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April 20, 2006

**ALAMEDA COUNTY
ENVIRONMENTAL HEALTH**

Perjury Statement

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report pertaining to the former Scooter's Auto facility at 3600 MacArthur Boulevard in Oakland California prepared by Kodiak Consulting, LLC is true and correct to the best of my knowledge."

Signed: Wannetta Hall Date: April 13, 2006

**GROUNDWATER MONITORING AND SAMPLING REPORT
FOURTH QUARTER 2005**

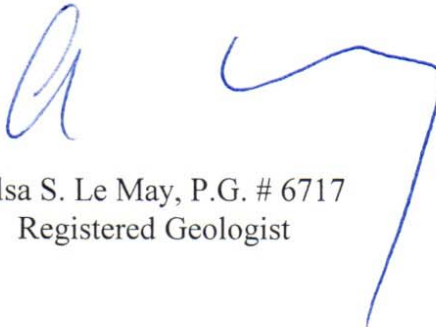
April 13, 2006

*Scooter's Auto Repair/Scooter Wilson
3600 MacArthur Boulevard
Oakland, California 94619*

Prepared for:

Ms. Wannetta Hall
4414 Fleming Avenue
Oakland, California 94619

By:



Ailsa S. Le May, P.G. # 6717
Registered Geologist



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San Francisco, CA 94107
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KODIAK CONSULTING, LLC

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1.0 INTRODUCTION

This report has been prepared by Kodiak Consulting, LLC (Kodiak) on behalf of Ms. Wannetta Hall to present the results of fourth quarter 2005 groundwater monitoring activities at the Former Scooter's Auto Repair facility located at 3600 MacArthur Boulevard in Oakland, California. This report is part of the ongoing environmental investigation at this property and is respectfully submitted to the Alameda County Health Care Services Agency (ACHCSA). This report summarizes the activities and results of groundwater sampling that took place on December 23, 2005. This report also contains an amendment to the calculated groundwater gradient for the third quarter 2005, as an error was noticed on the groundwater elevation contour map (Figure 1) in the previous report. The figure has been redrafted. A copy of this report will be submitted to Mr. Don Hwang of the ACHCSA electronically as an uploaded document to the State GeoTracker database and the Alameda County FTP site as required.

2.0 FOURTH QUARTER GROUNDWATER GAUGING AND SAMPLING ACTIVITIES

There are currently three 2-inch-diameter groundwater monitoring wells (MW-1 to MW-3) located on the property. The locations of each well relative to the former UST and excavation areas are shown in Figure 1. On December 23, 2005, the three wells were gauged and sampled. The steel well covers and compression caps to each monitoring well location were removed to allow the groundwater to stabilize in each well for up to approximately 20 minutes. Water was observed pooled on top of MW-3, but after removing the water, the wellbox was dry inside. The depth to groundwater was measured in each well with an electronic interface probe. Three well casing volumes (4.0 to 7.5 gallons) of groundwater were removed from each well using a direct current, centrifugal purge pump and 0.5-inch-diameter, disposable, polyethylene purge tubing. Of note is the slow recharge in MW-3. MW-1 and MW-2 appear to be situated within coarser material, not subject to dewatering. Dissolved-oxygen was measured in-situ, and purge water was monitored for pH, temperature, and conductivity. Groundwater sample were collected from each well using a factory-sealed, disposable, polyethylene bailer. Well purge water was transferred to a D.O.T. -approved, 55-gallon, steel drum and stored onsite.

All samples were labeled and properly refrigerated prior to transport to a State-certified analytical laboratory under chain of custody record. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) using EPA Method 8260B; TPH as motor oil (TPH-MO) and TPH as diesel (TPH-D) using modified EPA Method 8015 with silica gel cleanup; benzene, toluene, ethylbenzene, and total xylenes (BTEX), and fuel oxygenates MTBE, TBA, ETBA, DIPE, and TAME, lead scavengers, and ethanol by EPA Method 8260B.

3.0 SAMPLING RESULTS

The depth to groundwater in December 2005 ranged between 1.44 and 5.35 feet below grade (fbg). The calculated groundwater gradient and flow direction were 0.10 foot/foot to the southwest at 145°.

It is suspected, however, that groundwater generally flows toward the southeast in the downslope direction, and the calculated gradient map shows local influence by the very shallow groundwater table with shallow native soils and artificial fill. The corrected calculated groundwater table elevations and flow direction from the third quarter of 2005 are displayed in Figure 1. The fourth quarter results are illustrated in Figure 2. Figure 3 displays the dissolved-phase TPH-G and benzene results. Table 1 includes the laboratory analytical results (bolded print) for the groundwater samples collected during the Fourth Quarter 2005 event and the associated fluid-level monitoring data. Copies of the associated fluid-level monitoring and well purge/sampling data sheets are included in Appendix A. A copy of the laboratory analytical report and chain of custody record is included in Appendix B. The dissolved-phase results are consistent with previous results, with contamination persisting in MW-1, next to the pump island.

It was previously reported in the third quarter of 2005 report that the wellbox for MW-2 was dislodged during onsite soil stockpiling activities. Field observations by A. Le May of Kodiak, along with clarification from the water sampler, indicates that the wellbox was not dislodged, merely buried. It was not damaged or moved and additional surveying will not need to be performed.

4.0 SUBSURFACE INVESTIGATION ACTIVITIES

The subsurface investigation field activities were completed on March 28 and 29, 2006. Laboratory data is incoming and the results will be tabulated, analyzed and reported on within the next few weeks. In addition, the three onsite wells were gauged and sampled on March 28, 2006. These results will be included in the investigation report.

5.0 GEOTRACKER UPLOADS

On April 13, 2006, Kodiak uploaded the electronic laboratory analytical data and well fluid-level data (GEO_WELL 4Q05) associated with the December 2005 monitoring activities to the State GeoTracker Database System (Confirmation Nos. 4420634031 and 3010328531.) This quarterly report will be uploaded upon completion.

6.0 CONCLUSIONS AND RECOMENDATIONS

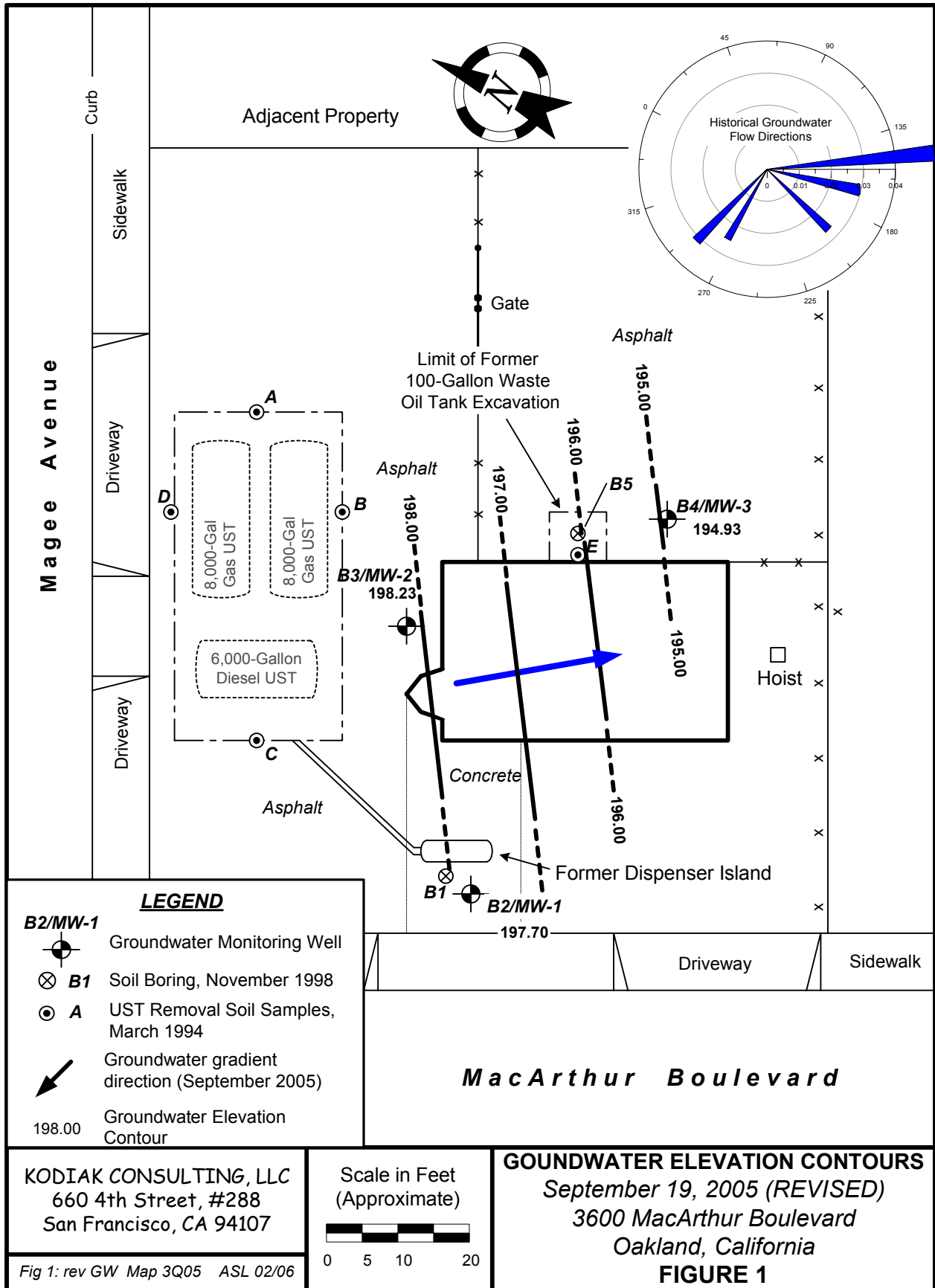
The groundwater flow direction beneath this site has varied from the west to the southeast. It is believed that the water likely flows in the generally southeastern direction, down the hill toward Highway 580, and is influenced locally beneath the site. It is very shallow beneath the site, and was less than 2 fbg in December 2005 in two of the three wells.

Grab groundwater samples recently- collected during the subsurface investigation onsite and offsite should provide information as to whether residual dissolved-phase contamination is migrating preferentially along the utility lines. The new data will also fill in any existing data gaps.

7.0 LIMITATIONS

This report has been prepared in accordance with generally accepted environmental practices exercised by professional geologists, scientists, and engineers. No warranty, either expressed or implied, is made as to the methods, results, conclusions, or professional advice presented herein. Kodiak's liability is limited to the dollar amount of the work performed. The findings and recommendations contained in this report are based upon information contained in previous reports of assessment activities performed at the subject property and based upon site conditions as they existed at the time of the evaluation, and are subject to change. Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report in light of those changes.

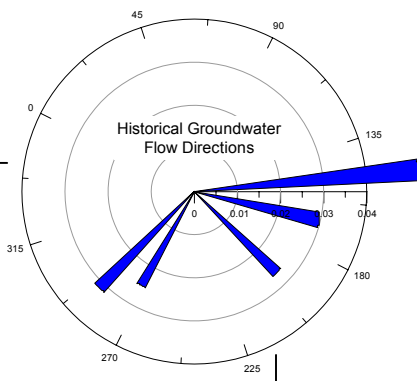
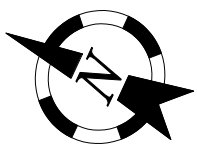
4Q05



Magee Avenue

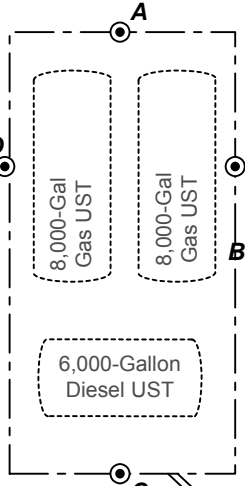
Curb
Sidewalk
Driveway
Driveway

Adjacent Property



Gate

Limit of Former 100-Gallon Waste Oil Tank Excavation



Asphalt

Asphalt

Concrete

196.00
197.00
198.00
198.23

195.00
196.00

195.00
196.00

B3/MW-2
198.23

B4/MW-3
194.93

B1 **B2/MW-1**
197.70

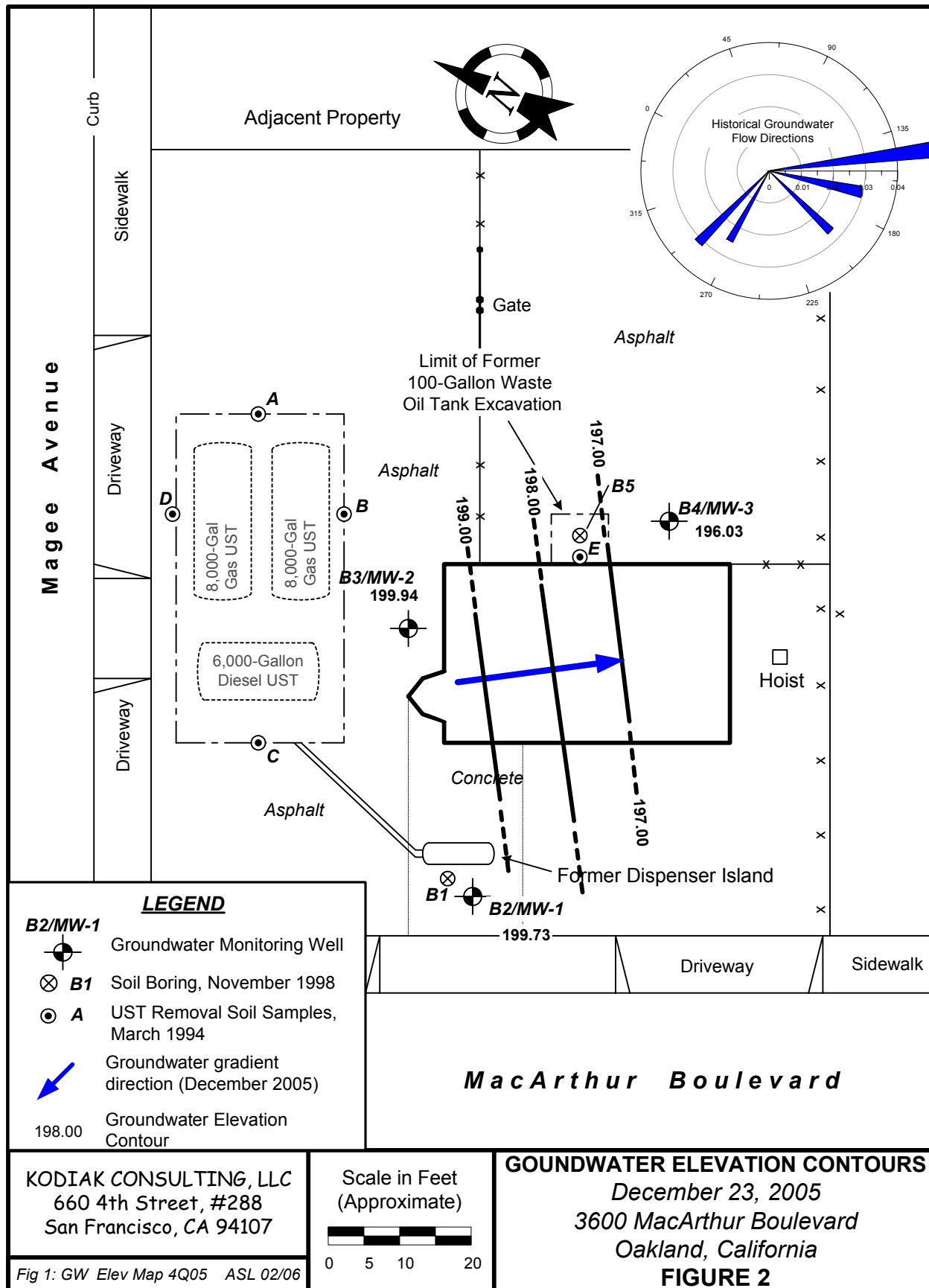
Hoist

Former Dispenser Island

Driveway

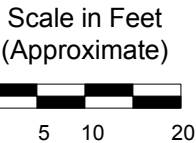
Sidewalk

MacArthur Boulevard



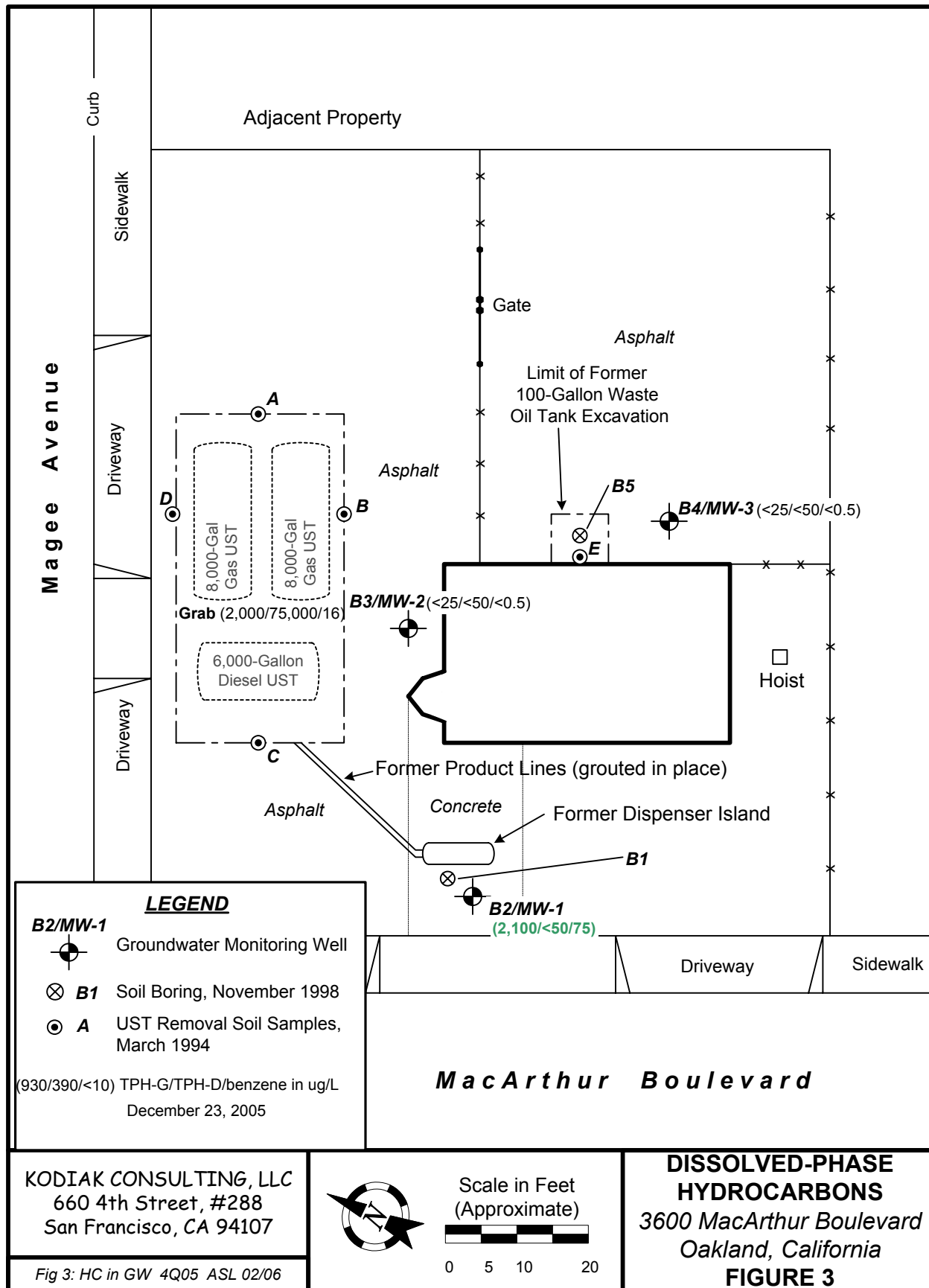
- LEGEND**
- B2/MW-1 Groundwater Monitoring Well
 - B1 Soil Boring, November 1998
 - A UST Removal Soil Samples, March 1994
 - Groundwater gradient direction (December 2005)
 - 198.00 Groundwater Elevation Contour

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GROUNDWATER ELEVATION CONTOURS
 December 23, 2005
 3600 MacArthur Boulevard
 Oakland, California
FIGURE 2

Fig 1: GW Elev Map 4Q05 ASL 02/06



Magee Avenue

Curb

Sidewalk

Driveway

Driveway

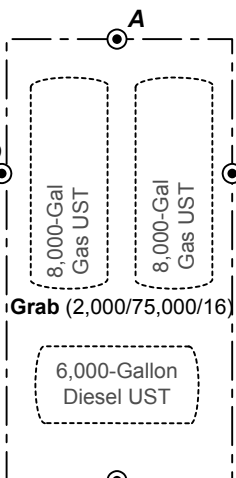
Adjacent Property

Gate

Asphalt

Limit of Former
100-Gallon Waste
Oil Tank Excavation

Asphalt



B3/MW-2 (<25/<50/<0.5)

B5

B4/MW-3 (<25/<50/<0.5)

Hoist

Former Product Lines (grouted in place)

Asphalt

Concrete

Former Dispenser Island

B1

B2/MW-1
(2,100/<50/75)

Driveway

Sidewalk

MacArthur Boulevard

APPENDIX A
FIELD DATA SHEETS

Dysert Environmental, Inc.

FLUID-LEVEL MONITORING DATA

Project No: _____ Date: 12-23-05

Project/Site Location: SCOOTER'S AUTO / 3600 MacARTHUR BLVD. OAKLAND CA

Technician: JWS Method: ELECTRONIC

Boring/ Well	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
MW-1	1.65	-	-	14	21226
MW-2	1.44	-	-	14	21224
MW-3	5.35	-	-	14	21222

Measurements referenced to top of well casing.

**DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA**

PROJECT: SCOOTERS AUTO.
SITE LOCATION: 3600 MACARTHUR BLVD.

DATE: 12-23-05

CITY: OAKLAND

STATE: CA

PURGE DEVICE

circle one 12volt submersible pump peristaltic pump bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump peristaltic pump disposable bailer other

casing diameter (inches) circle one 0.75 2 4 6

casing volumes (gallons) circle one 0.02 0.2 0.7 1.52

WELL DATA

SAMPLER: JWS

WELL NUMBER / FIELD POINT ID: MW-1

A. TOTAL WELL DEPTH: 14.0

B. DEPTH TO WATER: 1.65

C. WATER HEIGHT (A-B): 12.35

D. WELL CASING DIAMETER: 2.0

E. CASING VOLUME: 0.2

F. SINGLE CASE VOLUME (Cx): 2.47

G. CASE VOLUME (s) (CxEx 3): 7.41

H: 80% RECHARGE LEVEL (F+B): 4.12

PURGE DATA

PETROL W/C ODOR PRESENT

START TIME: 1315

PUMP DEPTH: 2'

FINISH TIME: 1322

PUMP DEPTH: 8'

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 3.63 TIME MEASURED: 1324

GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): circle one YES NO

SAMPLE TIME: 1325 DEPTH TO WATER: 3.63

SAMPLE APPEARANCE / ODOR: TURBID / PETROL W/C ODOR + SLIGHT SMOEL

TOTAL GALLONS PURGED: 7.5

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
Ph	6.87		6.89		6.92		6.94	6.96
TEMP in °C	18.8		20.1		20.1		19.8	19.1
COND / SC	132.9	131.2 →			130.2		131.0	100.1
DO in mg/L	0.6						1.5	1.6
DO in %	5.8%						16.5	17.6
ORP	56		32		003		-012	-015
TURBIDITY	217.6°C						219.4°C	218.5°C

**DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA**

PROJECT: SCOOTERS AUTO
SITE LOCATION: 3600 MACARTHUR BLVD.

DATE: 12-23-05

CITY: OAKLAND

STATE: CA

PURGE DEVICE

circle one 12volt submersible pump peristaltic pump bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump peristaltic pump circle one disposable bailer other

casing diameter (inches) circle one 0.75 circle one 2 4 6
casing volumes (gallons) circle one 0.02 circle one 0.2 0.7 1.52

WELL DATA

SAMPLER: JWS

WELL NUMBER / FIELD POINT ID: Mw-2

A. TOTAL WELL DEPTH: 14.0

B. DEPTH TO WATER: 1.44

C. WATER HEIGHT (A-B): 12.56

D. WELL CASING DIAMETER: 2.0

E. CASING VOLUME: 0.2

F. SINGLE CASE VOLUME (Cx): 2.51

G. CASE VOLUME (s) (CxEx 3): 7.54

H: 80% RECHARGE LEVEL (F+B): 3.95

PURGE DATA

START TIME: 1253

PUMP DEPTH: 2.0

FINISH TIME: 1258

PUMP DEPTH: 8-5'

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 3.87

TIME MEASURED: 1300

GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): circle one YES NO

SAMPLE TIME: 1302

DEPTH TO WATER: 3.52

SAMPLE APPEARANCE / ODOR: Rusty, Silty / No Odor

TOTAL GALLONS PURGED: 7.5 gal

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
Ph	6.92		6.92		6.95		6.97	6.86
TEMP in °C	16.4°C		18.5°C		18.6		18.6	19.3
COND / SC	234		124.1		124.9		123.8	121.8
DO in mg/L	0.7							1.9
DO in %	7.2							21.9
ORP	38							
TURBIDITY	e 16.1°C		↑ 42		↑ 47		↑ 48	↑ 64

**DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA**

PROJECT: SCOOTERS AUTO
SITE LOCATION: 2600 Mac ARTHUR BLVD.

DATE: 12.23.05

CITY: OAKLAND

STATE: CA

circle one 12volt submersible pump peristaltic pump bladder pump disposable bailer

circle one bladder pump peristaltic pump disposable bailer other

casing diameter (inches) circle one 0.75 2 4 6

casing volumes (gallons) circle one 0.02 0.2 0.7 1.52

WELL DATA

SAMPLER: JWS

WELL NUMBER / FIELD POINT ID: MW-3

A. TOTAL WELL DEPTH: 14.0

B. DEPTH TO WATER: 5.35

C. WATER HEIGHT (A-B): 8.65

D. WELL CASING DIAMETER: 2.0

E. CASING VOLUME: 0.2

F. SINGLE CASE VOLUME (Cx E): 1.73

G. CASE VOLUME (s) (Cx Ex 3): 5.19

H. 80% RECHARGE LEVEL (F+B): 7.08

PURGE DATA

START TIME: 1236

PUMP DEPTH: 6'

FINISH TIME: 14:24

PUMP DEPTH: 14'

RECHARGE / SAMPLE TIME - SLOW RECHARGE

DEPTH TO WATER: 13.59 TIME MEASURED: 1244

GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): circle one YES NO

SAMPLE TIME: 1340 DEPTH TO WATER: 11.63

SAMPLE APPEARANCE / ODOR: TURBID / NO ODOR

TOTAL GALLONS PURGED: 4.0

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
Ph	6.58		6.75	6.77	6.80	6.79		6.86
TEMP in °C	18.5	18.4 →		19.1	19.1	19.2		19.2 18.8
COND / SC	412		376	192.1	187.1	173.9		162.9
INSITU DO in mg/L	2.4							2.6
DO in %	25.9							28.3
ORP								002
TURBIDITY				PUMPS DRY				

APPENDIX B

LABORATORY ANALYTICAL REPORT AND CHAIN OF CUSTODY RECORD

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Ailsa LeMay

Kodiak Consulting, LLC

660 4th Street #288

San Francisco, CA 94107

Lab Certificate Number: 47098

Issued: 01/11/2006

Project Name: Scooter's Auto

Project Location: 3600 Mac Arthur Blvd

Global ID: T0600102113

Certificate of Analysis - Final Report

On December 27, 2005, samples were received under chain of custody for analysis.

Entech analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test</u>	<u>Comments</u>
Liquid	Electronic Deliverables TPH-Extractable w/SGCU EPA 8260B - GC/MS TPH as Gasoline by GC/MS	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).

If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,



Erin Cunniffe
Operations Manager

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Kodiak Consulting, LLC
660 4th Street #288
San Francisco, CA 94107
Attn: Ailsa LeMay

Samples Received: 12/27/2005

Project ID: Scooter's Auto

Project Name: Scooter's Auto

Project Location: 3600 Mac Arthur Blvd

GlobalID: T0600102113

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab #: 47098-001

Sample ID: MW-1

Matrix: Liquid Sample Date: 12/23/2005 1:25 PM

EPA 8015 MOD.(Extractable with Silica Gel Cleanup)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	50	µg/L	1/3/2006	WD060103S	1/4/2006	WD060103S
140 ppb Hydrocarbon (C8-C16). No Diesel pattern present.									
TPH as Motor Oil	ND		1.0	200	µg/L	1/3/2006	WD060103S	1/4/2006	WD060103S
Surrogate	Surrogate Recovery	Control Limits (%)							
o-Terphenyl	77.4	16 - 137		Analyzed by: EricKum Reviewed by: ECunniffe					

EPA 8260B EPA 624

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	75		5.0	2.5	µg/L	N/A	N/A	1/9/2006	WM2060109
Toluene	7.0	B	5.0	2.5	µg/L	N/A	N/A	1/9/2006	WM2060109
Ethyl Benzene	25		5.0	2.5	µg/L	N/A	N/A	1/9/2006	WM2060109
Xylenes, Total	5.6		5.0	2.5	µg/L	N/A	N/A	1/9/2006	WM2060109
Methyl-t-butyl Ether	ND		5.0	5.0	µg/L	N/A	N/A	1/9/2006	WM2060109
tert-Butyl Ethyl Ether	ND		5.0	25	µg/L	N/A	N/A	1/9/2006	WM2060109
tert-Butanol (TBA)	ND		5.0	50	µg/L	N/A	N/A	1/9/2006	WM2060109
Diisopropyl Ether	ND		5.0	25	µg/L	N/A	N/A	1/9/2006	WM2060109
tert-Amyl Methyl Ether	ND		5.0	25	µg/L	N/A	N/A	1/9/2006	WM2060109
1,2-Dichloroethane	ND		5.0	2.5	µg/L	N/A	N/A	1/9/2006	WM2060109
1,2-Dibromoethane (EDB)	ND		5.0	2.5	µg/L	N/A	N/A	1/9/2006	WM2060109
Ethanol	ND		5.0	500	µg/L	N/A	N/A	1/9/2006	WM2060109
Surrogate	Surrogate Recovery	Control Limits (%)							
4-Bromofluorobenzene	112	60 - 130		Analyzed by: TFulton Reviewed by: MaiChiTu					
Dibromofluoromethane	98.4	60 - 130							
Toluene-d8	111	60 - 130							

B = This analyte was found in the associated Method Blank.

GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	2100		5.0	120	µg/L	N/A	N/A	1/9/2006	WM2060109
Surrogate	Surrogate Recovery	Control Limits (%)							
4-Bromofluorobenzene	102	60 - 130		Analyzed by: TFulton Reviewed by: MaiChiTu					
Dibromofluoromethane	100	60 - 130							
Toluene-d8	104	60 - 130							

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Kodiak Consulting, LLC
660 4th Street #288
San Francisco, CA 94107
Attn: Ailsa LeMay

Samples Received: 12/27/2005

Project ID: Scooter's Auto

Project Name: Scooter's Auto

Project Location: 3600 Mac Arthur Blvd

GlobalID: T0600102113

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 47098-002

Sample ID: MW-2

Matrix: Liquid Sample Date: 12/23/2005 1:02 PM

EPA 8015 MOD.(Extractable with Silica Gel Cleanup)

TPH-Extractable-SGCU

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	50	µg/L	1/3/2006	WD060103S	1/4/2006	WD060103S
TPH as Motor Oil	ND		1.0	200	µg/L	1/3/2006	WD060103S	1/4/2006	WD060103S

Surrogate Surrogate Recovery Control Limits (%)

o-Terphenyl 71.1 16 - 137

Analyzed by: EricKum

Reviewed by: ECunniffe

EPA 8260B EPA 624

8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	1/5/2006	WM2060105
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	1/5/2006	WM2060105
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	1/5/2006	WM2060105
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	1/5/2006	WM2060105
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	1/5/2006	WM2060105
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	1/5/2006	WM2060105
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	1/5/2006	WM2060105
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	1/5/2006	WM2060105
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	1/5/2006	WM2060105
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	1/5/2006	WM2060105
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	1/5/2006	WM2060105
Ethanol	ND		1.0	100	µg/L	N/A	N/A	1/5/2006	WM2060105

Surrogate Surrogate Recovery Control Limits (%)

4-Bromofluorobenzene 95.1 60 - 130

Dibromofluoromethane 102 60 - 130

Toluene-d8 102 60 - 130

Analyzed by: TAF

Reviewed by: MaiChiTu

GC-MS

TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	1/5/2006	WM2060105

Surrogate Surrogate Recovery Control Limits (%)

4-Bromofluorobenzene 87.2 60 - 130

Dibromofluoromethane 104 60 - 130

Toluene-d8 95.8 60 - 130

Analyzed by: TAF

Reviewed by: MaiChiTu

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

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Fax: (408) 588-0201

Kodiak Consulting, LLC
660 4th Street #288
San Francisco, CA 94107
Attn: Ailsa LeMay

Samples Received: 12/27/2005

Project ID: Scooter's Auto

Project Name: Scooter's Auto

Project Location: 3600 Mac Arthur Blvd

GlobalID: T0600102113

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 47098-003

Sample ID: MW-3

Matrix: Liquid Sample Date: 12/23/2005 1:40 PM

EPA 8015 MOD.(Extractable with Silica Gel Cleanup)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	50	µg/L	1/3/2006	WD060103S	1/4/2006	WD060103S
TPH as Motor Oil	ND		1.0	200	µg/L	1/3/2006	WD060103S	1/4/2006	WD060103S

TPH-Extractable-SGCU

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	79.2	16 - 137

Analyzed by: EricKum

Reviewed by: ECunniffe

EPA 8260B EPA 624

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	1/6/2006	WM2060105
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	1/6/2006	WM2060105
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	1/6/2006	WM2060105
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	1/6/2006	WM2060105
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	1/6/2006	WM2060105
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	1/6/2006	WM2060105
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	1/6/2006	WM2060105
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	1/6/2006	WM2060105
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	1/6/2006	WM2060105
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	1/6/2006	WM2060105
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	1/6/2006	WM2060105
Ethanol	ND		1.0	100	µg/L	N/A	N/A	1/6/2006	WM2060105

8260Petroleum

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	94.3	60 - 130
Dibromofluoromethane	102	60 - 130
Toluene-d8	99.1	60 - 130

Analyzed by: TAF

Reviewed by: MaiChiTu

GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	1/6/2006	WM2060105

TPH as Gasoline - GC-MS

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	86.4	60 - 130
Dibromofluoromethane	104	60 - 130
Toluene-d8	92.7	60 - 130

Analyzed by: TAF

Reviewed by: MaiChiTu

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8015 MOD.(Extractable with Silica Gel Cleanup) - TPH-Extractable-SGCU

QC/Prep Batch ID: WD060103S

Validated by: ECunniffe - 01/05/06

QC/Prep Date: 1/3/2006

Parameter	Result	DF	PQLR	Units
TPH as Diesel	ND	1	50	µg/L
TPH as Motor Oil	ND	1	200	µg/L

Surrogate for Blank	% Recovery	Control Limits
o-Terphenyl	63.9	16 - 137

Laboratory Control Sample / Duplicate - Liquid - EPA 8015 MOD.(Extractable with Silica Gel Cleanup) - TPH-Extractable-SGCU

QC/Prep Batch ID: WD060103S

Reviewed by: ECunniffe - 01/05/06

QC/Prep Date: 1/3/2006

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<50	1000	612	µg/L	61.2	35 - 109
TPH as Motor Oil	<200	1000	662	µg/L	66.2	30 - 132

Surrogate	% Recovery	Control Limits
o-Terphenyl	76.6	16 - 137

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<50	1000	594	µg/L	59.4	3.0	25.0	35 - 109
TPH as Motor Oil	<200	1000	687	µg/L	68.7	3.8	25.0	30 - 132

Surrogate	% Recovery	Control Limits
o-Terphenyl	72.6	16 - 137

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2060109

Validated by: xbian - 01/09/06

QC Batch Analysis Date: 1/9/2006

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethanol	ND	1	100	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	2.0	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	109	60 - 130
Dibromofluoromethane	96.6	60 - 130
Toluene-d8	110	60 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2060109

Reviewed by: xbian - 01/09/06

QC Batch ID Analysis Date: 1/9/2006

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	20.3	µg/L	101	70 - 130
Benzene	<0.50	20	21.5	µg/L	107	70 - 130
Chlorobenzene	<0.50	20	22.5	µg/L	112	70 - 130
Methyl-t-butyl Ether	<1.0	20	21.2	µg/L	106	70 - 130
Toluene	2.0	20	21.0	µg/L	105	70 - 130
Trichloroethene	<0.50	20	23.1	µg/L	115	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	112.0	60 - 130
Dibromofluoromethane	95.6	60 - 130
Toluene-d8	108.0	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	20.1	µg/L	100	1.0	25.0	70 - 130
Benzene	<0.50	20	21.0	µg/L	105	2.4	25.0	70 - 130
Chlorobenzene	<0.50	20	21.7	µg/L	108	3.5	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	20.7	µg/L	104	2.5	25.0	70 - 130
Toluene	2.0	20	20.3	µg/L	102	2.9	25.0	70 - 130
Trichloroethene	<0.50	20	23.0	µg/L	115	0.38	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	111.0	60 - 130
Dibromofluoromethane	96.4	60 - 130
Toluene-d8	107.0	60 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2060105

Validated by: MaiChiTu - 01/11/06

QC Batch Analysis Date: 1/5/2006

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethanol	ND	1	100	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	95.6	60 - 130
Dibromofluoromethane	97.2	60 - 130
Toluene-d8	103	60 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2060105

Reviewed by: MaiChiTu - 01/11/06

QC Batch ID Analysis Date: 1/5/2006

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	18.1	µg/L	90.6	70 - 130
Benzene	<0.50	20	19.6	µg/L	98.2	70 - 130
Chlorobenzene	<0.50	20	22.6	µg/L	113	70 - 130
Methyl-t-butyl Ether	<1.0	20	20.5	µg/L	102	70 - 130
Toluene	<0.50	20	19.5	µg/L	97.7	70 - 130
Trichloroethene	<0.50	20	22.3	µg/L	112	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101.0	60 - 130
Dibromofluoromethane	99.8	60 - 130
Toluene-d8	96.1	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	17.1	µg/L	85.3	6.1	25.0	70 - 130
Benzene	<0.50	20	19.1	µg/L	95.6	2.7	25.0	70 - 130
Chlorobenzene	<0.50	20	21.5	µg/L	107	5.3	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	17.7	µg/L	88.5	14	25.0	70 - 130
Toluene	<0.50	20	19.1	µg/L	95.5	2.3	25.0	70 - 130
Trichloroethene	<0.50	20	21.7	µg/L	109	2.7	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101.0	60 - 130
Dibromofluoromethane	96.8	60 - 130
Toluene-d8	98.2	60 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM2060109

Validated by: xbian - 01/09/06

QC Batch Analysis Date: 1/9/2006

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	100	60 - 130
Dibromofluoromethane	98.6	60 - 130
Toluene-d8	103	60 - 130

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM2060109

Reviewed by: xbian - 01/09/06

QC Batch ID Analysis Date: 1/9/2006

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	250	281	µg/L	113	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	103.0	60 - 130
Dibromofluoromethane	96.7	60 - 130
Toluene-d8	103.0	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	291	µg/L	117	3.5	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	102.0	60 - 130
Dibromofluoromethane	97.2	60 - 130
Toluene-d8	102.0	60 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM2060105

Validated by: MaiChiTu - 01/11/06

QC Batch Analysis Date: 1/5/2006

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	87.6	60 - 130
Dibromofluoromethane	99.2	60 - 130
Toluene-d8	96.4	60 - 130

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM2060105

Reviewed by: MaiChiTu - 01/11/06

QC Batch ID Analysis Date: 1/5/2006

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	250	258	µg/L	103	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	91.0	60 - 130
Dibromofluoromethane	97.2	60 - 130
Toluene-d8	94.4	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	252	µg/L	101	2.6	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	89.7	60 - 130
Dibromofluoromethane	97.7	60 - 130
Toluene-d8	95.3	60 - 130

Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
 Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: AILSA LEMAY	Phone No.: 415-269-9515	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: KODIAK CONSULTING, LLC	Fax No.: 415-840-0713	Project No.:	Company:	Quote No.:
Mailing Address: 660 4TH ST. #228	Email Address: AILEMAY@KODIAK-CONSULTING.COM / SCOOTER'S ADD	Project Name:	Billing Address: (If Different)	
City: SAN FRANCISCO	State: CA	Zip Code: 94107	Project Location: 3600 MACARTHUR BLVD.	City: State: Zip:

Sampler:	Field Org. Code:	Turn Around Time <input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 3 Day <input type="checkbox"/> 4 Day <input checked="" type="checkbox"/> 5 Day <input checked="" type="checkbox"/> 10 Day	GC/MS Methods	GC Methods	General Chemistry	Remarks	
							Client ID / Field Point
JWS			EPA 8260B BTEX <input checked="" type="checkbox"/> MTBE <input type="checkbox"/> TPH Gas <input checked="" type="checkbox"/> by 8260B 5 Oxygenates (MTBE, TBA, ETBA, DiPE, TAME) <input checked="" type="checkbox"/> Lead Scavengers (L2-DCA & EDB) <input checked="" type="checkbox"/> Ethanol <input checked="" type="checkbox"/> Base/Neutral/Acid Organics 8270C <input type="checkbox"/> PAN - 8270C <input type="checkbox"/> PAN - 8270C-5M <input type="checkbox"/> TPH Extractable: Diesel <input checked="" type="checkbox"/> Motor Oil <input checked="" type="checkbox"/> Other <input type="checkbox"/> w/ Sol-Gel Cleanup <input checked="" type="checkbox"/> Pesticides-8091 <input type="checkbox"/> TPH as Gas/BTEX <input type="checkbox"/> MTBE <input type="checkbox"/> by 8015M/8020 Methanol by 8015M				
Global ID: ED600102113	Order ID: 47098	Sample					
MW-1	-001	12-23-05	1325	GW	4		
MW-2	-002	↓	1302	↓	↓		
MW-3	-003	↓	1340	↓	↓		

Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date: 12-23-05	Time: 1500	Special Instructions or Comments EDD Report <input type="checkbox"/> EDF Report <input checked="" type="checkbox"/> Plating <input type="checkbox"/> LUFT-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17 <input type="checkbox"/>
Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date: 12-27-05	Time: 1100	
Relinquished by:	Received by:	Date:	Time:	

Metals: Red (3) vials (1) Later Ambient Dist
 Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn, Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Tl, Sn, Ti, Zn, V, W, Zr