---
Tosco Corporation	Address Unknown	---
Shelby Lathrop	ConocoPhillips Co. 76 Broadway Sacramento, CA 95818	---

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (<http://www.acgov.org/aceh/lop/ust.htm>) or the State of California Water Resources Control Board GeoTracker website (<http://geotracker.waterboards.ca.gov>). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Release from underground storage tanks (USTs) and product lines.		
Number of monitoring wells installed: 6	Number of monitoring wells destroyed: 0 *	Number of monitoring wells remaining: 6 *
Highest Groundwater Depth Below Ground Surface: 3.65 feet bgs	Lowest Depth: 8.06 feet bgs	Flow Direction: North to Northeast
Most Sensitive Current Groundwater Use: Potential drinking water source		

\* Well ownership transferred to Responsible Parties associated with new environmental case (RO0003140) opened on June 30, 2014, to manage non-gasoline petroleum hydrocarbons.

Summary of Production Wells in Vicinity: No domestic or municipal supply wells were identified within a ½-mile radius search. Three irrigation wells were identified with the closest at an approximate distance of 330 feet up- to crossgradient of the site, and the other two at approximate distances of 840 to 850 ft southwest. Based on the groundwater flow direction, the extent, and decreasing size of the gasoline plume, these wells are not expected to be receptors for the site. No other water supply wells were identified within ½-mile of the site.	
Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest Surface Water Name: The closest surface water is located over 2,000 feet from the Site.



**LTCP GROUNDWATER SPECIFIC CRITERIA**

LTCP Groundwater Specific Scenario under which case was closed: Scenario 1

Site Data		LTCP Scenario 1 Criteria (ppb)	LTCP Scenario 2 Criteria (ppb)	LTCP Scenario 3 Criteria (ppb)	LTCP Scenario 4 Criteria (ppb)
Plume Length	<100 feet	<100 feet	<250 feet	<250 feet	<1,000 feet
Free Product	No gasoline free product	No free product	No free product	Removed to maximum extent practicable	No free product
Plume Stable or Decreasing	Decreasing	Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	> 250 feet	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Distance to Nearest Surface Water and Direction	>2,000	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?	Not applicable for groundwater specific criteria.	Not applicable	Not applicable	Yes	Not applicable

**GROUNDWATER CONCENTRATIONS**

Constituent	Historic Site Maximum (ppb)	Current Site Maximum (ppb)	LTCP Scenario 1 Criteria (ppb)	LTCP Scenario 2 Criteria (ppb)	LTCP Scenario 3 Criteria (ppb)	LTCP Scenario 4 Criteria (ppb)
Benzene	16,000	30	No criteria	3,000	No criteria	1,000
MTBE	490,000	63	No criteria	1,000	No criteria	1,000

Scenario 5: If the site does not meet scenarios 1 through 4, has a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame?

----



**LTCP VAPOR SPECIFIC CRITERIA**

LTCP Vapor Specific Scenario under which case was closed: Active fueling station exempt from vapor specific criteria.

Active Fueling Station      Active as of August 7, 2014

Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3A Criteria	LTCP Scenario 3B Criteria	LTCP Scenario 3C Criteria	LTCP Scenario 4 Criteria
Unweathered NAPL	----	LNAPL in groundwater	LNAPL in soil	No NAPL	No NAPL	No NAPL	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	----	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet
Total TPH in Bioattenuation Zone	----	<100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm
Maximum Current Benzene Concentration in Groundwater	----	No criteria	No criteria	<100 ppb	≥100 and <1,000 ppb	<1,000 ppb	No criteria
Oxygen Data within Bioattenuation Zone	----	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation	----	No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet

**SCENARIO 4 DIRECT MEASUREMENT OF SOIL VAPOR CONCENTRATIONS**

Site Soil Vapor Data			No Bioattenuation Zone		Bioattenuation Zone	
Constituent	Historic Maximum (µg/m <sup>3</sup> )	Current Maximum (µg/m <sup>3</sup> )	Residential	Commercial	Residential	Commercial
Benzene	----	----	<85	<280	<85,000	<280,000
Ethylbenzene	----	----	<1,100	<3,600	<1,100,000	<3,600,000
Naphthalene	----	----	<93	<310	<93,000	<310,000

If the site does not meet scenarios 1 through 4, does a site-specific risk assessment for the vapor intrusion pathway demonstrate that human health is protected?

----

If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?

----

**LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA**

LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: A determination has been made that the concentrations of petroleum in soil will not have significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls.

Are maximum concentrations less than those in Table 1 below?

---

Constituent		Residential		Commercial/Industrial		Utility Worker
		0 to 5 feet bgs (ppm)	Volatilization to outdoor air (5 to 10 feet bgs) ppm	0 to 5 feet bgs (ppm)	Volatilization to outdoor air (5 to 10 feet bgs) ppm	0 to 10 feet bgs (ppm)
Site Maximum	Benzene	---	---	3.9	1.9	3.9
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14
Site Maximum	Ethylbenzene	---	---	55	5.1	55
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314
Site Maximum	Naphthalene	---	---	---	---	---
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219
Site Maximum	PAHs	---	---	---	---	---
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5

If maximum concentrations are greater than those in Table 1, are they less than levels from a site-specific risk assessment?

---

If maximum concentrations are greater than those in Table 1, has a determination been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?

Yes

#### IV. CLOSURE

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, closure of this site appears to be consistent with the policies established by the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy which became effective on August 17, 2012.

##### Site Management Requirements:

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Naphthalene and poly-aromatic hydrocarbons (PAHs) were not tested in soil at this site. Because the release at the site associated with this environmental case appears to be gasoline, it is unlikely that naphthalene and PAH concentrations will exceed the values prescribed in Table 1 of the LTCP. Under the current land use as an active fueling station, most of the site is paved with minor landscaped areas near the site boundaries resulting in a low potential for direct contact exposure under the current land use. Therefore, case closure is granted for the current commercial land use as an active fueling station.

If a change in land use to any residential, commercial other than as a commercial fueling station, or conservative land use, or if any redevelopment occurs, Alameda County Environmental health (ACEH) must be notified as required by Government Code Section 65850.2.2. Due to the potential for vapor intrusion to indoor air for future buildings, ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

Should corrective action be reviewed if land use changes? Yes

Was a deed restriction or deed notification filed? No

Date Recorded: ---

#### V. ADDITIONAL COMMENTS AND CONCLUSION



##### Additional Comments:

Naphthalene and PAHs were not analyzed in soil samples collected at the site. However, since the release at the site associated with this environmental case consisted primarily of gasoline, and benzene and ethylbenzene concentrations in shallow soil do not exceed media-specific criteria for direct contact, naphthalene concentrations in soil are not likely to exceed the media-specific criteria in the LTCP. The State Water Resource Control Board's (SWRCB) Leaking Underground Fuel Tank (LUFT) Guidance Manual states that the average and highest naphthalene percentage in gasoline is 0.25% and 0.36%, respectively. In order for naphthalene to exceed the 45 milligram per kilogram (mg/kg) direct contact and outdoor air exposure criteria in soil for commercial / industrial use, the concentration of gasoline would need to exceed 18,000 mg/kg or 12,500 mg/kg TPH as gasoline, respectively. The highest documented concentration of gasoline (TPHg) in soil at the site was 7,500 mg/kg. It is considered unlikely that naphthalene concentrations will exceed the LTCP value.

##### Conclusion:

Alameda County Environmental Health staff believe that the site meets the conditions for case closure under the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy. Based upon the information available in our files to date, no further investigation or cleanup for the fuel leak case is necessary at this time. However, as specified in the Site Management Requirements, re-evaluation of this case is required if land uses changes to any residential or other conservative land use, or any redevelopment occurs.


**VI. LOCAL AGENCY REPRESENTATIVE DATA**

Prepared by: Mark Detterman, PG, CEG	Title: Senior Hazardous Materials Specialist
Signature: 	Date: 8/7/2014
Approved by: Dilan Roe	Title: LOP and SCP Program Manager
Signature: 	Date: 8/7/2014

**VII. REGIONAL BOARD AND PUBLIC NOTIFICATION**

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
Regional Board Notification Date: 6/30/2014	
Public Notification Date: 6/30/2014	

**VIII. MONITORING WELL DESTRUCTION**

Date Requested by ACEH: ----	Date of Well Decommissioning Report: ----	
All Monitoring Wells Destroyed: No	Number Destroyed: 0	Number Retained: 6
Reason Wells Retained: Well ownership transferred to Responsible Parties associated with new environmental case (RO0003140) opened on June 30, 2014, to manage non-gasoline petroleum hydrocarbons.		
Additional requirements for submittal of groundwater data from retained wells: Continued Semi-Annual Groundwater Monitoring		
ACEH Concurrence - Signature: 	Date: 8/7/2014	

**Attachments:**

1. Site Vicinity Map and Aerial Photo (2 pp)
2. Site Plan (3 p)
3. Groundwater Contour and Chemical Concentration Maps (3 pp)
4. Soil Analytical Data (2 pp)
5. Groundwater Analytical Data (22 pp)
6. Cross Sections (6 pp)
7. Concentration Graphs (6 pp)

# ATTACHMENT 1

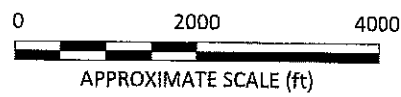
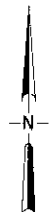


IMAGE SOURCE: USGS



875 Cotting Lane, Suite G  
Vacaville, California 95688  
Project No.: 06-88-644 Date: 3/22/2013

Station #11104  
1716 Webster Street  
Alameda, California

Site Location Map

Drawing

1





# ATTACHMENT 2

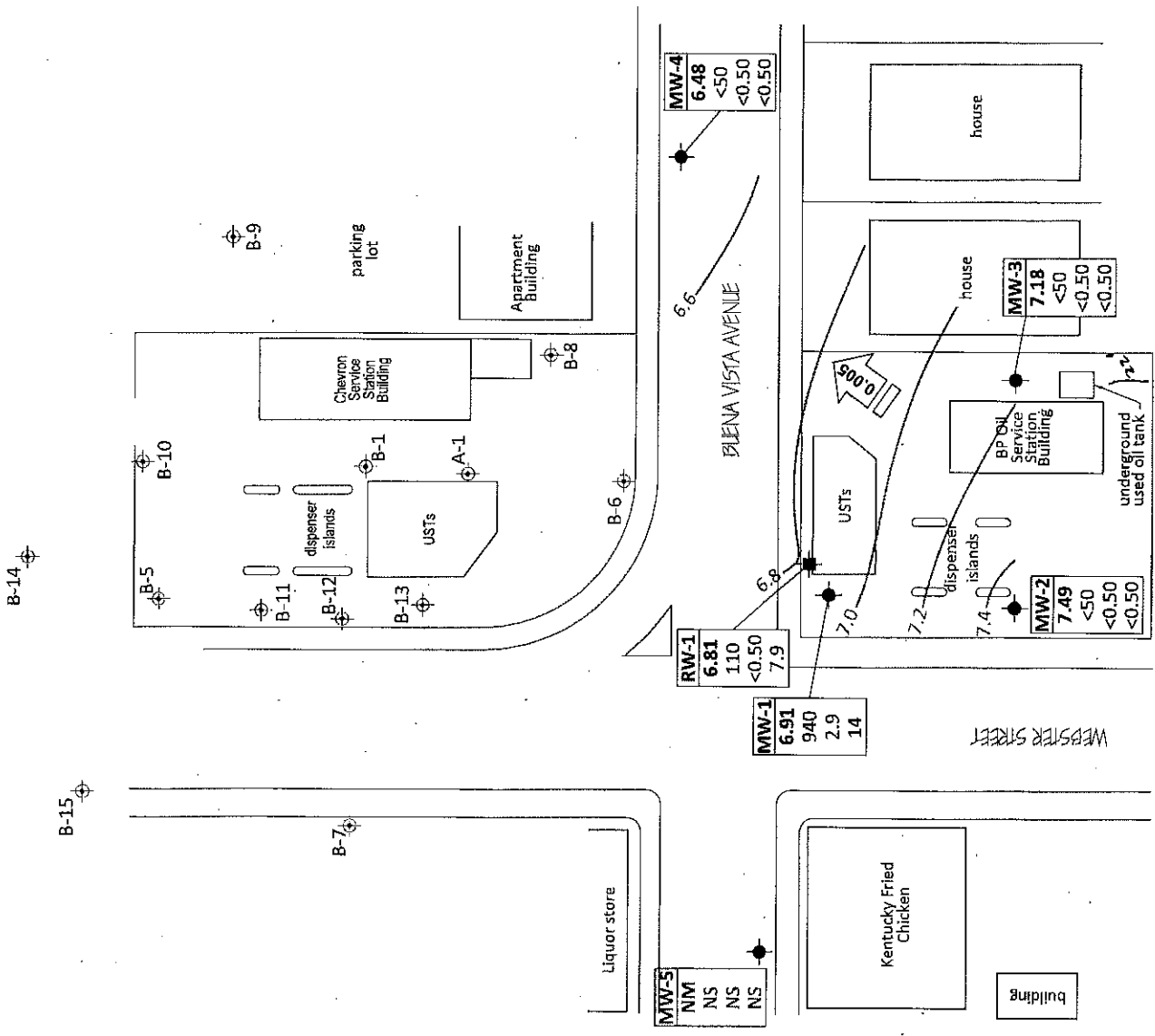
**LEGEND**

- Monitoring Well Location
- Groundwater Recovery Well Location
- Chevron Monitoring Well Location
- Groundwater Elevation Contour (Feet Above Site Datum)
- Groundwater Gradient (ft/ft)

WELL	Well Designation
ELEV	Groundwater Elevation (ft)
GRO	GRO, Benzene, and MTBE Concentrations (µg/L)
BENZ	
MTBE	

< Not Detected at or above Laboratory Reporting Limits  
NM/NS Not Measured/Not Sampled

NOTE: SITE MAP ADAPTED FROM CAMBRIA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.



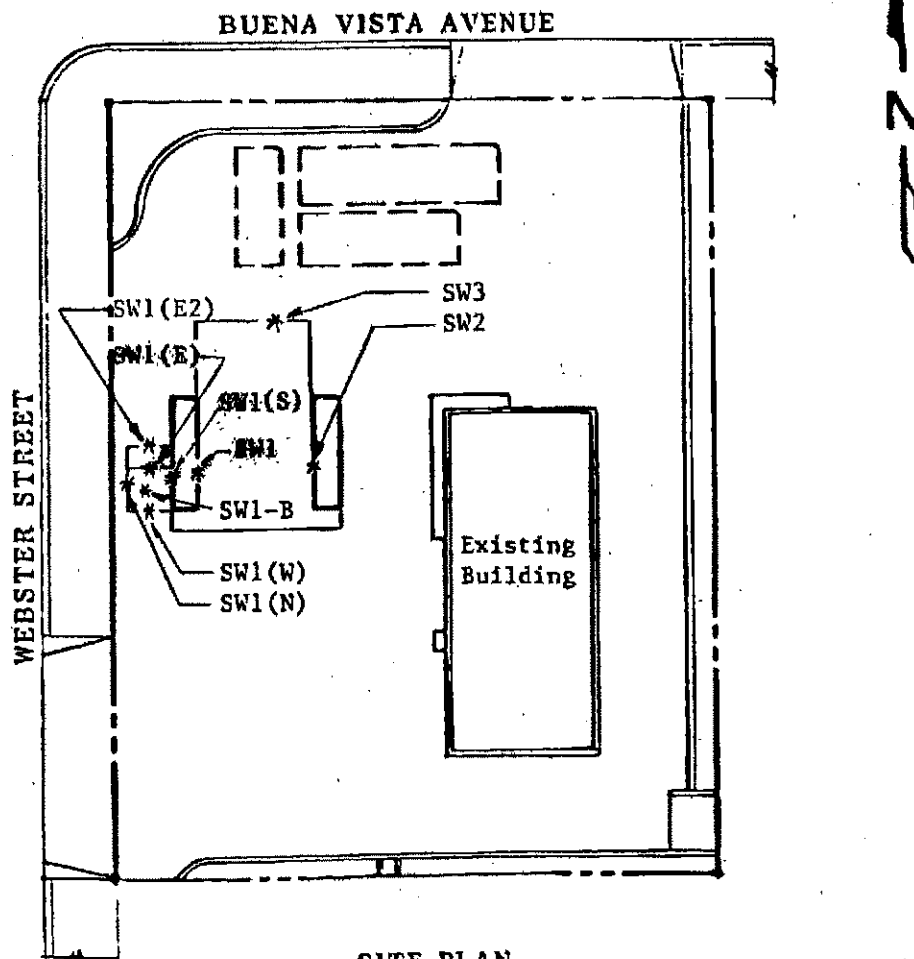


# KAPREALIAN ENGINEERING, INC.

Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510

(707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581

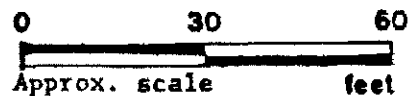


**SITE PLAN**

Figure 2

### LEGEND

\* Sample Point Location

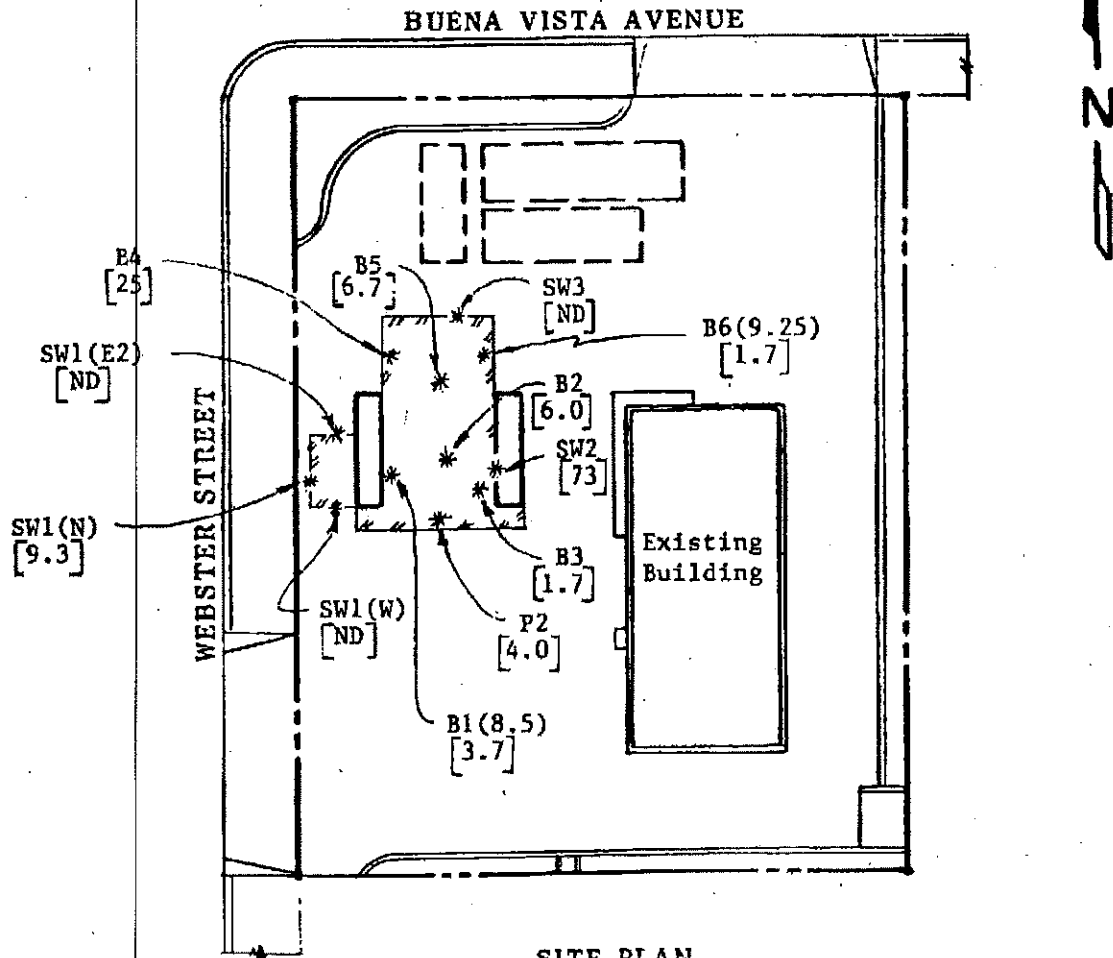


BP Service Station  
1716 Webster Street  
Alameda, CA



**KAPREALIAN ENGINEERING, INC.**  
Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510  
(707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581



SITE PLAN  
Figure 3

LEGEND

- \* Soil sample location
- [ ] TPH as gasoline in PPM
- [ ] Area excavated to a depth of 9 feet.

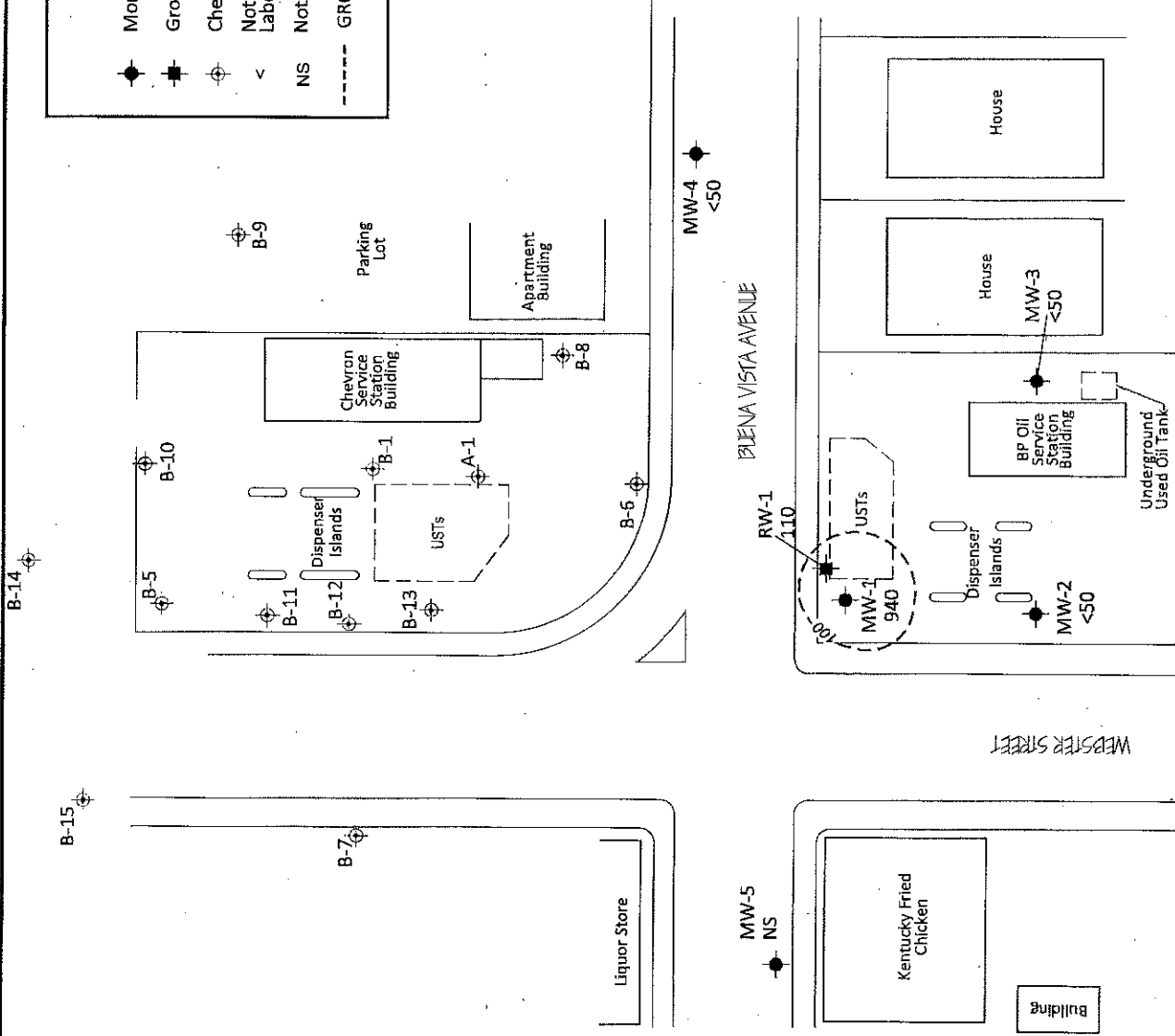


BP Service Station  
1716 Webster Street  
Alameda, CA

# ATTACHMENT 3

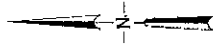
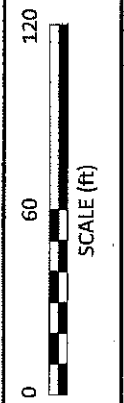
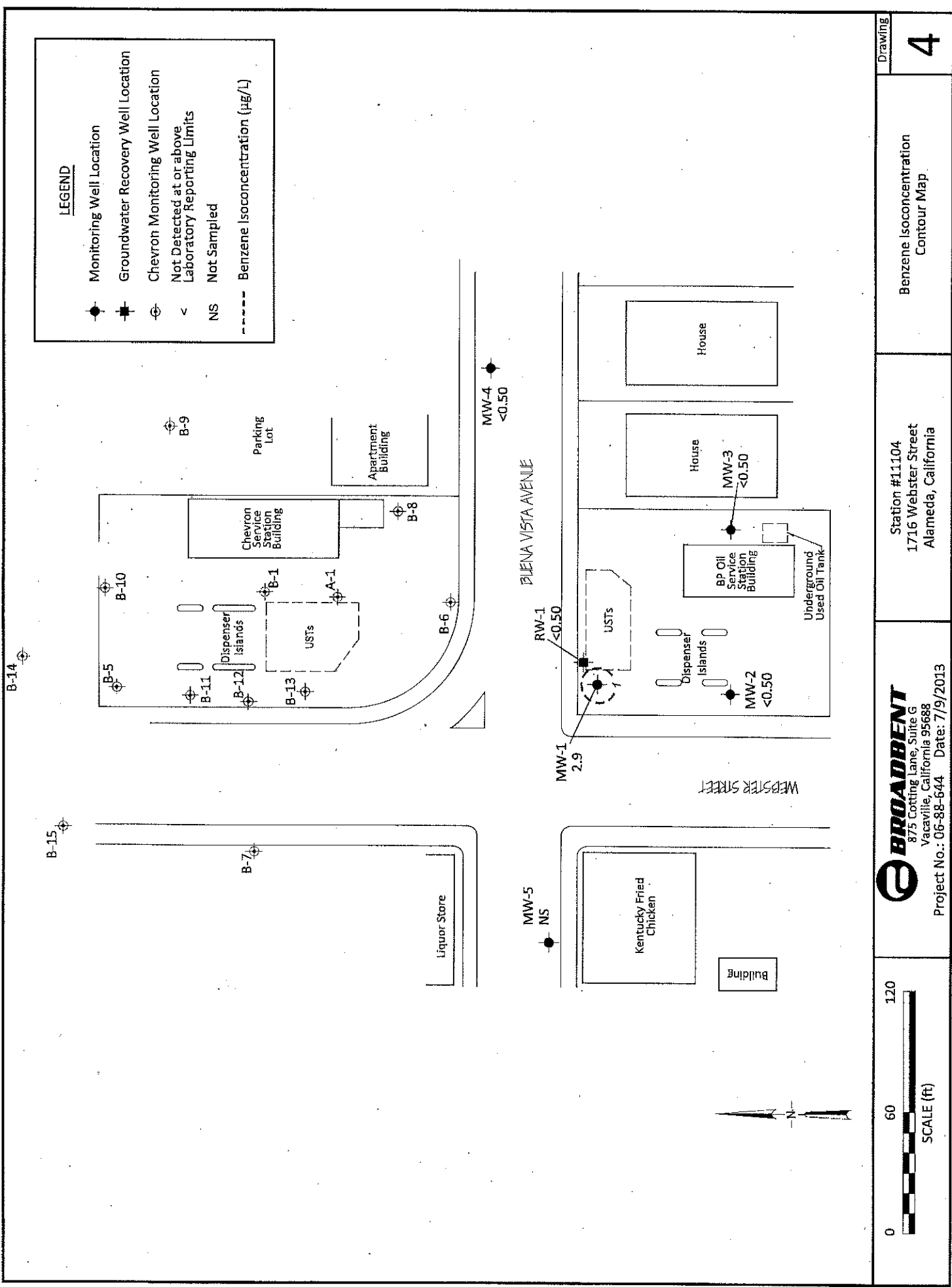
**LEGEND**

- Monitoring Well Location
- Groundwater Recovery Well Location
- Chevron Monitoring Well Location
- Not Detected at or above Laboratory Reporting Limits
- Not Sampled
- GRO Isoconcentration ( $\mu\text{g/L}$ )



**LEGEND**

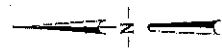
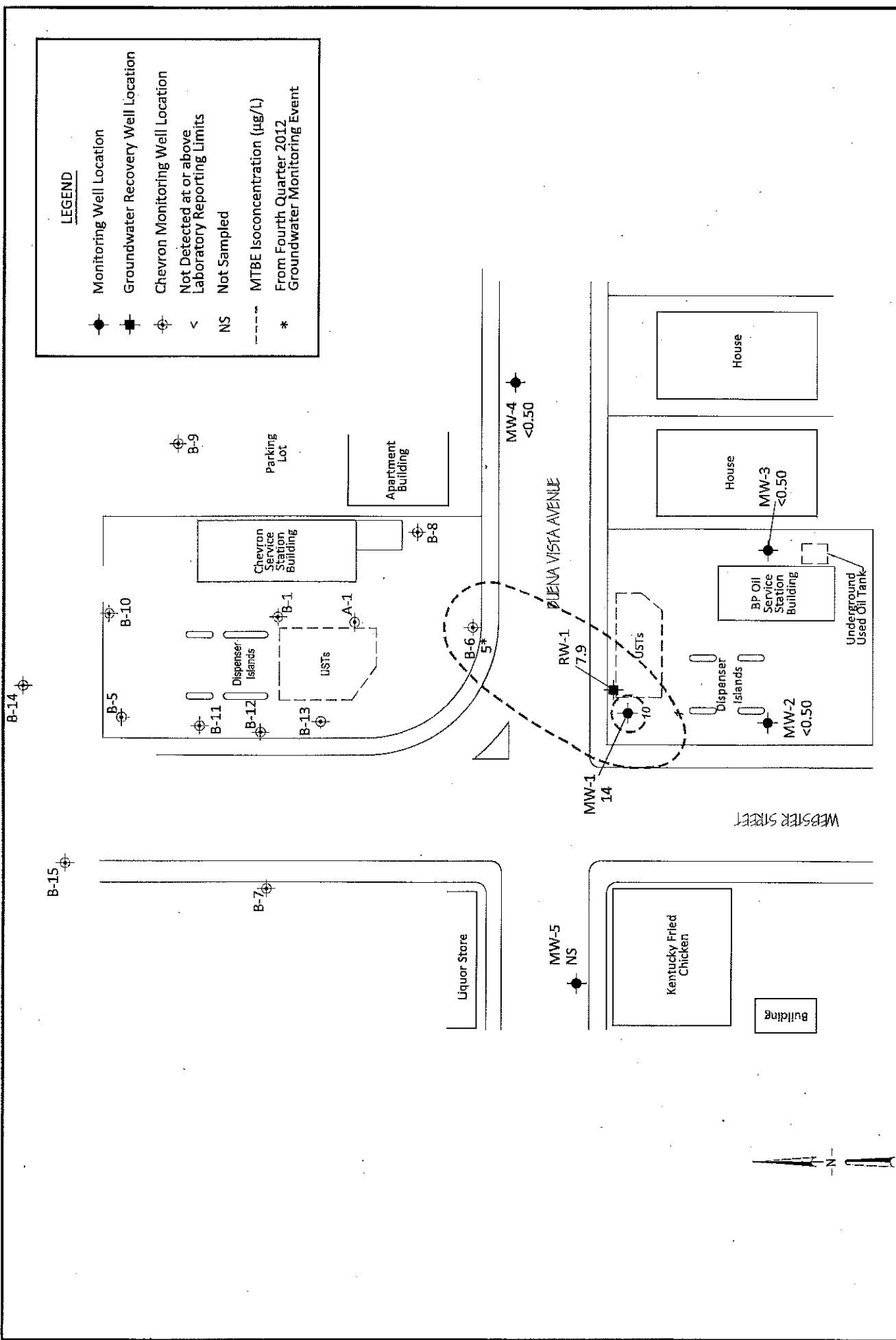
- Monitoring Well Location
- Groundwater Recovery Well Location
- Chevron Monitoring Well Location
- Not Detected at or above Laboratory Reporting Limits
- NS Not Sampled
- Benzene Isoconcentration ( $\mu\text{E/L}$ )





**LEGEND**

- Monitoring Well Location
- Groundwater Recovery Well Location
- Chevron Monitoring Well Location
- Not Detected at or above Laboratory Reporting Limits
- Not Sampled
- MTBE Isoconcentration (µg/L)  
From Fourth Quarter 2012  
Groundwater Monitoring Event



# ATTACHMENT 4

Table 1  
 Summary of Soil Sample Analytical Results  
 BP Oil Station No. 11104  
 1716 Webster Street, Alameda, CA

Boring No.	Date	Sample depth (feet)	TOG (ppm)	TPHd (ppm)	TPHg (ppm)	B (ppm)	T (ppm)	E (ppm)	X (ppm)	HVO (ppm)	Cd (ppm)	Cr (ppm)	Pb (ppm)	Ni (ppm)	Zn (ppm)
MW-1	7/8/92	6	-	-	3200	ND<0.5	2	8.1	3.9	-	-	-	-	-	-
MW-2	7/8/92	6	-	-	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-	-
MW-3	7/8/92	6	ND<10	ND<1.0	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005	2	25	4.2	22	29
MW-4	3/4/93	5	-	-	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-	-
MW-5	3/31/93	4.5	-	-	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-	-

Notes:

- = Total oil and grease by Standard Method 5520 E&F
- = Total high boiling point petroleum hydrocarbons by EPA Method 8015
- = Total low to medium boiling point petroleum hydrocarbons by EPA Method 8015
- = Benzene, toluene, ethylbenzene and total xylenes by EPA Method 8020
- = Halogenated volatile organics by EPA Method 8010
- = Cadmium by EPA Method 6010
- = Chromium by EPA Method 6010
- = Lead by EPA Method 6010
- = Nickel by EPA Method 6010
- = Zinc by EPA SW-846 Method 7950
- = Not detected in concentrations exceeding the indicated method detection limit
- = Not tested

KEI-J90-0910.R1  
 October 16, 1990

TABLE 1

SUMMARY OF LABORATORY ANALYSES  
 SOIL

(Collected on September 19 & 26, and  
 October 2, 4 & 8, 1990)

<u>Sample</u>	<u>Depth (feet)</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethyl- benzene</u>	<u>Total Lead</u>
P1	3	3,500	3.9	120	340	55	7.5
P2	3	4.0	ND	0.040	0.19	0.029	4.0
D1	3	3,000	0.60	32	75	35	4.5
D2	3	1,800	0.27	3.5	110	4.6	30
D3	3	3,000	0.63	17	170	20	21
B1	7	110	1.9	3.7	10	2.3	ND
B1(8.5)	8.5	3.7	0.38	0.048	0.19	0.10	ND
B2	8.5	6	0.22	0.027	0.73	0.15	ND
B3	8.5	1.7	0.24	0.21	0.17	0.030	ND
B4	8.5	25	1.6	1.8	2.8	0.57	ND
B5	8.5	6.7	0.25	0.21	0.45	0.14	ND
B6	8.5	280	0.63	8.0	26	5.1	ND
B6(9.25)	9.25	1.7	0.41	0.23	0.11	0.065	9
SW1	5	7,500	9.9	82	560	98	45
SW1(S)	5	2,100	4.3	24	190	36	---
SW1(N)	5	9.3	ND	0.073	0.32	0.056	---
SW1(E)	5	3,400	0.18	17	130	19	---
SW1(E2)	5	ND	ND	ND	ND	ND	---
SW1(W)	5	ND	ND	0.010	ND	ND	---
SW1-B	8.5	ND	0.006	0.022	0.018	0.016	---
SW2	4	73	ND	0.016	0.46	0.030	ND
SW3	5	ND	ND	ND	ND	ND	ND
Detection Limits		1.0	0.0050	0.0050	0.0050	0.0050	0.25

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

# ATTACHMENT 5

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	Concentrations in µg/L						DO (mg/L)	pH	Footnote	
						GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE				
MW-1															
7/21/1992	--	11.98	5.91	0.00	6.07	34,000	7,000	1,700	2,500	6,900	--	--	--		
10/20/1992	--		6.66	0.00	5.32	--	--	--	--	--	--	--	--		
3/5/1993	--		4.56	0.00	7.42	--	--	--	--	--	--	--	--		
4/1/1993	--		4.57	0.00	7.41	--	--	--	--	--	--	--	--		
7/9/1993	--		5.25	0.00	6.73	79,000	16,000	1,500	2,200	7,700	12,952	--	--	c, d, k	
7/9/1993	--		5.25	0.00	6.73	77,000	15,000	1,400	2,100	7,400	11,919	--	--	c, k	
10/8/1993	--		6.01	0.00	5.97	42,000	7,100	270	2,700	4,700	--	--	--	k	
1/6/1994	--		6.24	0.00	5.74	45,000	12,000	4,300	3,000	6,700	--	--	--	k	
4/26/1994	--		5.26	0.00	6.72	39,000	6,500	500	1,800	1,200	16,663	6.3	--	c, k	
7/25/1994	--		5.60	0.00	6.38	38,000	6,300	240	1,500	1,100	26,428	1.7	--	c, k	
10/13/1994	--		6.15	0.00	5.83	25,000	7,300	120	1,200	740	--	--	--	d, k	
10/13/1994	--		6.15	0.00	5.83	25,000	6,300	130	1,300	830	--	2.3	--	k	
1/17/1995	--		4.19	0.00	7.79	8,400	3,100	1,200	470	1,000	--	--	--	d	
1/17/1995	--		4.19	0.00	7.79	7,800	3,100	1,100	460	850	--	7.9	--	d	
3/31/1995	--		4.48	0.00	7.50	40,000	6,900	7,300	1,300	5,000	--	--	--		
3/31/1995	--		4.48	0.00	7.50	37,000	6,700	6,900	1,200	4,500	--	6.4	--		
5/1/1995	--		4.39	0.00	7.59	--	--	--	--	--	--	--	--		
7/12/1995	--		5.02	0.00	6.96	29,000	6,600	380	1,500	3,900	--	--	--	d	
7/12/1995	--		5.02	0.00	6.96	29,000	7,000	300	1,500	3,900	--	7.2	--		
10/12/1995	--		5.68	0.00	6.30	20,000	3,500	310	1,100	3,000	14,000	--	--	d	
10/12/1995	--		5.68	0.00	6.30	20,000	3,400	310	1,100	3,000	15,000	6.3	--		
2/27/1996	--		4.18	0.00	7.80	18,000	4,400	2,900	860	2,380	5,500	7.9	--		
5/8/1996	--		4.89	0.00	7.09	--	--	--	--	--	--	--	--		
5/9/1996	--		--	--	--	14,000	2,300	1,900	540	3,340	2,700	6.1	--		
8/9/1996	--		5.13	0.00	6.85	--	--	--	--	--	--	--	--		
8/12/1996	--		--	--	--	13,000	2,800	190	1,300	3,040	1,800	7.1	--		
11/7/1996	--		5.65	0.00	6.33	12,000	2,100	35	<25	<25	2,100	7.2	--		
2/10/1997	--		4.80	0.00	7.18	180,000	2,100	<500	<500	<500	160,000	--	--	d	
2/10/1997	--		4.80	0.00	7.18	180,000	1,900	<500	<500	<500	160,000	6.8	--		
8/4/1997	--		5.69	0.00	6.29	<25,000	2,600	<50	1,200	1,100	260,000	--	--	d	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	Concentrations in µg/L						DO (mg/L)	pH	Footnote	
						GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MIBE				
MW-1 Cont.															
8/4/1997	-	11.98	5.69	0.00	6.29	14,000	2,700	<50	1,200	1,220	250,000	7.2	-		
1/27/1998	-		3.96	0.00	8.02	390,000	4,400	4,300	1,600	2,890	490,000	6.4	-		
9/2/1998	-		5.03	0.00	6.95	230,000	3,900	<50	1,900	1,000	230,000	6.3	-		
2/24/1999	-		4.94	0.00	7.04	82,000	3,000	520	2,600	3,200	90,000/200,000	-	-		h
8/30/1999	-		6.31	0.00	5.67	11,000	2,100	<25	1,800	580	48,000	-	-		
2/21/2000	-		4.47	0.00	7.51	12,000	1,200	250	930	1,800	31,000	-	-		i
8/8/2000	-		5.59	0.00	6.39	4,500	160	2.8	76	88	60,000	-	-		
2/12/2001	-		6.04	0.00	5.94	14,000	363	<12.5	108	293	18,000	-	-		
8/13/2001	-		6.44	0.00	5.54	14,000	161	17.1	255	545	5,590	-	-		
2/4/2002	-		4.49	0.00	7.49	17,000	176	57.9	538	1,670	2,470	-	-		
8/29/2002	-		5.22	0.00	6.76	4,800	180	43	130	540	3,100	-	-		i
2/5/2003	-		5.43	0.00	6.55	770	29	9.8	4.2	47	590 m,n	-	-		m,n
8/14/2003	-		6.34	0.00	5.64	5,400	210	<50	90	200	4,500	-	-		p
02/12/2004	P		4.55	0.00	7.43	2,600	140	20	87	170	1,200	-	6.8		
08/12/2004	P		5.22	0.00	6.76	5,700	500	12	41	1,400	260	-	6.3		
02/10/2005	P		4.48	0.00	7.50	2,400	120	10	72	110	730	-	6.1		
08/11/2005	P		4.60	0.00	7.38	4,600	500	13	44	870	190	-	6.8		
02/09/2006	P		4.47	0.00	7.51	2,600	180	12	96	230	380	-	7.0		
8/10/2006	-		4.77	0.00	7.21	7,000	720	17	62	870	47	-	6.7		
2/8/2007	P		5.13	0.00	6.85	2,200	100	6.3	53	120	130	5.52	6.82		
8/8/2007	P		5.47	0.00	6.51	1,500	78	4.9	43	120	140	4.32	7.04		
2/22/2008	P		4.40	0.00	7.58	4,400	130	71	390	1,200	59	5.01	7.06		
8/13/2008	P		5.55	0.00	6.43	7,500	220	16	130	1,600	370	0.48	8.13		
2/11/2009	P		5.51	0.00	6.47	1,900	26	<2.0	15	35	68	0.57	6.62		
8/27/2009	P		5.45	0.00	6.53	3,300	37	2.4	9.5	650	20	0.61	7.51		
2/18/2010	P		4.71	0.00	7.27	2,700	32	7.6	42	95	48	0.81	6.80		
8/12/2010	NP		5.48	0.00	6.50	3,200	50	2.4	52	220	76	1.72	6.9		
2/17/2011	P		4.82	0.00	7.16	2,400	44	<2.0	160	230	40	0.75	7.2		
7/5/2011	-		4.86	0.00	7.12	6,900	110	5.5	190	1,900	22	0.41	7.2		
2/28/2012	P		5.63	0.00	6.35	9,600	310	13	560	1,700	610	0.53	6.57		

† (G2, EE2, XYLENES, MTBE)



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Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	GRO/TPHg	Concentrations in µg/L					DO (mg/L)	pH	Footnote
							Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE			
<b>MW-1 Cont.</b>														
8/15/2012	P	11.98	5.68	0.00	6.30	1,800	19	1.1	8.2	340	16	1.62	7.37	
2/21/2013	P		5.07	0.00	6.91	940	2.9	1.3	13	30	14	1.28	7.33	
8/8/2013	P		6.09	Sheen	5.89	1,500	30	2.0	63	150	63	1.73	7.16	
<b>MW-2</b>														
7/21/1992	-	12.98	6.44	0.00	6.54	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-
10/20/1992	-		7.39	0.00	5.59	-	-	-	-	-	-	-	-	-
3/5/1993	-		4.91	0.00	8.07	-	-	-	-	-	-	-	-	-
4/1/1993	-		4.92	0.00	8.06	-	-	-	-	-	-	-	-	-
7/9/1993	-		5.60	0.00	7.38	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	k
10/8/1993	-		6.50	0.00	6.48	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	d, k
10/8/1993	-		6.50	0.00	6.48	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	k
1/6/1994	-		6.25	0.00	6.73	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	k
4/26/1994	-		5.73	0.00	7.25	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7.5	-	k
7/25/1994	-		6.07	0.00	6.91	<50	<0.5	<0.5	<0.5	<0.5	11.59	2.4	-	k
10/13/1994	-		6.80	0.00	6.18	<50	<0.5	<0.5	<0.5	<0.5	-	2.4	-	k
1/17/1995	-		5.10	0.00	7.88	-	-	-	-	-	-	-	-	-
3/31/1995	-		4.69	0.00	8.29	<50	<0.50	<0.50	<0.50	<1.0	-	7.3	-	-
5/1/1995	-		5.23	0.00	7.75	-	-	-	-	-	-	-	-	-
7/12/1995	-		5.40	0.00	7.58	-	-	-	-	-	-	-	-	-
10/12/1995	-		6.06	0.00	6.92	<50	<0.50	<0.50	<0.50	<1.0	<5.0	6.9	-	-
2/27/1996	-		4.66	0.00	8.32	<50	<0.5	<1	<1	<1	<10	8.7	-	-
5/8/1996	-		5.28	0.00	7.70	-	-	-	-	-	-	-	-	-
8/9/1996	-		5.59	0.00	7.39	<50	<0.5	<1.0	<1.0	<1.0	<10	7.8	-	-
11/7/1996	-		6.11	0.00	6.87	-	-	-	-	-	-	-	-	-
2/10/1997	-		5.26	0.00	7.72	-	-	-	-	-	-	-	-	-
8/4/1997	-		6.14	0.00	6.84	<50	<0.5	<1.0	<1.0	<1.0	<10	6.5	-	-
1/27/1998	-		4.42	0.00	8.56	-	-	-	-	-	-	-	-	-
9/2/1998	-		5.47	0.00	7.51	100	0.56	3.6	<1.0	3	110	6.9	-	-
2/24/1999	-		5.12	0.00	7.86	<50	<1.0	<1.0	<1.0	<1.0	8.2	-	-	-
8/30/1999	-		6.60	0.00	6.38	-	-	-	-	-	-	-	-	-

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							Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE			
<b>MW-2 Cont.</b>														
2/21/2000	-	12.98	4.64	0.00	8.34	<50	<0.5	<0.5	<0.5	<0.5	0.72	-	-	-
2/12/2001	-		5.13	0.00	7.85	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-
2/4/2002	-		5.63	0.00	7.35	<50	<0.5	<0.5	<1.0	<0.5	<0.5	-	-	-
8/29/2002	-		5.79	0.00	7.19	-	-	-	-	-	-	-	-	n
2/5/2003	-		5.61	0.00	7.37	<50	<0.5	<0.5	<0.5	<2.5	<0.5	-	-	-
8/14/2003	-			-	-	-	-	-	-	-	-	-	-	-
02/12/2004	P		5.19	0.00	7.79	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	6.4	p
08/12/2004	-		6.17	0.00	6.81	-	-	-	-	-	-	-	-	-
02/10/2005	P		5.01	0.00	7.97	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	5.9	p
08/11/2005	-		6.39	0.00	6.59	-	-	-	-	-	-	-	-	-
02/09/2006	P		4.80	0.00	8.18	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	6.8	-
8/10/2006	-		6.18	0.00	6.80	-	-	-	-	-	-	-	-	-
2/8/2007	P		5.67	0.00	7.31	<50	<0.5	<0.5	<0.5	<0.5	<0.5	5.94	7.04	-
8/8/2007	-		6.00	0.00	6.98	-	-	-	-	-	-	-	-	-
2/22/2008	P		5.15	0.00	7.83	52	<0.5	<0.5	<0.5	<0.5	<0.5	5.81	7.12	-
8/13/2008	-		6.20	0.00	6.78	-	-	-	-	-	-	-	-	-
2/11/2009	P		6.02	0.00	6.96	<50	<0.5	<0.5	<0.5	<0.5	<0.5	0.90	6.73	-
8/27/2009	-		6.12	0.00	6.86	-	-	-	-	-	-	-	-	-
2/18/2010	P		5.45	0.00	7.53	<50	<0.5	<0.5	<0.5	<0.5	<0.5	1.31	6.56	-
8/12/2010	-		5.92	0.00	7.06	-	-	-	-	-	-	-	-	-
2/17/2011	NP		5.56	0.00	7.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5	2.83	7.6	-
7/5/2011	-		5.54	0.00	7.44	-	-	-	-	-	-	-	-	-
2/28/2012	P		6.25	0.00	6.73	<50	<0.5	<0.5	<0.5	<0.5	<0.5	2.20	6.24	-
8/15/2012	-		6.22	0.00	6.76	-	-	-	-	-	-	-	-	-
2/21/2013	P		5.49	0.00	7.49	<50	<0.5	<0.5	<0.5	<0.5	<0.5	2.81	7.14	-
<b>8/8/2013</b>	<b>-</b>		<b>6.52</b>	<b>0.00</b>	<b>6.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>MW-3</b>														
7/21/1992	-	13.38	7.07	0.00	6.31	<50	0.95	<0.5	<0.5	<0.5	-	-	-	e
10/20/1992	-		8.06	0.00	5.32	-	-	-	-	-	-	-	-	-
3/5/1993	-		5.16	0.00	8.22	-	-	-	-	-	-	-	-	-

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							Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE			
MW-3 Cont.														
4/1/1993	-	13.38	5.25	0.00	8.13	-	-	-	-	-	-	-	-	-
7/9/1993	-		5.80	0.00	7.58	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	k
10/8/1993	-		7.17	0.00	6.21	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	k
1/6/1994	-		6.94	0.00	6.44	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	k
4/26/1994	-		6.18	0.00	7.20	<50	<0.5	<0.5	<0.5	<5.0	3.1	-	-	k
7/25/1994	-		6.67	0.00	6.71	<50	<0.5	<0.5	<0.5	<5.0	2.2	-	-	k
10/13/1994	-		7.43	0.00	5.95	<50	<0.5	<0.5	<0.5	-	2.1	-	-	k
1/17/1995	-		5.07	0.00	8.31	-	-	-	-	-	-	-	-	-
3/31/1995	-		4.03	0.00	9.35	<50	<0.50	<0.50	<1.0	-	6.6	-	-	-
5/1/1995	-		4.94	0.00	8.44	-	-	-	-	-	-	-	-	-
7/12/1995	-		5.80	0.00	7.58	-	-	-	-	-	-	-	-	-
10/12/1995	-		6.64	0.00	6.74	<50	<0.50	<0.50	<1.0	<5.0	6.4	-	-	-
2/27/1996	-		4.75	0.00	8.63	<50	<0.5	<1	<1	<10	8.5	-	-	-
5/8/1996	-		5.86	0.00	7.52	-	-	-	-	-	-	-	-	-
8/9/1996	-		5.70	0.00	7.68	<50	<0.5	<1.0	<1.0	<10	7.9	-	-	-
11/7/1996	-		6.21	0.00	7.17	-	-	-	-	-	-	-	-	-
2/10/1997	-		5.14	0.00	8.24	-	-	-	-	-	-	-	-	-
8/4/1997	-		6.01	0.00	7.37	<50	<0.5	<1.0	<1.0	<10	6.6	-	-	-
1/27/1998	-		4.30	0.00	9.08	-	-	-	-	-	-	-	-	-
9/2/1998	-		5.80	0.00	7.58	<50	<0.5	2.2	<1.0	<10	6.6	-	-	-
2/24/1999	-		4.34	0.00	9.04	<50	<1.0	<1.0	<1.0	<1.0	-	-	-	-
8/30/1999	-		6.59	0.00	6.79	-	-	-	-	-	-	-	-	-
2/21/2000	-		4.56	0.00	8.82	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	j
2/12/2001	-		4.98	0.00	8.40	-	-	-	-	-	-	-	-	-
2/4/2002	-		6.11	0.00	7.27	-	-	-	-	-	-	-	-	j
8/29/2002	-		6.22	0.00	7.16	-	-	-	-	-	-	-	-	j
2/5/2003	-		-	-	-	-	-	-	-	-	-	-	-	f
8/14/2003	-		-	-	-	-	-	-	-	-	-	-	-	o
02/12/2004	P		4.94	0.00	8.44	<50	<0.50	<0.50	<0.50	<0.50	-	-	-	p
08/12/2004	-		6.22	0.00	7.16	-	-	-	-	-	-	-	-	-

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	GRO/TPHg	Concentrations in µg/L						DO (mg/L)	pH	Footnote
							Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MtBE				
<b>MW-3 Cont.</b>															
02/10/2005	P	13.38	5.45	0.00	7.93	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	5.1		
08/11/2005	-		5.77	0.00	7.61	-	-	-	-	-	-	-	-	r	
02/09/2006	P		5.17	0.00	8.21	<50	<0.50	<0.50	<0.50	<0.50	<0.50	6.7			
8/10/2006	-		5.86	0.00	7.52	-	-	-	-	-	-	-	-		
2/8/2007	P		6.00	0.00	7.38	<50	<0.50	<0.50	<0.50	<0.50	<0.50	5.34	7.04		
8/8/2007	-		6.68	0.00	6.70	-	-	-	-	-	-	-	-		
2/22/2008	P		5.38	0.00	8.00	54	<0.50	<0.50	<0.50	<0.50	<0.50	3.81	6.87		
8/13/2008	-		6.37	0.00	7.01	-	-	-	-	-	-	-	-		
2/11/2009	P		6.70	0.00	6.68	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.79	7.18		
8/27/2009	-		6.78	0.00	6.60	-	-	-	-	-	-	-	-		
2/18/2010	P		5.80	0.00	7.58	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.39	6.12		
8/12/2010	-		6.60	0.00	6.78	-	-	-	-	-	-	-	-		
2/17/2011	NP		5.66	0.00	7.72	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.92	6.5		
7/5/2011	-		6.20	0.00	7.18	-	-	-	-	-	-	-	-		
2/28/2012	P		6.78	0.00	6.60	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.56	6.20		
8/15/2012	-		6.90	0.00	6.48	-	-	-	-	-	-	-	-		
2/21/2013	P		6.20	0.00	7.18	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.89	6.58		
8/8/2013	-		7.13	0.00	6.25	-	-	-	-	-	-	-	-		
<b>MW-4</b>															
3/5/1993	-	11.80	4.81	0.00	6.99	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-		
4/1/1993	-		4.80	0.00	7.00	-	-	-	-	-	-	-	-		
7/9/1993	-		5.54	0.00	6.26	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	k	
10/8/1993	-		6.28	0.00	5.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	k	
1/6/1994	-		5.82	0.00	5.98	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	k	
4/26/1994	-		5.50	0.00	6.30	<50	<0.5	<0.5	<0.5	<0.5	<0.5	7.4	-	k	
7/25/1994	-		5.83	0.00	5.97	<50	<0.5	<0.5	<0.5	<0.5	<0.5	7.2	-	k	
10/13/1994	-		6.26	0.00	5.54	<50	<0.5	<0.5	<0.5	<0.5	<0.5	6.7	-	k	
1/17/1995	-		4.19	0.00	7.61	-	-	-	-	-	-	-	-		
3/31/1995	-		3.96	0.00	7.84	<50	<0.50	<0.50	<0.50	<0.50	<0.50	7.1	-		
5/1/1995	-		4.49	0.00	7.31	-	-	-	-	-	-	-	-		

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	GRD/TPHg	Concentrations in µg/L					DO (mg/L)	pH	Footnote		
							Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE					
MW-4 Cont.																
7/12/1995	-	11.80	5.16	0.00	6.64	-	-	-	-	-	-	-	-	-	-	
10/12/1995	-		5.80	0.00	6.00	<50	<0.50	<0.50	<1.0	<5.0	6.9	-	-	-	-	
2/27/1996	-		4.22	0.00	7.58	<50	<0.5	<1	<1	<10	8.9	-	-	-	-	
5/8/1996	-		5.00	0.00	6.80	-	-	-	-	-	-	-	-	-	-	
8/9/1996	-		5.13	0.00	6.67	<50	<0.5	<1.0	<1.0	<10	8.5	-	-	-	-	
11/7/1996	-		5.65	0.00	6.15	-	-	-	-	-	-	-	-	-	-	
2/10/1997	-		4.81	0.00	6.99	-	-	-	-	-	-	-	-	-	-	
8/4/1997	-		5.72	0.00	6.08	<50	<0.5	<1.0	<1.0	<10	6.4	-	-	-	-	
1/27/1998	-		4.06	0.00	7.74	-	-	-	-	-	-	-	-	-	-	
9/2/1998	-		4.89	0.00	6.91	<50	<0.5	<1.0	<1.0	<10	5.8	-	-	-	-	
2/24/1999	-		3.89	0.00	7.91	<50	<1.0	<1.0	<1.0	<10	-	-	-	-	-	
8/30/1999	-		5.62	0.00	6.18	-	-	-	-	-	-	-	-	-	-	
2/21/2000	-		4.00	0.00	7.80	<50	<0.5	<0.5	<0.5	0.66	-	-	-	-	-	
2/12/2001	-		4.93	0.00	6.87	<50	<0.5	<0.5	<0.5	0.982	-	-	-	-	-	
2/4/2002	-		4.49	0.00	7.31	<50	<0.5	<0.5	<1.0	<0.5	-	-	-	-	-	
8/29/2002	-		5.38	0.00	6.42	-	-	-	-	-	-	-	-	-	-	
2/5/2003	-		4.50	0.00	7.30	<50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	
8/14/2003	-		-	-	-	-	-	-	-	-	-	-	-	-	-	
02/12/2004	P		4.41	0.00	7.39	<50	<0.50	<0.50	<0.50	<0.50	-	-	-	-	-	
08/12/2004	-		5.20	0.00	6.60	-	-	-	-	-	-	-	-	-	-	
02/10/2005	P		4.43	0.00	7.37	<50	<0.50	<0.50	<0.50	<0.50	-	-	-	-	-	
08/11/2005	-		5.09	0.00	6.71	-	-	-	-	-	-	-	-	-	-	
02/09/2006	P		4.32	0.00	7.48	<50	<0.50	<0.50	<0.50	<0.50	-	-	-	-	-	
7/26/2006	-		-	-	-	-	-	-	-	-	-	-	-	-	-	
8/10/2006	-		5.07	0.00	6.73	-	-	-	-	-	-	-	-	-	-	
2/8/2007	P		5.10	0.00	6.70	<50	<0.50	<0.50	<0.50	<0.50	5.63	-	-	-	-	
8/8/2007	-		5.55	0.00	6.25	-	-	-	-	-	-	-	-	-	-	
2/22/2008	P		4.35	0.00	7.45	<50	<0.50	<0.50	<0.50	<0.50	3.61	-	-	-	-	
8/13/2008	-		5.70	0.00	6.10	-	-	-	-	-	-	-	-	-	-	
2/11/2009	P		6.58	0.00	5.22	<50	<0.50	<0.50	<0.50	<0.50	0.66	-	-	-	-	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	Concentrations in µg/L						DO (mg/L)	pH	Footnote	
						GRO/TPPg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE				
<b>MW-4 Cont.</b>															
8/27/2009	--	11.80	5.64	0.00	6.16	--	--	--	--	--	--	--	--	--	--
2/18/2010	P		4.69	0.00	7.11	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.92	6.37		
8/12/2010	--		5.39	0.00	6.41	--	--	--	--	--	--	--	--	--	--
2/17/2011	P		4.75	0.00	7.05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.84	6.7		
7/5/2011	--		4.91	0.00	6.89	--	--	--	--	--	--	--	--	--	--
2/28/2012	P		5.81	0.00	5.99	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.86	5.76		
8/15/2012	--		5.83	0.00	5.97	--	--	--	--	--	--	--	--	--	--
2/21/2013	P		5.32	0.00	6.48	<50	<0.50	<0.50	<0.50	<1.0	<0.50	2.00	7.19		
8/8/2013	--		6.21	0.00	5.59	--	--	--	--	--	--	--	--	--	--
<b>MW-5</b>															
4/1/1993	--	11.62	4.77	0.00	6.85	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--		
7/9/1993	--		5.40	0.00	6.22	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--		k
10/8/1993	--		5.87	0.00	5.75	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--		k
1/6/1994	--		5.75	0.00	5.87	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--		k
4/26/1994	--		5.49	0.00	6.13	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7.1	--		k
7/25/1994	--		5.69	0.00	5.93	<50	<0.5	<0.5	<0.5	<0.5	<5.0	6.6	--		k
10/13/1994	--		6.03	0.00	5.59	<50	<0.5	<0.5	<0.5	<0.5	<5.0	3.0	--		k
1/17/1995	--		4.74	0.00	6.88	--	--	--	--	--	--	--	--		
3/31/1995	--		4.58	0.00	7.04	<50	<0.50	<0.50	<0.50	<1.0	--	7.1	--		
5/1/1995	--		4.79	0.00	6.83	--	--	--	--	--	--	--	--		
7/12/1995	--		5.32	0.00	6.30	--	--	--	--	--	--	--	--		
10/12/1995	--		5.70	0.00	5.92	<50	<0.50	<0.50	<0.50	<1.0	<5.0	6.7	--		f
2/27/1996	--		--	--	--	--	--	--	--	--	--	--	--		
5/8/1996	--		4.91	0.00	6.71	--	--	--	--	--	--	--	--		
8/9/1996	--		5.01	0.00	6.61	<50	<0.5	<1.0	<1.0	<1.0	<10	7.7	--		
11/7/1996	--		5.54	0.00	6.08	--	--	--	--	--	--	--	--		
2/10/1997	--		4.66	0.00	6.96	--	--	--	--	--	--	--	--		
8/4/1997	--		5.51	0.00	6.11	<50	<0.5	<1.0	<1.0	<1.0	<10	6.9	--		
1/27/1998	--		4.01	0.00	7.61	--	--	--	--	--	--	--	--		
9/2/1998	--		5.17	0.00	6.45	<50	<0.5	<1.0	<1.0	<1.0	<10	6.4	--		

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	Concentrations in µg/L						DO (mg/L)	pH	Footnote	
						GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE				
MW-5 Cont.															
2/24/1999	-	11.62	4.52	0.00	7.10	<50	<1.0	<1.0	<1.0	<1.0	<1.0	-	-	-	-
8/30/1999	-		6.02	0.00	5.60	-	-	-	-	-	-	-	-	-	-
2/21/2000	-		4.62	0.00	7.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-
2/12/2001	-		4.80	0.00	6.82	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-
2/4/2002	-		4.63	0.00	6.99	<50	<0.5	<0.5	<0.5	<1.0	<0.5	-	-	-	-
8/29/2002	-		5.15	0.00	6.47	-	-	-	-	-	-	-	-	-	-
2/5/2003	-		4.36	0.00	7.26	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-
8/14/2003	-		-	-	-	-	-	-	-	-	-	-	-	-	o
02/12/2004	-		-	-	-	-	-	-	-	-	-	-	-	-	f
08/12/2004	-		4.91	0.00	6.71	-	-	-	-	-	-	-	-	-	-
02/10/2005	P		4.54	0.00	7.08	<50	<0.50	<0.50	<0.50	<0.50	0.90	-	6.1	-	-
08/11/2005	-		4.92	0.00	6.70	-	-	-	-	-	-	-	-	-	-
02/09/2006	-		-	-	-	-	-	-	-	-	-	-	-	-	s
8/10/2006	-		5.07	0.00	6.55	-	-	-	-	-	-	-	-	-	-
2/8/2007	P		5.10	0.00	6.52	<50	<0.50	<0.50	<0.50	<0.50	<0.50	6.01	7.20	-	-
8/8/2007	-		5.42	0.00	6.20	-	-	-	-	-	-	-	-	-	-
2/22/2008	P		4.20	0.00	7.42	<50	<0.50	<0.50	<0.50	<0.50	<0.50	5.52	7.25	-	-
8/13/2008	-		5.27	0.00	6.95	-	-	-	-	-	-	-	-	-	-
2/11/2009	P		4.81	0.00	6.81	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.87	6.71	-	-
8/27/2009	-		4.99	0.00	6.63	-	-	-	-	-	-	-	-	-	-
2/18/2010	P		5.60	0.00	6.02	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.35	6.87	-	-
8/12/2010	-		-	-	-	-	-	-	-	-	-	-	-	-	f
2/17/2011	-		-	-	-	-	-	-	-	-	-	-	-	-	f paved over
QC-2															
7/9/1993	-	NS	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	g,k
10/8/1993	-		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-	-	g,k
1/6/1994	-		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-	-	g,k
4/26/1994	-		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-	-	g,k
7/25/1994	-		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-	-	g,k
10/13/1994	-		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-	-	g,k



Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #1104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	Concentrations in µg/L						DO (mg/L)	pH	Footnote	
						GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTRB				
QC-2 Cont.															
1/17/1995	-	NS	-	-	-	<50	<0.5	<0.5	<0.5	<1	-	-	-	-	g
3/31/1995	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.0	-	-	-	-	g
7/12/1995	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.0	-	-	-	-	g
10/12/1995	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<5.0	-	-	-	g
2/27/1996	-	-	-	-	-	<50	<0.5	<1	<1	<1	<10	-	-	-	g
5/9/1996	-	-	-	-	-	<50	<0.5	<1	<1	<1	<10	-	-	-	g
<b>RW-1</b>															
1/6/1994	-	11.84	5.59	0.00	6.25	24,000	3,700	210	830	2,000	4,562	-	-	-	c,d,k
1/6/1994	-	-	5.59	0.00	6.25	23,000	3,800	210	840	2,100	4,663	-	-	-	c,k
4/26/1994	-	-	5.21	0.00	6.63	22,000	3,300	110	700	1,700	6,909	-	-	-	c,d,k
4/26/1994	-	-	5.21	0.00	6.63	24,000	3,500	120	800	1,700	8,145	6.4	-	-	c,k
7/25/1994	-	-	5.52	0.00	6.32	28,000	4,400	240	960	1,400	20,608	-	-	-	c,d,k
7/25/1994	-	-	5.52	0.00	6.32	31,000	4,800	290	1,100	1,700	<5.0	5.5	-	-	c,k
10/13/1994	-	-	6.05	0.00	5.79	20,000	4,200	46	990	440	-	6.8	-	-	k
1/17/1995	-	-	4.02	0.00	7.82	9,600	1,500	65	300	2,700	-	7.7	-	-	g
3/31/1995	-	-	3.81	0.00	8.03	16,000	1,500	780	370	2,000	-	7.8	-	-	g
5/1/1995	-	-	4.21	0.00	7.63	-	-	-	-	-	-	-	-	-	g
7/12/1995	-	-	4.93	0.00	6.91	22,000	3,700	150	950	2,800	-	7.2	-	-	g
10/12/1995	-	-	5.46	0.00	6.38	30,000	1,600	1,500	1,700	8,500	4,300	7.0	-	-	d
2/27/1996	-	-	4.00	0.00	7.84	1,600	30	23	38	420	50	-	-	-	d
2/27/1996	-	-	4.00	0.00	7.84	1,800	30	24	41	440	52	7.7	-	-	d
5/8/1996	-	-	4.65	0.00	7.19	-	-	-	-	-	-	-	-	-	d
5/9/1996	-	-	-	-	-	2,900	15	15	78	700	<50	-	-	-	d
5/9/1996	-	-	-	-	-	3,200	19	19	97	800	<50	7.1	-	-	d
8/9/1996	-	-	4.96	0.00	6.88	-	-	-	-	-	-	-	-	-	d
8/12/1996	-	-	-	-	-	6,900	210	270	390	1,920	<100	7.9	-	-	d
8/12/1996	-	-	-	-	-	8,200	270	330	450	2,330	<100	-	-	-	d
11/7/1996	-	-	5.50	0.00	6.34	6,800	360	45	<10	<10	500	-	-	-	d
11/7/1996	-	-	5.50	0.00	6.34	6,100	320	45	<10	<10	430	6.9	-	-	d
2/10/1997	-	-	3.85	0.00	7.99	170,000	<120	<250	<250	<250	150,000	6.7	-	-	d

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	LNAPL Thickness (feet)	Water Level Elevation (feet)	GRO/TPHg	Concentrations in µg/L					DO (mg/L)	pH	Footnote	
							Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE				
RW-1 Cont.															
8/4/1997	-	11.84	4.72	0.00	7.12	<25000	580	450	630	3,700	230,000	6.9	-		
1/27/1998	-		3.80	0.00	8.04	52,000	380	330	490	2,970	38,000	6.1	-		
1/27/1998	-		3.80	0.00	8.04	51,000	380	300	480	2,980	36,000	-	-	d	
9/2/1998	-		4.91	0.00	6.93	280,000	2,400	<50	1,400	3,170	270,000	-	-	d	
9/2/1998	-		4.91	0.00	6.93	260,000	2,500	56	1,400	3,070	250,000	6.6	-		
2/24/1999	-		4.16	0.00	7.68	120	<1.0	<1.0	1.5	13	130/140	-	-	h	
8/30/1999	-		5.52	0.00	6.32	3,100	320	<2.5	120	28	60,000	-	-		
2/21/2000	-		3.68	0.00	8.16	340 i	8.6	1.8	11	66	2,500	-	-	i	
8/8/2000	-		4.85	0.00	6.99	1,600	3.2	<0.5	0.82	1.2	19,000	-	-		
2/12/2001	-		4.26	0.00	7.58	1,500	1.33	<0.5	<0.5	5.69	2,420	-	-		
8/13/2001	-		5.34	0.00	6.50	290	<0.5	<0.5	<0.5	<1.5	314	-	-		
2/4/2002	-		4.08	0.00	7.76	570	9.15	0.874	19.2	83.8	97.4	-	-		
8/29/2002	-		5.12	0.00	6.72	<50	0.59	<0.50	<0.50	<0.50	19	-	-		
2/5/2003	-		5.21	0.00	6.63	<50	<0.50	<0.50	0.68	1.7	18	-	-	n	
8/14/2003	-		5.07	0.00	6.77	<500	<5.0	<5.0	5.4	5.4	490	-	-	p	
02/12/2004	P		4.19	0.00	7.65	120	1.6	<1.0	3.0	4.1	51	-	5.9		
08/12/2004	P		5.11	0.00	6.73	170	6.9	<0.50	4.5	10	57	-	6.0		
02/10/2005	P		4.15	0.00	7.69	64	1.6	<0.50	0.94	<0.50	39	-	5.9		
08/11/2005	P		4.82	0.00	7.02	480	6.5	<0.50	7.0	14	40	-	6.5		
02/09/2006	P		3.95	0.00	7.89	<50	1.3	<0.50	0.83	0.80	7.8	-	6.9		
8/10/2006	-		4.90	0.00	6.94	780	43	<1.0	150	200	9.9	-	6.5		
2/8/2007	P		5.03	0.00	6.81	140	4.0	<1.0	<1.0	1.8	14	4.17	6.99		
8/8/2007	P		5.40	0.00	6.44	150	4.4	<0.50	<0.50	1.9	3.0	3.92	6.91		
2/22/2008	P		4.13	0.00	7.71	120	0.87	<0.50	<0.50	<0.50	13	3.68	6.78		
8/13/2008	P		5.50	0.00	6.34	1,900	60	2.2	4.1	670	9.0	0.45	8.72		
2/11/2009	P		5.35	0.00	6.49	220	14	<0.50	<0.50	<0.50	6.2	0.54	6.92		
8/27/2009	P		5.40	0.00	6.44	630	11	0.87	<0.50	180	9.9	0.58	7.23		
2/18/2010	NP		4.57	0.00	7.27	<50	<0.50	<0.50	<0.50	<0.50	6.1	1.08	6.73		
8/12/2010	NP		5.38	0.00	6.46	100	<0.50	<0.50	<0.50	<0.50	23	0.65	7.5		
2/17/2011	NP		4.88	0.00	6.96	<50	<0.50	<0.50	<0.50	<0.50	3.2	0.68	6.6		

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	P/NP	TOC Elevation (feet)	Depth to Water (feet)	INAPL Thickness (feet)	Water Level Elevation (feet)	Concentrations in µg/L						DO (mg/L)	pH	Footnote	
						GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE				
RW-1 Cont.															
7/5/2011	-	11.84	4.92	0.01	6.93	-	-	-	-	-	-	-	-	-	-
2/28/2012	-		5.82	0.06	6.07	-	-	-	-	-	-	-	-	-	-
8/15/2012	-		5.62	0.01	6.23	-	-	-	-	-	-	-	-	-	-
2/21/2013	P		5.03	0.00	6.81	110	<0.50	<0.50	<0.50	<1.0	7.9	1.39	7.21		
8/8/2013	P		6.00	0.00	5.84	190	<0.50	<0.50	<0.50	1.4	10	1.93	7.11		After collecting GW, INAPL was observed

**Symbols & Abbreviations:**

DO = Dissolved oxygen  
ft bgs = Feet below ground surface  
ft MSL = Feet above mean sea level  
GRO = Gasoline range organics, range C4-C12  
mg/L = Milligrams per liter  
MTBE = Methyl tert-butyl ether  
NP = Well not purged prior to sampling  
P = Well purged prior to sampling  
TPH-g = Total petroleum hydrocarbons as gasoline  
µg/L = Micrograms per liter  
-/- = Not applicable/available/analyzed/measured  
< = Not detected at or above specified laboratory reporting limit  
PACE = Pace Analytical Services, Inc.  
ATI = Analytical Technologies, Inc.  
SPL = Southern Petroleum Laboratories  
SEQ/SEQM = Sequoia Analytical/Sequoia Morgan Hill (Laboratories)  
CEL = CalScience Environmental Laboratories, Inc.  
TOC = Top of casing measured in ft MSL  
DTW = Depth to water measured in ft bgs  
GWE = Groundwater elevation measured in ft MSL

**Footnotes:**

a = TOC elevations surveyed in reference to USGS benchmark 14.108 ft MSL at northwest corner of Webster Street and Pacific Avenue  
b = Groundwater elevations in ft MSL  
c = A copy of the documentation for this data is included in Appendix C of Alisto report 10-155-07-001  
d = Blind duplicate  
e = Sample also analyzed for cadmium, nickel, chromium, lead, and zinc. None were detected above the reported detection limit  
f = Well inaccessible  
g = Travel blank  
h = MTBE by EPA Method 8020/8260  
i = Gasoline does not include MTBE  
j = Unable to sample  
k = A copy of the documentation for this data can be found in Baline Tech Services report 010813-N-2. No chromatograms could be located for MTBE data from wells MW-2, MW-3, MW-4, MW-5, and QC-2, sampled on July 9, 1993; all wells sampled on October 8, 1993; wells MW-1, MW-2, and MW-3, sampled on January 6, 1994; and all wells sampled on October 13, 1994  
l = Chromatogram Pattern: Gasoline C6-C10  
m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument  
n = The closing calibration was outside acceptance limits by 1% high. This should be considered ineffectuating the result. The avg. % difference for all analytes met the 15% requirement and the QC suggests that calibration linearity is not a factor  
o = The original scope of work only called for annual gauging of well. This issue has been addressed, and in the future, gauging of this well will be semi-annual 1st and 3rd quarter.  
p = Groundwater samples analyzed by EPA Method 8260B for TPH-g, BTEX, and MTBE  
q = Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported  
r = Possible obstruction in well  
s = Car parked over well  
t = Sample > 4x spike concentration

**Notes:**

During the second quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP

GRO analysis was completed by EPA method 8260B (C4-C12) for samples collected from the time period April 2006 through February 4, 2008. The analysis for GRO was changed to EPA method 8015B (C6-C12) for samples collected from the time period February 5, 2008 through the present

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the



Table 2. Summary of Fuel Additives Analytical Data  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote		
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB					
MW-1													
7/9/1993	-	-	12,952	-	-	-	-	-	-	-	-	-	-
7/9/1993	-	-	11,919	-	-	-	-	-	-	-	-	-	-
4/26/1994	-	-	16,663	-	-	-	-	-	-	-	-	-	-
7/25/1994	-	-	26,428	-	-	-	-	-	-	-	-	-	-
10/12/1995	-	-	14,000	-	-	-	-	-	-	-	-	-	-
10/12/1995	-	-	15,000	-	-	-	-	-	-	-	-	-	-
2/27/1996	-	-	5,500	-	-	-	-	-	-	-	-	-	-
5/9/1996	-	-	2,700	-	-	-	-	-	-	-	-	-	-
8/12/1996	-	-	1,800	-	-	-	-	-	-	-	-	-	-
11/7/1996	-	-	2,100	-	-	-	-	-	-	-	-	-	-
2/10/1997	-	-	160,000	-	-	-	-	-	-	-	-	-	-
2/10/1997	-	-	160,000	-	-	-	-	-	-	-	-	-	-
8/4/1997	-	-	260,000	-	-	-	-	-	-	-	-	-	-
8/4/1997	-	-	250,000	-	-	-	-	-	-	-	-	-	-
1/27/1998	-	-	490,000	-	-	-	-	-	-	-	-	-	-
9/2/1998	-	-	230,000	-	-	-	-	-	-	-	-	-	-
2/24/1999	-	-	80,000/200,000	-	-	-	-	-	-	-	-	-	-
8/30/1999	-	-	48,000	-	-	-	-	-	-	-	-	-	-
2/21/2000	-	-	31,000	-	-	-	-	-	-	-	-	-	-
8/8/2000	-	-	60,000	-	-	-	-	-	-	-	-	-	-
2/12/2001	-	-	18,000	-	-	-	-	-	-	-	-	-	-
8/13/2001	-	-	5,590	-	-	-	-	-	-	-	-	-	-
2/4/2002	-	-	2,470	-	-	-	-	-	-	-	-	-	-
8/29/2002	-	-	3,100	-	-	-	-	-	-	-	-	-	-
2/5/2003	-	-	590 m.m	-	-	-	-	-	-	-	-	-	-
8/04/2003	<10,000	<2,000	4,500	<50	<50	89	<50	<50	<50	<10	<50	<50	a
02/12/2004	<2,000	960	1,200	<10	<10	33	<10	<10	<10	<10	<10	<10	
08/12/2004	<1,000	730	260	<5.0	<5.0	9.3	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
02/10/2005	<1,000	2,300	730	<5.0	<5.0	26	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	b
08/11/2005	<1,000	460	190	<5.0	<5.0	10	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
02/09/2006	<3,000	400	380	<5.0	<5.0	18	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	b, c
8/10/2006	<3,000	<200	47	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	

Table 2. Summary of Fuel Additives Analytical Data  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote	
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB				
MW-1 Cont.												
2/8/2007	<3,000	210	130	<5.0	<5.0	7.8	<5.0	<5.0	<5.0			
8/8/2007	<300	190	140	<0.50	<0.50	8.7	<0.50	<0.50	<0.50			d (MTBE)
2/22/2008	<300	51	59	<0.50	<0.50	3.1	<0.50	<0.50	<0.50			
8/13/2008	<3,000	340	370	<5.0	<5.0	22	<5.0	<5.0	<5.0			
2/11/2009	<1,200	480	68	<2.0	<2.0	3.4	<2.0	<2.0	<2.0			
8/27/2009	<1,200	180	20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0			
2/18/2010	<1,200	160	48	<2.0	<2.0	2.8	<2.0	<2.0	<2.0			
8/12/2010	<1,200	140	76	<2.0	<2.0	6.4	<2.0	<2.0	<2.0			
2/17/2011	<1,200	120	40	<2.0	<2.0	3.1	<2.0	<2.0	<2.0			
7/5/2011	<1,500	59	22	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5			
2/28/2012	<6,000	750	610	<10	<10	64	<10	<10	<10			
8/15/2012	<150	180	16	<0.50	<0.50	1.3	<0.50	<0.50	<0.50			
2/21/2013	<150	79	14	<0.50	<0.50	1.5	<0.50	<0.50	<0.50			
8/8/2013	<150	330	63	<0.50	<0.50	7.3	<0.50	<0.50	<0.50			
MW-2												
4/26/1994	-	-	<5.0	-	-	-	-	-	-			
7/25/1994	-	-	11.59	-	-	-	-	-	-			
10/12/1995	-	-	<5.0	-	-	-	-	-	-			
2/27/1996	-	-	<10	-	-	-	-	-	-			
8/9/1996	-	-	<10	-	-	-	-	-	-			
8/4/1997	-	-	<10	-	-	-	-	-	-			
9/2/1998	-	-	110	-	-	-	-	-	-			
2/24/1999	-	-	8.2	-	-	-	-	-	-			
2/21/2000	-	-	0.72	-	-	-	-	-	-			
2/12/2001	-	-	<0.5	-	-	-	-	-	-			
2/4/2002	-	-	<0.5	-	-	-	-	-	-			
2/5/2003	-	-	<2.5	-	-	-	-	-	-			
02/12/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			
02/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			b
02/09/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			b, c
2/8/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			

Table 2. Summary of Fuel Additives Analytical Data  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote	
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB				
MW-2 Cont.												
2/22/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/18/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/28/2012	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3												
4/26/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
7/25/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
10/12/1995	-	-	<5.0	-	-	-	-	-	-	-	-	-
2/27/1996	-	-	<10	-	-	-	-	-	-	-	-	-
8/9/1996	-	-	<10	-	-	-	-	-	-	-	-	-
8/4/1997	-	-	<10	-	-	-	-	-	-	-	-	-
9/2/1998	-	-	<10	-	-	-	-	-	-	-	-	-
2/24/1999	-	-	<1.0	-	-	-	-	-	-	-	-	-
2/21/2000	-	-	<0.5	-	-	-	-	-	-	-	-	-
02/12/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b
02/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/09/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/8/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/22/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/18/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/28/2012	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4												
1/6/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
4/26/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
7/25/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-



Table 2. Summary of Fuel Additives Analytical Data  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote	
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB				
<b>MW-4 Cont.</b>												
10/12/1995	-	-	<5.0	-	-	-	-	-	-	-	-	-
2/27/1996	-	-	<10	-	-	-	-	-	-	-	-	-
8/9/1996	-	-	<10	-	-	-	-	-	-	-	-	-
8/4/1997	-	-	<10	-	-	-	-	-	-	-	-	-
9/2/1998	-	-	<10	-	-	-	-	-	-	-	-	-
2/24/1999	-	-	<1.0	-	-	-	-	-	-	-	-	-
2/21/2000	-	-	0.66	-	-	-	-	-	-	-	-	-
2/12/2001	-	-	0.982	-	-	-	-	-	-	-	-	-
2/4/2002	-	-	<0.5	-	-	-	-	-	-	-	-	-
2/5/2003	-	-	<2.5	-	-	-	-	-	-	-	-	-
02/12/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b, c
02/09/2005	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/8/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/22/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/18/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/28/2012	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
<b>MW-5</b>												
1/6/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
4/26/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
7/25/1994	-	-	<5.0	-	-	-	-	-	-	-	-	-
10/12/1995	-	-	<5.0	-	-	-	-	-	-	-	-	-
8/9/1996	-	-	<10	-	-	-	-	-	-	-	-	-
8/4/1997	-	-	<10	-	-	-	-	-	-	-	-	-
9/2/1998	-	-	<10	-	-	-	-	-	-	-	-	-
2/24/1999	-	-	<1.0	-	-	-	-	-	-	-	-	-
2/21/2000	-	-	<0.5	-	-	-	-	-	-	-	-	-
2/12/2001	-	-	<0.5	-	-	-	-	-	-	-	-	-

Table 2. Summary of Fuel Additives Analytical Data  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote	
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB				
<b>MW-5 Cont.</b>												
2/4/2002	--	--	<0.5	--	--	--	--	--	--	--	--	--
2/5/2003	--	--	<2.5	--	--	--	--	--	--	--	--	--
02/10/2005	<100	<20	0.90	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b, c
2/8/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/22/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/18/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
<b>QC-2</b>												
1/6/1994	--	--	<5.0	--	--	--	--	--	--	--	--	--
4/26/1994	--	--	<5.0	--	--	--	--	--	--	--	--	--
7/25/1994	--	--	<5.0	--	--	--	--	--	--	--	--	--
10/12/1995	--	--	<5.0	--	--	--	--	--	--	--	--	--
2/27/1996	--	--	<10	--	--	--	--	--	--	--	--	--
5/9/1996	--	--	<10	--	--	--	--	--	--	--	--	--
<b>RW-1</b>												
1/6/1994	--	--	4,562	--	--	--	--	--	--	--	--	--
1/6/1994	--	--	4,663	--	--	--	--	--	--	--	--	--
4/26/1994	--	--	6,909	--	--	--	--	--	--	--	--	--
4/26/1994	--	--	8,145	--	--	--	--	--	--	--	--	--
7/25/1994	--	--	20,608	--	--	--	--	--	--	--	--	--
7/25/1994	--	--	<5.0	--	--	--	--	--	--	--	--	--
10/12/1995	--	--	4,300	--	--	--	--	--	--	--	--	--
2/27/1996	--	--	50	--	--	--	--	--	--	--	--	--
2/27/1996	--	--	52	--	--	--	--	--	--	--	--	--
5/9/1996	--	--	<50	--	--	--	--	--	--	--	--	--
5/9/1996	--	--	<50	--	--	--	--	--	--	--	--	--
8/12/1996	--	--	<100	--	--	--	--	--	--	--	--	--
8/12/1996	--	--	<100	--	--	--	--	--	--	--	--	--
11/7/1996	--	--	500	--	--	--	--	--	--	--	--	--
11/7/1996	--	--	430	--	--	--	--	--	--	--	--	--

Table 2. Summary of Fuel Additives Analytical Data  
Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote		
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB					
RW-1 Cont.													
2/10/1997	-	-	150,000	-	-	-	-	-	-	-	-	-	-
8/4/1997	-	-	230,000	-	-	-	-	-	-	-	-	-	-
1/27/1998	-	-	38,000	-	-	-	-	-	-	-	-	-	-
1/27/1998	-	-	36,000	-	-	-	-	-	-	-	-	-	-
9/2/1998	-	-	270,000	-	-	-	-	-	-	-	-	-	-
9/2/1998	-	-	250,000	-	-	-	-	-	-	-	-	-	-
2/24/1999	-	-	130/140	-	-	-	-	-	-	-	-	-	-
8/30/1999	-	-	60,000	-	-	-	-	-	-	-	-	-	-
2/21/2000	-	-	2,500	-	-	-	-	-	-	-	-	-	-
8/8/2000	-	-	19,000	-	-	-	-	-	-	-	-	-	-
2/12/2001	-	-	2,420	-	-	-	-	-	-	-	-	-	-
8/13/2001	-	-	314	-	-	-	-	-	-	-	-	-	-
2/4/2002	-	-	97.4	-	-	-	-	-	-	-	-	-	-
8/29/2002	-	-	19	-	-	-	-	-	-	-	-	-	-
2/5/2003	-	-	18	-	-	-	-	-	-	-	-	-	-
8/14/2003	<1,000	<200	490	<5.0	<5.0	11	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	a
02/12/2004	<200	83	51	<1.0	<1.0	1.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	a
08/12/2004	<100	500	57	<0.50	<0.50	1.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
02/10/2005	<100	69	39	<0.50	<0.50	0.68	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b, c
08/11/2005	<100	390	40	<0.50	<0.50	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	c
02/09/2006	<300	31	7.8	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/10/2006	<600	190	9.9	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
2/8/2007	<600	220	14	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
8/8/2007	<300	170	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/22/2008	<300	56	13	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/13/2008	<300	38	9.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/11/2009	<300	69	6.2	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/27/2009	<300	100	9.9	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/18/2010	<300	<10	6.1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/12/2010	<300	250	23	<0.50	<0.50	0.81	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2011	<300	<10	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	28	7.9	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data  
 Former BP Station #11104, 1716 Webster St., Alameda, CA

Well ID and Date Monitored	Concentrations in µg/L										Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB			
RW-1 Cont. 8/8/2013	<150	65	.10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50		

Symbols & Abbreviations:

TBA = tert-Butyl alcohol  
MTBE = Methyl tert-butyl ether  
DIPE = Diisopropyl ether  
ETBE = Ethyl tert-butyl ether  
TAME = Tert-Amyl Methyl ether  
1,2-DCA = 1,2-Dibromoethane  
EDB = 1,2-Dichloroethane  
µg/L = Micrograms per liter  
< = Not detected at or above specified laboratory reporting limit  
-- = Not sampled/analyzed

Footnotes:

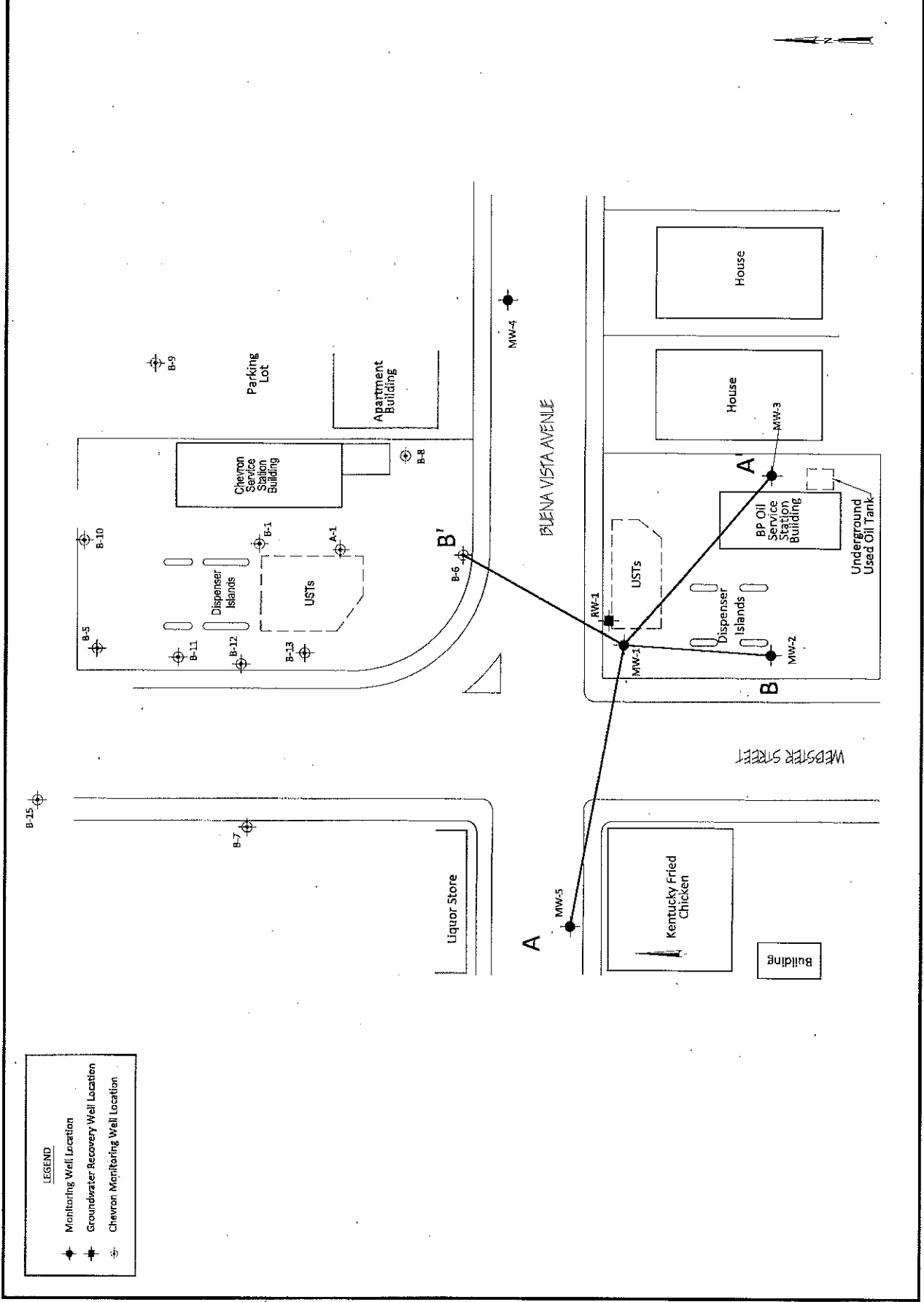
a = The continuing calibration was outside of client contractual acceptance limits by 3.4% low. However, it was within the method acceptance limit. The data should still be useful for its intended purpose  
b = Possible high bias for 1,2-DCA due to CCV falling outside acceptance criteria  
c = Calibration verification for ethanol was within method limits but outside contract limits  
d = Sample > 4x spike concentration

Notes:

All fuel oxygenate compounds analyzed using EPA Method 8260B.

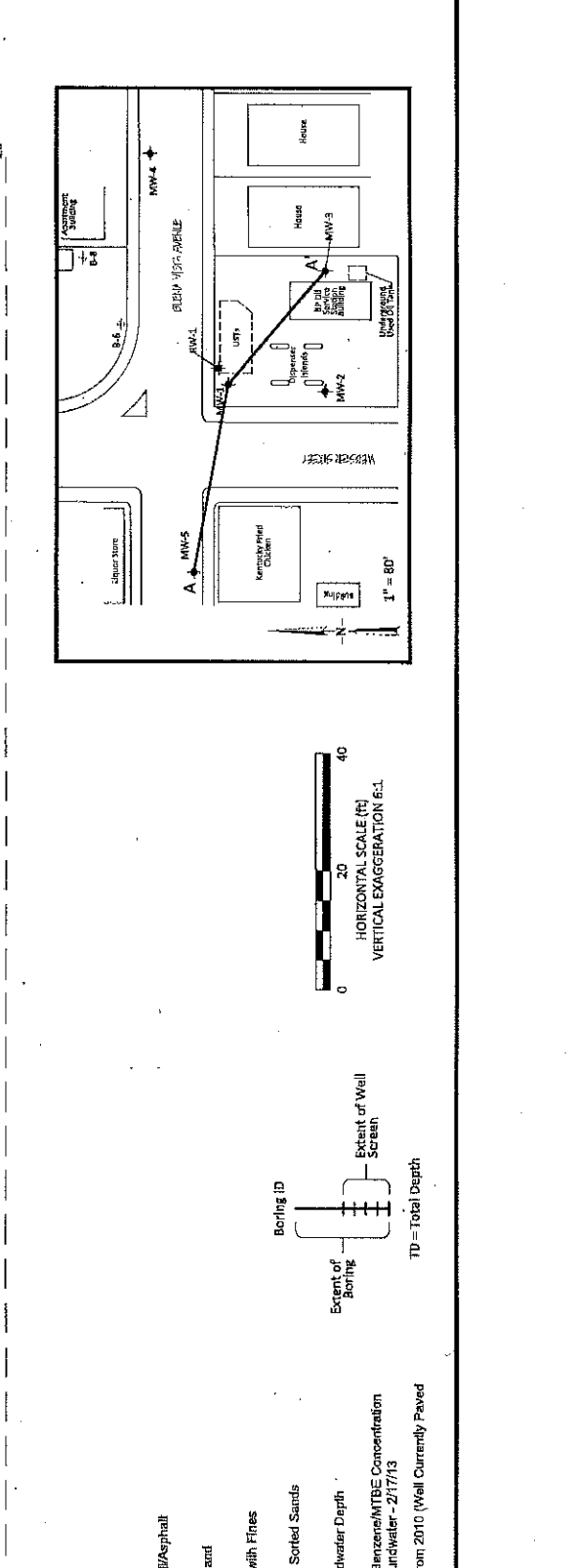
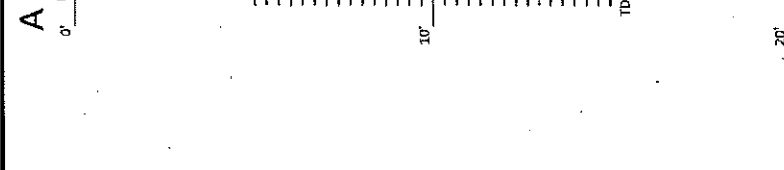
Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants, Broadbent & Associates, Inc. has not verified the accuracy of this information

# ATTACHMENT 6



**LEGEND**

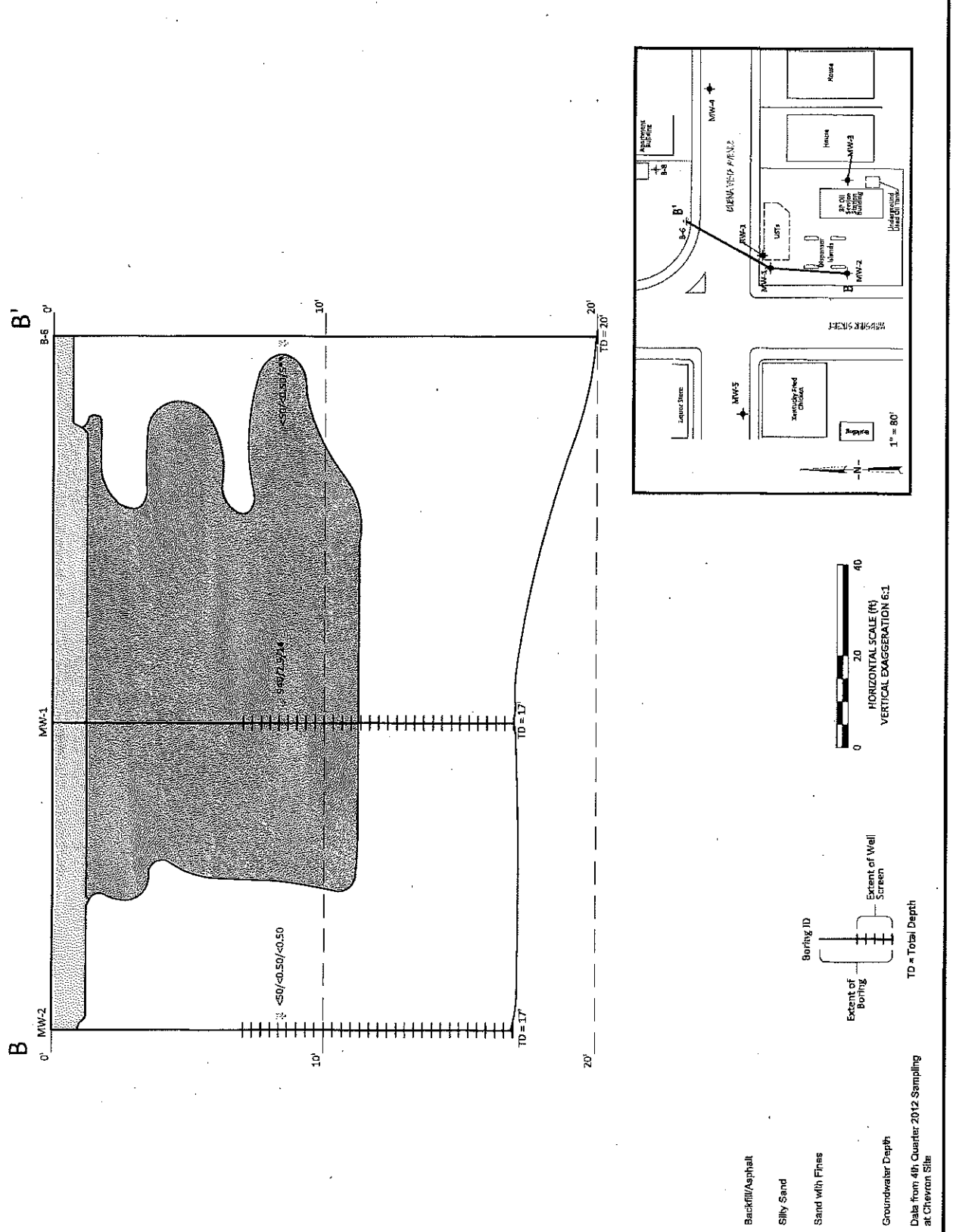
- Monitoring Well Location
- Groundwater Recovery Well Location
- ⊗ Chevron Monitoring Well Location



- Backfill/Asphalt
- Silty Sand
- Sand with Fines
- Poorly Sorted Sands
- Groundwater Depth
- GROUNDWATER/MTBE Concentration In Groundwater - 2/17/13
- Data from 2010 (Well Currently Paved Over)



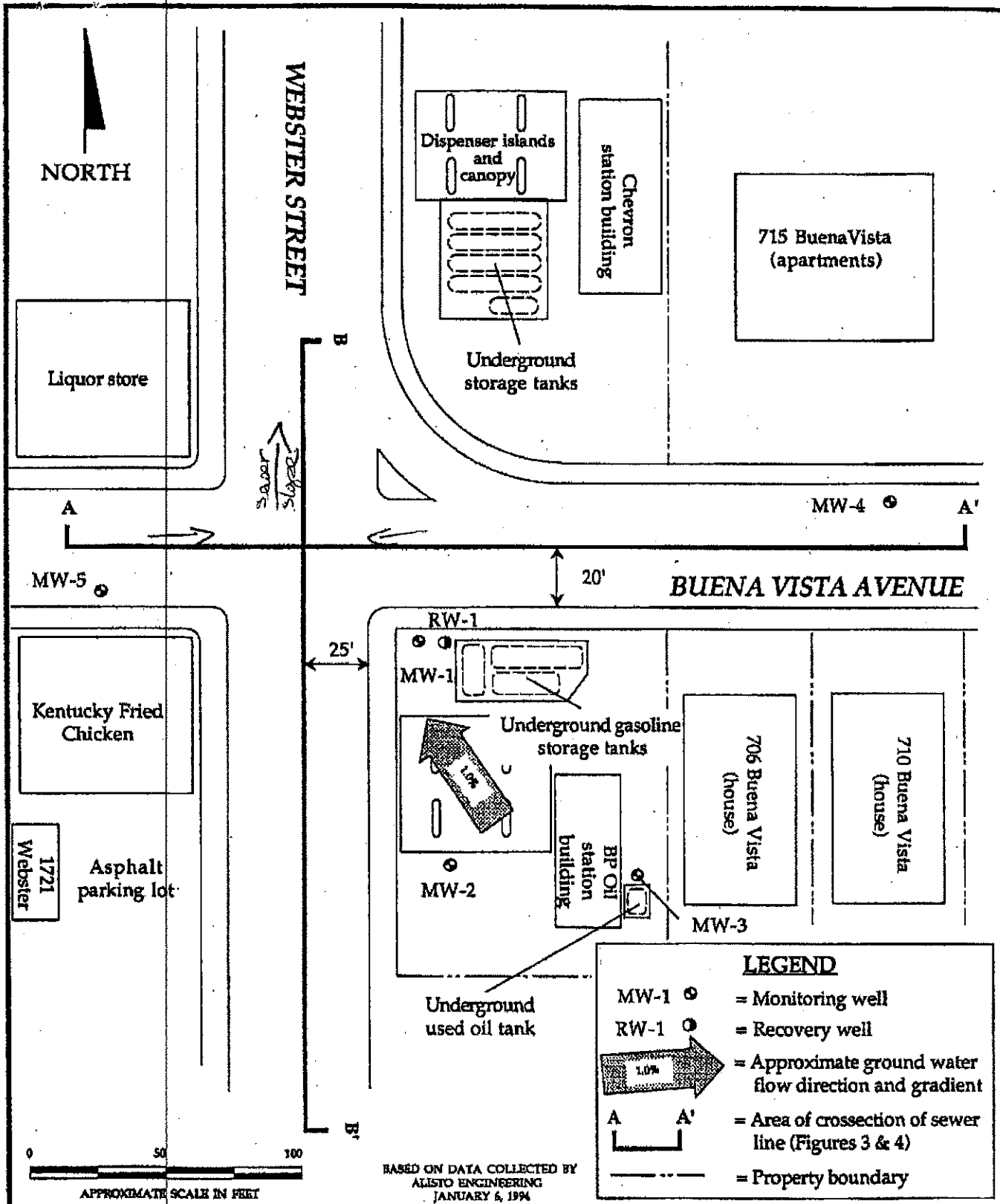




Legend:  
 [Hatched] Backfill/Asphalt  
 [White] Silty Sand  
 [Stippled] Sand with Fines  
 [Dashed line] Groundwater Depth  
 [Symbol] Data from 4th Quarter 2012 Sampling at Chevron Site

Scale:  
 Horizontal Scale (H): 1" = 80'  
 Vertical Exaggeration: 6:1

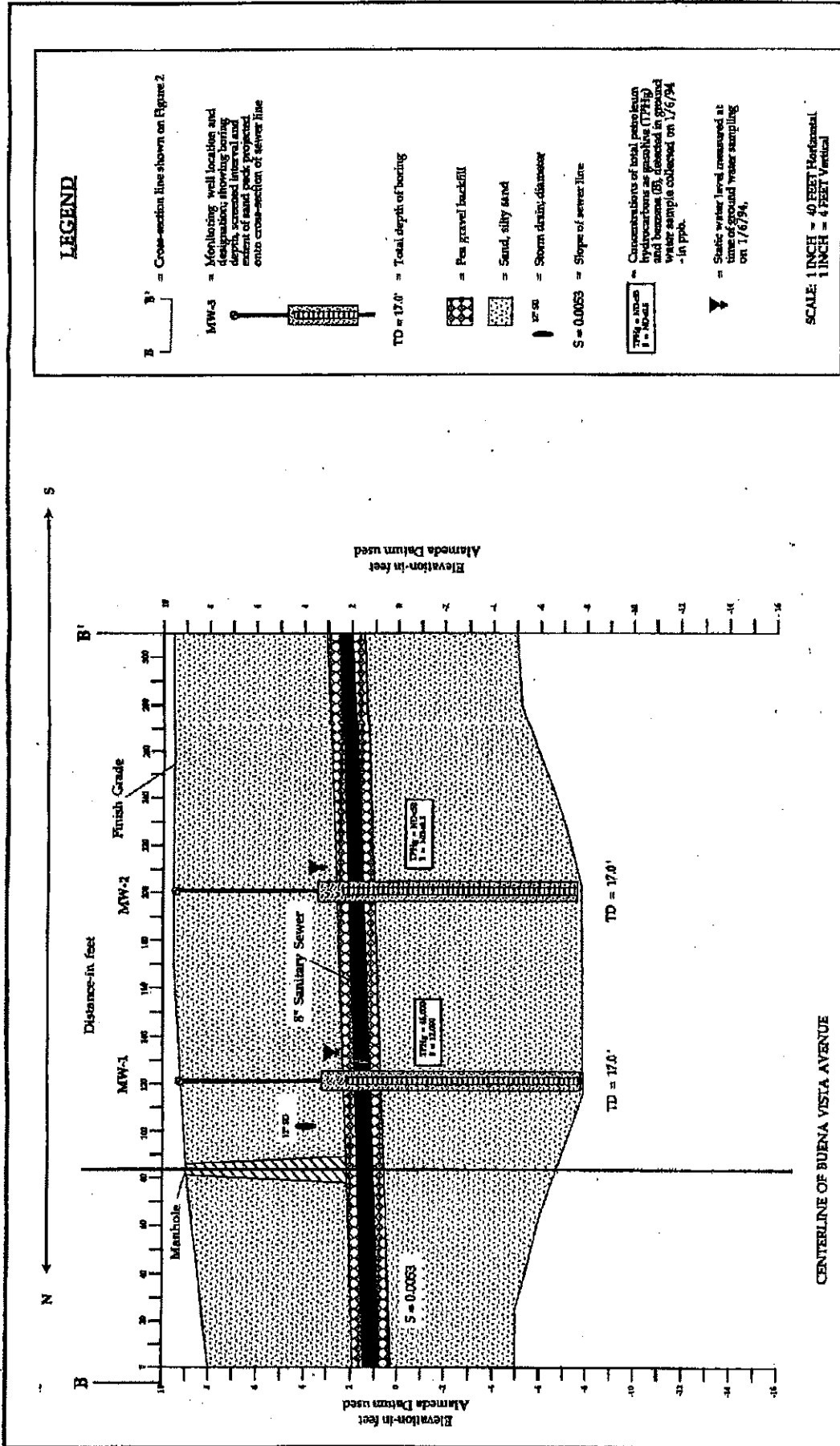
Well Symbols:  
 [Symbol] Boring ID  
 [Symbol] Extent of Boring  
 [Symbol] Extent of Well Screen  
 [Symbol] TD = Total Depth



**HYDR** -  
**ENVIR** **NMENTAL**  
**TECHN** **LOGIES, INC.**

**SITE PLAN**  
BP Oil Facility No. 11104  
1716 Webster Street  
Alameda, California

Figure  
**2**  
9-038 5/94

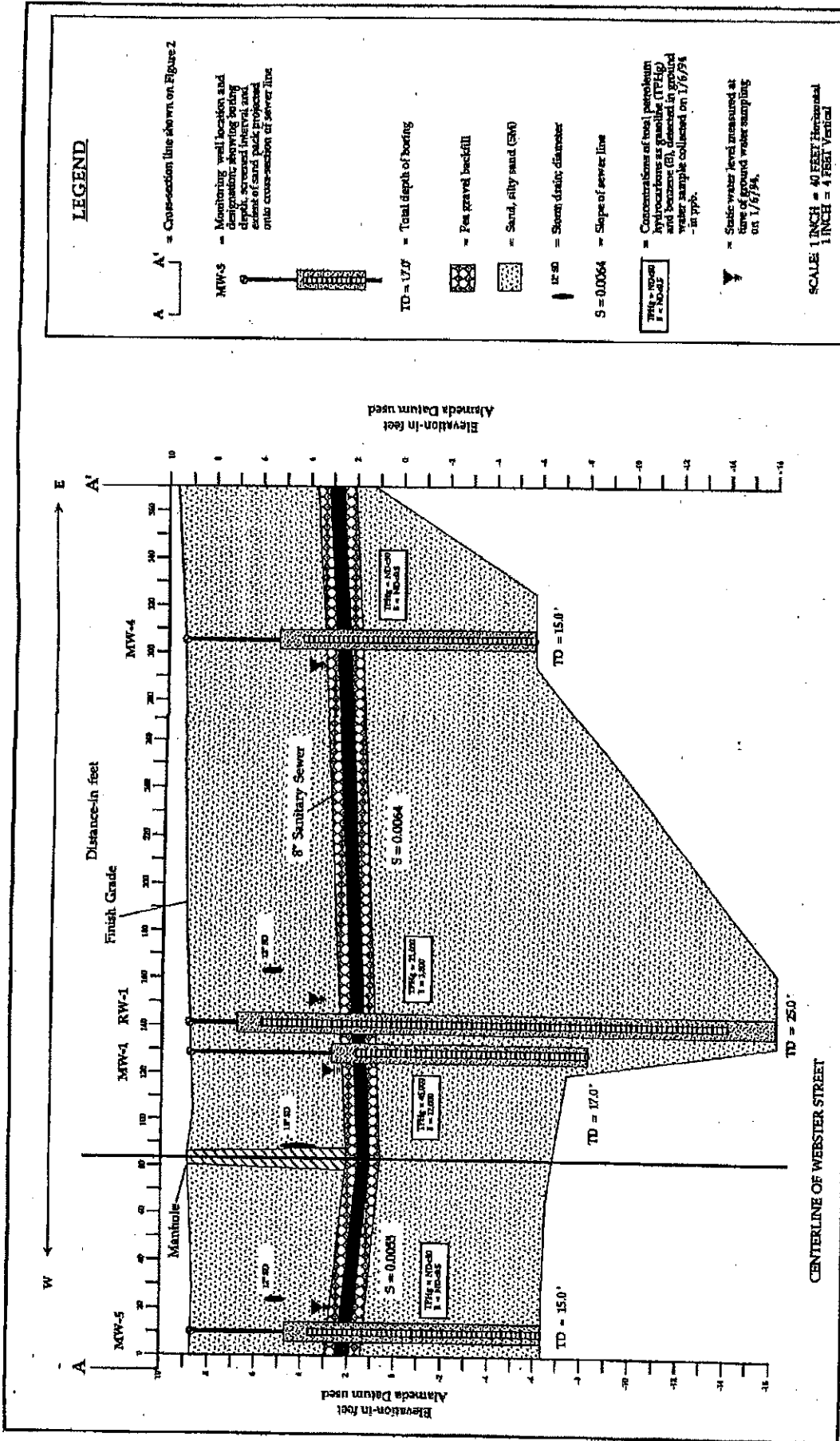


**HYDRONENTIAL ENVIRONMENTAL TECHNOLOGIES, INC.**

**CROSS-SECTIONAL VIEW OF SEWER LINE**  
**ALONG WEBSTER STREET**  
**BP Oil Facility No. 11104**  
**1716 Webster Street**  
**Alameda, California**

**Figure 4**

**9-036 5/94**



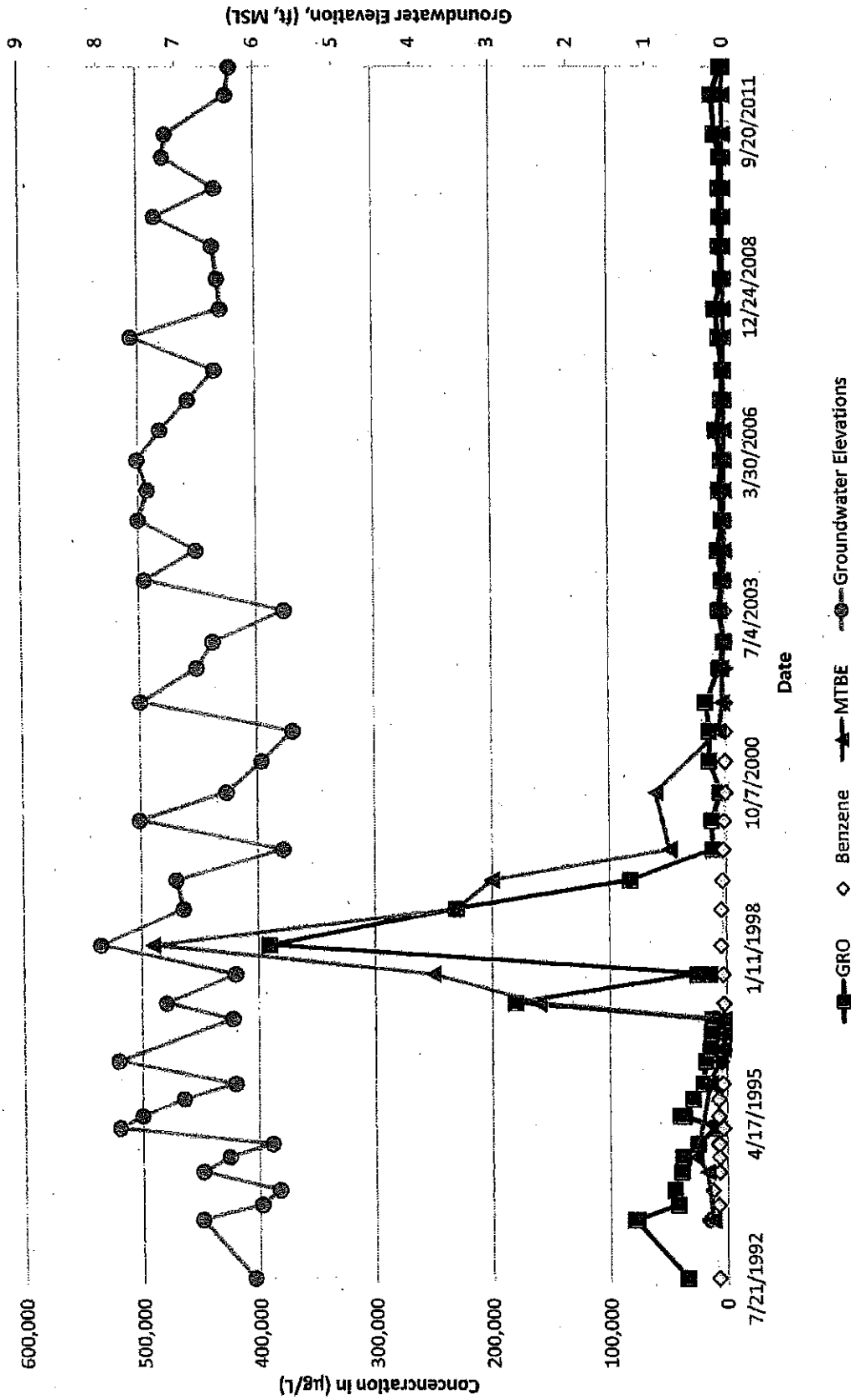
**CROSS-SECTIONAL VIEW OF SEWER LINE**  
**ALONG BUENA VISTA AVENUE**  
 BP Oil Facility No. 11104  
 1716 Webster Street  
 Alameda, California

**HYDRO ENVIRONMENTAL TECHNOLOGIES, INC.**

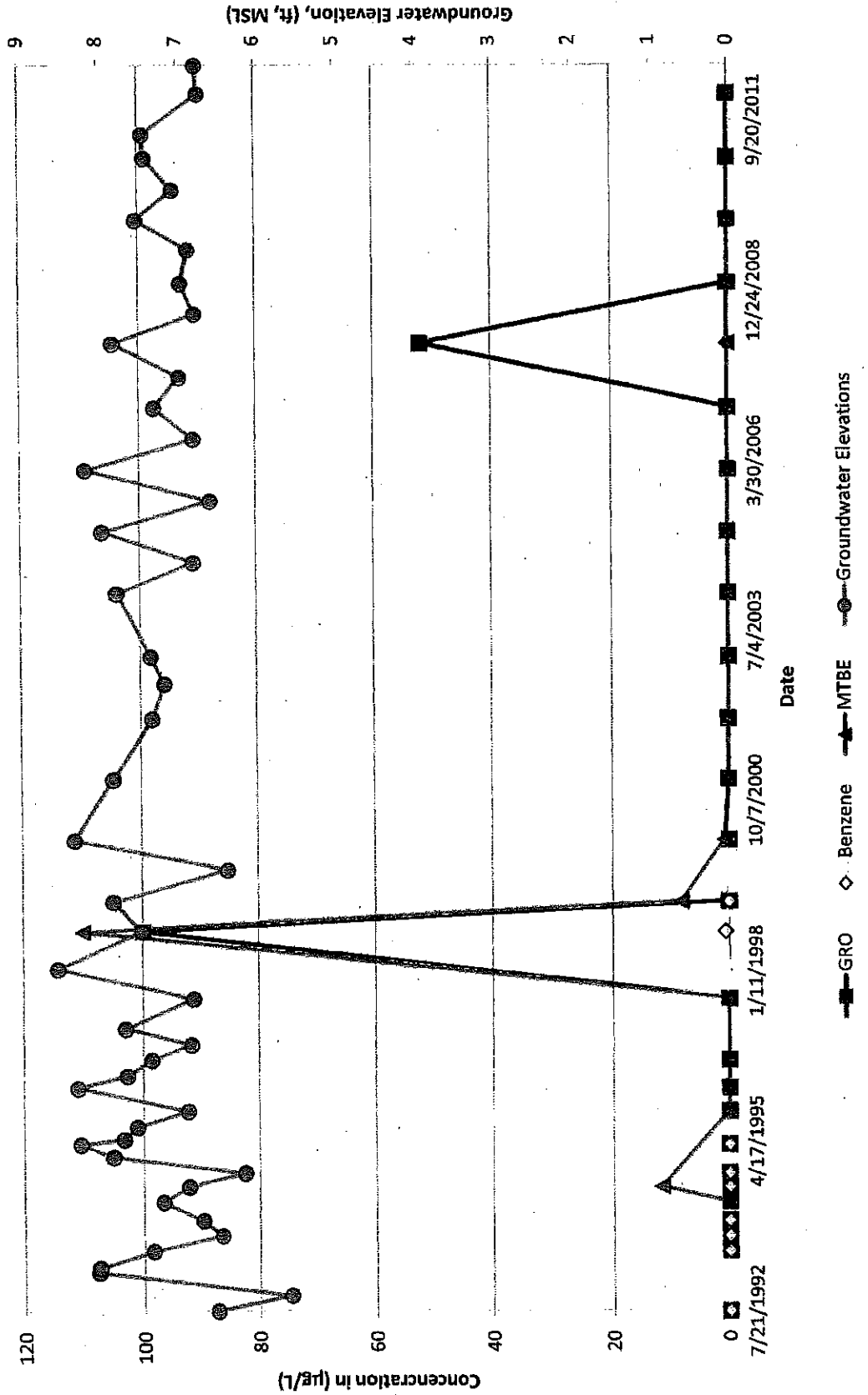
Figure 3  
 9-038 5/94

# ATTACHMENT 7

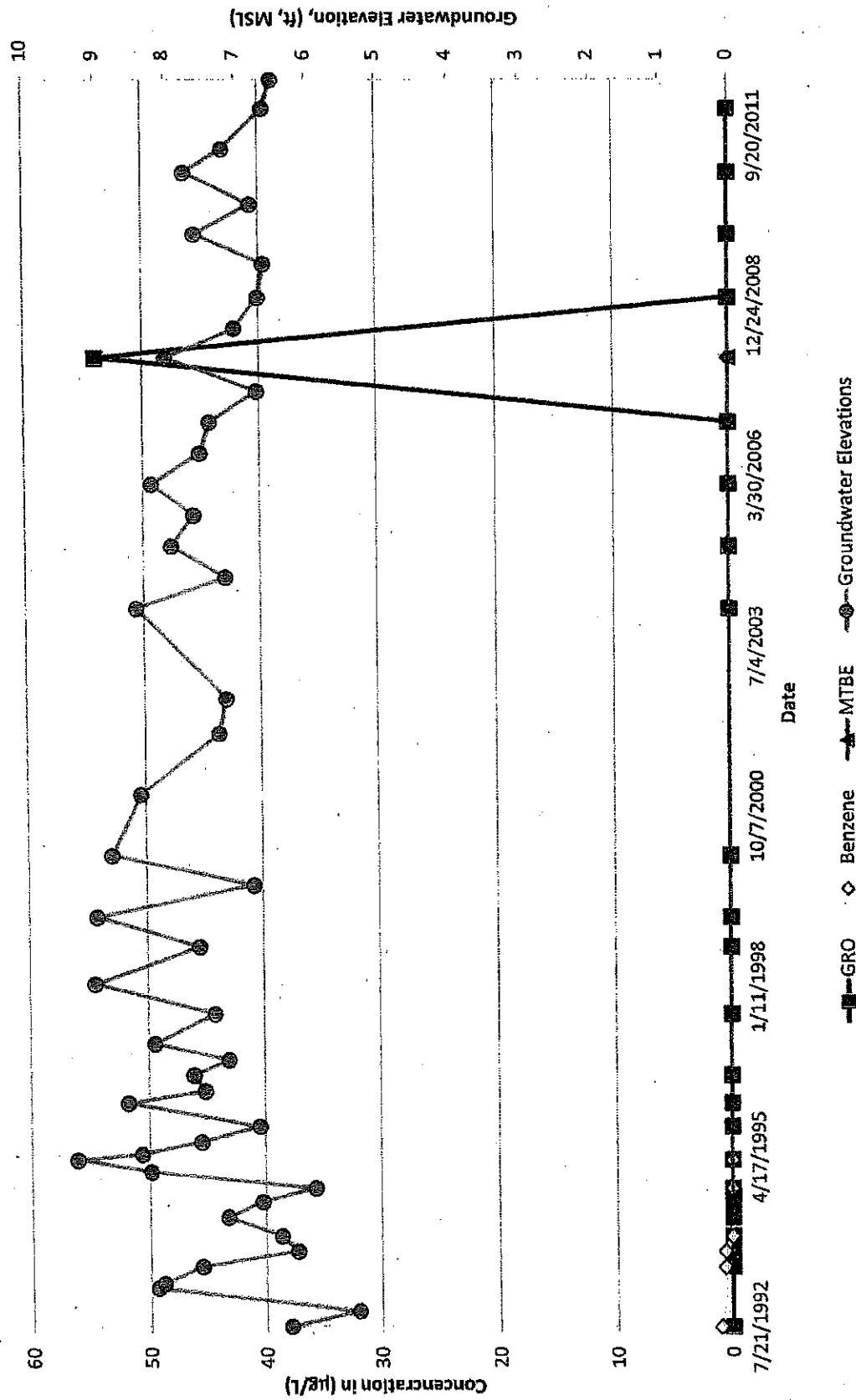
**Figure 1**  
**MW-1 Concentrations and Groundwater Elevation vs Time**  
**Atlantic Richfield Company Station #11104**  
**1716 Webster Street**



**Figure 2**  
**MW-2 Concentrations and Groundwater Elevation vs Time**  
**Atlantic Richfield Company Station #111104**  
**1716 Webster Street**

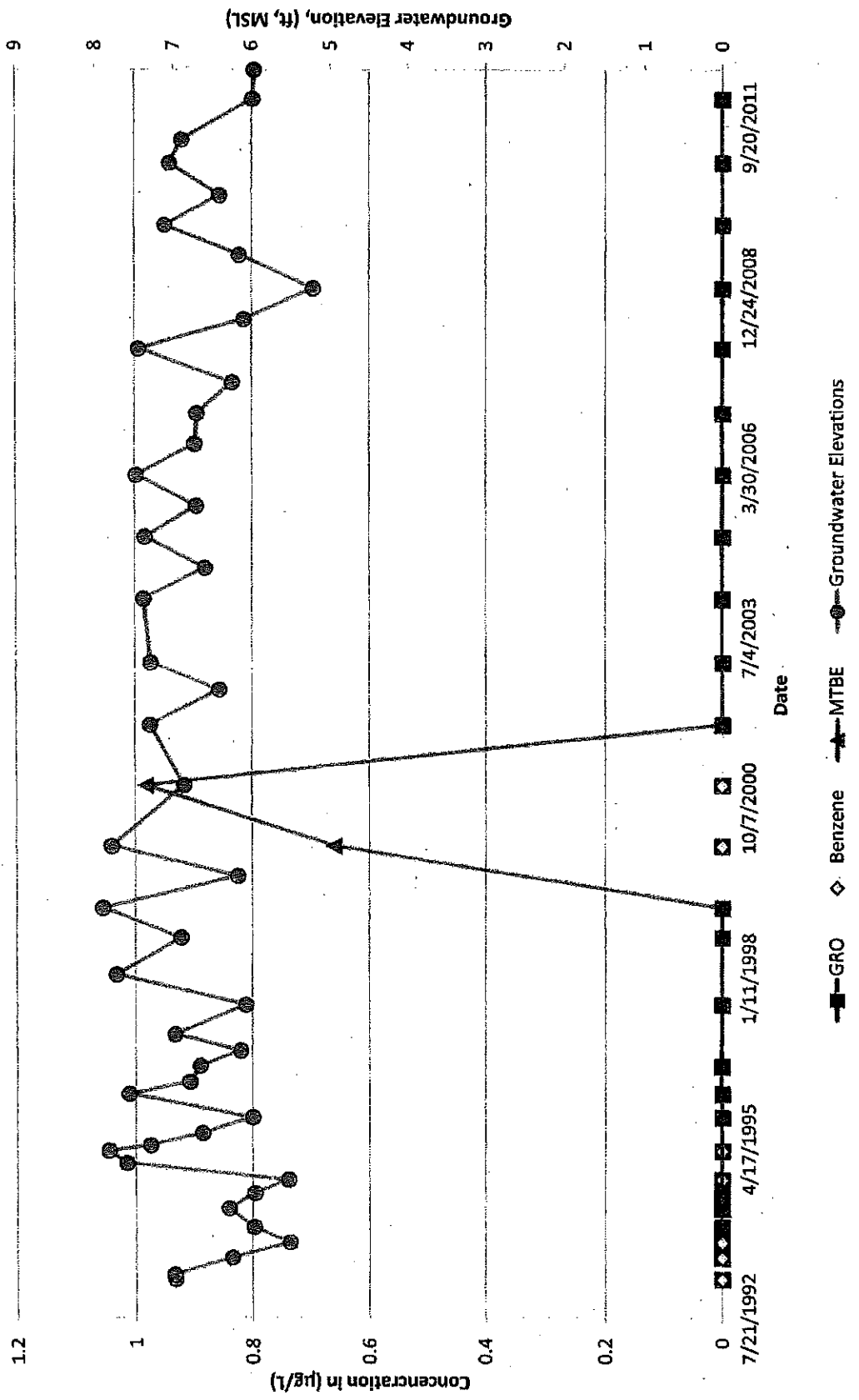


**Figure 3**  
**MW-3 Concentrations and Groundwater Elevation vs Time**  
**Atlantic Richfield Company Station #11104**  
**1716 Webster Street**

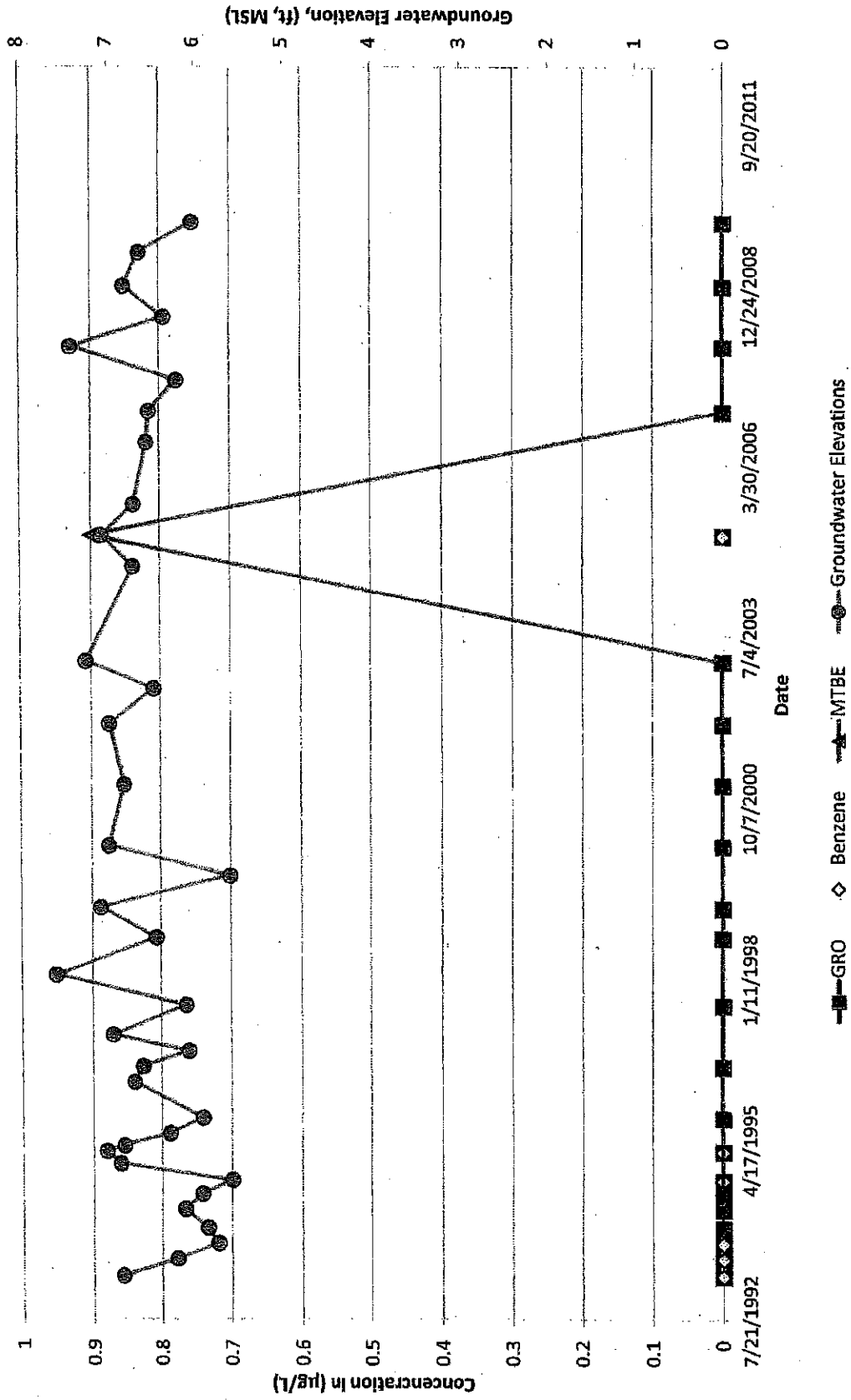




**Figure 4**  
**MW-4 Concentrations and Groundwater Elevation vs Time**  
**Atlantic Richfield Company Station #111104**  
**1716 Webster Street**



**Figure 5**  
**MW-5 Concentrations and Groundwater Elevation vs Time**  
**Atlantic Richfield Company Station #11104**  
**1716 Webster Street**



**Figure 6**  
**RW-1 Concentrations and Groundwater Elevation vs Time**  
**Atlantic Richfield Company Station #111104**  
**1716 Webster Street**

