SUBSURFACE INVESTIGATION WORKPLAN March 30, 2012

Scooter's Auto Repair/Scooter Wilson 3600 MacArthur Boulevard Oakland, California 94619

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Alameda County Environmental Health

Prepared for:

Ms. Wannetta Hall 4414 Fleming Avenue Oakland, California 94619

By:

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MO. 6717

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Perjury Statement

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report pertaining to the former Scooter's Auto facility at 3600 MacArthur Boulevard in Oakland California prepared by Kodiak Consulting is true and correct to the best of my knowledge."

Signed:

Wannetta Half Date: 3-30-12

1.0 INTRODUCTION

The following subsurface soil and groundwater investigation report was prepared for Ms. Wannetta Hall, property owner, summarizing the environmental investigation activities performed in 2006 and 2008 at the Scooter's Auto Repair facility located at 3600 MacArthur Boulevard in Oakland, California. This site is listed as Alameda County Health Services Agency (ACHSA) Fuel Leak Case No. RO0000208, and GeoTracker Global ID No. T0600102113.

The purpose of this investigation was to further assess the plume directly downgradient of the former USTs, identify any preferential pathways that may influence hydrocarbon migration, and provide details, if any, of any previously-identified water supply wells within ¹/₄ mile radius of the site.

2.0 SITE DESCRIPTION

The site is in Oakland, California, on the southeastern corner of the intersection of MacArthur Boulevard and Magee Avenue. It lies approximately 0.2 mile northeast of Interstate 580 and 0.5 mile northwest of High Street. The site elevation is approximately 200 feet above mean sea level (NGVD, 1929). It is approximately 0.23 acre in area and currently owned by the Estate of Mr. Henry Hall (Alameda County Assessor's Parcel Number 30-1903-15-1). The property is currently vacant. Ms. Hall most recently operated the facility as an automobile repair facility until sometime in 2005. A service station was present at the site from approximately 1973 to 1988. Prior to this, the site was a Phillips 66 service station. Underground storage tanks (USTs) used to store gasoline, diesel, and waste oil existed on site until March 1994. The site is zoned for commercial use. The surrounding parcels are zoned for commercial use (northwest and southwest) and residential use (northeast and southeast).

3.0 GEOLOGY AND HYDROGEOLOGY

The site is in the East Bay Plain Groundwater Basin (San Francisco Regional Water Quality Control Board, June 1999). The site is located at the eastern edge of the basin, approximately 2,000 feet southwest of the Hayward Fault. The East Bay Plain is regionally subdivided into two major basins, The San Pablo Basin and the San Francisco Basin. The site lies within the San Francisco Basin and is a part of the Oakland Sub-Area, defined by a series of alluvial fans ranging from 300 to 700 feet deep, all overlying a west sloping bedrock surface. There are no well-defined aquitards in this area. Soils beneath the site consist of silty clay with trace amounts of sand to 4.5 feet below grade (fbg), underlain by clays, silts, and sand with gravel to a maximum explored depth of approximately 15 fbg. A gravel-rich lense was previously logged at approximately 7 fbg in B1 and B3.

Groundwater in this basin is designated beneficial for municipal, industrial, and agricultural uses; although there is no historical evidence that groundwater supplies are sufficient for municipal use, primarily due to low recharge rates. There are no current or planned uses of groundwater as a

drinking water source; however, groundwater may be used for backyard irrigation. Groundwater flow beneath the site has varied from the southwest to the southeast at 0.1 to 0.008 foot/foot. Depth to groundwater has been between 1.5 fbg and 8.4 fbg, and has fluctuated approximately two feet in each monitoring well from November 1998 to June 2008.

The area has a Mediterranean climate, with an average rainfall of 24 inches, occurring predominantly between November and March. The watershed area for the East Bay Plain is over 100 square miles along the western slope of the Coast Ranges. The nearest surface water body is Peralta Creek, flowing in the southwesterly direction and located approximately 1,000 feet northwest of the site. San Francisco Bay lies approximately 2 miles to the west.

4.0 PREVIOUS ENVIRONMENTAL INVESTIGATIONS

4.1 1994 Tank Removal

In March 1994, two 8,000-gallon gasoline USTs, one 6,000-gallon diesel UST, and one 100-gallon waste oil UST were removed. Soil samples collected at the approximate center of each sidewall of the former fuel tank cavity at approximately 7 fbg contained up to 5,000 milligrams per kilogram (mg/Kg) total petroleum hydrocarbons (TPH) as gasoline, 330 mg/Kg TPH as diesel (TPH-D), and 1.2 mg/Kg benzene. The groundwater sample collected in the former fuel tank cavity contained 2 milligrams per liter (mg/L) TPH-G, 75 mg/L TPH-D, and 0.016 mg/L benzene. The groundwater sample collected in the former waste oil tank cavity contained 0.6 mg/L TPH-G, 69 mg/L TPH-D, and 0.0006 mg/L benzene. The laboratory results of the soil and groundwater samples collected during the UST removal activities are summarized in Tables 1 and 2. The soil removed from the tank cavities was used as backfill following UST removal. Based on the December 1998 HK2/SEMCO *Site Characterization* Report, the product piping was not removed in 1994, but later grouted in place in 1999. A site plan showing the tank removal sample locations and former tanks is shown as Figure 1.

4.2 1998 Soil and Groundwater Investigation

In November 1998, SEMCO drilled five soil borings (B1 to B5) up to approximately 15 fbg and converted three of the borings to 2-inch-diameter groundwater monitoring wells (MW-1 to MW-3). Soil samples collected in B1 through B4 between 4.5 and 12 fbg contained up to 930 mg/Kg TPH-G, 390 mg/Kg TPH-D, and 10 mg/Kg benzene. No methyl tertiary-butyl ether (MTBE) was detected.

4.3 Groundwater Sampling

The three onsite monitoring wells have been sampled four times from November 1998 through December 2005. The gradient was calculated to be toward the west and southwest between 0.025 and 0.031 foot/foot. A rose diagram showing the historical gradient directions and amplitudes is presented on Figure 1. This is consistent with interpretation of topographic maps and flow gradient directions from other UST sites (DWR Well Survey, 2001). Depth to water is very shallow beneath the site, ranging from just over one fbg to less than 5 fbg. The well screens were submerged during most of the sampling events. Concentrations of TPH-G, TPH-D, and BTEX have generally been detected only in MW-1, south from the former USTs and adjacent to the former dispensers. TPH-G

and low level benzene were detected in MW-2 and MW-3 in June 2000, but appear to be anomalous. The gasoline- and diesel-range hydrocarbon concentrations remained within the same orders of magnitude from November 1998 through December 2005 in MW-1. Laboratory analytical results and depth to water measurements are summarized in Table 2.

4.4 1999-2000 Subsurface Utility Survey

In June 1999 though January 2000, North State Environmental (NSE) performed a vicinity subsurface utility survey to evaluate the potential of off-site migration of dissolved-phase hydrocarbons via subsurface utility corridors. As groundwater beneath the site is very shallow, the subsurface utility trenches located on and adjacent to the site may act as preferential, off-site, migratory pathways for residual dissolved-phase hydrocarbons contaminants.

4.5 2001 DWR Well Survey

In April 2001, a Department of Water Resources (DWR) well survey search was performed for the area within ¹/₄ mile of the site by NSE. The DWR located 27 well drillers reports, of which 18 were identified as shallow groundwater monitoring wells (20 to 45 feet deep), one was a cathodic protection well, and six were abandoned. One well was likely an old supply well located at 2627 Minna Street, but is too far away from the subject site to be of concern. One water supply well was identified at 3397 Arkansas Street in Oakland, approximately 1,500 feet west of the site. This well is described as an irrigation well, drilled in 1977 to 62 fbg. The 6-inch diameter well is screened from 20 to 24 fbg, with blank casing extending to 62 fbg. The well was listed as sealed with cement from 20 feet below grade (fbg) to surface. Visual inspection of the site from the street did not identify any existing well or evidence of existence. This well has not been identified in sensitive receptor surveys performed at contaminated sites closer to this address. Although the existence of this well cannot be confirmed, impact to this well originating from the former Scooter Wilson site is very unlikely due to the distance to the address.

5.0 SITE CONDITIONS PRIOR TO INVESTIGATION ACTIVITIES

The site is primarily paved, with the former UST excavation remaining gravel to grade. One building is present at the site and is currently not in use. It appears that hydrocarbons in soil originated primarily from the USTs and possibly from the dispenser island. More specifically, soil sample B at 7 fbg collected next to the southeastern gasoline UST contained 5,000 mg/Kg of TPH-G, 330 mg/Kg of TPH-D, and 1.2 mg/Kg of benzene. It must be noted that the laboratory has previously commented that the chromatograms of the diesel detected in soil and water samples did not match a typical diesel pattern.

Being that the groundwater is very shallow beneath the site and most soil beneath the site is likely saturated, the soil sample B could represent the bottom of the tank (area most likely to leak) or a leak when the groundwater table was at approximately 7 fbg. The soil contamination appears to be highest at 7 fbg as seen in Borings B1 through B3, and diminishes with depth to approximately 10 fbg. A gravel-rich lense was logged at approximately 7 fbg in B1 and B3. The highest concentration of TPH-G was detected in B2 at 7 fbg; however, the soil in this boring was logged as a

silty clay. It is possible then that the residual hydrocarbons have traveled along the gravel lense and have adhered to the less permeable silty clay in B2. There are no further borings in the south or southwest direction of B2. Also, no borings were advanced west of the former USTs. The well screens have generally been submerged during the sampling, as groundwater has been less than two feet below ground surface.

Concentrations of TPH-G, TPH-D, and BTEX have generally been detected only in MW-1, south of the former USTs and in the vicinity of the former dispensers. Groundwater was impacted within the former tank cavity as shown by the grab groundwater sample collected in 1994. The groundwater plume is not defined further southeast of MW-1 or in the other calculated downgradient direction to the approximate west.

6.0 SUBSURFACE INVESTIGATION ACTIVITIES

In order to determine if significant hydrocarbons were present downgradient (southwest) of MW-1 and downgradient of the former USTs, additional soil sampling and grab groundwater sampling was performed in 2006. Grab groundwater samples were collected from around shallow utilities south and southwest of the site to determine if dissolved-phase hydrocarbons have preferentially migrated via underground utility lines. Additional borings were advanced onsite in order to characterize soil and groundwater in several downgradient directions from the former USTs. Purge groundwater samples were collected from the three wells during the investigation in 2006 and in additionally in May 2008.

6.1 Permits

Prior to commencing field activities, Kodiak obtained a drilling permit from the Alameda County Public Works Agency, a traffic control permit from the City of Oakland Department of Public Works, and an excavation permit from the City of Oakland Community and Economic Development Agency. Copies of the permits are provided in Appendix A.

6.2 Underground Utility Location

Underground Service Alert (USA) was notified prior to field activities. In addition, Kodiak contracted Pipe Pros Inc., of Concord, California to locate and trace additional utilities beneath the street and the site.

6.3 Site Health and Safety Plan

A site health and safety was prepared to protect site workers and the public. The plan was kept onsite during the proposed activities and signed by all site workers.

6.4 Soil Borings and Soil and Groundwater Sampling

Kodiak contracted Gregg Drilling & Testing, Inc. (Gregg) of Martinez, California to advance 8 borings at the site. Five shallow borings (KB-1 through KB-5) were advanced offsite and next to underground utilities using an air vacuum excavation (air knife) rig and three borings (KB-6, KB-7, and KB-8) were advanced onsite using a direct-push Geoprobe rig. The boring locations are shown

on Figure 2. The boring logs are included in Appendix B.

Groundwater beneath the site has been measured to be less than 2 fbg, therefore the subsurface utilities and their respective surrounding fill materials may have been submerged by the groundwater table. The utilities beneath the site and MacArthur Boulevard range between 1.5 and 4 feet deep. In order to evaluate whether the dissolved-phase hydrocarbons were preferentially migrating through shallow subsurface utilities, five borings were advanced into the fill material surrounding shallow utilities using an air vacuum excavation rig. The boring locations were chosen based on the previously-identified utilities beneath the site and MacArthur Boulevard. Additional line locations using a private locator prior to drilling helped more accurately locate the lines. Water, sewer and gas laterals originating from the site were targeted as well as a storm drain and gas main running along MacArthur Boulevard. The vacuum excavation borings ranged from 2.5 fbg to 5 fbg. Grab groundwater samples were collected from the borings for analysis of TPH-G, TPH-D, BTEX, and oxygenates. The sample boring locations are summarized as follows:

- KB-1: Advanced along gas main to 2.5 fbg running along MacArthur Blvd., south of dispensers. Limited water in boring; left to infill overnight.
- KB-2: Advanced along water lateral to 3 fbg, south of dispensers. Adequate water in hole for sample collection.
- KB-3: Advanced along water lateral to 3 fbg, south of dispensers. Adequate water in hole for sample collection.
- KB-4: Advanced along water lateral to 5 fbg, directly southwest of dispensers. Adequate water in hole for sample collection. Soil sample collected from native material to evaluate soil impact.
- KB-5: Advanced along water lateral to 3 fbg, south of dispensers. Adequate water in hole for sample collection.

In order to fully characterize hydrocarbons next to tank sample B and in the various calculated directions downgradient of the former USTs, soil borings KB-6, KB-7, and KB-8 were advanced using a Geoprobe direct-push rig. The locations are shown on Figure 2. The borings were logged continuously and soil samples will be collected from each boring for soil description. Soil samples were field-screened using an organic vapor analyzer. One soil sample, KB-7-8.5-9 was collected for laboratory chemical analysis. Temporary PVC casing was installed in each of the borings and grab groundwater samples collected. The sample boring locations are summarized as follows:

- KB-6: Advanced to 16 fbg downgradient of Tank Sample B. Limited water in boring; left to infill overnight. Depth to water next day is 1.9 fbg.
- KB-7: Advanced to 16 fbg in most northwest corner of site, downgradient of former USTs. Damp at 14 fbg, water infilled to 13 fbg within the hour.
- KB-8: Advanced to 20 fbg directly northwest of the former diesel UST. Top 6-7 feet likely intercepted tank cavity backfill. Borehole dry to depth. Left to infill with adequate water in hole for sample collection after two hours.

6.5 Monitoring Well Sampling and Analysis

On March 28, 2006, and May 6, 2008, the three onsite monitoring wells were gauged and sampled. The steel well covers and compression caps to each monitoring well were removed to allow the groundwater to stabilize in each well for up to approximately 20 minutes. The depth to groundwater was measured in each well with an electronic interface probe. Three well casing volumes (generally 4 to 8 gallons) of groundwater were removed from each well using a direct current, centrifugal purge pump and 0.5-inch-diameter, disposable, polyethylene purge tubing. Dissolved-oxygen was measured in-situ in 2006, and purge water was monitored for pH, temperature, and conductivity. Groundwater samples were collected from each well using a factory-sealed, disposable, polyethylene bailer. Well purge water was transferred to a D.O.T. -approved, 55-gallon, steel drum and stored onsite. The groundwater elevation contour maps for March 28, 2006 and May 6, 2008 are presented as Figures 3 and 4. They also include updated rose diagrams. The groundwater sampling field data sheets are presented in Appendix C.

6.6 Laboratory Analysis

Two soil samples and eight grab groundwater samples from the investigation work in March 2006 were submitted for laboratory analysis to a State-certified laboratory under chain of custody record for the following:

- TPH-G and TPH-D (with silica gel clean up) using modified EPA Method 8015,
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8021B,
- Fuel oxygenates using EPA Method 8260, and
- Lead scavengers ethylene dibromide (EDB) and ethylene dichloride (EDC).

The well water samples collected in March 2006 and May 2008 were submitted for analysis for the above constituents as well as TPH as motor oil (TPH-MO).

No samples were submitted for soil physical parameters as the quality of the samples recovered via direct-push method were not ideal.

The soil analytical data are presented in Table 1 and the groundwater monitoring and analytical data presented in Table 2. Laboratory analytical reports are presented in Appendix D.

7.0 SOIL AND WASTEWATER DISPOSAL

Soil and water generated during the investigation was stored onsite in Department of Transportation (DOT) approved drums. The soil drum was sampled and the laboratory analytical report is included in Appendix D. The soil and groundwater waste has not been removed from the site at this time, and is stored pending transport and disposal/recycling at approved facilities.

8.0 FINDINGS

This soil and groundwater investigation yielded the following findings:

- The shallow utilities do not have porous sandy backfill surrounding them. They are set in what appears to be native material or clayey fill.
- BTEX constituents were not widely detected in the grab samples. The highest concentration of benzene was found in KB-3, at 10 ug/L.
- TPH-D analyses indicate that the contaminants detected do not generally have typical diesel patterns, but instead contain longer-chain hydrocarbons. Laboratory reports indicated this may represent a heavily-weathered diesel or mix of diesel and motor oil.
- Motor oil-type constituents were detected in KB-7 and KB-8, downgradient of the former USTs. These possibly represent degraded diesel. No other hydrocarbons were detected in these borings.
- The soil in KB-7 was not impacted.
- The calculated groundwater flow direction was the southeast in March 2006 and May 2008. This is consistent with the prior event.
- Dissolved-phase contaminants persist in MW-1, and the highest concentrations were detected in the well in May 2008.
- The existence of the irrigation well identified in the 2001 well survey cannot be confirmed to exist. Impact to this well originating from the former Scooter Wilson site is very unlikely due to the distance to the address.

9.0 DISCUSSION

Dissolved hydrocarbons persist in site well MW-1, but have not historically been detected in significance in MW-2 or MW-3. Analytical data shows that the hydrocarbons predominantly consist of heavily-degraded diesel. The groundwater well data has been consistent over the years, with an increase seen in 2008 in MW-1.

The purpose of advancing the offsite shallow borings next to the utility lines was to determine if preferential pathways existed to promote migration of contaminants form the Scooter's Auto site offsite to the west and southwest. The utility lines do not sit in sand or gravel backfill. The data shows that there is contamination offsite, most significantly directly adjacent southwest of MW-1 as shown by KB-4. KB-4 was located within the gas main along MacArthur Boulevard. Migration along this conduit could explain contamination detected in KB-2 due to the proximity to the gas line;

however, no contamination was detected in KB-1, situated in the same gas main backfill. The groundwater does not appear to have travelled extensively along the conduits, but instead is impacted near the area of concern at the site (the former dispensers). Soils beneath the dispenser were never excavated and although degradation has significantly reduced the volatile component of the hydrocarbons, these soils will likely continue to leach to shallow soils and groundwater.

Direct-push borings advanced onsite confirm that contamination is limited to what is likely degraded diesel in the downgradient of the former USTs. The tank cavity was never paved. Significant water infiltration from rains and other surface runoff through the coarse uncompact gravels in the tank cavity possibly contribute to variable calculated groundwater gradients.

10.0 RECOMMENDATIONS

Based on the findings the subsurface soil and groundwater investigations, Kodiak recommends the following:

- Removal of hydrocarbon-impacted soils in the vicinity of the former dispensers and MW-1. This will likely be the most effective way of removing the remaining source area hydrocarbons. Based on the results of the soil removal, additional groundwater monitoring may be required in this area.
- Paving of the surface of the UST cavity to inhibit downward infiltration of surface water.
- Continued groundwater monitoring and sampling of well MW-1 on a quarterly basis. Monitoring and sampling wells MW-2 and MW-3 annually or until such time as they can be removed from the sampling program.
- Removal all soil and waste water from the site to licensed recycling/disposal facilities.

11.0 LIMITATIONS

This report has been prepared in accordance with generally accepted environmental practices exercised by professional geologists, scientists, and engineers. No warranty, either expressed or implied, is made as to the methods, results, conclusions, or professional advice presented herein. Kodiak's liability is limited to the dollar amount of the work performed. The findings and recommendations contained in this report are based upon information contained in previous reports of assessment activities performed at the subject property and based upon site conditions as they existed at the time of the evaluation, and are subject to change. Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report.

12.0 REFERENCES

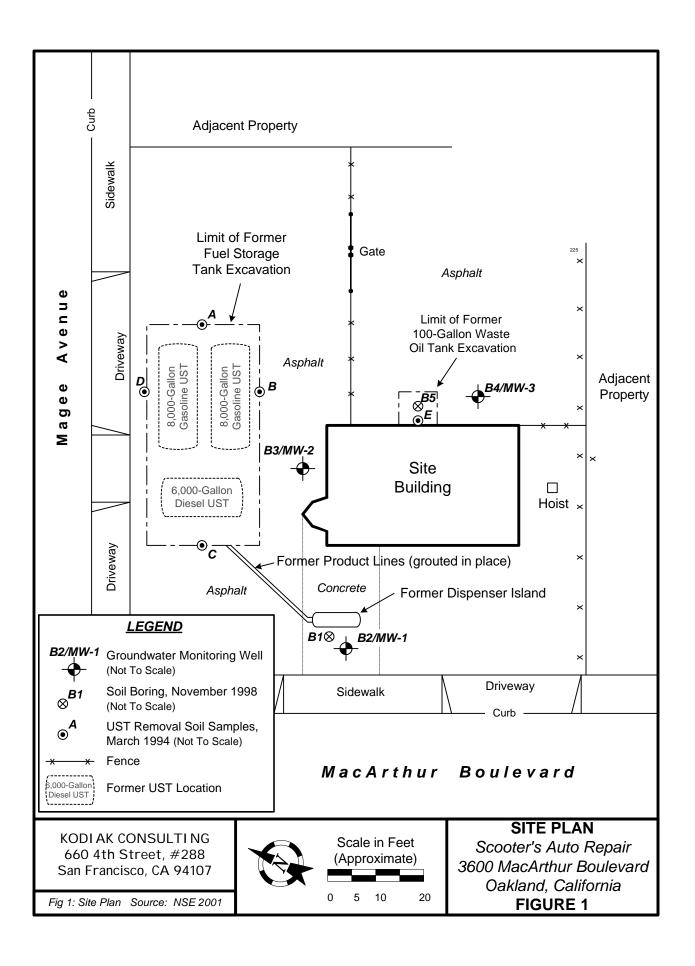
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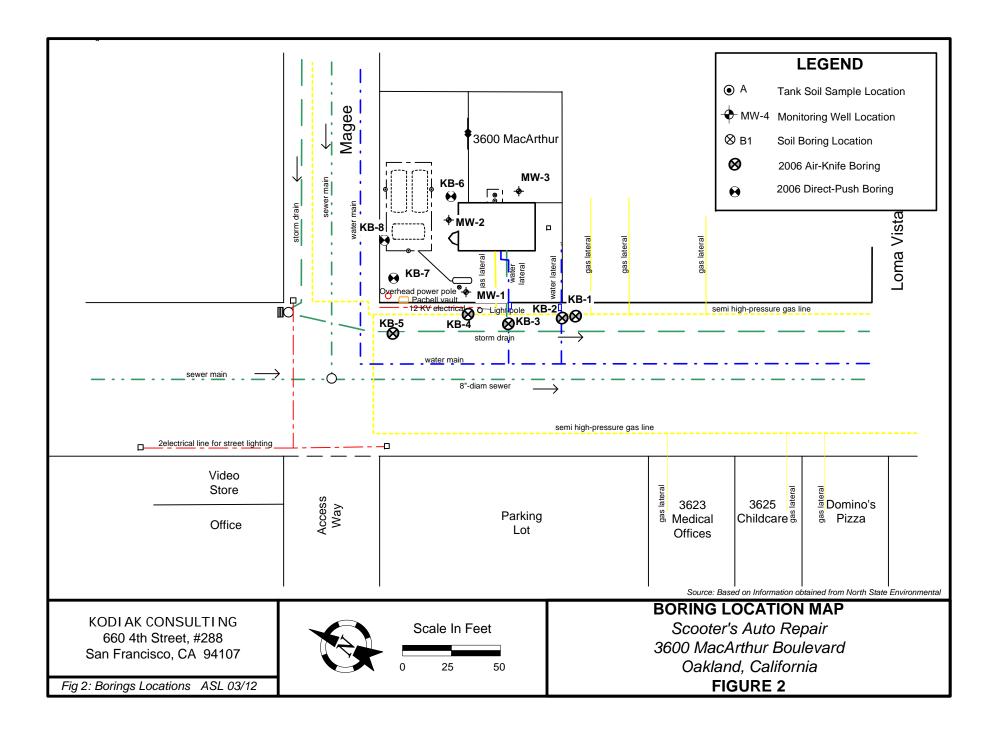
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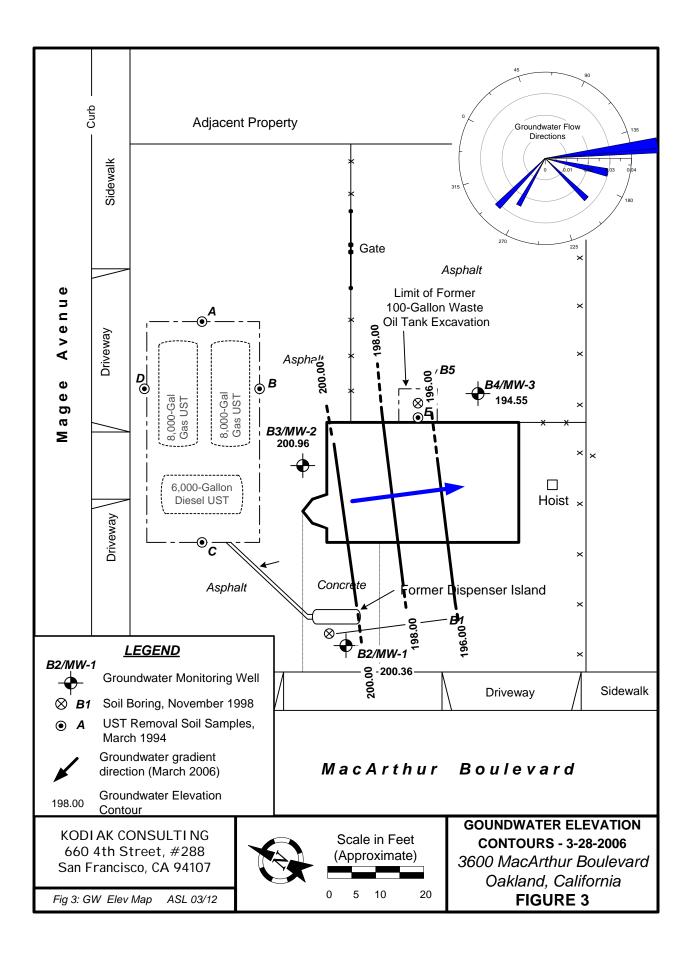
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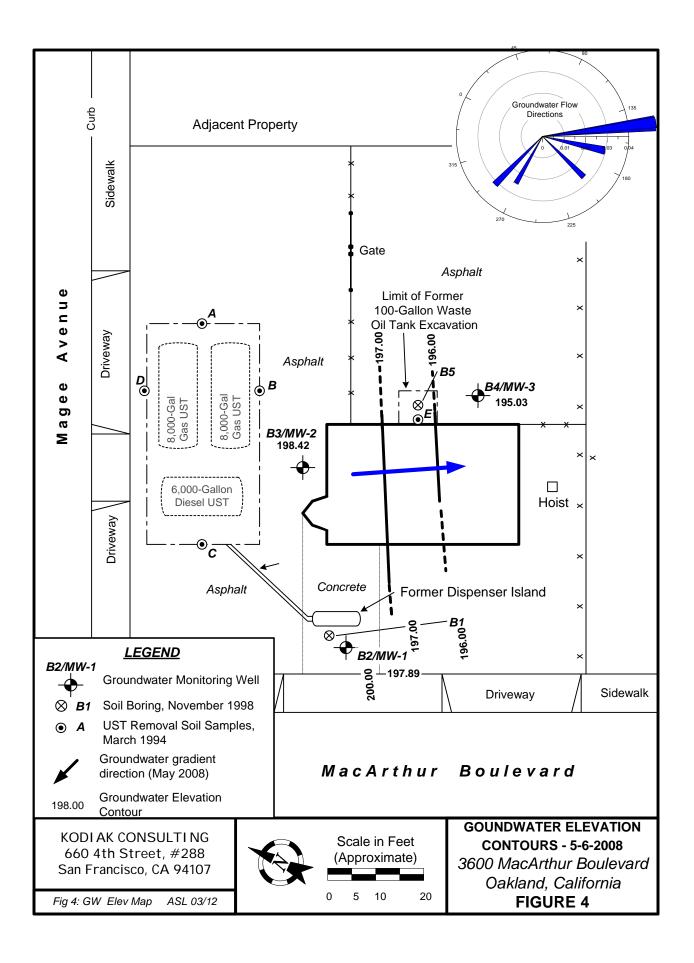
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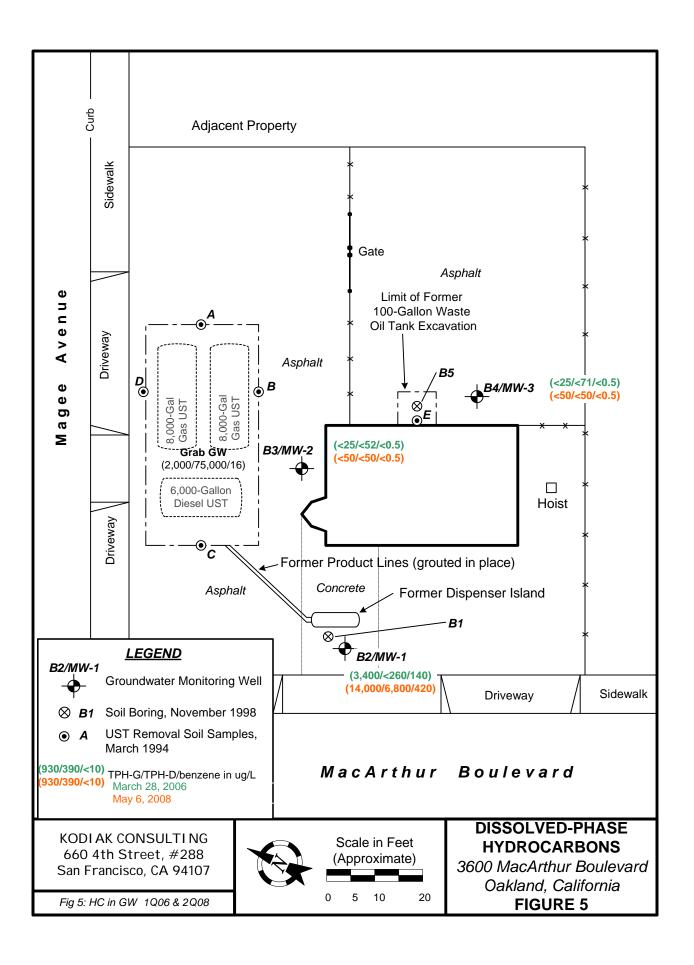
FIGURES

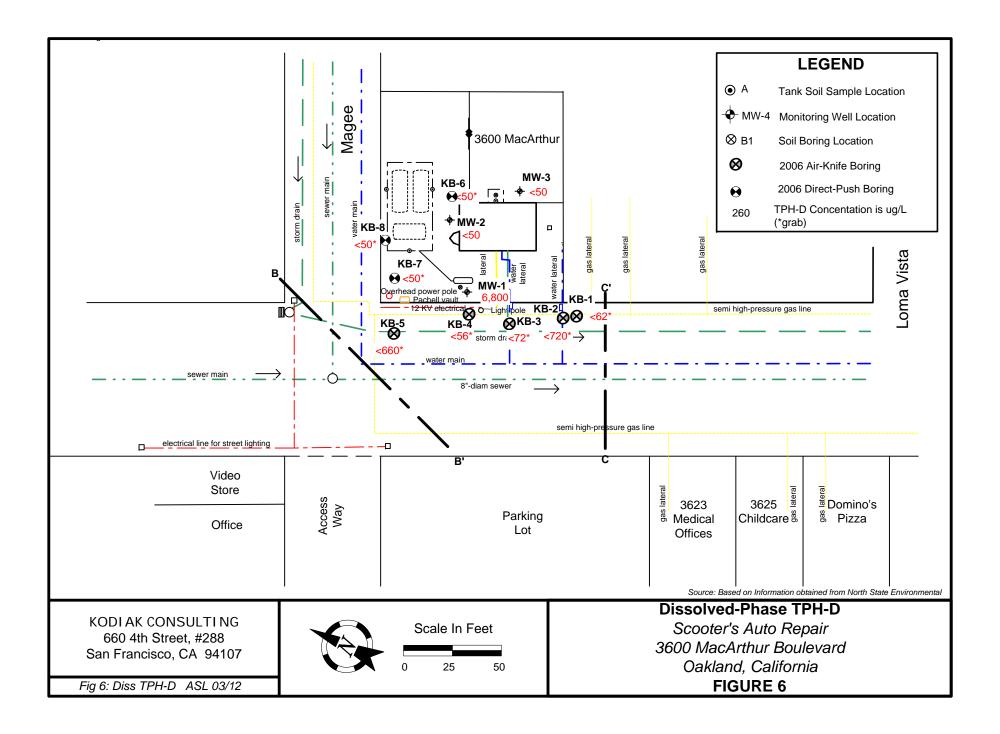


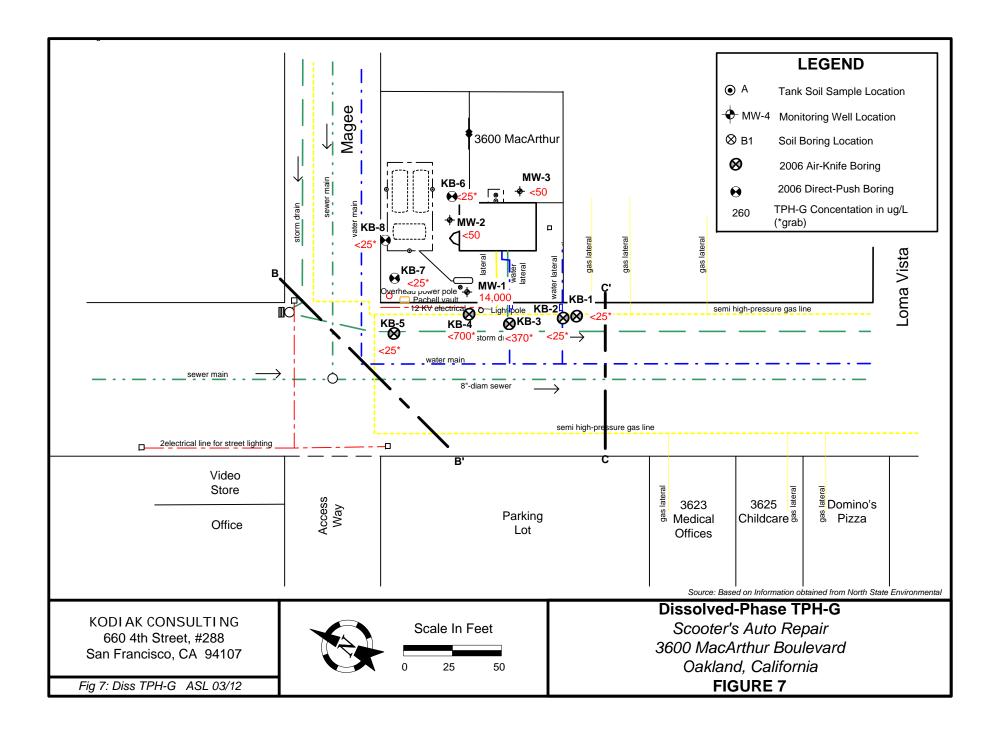












TABLES

Table 1.

Soil Analytical Data

3600 MacArthur Boulevard, Oakland, California

Sample No.	Date	Sample Depth	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	Ethyl- benzene	Total Xylenes	МТВЕ	HVOCs (8010)	SVOCs (8270)	Fuel Additives (8260)
		(ft below grade)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
Tank A	3/31/1994	7.0	<0.5	<1		<0.005	<0.005	<0.005	<0.010				
Tank B	3/31/1994	7.0	5,000	330		1.2	26	27	75				
Tank C	3/31/1994	7.0	6	<1		0.013	0.047	0.035	0.18				
Tank D	3/31/1994	7.0	2.3*	<1		<0.005	<0.005	< 0.005	<0.010				
Tank E	3/31/1994	5.0	1.4	<1	87(TEPH)	<0.005	0.012	0.038	0.081		<0.01	<1.7	
B1	10/6/1998	7.0	37.0	24	<10	0.03	0.018	0.2	0.32	<0.005			
	10/6/1998	12.0	<0.5	<1	<10	<0.005	<0.005	<0.005	<0.010	<0.005			
B2	11/4/1998	4.5	23	42*	<10	0.054	0.065	1	2	<0.005			
	11/4/1998	7.0	930	390*	<10	10	4	25	27	<0.125			
	11/4/1998	10.0	10	4*	<10	0.11	<0.005	0.075	0.07	<0.005			
B3	11/4/1998	4.5	1	<1	<10	<0.005	<0.005	0.075	<0.010	<0.005			
	11/4/1998	7.0	33	8*	<10	0.32	0.03	<0.005	0.5	<0.005			
	11/4/1998	10.0	<0.5	<1	<10	<0.005	<0.005	0.12	<0.010	<0.005			
B4	11/4/1998	4.5	<0.5	4*	<10	<0.005	<0.005	<0.005	<0.010	<0.005			
	11/4/1998	7.0	1	<1	<10	<0.005	<0.005	0.02	0.02	<0.005			
	11/4/1998	10.0	1.0	<1	<10	<0.005	<0.005	<0.005	<0.010	<0.005			
В5	11/4/1998	2.5			200								
B5	11/4/1998	2.5			<50								
KB-4-5	3/28/2006	5.0	110	<5		<12.5	<12.5	2.2	<25	<12.5			<mdl< td=""></mdl<>
KB-7-8.5-9.0	3/29/2006	8.5	<100	<2.5		<0.005	<0.005	<0.005	<0.010	<0.005			0.040 TBA
Soil Drum	5/6/2008		<1.0	<1.0	7.3	<0.005	<0.005	<0.005	<0.005	<0.05			

Legend

mg/Kg:	Milligrams per kilogram	MTBE (8020):	Methyl Tertiary Butyl Ether analyzed using EPA Method 8020
TPH-G:	Total Petroleum Hydrocarbons as Gasoline	TOG =	Total Oil and Grease
TPH-D:	Total Petroleum Hydrocarbons as Diesel	*=	Chromatogram did not match typical diesel pattern

Table 1.

Soil Analytical Data 3600 MacArthur Boulevard, Oakland, California

Sample No.	Date	Sample Depth	TPH-G	TPH-D	ТРН-МО	Benzene	Toluene	Ethyl- benzene	Total Xylenes	МТВЕ	HVOCs (8010)	SVOCs (8270)	Fuel Additives (8260)
		(ft below											
		grade)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
TPH-MO:	Total Petroleum	n Hydrocarbons a	s Motor Oil				HVOCs:	Halogentated vola	atile organic comp	oounds by EPA M	ethod 8010		
TPEH:	Total Petroleum	n Extractable Hyd	rocarbons				SVOCs:	Semi-volatile orga	anic compounds b	y EPA Method 82	70		
TBA:	Tert-butanol												

Table 2.

Groundwater Monitoring and Analytical Data 3600 MacArthur Boulevard, Oakland, California

Sample No.	Date	Depth to Water	Groundwater Elevation	TPH-G	TPH-D	трн-мо	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	HVOCs (8010)	Oxygenate (8260)
TOC (ft above MSL)		(ft)	(ft above MSL)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
Fuel Tank Cavity	3/31/1994			2,000	75,000		16	47	8	290.0			
WO Tank Cavity	3/31/1994			600	6,900		0.6	2	5	56.0		ND	
MW-1	11/12/1998	3.24	198.14	6,200	540	<50	420	47	<0.5	210	<0.5		
201.38	4/6/1999	1.76	199.62										
Screened 4-14 ft	4/9/1999			4,400	<50		320	33	240	240	<0.5*		
	10/1/1999	6.51	194.87	2,600	190		290	20	190	46	<0.5*		
	1/31/2000	1.88	199.50										
	6/30/2000	2.96	198.42	4,100			260	69	320	510	<0.5*		<100
	7/14/2000				1,500**								
	9/19/2005	3.68	197.70	2,700	<50	<250	69	6.5	14	3.3	<25		<mdl< td=""></mdl<>
	12/23/2005	1.65	199.73	2,100	<50	<200	75	7.0	25	5.6	<5.0		<mdl< td=""></mdl<>
	3/28/2006	1.07	200.31	3,400	<260	<1,000	140	27	170	160	<5*		<mdl< td=""></mdl<>
	5/6/2008	3.49	197.89	14,000	6800**	280	420	120	760	790	<5.0*		<mdl< td=""></mdl<>
MW-2	11/12/1998	2.85	199.02	<50	<50	<50	<0.5	<0.5	<0.5	<1	<0.5		
201.87	4/6/1999	1.43	200.44										
Screened 4-14 ft	4/9/1999			<50	<50		<0.5	<0.5	<0.5	<1	<0.5		
	10/1/1999	3.29	198.58	<50	110		<0.5	<0.5	<0.5	<1	<0.5		
	1/31/2000	1.61	200.26										
	6/30/2000	2.74	199.13	130			0.7	<0.5	1.0	2.0	<0.5		
	7/14/2000				<50								
	9/19/2005	3.64	198.23	<25	<50	<250	<0.5	<0.5	<0.5	<0.5	<5.0		<mdl< td=""></mdl<>
	12/23/2005	1.44	200.43	<25	<50	<200	<0.5	<0.5	<0.5	<0.5	<1.0		<mdl< td=""></mdl<>
	3/28/2006	0.91	200.96	<25	<52	<210	<0.5	<0.5	<0.5	<0.5	<1.0*		<mdl< td=""></mdl<>
	5/6/2008	3.45	198.42	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	<0.5*		<mdl< td=""></mdl<>
MW-3	11/12/1998	3.43	198.68	<50	<50	<50	<0.5	<0.5	<0.5	<1	<0.5	<5	
202.11	4/6/1999	2.91	199.20										
Screened 4-14 ft	4/9/1999			<50	<50		<0.5	<0.5	<0.5	<1	<0.5		
	10/1/1999	8.42	193.69	<50	80		<0.5	<0.5	<0.5	<1	<0.5		
	1/31/2000	1.12	200.99										
	6/30/2000	1.83	200.28	<50			0.8	0.5	0.9	3	<0.5*		
	7/14/2000				<50								
	9/19/2005	7.18	194.93	<25	<50	<250	<0.5	<0.5	<0.5	<0.5	<5.0		<mdl< td=""></mdl<>
	12/23/2005	5.35	196.76	<25	<50	<200	<0.5	<0.5	<0.5	<0.5	<1.0		<mdl< td=""></mdl<>
	3/28/2006	7.56	194.55	<25	<59	<240	<0.5	<0.5	<0.5	<0.5	<1.0*		<mdl< td=""></mdl<>
	5/6/2008	7.08	195.03	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	0.72*		<mdl< td=""></mdl<>
KB-1	3/28/2006			<25			<0.5	<0.5	<0.5	<0.53	<1.0*		<mdl< td=""></mdl<>
	3/29/2006				<62								

Table 2.

Groundwater Monitoring and Analytical Data 3600 MacArthur Boulevard, Oakland, California

Sample No.	Date	Depth to Water	Groundwater Elevation	TPH-G	TPH-D	ТРН-МО	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	HVOCs (8010)	Oxygenates (8260)
TOC (ft above MSL)		(ft)	(ft above MSL)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
Fuel Tank Cavity	3/31/1994			2,000	75,000		16	47	8	290.0			
WO Tank Cavity	3/31/1994			600	6,900		0.6	2	5	56.0		ND	
KB-2	3/29/2006			<25	<720	12,000 ^ª	<0.5	<0.5	<0.5	<0.5	<1.0*	-	<mdl< td=""></mdl<>
КВ-3	3/29/2006			370	<72	370 ^b	10	0.75	0.78	2.8	<1.0*	-	<mdl< td=""></mdl<>
KB-4	3/29/2006			700	<56		7.4	0.72	19	2.1	<1.0*	-	<mdl< td=""></mdl<>
KB-5	3/29/2006			<25	660*		<0.5	<0.5	<0.5	<0.5	<1.0*	-	<mdl< td=""></mdl<>
KB-6	3/29/2006			<25	<50	-	<0.5	<0.5	<0.5	<0.5	<1.0*	-	<mdl< td=""></mdl<>
KB-7	3/29/2006			<25	<50	650***	<0.5	<0.5	<0.5	<0.5	<1.0*	-	<mdl< td=""></mdl<>
KB-8	3/29/2006			<25	<50	510***	<0.5	<0.5	<0.5	<0.5	<1.0*	-	<mdl< td=""></mdl<>
	1												

Legend

				**=	Chromatogram did not match typical diesel pattern
(µg/L):	Micrograms per liter	TPEH:	Total Petroleum Extractable Hydrocarbons	HVOCs:	Halogentated volatile organic compounds by EPA Method 8010
TPH-G:	Total Petroleum Hydrocarbons as Gasoline	MTBE (8020)	Methyl Tertiary Butyl Ether analyzed using EPA Method 8020	SVOCs:	Semi-volatile organic compounds by EPA Method 8270
TPH-D:	Total Petroleum Hydrocarbons as Diesel	TOG =	Total Oil and Grease	***=	Motor Oil range organics. No Diesel pattern present.
TPH-MO:	Total Petroleum Hydrocarbons as Motor Oil	*=	Confirmed by EPA Method 8260	MDL=	Method Detection Limit

APPENDIX A

Permits

Alameda County Public Works Agency - Water Resources Well Permit

PUBLIC	399 Elmhurst Street Hayward, CA 94544-139 Telephone: (510)670-6633 Fax:(57	
Application Approved Permits Issued:	on: 03/17/2006 By jamesy W2006-0201	Receipt Number: WR2006-0124 Permits Valid from 03/28/2006 to 03/29/2006
Application Id:	1141690495236	City of Project Site:Oakland
Site Location: Project Start Date:	3600 MacArthur Blvd 03/28/2006	Completion Date:03/29/2006
Applicant:	Kodiak Consulting, LLC - Ailsa Le May 660 4th Street, #288, San Francisco, CA 94107	Phone: 415-269-9515
Property Owner:	Wannetta Hall 4414 Fleming Ave, Oakland, CA 94619	Phone:
Client:	** same as Property Owner **	
	Payer Name : Kodiak Consulting, LLC	Total Due:\$200.00Total Amount Paid:\$200.00Paid By: CHECKPAID IN FULL

Works Requesting Permits:

Borehole(s) for Investigation-Environmental/Monitorinig Study - 10 Boreholes Driller: Gregg Drilling - Lic #: 485165 - Method: other

Work Total: \$200.00

Specifications

Permit Number	Issued Dt	Expire Dt	# Boreholes	Hole Diam	Max Depth
W2006-	03/17/2006	06/26/2006	10	2.00 in.	20.00 ft
0201					

Specific Work Permit Conditions

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact George Cashen for an inspection time at 510-670-6610 at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

6. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

CITY OF OAKLAND



PUBLIC WORKS AGENCY • 250 FRANK H. OGAWA PLAZA • SUITE 4344 • OAKLAND, CALIFORNIA 94612-2033

Transportation Services Division

Office (510) 238-3466 FAX (510) 238-7415 TDD (510) 839-6451

Traffic Engineering Services Analysis Fee Invoice

Date: March 16, 2006

TSD Invoice # : _____06-0060

То:	Ailsa Le May
Company:	Kodiak Consulting
Address:	660 4th St., #288, San Francisco CA 94107
Phone:	415-269-9515

Created/Received By:

Joe Watson

Location	Description of Work	Project Name / Permit #	# of Hours *
3600 Macarthur	Boring Samples		1
	•		
		Total Hours	1
		TSD Service Rate	\$ 100.00
		Total Fee	\$ 100.00

* - minimum 1 hour service

FOR CITY I	JSE ONLY
Cost Center No.	W659
Organization No.	30262
Account No.	45119
Fund No.	1750

Cc: Rosalie

SPECIAL PROVISION 7-10.1 TRAFFIC REQUIREMENTS

Project Name: _____ Project Number: TSD-06-0060 Reviewed By: JWatson _____ Date: _3/15/2006____ Permit good from __3/28/06____ to ____3/29/06____

ADD NEW SUBSECTION TO READ: <u>SP 7-10.1.4 Vehicular Traffic</u>

Attention is directed to Section 7-10. Public Convenience and Safety, of the City of Oakland Standard Specification for Public Works Construction, 2000 Edition (Include this paragraph for p-jobs, excavation permits or obstruction permits).

The Contractor shall conduct its work in such a manner as to provide public convenience and safety and according to the provisions in this subsection. The provisions shall not be modified or altered without written approval from the Engineer.

Standard traffic control devices shall be placed at the construction zone according to the latest edition of the <u>Work Area</u> <u>Traffic Control Handbook</u> or <u>Caltrans Traffic Manual</u>, <u>Chapter 5 – "Traffic Controls</u> for Construction and Maintenance Work Zone," or as directed by the Engineer.

All trenches and excavations in any public street or roadway shall be back filled and opened to traffic, or covered with suitable steel plates securely placed and opened to traffic at all times except during actual construction operations unless otherwise permitted by the Engineer.

Each section of work shall be completed or temporarily paved and open to traffic in not more than 5 days after commencing work unless otherwise permitted in writing by the Engineer.

Where construction encroaches into the sidewalk area, a minimum of 5 ½ feet of unobstructed sidewalk shall be maintained at all times for pedestrian use. Pedestrian barricades, shelter, and detour signs per Caltrans standards may be required.

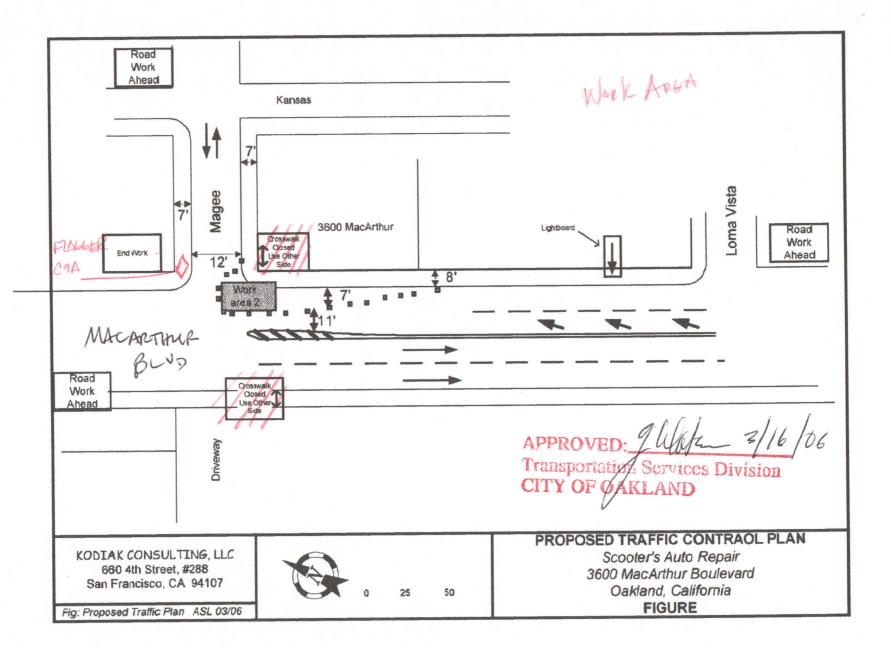
The contractor shall conduct its operation in such a manner as to leave the following traffic lanes unobstructed and in a condition satisfactory for vehicular travel during the Obstruction Period. At all times traffic lanes will be restricted and reopened to travel. Emergency access shall be provided at all times.

Street Name Limits	Obstruction Period	North Bound	South Bound	East Bound	West Bound N/A	
Macarthur Blvd between MaGee Ave and Loma Vista	9am-4pm	1-12' lane open minimum	N/A	N/A		
MaGee Ave between Macarthur and Kansas St	8am-4pm	N/A	N/A	Sidewalk Closure	N/A	

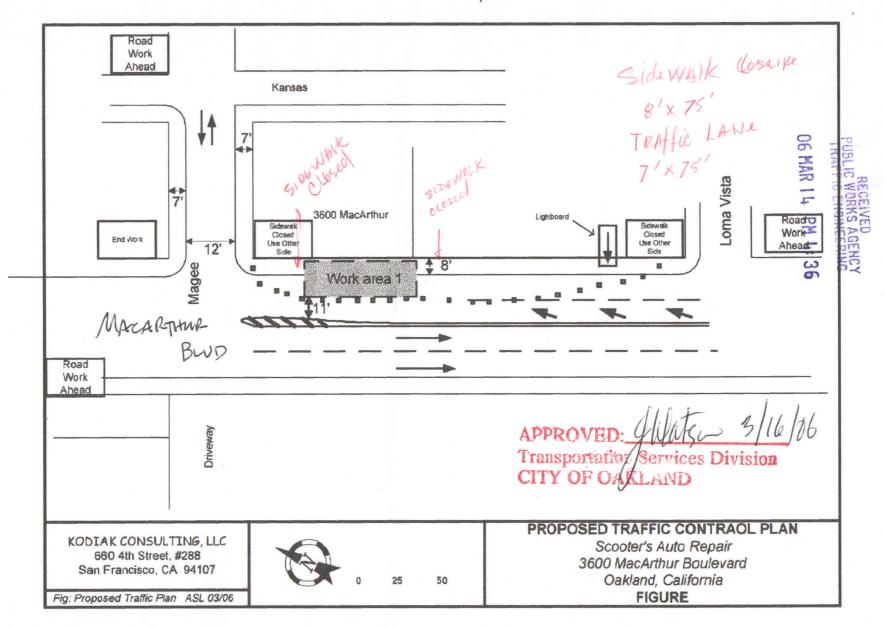
The Contractor Shall Also include all check item:

- 1. Design a construction traffic control plan and submit (2) copies to the Engineer for approval prior to starting any work.
- 2. Replace all signs, pavement markings, and traffic detector loops damaged or removed due to construction within 3 days of completion of work or the final pavement lift.
- 3. Provide advance notice to Oakland Police at (510) 615-5874 (24-hrs) and Oakland Fire at (510) 238-3331 (2-rhs) when a single lane of traffic or less is provided on any street.
- 4. Provide 72-hour advance notice to AC Transit at (510) 891-4909 when affecting a bus stop.
- 5. For Caltrans roadways, ramps, or maintained facilities, the Contractor shall obtain appropriate permits and notify the Traffic Management Center 24 hours in advance of any work.
- 6. Flagger control is required. Certified Flagger is required.
- 7. Pedestrian walkway by K-rail, Canopy or Plywood is required. (See detour plan)
- 8. Redestrian traffic shall be maintained and guided through the project at all times.
- 9. Provide advance notice to Business and Residence within 72-hours.
- 10. Allow all traffic movement at intersection.

Nothing specified herein shall prohibit emergency work and/or repair necessary to ensure public health and safety.

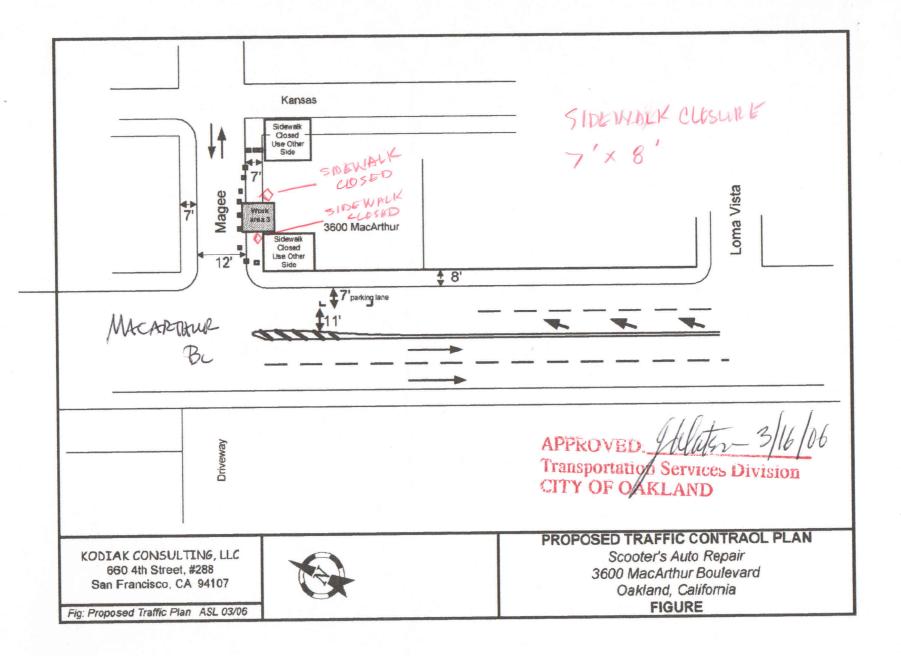


LANE=150'



To: Page 5 of 6

To





EXCAVATION PERMIT

TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

CIVIL ENGINEERING

PAGE 2 of 2

Permit valid for 90 days from date of issuance.

PERMIT NUMBER X O	6003e1	* 3600 Marcharthon on Magee						
APPROX. START DATE	APPROX. END DATE	24-HOUR EMERGENCY PHONE NUMBER						
march 28,2006	march 29,2006	(Permit not valid without 24-Hour number)						
CONTRACTOR'S LICENSE # ANI		CITY BUSINESS TAX #						
485165		585033						
ATTENTION:								
1- State law requires that the contractor/owner call Underground Service Alert (USA) two working days before excavating. This permit is not valid unless applicant has secured an inquiry identification number issued by USA. The USA telephone number is 1-800-642-2444. Underground Service Alert (USA) #								
2- 48 hours prior to starting work, you MUST CALL (510) 238-3651 to schedule an inspection.								
3- 48 hours prio	r to re-paving, a compactio	n certificate is required (waived for approved slurry backfill).						
OWNER/BUILDER								
provisions of the Contractor's License law Chapter 9 (commencing with Sec. 7000) of Division 3 of the Business and Professions Code, or that he is exempt therefrom and the basis for the 'alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than \$500): I, as an owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale). I, as owner of the property, an exempt from the sale requirements of the above due to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work will be performed prior to sale, (3) I have resided in the residence for the 12 months prior to completion of the work, and (4) I have not claimed exemption on this subdivision on more than two structures more than once during any three-year period. (Sec. 7044 Business and Professions Code). I, as owner of the property, am exclusively contracting with licensed contractors to construct the project, (Sec. 7044, Business and Professions Code). I, as owner of the property, am exclusively contracting with licensed contractors to construct the project, (Sec. 7044, Business and Professions Code). I, as owner of the property who builds or improves thereon, and who contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who contracts for such projects with a contractor(s) licensed pursuan								
WORKER'S COMPENSATION I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Worker's Compensation Insurance, or a certified copy thereof (Sec. 3700, Labor Code). 								
Policy #	Company Name							
□ I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Worker's Compensation Laws of California (not required for work valued at one hundred dollars (\$100) or less).								
NOTICE TO APPLICANT: If, after making this Certificate of Exemption, you should become subject to the Worker's Compensation provisions of the Labor Code, you must forthwith comply with such provisions or this permit shall be deemed revoked. This permit is issued pursuant to all provisions of Title 12 Chapter 12.12 of the Oakland Municipal Code. It is granted upon the express condition that the permittee shall be responsible for all claims and liabilities arising out of work performed under the permit or arising out of permittee's failure to perform the obligations with respect to street maintenance. The permittee shall be and by acceptance of the permit agrees to defend, indemnify, save and hold harmless the City, its officers and employees, from and against any and all suits, claims, or actions brought by any person for or on account of any bodily injuries, disease or illness or damage to persons and/or property sustained or arising in the construction of the work performed under the permit or in consequence of permittee's failure to perform the obligations with respect to street maintenance. This permit is void 90 days from the date of issuance unless an extension is granted by the Director of the Office of Planning and Building.								
I hereby affirm that I am licensed under provisions of Chapter 9 of Division 3 of the Business and Professions Code and my license is in full force and effect (if contractor), that I have read this permit and agree to its) requirements, and that the above information is true and correct under penalty of law. March 21, 2006								
	Agent for Contractor Owner							
DATE STREET LAST RESURFACED	SPECIAL PAVING DETAIL REQUIRED?	HOLIDAY RESTRICTION? LIMITED OPERATION AREA? (NOV 1 - JAN 1) PYES NO (7AM-9AM & 4PM-6PM) PYES NO						
ISSUED BY		DATE ISSUED						
	0	4						
and the second se								

-	CITY OF OA 250 Frank H. Ogawa Plaza,		nd Economic Development Age 12 • Phone (510) 238-3443 •	
Job Site	3600 MACARTHUR BL	Parcel#	030 -1903-015-01	Appl# X0600307
Descr	soil boring on Magee	St side		Permit Issued 03/21/06
Work Type	EXCAVATION-PRIVATE P	\ [[[] 200	/// mn ///	
USA #		Util Co. Job # Util Fund #:	Acct	11
REAL POPULATION CONTRACTOR	HALL HENRY HEIRS OF E GREGG DRILLING & TEST		Phone# Lic# (925)313-5800 485165	C57
	KODIAK CONSULT/A LEMA 950 HOWE RD, MARTINEZ		(415)269-9515	
	JOB SITE		\$411.96 TOTAL FE \$59.00 Applic \$.00 Process \$.00 Gen Plan \$.00 Other	\$34.11 Rec Mgmt
ADDRESS:	CITY	OF (DAKL	AND
DIST				

APPENDIX B

Soil Boring Logs

LOG OF BORING KB-1											
Depth (fbg)	Sample ID Counts Vapor		Organic Vapor (ppm)	USCS Soil Type		Description			Boring Backfill Detail		
_ 1						Aspha	lt (2"), C	oncrete (4")			Asphalt (0-6")
I					CL	Clay					← Grout (6"-2.5')
						Total Bo	oring Dep	th @ 2.5 feet		\longleftrightarrow	
 5						in boring	g. Grab (ateral. 2 inche Groundwater sa	ample	6 Inches	
						steel pla overnigł	ite and co	Cs. Boring cove old patch and le I sampled colle	eft		
						29-06.					
10											
<u> </u>											
_ 15											
_ 20											
											Г
											F00-
 25											043
_ 20											
	BORING NUMBER: <i>KB-1</i> LOCATION: Scooter's Auto Repair			Legend/Notes:Page 1 offbg= feet below gradeppm= parts per million				Page 1 of 1			
3600 MacArthur Blvd., Oakland, CA FUEL LEAK CASE: RO0000280			(24.8)	= depth to fir		ater					
	DRILLING CONTRACTOR: Gregg Drilling and Testing DRILLING METHOD: Air Knife			Testing		No recovery	,	▲			
DRILLING DATE: March 28, 2006				soil sample l	ogged	sar	mple interval				
Logged By: A. Le May					KODIAK CONSULTING						

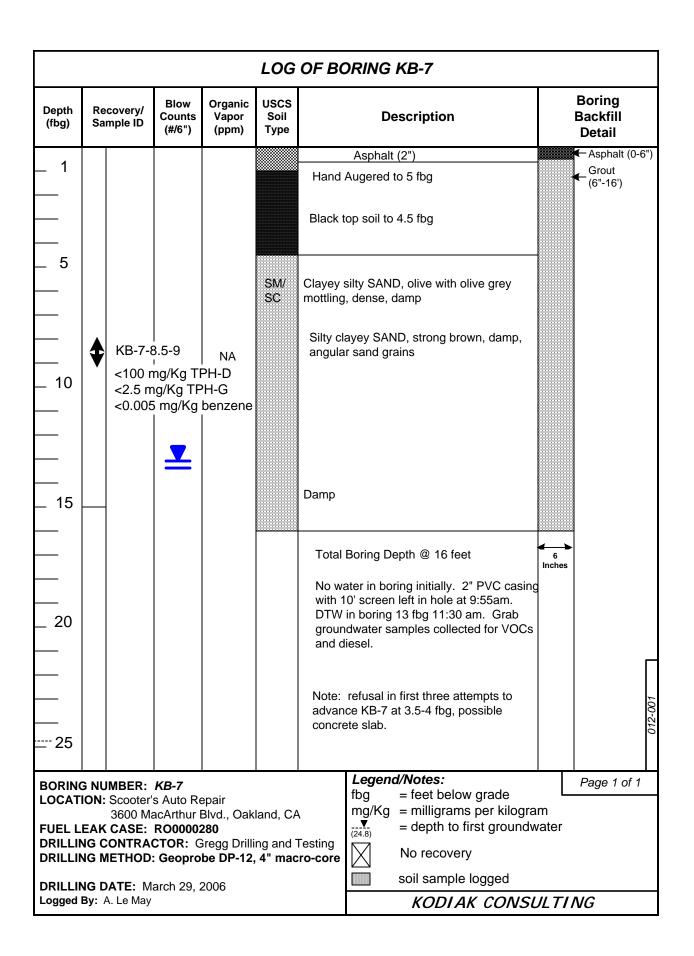
	LOG OF BORING KB-2										
Depth (fbg)	Reco Sam	overy/ ple ID	Blow Counts (#/6")	Organic Vapor (ppm)	USCS Soil Type		De	escription			Boring Backfill Detail
						Aspha	lt (2"), Co	oncrete (4")			Asphalt (0-6")
1						Fill and	d Clay				Grout (6"-3')
						Total Bo	ring Dep	th @ 3 feet		< →	
5						Adjacen	t to water	lateral. Grab	VOC and	6 Inches	
_ 10											
 15											
_ 20											
											Π
											٢
											2-00
25											01
_ 20											
BORING LOCAT	ION: S	Scooter's	s Auto Re	epair 3lvd., Oak	land C4	1	<i>Legend</i> fbg ppm	d/Notes: = feet below = parts per n			Page 1 of 1
FUEL L			RO00002		unu, 07	`	(24.8)	= depth to fir		ater	
DRILLIN	NG ME	THOD:	Air Knife		ng and ⁻	Testing		No recovery		sai	mple interval
	NG DA	NE: Ma	arch 28, 2	2006				soil sample l	ogged	V	
Logged	By: A.	Le May						KODIAK	CONSL	ILTII	VG

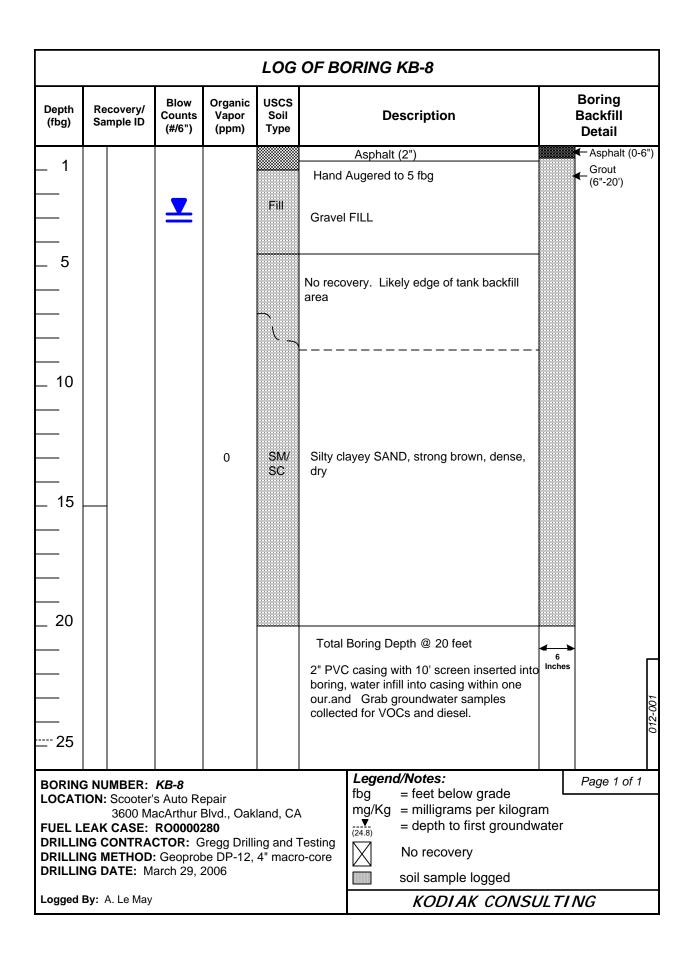
					LOG	OF BC	DRING I	KB-3			
Depth (fbg)	Re Sai	covery/ mple ID	Blow Counts (#/6")	Organic Vapor (ppm)	USCS Soil Type		De	scription			Boring Backfill Detail
4						Aspha	alt (2"), Co	ncrete (4")			Asphalt (0-6")
_ 1						Clay					← Grout (6"-3')
					CL						(0 0)
						Total Bo	oring Depth	n @ 3 feet		\leftrightarrow	
_ 5						A				6 Inches	
_ 5								lateral. Grab	VOC and		
							ator bamp				
10											
_ 10											
_ 15											
_ 20											
											Г
											001
											<u> 012-</u>
<u></u> 25											
										_	
		MBER:					Legend		arro d c		Page 1 of 1
		Scooter'	s Auto Re			、 、		= feet below = parts per n		L	
FUEL L	FAK		acArthur I RO00002	Blvd., Oak 2 80	iand, CA	4		= parts per fi = depth to fir		ater	
				iregg Drilli	ng and ⁻	Testing		-	-	A	
DRILLIN	NG N	IETHOD:	: Air Knife	•		-	X	No recovery		sa	mple interval
	NG D	AIE: M	arch 28, 2	2006				soil sample l	ogged	V	,
Logged	By: /	A. Le May						KODIAK	CONSL	ILTI	VG

	LOG OF BORING KB-4										
Depth (fbg)	Recovery/ Sample ID	Blow Counts (#/6")	Organic Vapor (ppm)	USCS Soil Type		De	escription		Boring Backfill Detail		
_ 1 5	КВ-4-5			CL	Aspha Clay	lt (2"), Co	oncrete (4")		← Asphalt (0-6") ← Grout ← (6"-5")		
 10 	<10 mg	/Kg TPI g/Kg TPI ng/Kg be	l-G		Downg adjacer collecte	radient/sont to gas	pth @ 5 feet outhwest of MW-1 line main. Soil sam sing hand auger. Gr water samples colle	rab	≻ s		
15 20 									012-001		
BORING LOCATI FUEL L DRILLIN DRILLIN DRILLIN	G NUMBER: ION: Scooter 3600 M EAK CASE: NG CONTRA NG METHOD NG DATE: M By: A. Le May	s Auto Ro acArthur RO00002 CTOR: O : Air Knife arch 28, 2	Blvd., Oak 2 80 Gregg Drilli Ə			fbg	d/Notes: = feet below grad = milligrams per H = depth to first grad No recovery soil sample logge KODIAK CO	kilogram oundwater d	Page 1 of 1		

					LOG	OF BC	RING	KB-5		
Depth (fbg)	Re Sai	covery/ mple ID	Blow Counts (#/6")	Organic Vapor (ppm)	USCS Soil Type		De	escription		Boring Backfill Detail
						Aspha	lt (2"), Co	oncrete (4")		←Asphalt (0-6")
_ 1						Clay				← Grout (6"-3')
					CL					(0-3)
						Total Bo	ring Dep	th @ 3 feet	< →	•
									6 Inches	
_ 5								drain. Grab VOC and		
						diesel w	ater sam	ples collected.		
_ 10										
_ 15										
_ 10										
_ 20										
										Γ
										<u>-001</u>
										012
<u></u> 25										
		MBER:						d/Notes:		Page 1 of 1
LOCAT	ION:		s Auto Re			`	fbg ppm	feet below gradeparts per million		
FUFL L	EAK		RO00002	Blvd., Oak 2 80	iand, CA	4	(24.8)	= depth to first ground	lwater	
				iregg Drilli	ng and ⁻	Testing	(24.8)		A	
DRILLIN	NG M	ETHOD:	: Air Knife	;		-	\bowtie	No recovery	T sa	ample interval
	NG D	AIE: M	arch 28, 2	2006				soil sample logged	♥	
Logged	By: A	A. Le May						KODIAK CONS	SULTI	NG

				LOG	OF BC	DRING	KB-6		
Depth (fbg)	Recovery/ Sample ID	Blow Counts (#/6")	Organic Vapor (ppm)	USCS Soil Type		Description			Boring Backfill Detail
						Asphalt	t (2")		←Asphalt (0-6")
_ 1					Hand	Augered	to 5 fbg		← Grout (6"-16')
		_ 3	-29-12	Fill	Gravel	ly sandy	FILL		
_ 5					Gravelly	siltv clav	yey SAND, dark yellowish	-	
			0	SM/ SC	brown, o		nse, root remnants, minor		
					Increas Wet to	sed grave saturate	el content at 7.5-8 fbg. ed at 8 fbg, olive brown,		
_ 10					loose.				
							th angular pebbles, dark saturated, dense		
				GP	GRAVE	L, olive b	rown, saturated		
15				SC	Clayey (fracture	SAND wit	th angular pebbles ck or baserock), strong		
					biowii, (baluraleu			
					Total	Boring D	epth @ 16 feet	6 Inches	
					No wa	ater in bo	ring initially. 2" PVC casir		
					left in	hole ove	rnight and secured with overnight. DTW in boring		
_ 20					on 3-2	29-06 was	s 1.9 fbg. Grab groundwa ted for VOCs and diesel.		
					Junp				
									L
									12-00
<u> </u>									Ó
	G NUMBER: ION: Scooter'	s Auto Re		1	<u> </u>	<i>Legen</i> fbg	d/Notes: = feet below grade		Page 1 of 1
-	EAK CASE:	RO0000				mg/Kg (24.8)	= milligrams per kilogr = depth to first ground		
DRILLI	NG CONTRA	: Geoprol	be DP-12,	4" macr	o-core	(24.8)	No recovery		
DRILLING DATE: Started March 28, 2006, completed Image: Completed March 29, 2006 image: Soil sample logged									
Logged By: A. Le May KODIAK CONSULTING								NG	





APPENDIX C

Groundwater Sampling Field Data Sheets

Dysert Environmental, Inc.

FLUID-LEVEL MONITORING DATA

Project No:	Date: 3-28-06
Project/Site Location: Scotters / 3605 MACA	LETHUR BLUD. OKKLAND
Technician: $\leq \omega \geq$	Method: CLEARDNIC

Boring/ Well	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
Mw-i	1.07	~	-	14	C1029 15.5 0.80 8.3
MW-2	5.91	1	- 	14.04	C1029 15.5 0.80 8.3 C1025 14.2 13.8
MW-3	7.56	-		14.04	C1021 15.9 3.83 38.3
		-			
				· · ·	
· ·					
	· .				
		,			

Measurements referenced to top of well casing.

Page l of 4

WORTH OR CMARK.

DYSERT ENVIRONMENTAL, INC. WELL PURGING / SAMPLING DATA

PROJECT: SCONTERS SITE LOCATION: 3600 MACARTHUR BLUD DATE: 3-23-06

CITY: ()AKLA	Care			ATE: C)	<u>A</u>			
			<u>PURGE I</u>					
<u>circle one</u> 1	2volt subme	Sible pump	peristaltic p	DEVICE	bladder pu	• •	oosable baile	er
circle one	bladder pu	ump	peristaltic pun	np d	isposable t	bailer	other	
casing diameter		<u>circle one</u>	0.75	12	4	6	i	
casing volumes		circle one	0.02	0.2) 0.7	1.52		
-			WELL	DATA				-
SAMPLER: <	500S							
WELL NUMBE			4.00					
B. DEPTH TO			1.07					
C. WATER HEI			2.93					
D. WELL CASI			2.0					
E. CASING VO			0.2					
F. SINGLE CAS			2.59		· · · · · · · · · · · · · · · · · · ·			
G. CASE VOLU			7.76					
H: 80% RECHA	ARGE LEVE	_(F+B): '	3.66					
	1		PURGE			~ ~ ~	<u> </u>	
START TIME:				H/C.	0000 1	LES ME 1	LORING Y	PURKE
PUMP DEPTH:								
FINISH TIME:		<u></u>						
PUMP DEPTH:	• •		RECHARGE / S		TIME			
DEPTH TO WA	TED.				SURED: \\	2 7		
GREATER TH) NO	
SAMPLE TIME					WATER:		(114	10-
SAMPLE APPE			and a second	and the second sec		the second s		<u> </u>
TOTAL GALLO			10- 20 Jonan 1010	<u>91/2.</u>		1,-0,-0-	•	
I U I AL GALLU	JNS PURGE							
TUTAL GALL	JNS PURGE		NELL FLUID F	ARAME	<u>TERS</u>			
CASE VOL.			<u>VELL FLUID F</u>	PARAME 1.5	<u>TERS</u> 2	2.5	3	POS
CASE VOL.	0	<u>v</u>	1		2			POS
		<u>v</u>					3 6.95	POS
CASE VOL. Ph	0	<u>v</u>	1		2 694	695		POS
CASE VOL.	0 7.03 16.6	<u>v</u>	1 6.98	1.5	2 6.9.4 17.5	6.95	6.95	POS
CASE VOL. Ph TEMP in ^o C	0	<u>v</u>	1 6.98	1.5	2 694	6.95	6.95	POS
CASE VOL. Ph	0 7.03 16.6 126.6	<u>v</u>	1 6.98 17.3	1.5	2 6.9.4 17.5	695	6.95	2
CASE VOL. Ph TEMP in °C COND / SC	0 7.03 16.6	<u>v</u>	1 6.98 17.3	1.5	2 6.9.4 17.5	6.95	6.95	2
CASE VOL. Ph TEMP in °C COND / SC	0 7.03 16.6 126.6 0.30	<u>v</u>	1 6.98 17.3	1.5	2 6.9.4 17.5	6.95	6.95	1.2
CASE VOL. Ph TEMP in °C COND / SC DO in mg/L	0 7.03 16.6 126.6	<u>v</u>	1 6.98 17.3	1.5	2 6.9.4 17.5	6.95	6.95	1.2
CASE VOL. Ph TEMP in °C COND / SC DO in mg/L DO in %	0 7.03 16.6 126.6 0.30 8.3	<u>v</u>	1 6.98 17.3 122.1	1.5	2 6.9.4 17.5 117.3	6.95 17.5 11 3 3	6.95 17.2 116.2	POS
CASE VOL. Ph TEMP in °C COND / SC DO in mg/L	0 7.03 16.6 126.6 0.30	<u>v</u>	1 6.98 17.3	1.5	2 6.9.4 17.5	6.95	6.95 17.2 116.2	1.2
CASE VOL. Ph TEMP in °C COND / SC DO in mg/L DO in %	0 7.03 16.6 126.6 0.30 8.3	<u>v</u>	1 6.98 17.3 122.1	1.5	2 6.9.4 17.5 117.3	6.95 17.5 11 3 3	6.95 17.2 116.2	1.2

DYSERT ENVIRONMENTAL, INC. WELL PURGING / SAMPLING DATA DATE: 3-2 5-06

PROJECT: SCOOTER'S SITE LOCATION: 3660 MACARTNOR BLUD

	2 C 3			STATE:				
-insta ana) welt automore	Shla numn	PURGI peristaltic		E bladder p	ımn disi	oosable bail	er
<u>circle one</u> 12	2volt submer	sigle pump	SAMPLI		•			
circle one	bladder pu	mp	peristaltic p		disposable	bailer	other	
casing diameter		<u>circle one</u>	0.75	(2 4			
casing volumes	(gallons)	<u>circle one</u>	0.02		2 0.7	7 1.52		
			WEL	<u>L DATA</u>				
SAMPLER:	JWS DIELD DO		~w-2					•.
A. TOTAL WELL			4.04					
B. DEPTH TO W	and the second		6.91					
C. WATER HEIC	and the second	(?	3.13			·		
D. WELL CASIN	IG DIAMETE	ER:	2.0					
E. CASING VOL			0.2					
F. SINGLE CAS			2.63					
G. CASE VOLU		<u>x_3_):</u>	7.38					
H: 80% RECHA	RGE LEVEL	(F+B):	3.54 DIPC	E DATA				
START TIME:	n.e.7		FURG	E DATA	l R <u></u>			
PUMP DEPTH:								
FINISH TIME: (
PUMP DEPTH:								
	<u></u>	F	RECHARGE	/SAMPL	ETIME			
DEPTH TO WA	TER: 5.71	0.1107			EASURED:			
GREATER THA	N OR EQUA	L TO 80% F	RECHARGE	LEVEL	(H): circle	one (YES) NO	
SAMPLE TIME:					TO WATER:	3.41~		
SAMPLE APPE)DOR: Cu	WAR 100	00	<u>05-</u>			
TATAL PALLA	NO DUDOFT							
TUTAL GALLO	NS PURGEI	D: B. D			ETERS			
IUTAL GALLU		D: B. D	VELL FLUID		IETERS		1	
CASE VOL.	NS PURGEI	D: B. D	<u>VELL FLUID</u> 1		<u>IETERS</u> 2	2.5	3	PO
CASE VOL.		D: <u>8.0</u> <u>v</u>		PARAN		2.5 6.95	3	PO
CASE VOL. Ph	0	D: <u>8.0</u> <u>v</u>	1	PARAN	2			PO
CASE VOL.	0 7.34 i4.7	D: <u>8.0</u> <u>v</u>	1 7.31 .5.9	PARAN	2 6.9.6 16.1	6.95 15.9	6.92 16.3	PO
CASE VOL. Ph	0 7.34	D: <u>8.0</u> <u>v</u>	1 7.31	PARAN	2 6.9.6	6.95 15.9	6.92	PO
CASE VOL. Ph TEMP in °C COND / SC	0 7.34 i4.7	D: <u>8.0</u> <u>v</u>	1 7.31 .5.9	PARAN	2 6.9.6 16.1	6.95 15.9	6.92 16.3	
CASE VOL. Ph TEMP in °C	0 7.34 i4.7 i38.2 i.4 ⁻³	D: <u>8.0</u> <u>v</u>	1 7.31 .5.9	PARAN	2 6.9.6 16.1	6.95 15.9	6.92 16.3	2.3
CASE VOL. Ph TEMP in °C COND / SC	0 7.34 i4.7 i38.2	D: <u>8.0</u> <u>v</u>	1 7.31 .5.9	PARAN	2 6.9.6 16.1	6.95 15.9	6.92 16.3	PO:
CASE VOL. Ph TEMP in °C COND / SC DO in mg/L DO in %	0 7.34 14.7 138.2 1.43 1.43	D: <u>8.0</u> <u>v</u>	1 7.31 15.9 129.2	PARAN	2 6.9.6 16.1 12.4.7	6.95 15.9	6.92 16.3	2.3
CASE VOL. Ph TEMP in ^o C COND / SC DO in mg/L	0 7.34 i4.7 i38.2 i.4 ⁻³	D: <u>8.0</u> <u>v</u>	1 7.31 .5.9	PARAN	2 6.9.6 16.1	6.95 15.9	6.92 16.3 118.3	2.3

PAGE 3 OF 4

DYSERT ENVIRONMENTAL, INC. WELL PURGING / SAMPLING DATA DATE: 3-2 ຽ- ໂ

PROJECT: SCOOTLES SITE LOCATION: 3606 MACARTNUR, BLUG,

CITY: OAKLA	Den		ST	ATE: C	A			
			PURGE D	EVICE				
circle one 1	2volt submers	ible pump	peristaltic p	ump	bladder pump	o disp	osable bail	er
			SAMPLING	DEVICE	~			
circle one	bladder pun	np	peristaltic pum	p d	isposable bai	ler	other	
casing diameter		circle one	0.75	12) 4	6		
casing volumes		circle one	0.02	(0.2	0.7	1.52		
j			WELL L	DATA				-
SAMPLER:	รผร							
WELL NUMBE								;
A. TOTAL WEL		13.9				······		
B. DEPTH TO \		<u> </u>	56	-				
C. WATER HEI	GHT (A-B):		.34					
D. WELL CASI			2.6					
E. CASING VO			0.2					
F. SINGLE CAS			268		, ,			
G. CASE VOLU			<u>2.8</u> 1.83					
H: 80% RECHA	ARGE LEVEL	PTDJ.	PURGE	ΠΑΤΑ				
START TIME:	1044		<u>10//02</u>					
PUMP DEPTH:			<u></u>					
FINISH TIME:	the second s							
PUMP DEPTH:	And the second sec							
		F	RECHARGE / S	AMPLE	TIME			
DEPTH TO WA	TER: 12.48	5/11.89			SURED:	48.10		6
GREATER TH	AN OR EQUA	L'TO 80%	RECHARGE LI	EVEL (H): circle one	e YES	NO	
SAMPLE TIME		(121		РТН ТО	WATER: \\	1.13	- university	
SAMPLE APPE	ARANCE / O	DOR:						
TOTAL GALLO	ONS PURGED							
		!	<u>VELL FLUID P</u>	ARAME	<u>TERS</u>			1
CASEVOI	0	0.5	1	1.5	2	2.5	3	POST
CASE VOL.	V	<u> </u>						-
Ph	6.86		6.88 (6.89		6.34	
					16.7			
TEMP in °C	16.5		16.5		16.7		16.8	
	413		361		1962		186.5	
COND / SC	415		501		110.6		106.2	
	5 3 2							3.31
DO in mg/L	3.83						<u> </u>	12.2.
	38.8							35.7
DO in %	30.0							<u> </u>
	1.09		121					
ORP	`\						<u> </u>	
THODINITY								
TURBIDITY	<u> </u>	L	<u> </u>		L		<u></u>	

PAGE 4 OF 4

Kodiak Consulting, LLC 660 4th Street #228

660 4th Street #228 San Francisco, California 94107 Ph 415.269.9515 alemay@kodiak-consulting.com

FLUID-LEVEL MONITORING DATA

Project No:	Date: MAY 6,2008
Client:	
Site Location: ScootER'S AUTOMOTIVE, 360	O MACARTHUR BLOD., OAKLAND, CA
Technician: JWS	Instrument: HERON INTERFACE

Boring/ Well	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
MW-1	3.49	-	~	14.0	@ 8:14 W/C ODOR PRESET
MW-2	3.45	-	-	14.04	0.8.09
MW-3	7.08	~	1	13.90	@ 8:24
		2			
8					
			5		

Measurements Referenced To: TOC GRADE OTHER OTHER

Page 1 of 3



Kodiak Consulting, LLC

WELL PURGING/SAMPLING DATA

Project No.:	Date: MAY 6,2008
Project Name/Location: Scorptis 1 3600 Mach	
Casing/Borehole Diameter (inches) Casing/Borehole Volumes (gallons/foot)	2/8 4/8 4/10 6/10 6/12 170.9 0.7/1.2 0.7/1.6 1.5/2.2 1.5/3.1
Well No. \underline{M} <td>Well No.MWD-2A. Total Well Depth(4.04)B. Depth To Water3.45C. Water Height (A-B)10.54D. Well Casing Diameter2.5E. Casing Volume Constant9</td>	Well No.MWD-2A. Total Well Depth(4.04)B. Depth To Water3.45C. Water Height (A-B)10.54D. Well Casing Diameter2.5E. Casing Volume Constant9
(from above table) 5.7 F. Three (3) Casing or 5.7 Borehole Volumes (CxEx3) 5.4 G. 80% Recharge Level 5.2% [B+(ExC)] 5.2% Ft.	(from above table)a.()F. Three (3) Casing or(.''y)Borehole Volumes (CxEx3)5.4G. 80% Recharge Level5.25[B+(ExC)]5.25Ft.
Purge Event #1 Start Time: 927 Finish Time: 927 Purge Volume: ~6.0 <u>Recharge #1</u> Depth to Water: 4.45 Time Measured: 950	Purge Event #1Start Time: $\mathfrak{S}:4\mathfrak{B}$ Finish Time: $\mathfrak{GO2}$ Purge Volume: $\mathfrak{GO2}$ Purge Volume: $\mathfrak{GO2}$ Recharge #1Depth to Water: $\mathfrak{GO2}$ Time Measured: $\mathfrak{GO4}$
Purge Event #2 Start Time: Finish Time: Purge Volume: Recharge #2 Depth to Water: Time Measured:	Purge Event #2 Start Time: Finish Time: Purge Volume: Recharge #2 Depth to Water: Time Measured:
Well Fluid Parameters: (Casing or Borehole Volumes) 0 1 1.5 2 2.5 $3pH 7.35 7.49 7.45 7.40 7.59 7.60T(^{\circ}C) 18.6 18.0 18.1 16.4 16.9 18.0Cond. 402 407 404 A1D 413 4060$ 10 7.59 -31 $NCCM R/TURBER ARAT W/SIG(SS)Summary Data:Total Gallons Purged: C.6 3 -6Purge Device: Disposable BailorSampling Device: Disposable BailorSample Collection Time: 9:55Sample Appearance: TURBING Gave of SUSPWODADH(C OPON (SHOFN SUMMER))$	T (°C) (6.3 (6.4 (6.6 16.5 16.7 16.8 Cond. 362 361 364 362 366 368 DD CLEAR TURBID (1300. ORP B_{2-mV} (49 aV Summary Data: Total Gallons Purged: 6.6 gel Purge Device: D15003ABLE BAILOR Sampling Device: D15003ABLE BAILOR Sample Collection Time: 910

PAGINA

Page 2 of 3

Kodiak Consulting, LLC

WELL PURGING/SAMPLING DATA

Project No.:	Date: May 6,2008
Project Name/Location: <u>Scortur's A</u> <u>3600 Mac</u>	ARTHUR BLUD, OAKLAND CL
Casing/Borehole Diameter (inches)	2/8 4/8 4/10 6/10 6/12
Casing/Borenoie Volumes (ganons/1001)	15/0.9 0.7/1.2 0.7/1.6 1.5/2.2 1.5/3.1
WURN- BAUN 2	
Well No. MW-3	Well No
A. Total Well Depth 32.95 Ft.(toc)	
	A. Total Well Depth Ft.(toc)
B. Depth To Water 7.08 Ft.	B. Depth To Water Ft.
C. Water Height (A-B) <u>6.82</u> Ft.	C. Water Height (A-B)
D. Well Casing Diameter 2.6 In.	D. Well Casing Diameter / In.
E. Casing Volume Constant	E. Casing Volume Constant
(from above table) $(1\times)$ $(1\times)$	(from above table)
r mee (c) cusing or	F. Three (3) Casing or
Borehole Volumes (CxEx3) <u>3.48</u> Gal.	Borehole Volumes (CxEx3) Gal.
G. 80% Recharge Level [B+(ExC)] 8.24 Ft.	G. 80% Recharge Level
[B+(ExC)] <u>8.24</u> Ft.	[B+(ExC)] Ft.
Burners France #1	
Purge Event #1 Start Time: & 2 / - SLOW	Purge Event #1
Start Time. OF C BECHARLE	Start Time:
Finish Time: 835 OURING PUR	
Purge Volume: 3.5 gal	Purge Volume:
Recharge #1	Recharge #1 - JWZ
Depth to Water: (2.07) / (1.8) / (0.5) Time Measured: 8.37 / (0.20)	Depth to Water:
Time Measured: 8:5 + 1/ 8.4 2 (020	Time Measured:
Prince Friend #2	Deres Erect II 2
Purge Event #2 Start Time:	<u>Purge Event #2</u>
Finish Time:	Start Time:
	Finish Time:
Purge Volume:	Purge Volume:
<u>Recharge #2</u>	<u>Recharge #2</u>
Depth to Water: Time Measured:	Depth to Water:
Time Measured:	Time Measured:
Well Fluid Parameters:	Wall Eluid Devenations
(Casing or Borehole Volumes)	Well Fluid Parameters:
	(Casing or Borehole Volumes)
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
TIOCHER HA	T (°C)
Cond. 661 583 578 571 569	Cond.
DO	DO
CLEAR -> CLEAR J/SS.	
Summary Data:	Summary Data:
Total Gallons Purged:	Total Gallons Purged:
Purge Device: Disposable BAILOR	Purge Device:
Sampling Device: DISPOSABLE BAILER	Sampling Device:
Sample Collection Time: (025	Sample Collection Time:
Sample Appearance: CLUR	Sample Appearance:
	1 11

Page 3 of 3

APPENDIX D

Laboratory Analytical Reports

3334 Victor Court , Santa Clara, CA 95054

Ailsa LeMay Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Phone: (408) 588-0200 Fax: (408) 588-0201

Lab Certificate Number: 48704 Issued: 04/07/2006

P.O. Number: 012-001 Global ID: T0600102113

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd

Certificate of Analysis - Final Report

On March 29, 2006, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test / Comments
Liquid	EPA 8260B for Groundwater and Water - EPA 624 for Wastewater TPH as Gasoline by GC/MS TPH-Extractable w/SGCU
Solid	EPA 8260B TPH as Gasoline by GC/MS TPH-Extractable w/SGCU

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Mushy Tunio .

Laurie Glantz-Murphy Laboratory Director

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

7:46 AM

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/29/2006

Lab #: 48704-002 Sample ID: KB-6

EPA 3510C - TPH-Extractable w/SGCU Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date Prep Batch Analysis Date** QC Batch TPH as Diesel ND μg/L WD060330AS 1.0 50 3/30/2006 4/4/2006 WD060330AS Control Limits (%) Analyzed by: JHsiang Surrogate Surrogate Recovery o-Terphenyl 54.3 16 - 137 Reviewed by: dba

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result (Qual D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM1060406
Toluene	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM1060406
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM1060406
Xylenes, Total	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM1060406
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	4/6/2006	WM1060406
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/6/2006	WM1060406
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	4/6/2006	WM1060406
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/6/2006	WM1060406
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/6/2006	WM1060406
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM1060406
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM1060406
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	93.4	60	- 130				Reviewed by: Mai	ChiTu
Dibromofluoromethane	111	60	- 130					
Toluene-d8	98.6	60	- 130					

Parameter	Result Q	ual D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND	1.0	25	$\mu g/L$	N/A	N/A	4/6/2006	WM1060406
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	88.0	60	- 130				Reviewed by: Mai	ChiTu
Dibromofluoromethane	100	60	- 130					
Toluene-d8	93.9	60	- 130					

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Lab #: 48704-004 Sample ID: KB-1

Matrix: Liquid Sample Date: 3/29/2006 9:58 AM

EPA 3510C - TPH-Ex	tractable w/SGCU							
Parameter	Result Qu	ual D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND	1.1	56	μg/L	3/30/2006	WD060330AS	4/4/2006	WD060330AS
Surrogate	Surrogate Recovery	Contro	l Limits (%)				Analyzed by: JHsia	ing
o-Terphenyl	48.3	16	- 137				Reviewed by: dba	

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Matrix: Solid

Fax: (408) 588-0201

9:48 AM

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Sample Date: 3/29/2006

Lab #: 48704-006 Sample ID: KB-7-8.5-9.0

TPH-Extractable w/SGCU								
Parameter	Result Qu	ual D/P-l	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND	1.0	2.5	mg/Kg	4/4/2006	SD060404BS	4/5/2006	SD060404BS
Surrogate	Surrogate Recovery	Contro	ol Limits (%)				Analyzed by: JHsia	ng
o-Terphenyl	75.9	28	- 129				Reviewed by: dba	

EPA 5035A - EPA 8260B

Parameter	Result	Qual D)/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Surrogate	Surrogate Recovery	Co	ontrol I	Limits (%)				Analyzed by: EricK	um
4-Bromofluorobenzene	70.5	(60 -	130				Reviewed by: MFel	ix
Dibromofluoromethane	97.5	(60 -	130					
Toluene-d8	76.9	(60 -	130					

Parameter	Result Q	ual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	100	µg/Kg	N/A	N/A	3/31/2006	SM3060331
Surrogate	Surrogate Recovery	(Control I	Limits (%)				Analyzed by: EricK	um
4-Bromofluorobenzene	98.6		60 -	130				Reviewed by: MFel	ix
Dibromofluoromethane	118		60 -	130					
Toluene-d8	98.7		60 -	130					

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Fax: ((408)	588-0201
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Method Blank - QC/Prep Batch ID QC/Prep Date: 4/		able w/SGCU			١	/alidated by: dba - 04/06/06
Parameter		Result	DF	PQLR	Units	
TPH as Diesel		ND	1	2.5	mg/Kg	
Surrogate for Blank	% Recovery Control Lim	its				
o-Terphenyl	69.4 28 - 129	1				

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Phone: (408) 588-0200 Fax: (408) 588-0201

QC Batch ID: SM3060331 Validat								
QC Batch Analysis Date: 3/31/2	2006							
Parameter	Result	DF	PQLR	Units				
1,2-Dibromoethane (EDB)	ND	1	5.0	µg/Kg				
1,2-Dichloroethane	ND	1	5.0	µg/Kg				
Benzene	ND	1	5.0	µg/Kg				
Diisopropyl Ether	ND	1	5.0	µg/Kg				
Ethyl Benzene	ND	1	5.0	µg/Kg				
Methyl-t-butyl Ether	ND	1	5.0	µg/Kg				
tert-Amyl Methyl Ether	ND	1	5.0	µg/Kg				
tert-Butanol (TBA)	ND	1	40	µg/Kg				
tert-Butyl Ethyl Ether	ND	1	5.0	µg/Kg				
Toluene	ND	1	5.0	µg/Kg				
Xylenes, Total	ND	1	10	µg/Kg				

Surrogate for Blank	% Recovery	Control Limits			
4-Bromofluorobenzene	69.6	60	-	130	
Dibromofluoromethane	94.8	60	-	130	
Toluene-d8	73.1	60	-	130	

Method Blank - Solid - TPH as Gasoline by GC/MS QC Batch ID: SM3060331

QC Batch Analysis Date: 3/31/2006

Parameter TPH as Gasoline			Result ND	DF 1	PQLR 100	Units µg/Kg
Surrogate for Blank	% Recovery	Control Limits				
4-Bromofluorobenzene	95.5	60 - 130				
Dibromofluoromethane	116	60 - 130				
Toluene-d8	92.2	60 - 130				

- 04/03/06

Validated by:	MFelix - 04/03/06

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Method Blank - QC/Prep Batch ID QC/Prep Date: 3/): WD06033		ble w/SGCU			Validated by: dba -	04/03/06
Parameter			Result	DF	PQLR	Units	
TPH as Diesel			ND	1	50	µg/L	
Surrogate for Blank	% Recovery	Control Limits					
o-Terphenyl	88.4	16 - 137					

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Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA QC Batch ID: WM1060406	8260B for Groundwate	er and water	- EPA 624 f		: MaiChiTu - 04/07/06
QC Batch Analysis Date: 4/6/20	06				
Parameter	Result	DF	PQLR	Units	
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L	
1,2-Dichloroethane	ND	1	0.50	µg/L	
Benzene	ND	1	0.50	µg/L	
Diisopropyl Ether	ND	1	5.0	µg/L	
Ethyl Benzene	ND	1	0.50	µg/L	
Methyl-t-butyl Ether	ND	1	1.0	µg/L	
tert-Amyl Methyl Ether	ND	1	5.0	µg/L	
tert-Butanol (TBA)	ND	1	10	µg/L	
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L	
Toluene	ND	1	0.50	µg/L	

1

0.50

µg/L

Surrogate for Blank	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	93.2	60	-	130
Dibromofluoromethane	106	60	-	130
Toluene-d8	97.9	60	-	130

Xylenes, Total

Method Blank - Liquid - TPH as Gasoline by GC/MS QC Batch ID: WM1060406

QC Batch Analysis Date: 4/6/2006

Parameter TPH as Gasoline					Result ND	DF 1	PQLR 25	Units μg/L
Surrogate for Blank	% Recovery	Cont	rol	Limits				
4-Bromofluorobenzene	87.9	60	-	130				
Dibromofluoromethane	95.6	60	-	130				
Toluene-d8	93.2	60	-	130				

ND

Validated by: MaiChiTu - 04/07/06

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 58

Phone: (408) 588-0200 Fax: (408) 588-0201

Reviewed by: dba - 04/06/06

LCS / LCSD - Solid	-	TPH-Extractable w/SGCU
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QC Batch ID: SD060404BS

QC/Prep Date: 4/4/2006

LCS Parameter TPH as Diesel TPH as Motor Oil	Method BI <2.5 <10	ank Spike Amt 50 50	SpikeResult 34.2 30.0	Units mg/Kg mg/Kg	% Recovery 68.4 60.0			Recovery Limits 45 - 140 45 - 140
Surrogate	% Recovery	Control Limits						
o-Terphenyl	72.6	28 - 129						
LCSD Parameter	Method BI	ank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<2.5	50	33.7	mg/Kg	67.4	1.5	30.0	45 - 140
TPH as Motor Oil	<10	50	33.6	mg/Kg	67.2	11	30.0	45 - 140
Surrogate o-Terphenyl	% Recovery 77.4	Control Limits 28 - 129						

3334 Victor Co	urt , Santa	Clara, CA	95054	Phone	: (408) 588	3-020	00 Fax:	(408) 588-0201
LCS / LCSD - So QC Batch ID: SM		260B					Reviewe	d by: MFelix - 04/03/06
QC Batch ID Anal	ysis Date: 3/3	31/2006						
LCS Parameter	Method Bl	ank Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits
1,1-Dichloroethene	<5.0	40	32.8	µg/Kg	82.0			70 - 135
Benzene	<5.0	40	32.9	µg/Kg	82.2			70 - 135
Chlorobenzene	<5.0	40	32.8	µg/Kg	82.0			70 - 135
Methyl-t-butyl Ether	<5.0	40	33.6	µg/Kg	84.0			70 - 135
Toluene	<5.0	40	32.5	µg/Kg	81.2			70 - 135
Trichloroethene	<5.0	40	33.4	µg/Kg	83.5			70 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	75.2	60 - 130						
Dibromofluoromethane	91.1	60 - 130						
Toluene-d8	81.1	60 - 130						
LCSD								
Parameter	Method Bla	ank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<5.0	40	34.9	µg/Kg	87.2	6.2	30.0	70 - 135
Benzene	<5.0	40	34.4	µg/Kg	86.0	4.5	30.0	70 - 135
Chlorobenzene	<5.0	40	34.2	µg/Kg	85.5	4.2	30.0	70 - 135
Methyl-t-butyl Ether	<5.0	40	36.3	µg/Kg	90.8	7.7	30.0	70 - 135
Toluene	<5.0	40	33.1	µg/Kg	82.8	1.8	30.0	70 - 135
Trichloroethene	<5.0	40	35.1	µg/Kg	87.8	5.0	30.0	70 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	76.4	60 - 130						
Dibromofluoromethane	95.9	60 - 130						
Toluene-d8	81.4	60 - 130						
LCS / LCSD - So QC Batch ID: SM QC Batch ID Anal	3060331		y GC/MS				Reviewe	d by: MFelix - 04/03/06
LCS Parameter TPH as Gasoline	Method Bla <100	ank Spike Amt 250	SpikeResult 314	Units µg/Kg	% Recovery 126			Recovery Limits 70 - 130
Surrogate 4-Bromofluorobenzene Dibromofluoromethane Toluene-d8	% Recovery 95.7 111.0 95.2	Control Limits 60 - 130 60 - 130 60 - 130						
LCSD Parameter TPH as Gasoline	Method Bla <100	ank Spike Amt 250	SpikeResult	Units µg/Kg	% Recovery 112	RPD 11	RPD Limits 30.0	Recovery Limits 70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	95.5	60 - 130						
Dibromofluoromethane	99.8	60 - 130						
Toluene-d8	98.2	60 - 130						

3334 Victor Co	urt , Santa Cl	ara, CA 🤅	95054	Phone	: (408) 588	8-020	0 Fax:	(408) 588-0201
LCS / LCSD - Liq QC Batch ID: WD QC/Prep Date: 3/3	060330AS	ractable w	ı/SGCU				Revie	wed by: dba - 04/03/06
LCS Parameter TPH as Diesel TPH as Motor Oil	Method Blank <50 <200	Spike Amt 1000 1000	SpikeResult 892 790	Units μg/L μg/L	% Recovery 89.2 79.0			Recovery Limits 35 - 109 30 - 132
Surrogate o-Terphenyl	e	ontrol Limits 6 - 137						
LCSD Parameter TPH as Diesel TPH as Motor Oil	Method Blank <50 <200	Spike Amt 1000 1000	SpikeResult 882 741	Units μg/L μg/L	% Recovery 88.2 74.1	RPD 1.1 6.4	RPD Limits 25.0 25.0	Recovery Limits 35 - 109 30 - 132

Surrogate	% Recovery	Contr	ol	Limits
o-Terphenyl	83.9	16	-	137

3334 Victor Co	urt , Santa C	lara, CA S	95054 F	Phone	: (408) 588	8-020	00 Fax:	(408) 588-0201
LCS / LCSD - Liq QC Batch ID: WM QC Batch ID Analy	1060406		oundwater a	nd Wat	er - EPA6	24 foi		er y: MaiChiTu - 04/07/06
LCS Parameter Benzene Methyl-t-butyl Ether Toluene Surrogate 4-Bromofluorobenzene Dibromofluoromethane Toluene-d8	<0.50 <1.0 <0.50	Spike Amt 20 20 20 Control Limits 60 - 130 60 - 130 60 - 130	SpikeResult 20.4 23.4 18.9	Units μg/L μg/L μg/L	% Recovery 102 117 94.5			Recovery Limits 70 - 130 70 - 130 70 - 130
LCSD Parameter Benzene Methyl-t-butyl Ether Toluene Surrogate 4-Bromofluorobenzene Dibromofluoromethane Toluene-d8	Method Bland <0.50 <1.0 <0.50 % Recovery C 92.5 106.0 92.0	Spike Amt 20 20 20 Control Limits 60 - 130 60 - 130	SpikeResult 19.1 23.1 18.2	Units μg/L μg/L μg/L	% Recovery 95.5 116 91.0	RPD 6.6 1.3 3.8	RPD Limits 25.0 25.0 25.0	Recovery Limits 70 - 130 70 - 130 70 - 130
LCS / LCSD - Liq QC Batch ID: WM QC Batch ID Analy	uid - TPH as 1060406	Gasoline b	oy GC/MS				Reviewed b	y: MaiChiTu - 04/07/06
LCS Parameter TPH as Gasoline Surrogate 4-Bromofluorobenzene Dibromofluoromethane Toluene-d8	Method Bland <25 % Recovery C 90.9 92.6 92.4	Spike Amt 120 Control Limits 60 - 130 60 - 130 60 - 130	SpikeResult 138	Units μg/L	% Recovery 111			Recovery Limits 65 - 135
LCSD Parameter TPH as Gasoline Surrogate 4-Bromofluorobenzene Dibromofluoromethane Toluene-d8	<25	Spike Amt 120 Control Limits 60 - 130 60 - 130 60 - 130	SpikeResult 142	Units μg/L	% Recovery 114	RPD 2.6	RPD Limits 25.0	Recovery Limits 65 - 135

QCReport - dba - 4/7/2006 7:45:35 PM

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MS / MSD - Liquid - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

QC Batch ID: WM1060406

QC Batch ID Analysis Date: 4/6/2006

MS Sample Spiked: 48711-003

Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene		ND	20	19.3	µg/L	4/6/2006	96.5	70 - 130
Methyl-t-butyl Ether		ND	20	21.6	µg/L	4/6/2006	108	70 - 130
Toluene		ND	20	18.2	µg/L	4/6/2006	91.0	70 - 130
Surrogate	% Recovery	Contro	ol Limits					
4-Bromofluorobenzene	93.0	60	- 130					

4-Bromofluorobenzene	93.0	60	-	130
Dibromofluoromethane	103.0	60	-	130
Toluene-d8	94.0	60	-	130

MSD Sample Spiked: 48711-003

Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene		ND	20	19.2	µg/L	4/6/2006	96.0	0.52	25.0	70 - 130
Methyl-t-butyl Ether		ND	20	22.3	µg/L	4/6/2006	112	3.2	25.0	70 - 130
Toluene		ND	20	18.3	µg/L	4/6/2006	91.5	0.55	25.0	70 - 130
Surrogate	% Recovery		ol Limits							
Toluene	% Recovery 92.4	ND 7 Contro	20	-				-		

+ Diomonuoroocnizene	12.7	00	150
Dibromofluoromethane	104.0	60	- 130
Toluene-d8	93.2	60	- 130

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3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Lab Certificate Number: 48710

Issued: 04/10/2006

Global ID: T0600102113

Fax: (408) 588-0201

Ailsa LeMay Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd

Certificate of Analysis - Final Report

On March 29, 2006, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

 Matrix
 Test / Comments

 Liquid
 Electronic Deliverables

Electronic Deliverables EPA 8260B for Groundwater and Water - EPA 624 for Wastewater TPH as Gasoline by GC/MS TPH-Extractable w/SGCU

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

they they Huie x

Laurie Glantz-Murphy Laboratory Director

Environmental Analysis Since 1983

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113

Samples Received: 03/29/2006 Sample Collected by: Client

Lab #: 48710-001 Sample ID: MW-1

Matrix: Liquid Sample Date: 3/28/2006 11:40 AM

EPA 3510C - TPH-Extra	actable w/SGCU								
Parameter	Result	Qual I	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		5.1	260	μg/L	3/30/2006	WD060330AS	4/4/2006	WD060330AS
3400ppb higher boi	ling gasoline compounds in	the diese	el range	(C8-C18). No Diese	l pattern p	present.			
TPH as Motor Oil	ND		5.1	1000	μg/L	3/30/2006	WD060330AS	4/4/2006	WD060330AS
Surrogate	Surrogate Recovery	С	Control I	Limits (%)				Analyzed by: JHsia	ang
o-Terphenyl	81.1		16 -	137				Reviewed by: dba	

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	140	5.0	2.5	μg/L	N/A	N/A	4/6/2006	WM2060406
Toluene	27	5.0	2.5	μg/L	N/A	N/A	4/6/2006	WM2060406
Ethyl Benzene	170	5.0	2.5	μg/L	N/A	N/A	4/6/2006	WM2060406
Xylenes, Total	160	5.0	2.5	μg/L	N/A	N/A	4/6/2006	WM2060406
Methyl-t-butyl Ether	ND	5.0	5.0	μg/L	N/A	N/A	4/6/2006	WM2060406
tert-Butyl Ethyl Ether	ND	5.0	25	μg/L	N/A	N/A	4/6/2006	WM2060406
tert-Butanol (TBA)	ND	5.0	50	μg/L	N/A	N/A	4/6/2006	WM2060406
Diisopropyl Ether	ND	5.0	25	μg/L	N/A	N/A	4/6/2006	WM2060406
tert-Amyl Methyl Ether	ND	5.0	25	μg/L	N/A	N/A	4/6/2006	WM2060406
1,2-Dichloroethane	ND	5.0	2.5	μg/L	N/A	N/A	4/6/2006	WM2060406
1,2-Dibromoethane (EDB)	ND	5.0	2.5	μg/L	N/A	N/A	4/6/2006	WM2060406
Ethanol	ND	5.0	500	μg/L	N/A	N/A	4/6/2006	WM2060406
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: TAF	
4-Bromofluorobenzene	85.5	60	- 130				Reviewed by: Mai	ChiTu
Dibromofluoromethane	91.6	60	- 130					
Toluene-d8	90.5	60	- 130					

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	3600		5.0	120	μg/L	N/A	N/A	4/6/2006	WM2060406
Surrogate	Surrogate Recovery		Control l	Limits (%)				Analyzed by: TAF	
4-Bromofluorobenzene	84.0		60 -	130				Reviewed by: Mai	ChiTu
Dibromofluoromethane	87.6		60 -	130					
Toluene-d8	90.6		60 -	130					

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113

Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/28/2006 11:10 AM

Lab #: 48710-002 Sample ID: MW-2

EPA 3510C - TPH-Extr	actable w/SGCU							
Parameter	Result Q	ual D/P	F Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND	1.0	52	μg/L	3/30/2006	WD060330AS	4/1/2006	WD060330AS
TPH as Motor Oil	ND	1.0	210	μg/L	3/30/2006	WD060330AS	4/1/2006	WD060330AS
Surrogate	Surrogate Recovery	Cont	ol Limits (%)				Analyzed by: JHsi	ang
o-Terphenyl	72.4	16	- 137				Reviewed by: dba	

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual D/P	F Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM2060406
Toluene	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM2060406
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM2060406
Xylenes, Total	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM2060406
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	4/6/2006	WM2060406
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/6/2006	WM2060406
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	4/6/2006	WM2060406
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/6/2006	WM2060406
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/6/2006	WM2060406
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM2060406
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	4/6/2006	WM2060406
Ethanol	ND	1.0	100	μg/L	N/A	N/A	4/6/2006	WM2060406
Surrogate	Surrogate Recovery	Cont	rol Limits (%)				Analyzed by: TAF	
4-Bromofluorobenzene	78.8	60	- 130				Reviewed by: Mai	ChiTu
Dibromofluoromethane	89.7	60	- 130					
Toluene-d8	91.8	60	- 130					

Parameter	Result ()ual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	4/6/2006	WM2060406
Surrogate	Surrogate Recovery	(Control I	Limits (%)				Analyzed by: TAF	
4-Bromofluorobenzene	77.6		60 -	130				Reviewed by: MaiO	ChiTu
Dibromofluoromethane	85.7		60 -	130					
Toluene-d8	91.9		60 -	130					

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113

Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/28/2006 12:10 PM

Lab #: 48710-003 Sample ID: MW-3

EPA 3510C - TPH-Extractable w/SGCU									
Parameter	Result Qu	al D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch	
TPH as Diesel	ND	1.2	59	μg/L	3/30/2006	WD060330AS	4/1/2006	WD060330AS	
TPH as Motor Oil	ND	1.2	240	μg/L	3/30/2006	WD060330AS	4/1/2006	WD060330AS	
Surrogate	Surrogate Recovery	Contro	Control Limits (%)				Analyzed by: JHsi	ang	
o-Terphenyl	92.9	16	- 137				Reviewed by: dba		

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM2060408
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM2060408
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM2060408
Xylenes, Total	ND		1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM2060408
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	4/8/2006	WM2060408
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/8/2006	WM2060408
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	4/8/2006	WM2060408
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/8/2006	WM2060408
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/8/2006	WM2060408
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM2060408
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM2060408
Ethanol	ND		1.0	100	μg/L	N/A	N/A	4/8/2006	WM2060408
Surrogate	Surrogate Recovery	(Control I	Limits (%)				Analyzed by: MTu	
4-Bromofluorobenzene	75.9		60 -	130				Reviewed by: dba	
Dibromofluoromethane	92.9		60 -	130					
Toluene-d8	90.1		60 -	130					

Parameter	Result Q)ual I	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	4/8/2006	WM2060408
Surrogate	Surrogate Recovery	С	ontrol I	Limits (%)				Analyzed by: MTu	
4-Bromofluorobenzene	74.8		60 -	130				Reviewed by: dba	
Dibromofluoromethane	88.8		60 -	130					
Toluene-d8	90.1		60 -	130					

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

Validated by: dba - 04/03/06

Method Blank - Liquid - TPH-Extractable w/SGCU QC/Prep Batch ID: WD060330AS									
QC/Prep Date: 3/30/2006									
Parameter	Result	DF	PQLR	Units					
TPH as Diesel	ND	1	50	μg/L					
TPH as Motor Oil	ND	1	200	µg/L					
Surrogate for Blank % Recovery	Control Limits								

o-Terphenyl 88.4 16 - 137

QCReport - dba - 4/10/2006 7:08:16 PM

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Phone: (408) 588-0200 Fax: (408) 588-0201

QC Batch ID: WM2060406				Validated by: Mai	ChiTu - 04/07/06
QC Batch Analysis Date: 4/6/20	006				
Parameter	Result	DF	PQLR	Units	
1,2-Dibromoethane (EDB)	ND	1	0.50	μg/L	
1,2-Dichloroethane	ND	1	0.50	μg/L	
Benzene	ND	1	0.50	μg/L	
Diisopropyl Ether	ND	1	5.0	µg/L	
Ethanol	ND	1	100	μg/L	
Ethyl Benzene	ND	1	0.50	µg/L	
Methyl-t-butyl Ether	ND	1	1.0	µg/L	
tert-Amyl Methyl Ether	ND	1	5.0	μg/L	
tert-Butanol (TBA)	ND	1	10	μg/L	
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L	
Toluene	ND	1	0.50	µg/L	
Xylenes, Total	ND	1	0.50	µg/L	

Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	81.6	60	-	130
Dibromofluoromethane	88.3	60	-	130
Toluene-d8	95.0	60	-	130

Method Blank - Liquid - TPH as Gasoline by GC/MS QC Batch ID: WM2060406 QC Batch Analysis Date: 4/6/2006

Parameter			Result	DF	PQLR	Units
TPH as Gasoline			ND	1	25	µg/L
Surrogate for Blank	% Recovery	Control Limits				
4-Bromofluorobenzene	80.5	60 - 130				
Dibromofluoromethane	84.4	60 - 130				
Toluene-d8	95.0	60 - 130				

Validated by: MaiChiTu - 04/07/06

3334 Victor Court, Santa Clara, CA 95054

QC Batch ID: WM2060408				Validat	ed by: dba - 04/1
QC Batch Analysis Date: 4/8/20	06				
Parameter	Result	DF	PQLR	Units	
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L	
1,2-Dichloroethane	ND	1	0.50	µg/L	
Benzene	ND	1	0.50	µg/L	
Diisopropyl Ether	ND	1	5.0	µg/L	
Ethanol	ND	1	100	µg/L	
Ethyl Benzene	ND	1	0.50	µg/L	
Methyl-t-butyl Ether	ND	1	1.0	µg/L	
tert-Amyl Methyl Ether	ND	1	5.0	µg/L	
tert-Butanol (TBA)	ND	1	10	µg/L	
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L	
Toluene	ND	1	0.50	µg/L	
Xylenes, Total	ND	1	0.50	µg/L	

Surrogate for Blank	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	80.8	60	-	130
Dibromofluoromethane	89.9	60	-	130
Toluene-d8	91.5	60	-	130

Method Blank - Liquid - TPH as Gasoline by GC/MS QC Batch ID: WM2060408 QC Batch Analysis Date: 4/8/2006

Parameter			Result	DF	PQLR	Units
TPH as Gasoline			ND	1	25	μg/L
Surrogate for Blank	% Recovery	Control Limits				
4-Bromofluorobenzene	79.6	60 - 130				
Dibromofluoromethane	86.0	60 - 130				
Toluene-d8	91.5	60 - 130				

Validated by: dba - 04/10/06

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

ал.	(400)	300-	020

Reviewed by: dba - 04/03/06

LCS/LCSD - Liq	uid -	TPH-Extractable w/SGCU
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QC Batch ID: WD060330AS

QC/Prep Date: 3/30/2006

LCS Parameter TPH as Diesel TPH as Motor Oil	Method Blar <50 <200	nk Spike Amt 1000 1000	SpikeResult 892 790	Units μg/L μg/L	% Recovery 89.2 79.0			Recovery Limits 35 - 109 30 - 132
Surrogate o-Terphenyl	% Recovery 86.5	Control Limits 16 - 137						
LCSD Parameter TPH as Diesel TPH as Motor Oil	Method Blar <50 <200	nk Spike Amt 1000 1000	SpikeResult 882 741	Units μg/L μg/L	% Recovery 88.2 74.1	RPD 1.1 6.4	RPD Limits 25.0 25.0	Recovery Limits 35 - 109 30 - 132
Surrogate o-Terphenyl	% Recovery 83.9	Control Limits 16 - 137						

3334 Victor Court, Santa Clara, CA 95054 LCS / LCSD - Liquid - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater QC Batch ID: WM2060406 Reviewed by: MaiChiTu - 04/07/06 QC Batch ID Analysis Date: 4/6/2006 LCS Parameter Method Blank Spike Amt SpikeResult Units % Recovery **Recovery Limits** 1.1-Dichloroethene 20 20.0 70 - 130 < 0.50 µg/L 100 Benzene <0.50 20 18.5 µg/L 92.3 70 - 130 Chlorobenzene <0.50 20 19.8 99.1 70 - 130 µg/L <1.0 20 76.4 70 - 130 Methyl-t-butyl Ether 15.3 µg/L 70 - 130 <0.50 20 Toluene 19.3 µg/L 96.3 Trichloroethene <0.50 20 µg/L 95.2 70 - 130 19.0 Surrogate % Recovery **Control Limits** 4-Bromofluorobenzene 84.6 60 - 130 Dibromofluoromethane 91.1 60 - 130 60 - 130 Toluene-d8 92.9 LCSD Method Blank Spike Amt SpikeResult **RPD Limits** Recovery Limits Parameter Units % Recovery RPD 1,1-Dichloroethene < 0.50 20 20.4 µg/L 102 25.0 70 - 130 1.9 70 - 130 Benzene <0.50 20 18.1 µg/L 90.6 1.9 25.0 Chlorobenzene < 0.50 20 19.2 µg/L 96.2 3.0 25.0 70 - 130 Methyl-t-butyl Ether <1.0 20 15.2 µg/L 75.9 0.67 25.0 70 - 130 20 25.0 70 - 130 Toluene <0.50 18.7 93.7 2.7 µg/L Trichloroethene <0.50 20 19.1 µg/L 95.4 0.29 25.0 70 - 130 **Control Limits** Surrogate % Recovery 4-Bromofluorobenzene 84.7 60 - 130 Dibromofluoromethane 92.0 60 - 130 Toluene-d8 91.6 60 - 130 LCS / LCSD - Liquid - TPH as Gasoline by GC/MS Reviewed by: MaiChiTu - 04/07/06 QC Batch ID: WM2060406 QC Batch ID Analysis Date: 4/6/2006 LCS Parameter Method Blank Spike Amt SpikeResult Units % Recovery **Recovery Limits** µg/L TPH as Gasoline <25 250 241 96.5 65 - 135 **Control Limits** Surrogate % Recovery 4-Bromofluorobenzene 83.5 60 - 130 60 - 130 Dibromofluoromethane 85.7

LCSD

Toluene-d8

Parameter	Method B	ank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	240	µg/L	95.8	0.70	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	82.6	60 - 130						
Dibromofluoromethane	83.9	60 - 130						
Toluene-d8	94.2	60 - 130						

60 - 130

93.7

3334 Victor Co	ourt , Santa	Clara, CA	95054	Phone	: (408) 588	8-020	00 Fax:	(408) 588-0201
LCS/LCSD - Lic	uid - EPA 8	8260B for Gro	oundwater a	and Wat	ter - EPA6	24 fo	r Wastewat	er
QC Batch ID: WN	12060408						Revie	wed by: dba - 04/10/06
QC Batch ID Anal	ysis Date: 4/8	8/2006						
LCS								
Parameter	Method Bl	ank Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits
1,1-Dichloroethene	<0.50	. 20	18.2	µg/L	91.1			70 - 130
Benzene	<0.50	20	17.7	μg/L	88.5			70 - 130
Chlorobenzene	<0.50	20	18.8	μg/L	94.0			70 - 130
Methyl-t-butyl Ether	<1.0	20	16.2	μg/L	81.2			70 - 130
Toluene	<0.50	20	18.0	µg/L	90.1			70 - 130
Trichloroethene	<0.50	20	18.2	µg/L	91.1			70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	81.9	60 - 130						
Dibromofluoromethane	95.6	60 - 130						
Toluene-d8	87.9	60 - 130						
LCSD	Mothed DI	onk Chiko Amt	SpikeDecult	Unito		חחח		Decovery Limite
Parameter		ank Spike Amt	•	Units	% Recovery	RPD	RPD Limits	,
1,1-Dichloroethene	<0.50	20	19.1	µg/L	95.6	4.7	25.0	70 - 130 70 - 130
Benzene	< 0.50	20	18.2	µg/L	91.1	2.9	25.0	
Chlorobenzene	< 0.50	20	19.0	µg/L	95.0	1.1	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	14.9	µg/L	74.7	8.3	25.0	70 - 130
Toluene	< 0.50	20	18.4	µg/L	92.1	2.2	25.0	70 - 130
Trichloroethene	<0.50	20	18.9	µg/L	94.3	3.5	25.0	70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	81.5	60 - 130						
Dibromofluoromethane	89.7	60 - 130						
Toluene-d8	89.2	60 - 130						
LCS/LCSD - Lic	wid - TPH :	as Gasoline h	ov GC/MS					
QC Batch ID: WN	-		<i>y</i> co/mo				Revie	wed by: dba - 04/10/06
		P/2006						,
QC Batch ID Anal	ysis Date: 4/0	6/2000						
LCS					a. -			–
Parameter		ank Spike Amt		Units	% Recovery			Recovery Limits
TPH as Gasoline	<25	250	235	µg/L	94.0			65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	79.9	60 - 130						
Dibromofluoromethane	85.2	60 - 130						
Toluene-d8	91.4	60 - 130						
LCSD								
Parameter	Method Bl	ank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	222	µg/L	88.8	5.7	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	78.0	60 - 130						
Dibromofluoromethane	84 8	60 - 130						

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Ailsa LeMay Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Phone: (408) 588-0200 Fax: (408) 588-0201

Lab Certificate Number: 48711 Issued: 04/13/2006

P.O. Number: 012-001 Global ID: T0600102113

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd

Certificate of Analysis - Final Report

On March 29, 2006, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test / Comments
Liquid	EPA 8260B for Groundwater and Water - EPA 624 for Wastewater TPH as Gasoline by GC/MS TPH-Extractable w/SGCU
Solid	Electronic Deliverables EPA 8260B TPH as Gasoline by GC/MS TPH-Extractable w/SGCU

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Hushy

Laurie Glantz-Murphy Laboratory Director

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Matrix: Solid

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Sample Date: 3/28/2006

Lab #: 48711-001 Sample ID: KB-4-5

TPH-Extractable w/S	GCU								
Parameter	Result	Qual D)/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		2.0	5.0	mg/Kg	4/4/2006	SD060404BS	4/5/2006	SD060404BS
50 mg/Kg hydrod	carbons (C8-C36). No Diesel	pattern pi	resent.						
Surrogate	Surrogate Recovery	Co	ontrol	Limits (%)				Analyzed by: JHsia	ng
o-Terphenyl	54.9		28 -	129				Reviewed by: dba	

EPA 5035A - EPA 8260B

Parameter	Result	Qual D/P-	F Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Toluene	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Ethyl Benzene	2200	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Xylenes, Total	ND	50	500	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Methyl-t-butyl Ether	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
tert-Butyl Ethyl Ether	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
tert-Butanol (TBA)	ND	50	2000	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Diisopropyl Ether	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
tert-Amyl Methyl Ether	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
1,2-Dichloroethane	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
1,2-Dibromoethane (EDB)	ND	50	250	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Surrogate	Surrogate Recovery	Contr	ol Limits (%)				Analyzed by: MFel	x
4-Bromofluorobenzene	89.3	60	- 130				Reviewed by: MaiC	hiTu
Dibromofluoromethane	81.4	60	- 130					
Toluene-d8	79.5	60	- 130					

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	110000		50	5000	µg/Kg	3/31/2006	PM060331P	4/13/2006	PM060331P
Surrogate	Surrogate Recovery		Control	Limits (%)				Analyzed by: MFeli	x
4-Bromofluorobenzene	105		60 -	- 130				Reviewed by: MaiC	hiTu
Dibromofluoromethane	108		60 -	- 130					
Toluene-d8	101		60 -	- 130					

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Certificate of Analysis - Data Report

Lab #: 48711-002 Sample ID: KB-1

Detection Limit = Detection Limit for Reporting. D/P-F = Dilution and/or Prep Factor includes sample volume adjustments. Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113

P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Project Name: Scooters Auto

Matrix: Liquid Sample Date: 3/28/2006 10:55 AM

EPA 5030C - EPA 8260B fe	or Groundwater and	Water - EPA	624 for Wastewater					
Parameter	Result	Qual D/P-	F Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Toluene	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Xylenes, Total	0.53	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	4/7/2006	WM1060406
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recover	ry Contr	ol Limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	92.7	60	- 130				Reviewed by: Mai	ChiTu
Dibromofluoromethane	117	60	- 130					
Toluene-d8	97.9	60	- 130					

EPA 5030C - TPH as Gasoline by GC/MS

Parameter	Result Q	ual l	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	С	ontrol I	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	87.4		60 -	130				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	106		60 -	130					
Toluene-d8	93.2		60 -	130					

II as Gasu	line by GC/MS									
	Result	Qual	D/P-F		Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	Q
	ND		1.0		25	μg/L	N/A	N/A	4/7/2006	WN
	Surrogate Recovery	y	Contro	l Li	imits (%)				Analyzed by: XBia	n
benzene	87.4		60	-	130				Reviewed by: MaiO	ChiTu
methane	106		60	-	130					
	93.2		60	-	130					

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Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/29/2006

Lab #: 48711-003 Sample ID: KB-2

EPA 3510C - TPH-Extractable w/SGCU Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date Prep Batch Analysis Date** QC Batch TPH as Diesel μg/L ND 720 3/30/2006 WD060330AS 4/5/2006 WD060330AS 14 12000 ppb Motor Oil range organics. No Diesel pattern present. **Control Limits (%)** Analyzed by: JHsiang Surrogate Surrogate Recovery o-Terphenyl 57.3 16 - 137 Reviewed by: dba

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual D	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Toluene	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Ethyl Benzene	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Xylenes, Total	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	4/7/2006	WM1060406
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Co	ontrol I	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	92.8		60 -	130				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	117		60 -	130					
Toluene-d8	97.9		60 -	130					

Parameter	Result Q	ual D/P-	·F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND	1.0)	25	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Contr	ol L	imits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	87.5	60	-	130				Reviewed by: MaiO	ChiTu
Dibromofluoromethane	105	60	-	130					
Toluene-d8	93.2	60	-	130					

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Certificate of Analysis - Data Report

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Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/29/2006

Lab #: 48711-004 Sample ID: KB-3

EPA 3510C - TPH-Extractable w/SGCU Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date Prep Batch Analysis Date** QC Batch TPH as Diesel 72 μg/L ND 1.4 3/30/2006 WD060330AS 4/5/2006 WD060330AS 370 ppb Motor Oil range organics. No Diesel pattern present. Analyzed by: JHsiang **Control Limits (%)** Surrogate Surrogate Recovery 91.5 o-Terphenyl 16 - 137 Reviewed by: dba

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual D	/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	10		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Toluene	0.75		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Ethyl Benzene	0.78		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Xylenes, Total	2.8		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	4/7/2006	WM1060406
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Co	ntrol l	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	94.4	6	50 -	130				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	111	6	50 -	130					
Toluene-d8	100	(50 -	130					

Parameter	Result Q	ual D/	P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	370	1	.0	25	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Con	trol	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	89.0	60).	- 130				Reviewed by: MaiO	ChiTu
Dibromofluoromethane	100	6).	- 130					
Toluene-d8	95.4	6).	- 130					

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Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

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Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/29/2006

Lab #: 48711-005 Sample ID: KB-4

EPA 3510C - TPH-Extractable w/SGCU Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date Prep Batch Analysis Date** QC Batch TPH as Diesel 56 μg/L ND 1.1 3/30/2006 WD060330AS 4/4/2006 WD060330AS 700 ppb hydrocarbons (C8-C36). No Diesel pattern present. **Control Limits (%)** Analyzed by: JHsiang Surrogate Surrogate Recovery o-Terphenyl 49.3 16 - 137 Reviewed by: dba

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual I	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	7.4		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Toluene	0.72		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Ethyl Benzene	19		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Xylenes, Total	2.1		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Methyl-t-butyl Ether	ND		1.0	1.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butyl Ethyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butanol (TBA)	ND		1.0	10	μg/L	N/A	N/A	4/7/2006	WM1060406
Diisopropyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Amyl Methyl Ether	ND		1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dichloroethane	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dibromoethane (EDB)	ND		1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Co	ontrol I	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	91.8		60 -	130				Reviewed by: MaiC	ChiTu
Dibromofluoromethane	107		60 -	130					
Toluene-d8	95.9		60 -	130					

Parameter	Result Q	ual D	/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	730		1.0	25	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Co	ntrol I	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	86.5	6	50 -	130				Reviewed by: MaiO	ChiTu
Dibromofluoromethane	96.7	6	50 -	130					
Toluene-d8	91.3	6	50 -	130					

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Certificate of Analysis - Data Report

Phone: (408) 588-0200

Fax: (408) 588-0201

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/29/2006 Sample Collected by: Client

Matrix: Liquid Sample Date: 3/29/2006

Lab #: 48711-006 Sample ID: KB-5

EPA 3510C - TPH-Extractable w/SGCU Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date Prep Batch Analysis Date** QC Batch TPH as Diesel μg/L 660 1.3 64 3/30/2006 WD060330AS 4/4/2006 WD060330AS Not a typical diesel pattern; possibly Mineral Spirits in the Diesel range. (C8-C14). Analyzed by: JHsiang Surrogate Recovery **Control Limits (%)** Surrogate o-Terphenyl 74.5 16 - 137 Reviewed by: dba

EPA 5030C - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

Parameter	Result	Qual D/I	P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1	.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Toluene	ND	1	.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Ethyl Benzene	ND	1	.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Xylenes, Total	ND	1	.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Methyl-t-butyl Ether	ND	1	.0	1.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butyl Ethyl Ether	ND	1	.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Butanol (TBA)	ND	1	.0	10	μg/L	N/A	N/A	4/7/2006	WM1060406
Diisopropyl Ether	ND	1	.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
tert-Amyl Methyl Ether	ND	1	.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dichloroethane	ND	1	.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
1,2-Dibromoethane (EDB)	ND	1	.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery	Con	trol L	limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	93.3	60) -	130				Reviewed by: MaiO	ChiTu
Dibromofluoromethane	112	60) -	130					
Toluene-d8	98.0	60) -	130					

Parameter	Result (Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	4/7/2006	WM1060406
Surrogate	Surrogate Recovery		Control I	Limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	88.0		60 -	130				Reviewed by: MaiO	ChiTu
Dibromofluoromethane	102		60 -	130					
Toluene-d8	93.4		60 -	130					

3334 Victor Court , Santa Clara, CA 95054

Method Blank - Solid - EPA 8260B QC/Prep Batch ID: PM060331P

QC/Prep Date: 3/31/2006				
Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	50	250	µg/Kg
1,2-Dichloroethane	ND	50	250	µg/Kg
Benzene	ND	50	250	µg/Kg
Diisopropyl Ether	ND	50	250	µg/Kg
Ethyl Benzene	ND	50	250	µg/Kg
Methyl-t-butyl Ether	ND	50	250	µg/Kg
tert-Amyl Methyl Ether	ND	50	250	µg/Kg
tert-Butanol (TBA)	ND	50	2000	µg/Kg
tert-Butyl Ethyl Ether	ND	50	250	µg/Kg
Toluene	ND	50	250	µg/Kg
Xylenes, Total	ND	50	500	µg/Kg

Surrogate for Blank	% Recovery	Cont	rol	Limits
4-Bromofluorobenzene	72.6	60	-	130
Dibromofluoromethane	81.7	60	-	130
Toluene-d8	73.8	60	-	130

Phone: (408) 588-0200 Fax: (408) 588-0201

Validated by: MaiChiTu - 04/04/06

3334 Victor Court , Santa Clara, CA 95054 Pho

Method Blank - Solid - TPH-Extract QC/Prep Batch ID: SD060404BS QC/Prep Date: 4/4/2006	able w/SGCU				Validated by: dba - 04/06/06
Parameter TPH as Diesel	Result ND	DF 1	PQLR 2.5	Units mg/Kg	
Surrogate for Blank% RecoveryControl Lino-Terphenyl69.428 - 12					

3334 Victor Court, Santa Clara, CA 95054 Phone: (4

Method Blank - Liquid - QC/Prep Batch ID: WD060 QC/Prep Date: 3/30/2006		ble w/SGCU				Validated by: dba - 04/03/06
Parameter TPH as Diesel		Result ND	DF 1	PQLR 50	Units μg/L	
Surrogate for Blank% Recovero-Terphenyl88.4	ry Control Limits 16 - 137					

3334 Victor Court, Santa Clara, CA 95054

Method Blank - Liquid - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

QC Batch ID: WM1060406

Dibromofluoromethane

Toluene-d8

QC Batch Analysis	Date:	4/6/2006
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Parameter			Result	DF	PQLR	Units
1,2-Dibromoethane (EDB))		ND	1	0.50	µg/L
1,2-Dichloroethane			ND	1	0.50	µg/L
Benzene			ND	1	0.50	µg/L
Diisopropyl Ether			ND	1	5.0	μg/L
Ethyl Benzene			ND	1	0.50	μg/L
Methyl-t-butyl Ether			ND	1	1.0	µg/L
tert-Amyl Methyl Ether			ND	1	5.0	µg/L
tert-Butanol (TBA)			ND	1	10	µg/L
tert-Butyl Ethyl Ether			ND	1	5.0	µg/L
Toluene			ND	1	0.50	µg/L
Xylenes, Total			ND	1	0.50	µg/L
Surrogate for Blank % 4-Bromofluorobenzene	% Recovery 93.2	Control Limits 60 - 130				

Method Blank - Liquid - TPH as Gasoline by GC/MS QC Batch ID: WM1060406 QC Batch Analysis Date: 4/6/2006

60 - 130

60 - 130

106

97.9

Parameter TPH as Gasoline			Result ND	DF 1	PQLR 25	Units μg/L
Surrogate for Blank	% Recovery	Control Limits				
4-Bromofluorobenzene	87.9	60 - 130				
Dibromofluoromethane	95.6	60 - 130				
Toluene-d8	93.2	60 - 130				

Validated by: MaiChiTu - 04/07/06

Validated by: MaiChiTu - 04/07/06

3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

Reviewed by: MaiChiTu - 04/04/06

LCS/LCSD - Solid - EPA 8260B

QC Batch ID: PM060331P

QC/Prep Date: 3/31/2006

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits
1,1-Dichloroethene	<5.0	2000	1820	µg/Kg	91.0			70 - 135
Benzene	<5.0	2000	1890	µg/Kg	94.5			70 - 135
Chlorobenzene	<5.0	2000	1700	µg/Kg	85.0			70 - 135
Methyl-t-butyl Ether	<5.0	2000	1430	µg/Kg	71.5			70 - 135
Toluene	<5.0	2000	1810	µg/Kg	90.5			70 - 135
Trichloroethene	<5.0	2000	1860	µg/Kg	93.0			70 - 135
Surrogate	% Recovery Co	ontrol Limits						
4-Bromofluorobenzene	70.6	50 - 130						
Dibromofluoromethane	78.0	50 - 130						
Toluene-d8	78.8	50 - 130						
LCSD								
Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<5.0	2000	1830	µg/Kg	91.5	0.55	30.0	70 - 135
Benzene	<5.0	2000	1860	µg/Kg	93.0	1.6	30.0	70 - 135
Chlorobenzene	<5.0	2000	1650	µg/Kg	82.5	3.0	30.0	70 - 135
Methyl-t-butyl Ether	<5.0	2000	1650	µg/Kg	82.5	14	30.0	70 - 135
Toluene	<5.0	2000	1730	µg/Kg	86.5	4.5	30.0	70 - 135
Trichloroethene	<5.0	2000	1890	µg/Kg	94.5	1.6	30.0	70 - 135
Surrogate	% Recovery Co	ontrol Limits						
4-Bromofluorobenzene	72.8	50 - 130						
Dibromofluoromethane	84.3	50 - 130						

77.0 60 - 130 Toluene-d8

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

Reviewed by: dba - 04/06/06

QC Batch ID: SD060404BS

QC/Prep Date: 4/4/2006

LCS Parameter TPH as Diesel TPH as Motor Oil	Method Bl <2.5 <10	ank Spike Amt 50 50	SpikeResult 34.2 30.0	Units mg/Kg mg/Kg	% Recovery 68.4 60.0			Recovery Limits 45 - 140 45 - 140
Surrogate o-Terphenyl	% Recovery 72.6	Control Limits 28 - 129						
LCSD Parameter		ank Spike Amt	•	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<2.5	50	33.7	mg/Kg	67.4	1.5	30.0	45 - 140
TPH as Motor Oil	<10	50	33.6	mg/Kg	67.2	11	30.0	45 - 140
Surrogate	<10 % Recovery 77.4	Control Limits 28 - 129	33.0	ilig/itg	07.2		50.0	43 - 140

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

Reviewed by: dba - 04/03/06

LCS/LCSD - Liquid	-	TPH-Extractable w/SGCU
OO Detals ID. MIDOCOOS	~~	10

QC Batch ID: WD060330AS

QC/Prep Date: 3/30/2006 LCS Parameter Method Blank Spike Amt SpikeResult Units % Recovery **Recovery Limits** 35 - 109 1000 TPH as Diesel <50 892 µg/L 89.2 TPH as Motor Oil <200 1000 790 µg/L 79.0 30 - 132 Surrogate % Recovery **Control Limits** 86.5 16 - 137 o-Terphenyl LCSD Method Blank Spike Amt SpikeResult % Recovery RPD RPD Limits Recovery Limits Parameter Units TPH as Diesel 882 35 - 109 <50 1000 µg/L 88.2 1.1 25.0 TPH as Motor Oil <200 1000 741 74.1 25.0 30 - 132 µg/L 6.4

Surrogate	% Recovery	Control Limits
o-Terphenyl	83.9	16 - 137

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Liquid - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

QC Batch ID: WM1060406

Reviewed by: MaiChiTu - 04/07/06

QC Batch ID Analysis Date: 4/6/2006

LCS								
Parameter	Method Bla	ank Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits
Benzene	<0.50	20	20.4	µg/L	102			70 - 130
Methyl-t-butyl Ether	<1.0	20	23.4	µg/L	117			70 - 130
Toluene	<0.50	20	18.9	µg/L	94.5			70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	95.0	60 - 130						
Dibromofluoromethane	105.0	60 - 130						
Toluene-d8	91.8	60 - 130						
LCSD								
Parameter	Method Bla	ank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.50	20	19.1	µg/L	95.5	6.6	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	23.1	µg/L	116	1.3	25.0	70 - 130
Toluene	<0.50	20	18.2	μg/L	91.0	3.8	25.0	70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	92.5	60 - 130						
Dibromofluoromethane	106.0	60 - 130						
Toluene-d8	92.0	60 - 130						
LCS / LCSD - Liq QC Batch ID: WM QC Batch ID Analy	1060406		oy GC/MS				Reviewed b	y: MaiChiTu - 04/07/06
LCS Parameter TPH as Gasoline	Method Bla <25	ank Spike Amt 120	SpikeResult 138	Units μg/L	% Recovery 111			Recovery Limits 65 - 135
Surrogate 4-Bromofluorobenzene Dibromofluoromethane Toluene-d8	% Recovery 90.9 92.6 92.4	Control Limits 60 - 130 60 - 130 60 - 130						
LCSD								
Parameter	Method Bla	ank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	142	µg/L	114	2.6	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	91.6	60 - 130						
Dibromofluoromethane	92.6	60 - 130						
TT 1 10	00 ((0 120						

Toluene-d8 92.6 60 - 130

Matrix Spike / Matrix Spike Duplicate - dba - 4/13/2006 6:48:42 PM

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

QC/Prep B	atch ID: 5006040	1465						1.0	eviewed by.	uba - 04/11/00
QC/Prep D	ate: 4/4/2006									
MS	Sample Spiked:	48754-00	09							
Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery			Recovery Limits
TPH as Diese	I	ND	50	35.6	mg/Kg	4/5/2006	71.2			45 - 140
TPH as Motor	Oil	ND	50	41.6	mg/Kg	4/5/2006	83.2			45 - 140
Surrogate	% Recovery	y Contro	ol Limits							
o-Terphenyl	82.7	28	- 129							
MSD	Sample Spiked:	48754-00	09							
Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diese	1	ND	50	33.8	mg/Kg	4/5/2006	67.6	5.2	30.0	45 - 140
TPH as Motor	Oil	ND	50	42.5	mg/Kg	4/5/2006	85.0	2.1	30.0	45 - 140
Surrogate o-Terphenyl	% Recovery 78.2		ol Limits - 129							

MS / MSD - Solid - TPH-Extractable w/SGCU QC/Prep Batch ID: SD060404BS

Phone: (408) 588-0200 Fax: (408) 588-0201

Reviewed by: dba - 04/11/06

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

MS / MSD - Liquid - EPA 8260B for Groundwater and Water - EPA 624 for Wastewater

QC Batch ID: WM1060406

QC Batch ID Analysis Date: 4/6/2006

MS Sample Spiked: 48711-003

Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene		ND	20	19.3	µg/L	4/6/2006	96.5	70 - 130
Methyl-t-butyl Ether		ND	20	21.6	µg/L	4/6/2006	108	70 - 130
Toluene		ND	20	18.2	µg/L	4/6/2006	91.0	70 - 130
Surrogate	% Recovery	Contro	ol Limits					

8	•				
4-Bromofluorobenzene	93.0	60	-	130	
Dibromofluoromethane	103.0	60	-	130	
Toluene-d8	94.0	60	-	130	

MSD Sample Spiked: 48711-003

Parameter	:	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene		ND	20	19.2	µg/L	4/6/2006	96.0	0.52	25.0	70 - 130
Methyl-t-butyl Ether		ND	20	22.3	µg/L	4/6/2006	112	3.2	25.0	70 - 130
Toluene		ND	20	18.3	µg/L	4/6/2006	91.5	0.55	25.0	70 - 130
Surrogate	% Recovery	Contro	ol Limits							

4-Bromofluorobenzene	92.4	60	-	130	
Dibromofluoromethane	104.0	60	-	130	
Toluene-d8	93.2	60	-	130	

Entech / 3334 Victor Cou Santa Clara, CA	rt (408	3) 588-0	200	-		C			of (ist	00	dy		\na	aly	sis	s F	Re	qu	es	t		
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3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

00 Fax: (408) 588-0201

Ailsa LeMay Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Lab Certificate Number: 48748 Issued: 04/10/2006

Comments

P.O. Number: 012-001 Global ID: T0600102113

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd

Certificate of Analysis - Final Report

On March 30, 2006, samples were received under chain of custody for analysis. Entech analyzes samples "as received" unless otherwise noted. The following results are included:

 Matrix
 Test

 Liquid
 Electronic Deliverables EPA 8260B for Groundwater and Water - EPA 624 for Wastewater TPH as Gasoline by GC/MS TPH-Extractable w/SGCU

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Hushy Tunie M

Laurie Glantz-Murphy Laboratory Director

3334 Victor Court, Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Matrix: Liquid

Fax: (408) 588-0201

11:28 AM

8260Petroleum

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/30/2006 Sample Collected by: Client

Sample Date: 3/29/2006

Lab #: 48748-001 Sample ID: KB-7

EPA 3510C EPA 8015 MOD.(Extractable with Silica Gel Cleanup) **TPH-Extractable-SGCU** Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date** Prep Batch Analysis Date QC Batch TPH as Diesel ND 1.0 50 4/4/2006 WD060404AS 4/6/2006 WD060404AS μg/L 650 ppb Motor Oil range organics. No Diesel pattern present. Analyzed by: JHsiang Surrogate Surrogate Recovery Control Limits (%) o-Terphenyl 37.2 16 - 137 Reviewed by: dba

EPA 5030C EPA 8260B for Groundwater and Water EPA 624 for Wastewater

113

99.1

Parameter	Result Qua	al D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060407
Toluene	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060407
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060407
Xylenes, Total	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060407
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	4/7/2006	WM1060407
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060407
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	4/7/2006	WM1060407
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060407
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/7/2006	WM1060407
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060407
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	4/7/2006	WM1060407
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: XBia	n
4-Bromofluorobenzene	93.3	60	- 130				Reviewed by: dba	

EPA 5030C GC-MS								TPH as Gas	oline - GC-MS
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	μg/L	N/A	N/A	4/7/2006	WM1060407
Surrogate	Surrogate Recover	y	Control	Limits (%)				Analyzed by: XBian	1
4-Bromofluorobenzene	87.9		60 -	- 130				Reviewed by: dba	
Dibromofluoromethane	102		60 -	- 130					
Toluene-d8	94.4		60 -	- 130					

130

130 -

60

60

Dibromofluoromethane

Toluene-d8

3334 Victor Court , Santa Clara, CA 95054

Kodiak Consulting, LLC 660 4th Street #288 San Francisco, CA 94107 Attn: Ailsa LeMay

Certificate of Analysis - Data Report

Phone: (408) 588-0200

Matrix: Liquid

Fax: (408) 588-0201

12:50 PM

8260Petroleum

Project Name: Scooters Auto Project Location: 3600 Mac Arthur Blvd GlobalID: T0600102113 P.O. Number: 012-001 Samples Received: 03/30/2006 Sample Collected by: Client

Sample Date: 3/29/2006

Lab #: 48748-002 Sample ID: KB-8

EPA 3510C EPA 8015 MOD.(Extractable with Silica Gel Cleanup) **TPH-Extractable-SGCU** Parameter Result Qual D/P-F **Detection Limit** Units **Prep Date Prep Batch** Analysis Date QC Batch TPH as Diesel ND 1.0 50 4/4/2006 WD060404AS 4/6/2006 WD060404AS μg/L 510 ppb Motor Oil range organics. No Diesel pattern present. Analyzed by: JHsiang Control Limits (%) Surrogate Surrogate Recovery o-Terphenyl 56.2 16 - 137 Reviewed by: dba

EPA 5030C EPA 8260B for Groundwater and Water EPA 624 for Wastewater

Parameter Benzene Toluene	Result Qu ND	al D/P-F 1.0	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
		1.0						-
Toluene			0.50	μg/L	N/A	N/A	4/8/2006	WM1060407
	ND	1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM1060407
Ethyl Benzene	ND	1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM1060407
Xylenes, Total	ND	1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM1060407
Methyl-t-butyl Ether	ND	1.0	1.0	μg/L	N/A	N/A	4/8/2006	WM1060407
tert-Butyl Ethyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/8/2006	WM1060407
tert-Butanol (TBA)	ND	1.0	10	μg/L	N/A	N/A	4/8/2006	WM1060407
Diisopropyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/8/2006	WM1060407
tert-Amyl Methyl Ether	ND	1.0	5.0	μg/L	N/A	N/A	4/8/2006	WM1060407
1,2-Dichloroethane	ND	1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM1060407
1,2-Dibromoethane (EDB)	ND	1.0	0.50	μg/L	N/A	N/A	4/8/2006	WM1060407
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: XBiar	1
4-Bromofluorobenzene	92.3	60	- 130				Reviewed by: dba	

4-Bromofluorobenzene	92.3	60 - 130	
Dibromofluoromethane	112	60 - 130	
Toluene-d8	98.5	60 - 130	

EPA 5030C GC-MS							TPH as Gas	soline - GC-MS
Parameter	Result Qua	d D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND	1.0	25	μg/L	N/A	N/A	4/8/2006	WM1060407
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: XBian	n
4-Bromofluorobenzene	87.0	60	- 130				Reviewed by: dba	
Dibromofluoromethane	101	60	- 130					
Toluene-d8	93.8	60	- 130					

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8015 MOI	0.(Extractable with	n Silica Gel	Cleanup) -	TPH-Extractable-SGCU
QC/Prep Batch ID: WD060404AS				Validated by: dba - 04/07/0
QC/Prep Date: 4/4/2006				
Parameter	Result	DF	PQLR	Units

1

50

µg/L

TPH as Diesel			ND
Surrogate for Blank	% Recovery	Control Limits	
o-Terphenyl	68.5	16 - 137	

Method Blank - Liquid - EPA 8260B - 8260Petroleum

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200 Fax: (408) 588-0201

QC Batch ID: WM1060407						Validated by: dba - 04/10/0
QC Batch Analysis Date: 4/	7/2006					
Parameter		Result	DF	PQLR	Units	
1,2-Dibromoethane (EDB)		ND	1	0.50	µg/L	
1,2-Dichloroethane		ND	1	0.50	µg/L	
Benzene		ND	1	0.50	µg/L	
Diisopropyl Ether		ND	1	5.0	µg/L	
Ethyl Benzene		ND	1	0.50	µg/L	
Methyl-t-butyl Ether		ND	1	1.0	µg/L	
tert-Amyl Methyl Ether		ND	1	5.0	µg/L	
tert-Butanol (TBA)		ND	1	10	µg/L	
tert-Butyl Ethyl Ether		ND	1	5.0	µg/L	
Toluene		ND	1	0.50	µg/L	
Xylenes, Total		ND	1	0.50	μg/L	
Surrogate for Blank % Recovery	Control Limits					
4-Bromofluorobenzene 92.4	60 - 130					
Dibromofluoromethane 103	60 - 130					
Toluene-d8 97.5	60 - 130					

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS QC Batch ID: WM1060407

60 - 130

60 - 130

93.2

92.9

Dibromofluoromethane

Toluene-d8

QC Batch Analysis Date: 4/7/2006 DF PQLR Units Parameter Result **TPH** as Gasoline ND 1 25 µg/L Surrogate for Blank % Recovery Control Limits 4-Bromofluorobenzene 87.1 60 - 130

N	Validated by:	dba

- 04/10/0

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201									
Laboratory Control Sample / Duplicate - Liquid - EPA 8015 MOD.(Extractable with Silica Gel Cleanup) - TPH-Extractable-SGCU									
QC/Prep Batch ID	: WD060404/	AS					Re	viewed by: dba - 04/07/0	
QC/Prep Date: 4/	4/2006								
LCS	Mathead D		On the Denself	1114	0/ D			De como d'inite	
Parameter		lank Spike Amt	•	Units	% Recovery			Recovery Limits	
TPH as Diesel	<50	1000	520	µg/L	52.0			35 - 109	
TPH as Motor Oil	<200	1000	497	µg/L	49.7			30 - 132	
Surrogate	% Recovery	Control Limits							
o-Terphenyl	68.2	16 - 137							
LCSD									
Parameter	Method B	lank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits	
TPH as Diesel	<50	1000	517	µg/L	51.7	0.58	25.0	35 - 109	
TPH as Motor Oil	<200	1000	515	µg/L	51.5	3.6	25.0	30 - 132	
Surrogate o-Terphenyl	% Recovery 65.8	Control Limits 16 - 137							

Entech Analytical Labs, Inc.								
3334 Victor Co	urt , Santa	Clara, CA S	95054 F	Phone	: (408) 588	8-020	0 Fax: ((408) 588-0201
Laboratory Contro QC Batch ID: WM QC Batch ID Anal	1060407	-	quid - EP	A 8260	B - 8260P	etrole		viewed by: dba - 04/10/0
LCS Parameter	Method B	lank Spike Amt	SnikeResult	Units	% Recovery			Recovery Limits
Benzene	<0.50	20	21.4	µg/L	107			70 - 130
Methyl-t-butyl Ether	<1.0	20	25.6	µg/L	128			70 - 130
Toluene	<0.50	20	20.3	μg/L	102			70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	94.2	60 - 130						
Dibromofluoromethane	104.0	60 - 130						
Toluene-d8	93.2	60 - 130						
LCSD								
Parameter	Method B	lank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.50	20	20.6	µg/L	103	3.8	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	25.2	µg/L	126	1.6	25.0	70 - 130
Toluene	<0.50	20	19.4	µg/L	97.0	4.5	25.0	70 - 130
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	92.7	60 - 130						
Dibromofluoromethane	105.0	60 - 130						

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS QC Batch ID: WM1060407 Reviewed by: dba - 04/10/0

60 - 130

QC Batch ID Analysis Date: 4/7/2006

91.7

Toluene-d8

LCS Parameter TPH as Gasoline	Method I <25	Blank Spike Amt 120	SpikeResult 147	Units µg/L	% Recovery 118			Recovery Limits 65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	92.0	60 - 130						
Dibromofluoromethane	93.0	60 - 130						
Toluene-d8	91.9	60 - 130						
LCSD								
Parameter	Method B	Blank Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	147	µg/L	118	0.34	25.0	65 - 135

Surrogate	% Recovery	Control Limits					
4-Bromofluorobenzene	91.0	60	-	130			
Dibromofluoromethane	92.8	60	-	130			
Toluene-d8	91.8	60	-	130			

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200

Matrix Spike / Matrix Spike Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1060407

QC Batch ID Analysis Date: 4/7/2006

MS Sample Spiked: 48773-011

Parameter		mple esult	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	1	ND	20	19.4	µg/L	4/7/2006	97.0	70 - 130
Methyl-t-butyl Ether	1	ND	20	23.3	µg/L	4/7/2006	116	70 - 130
Toluene	1	ND	20	18.3	µg/L	4/7/2006	91.5	70 - 130
Surrogate	% Recovery	Contro	ol Limits					

Surrogate	% Recovery	Control Limit
4-Bromofluorobenzene	91.9	60 - 130
Dibromofluoromethane	106.0	60 - 130
Toluene-d8	92.8	60 - 130

MSD Sample Spiked: 48773-011

Parameter		Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits	
Benzene		ND	20	20.2	µg/L	4/7/2006	101	4.0	25.0	70 - 130	
Methyl-t-butyl Ether		ND	20	24.7	µg/L	4/7/2006	124	5.8	25.0	70 - 130	
Toluene		ND	20	18.9	µg/L	4/7/2006	94.5	3.2	25.0	70 - 130	
Surrogate	% Recovery	Contro	ol Limits								

4-Bromofluorobenzene	93.4	60	-	130
Dibromofluoromethane	106.0	60	-	130
Toluene-d8	94.4	60	-	130

Fax: (408) 588-0201

Reviewed by: dba - 04/10/0

3334 Victor Cou	Entech Analytical Labs, Inc. Chain of Custody / Analysis Request 3334 Victor Court (408) 588-0200 Santa Clara, CA 95054 (408) 588-0201 - Fax ELAP No. 2346																							
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Client ID	Field Point	Date	Time	Entech Lab. No.	Matrix	No. of Co	(1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	8260 Por Full List	11 11 11 11 11 11 11 11 11 11 11 11 11	100 000 000 000 000 000 000 000 000 000		623 827X	Pestic.	1000000 100 00000000000000000000000000	THE COL	ALL BILL	4) E14 8015.					Merals. C	े हैं। हे हे	marks ructions
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Lab Use: Samples: Iced (Appropriate Con		nperatur ives: Y/		<u>2°C</u>	Shi Cu:	pmen stody	t Meth Seals?	iod:] Y/N	LA	RK.	0	-			.y 14 3	, <u>-</u> ,								
	Appropriate Containers/Preservatives: Y/N Custody Seals? Y/N Labels match CoC? Y/N Headspace? Y/N Seperate Receipt Log Y/N																							

Г

	Analytical, Inc.	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269								
Kodiak Consulting, LLC	Client Project ID: Soil Dr		Date Sampled:	05/06/08						
660 4th St., # 288	Automotive, 3600 MacArt	inur	Date Received:	05/07/08						
San Francisco, CA 94107	Client Contact: Ailsa Len	nay	Date Reported: 05/13/08							
	Client P.O.:		Date Completed:	05/12/08						

WorkOrder: 0805184

May 13, 2008

Dear Ailsa:

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: Soil Drum; Scooter's Automotive, 36
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

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We we	bsite: <u>www.m</u> lephone: (877	1534 WI PITTSBU ccampbe 7) 252-92	LLOW PA JRG, CA 94 ILcom En 262	SS RO 4565-1' nail: n	AD 701 main@ Fax:	mco : (92	am 25)	pbel	ll.con							UR eoT			01	JNI EDI	D T F (E PE Ch	F	RUS	SH Ex	24 xcel			48 1 Wr	HR rite nd "	On 'J" (72 HF (D flag i	R 5 D. W) 🖵	
Report To: ATLS	A LEMA	1	F	3ill Te	0: S	AME	5			_				+	_				_	A	nal	ysis	Re	que	st		_	_	_	_	1	Oth	er	Comn	nents
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660 ATH S SAN FRANCISC Tele: (415) 2 Project #: Sour Project Location:	0, CA 69-9515 - DRUM 36000 M	94167	F	Fax: (Projec	(4.5 ct Nar) 9 ne:	Seo	0- 0	5713	, , ,	SULTI DT MA	25.	.CON		021 + 8015)/	U SILICA PO	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	ons (418.1)	I (HVOCs)	(602/8021)	ticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	des)	ferbicides)	Cs)	OCs)	(s / PNAs)	.8 / 6010 / 6020)	8 / 6010 / 6020)	(020)				Samp for M analys Yes / 1	les letals sis:
Sampler Signatur	re:					_		-		_				4	602 /	3	Gres	carb	/ 802	(EPA	I Pes	ONL	stici	5	s	(SVC	PAH	/ 200	200.	10/6					
		SAM	PLING		r.		MA	ATR	IX		ME			D	Gas (10)	11 &	lydro	010	ALY	81 (C	B's	P Pe	cidic	\$260	\$270	310 (00.7	0.7 /	09/1					
SAMPLE ID	LOCATION/ Field Point Name	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge		ICE		HNU ₃		BTEX & TPH as (TPH as Diesel (8015)/M b	Total Petroleum O	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (CI Pesticides)	EPA 608 / 8082 PC	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)					
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McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 (925) 252-9262				WorkO	order: 0805184	Clien	tCode: KCSF	7	
		WriteOn	EDF	Excel	Fax	Email	HardCopy	ThirdParty	J-flag
Report to:				В	Bill to:		Re	equested TAT:	5 days
Ailsa Lemay	Email:	alemay@kodiak-	consulting.com		Ailsa Lemay				
Kodiak Consulting, LLC	CC:				Kodiak Cons	ulting, LLC			
660 4th St., # 288	PO:				660 4th St., #	288	D	ate Received:	05/07/2008
San Francisco, CA 94107	ProjectNo:	Soil Drum; Scoot MacArthur	er's Automotive,	3600	San Francisc	o, CA 94107	Da	ate Printed:	05/07/2008
(415) 269-9515 FAX (415) 840-0713					alemay@kod	iak-consulting.c	com		
					F	Requested Test	s (See legend	below)	

					Requested Tests (See legend below)											
Lab ID	Client ID	Matrix	Collection Date H	hlol	1	2	~	4	5	6	7	8	g	10	11	12
0805184-001	Soil Drum	Sludge	5/6/2008		А	А	А	-		•					-	

Test Legend:

1	G-MBTEX_Sludge	
6		
11		

2	PB_Sludge
7	
12	

3	TPH(DMO)WSG_Sludge
8	

4			
9			

5	
10	

Prepared by: Ana Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Kodiak Consulti	ng, LLC			Date a	and Time Received:	05/07/08 7	:05:50 PM
Project Name:	Soil Drum; Scoo	ter's Automotive,	3600	MacArth	ur Check	klist completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	0805184	Matrix <u>Sludge</u>			Carrie	r: <u>Rob Pringle (M</u>	IAI Courier)	
		Chain	of Cu	stody (CC	DC) Informa	ation		
Chain of custody	v present?		Yes		No 🗆			
	/ signed when relinqui	ished and received?	Yes	\checkmark	No 🗆			
-								
Chain of custody	agrees with sample	labels?	Yes		No 🗌			
Sample IDs noted	d by Client on COC?		Yes	\checkmark	No 🗆			
Date and Time of	f collection noted by Cl	ient on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		e.	omolo	Possint l	nformation			
			ampie	_		<u>I</u>		
Custody seals in	tact on shipping conta	iner/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good cond	lition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	\checkmark	No 🗌			
		Sample Prese	vatio	n and Hold	d Time (HT) Information		
	i an al a sidh in the station of disc	-		✓	No 🗌			
All samples rece	ived within holding tim	le?	Yes					
Container/Temp	Blank temperature		Coole	er Temp:	7.2°C		NA	
Water - VOA via	ls have zero headspa	ce / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels cl	hecked for correct pre	servation?	Yes	\checkmark	No 🗌			
TTLC Metal - pH	acceptable upon rece	ipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	Analyt		<u>-</u>		Web: www.m		Pittsburg, CA 94565 E-mail: main@mcca 52 Fax: 925-252-9	mpbell.com		
Kodia	k Consulting, LLC					Drum; Scooter	's	Date Sample	d: 05/06/08		
660 4t	h St., # 288		Automotiv	ve, 3600 N	MacA	Arthur		Date Receive	ed: 05/07/08		
Son F	rancisco, CA 94107		Client Cor	ntact: Ail	sa Le	emay		Date Extract	ed: 05/07/08		
San I	ancisco, CA 94107		Client P.O.	.:				Date Analyz	ed 05/09/08		
Extracti	Gasolir on method SW5030B	ne Range (-		bons as Gaso /8021B/8015Cm	line with BTI	EX and MTBE	* Work Order	: 0805	184
Lab ID	Client ID	Matrix	TPH(g)	MTBI	Ξ	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	Soil Drum	Sludge	ND	ND		ND	ND	ND	ND	1	94
Rep	porting Limit for DF =1;	W	NA	NA		NA	NA	NA	NA	1	ug/L
ND	means not detected at or	Sludge	1.0	0.05		0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high organic / MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.

above the reporting limit



<u>McCan</u>	mpbell Analyt "When Ouality Counts"	ical, Inc	<u>.</u>	Web: www	v.mccamp	Pass Road, Pittsburg, CA 9456 bell.com E-mail: main@mcc 877-252-9262 Fax: 925-252-	ampbell.com	
Kodiak Consulting, L	LC			Soil Drum; Scoo	ter's	Date Sampled: 05/0	6/08	
660 4th St., # 288		Automoti	ve, 3600 M	MacArthur		Date Received: 05/0	07/08	
San Francisco, CA 94	107	Client Co	ntact: Ail	sa Lemay		Date Extracted: 05/0	07/08	
San Mancisco, CA 94	107	Client P.C	0.:			Date Analyzed 05/0	9/08	
			Lead by	V ICP*		·		
Extraction method SW3050B				ethods 6010C		Work	Order: 08	05184
Lab ID	Client ID		Matrix	Extraction Type		Lead	DF	% SS
0805184-001A	Soil Drum		Sludge	TOTAL		ND	1	106

Reporting Limit for $DF = 1$;	W	TOTAL	NA	μg/L
ND means not detected at or	Sludge	TOTAL	5.0	mg/Kg
above the reporting limit	bludge	TOTAL	5.0	ing/ing

*water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

i) aqueous sample containing greater than ~1 vol. % sediment; for DISSOLVED metals, this sample has been preserved prior to filtration; for TOTAL metals, a representative sediment-water mixture was digested; j) reporting limit raised due to insufficient sample amount; k) reporting limit raised due to matrix interference; m) estimated value due to low/high surrrogate recovery, caused by matrix interference; n) results are reported on a dry weight basis; p) see attached narrative.

DHS ELAP Certification Nº 1644



Angela Rydelius, Lab Manager

	cCampbell Ar "When Ouality		Inc.	Web: www.n	illow Pass Road, Pittsburg, CA 945 accampbell.com E-mail: main@mc hone: 877-252-9262 Fax: 925-252	campbell.com	n
Kodiak Consul	lting, LLC			Drum; Scooter's	Date Sampled: 05/06/	08	
660 4th St., # 2	88	Automotive	e, 3600 Mac	Arthur	Date Received: 05/07/	08	
000 hii bu, ii 2		Client Cont	act: Ailsa L	emay	Date Extracted: 05/07/	08	
San Francisco,	CA 94107	Client P.O.:			Date Analyzed: 05/10/	/08-05/12/	08
Extraction method:		xtractable Pe		rocarbons with Silica		ork Order: 0	805184
Lab ID	Client ID		Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS
0805184-001A	Soil Drum	L	Sludge	ND,g	7.3	1	102

Reporting Limit for $DF = 1$;	W	NA	NA	ug/L
ND means not detected at or	Sludge	1.0	5.0	mg/Kg
above the reporting limit	Shaage	110	2.0	

* water samples are reported in $\mu g/L$, wipe samples in $\mu g/wipe$, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in $\mu g/L$.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; r) results are reported on a dry weight basis



"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Sludge

QC Matrix: Soil

WorkOrder 0805184

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	tchID: 35	458	Sp	iked Sam	ole ID:	0805173-01	6A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	97.1	104	7.35	101	116	13.0	70 - 130	20	70 - 130	20
MTBE	ND	0.10	108	108	0	109	97.1	11.2	70 - 130	20	70 - 130	20
Benzene	ND	0.10	94.2	94.9	0.701	92.5	95.7	3.40	70 - 130	20	70 - 130	20
Toluene	ND	0.10	109	110	0.900	108	114	4.68	70 - 130	20	70 - 130	20
Ethylbenzene	ND	0.10	103	104	0.960	103	108	4.73	70 - 130	20	70 - 130	20
Xylenes	ND	0.30	115	116	0.932	114	120	5.03	70 - 130	20	70 - 130	20
%SS:	75	0.10	93	94	1.13	92	95	3.68	70 - 130	20	70 - 130	20
All target compounds in the Method E NONE	Blank of this	extraction	batch we	re ND les	ss than the	method F	RL with th	ne following	exceptions:			

BATCH 35458 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805184-001A	05/06/08	3 05/07/08	05/09/08 8:52 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

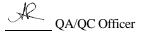
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.





McCampbell Analytical, Inc.

"When Ouality Counts"

QC SUMMARY REPORT FOR 6010C

	Sludge		QC Matrix: Soil/Soil								WorkOrder: 0805184			
EPA Method 60100	С		Extraction SW3050B BatchID: 35						5471	Spiked Sample ID 0805273-012A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	Spiked	LCS	LCSD	LCS-LCSD	Acce	eptanc	e Criteria (%)	
5	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	mg/Kg	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
Lead	ND	50	95	93.7	1.33	10	98.2	98.5	0.305	75 - 125	20	80 - 120	20	
%SS:	95	250	94	95	0.802	250	97	95	1.81	70 - 130	20	70 - 130	20	

BATCH 35471 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805184-001A	05/06/0	08 05/07/08)	5/09/08 12:09 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

D



"When Ouality Counts"

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Sludge

QC Matrix: Soil

WorkOrder: 0805184

EPA Method SW8015C	Extra	ction SW	ion SW3550C/3630C			BatchID: 35472			Spiked Sample ID: 0805212-035A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	12	20	70.9	70.4	0.361	101	101	0	70 - 130	30	70 - 130	30
%SS:	107	50	95	96	0.671	108	107	0.794	70 - 130	30	70 - 130	30

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805184-001A	05/06/08	3 05/07/08	05/12/08 11:06 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

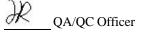
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification N° 1644



	Analytical, Inc. ality Counts"	Web: www.mc	ow Pass Road, Pittsburg, campbell.com E-mail: m one: 877-252-9262 Fax:	nain@mccampbell.com
Kodiak Consulting, LLC	Client Project ID: Scoote	r's Automotive;	Date Sampled:	05/06/08
660 4th St., # 288	3600 MacArthur Blvd.		Date Received:	05/07/08
San Francisco, CA 94107	Client Contact: Ailsa Len	nay	Date Reported:	05/13/08
	Client P.O.:		Date Completed:	05/12/08

WorkOrder: 0805185

May 13, 2008

Dear Ailsa:

Enclosed within are:

- 1) The results of the **3** analyzed samples from your project: **Scooter's Automotive; 3600 MacArth**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

0805185

	McCAMPBELL ANALYTICAL, INC.1534 WILLOW PASS ROADPITTSBURG, CA 94565-1701Website: www.mccampbell.comEmail: main@mccampbell.comTelephone: (877) 252-9262Fax: (925) 252-9269Report To: A_{ILSA} ($EMAY$ Bill To: $SAME$ Company: Koolak Copsulting, LLC(Via Email)660 4 ^{TW} Street. # 228SAM FRAMELISCO, CA 94107E-Mail: ALEMAY @ (LODIAX-CODSULTING)Tele: (4:5) 269-955Fax: (925) 252-9269															RN A Fra		OU	ND DF		ME P C	DF	RI k if	JSH	24 xce			48 I Wri	IR HR ite C	On (I " flag	HR DW)	equired
	Report To: AIL	SA LEMAY		H											_	_	_	_	Ar	alys	sis R	equ	est	-	-	-	-		0	ther	- (Comments
	Company: Kooy	ALL CONSU	LTING, L	LC		()	IA F	CMAI	-)							8					ers		19	-10							1	liter
	660 AT S	CREET. 22	28											Ē	261	/B.&					ngen		13	EDB C	5							Samples
	DAN FRANCISCO	P.CA 9	(A107								-073			+ 8015) / MTBE	P C	20 E					Co		279	ANO	2	20)	(0)					or Metals
		09-9515												8015	A DU	1.55	E	3	021)		lors		L B	SE	1.	/ 60	/ 602				a	nalysis:
	Project #:			I	rojec	t Nar	ne:S	200	ER	S P	LUT	TOMA	IVE	+	W/SILICA G	1664	(418	2	2/8	ŝ .	Aroc		S C E	3/	NA N	6010	010	-			1	es / No
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	Sampler Signatur	re: La				_	_		_	_			0.0	602	2	Gre	ocarl	/ 803	(EP	1 Per	NO	S C C		SV (SV	(FA	/ 200	200	10/				
· [SAMI	PLING		r:	1	MAT	RIX			ESER		Gas	15)/	311.62	lydre	8010	NLY	81 (C	S B S			8270	\$310	00.7	00.7	8 / 60				
	SAMPLE ID	LOCATION/ Field Point Name	Date	Time	# Containers	Type Containers	Water	Soil	Sludge	Other	ICE	HCL	Other Other	BTEX & TPH as	TPH as Diesel (8015)/PAD	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (CI Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congene EPA 607 / 0141 (NB Description)	THIO / JAC VIT	EPA ENA 15/ 8151 (Acidie CI Herbicides)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)				
· V 10	MW-1	MW-1	5.6.08	955	4	1-2018 3-144	x		-		×	×		×	×						-		,						$ \rightarrow $	-	+	
	MW-2		5.6.08		4	3.004	X	-	+		-	*		×	×				+	+	+	+	v	-	-	-	\vdash			+	+	
	MW-3	MW-3	5.6.08		A		×	-	-			×	-	×	×		-	-	+	+	+	+		-	-	-	-		\vdash	-	+	
X	MW-3	1-100-5	20.00	1025	2	*	<u>^</u>	-	-		×	~	-		7		-	-	-	+	+	+	,	4	-	-			\vdash	+	+	
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McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 252-9262				WorkO	rder: 080518	5 Clien	tCode: KCSF		
		WriteOn	EDF	Excel	Fax	Email	HardCopy	ThirdParty	J-flag
Report to:				В	ill to:		Req	uested TAT:	5 days
Ailsa Lemay	Email:	alemay@kodiak-	consulting.com		Ailsa Lemay	,			
Kodiak Consulting, LLC	CC:				Kodiak Cons	sulting, LLC	_		
660 4th St., # 288	PO:				660 4th St., #	# 288	Dat	e Received:	05/07/2008
San Francisco, CA 94107	ProjectNo:	Scooter's Automo Blvd.	tive; 3600 MacA	rthur	San Franciso	co, CA 94107	Dat	e Printed:	05/07/2008
(415) 269-9515 FAX (415) 840-0713					alemay@ko	diak-consulting.c	com		

				[Requ	uested	Tests (See leg	gend be	elow)			
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	g	10	11	12
0805185-001	MW-1	Water	5/6/2008 9:55		В	А	А	С	•	•	-	•	•			
0805185-002	MW-2	Water	5/6/2008 9:10		В	А		С								
0805185-003	MW-3	Water	5/6/2008 10:25		В	А		С								

Test Legend:

1	9-OXYS_W	
6		
11		

2	G-MBTEX_W
7	
12	

3	PREDF REPORT
8	

4	TPH(DMO)WSG_W
9	

5	
10	

Prepared by: Ana Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Kodiak Consulti	ng, LLC			Date a	and Time Received	d: 05/07/08 7	7:19:12 PM
Project Name:	Scooter's Autom	notive; 3600 MacA	rthur	Blvd.	Check	dist completed an	d reviewed by:	Ana Venegas
WorkOrder N°:	0805185	Matrix <u>Water</u>			Carrie	r: <u>Rob Pringle</u>	(MAI Courier)	
		Chain	of Cu	stody (C	OC) Informa	ation		
Chain of custody	/ present?		Yes		No 🗆			
	ish a dia a dia a si a dia							
	/ signed when relinqu		Yes					
Chain of custody	labels?	Yes	\checkmark	No 🗌				
Sample IDs noted	d by Client on COC?		Yes	\checkmark	No 🗆			
Date and Time o	f collection noted by Cl	lient on COC?	Yes	\checkmark	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		e	amnlo	Pacaint	Information			
			-	_		<u>.</u>		
Custody seals in	tact on shipping conta	ainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good cond	dition?	Yes	\checkmark	No 🗌			
Samples in prop		Yes	\checkmark	No 🗆				
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	\checkmark	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT) Information		
A.U	the desident of the data sector					,		
All samples rece	ived within holding tim	1e ?	Yes		No 🗌		—	
Container/Temp	Blank temperature		Coole	er Temp:	3.3°C		NA 🗆	
Water - VOA via	ls have zero headspa	ice / no bubbles?	Yes	✓	No 🗆	No VOA vials su	bmitted 🗆	
Sample labels cl	hecked for correct pre	servation?	Yes	\checkmark	No 🗌			
TTLC Metal - pH	acceptable upon rece	ipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

When Ouality		<u>c.</u>	Web: www.mccamp	ass Road, Pittsburg, CA bell.com E-mail: main 77-252-9262 Fax: 92		om
Kodiak Consulting, LLC		roject ID: Scoote		Date Sampled:	05/06/08	
660 4th St., # 288	Automo	tive; 3600 MacA	rthur Blvd.	Date Received:	05/07/08	
	Client C	ontact: Ailsa Lei	may	Date Extracted:	05/09/08	
San Francisco, CA 94107	Client P.	0.:		Date Analyzed	05/09/08	
Oxygenat Extraction Method: SW5030B	e	nics + EDB and 1	,2-DCA by P&T	and GC/MS*	Work Order:	0805185
Lab ID	0805185-001B	0805185-002B	0805185-003B			
Client ID	MW-1	MW-2	MW-3	Reporting Lin DF =1		
Matrix	W	W	W			
DF	10	1	1		S	W
Compound		Conc	entration		ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND<5.0	ND	ND		NA	0.5
t-Butyl alcohol (TBA)	ND<20	2.5	ND		NA	2.0
1,2-Dibromoethane (EDB)	ND<5.0	ND	ND		NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<5.0	ND	ND		NA	0.5
Diisopropyl ether (DIPE)	ND<5.0	ND	ND		NA	0.5
Ethanol	ND<500	ND	ND		NA	50
Ethyl tert-butyl ether (ETBE)	ND<5.0	ND	ND		NA	0.5
Methanol	ND<5000	ND	ND		NA	500
Methyl-t-butyl ether (MTBE)	ND<5.0	ND	0.72		NA	0.5
	Surr	ogate Recoverie	s (%)			
%SS1:	97	100	100			
Comments	j,i					
* water and vapor samples are reported in extracts are reported in mg/L, wipe sample		blid samples in mg/h	kg, product/oil/non-a	queous liquid sampl	es and all TCI	LP & SPL
ND means not detected above the reporti	ng limit; N/A mean	s analyte not applic	cable to this analysis	5.		
# surrogate diluted out of range or coelut	es with another pea	k; &) low surrogate	due to matrix inter	ference.		
h) lighter than water immiscible sheen/pr		liquid sample that c	ontains greater than	~1 vol. % sediment;	j) sample dil	uted due

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~ 1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; J) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



	McCampbell	Analy ality Counts'		2	Web: www.m	ccampbell.com	Pittsburg, CA 94565 E-mail: main@mcca 52 Fax: 925-252-9	mpbell.com					
Kodia	k Consulting, LLC		-		oter's Automot	ive; 3600	Date Sample	ed: 05/06/08					
660 4t	h St., # 288		MacArthu	r Blvd.			Date Receive	ed: 05/07/08					
C. F	CA 04107		Client Con	tact: Ailsa	ilsa Lemay Date Extracted: 05/11/08								
San Fi	ancisco, CA 94107		Client P.O.	:			Date Analyz	ed 05/11/08					
Extracti	Gasolin on method SW5030B	e Range (-	arbons as Gaso SW8021B/8015Cm	line with BTI	EX and MTBE	* Work Order	: 0805	185			
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS			
001A	MW-1	w	14,000,a,i	ND<150	420	120	760	790	10	113			
002A	MW-2	W	ND	ND	ND	ND	ND	ND	1	91			
003A	MW-3	w	ND	ND	ND	ND	ND	ND	1	91			
	porting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L			
	means not detected at or ove the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg			

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



	Campbell Ar		Inc.	Web: www.m	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269					
Kodiak Consul	ting, LLC			ooter's Automotive;	er's Automotive; Date Sampled: 05/06/08					
660 4th St., # 2	88	3600 MacA	rthur Blvd.		Date Received: 05/07/	08				
,		Client Cont	act: Ailsa l	Lemay	Date Extracted: 05/07/	08				
San Francisco,	CA 94107	Client P.O.:			Date Analyzed: 05/09/	08-05/12/	08			
Extraction method:		xtractable Pe	-	vdrocarbons with Silica methods: SW8015C	-	rk Order: 0	0805185			
Lab ID				TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS			
0805185-001C	MW-1		W	6800,d,i	280	1	118			
0805185-002C	MW-2		W	ND	ND	1	108			
0805185-003C	0805185-003C MW-3		W	ND	ND	1	96			
							1			

Reporting Limit for DF =1;	W	50	250	μg/L
ND means not detected at or	S	NΔ	NΔ	mg/Kg
above the reporting limit	5	1471	1471	ing/ixg

* water samples are reported in $\mu g/L$, wipe samples in $\mu g/wipe$, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in $\mu g/L$.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to matrix interference; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; p) see attached narrative.



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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805185

EPA Method SW8260B Extraction SW5030B BatchID: 35468 Spiked Sample I							ole ID:	0805170-00	1B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	117	117	0	103	101	1.31	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	112	109	2.61	99.5	104	4.37	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	111	111	0	96.6	96.7	0.189	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	118	117	0.418	126	124	1.50	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	106	104	1.80	91.6	89.3	2.54	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	114	112	1.00	105	103	1.76	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	114	114	0	115	113	1.56	70 - 130	30	70 - 130	30
%SS1:	103	10	99	99	0	101	101	0	70 - 130	30	70 - 130	30
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE												

BATCH 35468 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805185-001B	05/06/08 9:55 AM	05/09/08	05/09/08 5:00 PM	0805185-002B	05/06/08 9:10 AM	05/09/08	05/09/08 5:38 PM
0805185-003B	05/06/08 10:25 AM	05/09/08	05/09/08 6:18 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

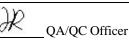
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

DHS ELAP Certification Nº 1644





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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805185

EPA Method SW8021B/8015Cm	PA Method SW8021B/8015Cm Extraction SW5030B				BatchID: 35446 Spiked Sample ID: 08051					0805150-00	7B		
Analyte	Sample Spiked MS			MSD	MSD MS-MSD LCS LCSD L			LCS-LCSD	LCS-LCSD Acceptance Criteria (%)				
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
ΓPH(btex ^f	ND	60	97	95.9	1.12	94.6	98.5	4.10	70 - 130	20	70 - 130	20	
MTBE	ND	10	120	108	11.0	118	113	4.01	70 - 130	20	70 - 130	20	
Benzene	ND	10	92.1	93.1	1.12	91.5	93.9	2.52	70 - 130	20	70 - 130	20	
Toluene	ND	10	91.5	92.3	0.931	91.1	93.2	2.33	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	96.8	96.4	0.335	95.4	96.1	0.767	70 - 130	20	70 - 130	20	
Xylenes	ND	30	108	107	0.217	106	107	0.519	70 - 130	20	70 - 130	20	
%SS:	102	10	89	90	0.823	90	91	0.980	70 - 130	20	70 - 130	20	

BATCH 35446 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805185-001A	05/06/08 9:55 AM	05/11/08	05/11/08 10:26 PM	0805185-002A	05/06/08 9:10 AM	05/11/08	05/11/08 10:59 PM
0805185-003A	05/06/08 10:25 AM	05/11/08	05/11/08 11:32 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

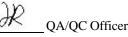
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

 $\ensuremath{\mathsf{N/A}}\xspace$ = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.





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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0805185

EPA Method SW8015C Extraction SW3510C/3630C BatchID: 35473 Spiked Sample ID: N/A												
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%))
, unary to	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	97.9	97.6	0.220	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	105	105	0	N/A	N/A	70 - 130	30
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE												

			<u>BATCH 35473 SL</u>	JMMARY			
Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805185-001C	05/06/08 9:55 AM	05/07/08	05/12/08 1:50 AM	0805185-002C	05/06/08 9:10 AM	05/07/08	05/12/08 2:59 AM
0805185-003C	05/06/08 10:25 AM	05/07/08	05/09/08 8:31 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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