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FOURTH QUARTER 2005
GROUNDWATER MONITORING RESULTS
B & C GAS MINI MART

(Station ID 1689)

2008 First Street

Livermore, California

Prepared for Submittal to

Alameda County Environmental Health Services

Prepared by

Golder Associates Inc.
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Distribution:

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January ~~17, 2005~~ 31, 2006

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January 31, 2006

Project No. 053-7466

Mr. Balaji Angle
B & C Gas Mini Mart
35584 Connovan Lane
Fremont, CA 94536

RE: FOURTH QUARTER 2005 GROUNDWATER MONITORING RESULTS, B&C GAS MINI MART, 2008 FIRST STREET, LIVERMORE, CALIFORNIA (STATION ID 1689)

Dear Mr. Angle:

Golder Associates Inc. has compiled the fourth quarter 2005 groundwater monitoring results for B&C Gas Mini Mart (B&C) [currently named Valley Gas and Mini Mart], 2008 First Street, Livermore, California (Figure 1). This report includes groundwater elevation data, groundwater sampling methods, and results of groundwater chemical analyses.

Eleven of the sixteen on-and off-site single-screen monitoring wells, and all zones (seven zones) of all four multi-level monitoring wells were scheduled for sampling during this quarter. With the exception of wells MW-6 (obstructed), MW-1 (product), MW-2 (product), CMT-3 Z-1 (dry), and CMT-4 Z-1 (dry), all wells scheduled to be sampled were successfully sampled for field monitoring and laboratory analysis for a total of 37 monitoring points.

SITE INFORMATION

Site Name & Contact

Mr. Balaji Angle
B&C Gas Mini Mart (currently Valley Gas and Mini Mart)
2008 First Street
Livermore, California 94550
(510) 654-3461

Site Description

The B&C property is located on the northeast corner of First and South L Streets in Livermore, California, and currently serves as a gasoline station and mini market called Valley Gas. From at least 1988 until 1994, Desert Petroleum (DP) owned and operated the site. In January 1994, DP sold the site to the current owner, Mr. Balaji Angle. The following site description has been compiled from reports on file with Alameda County Environmental Health Services (ACEHS) and information provided by the site owner.

The site is located in the Livermore Valley groundwater basin, an area of sedimentary deposition containing braided channel systems with complex interfingering. Subsurface investigations

conducted to the west of the B&C site have found an upper unconfined water-bearing zone consisting primarily of gravels with sand and clay. A low-permeability clayey unit is found at depths of approximately 75 to 110 feet below ground surface (bgs). Below the clayey unit, the top of a lower, semi-confined aquifer is found at depths ranging from 110 to 145 feet bgs.[1]

Subsurface work conducted in the B&C area has found predominantly sandy clay, silty sand, silty gravel, and sandy gravel. Over the last 15 years, static water levels have ranged from a low of 69 feet bgs (January 1992) to a high of 17 feet bgs (February 1997). The groundwater flow generally ranges from west of north during the summer and fall months, to north of west during the winter and spring months.

Previous Work Performed at Site

A preliminary site assessment was conducted in September 1988. Three soil borings were completed; one of which was converted to a monitoring well (MW-1). In March 1994, a 280-gallon waste oil underground storage tank (UST) and 25 cubic yards of soil were removed as part of closing the auto repair shop at the station. Three months later in June, wells MW-2, MW-3, and MW-4 were installed (Figure 2).[2]

In August 1994, free product was encountered in well MW-2, and product removal commenced twice a month. By the end of January 1995 no measurable thickness of product remained, only sheen could be detected.[3] In March 1995, a release was reported to have occurred from the union between a tank subpump and product line. The quantity of the release is unknown.

One gasoline UST at the B&C site failed an integrity test in September 1995. The tank was immediately taken out of commission and ACEHS was notified. In July 1996, further source removal was conducted. Two more gasoline USTs were removed and new double-walled fiberglass USTs and fiberglass piping with automated leak detection were installed (Figure 2). Other remedial activities included the removal of two hydraulic lifts and approximately 700 cubic yards of impacted soil. Also, one 1,000-gallon UST discovered during excavation activities was closed in place with approval from ACEHS and the Livermore Fire Department by grouting with cement sand slurry. In October 1995, two additional monitoring wells (off-site well MW-5 and well MW-6) were installed for the B&C site (Figure 2).

Nine downgradient wells (MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, D-1, and D-2) were installed during June and July 1999 to define the downgradient and lateral extent of the plume and provide long-term monitoring locations (Figure 2).[4] Two of the wells, D-1 and D-2, are installed in the semi-confined aquifer below the aquitard. The other wells are installed in the upper water-bearing zone.

In July and August 2003, four multi-level wells were installed (CMT-1, CMT-2, CMT-3, and CMT-4). Each was constructed using continuous multi-channel tubing (CMT) and completed with

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[1] H[+]GCL, Inc. Deep Groundwater Conduit Study, Livermore Arcade Shopping Center, First Street and South P Street, Livermore, California. December 6, 1993.

[2] Remediation Service Int'l. Soil & Groundwater Investigation Report for 2008 First Street, Livermore, California. July 22, 1994.

[3] Product thickness information from Remediation Service, Int'l field records, "Free Product Removal Logs."

[4] Einarson, Fowler & Watson, November 5, 1999, Report of Downgradient Investigation, B&C Gas Mini Mart, 2008 First Street, Livermore, California.

seven sampling ports to monitor groundwater both in the upper water-bearing zone and in the semi-confined aquifer below the aquitard. CMT-4 was installed at the B&C site while CMT-1, CMT-2, and CMT-3 were installed downgradient of the site to better define the lateral extent of the plume in the northwest direction.

Table 1a summarizes the well construction details for all single-screen wells installed on- and off-site, and Table 1b summarizes the well construction details for the four multi-level wells.

The primary constituents of concern are total petroleum hydrocarbons as gasoline (TPH-G); the aromatic compounds benzene, toluene, ethylbenzene, and xylenes (collectively referred to as BTEX); and methyl tertiary-butyl ether (MTBE). Since 1994, concentrations of TPH-G in groundwater have decreased.

Interim Remedial Action at Well MW-5

Floating product first was observed in well MW-5 in October 1998. The well is screened from 15 to 40 feet bgs, and the depth to groundwater has historically ranged from 18 to 33 feet bgs, well within the screened interval of the well. Due to the presence of floating free product in well MW-5, interim remedial actions were taken to remove the floating product from the well. A passive bailer or absorbent sock was selected to remove product from well MW-5 based on well access, the thickness of the product, and the rate at which the product enters the well as it is removed.

Over the time monitored, the absorbent socks have removed sufficient product to reduce the free product thickness to sheen or less. During the four sampling events in 2000, free product was not measured in well MW-5 and sampling was conducted. However, free product was observed during the purging of well MW-5 during the March and June 2001 sampling events, and an absorbent sock was reinstalled in the well and groundwater samples were not collected. During the September 2002 sampling event, the absorbent sock was above the groundwater surface (the lowest water levels measured to date were measured during this sampling event); the sock was subsequently lowered to intersect the water table.

Since September 2002, product sheen continues to be observed in the purge water from well MW-5 even though no product thickness can be measured. The absorbent sock continues to be replaced and installed to intersect the water table.

GROUNDWATER SAMPLING AND ANALYSIS

The groundwater monitoring program for single screen and multi-level wells is summarized in Tables 2a and 2b. At the request of ACEHS, all zones of all the CMT wells were sampled for routine monitoring parameters.

Sampling activities are summarized below. Groundwater sampling methods and results are presented and a discussion of historical analytical trends for site monitoring wells is included.

Free Product

During this sampling event, Golder personnel checked for free-product in wells (MW-1, MW-2, MW-5, MW-6, and MS MW01) where product has historically been detected. No measurable free product was observed in MW-1, MW-2, MW-5 and MS MW01 during this monitoring event. The product probe was obstructed in well MW-6 at 28.59 feet therefore no reading was taken. A thin film (<0.02 feet) of product was observed on the outside of the bailer during the purge of MW-1, MW-2

and MS MW01. Samples were not collected from these wells. Moderate to strong hydrocarbon odor was detected in wells MW-1, MW-2, MW-5, and CMT-3- Z2. A faint to light hydrocarbon odor was noted in well MW-3, MW-7, CMT-1-Z2, CMT-1-Z3, CMT 1-Z6, CMT-2-Z1, CMT-2-Z2, CMT-2-Z3, CMT-2-Z4, CMT-2-Z5, CMT-2-Z7, CMT-3- Z3, CMT-3-Z5, CMT-3-Z7, CMT-4-Z2, CMT-4-Z3, and CMT-4-Z5 during purging. All other wells and zones had no detectable odor.

Groundwater Elevations

On December 6, 2005, Golder personnel measured the depth to water in all groundwater monitoring wells. Water levels were measured to the nearest 0.01-foot using a water level meter, according to standard measuring protocol,[5] and were recorded on a water level data sheet (Appendix A). Groundwater elevations are calculated by subtracting depth-to-water measurements from the top of well casing elevations, surveyed to Livermore City datum, mean sea level (MSL).

Tables 3a and 3b summarize the groundwater elevations from the current monitoring event (historical groundwater elevations are included in Appendix C). A groundwater contour map, based on the current water level measurements, is presented on Figure 3. Water levels measured in Zone 2 of the multi-level wells were used to complete the equipotential contours on Figure 3. Compared to the previous quarter groundwater level measurements conducted in September 2005, current groundwater elevations are slightly lower (~0.5 feet) near the Valley Gas site and higher near the distal portion of the plume (e.g., D-1). Groundwater flow is slightly north of west (~N80W) and the hydraulic gradient is approximately 0.014 foot per foot. The flow direction and gradient are in accordance with previous results.

During this quarter, a slight vertically downward gradient was observed between well pairs MW-11/D-1 and MW-12/D-2 in the upper water-bearing zone. A slight upward gradient was observed across the known aquiclude in multi-level wells CMT-1 and CMT-2; downward gradients are observed in CMT-3 and CMT-4.

Sampling Methods

Golder personnel sampled eleven single-screen monitoring wells from December 7 through December 13, 2005 (MW-3, MW-4, MW-5, MW-7, MW-8, MW-9, MW-10, MW-12, MW-13, D-2, and 8K2); and all zones in all multi-level monitoring wells from December 6 through 8, 2005 except CMT-3-Z1, and CMT-4-Z1.

All single-screen wells sampled during this quarter were purged with a one-use weighted disposable polyethylene bailer. One casing volume was purged from each single-screen well prior to collecting a groundwater sample. Samples were collected from each well using a disposable bailer.

Each zone in the multi-level wells was purged and sampled using inertial lift methods with dedicated ¼-inch diameter tubing fitted with a check valve. Unless there was insufficient water present, two casing volumes were removed to purge each zone prior to collecting a groundwater sample. Groundwater samples were collected using the inertial lift method.

Field measurements of temperature, pH, dissolved oxygen, turbidity, and electrical conductivity were taken when sufficient water was present; field measured values were recorded on water sample field

[5] Einarson, Fowler & Watson. Third Quarter 1998 Groundwater Monitoring Results, B&C Gas Mini Mart, Livermore, California, Appendix A. September 10, 1998.

data sheets (Appendix A). All samples were properly stored (on ice and in coolers) on the day of sampling. Chain-of-custody documentation accompanied the samples through collection and delivery to the analytical laboratory (Appendix B).

Purge water was contained in 55-gallon drums temporarily stored at the B&C site. After the fourth quarter 2005 monitoring event was completed, a composite sample was collected from the drummed purge water on December 13, 2005 (PW121305). At the beginning of the 1st quarter 2006, monitoring event, purge water will be discharged into a sewer clean-out line in accordance with a City of Livermore Water Resources Division discharge permit. The permit allows the discharge of purge water containing less than 1 milligram per liter (mg/L) of total toxic organics. According to the analytical results from the fourth quarter 2005, composite purge water sample PW121305 contained a total organic compound concentration <.058 mg/L (58 ppb), which is well within the current permit conditions.

Analytical Program

Sequoia Analytical of Morgan Hill, California, a state-certified laboratory, performed all groundwater analyses. Groundwater samples were analyzed for TPH-G, benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX compounds) and the oxygenates methyl tertiary-butyl ether (MTBE) and tert-butyl alcohol (TBA)[6] by the U.S. Environmental Protection Agency Method 8260B. Natural attenuation parameters were analyzed for dissolved iron, dissolved manganese, total alkalinity, carbon dioxide, nitrate, and sulfate.

Laboratory Quality Control

Laboratory analyses occurred within specified holding times with the exception of one re-analysis that was performed beyond the recommended EPA hold time, and three samples for carbon dioxide which were received by the lab beyond recommended hold time. Based on the laboratory QA/QC summaries, the majority of method blanks, laboratory control samples (LCS), matrix spikes (MS), and matrix spike duplicates (MSD) were within laboratory control limits. Where exceptions were noted batches were generally accepted based on supporting LCS recovery data.

Analytical Results

Analytical results for fourth quarter 2005 are summarized in Tables 4a and 4b (for the single-screen wells and the multi-level wells, respectively). Benzene and MTBE concentrations are presented on Figure 4, and are used to define the greater than 0.5 µg/L concentration plume outlines shown on the figure for these two compounds. Tables of historical analytical results are included in Appendix C.

Over the last ten years of monitoring at the site, concentrations of benzene have steadily decreased in all single-screen site wells (Appendix C). Analysis for MTBE in site groundwater samples began in June 1995. Since then, concentrations of MTBE have decreased significantly; impacted wells from the source area to the distal end of the plume are now showing fairly steady results over time. Seasonal changes in hydrocarbon concentrations are evident in other wells, probably a reflection of seasonal water level fluctuations.

[6] TBA added per request by D. Drogos, ACEH.

Detections in On-Site Wells

Site wells MW-5 and CMT-4-Z2 continue to have the highest hydrocarbon concentrations. Of these two wells, Well CMT-4-Z2 has the highest concentration of BTEX and MTBE; however, concentrations are at or near seasonal levels. In general, BTEX and MTBE concentrations are all at or very near seasonal levels during this most recent sampling event for the single screen wells near the source area. During the current sampling event, no hydrocarbons, BTEX or MTBE were detected in upgradient monitoring well MW-4.

CMT-4 continued to show trace level detections for BTEX components below the aquiclude at the site (i.e., zone 6). It is believed that these detections are related to either: 1) carry down of contaminated soil as part of the sonic drilling, 2) cross contamination resulting from diffusion of BTEX through chamber walls of the CMT pipe, 3) cross contamination related to the penetration of the aquiclude by MW-1, or 4) cross contamination via the well bore for the CMT pipe.

Detections in Downgradient Wells

Downgradient of the site, TPH-G, BTEX and MTBE were detected in well MW-7, and MTBE was detected in well MW-13 (Tables 4a). No BTEX or MTBE were detected in downgradient monitoring well D-2; however, TPH-G was detected in this well at 68 µg/L just above the detection limit (50 µg/L). According to the lab, the peak corresponded with late arriving alkane compound. This is the first detection of a TPH-G compound in this well. Because alkanes are highly degradable, and based on the detection limit, it is our opinion that this is likely a false positive result.

The concentrations detected in the samples from well MW-7 and MW-13 are within historic ranges. The historical record of analytical results show fluctuations in the reported concentrations, therefore, the current results likely reflect seasonal fluctuations.

MTBE was detected in zone 1 and 3 of the multi-level well CMT-1; and in zone 4 of CMT-2. This is the first detection of MTBE below the aquiclude in any of the downgradient CMT wells. The detection was 5.2 µg/L.

Monitored Natural Attenuation

Three sample locations MW-4 (upgradient), MW-13, and CMT-2 zone 2, were monitored for continued natural attenuation (Table 4c). There is an indication of reduced oxygen, nitrate and sulfate in the plume, and increased iron and manganese, indicating ongoing natural attenuation is occurring. The parameters recover to near upgradient levels at the distal end of the plume, indicating that natural attenuation appears to be a viable mechanism for controlling the BTEX portion of the plume.

SUMMARY

Eleven single-screen, and all zones in all four multi-level monitoring wells (except Zone 1 of CMT-3, and CMT-4 which were dry) (37 attempted samples) were sampled during the fourth quarter 2005. Current groundwater monitoring results from the single-screen wells are similar to the previous quarters monitoring results in wells in proximity and immediately downgradient of the original source location.

In general, concentrations of BTEX and MTBE have declined throughout the last eight years and show shrinking or stable plume conditions. Declining concentrations appear to be due to natural

attenuation based on the shrinking and/or stable BTEX and MTBE plumes, and on-going positive indicators of natural attenuation (reduced nitrate and sulfate, and increased iron and manganese).

With the exception of multi-level well CMT-4, hydrocarbon concentrations at the source area also appear to declining. However, fluctuations in hydrocarbon concentrations (below historical maximums), are observed on occasion at and near the source area. No free product thickness was measured in any well, however, product was observed in purge water from MW-1 and MW-2, and sheen and odor were detected in several wells.

TPH-G was detected in well D-2 at 68 µg/L, just above the detection limit (50 µg/L): however, no BTEX or MTBE was detected. It is considered likely that this is a false positive result.

MTBE was detected in zone 4 of CMT-2 at 5.2 µg/L. This is the first detection of MTBE below the aquiclude in any of the downgradient CMT wells.

A revision to our October 2005 workplan to the City of Livermore and ACEH to address source zone characterization and remediation activities is due on February 3, 2006. We anticipate starting the workplan in mid-February with field work in early March.

First quarter 2006 groundwater monitoring currently is scheduled to commence in March, 2006. Since we have completed four consecutive quarters of monitoring of all zones of all CMT wells, we are proposing to monitor the site in accordance with the monitoring program shown on Tables 2a and 2b.

If you have any questions regarding this report, please call us at (650) 386-3828.

Sincerely,

GOLDER ASSOCIATES INC.

Kris H. Johnson

Kris H. Johnson C.E.G. 1763
Senior Consultant

William L. Fowler

William L. Fowler C.E.G. 1401
Senior Consultant

cc: Donna Drogos, Alameda County Environmental Health Services
Colleen Winey, Alameda Co. Flood Control and Water Cons. District Zone 7

Attachments:

Tables

Table 1a - Single-Screen Monitoring Well Construction Details
Table 1b - Multi-Level Monitoring Well Construction Details
Table 2a - Groundwater Monitoring Program for Single-Screen Wells

Figures

Appendices

LIMITATIONS

Golder Associates Inc.'s services on this project were performed in accordance with current generally accepted environmental consulting principles and practices. This warranty is in lieu of all others, be it expressed or implied. Environmental conditions may exist at the site that could not be observed. Where the scope of services was limited to observations made during site reconnaissance, interviews, and/or review of readily available reports and literature, our conclusions and recommendations are necessarily based largely on information supplied by others, the accuracy and sufficiency of which may not have been independently reviewed by us. Our professional analyses are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions between such sampling points. Additional data from future work or changing conditions may lead to modifications to our professional opinions and recommendations. Any reliance on this report, or portions thereof, by a third party shall be at such party's sole risk.

TABLES

Table 1a
Single-Screen Monitoring Well Construction Details
B&C Gas Mini Mart
Livermore, California

Well No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. Well (ft.-bgs)	Borehole Diameter (inches)	Casing Material (PVC)	Casing Diameter (inches)	Screen Size (inches)	Sand Pack Material	Screened Interval (ft.-bgs)	Sand Pack Interval (ft.-bgs)
MW-1	HSA	Sep-88	77	77	8	PVC	2	0.020	#3 sand	27 - 77	25 - 77
MW-2	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-3	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-4	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-5	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-6	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-7	HSA	Jun-99	62	49	8	PVC	2	0.020	#3 sand	29-49	27-51
MW-8	HSA	Jun-99	62	54	8	PVC	2	0.020	#3 sand	34-54	32-54
MW-9	HSA	Jun-99	45	45	8	PVC	2	0.020	#3 sand	25-45	23-45
MW-10	HSA	Jun-99	55	53.5	8	PVC	2	0.020	#3 sand	33.5-53.5	23-55
MW-11	HSA	Jun-99	50	49	8	PVC	2	0.020	#3 sand	29-49	27-49
MW-12	HSA	Jun-99	45	43.5	8	PVC	2	0.020	#3 sand	23.5-43.5	21-45
MW-13	HSA	Jul-99	55	55	8	PVC	2	0.020	#3 sand	35-55	32-55
D-1	HSA	Jun-99	125	125	8	PVC	2	0.020	#3 sand	110-125	104-125
D-2	HSA	Jun-99	115	114	8	PVC	2	0.020	#3 sand	99-114	94-114
(MS)MW-1	HSA	Apr-89	62	60	NA	PVC	2	NA	NA	30-60	NA

Notes:
HAS = Hollow-Stem Auger
T.D. = total depth
ft.-bgs = feet below ground surface
NA = not available
Well construction information for wells MW-2 through MW-6 collected from Remediation Service Int'l boring logs.

Table 1b
Multi-Level Monitoring Well Construction Details
B&C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. CMT (ft.-bgs)	Borehole Diameter (inches)	Casing Material	Casing Diameter (inches)	Sand Pack Material	Port Depth (ft.-bgs)	Sand Pack Interval (ft.-bgs)
CMT-1	Z1	Sonic	7-Aug-03	147	146	6.0	CMT	1.7	#2/12	46	43 - 48.8
	Z2								#2/12	61	59 - 62
	Z3								#2/12	69	66.8 - 70.7
	Z4								#2/12	91	89 - 93.3
	Z5								#2/12	106	104 - 108.4
	Z6								#2/12	123	120.5 - 125.5
	Z7								#2/12	145	142 - 147
CMT-2	Z1	Sonic	11-Aug-03	147	144	6.0	CMT	1.7	#2/12	49	46 - 50.5
	Z2								#2/12	59	57.1 - 60.5
	Z3								#2/12	68	66 - 70
	Z4								#2/12	88	86 - 89.9
	Z5								#2/12	106	104 - 107.5
	Z6								#2/12	125	123 - 126.5
	Z7								#2/12	144	142 - 147
CMT-3	Z1	Sonic	13-Aug-03	187	155	6.0	CMT	1.7	#2/16	44	41 - 46
	Z2								#2/16	55	53 - 58
	Z3								#2/16	65	61.5 - 67.5
	Z4								#2/16	88	86 - 90
	Z5								#2/16	108	104.5 - 110
	Z6								#2/16	132	128.5 - 134
	Z7								#2/16	155	152.5 - 157
CMT-4	Z1	Sonic	14-Aug-03	137	136	6.0	CMT	1.7	#2/16	26	24 - 28.5
	Z2								#2/16	38	35.5 - 40
	Z3								#2/16	52	48.6 - 55
	Z4								#2/16	62	60 - 65
	Z5								#2/16	72	69.6 - 73.5
	Z6								#2/16	107	104 - 110
	Z7								#2/16	136	132.5 - 137

Notes:
T.D. = total depth
ft.-bgs = feet below ground surface
CMT = continuous multi-channel tubing (7 discrete internal channels in a "honeycomb" pattern within the larger tubing)

Table 2a
Groundwater Monitoring Program for Single-Screen Wells
B&C Gas Mini Mart
Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
MW-1	Q			Destruction Proposed
MW-2	Q	MNA		
MW-3	Q			
MW-4		MNA		
MW-5	Q			
MW-6			I	Obstructed at 28.6 feet below TOC
MW-7	Q	MNA		
MW-8		A		
MW-9		A		
MW-10		A		
MW-11			I	
MW-12		A		
MW-13	Q	MNA		
D-1			I	
D-2	Q			
(MS)MW-1		A		
8K2		A		

Notes:
Q - Quarterly.
A - Annual (during fourth quarter).
I - Inactive (no sampling is proposed for wells MW-11 and D-1).
MNA - Monitored natural attenuation.
Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.
Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, alkalinity series, CO_2, nitrate and sulfate (during second quarter).

Table 2b
Groundwater Monitoring Program for Multi-Level Wells
B&C Gas Mini Mart
Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
CMT-1 Z1	Q			Will be sampled when water is present.
CMT-1 Z2	Q			
CMT-1 Z3		A		
CMT-1 Z4		A		All compounds non-detect
CMT-1 Z5			I	All compounds non-detect
CMT-1 Z6			I	All compounds non-detect
CMT-1 Z7			I	All compounds non-detect
CMT-2 Z1	Q			Will be sampled when water is present.
CMT-2 Z2	Q	MNA		
CMT-2 Z3		A		
CMT-2 Z4		A		
CMT-2 Z5			I	All compounds non-detect
CMT-2 Z6			I	All compounds non-detect
CMT-2 Z7			I	All compounds non-detect
CMT-3 Z1	Q			Will be sampled when water is present.
CMT-3 Z2	Q			
CMT-3 Z3		A		
CMT-3 Z4		A		All compounds non-detect
CMT-3 Z5			I	All compounds non-detect
CMT-3 Z6			I	All compounds non-detect
CMT-3 Z7			I	All compounds non-detect
CMT-4 Z1	Q			Will be sampled when water is present.
CMT-4 Z2	Q			
CMT-4 Z3	Q			
CMT-4 Z4	Q			
CMT-4 Z5	Q			
CMT-4 Z6	Q			Suspected Cross Contamination
CMT-4 Z7			I	All compounds non-detect

Notes:
Q - Quarterly
A - Annual (during fourth quarter)
I - Inactive (no sampling is proposed for these zones)
MNA - Monitored natural attenuation
Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.
Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, alkalinity series, CO2, nitrate and sulfate (during second quarter).

Table 3a
Groundwater Elevations in Single-Screen Wells - Fourth Quarter 2005
B & C Gas Mini Mart
Livermore, California

Well Number	Top-of-Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	Depth to Free product (feet, TOC)	Product Thickness (feet)
		December 6, 2005		December 6, 2005	
MW-1*	483.68	31.69	451.99	NM	NM
MW-2	483.86	31.86	452.00	NM	NM
MW-3	484.24	31.04	453.20	NM	NM
MW-4	485.04	31.72	453.32	NM	NM
MW-5	481.97	31.64	450.33	NM	NM
MW-6	483.93	NM	NM	NM	NM
MW-7	478.14	31.52	446.62	NM	NM
MW-8	473.23	36.82	436.41	NM	NM
MW-9	477.08	33.53	443.55	NM	NM
MW-10	471.42	37.12	434.30	NM	NM
MW-11	464.93	33.45	431.48	NM	NM
MW-12	458.34	27.73	430.61	NM	NM
MW-13	474.79	33.16	441.63	NM	NM
D-1	464.70	34.05	430.65	NM	NM
D-2	457.61	27.19	430.42	NM	NM
(MS)MW-1	477.79	35.73	442.06	NM	NM

Notes:

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present; well MW-6 was obstructed at a depth of 28.58 feet below TOC.

* The top of casing elevation of well MW-1 was reduced from 484.07 feet, MSL, by 0.39 feet, during a repair conducted on 11/26/03.

Table 3b
Groundwater Elevations in Multi-Level Wells - Fourth Quarter 2005
B & C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Top-of-Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	Depth to Free product (feet, TOC)	Product Thickness (feet)
			December 6, 2005		December 6, 2005	
CMT-1	Z1	469.51	38.20	431.31	NM	NM
	Z2		39.13	430.38	NM	NM
	Z3		39.14	430.37	NM	NM
	Z4		37.70	431.81	NM	NM
	Z5		37.69	431.82	NM	NM
	Z6		37.76	431.75	NM	NM
	Z7		39.13	430.38	NM	NM
CMT-2	Z1	470.14	37.31	432.83	NM	NM
	Z2		38.96	431.18	NM	NM
	Z3		38.97	431.17	NM	NM
	Z4		38.07	432.07	NM	NM
	Z5		38.02	432.12	NM	NM
	Z6		38.02	432.12	NM	NM
	Z7		38.27	431.87	NM	NM
CMT-3	Z1	473.44	37.71	435.73	NM	NM
	Z2		37.85	435.59	NM	NM
	Z3		39.14	434.30	NM	NM
	Z4		40.39	433.05	NM	NM
	Z5		40.59	432.85	NM	NM
	Z6		40.57	432.87	NM	NM
	Z7		40.54	432.90	NM	NM
CMT-4	Z1	483.38	25.60 (dry)	dry	NM	NM
	Z2		31.28	452.10	NM	NM
	Z3		31.06	452.32	NM	NM
	Z4		31.11	452.27	NM	NM
	Z5		31.12	452.26	NM	NM
	Z6		36.14	447.24	NM	NM
	Z7		37.36	446.02	NM	NM

Notes:

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present

MS = Mill Springs Park

Table 4a
Groundwater Analytical Results in Single-Screen Wells - Fourth Quarter 2005
B&C Gas Mini Mart
Livermore, California

All concentrations in micrograms per liter (ug/L)

Well No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl *tert*-butyl ether	*Tert*-butyl alcohol	*Tert*-amyl methyl ether
MW-1	NS	-	-	-	-	-	-	-	-
MW-2	NS	-	-	-	-	-	-	-	-
MW-3	12/13/05	**220**	**5**	<5.0	**1.5**	**0.66**	**20**	<20	<0.50
MW-4	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50
MW-5	12/13/05	**9,300**	**670**	**22**	**760**	**60**	**180**	<500	<12
MW-6	NA	-	-	-	-	-	-	-	-
MW-7	12/9/05	**930**	**11**	<2.5	**17**	**2.7**	**23**	<25	<2.5
MW-8	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50
MW-9	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50
MW-10	12/13/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50
MW-11	NA	-	-	-	-	-	-	-	-
MW-12	12/13/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50
MW-13	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	**9.0**	<20	<0.50
D-1	NA	-	-	-	-	-	-	-	-
D-2	12/13/05	**68**	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50
8K2	12/6/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50

Notes:

TPH-G = total petroleum hydrocarbons as gasoline.

< = less than the laboratory reporting limit.

NA = Not applicable; well MW-6 is obstructed at 28.6' below TOC; MW-11and D-1 are inactive.

NS = Not sampled during Fourth Quarter 2005 monitoring event (product present in purge water).

Tert-amyl methyl ether analyzed annually.

Table 4b
Groundwater Analytical Results in Multi-Level Wells - Fourth Quarter 2005
B&C Gas Mini Mart
Livermore, California

All concentrations in micrograms per liter (ug/L)

Well No.	Zone No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl *tert*-butyl ether	*Tert*-butyl alcohol	*Tert*-amyl methyl ether	Ethanol
CMT-1	Z1	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	**0.66**	<20	<0.50	
	Z2	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z3	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	**0.53**	<20	<0.50	
	Z4	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z5	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z6	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z7	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
CMT-2	Z1	12/8/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z2	12/7/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z3	12/8/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z4	12/8/05	<50	<0.50	<0.50	<0.50	<0.50	**5.2**	<20	<0.50	
	Z5	12/8/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z6	12/8/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z7	12/8/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
CMT-3	Z1	NA	-	-	-	-	-	-	-	--	
	Z2	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z3	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z4	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z5	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z6	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
	Z7	12/9/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	
CMT-4	Z1	NA	-	-	-	-	-	-	-	--	--
	Z2	12/7/05	**11,000**	**4,900**	**950**	**530**	**780**	**3,300**	<1000	**140**	<5000
	Z3	12/6/05	**240**	**97**	**24**	**4.5**	**10**	**7.2**	<40	<1	<200
	Z4	12/6/05	**94**	**16**	**13**	**2.2**	**6.6**	<0.50	<20	<0.50	<100
	Z5	12/6/05	<50	**2.0**	**1.2**	<0.50	**1.4**	<0.50	<20	<0.50	<100
	Z6	12/6/05	<50	**5.40**	**1.7**	**0.5**	**1.3**	**2**	<20	<0.50	<100
	Z7	12/6/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<100

Notes:

CMT = continuous multi-channel tubing.

TPH-G = total petroleum hydrocarbons as gasoline.

NS = not sampled during the Fourth Quarter 2005 monitoring event.

NA = Not applicable; well dry.

< = less than the laboratory reporting limit.

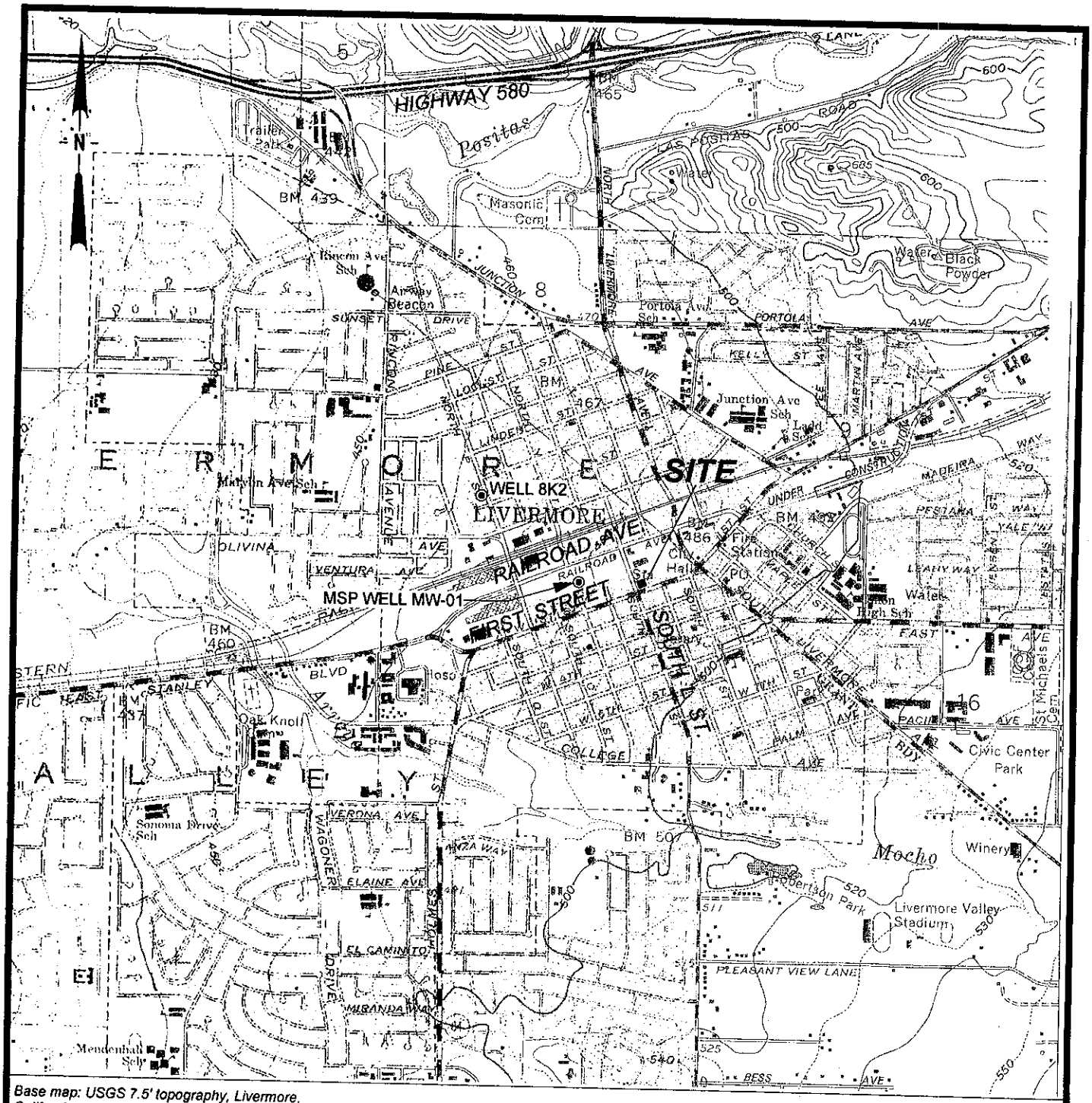
Tert- amyl methyl ether analyzed annually.

Table 4c
Natural Attenuation Parameters - Fourth Quarter 2005
B&C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Description	Sample Date	Dissolved Oxygen (mg/L)	Oxidation-Reduction Potential (mV)	Dissolved Iron (mg/L)	Dissolved Manganese (mg/L)	Total Alkalinity (mg/L)	Carbon dioxide (mg/L)	Nitrate as N (mg/L)	Sulfate as SO4 (mg/L)	pH (s.u.)
MW-4	NA	Upgradient	12/7/05	6.42	52	<0.1	<0.010	330	290	7.2	62	7.75
MW-2	NA	Source	NS	-	-	-	-	-	-	-	-	-
MW-13	NA	Mid Plume	12/7/05	6.73	12	<0.1	0.073	280	250	1.7	50	7.69
CMT-2	Z2	Distal Plume	12/7/05	7.40	-87	<0.1	0.038	350	310	4.3	55	7.85

Notes:
mg/L = milligrams per liter
s.u. = standard units
< = less than the laboratory reporting limit
CMT = continuous multi-channel tubing
NS = Not sampled

FIGURES



Base map: USGS 7.5' topography, Livermore, California (1961; photorevised 1980)

SCALE: 0 2,000 4,000 FEET

G:\053-7466\103\FIGURES\SITELOC.DSF 7/9/05

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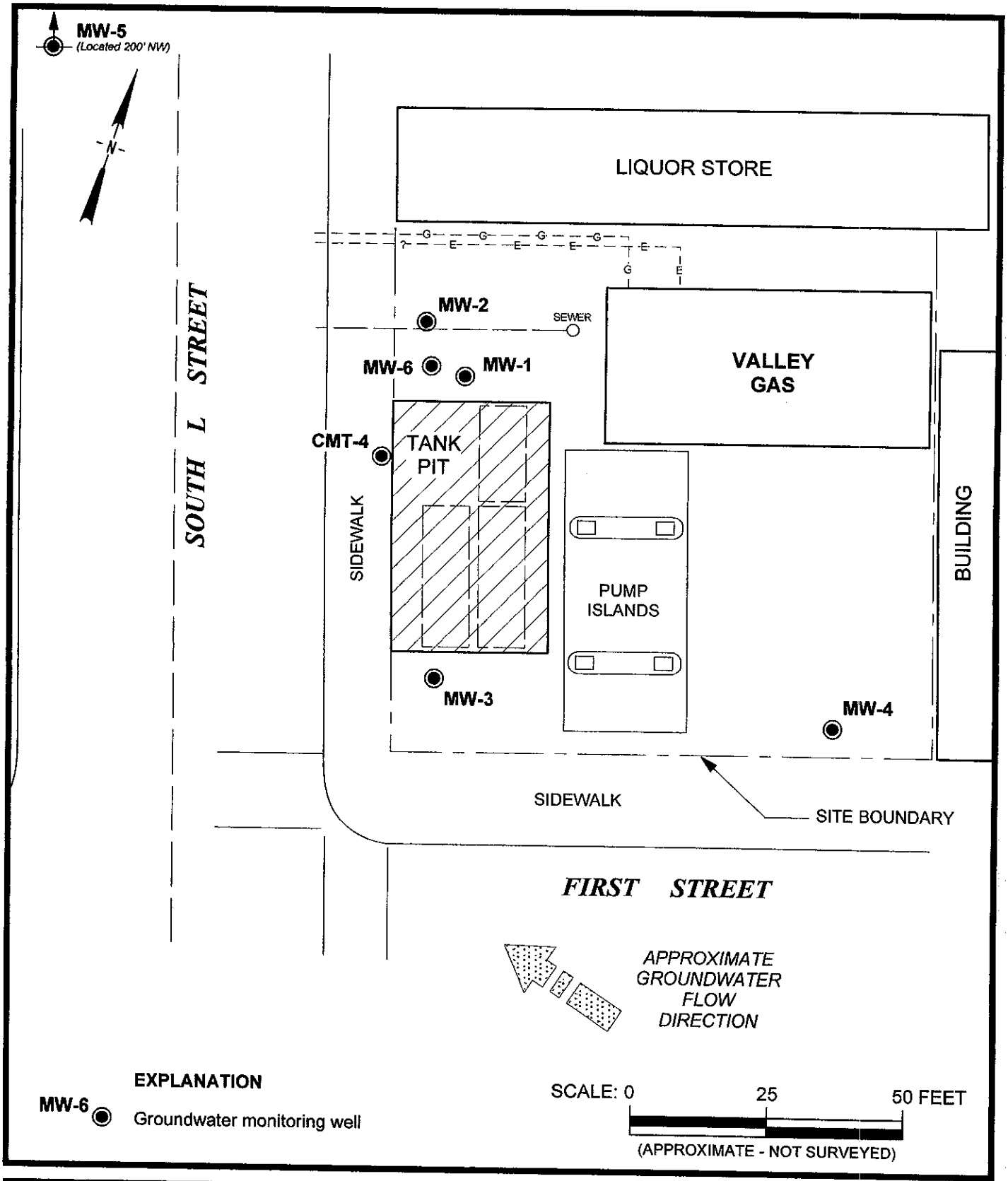
GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

SITE LOCATION MAP

FIGURE 1

PROJECT NO. 053-7466



Golder Associates

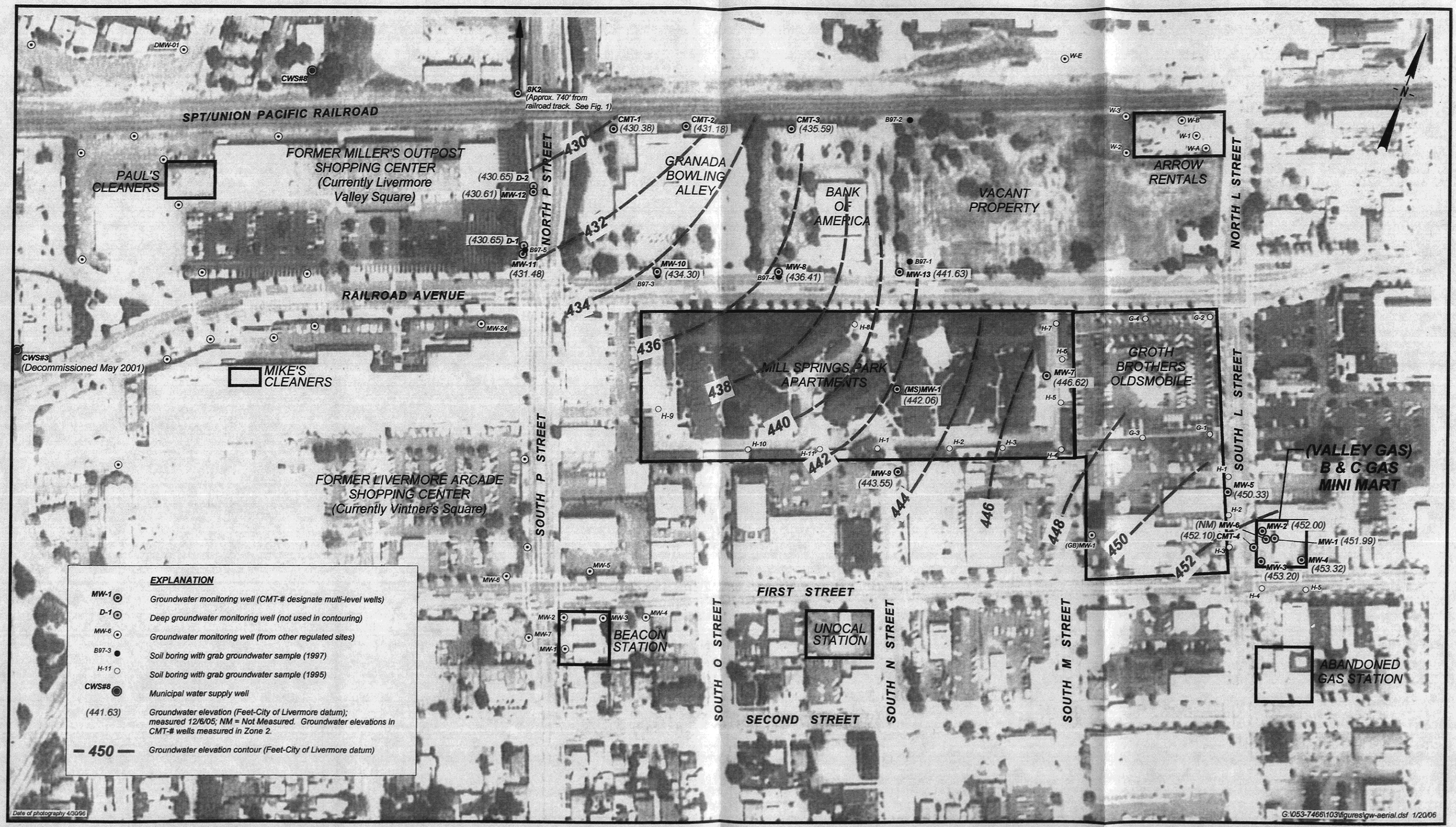
GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORINA

SITE PLAN

FIGURE
2

PROJECT NO.
053-7466

G:\053-7466\FIGURES\SITE PLAN-FIG2-rev.DSF 7/9/05



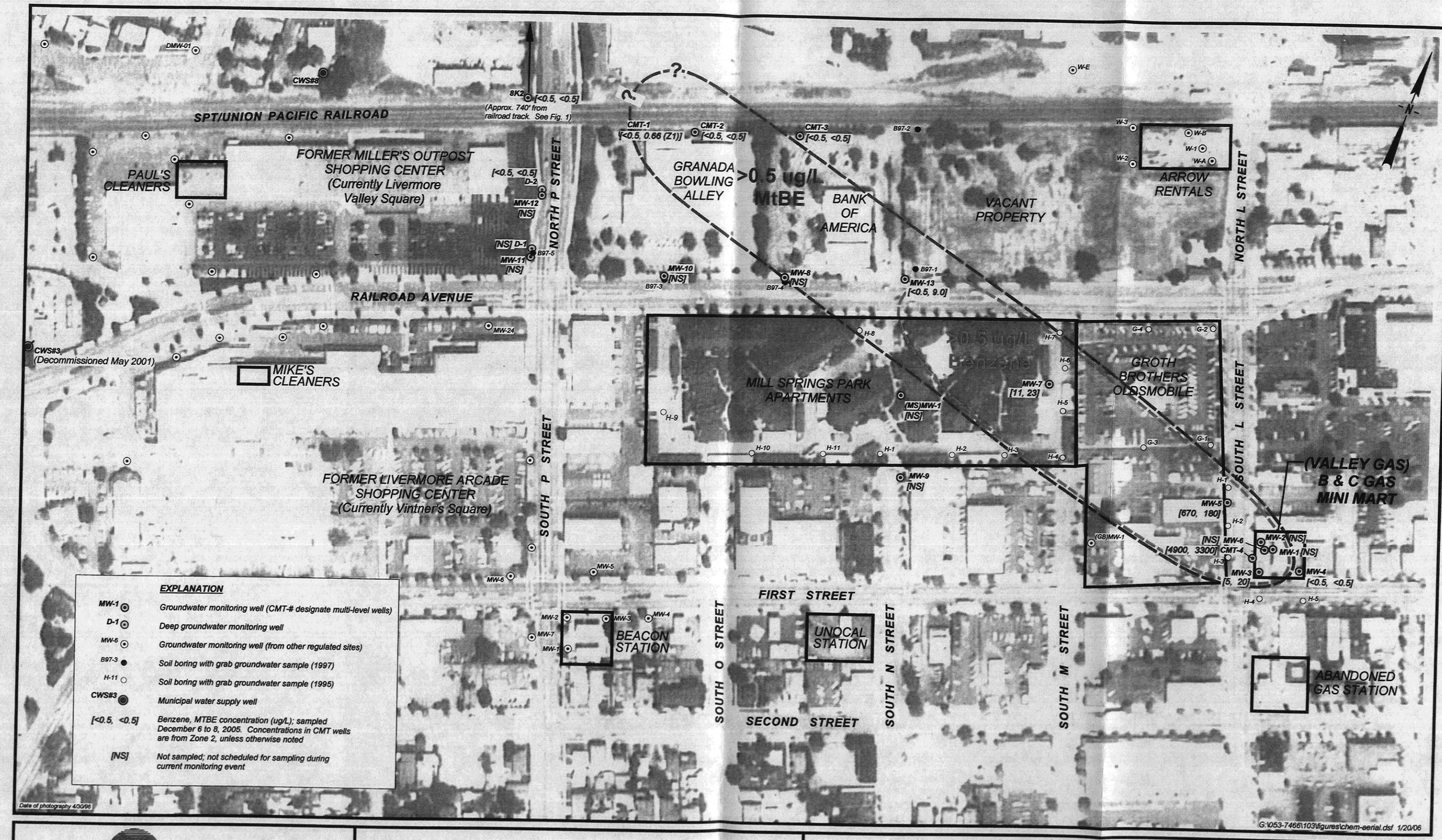
Golder Associates

SCALE: 0 200 400 FEET
(APPROXIMATE)

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

WELL LOCATIONS AND GROUNDWATER CONTOURS (DECEMBER 2005)

FIGURE
3
PROJECT NO.
053-7466



Golder Associates

SCALE: 0 200 400 FEET
(APPROXIMATE)

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

GROUNDWATER CHEMISTRY (DECEMBER 2005)

FIGURE
4
PROJECT NO.
053-7466

APPENDIX A

Water Sample Field Data Sheets

WATER SAMPLING AND ANALYSIS REQUEST

Project Name: **B & C Gas Mini Mart, Livermore**

Scheduled Date(s): December 6,7,8,9,13, 2005

Project Authorization: K. Johnson
Project No.: **0537466**
Task:
Results To: **K. Johnson**

Keys/Combos: **0909**

Special Instructions/Considerations:
4th quarter/annual groundwater sampling event.
Complete water level/floating product survey prior to sampling.
1 casing volume purge for all conventional wells.
Discharge purge water to sanitary sewer: see email and discharge permit.
Need traffic control for MW-5, and sidewalk control for D-1 and D-2.
MW-5: has contained floating product recently; if present, do not sample.
Replace product recovery sock in MW-5 if product present.
MS MW01 is located in Mills Springs Park Apartments.
If product appears during purge, discontinue purging and note on field sheet.
Install soak-ease cage/sock in MS MW01 if **measureable** product present.

Site Contact: Balaji Angle
Phone Number: 510 552 4822 (m)
For 8K2 access: 925 484 2600, x258
Collen Winey, Zone 7 Water Agency

Well or Source	Casing Diameter (inches)	Casing Length (feet)	Depth To Water (feet)
			(9/15/2005)
MW-1 product	2.0	74.6	31.28
MW-2 not sampled (product)	4.0	55.9	31.53
MS MW-3	4.0	57.8	30.62
MS MW-4	4.0	60.1	31.22
MS MW-5	4.0	39.6	31.15
MW-6 ~~no sample~~ →	obstructed at 28.6		
MS MW-7	2.0	49.2	31.47
MS MW-8	2.0	52.9	37.42
MS MW-9	2.0	44.1	33.81
MS MW-10	2.0	53.6	37.79
MS MW-12	2.0	43.2	28.66
MS MW-13	2.0	54.2	33.55
MS D-2	2.0	110.8	29.64
MS MW01 product NS	2.0	61.1	35.89
MS 8K2	2.5	75.0	~34' in 12/04
~~8K2 use low flow~~ RH			

ANALYSES REQUESTED

For All Points:
TPH gas ~~TBA~~
BTEX by EPA 8260
MTBE by EPA 8260
TAME by EPA 8260
***Field Measurements**

Field Measurements= Temp
pH
EC
Turbidity
DO
ORP

For MW-2, 4, 13 add:
Alkalinity, Total
Carbon Dioxide
****Iron**
****Manganese**
Nitrate-N
***ORP (field measurement)**
Sulfate

****field filtered**

PW12-1305	NA	NA	present

EPA 601/602
MTBE

completed
12/13/05
RH

Laboratory and Laboratory QC Instructions:
Sequoia Analytical - Morgan Hill, project manager: Theresa Allen: 408 782 8159
Provide EDF.
Add the LOCID (well ID) to the EDF sent to the State.

WATER SAMPLING AND ANALYSIS REQUEST

Project Name: **B & C Gas Mini Mart, Livermore**

Scheduled Date(s): 12/6,7,8,9,13, 2005

Project Authorization: K. Johnson

Project No.: **0537466**

Task:

Results To: **K. Johnson**

Keys/Combos: **0909**

Site Contact: Balaji Angle

Phone Number: 510 654 3461

Special Instructions/Considerations:

4th quarter/annual groundwater sampling event.
Complete water level/floating product survey prior to sampling.
2 casing volume purge for all CMT wells.
Discharge purge water to sanitary sewer: see email and discharge permit.
Collect grab samples from CMT1-Z1, CMT3-Z1, *CMT4-Z2:*
submit grab samples if wells dry during purge and do not recover.
Use dedicated tubing for purging and sampling.
Use tubing lengths that insure that intakes are in ported intervals.
Check with Colleen Winey (Zone 7) a few days prior to sample collection. She wants to collect split sampls and analyze for PCE. Phone: (925) 454-5063.

Well or Source	Casing Diameter (inches)	Casing Length (feet)	Depth To Water (feet)
			(9/15/2005)
CMT1-Z1	CMT	45.6	39.09
CMT1-Z2	CMT	60.6	40.08
CMT1-Z3	CMT	68.6	40.09
CMT1-Z4	CMT	90.7	39.32
CMT1-Z5	CMT	105.7	39.31
CMT1-Z6	CMT	122.0	39.47
CMT1-Z7	CMT	143.0	41.86
CMT2-Z1	CMT	48.9	38.04
CMT2-Z2	CMT	58.9	39.90
CMT2-Z3	CMT	68.0	39.96
CMT2-Z4	CMT	88.0	39.65
CMT2-Z5	CMT	106.0	39.66
CMT2-Z6	CMT	124.0	39.85
CMT2-Z7	CMT	143.3	40.10
CMT3-Z1	CMT	44.0	38.39
CMT3-Z2	CMT	55.0	38.40
CMT3-Z3	CMT	65.0	39.84
CMT3-Z4	CMT	88.0	41.85
CMT3-Z5	CMT	108.1	42.11
CMT3-Z6	CMT	132.2	41.11
CMT3-Z7	CMT	155.0	41.99
CMT4-Z1	CMT	25.6	dry
CMT4-Z2	CMT	37.7	31.00
CMT4-Z3	CMT	51.7	30.72
CMT4-Z4	CMT	61.7	30.76
CMT4-Z5	CMT	71.8	30.83
CMT4-Z6	CMT	106.7	36.17
CMT4-Z7	CMT	121.8	37.52

ANALYSES REQUESTED

For All Points:
TPH gas
BTEX by EPA 8260
MTBE by EPA 8260
TAME by EPA 8260
***Field Measurements**

~~TBA~~
~~Ethanol~~ only on CMT4

Field Measurements= Temp
pH
EC
Turbidity
DO
ORP

For CMT2-Z2 add:
Alkalinity, Total
Carbon Dioxide
****Iron**
****Manganese**
Nitrate-N
***ORP (field measurement)**
Sulfate

****field filtered**

completed 12/13/05 RH

Laboratory and Laboratory QC Instructions:

Sequoia Analytical - Morgan Hill, project manager: Theresa Allen: 408 782 8159
Provide EDF.
Add the LOCID (well ID) to the EDF sent to the State.

WATER LEVEL DATA SHEET

Project: B&C Gas Mini Mart
Project No.: 053746G
Date(s): 12/6/05
Name: R. HARRISON
Weather: clear / cold
Sounder #: Slope: 13918, KECK: 13801

Well	Date	Time	DTW (TOC)	Total Depth	Meas. By	Comments
MW-1	12/6/05	1019	~~31.69~~	74.5	RH	KECK DTW=31.69
MW-2		1010	31.86	55.90		Keck
MW-3		1026	31.04	57.7		
MW-4		1032	31.72	59.9		
MW-5		1556	31.64	39.6		changed sock-sock very strong odor
MW-6		1014	NM →			KECK: Obstructed @ 28.57'
MW-7		1523	31.52	49.2		
MW-8		1310	36.82	52.9		
MW-9		1603	33.53	44.0		
MW-10		1353	37.12	53.5		
MW-11		1439	33.95	48.6		
MW-12		1430	27.73	43.1		
MW-13		1300	33.16	54.1		
D-1		1432	~~29~~	123.5		34.05' = DTW
D-2		1423	27.19	110.2		
MS MW01	12/9/05	1095	35.73	61.2		KECK. No product measured
CMT1-Z1		1404	38.20	NM		
CMT1-Z2		1405	39.13			
CMT1-Z3		1407	39.14			
CMT1-Z4		1408	37.70			37.70 = DTW
CMT1-Z5		1410	37.69			
CMT1-Z6		1412	37.76			37.76 = DTW
CMT1-Z7		1413	39.13			
CMT2-Z1		1336	37.31			
CMT2-Z2		1337	38.96			
CMT2-Z3		1338	38.97			
CMT2-Z4		1339	38.07			
CMT2-Z5		1340	38.02			
CMT2-Z6		1342	38.02			
CMT2-Z7		1343	38.27			
CMT3-Z1		1317	37.71			
CMT3-Z2		1320	37.85			
CMT3-Z3		1322	39.14			
CMT3-Z4		1324	40.39			
CMT3-Z5		1325	40.59			
CMT3-Z6		1327	40.57			
CMT3-Z7		1328	40.54			
CMT4-Z1		824	25.60			Dry
CMT4-Z2		831	31.28			
CMT4-Z3		832	31.06			
CMT4-Z4		834	31.11			
CMT4-Z5		835	31.12			
CMT4-Z6		837	36.14			
CMT4-Z7		839	37.36			
BK2		1110	32.55	76.0		

Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 1

Quotation No. ✓

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B-N-C Gas Mini Mart

SAMPLER(S): R. HARRISON (printed) (signature)

CONTRACT LABORATORY: Sequoia-Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

ANALYSES

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-Gas	BTEX, MTBE, TAME by EPA 8260	TBA	EPA 601/602							Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40	VOA 40	VOA 40								
						Filter	N	N	N	N								
						Preserv.	HCl	HCl	HCl	HCl								
MW-3		12/13/05	1440	water	—		3	3	X								6	Add the LOC ID
MW-5		↓	1315	↓			3	3	X								6	(well ID) to
MW-10			1041				3	3	X								6	the EDF sent
MW-12			1222				3	3	X								6	to the State
D-2			1200				3	3	X								6	
PW121305		↓	1530	↓						3							3	

Relinquished by: (signature)	Received by: (signature)	Date/Time:	SEND RESULTS TO:
		12/14/05 1406	Attn: K. Johnson
Relinquished by: (signature)	Received by: (signature)	Date/Time:	Golder Associates Inc.
			2580 Wyandotte St., Suite G
Relinquished by: (signature)	Received by: (signature)	Date/Time:	Mountain View, CA 94043
			Phone (650) 386-3828
			Fax (650) 386-3815

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Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 1

Quotation No. x

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B.N.C Gas Mini Mart

SAMPLER(S): DPG R. HARRISON (printed) DPG R. H (signature)

CONTRACT LABORATORY: Segovia - Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	Type/Vol.	Filter	Preserv.	TPH-gas	BTEX, MTBE, TAME by EPA 8260	Alkalinity, Total Carbon Dioxide, Nos	Fe, Mn	Ethanol	TBA	Cont. Qty.	Remarks
							VOA 40	N	HCl	3	3	+	+	RH	X	6	
CMT4-Z3			958				VOA 40	N	HCl	3	3			X	X	6	Add the LOCID (well ID) to the EDF sent to the State
CMT4-Z4			1056				VOA 40	N	HCl	3	3			X	X	6	
CMT4-Z5			1147				VOA 40	N	HCl	3	3			X	X	6	
CMT4-Z6			1410				VOA 40	N	HCl	3	3			X	X	6	
CMT4-Z7			1510				VOA 40	N	HCl	3	3			X	X	6	
CMT4-Z8	RH	12/7/05	~~812~~	RH										RH			Run: - Ethanol on all CMT4 - all zones - TBA on all samples
CMT2-Z2			1159				VOA 40	N	HCl	3	3	1	1	X	X	8	
MW-13			1320				VOA 40	N	HCl	3	3	1	1		X	8	
MW-4			1455				VOA 40	N	HCl	3	3	1	1		X	8	
CMT1-Z2			1031				VOA 40	N	HCl	3	3				X	6	
CMT1-Z3			1110				VOA 40	N	HCl	3	3				X	6	
CMT1-Z4			1145				VOA 40	N	HCl	3	3				X	6	

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Relinquished by: (signature) — Received by: (signature) — Date/Time:

SEND RESULTS TO:

Attn: K. Johnson

Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

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Golder Associates Inc.
CHAIN OF CUSTODY

Quotation No. X

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B.N.C Gas Mini Mart

SAMPLER(S): DPG R. HARRISON (printed) — DPG R. A. (signature)

CONTRACT LABORATORY: Sequoia - Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

ANALYSES: TPH-GAS; BTEX, MTBE, TAME by EPA 8260; TBA; ETHANOL

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	Type/Vol.	Filter	Preserv.	Cont. Qty.	Remarks
							VOA 40	N	HCl		
CMT4-Z2		12/7/05	815	water	—		3	3	X	6	Add the LOCID
CMT1-Z1			935				3	3	X	6	(well ID) to the
CMT1-Z5			1318				3	3	X	6	EDF sent to
CMT1-Z6			1408				3	3	X	6	the State
CMT1-Z7			1511				3	3	X	6	
CMT2-Z1		12/8/05	942				3	3	X	6	
CMT2-Z3			1043				3	3	X	6	*There are 2 sets
CMT2-Z4			1125				3	3	X	6	of CMT1-Z1:
CMT2-Z5			1220				3	3	X	6	analyze bottles from
CMT2-Z6			1307				3	3	X	6	12/7/05 @ 935
CMT2-Z7			1410				3	3	X	6	
CMT1-Z1			840				2	2	X	4**	→ Hold these bottles
											& run if not enough

Relinquished by: (signature)	Received by: (signature)	Date/Time:
R. H.		12/12 11:41 AM
Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: K. Johnson

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Golder Associates

Golder Associates Inc.
CHAIN OF CUSTODY

Quotation No. _____

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B-N-C Gas Mini Mart

SAMPLER(S): DPG R. HARRISON (printed) — DPG R. H (signature)

CONTRACT LABORATORY: Sequoia - Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	ANALYSES: TPH-gas	BTEX, MTBE, TAME, by EPA 8260	TBA								Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40	VOA 40									
						Filter	N	N	N									
						Preserv.	HCl	HCl	HCl									
CMT3-Z2		12/9/05	909	water	✓		3	3	X								6	Add the Loc ID (well ID) to the EDF sent to the State
CMT3-Z3			935				3	3	X								6	
CMT3-Z4			1015				3	3	X								6	
CMT3-Z5			1102				3	3	X								6	
CMT3-Z6			1232				3	3	X								6	
CMT3-Z7			1336				3	3	X								6	
MW-7			1225				3	3	X								6	
MW-8			1436				3	3	X								6	
MW-9			1333				3	3	X								6	

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R H		12/12 11:41 AM
Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:
Attn: K. Johnson

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: MW-1
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 74.5
Volume in Casing (gal): 7.3
Depth to Water (ft): 31.69
Calculated Purge (volumes / gal.): 7.3
Height of Water Column (ft): 42.81
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
	~~2.5~~ RH							
	~~5.0~~							
	~~7.3~~							
								End Purge
1510	2.0							product present @ ~0.3 gal

Purge Date: 12/13/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 71.5'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ~~12/13/05~~

Field Measurement Devices: Horiba U-10 Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ~~1 casing volume purge~~ RH

Product appeared in purge water at ~ 0.3 gallons continued to 2.0 gallons then stopped, No samples taken

SIGNATURE: [signature] DATE: 12/13/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: MW-2
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACE HS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 55.90
Volume in Casing (gal): 15.9
Depth to Water (ft): 31.86
Calculated Purge (volumes / gal.): 15.9
Height of Water Column (ft): 24.04
Actual Pre-Sampling Purge (gal): 5.3

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1355	5.3	18.9	1070	7.60	lt. gray	low		Product present
RH 10.6							VOA	
16.0							Strong odor	stopped purge

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 53'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP

Sheen: ____ Odor: ____ Sample Date: 12/7/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ~~1 casing volume purge~~ RH
product present No sample obtained

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart SAMPLE ID: MW-3
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B.N.C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): ~~PH 59.9~~ 57.7 Volume in Casing (gal): 17.6
Depth to Water (ft): ~~PH 3.72~~ 31.04 Calculated Purge (volumes / gal.): 17.6
Height of Water Column (ft): 26.66 Actual Pre-Sampling Purge (gal): 18.0

PURGE: (3.5")
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1414	6.0	19.4	900	7.48	lt. grey tint	low	slight odor	brown suspended material
1420	12.0	19.3	920	7.52	↓	↓	↓	↓
1436	18.0	19.3	910	7.50	↓ lt brown	↓	↓	↓

Purge Date: 12/13/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 55'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1440	18.8	910	7.48	5.73	lt brown	93	60

Sheen: none Odor: slight Sample Date: 12/13/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/13/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: MW-4
PROJECT NO: 0537466
SAMPLED BY: R.HARRISON
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 59.9	Volume in Casing (gal): 18.6
Depth to Water (ft): 31.72	Calculated Purge (volumes / gal.): 18.6
Height of Water Column (ft): 28.18	Actual Pre-Sampling Purge (gal): 18.6

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1430	6.2	18.4	1070	7.78	colorless	trace		
1441	12.4	19.0	1050	7.77	lt brown	low		
1451	18.6	19.1	1090	7.72	↓	↓		

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 57'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1455	19.1	1090	7.75	6.42	lt. brown tint	52	94

Sheen: none Odor: none Sample Date: 12/7/05

Field Measurement Devices: Horiba 44 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: MW-5
PROJECT NO: 0537466
SAMPLED BY: R·HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: AcEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 39.6	Volume in Casing (gal): 5.3
Depth to Water (ft): 31.64	Calculated Purge (volumes / gal.): 5.3
Height of Water Column (ft): 7.96	Actual Pre-Sampling Purge (gal): 5.3

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1302	1.75	19.7	910	7.30	lt. grey tint	low		strong odor
1305	3.50	20.0	930	7.23	↓	↓	lt. sheen	↓
1311	5.3	20.0	920	7.19	↓	↓	↓	~~Moderate~~ odor

Purge Date: 12/13/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 37'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1315	20.0	930	7.17	5.52	lt. grey	41	-95

Sheen: Very lt. to none Odor: moderate Sample Date: 12/13/05

Field Measurement Devices: Horiba U-44 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge, no measurable product, sample collected
Replaced soak sock during water level survey
pulled it up to sample then put back in after

SIGNATURE: [signature] DATE: 12/13/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: MW-6
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches):	3/4	1	2	4	4.5	6	8	Other
GALLONS PER LINEAR FOOT :	(0.02)	(0.04)	X (0.17)	(0.66)	(0.83)	(1.5)	(2.6)	

Well Total Depth (ft): ____ Volume in Casing (gal): ____
Depth to Water (ft): ____ Calculated Purge (volumes / gal.): ____
Height of Water Column (ft): ____ Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: ____
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: ____

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ____

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: Well obstructed @ 28.57', No samples collected

SIGNATURE: [signature] **DATE:** 12/8/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: MW-7
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 49.2 Volume in Casing (gal): 3.0
Depth to Water (ft): 31.52 Calculated Purge (volumes / gal.): 3.0
Height of Water Column (ft): 17.68 Actual Pre-Sampling Purge (gal): 3.0

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1213	1.0	19.9	950	7.43	lt brown	low	slight odor	suspended material
1217	2.0	19.8	940	7.41	↓	↓	↓	↓
1220	3.0	19.8	940	7.39	↓	↓	↓	↓

Purge Date: 12/9/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 46'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1225	20.1	980	7.43	6.90	lt brown tint	32	

Sheen: none Odor: slight Sample Date: 12/9/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/9/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: MW-8
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 52.9
Volume in Casing (gal): 2.7
Depth to Water (ft): 36.82
Calculated Purge (volumes / gal.): 2.7
Height of Water Column (ft): 16.08
Actual Pre-Sampling Purge (gal): 3.0

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1428	1.0	19.3	900	7.50	lt.brown	moderate		
1431	2.0	19.2	900	7.43	↓	high		
1434	3.0	19.1	900	7.39	↓	↓		

Purge Date: 12/9/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 50'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1436	18.6	900	7.43	7.18	lt.brown	276	261

Sheen: none Odor: none Sample Date: 12/9/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/9/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart SAMPLE ID: MW-9
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B.N.C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 44.0 Volume in Casing (gal): 1.8
Depth to Water (ft): 33.53 Calculated Purge (volumes / gal.): 1.8
Height of Water Column (ft): 10.47 Actual Pre-Sampling Purge (gal): 2.0

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1324	0.6	21.1	900	7.30	lt brown tint	low		
1327	1.3	20.7	910	7.40	↓	↓		
1330	2.0	20.2	920	7.41	↓	↓		

Purge Date: 12/9/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 41'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1333	20.7	930 RH 940	7.46	8.00	lt brown tint	195	228

Sheen: none Odor: none Sample Date: 12/9/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/9/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: MW-10
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 53.5
Volume in Casing (gal): 2.8
Depth to Water (ft): 39.12
Calculated Purge (volumes / gal.): 2.8
Height of Water Column (ft): 16.38
Actual Pre-Sampling Purge (gal): 3.0

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1030	1.0	18.0	900	8.38	H.brown	high		
1035	2.0	18.3	900	7.89	↓	↓		
1039	3.0	18.7	900	7.81	↓	↓		

Purge Date: 12/13/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 50'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1041	18.6	900	7.27	H.brown ↔	6.18	508	295

Sheen: none Odor: none Sample Date: 12/13/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

H4 calibrated 12/13/05 @959: pH = 7.04, 10.11 ; EC = 0.2060; Turb = 0; DO = Auto, T = 14 °C

SIGNATURE: [signature] DATE: 12/13/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: MW-12
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 43.1
Depth to Water (ft): 27.73
Height of Water Column (ft): 15.37
Volume in Casing (gal): 2.6
Calculated Purge (volumes / gal.): 2.6
Actual Pre-Sampling Purge (gal): 2.6

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1214	1.0	20.3	900	7.37	lt. brown tint	Moderate		
1217	2.0	20.2	900	7.36	↓	↓		
1219	2.6	20.2	900	7.33	↓	↓		

Purge Date: 12/13/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 40'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1222	19.8	900	7.20	5.94	lt. brown tint	135	296

Sheen: none Odor: none Sample Date: 12/13/05

Field Measurement Devices: Horiba HH Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/13/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: MW-13
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 54.1	Volume in Casing (gal): 3.6
Depth to Water (ft): 33.16	Calculated Purge (volumes / gal.): 3.6
Height of Water Column (ft): 20.94	Actual Pre-Sampling Purge (gal): 3.6

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1309	1.2	18.0	910	7.82	brown	high		
1311	2.4	19.0	910	7.79	↓	↓		
1316	3.6	19.2	940	7.71	↓	↓		

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 51'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1320	17.8	1000	7.69	6.73		82	12

Sheen: none Odor: none Sample Date: 12/7/05

Field Measurement Devices: Horiba #4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: D-2
PROJECT NO: 0537466
SAMPLED BY: R-HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 110.2	Volume in Casing (gal): 14.1
Depth to Water (ft): 27.19	Calculated Purge (volumes / gal.): 14.1
Height of Water Column (ft): 83.01	Actual Pre-Sampling Purge (gal): 14.3

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1130	4.6	18.7	900	7.49	colorless	low		
1137	9.3	18.8	900	7.59	lt brown tint	low		
1154	14.3	19.2	900	7.65	↓	High		

Purge Date: 12/13/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 107'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1200	19.2	900	7.74	6.63	lt. brown tint	311	284

Sheen: none Odor: none Sample Date: 12/13/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/13/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: MSMW01

PROJECT NO: 0537466 SAMPLED BY: R. HARRISON

CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 61.2	Volume in Casing (gal): 4.3
Depth to Water (ft): 35.73	Calculated Purge (volumes / gal.): 4.3
Height of Water Column (ft): 25.47	Actual Pre-Sampling Purge (gal): 1.0

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X

PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Purge Water Containment: Drummed

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1144	1.0						product present	
							Ended purge	

Purge Date: 12/9/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ____

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: Product appeared in purge water & brown product coating on outside of bailer & along sides of bucket @ 1144 after ~0.3 gal purged continued & only to find more @ 1.0 gal Discontinued purge per instruction. No samples taken

H4 calibrated 12/9/05 @ 1130: pH=7.02, 10.07; EC=0.2060; Turb=0; DO=Auto; T=19 °C

SIGNATURE: [signature] DATE: 12/9/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: 8K2
PROJECT NO: 05374 66
SAMPLED BY: R-HARRISON
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 (2.5) 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 75.0	Volume in Casing (gal): 8.5
Depth to Water (ft): 32.55	Calculated Purge (volumes / gal.): 8.5
Height of Water Column (ft): 42.45	Actual Pre-Sampling Purge (gal): 8.6

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1138	4.3	19.5	1060	7.15	colorless	low		
1143	6.3	19.3	1040	7.28	lt. brown	↓		
1152	8.6	19.3	1040	7.28	↓	↓		

Purge Date: 12/6/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 72
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1155	19.1	1060	7.37	8.67	lt. brown	25	249

Sheen: none Odor: none Sample Date: 12/6/05

Field Measurement Devices: Horiba U-4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 casing volume purge

SIGNATURE: [signature] DATE: 12/6/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: PW121305
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other composite
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): ____ Volume in Casing (gal): ____
Depth to Water (ft): ____ Calculated Purge (volumes / gal.): ____
Height of Water Column (ft): ____ Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: ____
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: ____

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other grab composite RP

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~
1530	14.0	900	7.81	7.42	Brown	227	219

Sheen: light Odor: slight Sample Date: 12/13/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: composite grab sample of Drums PW121305-A & PW121305-B for EPA 601/602

SIGNATURE: ____ DATE: 12/13/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMT1-Z1

PROJECT NO: 0537466 SAMPLED BY: DPG

CLIENT: B-N·C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 45.6	Volume in Casing ~~(gal)~~ (ml): 298.4
Depth to Water (ft): 38.14	Calculated Purge (volumes / ~~gal.~~ ml): 596.8
Height of Water Column (ft): 7.46	Actual Pre-Sampling Purge ~~(gal)~~ (ml): ~240

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE @42' Other Inertial lift

Purge Water Containment: DRUM

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
09:35	~7							Well Dry

Purge Date: 12/7/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE @42' Other Inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
840							dry

Sheen: ____ Odor: ____ Sample Date: 12/8/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: All Samples Collected (grab) 6 x HCl/VOA prior to purge @ 1335 collected only 4 x HCl/VOA after overnight recharge 40 ml/ft 2 casing volume purge

SIGNATURE: DPG DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMT1 - Z2
PROJECT NO: 0537466 SAMPLED BY: DPO7
CLIENT: B·N·C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 60.6 Volume in Casing ~~(gal)~~ ML: 859.6
Depth to Water (ft): 39.11 Calculated Purge (volumes / ~~gal.~~ ML): 1719.2
Height of Water Column (ft): 21.49 Actual Pre-Sampling Purge ~~(gal)~~ ML: 1720

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @57' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
10:04	860	16.6	1032	7.40	GRAY	HEAVY	-	STRONG ODOR
10:06	1290	17.5	1033	7.32	"	"	-	" "
10:29	1720	17.0	1022	7.40	"	"	-	SLIGHT ODOR

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @57' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
10:31	17.0	1022	7.40	1.10	TAN	390 [illegible]	-118

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED HAD TO STOP @ ABOUT 1400 ML TO UNCLOG CHECK VALVE
40ml/ft - 2 casing volume purge

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: CMT1-23
PROJECT NO: 0537466
SAMPLED BY: DPO7
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 68.60
Depth to Water (ft): 39.14
Height of Water Column (ft): 29.46
Volume in Casing (gal): 1178.4
Calculated Purge (volumes / gal.): 2356.8
Actual Pre-Sampling Purge (gal): 2360

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @ 66' Other Inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
10:57	1180	18.1	933	7.65	TAN	MEDIUM	—	SLIGHT ODOR
11:00	1770	18.5	927	7.29	"	"	—	" "
11:34 ~~11:05~~	2360	19.0	929	7.25	"	"	—	" "

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @ 66' Other Inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
11:10	19.0	929	7.25	2.61	TAN	400	-160

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40 ml/ft - 2 casing volume purge

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMT1-24

PROJECT NO: 0537466 SAMPLED BY: DPG

CLIENT: B·N·C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 90.7	Volume in Casing (gal): 2109
Depth to Water (ft): 37.90	Calculated Purge (volumes / gal.): 4219
Height of Water Column (ft): 52.74	Actual Pre-Sampling Purge (gal): 4220

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE c88' Other inertial lift

Purge Water Containment: DRUM

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
11:34	2110	17.4	949	7.70	TAN	HIGH	—	SLIGHT ODOR
11:38	~~4530~~ 3160	18.2	944	7.40	"	"	—	" "
11:43	4220	18.2	945	7.37	"	"	—	" "

Purge Date: 12/7/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE c88' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
11:45	18.2	945	7.37	3.35	CLEAR	150	-30

Sheen: NONE Odor: NONE Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ALL SAMPLES COLLECTED

40 ml/ft. 2x casing volume purge

SIGNATURE: DPG DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT1-25
PROJECT NO: 05337466
SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 105.7
Depth to Water (ft): 38.20
Height of Water Column (ft): 67.50
Volume in Casing ~~(gal)~~: 2700
Calculated Purge (volumes ~~gal.~~): 5400
Actual Pre-Sampling Purge ~~(gal)~~: 5400

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE C103' Other Inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
13:05	2700	16.6	972	7.66	Cloudy	Med	—	Slight Odor
13:10	4050	17.2	964	7.42	Clear	Low	—	No Odor
13:15	5400	17.5	965	7.38	"	"	—	" "

Purge Date: 12/9/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE C103' Other Inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
13:18	17.5	965	7.38	3.83	Clear	90	-119

Sheen: NONE Odor: NONE Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: All Samples Collected
40 ml/ft. 2 casing volume purge

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT1-Z6
PROJECT NO: 0537466
SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 122.0	Volume in Casing (gal): 3369.6
Depth to Water (ft): 37.76	Calculated Purge (volumes / gal.): 6739.2
Height of Water Column (ft): 84.24	Actual Pre-Sampling Purge (gal): 6740

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @119' Other Inertial 1.5ft
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
13:52	3370 6008	17.0	983	7.75	TAN	HIGH	—	SLIGHT ODOR
13:58	~~6740~~	17.8	975	7.42	"	"	—	" "
14:05	6740	18.1	978	7.38	"	"	—	" "
*								

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @119' Other Inertial 1.5ft

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ GRAB
14:08	18.1	978	7.38	3.72	TAN	370	-16

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40 ml/ft. 2 casing volume purge

SIGNATURE: DPG DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT1 - Z'7
PROJECT NO: 05337466
SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 143.0
Depth to Water (ft): 39.13
Height of Water Column (ft): 103.87

Volume in Casing (gal): ML 4154 / MG
Calculated Purge (volumes / gal): ML 8309 / MG
Actual Pre-Sampling Purge (gal): MG 8310

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE @ 140' Other Inertial Lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML / MG	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
14:53	~~[illegible]~~ 4158	16.4	926	7.80	Cloudy	MED	—	Sl Odor
15:01	6235	17.1	921	7.69	"	"	—	" "
15:09	8310	18.0	915	7.55	"	"	—	" "

Purge Date: 10/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE @ 140' Other Inertial Lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
15:11	18.0	915	7.55	3.71	TAN	550	-211

Sheen: NONE Odor: NONE Sample Date: 10/9/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: All Samples Collected
40ml/ft. 2 casing volume purge

SIGNATURE: [signature] DATE: 10/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMTW-21

PROJECT NO: 0537466 SAMPLED BY: DPG

CLIENT: B·N·C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 48.9	Volume in Casing ~~(gal)~~ ML: 463.6
Depth to Water (ft): 37.31	Calculated Purge (volumes ~~(gal.)~~ ML: 927.2
Height of Water Column (ft): 11.59	Actual Pre-Sampling Purge ~~(gal)~~ ML: 930

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @ 46' Other inertial lift

Purge Water Containment: DRUM

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	~~Volume (gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
09:33	465	15.6	1029	5.33	TAN	HIGH	—	SLIGHT ODOR
09:36	698	16.7	980	6.40	"	"	—	" "
09:39	930	16.9	968	6.65	"	"	—	" "

Purge Date: 12/8/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @ 46' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
09:41	16.9	968	~~7.06~~ 6.65	5.30	BROWN	270	-176

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/8/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ALL SAMPLES COLLECTED

40ml/ft, 2 casing volume purge

SIGNATURE: DPG DATE: 12/8/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart SAMPLE ID: CMT2-22

PROJECT NO: 0537466 SAMPLED BY: R. HARRISON

CLIENT: B.N.C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 58.9	Volume in Casing (~~gal~~ ml): 798
Depth to Water (ft): 38.96	Calculated Purge (volumes / ~~gal~~ ml): 1595
Height of Water Column (ft): 19.94	Actual Pre-Sampling Purge ~~(gal)~~ (ml): 1600

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @ 58' Other inertial lift

Purge Water Containment: Drummed

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1145	800	17.3	1040	8.81	lt. grey tint	low		slight odor
1149	1200	17.3	1020	~~8.13~~ 8.20	↓	↓		
1154	1600	17.4	1030	8.10				

Purge Date: 12/7/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @ 58' Other [redacted] inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1159	17.1	1060	7.85	7.40	lt. ~~tint~~ grey	76	-87

Sheen: none Odor: slight Sample Date: 12/7/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: 40 ml/ft. 2 casing volume purge, very high pH readings

H4 calibrated 12/7/05 @ 10:15: pH=7.06, 10.17; EC=0.2060; Turb=0; DO=Auto; Temp=11 °C

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMT2-23
PROJECT NO: 0537466 SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 68.0 Volume in Casing ~~(gal)~~ ml: 11601
Depth to Water (ft): 38.97 Calculated Purge (volumes ~~(gal.)~~ ml: 23202
Height of Water Column (ft): 27.03 Actual Pre-Sampling Purge ~~(gal)~~ ml: 2330

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @65' Other inertial 1ft
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ml	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
10:34	1160	16.6	1006	7.22	Cloudy	MEP	—	Mild Odor
10:38	~~[illegible]~~ 2347	17.1	992	7.11	"	"	—	" "
10:41	2330	17.1	990	7.14	"	"	—	" "

Purge Date: 12/8/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @65' Other inertial 1ft

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
10:43	17.1	990	7.14	3.99	Clear		-206

Sheen: None Odor: ____ Sample Date: 12/8/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: All Samples Collected
40ml/ft. 2 casing volume purge

SIGNATURE: DPG DATE: 12/8/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMT2-Z4

PROJECT NO: 0537466 SAMPLED BY: DPW

CLIENT: B·N·C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 88.0 Volume in Casing ~~(gal.)~~ ML: 1997

Depth to Water (ft): 38.07 Calculated Purge (volumes ~~(gal.)~~ ML: 3994

Height of Water Column (ft): 49.93 Actual Pre-Sampling Purge ~~(gal.)~~ ML: 4000

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @85' Other inertial lift

Purge Water Containment: DRUM

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
11:11	2000	14.0	857	7.43	CLEAR	LOW	—	SLIGHT ODOR
11:17	3000	15.5	850	7.32	"	"	—	" "
11:23	4000	15.8	848	7.28	"	"	—	" "

Purge Date: 12/8/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @85' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
11:25	15.8	848	7.28	2.11	CLEAR	60	-99

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/8/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ALL SAMPLES COLLECTED

40ml/ft.

SIGNATURE: DPW DATE: 12/8/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C - Gas Mini-Mart SAMPLE ID: CMT2-Z5

PROJECT NO: 0537466 SAMPLED BY: DPC

CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 106.0 Volume in Casing (gal): 2719

Depth to Water (ft): 38.02 Calculated Purge (volumes / gal.): 5438

Height of Water Column (ft): 67.98 Actual Pre-Sampling Purge (gal): 5440

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE C103 Other inertial lift

Purge Water Containment: DRUM

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
12:00	2720	15.0	~~951~~ 951	7.55	Clear	Low	—	Slight Odor
12:09	4080	15.5	946	7.48	"	"	—	" "
12:17	5440	16.1	943	7.43	"	"	—	" "

Purge Date: 12/8/06

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE C103' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
12:20	16.1	943	7.43	3.33	Clear	122	-204

Sheen: NONE Odor: ~~NONE~~ Slight Odor Sample Date: 12/8/06

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: All Samples Collected

40 ml/ft . 2 casing volume purge

SIGNATURE: [signature] DATE: 12/8/06

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: CMT2-Z6
PROJECT NO: 0537466
SAMPLED BY: DPG
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 124.0
Depth to Water (ft): 38.02
Height of Water Column (ft): 85.98
Volume in Casing ~~(gal)~~ (L): 3439
Calculated Purge (volumes ~~(gal)~~ (L): 6878
Actual Pre-Sampling Purge ~~(gal)~~ (L): 6880

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @ 121' Other Inertial Lift
Purge Water Containment: Drum
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ (L)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
12:46	3440	11.8	931	7.49	Brown	High	—	No Odor
12:55	5160	12.8	930	7.46	"	"	—	" "
13:05	6880	13.0	929	7.45	"	"	—	" "

Purge Date: 12/8/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @ 121' Other Inertial Lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
13:07	13.0	929	7.45	3.73	Brown	310	-182

Sheen: None Odor: No Odor Sample Date: 12/8/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40 ml/ft - 2 casing volume purge

SIGNATURE: DPG DATE: 12/8/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: CMT2-Z7
PROJECT NO: 0537466
SAMPLED BY: DPC
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 143
Volume in Casing (gal): ML 4189
Depth to Water (ft): 38.27
Calculated Purge (volumes / gal): ML 8378
Height of Water Column (ft): 104.73
Actual Pre-Sampling Purge (gal): ML 8380

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE @140' Other Inertial Lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
13:40	4190	15.5	892	7.59	Clear	Low	—	Mild Odor
13:53	6285	15.8	881	7.32	"	"	—	" "
14:07	8380	16.1	874	7.29	"	"	—	" "

Purge Date: 12/8/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE @140' Other Inertial Lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
14:10	16.1	874	7.29	3.43	Cloudy	170	-229

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/8/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: All Samples Collected
40ml/ft, 2 casing volume purge

SIGNATURE: DPC DATE: 12/8/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BNC Gas Mini Mart
SAMPLE ID: CMT3-Z1
PROJECT NO: 0537466
SAMPLED BY: DPG
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 44.0
Volume in Casing (gal): 251.6
Depth to Water (ft): 37.71
Calculated Purge (volumes / gal.): 503.2
Height of Water Column (ft): 6.29
Actual Pre-Sampling Purge (gal): —

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE 0.41" Other inertial 1.5ft
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: 12/8/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ~~12/7/05~~ RH

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ~~All Samples Collected~~ W2F
Insufficient amount for initial grab sample
No samples collected

SIGNATURE: [signature] DATE: 12/8/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT3-32
PROJECT NO: 0537466
SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 55.0	Volume in Casing ~~(gal)~~ ML: 686
Depth to Water (ft): 37.85	Calculated Purge (volumes / ~~gal.~~ ML): 1372
Height of Water Column (ft): 17.15	Actual Pre-Sampling Purge ~~(gal)~~ ML: 1380

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @52' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
09:00	690	17.1	1173	6.50	TAN	MED	—	STRONG ODOR
09:03	1040	17.8	976	6.96	TAN	MED	—	STRONG ODOR
09:06	1380	17.8	976	7.14	"	"	—	" "

Purge Date: 12/9/16

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @52' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
09:09	17.8	976	7.14	3.60	TAN	~~[illegible]~~ 600	-219

Sheen: NONE Odor: STRONG ODOR Sample Date: 12/9/16

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40 ml/ft . 2 casing volume purge

SIGNATURE: [signature] DATE: 12/9/16

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT3-Z3
PROJECT NO: 0537466
SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 65.0
Depth to Water (ft): 39.14
Height of Water Column (ft): 25.86

Volume in Casing ~~(gal)~~ ML: 1034
Calculated Purge (volumes ~~(gal.)~~ ML: 2068
Actual Pre-Sampling Purge ~~(gal)~~ ML: 2080

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE C62' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
09:27	1040	17.3	994	7.50	TAN	HEAVY	-	STRONG ODOR
09:29	~~1560~~ 1560	18.0	986	7.28	"	"	-	" "
09:32	2080	18.7	983	7.09	"	"	-	" "

Purge Date: 12/9/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE C62' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
09:35	18.7	983	7.09	2.54	TAN	950	-209

Sheen: NONE Odor: MILD ODOR Sample Date: 12/9/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40 ml/ft - 2 casing volume purge

SIGNATURE: [signature] DATE: 12/9/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart
SAMPLE ID: CMT3-Z4
PROJECT NO: 0537466
SAMPLED BY: DPO7
CLIENT: B.N.C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 88.0
Depth to Water (ft): 40.39
Height of Water Column (ft): 47.61
Volume in Casing ~~(gal)~~ ML: 1904
Calculated Purge (volumes ~~/ gal.~~) ML: 3808
Actual Pre-Sampling Purge (gal) ML: 3820

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE @85' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
10:06	1910	19.0	1043	7.34	TAN	MED	—	NO ODOR
10:09	2860	19.1	1040	7.36	"	"	—	" "
10:12	3820	19.4	1040	7.36	"	"	—	" "

Purge Date: 12/9/16

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated LDPE @85' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
10:15	19.4	1040	7.36	4.24	TAN	800	-112

Sheen: NONE Odor: NO ODOR Sample Date: 12/9/16

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40 ml/ft . 2 casing volume purge

SIGNATURE: [signature] DATE: 12/9/16

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart SAMPLE ID: CMT3-Z5

PROJECT NO: 0537466 SAMPLED BY: DPG

CLIENT: B.N.C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 108.1 Volume in Casing ~~(gal)~~ ML: 2700

Depth to Water (ft): 40.59 Calculated Purge (volumes ~~+ gal.~~) ML: 5400

Height of Water Column (ft): 67.51 Actual Pre-Sampling Purge ~~(gal)~~ ML: 5400

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE ~105' Other Inertial 1/4"

Purge Water Containment: DRUM

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
10:48	2700	18.7	979	7.50	TAN	HEAVY	—	MILD ODOR
10:53	4050	19.0	976	7.44	"	"	—	" "
10:59	5400	19.2	971	7.42	"	"	—	" "

Purge Date: 12/9/06

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE ~105' Other Inertial 1/4"

Time (2400 Hr)	Temp (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
11:02	19.2	971	7.42	4.70	TAN	100	-140

Sheen: NONE Odor: MILD ODOR Sample Date: 12/9/06

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ALL SAMPLES COLLECTED

40ml/ft. - 2 casing volume purge

SIGNATURE: [signature] DATE: 12/9/06

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: CMT3-Z6
PROJECT NO: 0537466
SAMPLED BY: DPG
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 132.2
Volume in Casing ~~(gal)~~ ML: 3665
Depth to Water (ft): 40.57
Calculated Purge (volumes) ~~gal~~ ML: 7330
Height of Water Column (ft): 91.63
Actual Pre-Sampling Purge ~~(gal)~~ ML: 7330

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @ 129' Other Inertial 1.ft
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
12:13	3665	21.0	894	8.08	TAN	MED	—	NO ODOR
12:21	5497	19.5	901	7.59	"	"	—	" "
12:29	7330	19.5	903	7.57	"	"	—	" "

Purge Date: 12/7/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated LDPE @ 129' Other Inertial 1.ft

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
12:32	19.5	903	7.57	4.05	TAN		-161

Sheen: NONE Odor: NO ODOR Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40 ml/ft · 2 casing volume purge

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT3-Z7
PROJECT NO: 05337466
SAMPLED BY: DPO7
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 155.0
Depth to Water (ft): 40.54
Height of Water Column (ft): 114.460
Volume in Casing ~~(gal)~~ (ml): 4578
Calculated Purge (volumes ~~/ gal.~~ (ml): 9156
Actual Pre-Sampling Purge ~~(gal)~~ (ml): 9160

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ (ml)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
~~13:09~~	4580	19.1	893	7.92	TAN	MED	—	SLIGHT ODOR
13:20	6870	19.5	893	7.91	"	"	—	" "
13:30	9160	19.7	895	7.90	"	"	—	" "

Purge Date: 12/7/16

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
13:36	19.7	895	7.90	2.37	TAN	800	-221

Sheen: NONE Odor: SLIGHT ODOR Sample Date: 12/7/16

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED 40ml/ft 2 volume casing purge

SIGNATURE: [signature] DATE: 12/7/16

G:\Admin\Forms\Field Forms\Groundwater\Wtrsamfd-2005.DOC

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart SAMPLE ID: CMT 4-Z1

PROJECT NO: 05374166 SAMPLED BY: R. HARRISON

CLIENT: B.N.C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 25.60 Volume in Casing (gal): ____

Depth to Water (ft): Dry Calculated Purge (volumes / gal.): ____

Height of Water Column (ft): — Actual Pre-Sampling Purge (gal): ____

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____

PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Purge Water Containment: ____

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: ____

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____

PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ____

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: Well dry no samples collected

SIGNATURE: Ryan [illegible] DATE: 12/6/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: CMT-4-Z2
PROJECT NO: 0537466
SAMPLED BY: D. PG
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 37.7
Depth to Water (ft): 31.28
Height of Water Column (ft): 6.42

Volume in Casing (~~gal~~ ml): 257
Calculated Purge (volumes / ~~gal~~ ml): 514
Actual Pre-Sampling Purge (~~gal~~ ml): 520

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE @ 37' Other Inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-N/A FB-N/A Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
911	260	~~6.85~~	1383	6.85	lt. gray	low	—	slight odor
914	385	16.2	1393	6.89	LT GRAY	MED.	—	SLIGHT ODOR
918	520	11.3	1393	6.89	LT GRAY	MED		SLIGHT ODOR well dry

Purge Date: 12/6/02

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE @ 37' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
08.12	11.3	1424	6.58	3.91	Cloudy	950	-92

Sheen: none Odor: SLIGHT ODOR Sample Date: 12/7/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ~40 ml/ft. ~~collected~~ well dry @ 918 to DTW 30.7' allowed to recharge 2 casing volume purge. forgot to get ~~init~~ grab sample prior to purge DTW ~~before~~ Before Sample = 31.21 @ 07:58 → 2 x HCl VOA at 6 collected

SIGNATURE: [signature] DATE: 12/7/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart SAMPLE ID: CMT4-Z3
PROJECT NO: 0537466 SAMPLED BY: DPG
CLIENT: B·N·C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 51.8 Volume in Casing ~~(gal.)~~: NA 830
Depth to Water (ft): 31.06 Calculated Purge (volumes ~~/ gal.~~): NA 1660
Height of Water Column (ft): 20.74 Actual Pre-Sampling Purge ~~(gal)~~: NA 1660

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @ 50' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
9:40	830	15.2	1024	7.28	CLEAR	LOW	—	SLIGHT ODOR
9:46	1245	15.4	1008	7.42	"	"	—	" "
9:50	1660	15.8	999	7.44	"	"	—	" "

Purge Date: 12/6/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @ 50' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
9:58	15.8	999	7.44	2.55	CLEAR	120	39

Sheen: ____ Odor: SLIGHT ODOR Sample Date: 12/6/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40ml/ft. 2 casing volume purge

SIGNATURE: [signature] DATE: 12/6/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT4-Z4
PROJECT NO: 0537466
SAMPLED BY: ~~CMT4-Z4~~ DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 61.7
Depth to Water (ft): 31.11
Height of Water Column (ft): 30.59

Volume in Casing (ml) (~~gal~~): ~~1530~~ 1225
Calculated Purge (volumes / ml gal.): 2450
Actual Pre-Sampling Purge (ml) (~~gal~~): 2450

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @60' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
10:40	1225	19.9	1040	7.34	Cloudy	MED	—	No Odor
10:46	1837	19.1	1052	7.25	"	"	—	" "
10:53	2450	18.4	1057	7.34	"	"	—	" "

Purge Date: 12/6/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE @60' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	CH2D ~~Other~~
10:56	18.4	1057	7.34	1.52	Cloudy	370	-170

Sheen: ____ Odor: ____ Sample Date: 12/6/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: All Samples Collected
40 ml/ft. 2 casing volume purge

SIGNATURE: [signature] DATE: 12/6/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BNC Gas Mini Mart SAMPLE ID: CMT4-25

PROJECT NO: 0537466 SAMPLED BY: ~~CMT4-25~~ DPG

CLIENT: B'N'C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT

GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 71.8	Volume in Casing ~~(gal)~~ (ml): ~~768~~ 1630
Depth to Water (ft): 31.12	Calculated Purge (volumes / ~~gal.~~ ml): 3255
Height of Water Column (ft): 40.68	Actual Pre-Sampling Purge ~~(gal)~~ (ml): 3255

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" PVDE @ 70' Other Inertial lift

Purge Water Containment: Drum

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
11:34	1630	16.1	1044	7.64	TAN	MED	—	SLIGHT ODOR
11:42	2445	17.2	1055	7.37	TAN	MED	—	" "
11:45	3255	18.3	1046	7.53	"	"	—	" "

Purge Date: 12/6/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____

PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____

Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" PVDE @ 70' Other Inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
11:47	18.3	1046	7.33	~~12~~ 2.35	TAN	110	-189

Sheen: ____ Odor: SLIGHT ODOR Sample Date: 12/6/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: ALL SAMPLES COLLECTED

40ml/ft. 2 casing volume purge

SIGNATURE: [signature] DATE: 12/6/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMT4-Z6
PROJECT NO: 0537466
SAMPLED BY: ~~CMT4-Z6~~ DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACE HS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 106.7	Volume in Casing ~~(gal)~~ ML: 2825
Depth to Water (ft): 36.14	Calculated Purge (volumes / ~~gal.~~) ML: 5645
Height of Water Column (ft): 70.56	Actual Pre-Sampling Purge ~~(gal)~~ ML: 5645

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" PVDE @105' Other inertial lift
Purge Water Containment: DRUM
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~ ML	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
13:54	2825	19.5	1029	7.86	Brown	Heavy	—	No Odor
14:01	~~4235~~ ~~5645~~	19.4	1032	7.58	"	"	—	No Odor
14:07	5645	19.0	1047	7.95	"	"	—	" "

Purge Date: 12/6/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" PVDE @105' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (VISUAL METER)	~~Other~~ ORP
14:10	19.0	1047	7.75	3.57	Brown/Cinnamon Red	28	

Sheen: none Odor: No Odor Sample Date: 12/6/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____

REMARKS: All Samples Collected
40 ml/ft 2 casing volume purge

SIGNATURE: [signature] DATE: 12/6/05

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B·N·C Gas Mini Mart
SAMPLE ID: CMW4-Z'7
PROJECT NO: 0537466
SAMPLED BY: ~~CMW4-Z7~~ DPG
CLIENT: B·N·C Gas Mini Mart
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 121.8	Volume in Casing (~~gal~~ ml): 3377
Depth to Water (ft): 37.36	Calculated Purge (volumes ~~(gal.)~~ ml): 6755
Height of Water Column (ft): 84.44	Actual Pre-Sampling Purge ~~(gal)~~ ml: 6755

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" PVDE @ 120' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
14:49	3377	18.8	857	7.95	TAN	HIGH	—	NO ODOR
14:58	5065	17.7	853	7.83	"	"	—	" "
15:07	6755	17.8	856	7.83	"	"	—	" "

Purge Date: 12/6/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" PVDE @ 120' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
15:10	17.8	856	7.83	3.59	TAN	1000	-28

Sheen: none Odor: none Sample Date: 12/6/05

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: ALL SAMPLES COLLECTED
40ml/ft. 2 casing volume purge

SIGNATURE: _____ DATE: 12/6/05

APPENDIX B

Laboratory Certified Analytical Reports

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

30 January, 2006

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MOL0534

Enclosed are the results of analyses for samples received by the laboratory on 12/12/05 16:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT4-Z2	MOL0534-01	Water	12/07/05 08:15	12/12/05 16:55
CMT1-Z1	MOL0534-02	Water	12/07/05 09:35	12/12/05 16:55
CMT1-Z5	MOL0534-03	Water	12/07/05 13:18	12/12/05 16:55
CMT1-Z6	MOL0534-04	Water	12/07/05 14:08	12/12/05 16:55
CMT1-Z7	MOL0534-05	Water	12/07/05 15:11	12/12/05 16:55
CMT2-Z1	MOL0534-06	Water	12/08/05 09:42	12/12/05 16:55
CMT2-Z3	MOL0534-07	Water	12/08/05 10:43	12/12/05 16:55
CMT2-Z4	MOL0534-08	Water	12/08/05 11:25	12/12/05 16:55
CMT2-Z5	MOL0534-09	Water	12/08/05 12:20	12/12/05 16:55
CMT2-Z6	MOL0534-10	Water	12/08/05 13:07	12/12/05 16:55
CMT2-Z7	MOL0534-11	Water	12/08/05 14:10	12/12/05 16:55
CMT3-Z2	MOL0534-13	Water	12/09/05 09:09	12/12/05 16:55
CMT3-Z3	MOL0534-14	Water	12/09/05 09:35	12/12/05 16:55
CMT3-Z4	MOL0534-15	Water	12/09/05 10:15	12/12/05 16:55
CMT3-Z5	MOL0534-16	Water	12/09/05 11:02	12/12/05 16:55
CMT3-Z6	MOL0534-17	Water	12/09/05 12:32	12/12/05 16:55
CMT3-Z7	MOL0534-18	Water	12/09/05 13:36	12/12/05 16:55
MW-7	MOL0534-19	Water	12/09/05 12:25	12/12/05 16:55
MW-8	MOL0534-20	Water	12/09/05 14:36	12/12/05 16:55
MW-9	MOL0534-21	Water	12/09/05 13:33	12/12/05 16:55

Sequoia Analytical

885 Jarvis Drive
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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT4-Z2 (MOL0534-01RE1) Water	**Sampled: 12/07/05 08:15**		**Received: 12/12/05 16:55**						
Gasoline Range Organics (C4-C12)	**11000**	2500	ug/l	50	5L20018	12/20/05	12/21/05	EPA 8260B	
Benzene	**4900**	25	"	"	"	"	"	"	
Toluene	**950**	25	"	"	"	"	"	"	
Ethylbenzene	**530**	25	"	"	"	"	"	"	
Xylenes (total)	**780**	25	"	"	"	"	"	"	
Methyl tert-butyl ether	**3300**	25	"	"	"	"	"	"	
tert-Amyl methyl ether	**140**	25	"	"	"	"	"	"	
tert-Butyl alcohol	ND	1000	"	"	"	"	"	"	
Ethanol	ND	5000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-135*		"	"	"	"	
CMT1-Z1 (MOL0534-02) Water	**Sampled: 12/07/05 09:35**		**Received: 12/12/05 16:55**						
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L20018	12/20/05	12/21/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.66**	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91 %*	*60-135*		"	"	"	"	
CMT1-Z5 (MOL0534-03) Water	**Sampled: 12/07/05 13:18**		**Received: 12/12/05 16:55**						
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MOL0534
2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT1-Z6 (MOL0534-04) Water	**Sampled: 12/07/05 14:08**	**Received: 12/12/05 16:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-135*		"	"	"	"	
CMT1-Z7 (MOL0534-05) Water	**Sampled: 12/07/05 15:11**	**Received: 12/12/05 16:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*60-135*		"	"	"	"	
CMT2-Z1 (MOL0534-06) Water	**Sampled: 12/08/05 09:42**	**Received: 12/12/05 16:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 Reported: 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z3 (MOL0534-07) Water Sampled: 12/08/05 10:43 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*83 %*	*60-135*		"	"	"	"	
CMT2-Z4 (MOL0534-08) Water Sampled: 12/08/05 11:25 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**5.2**	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*87 %*	*60-135*		"	"	"	"	
CMT2-Z5 (MOL0534-09) Water Sampled: 12/08/05 12:20 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0534
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z6 (MOL0534-10) Water	**Sampled: 12/08/05 13:07**	**Received: 12/12/05 16:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*84 %*	*60-135*		"	"	"	"	
CMT2-Z7 (MOL0534-11) Water	**Sampled: 12/08/05 14:10**	**Received: 12/12/05 16:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*70 %*	*60-135*		"	"	"	"	
CMT3-Z2 (MOL0534-13) Water	**Sampled: 12/09/05 09:09**	**Received: 12/12/05 16:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*89 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT3-Z3 (MOL0534-14) Water Sampled: 12/09/05 09:35 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19001	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*85 %*	*60-135*		"	"	"	"	
CMT3-Z4 (MOL0534-15) Water Sampled: 12/09/05 10:15 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19002	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*85 %*	*60-135*		"	"	"	"	
CMT3-Z5 (MOL0534-16) Water Sampled: 12/09/05 11:02 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19002	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*86 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 Reported: 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT3-Z6 (MOL0534-17) Water Sampled: 12/09/05 12:32 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19002	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*85 %*	*60-135*		"	"	"	"	
CMT3-Z7 (MOL0534-18) Water Sampled: 12/09/05 13:36 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19002	12/19/05	12/19/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-135*		"	"	"	"	
MW-7 (MOL0534-19) Water Sampled: 12/09/05 12:25 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	**930**	250	ug/l	5	5L19019	12/19/05	12/20/05	EPA 8260B	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	**17**	2.5	"	"	"	"	"	"	
Xylenes (total)	**2.7**	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	**23**	2.5	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.5	"	"	"	"	"	"	
tert-Butyl alcohol	ND	25	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*86 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (MOL0534-19RE1) Water Sampled: 12/09/05 12:25 Received: 12/12/05 16:55									
Benzene	11	2.5	ug/l	5	5L22002	12/22/05	12/22/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*78 %*		*60-135*		"	"	"	
MW-8 (MOL0534-20) Water Sampled: 12/09/05 14:36 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19019	12/19/05	12/20/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*		*60-135*		"	"	"	
MW-9 (MOL0534-21) Water Sampled: 12/09/05 13:33 Received: 12/12/05 16:55									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L19019	12/19/05	12/20/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*90 %*		*60-135*		"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0534
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L19001 - EPA 5030B P/T / EPA 8260B										
Blank (5L19001-BLK1)				Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	0.520	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Ethanol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	*2.45*		"	*2.50*		*98*	*60-135*			
Laboratory Control Sample (5L19001-BS1)				Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	547	50	ug/l	440		124	60-140			
Benzene	5.47	0.50	"	5.16		106	65-115			
Toluene	38.6	0.50	"	37.2		104	85-120			
Ethylbenzene	6.82	0.50	"	7.54		90	75-135			
Xylenes (total)	39.6	0.50	"	41.2		96	85-125			
Methyl tert-butyl ether	7.18	0.50	"	7.02		102	65-125			
tert-Butyl alcohol	156	20	"	143		109	75-150			
Ethanol	169	100	"	142		119	70-135			
Surrogate: 1,2-Dichloroethane-d4	*2.51*		"	*2.50*		*100*	*60-135*			
Matrix Spike (5L19001-MS1)	**Source: MOL0534-01**			Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	36800	2500	ug/l	22000	14000	104	60-140			
Benzene	4340	25	"	258	4300	16	65-115			QM02
Toluene	3310	25	"	1860	1300	108	85-120			
Ethylbenzene	577	25	"	377	230	92	75-135			
Xylenes (total)	2730	25	"	2060	730	97	85-125			
Methyl tert-butyl ether	3490	25	"	351	3400	26	65-125			QM02
tert-Butyl alcohol	7500	1000	"	7160	910	92	75-120			
Ethanol	7340	5000	"	7080	1900	77	70-135			
Surrogate: 1,2-Dichloroethane-d4	*2.52*		"	*2.50*		*101*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L19001 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (5L19001-MSD1)	**Source: MOL0534-01**			Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	34100	2500	ug/l	22000	14000	91	60-140	8	25	
Benzene	4070	25	"	258	4300	0	65-115	6	20	QM02
Toluene	3060	25	"	1860	1300	95	85-120	8	20	
Ethylbenzene	531	25	"	377	230	80	75-135	8	15	
Xylenes (total)	2540	25	"	2060	730	88	85-125	7	20	
Methyl tert-butyl ether	3440	25	"	351	3400	11	65-125	1	20	QM02
tert-Butyl alcohol	8660	1000	"	7160	910	108	75-120	14	25	
Ethanol	9320	5000	"	7080	1900	105	70-135	24	35	
Surrogate: 1,2-Dichloroethane-d4	*2.31*		"	*2.50*		*92*	*60-135*			
Batch 5L19002 - EPA 5030B P/T / EPA 8260B										
Blank (5L19002-BLK1)				Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Ethanol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	*2.15*		"	*2.50*		*86*	*60-135*			

Sequoia Analytical

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0534
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Kris Johnson	01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L19002 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (5L19002-BS1)				Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	457	50	ug/l	440		104	60-140			
Benzene	5.80	0.50	"	5.16		112	65-115			
Toluene	40.5	0.50	"	37.2		109	85-120			
Ethylbenzene	7.39	0.50	"	7.54		98	75-135			
Xylenes (total)	37.0	0.50	"	41.2		90	85-125			
Methyl tert-butyl ether	5.83	0.50	"	7.02		83	65-125			
tert-Butyl alcohol	145	5.0	"	143		101	75-150			
Ethanol	792	100	"	142		558	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*2.02*		"	*2.50*		*81*	*60-135*			
Matrix Spike (5L19002-MS1)	**Source: MOL0450-05**			Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	18000	1000	ug/l	8800	11000	80	60-140			
Benzene	488	10	"	103	380	105	65-115			
Toluene	1140	10	"	744	380	102	85-120			
Ethylbenzene	803	10	"	151	710	62	75-135			QM05
Xylenes (total)	2360	10	"	824	1800	68	85-125			QM05
Methyl tert-butyl ether	315	10	"	140	190	89	65-125			
tert-Butyl alcohol	2420	100	"	2860	77	82	75-120			
Ethanol	6730	2000	"	2830	ND	238	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*2.24*		"	*2.50*		*90*	*60-135*			
Matrix Spike Dup (5L19002-MSD1)	**Source: MOL0450-05**			Prepared & Analyzed: 12/19/05						
Gasoline Range Organics (C4-C12)	18000	1000	ug/l	8800	11000	80	60-140	0	25	
Benzene	480	10	"	103	380	97	65-115	2	20	
Toluene	1120	10	"	744	380	99	85-120	2	20	
Ethylbenzene	807	10	"	151	710	64	75-135	0.5	15	QM05
Xylenes (total)	2370	10	"	824	1800	69	85-125	0.4	20	QM05
Methyl tert-butyl ether	316	10	"	140	190	90	65-125	0.3	20	
tert-Butyl alcohol	2780	100	"	2860	77	95	75-120	14	25	
Ethanol	7850	2000	"	2830	ND	277	70-135	15	35	QC01
Surrogate: 1,2-Dichloroethane-d4	*2.35*		"	*2.50*		*94*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 Reported: 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L19019 - EPA 5030B P/T / EPA 8260B										
Blank (5L19019-BLK1)				Prepared: 12/19/05 Analyzed: 12/20/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Ethanol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	*2.10*		"	*2.50*		*84*	*60-135*			
Laboratory Control Sample (5L19019-BS1)				Prepared: 12/19/05 Analyzed: 12/20/05						
Gasoline Range Organics (C4-C12)	399	50	ug/l	440		91	60-140			
Benzene	6.21	0.50	"	5.16		120	65-115			QC01
Toluene	38.9	0.50	"	37.2		105	85-120			
Ethylbenzene	7.24	0.50	"	7.54		96	75-135			
Xylenes (total)	36.0	0.50	"	41.2		87	85-125			
Methyl tert-butyl ether	6.71	0.50	"	7.02		96	65-125			
tert-Butyl alcohol	133	5.0	"	143		93	75-150			
Ethanol	330	100	"	142		232	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*2.11*		"	*2.50*		*84*	*60-135*			
Matrix Spike (5L19019-MS1)	**Source: MOL0534-19**			Prepared: 12/19/05 Analyzed: 12/20/05						
Gasoline Range Organics (C4-C12)	2740	250	ug/l	2200	930	82	60-140			
Benzene	35.8	2.5	"	25.8	8.6	105	65-115			
Toluene	197	2.5	"	186	2.0	105	85-120			
Ethylbenzene	51.4	2.5	"	37.7	17	91	75-135			
Xylenes (total)	183	2.5	"	206	2.7	88	85-125			
Methyl tert-butyl ether	55.0	2.5	"	35.1	23	91	65-125			
tert-Butyl alcohol	612	25	"	716	ND	85	75-120			
Ethanol	1510	500	"	708	ND	213	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*2.24*		"	*2.50*		*90*	*60-135*			

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0534
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Kris Johnson	01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L19019 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (5L19019-MSD1)	**Source: MOL0534-19**			Prepared: 12/19/05 Analyzed: 12/20/05						
Gasoline Range Organics (C4-C12)	2830	250	ug/l	2200	930	86	60-140	3	25	
Benzene	35.2	2.5	"	25.8	8.6	103	65-115	2	20	
Toluene	195	2.5	"	186	2.0	104	85-120	1	20	
Ethylbenzene	52.0	2.5	"	37.7	17	93	75-135	1	15	
Xylenes (total)	183	2.5	"	206	2.7	88	85-125	0	20	
Methyl tert-butyl ether	56.6	2.5	"	35.1	23	96	65-125	3	20	
tert-Butyl alcohol	656	25	"	716	ND	92	75-120	7	25	
Ethanol	1170	500	"	708	ND	165	70-135	25	35	QC01
Surrogate: 1,2-Dichloroethane-d4	*2.30*		"	*2.50*		*92*	*60-135*			
Batch 5L20018 - EPA 5030B P/T / EPA 8260B										
Blank (5L20018-BLK1)				Prepared: 12/20/05 Analyzed: 12/21/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	*2.59*		"	*2.50*		*104*	*60-135*			
Laboratory Control Sample (5L20018-BS1)				Prepared & Analyzed: 12/20/05						
Gasoline Range Organics (C4-C12)	420	50	ug/l	440		95	60-140			
Benzene	5.55	0.50	"	5.16		108	65-115			
Toluene	38.7	0.50	"	37.2		104	85-120			
Ethylbenzene	7.26	0.50	"	7.54		96	75-135			
Xylenes (total)	37.4	0.50	"	41.2		91	85-125			
Methyl tert-butyl ether	7.55	0.50	"	7.02		108	65-125			
tert-Butyl alcohol	147	20	"	143		103	75-150			
Ethanol	177	100	"	142		125	70-135			
Surrogate: 1,2-Dichloroethane-d4	*2.37*		"	*2.50*		*95*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L20018 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (5L20018-MS1)	**Source: MOL0448-08**			Prepared: 12/20/05 Analyzed: 12/21/05						
Gasoline Range Organics (C4-C12)	42000	5000	ug/l	44000	2200	90	60-140			
Benzene	599	50	"	516	ND	116	65-115			QM01
Toluene	3990	50	"	3720	ND	107	85-120			
Ethylbenzene	737	50	"	754	ND	98	75-135			
Xylenes (total)	3700	50	"	4120	ND	90	85-125			
Methyl tert-butyl ether	5720	50	"	702	4100	231	65-125			QM01
tert-Butyl alcohol	14800	2000	"	14300	ND	103	75-120			
Ethanol	19500	10000	"	14200	ND	137	70-135			QM01
Surrogate: 1,2-Dichloroethane-d4	*2.38*		"	*2.50*		*95*	*60-135*			
Matrix Spike Dup (5L20018-MSD1)	**Source: MOL0448-08**			Prepared: 12/20/05 Analyzed: 12/21/05						
Gasoline Range Organics (C4-C12)	43300	5000	ug/l	44000	2200	93	60-140	3	25	
Benzene	568	50	"	516	ND	110	65-115	5	20	
Toluene	3830	50	"	3720	ND	103	85-120	4	20	
Ethylbenzene	691	50	"	754	ND	92	75-135	6	15	
Xylenes (total)	3560	50	"	4120	ND	86	85-125	4	20	
Methyl tert-butyl ether	5420	50	"	702	4100	188	65-125	5	20	QM01
tert-Butyl alcohol	12600	2000	"	14300	ND	88	75-120	16	25	
Ethanol	19500	10000	"	14200	ND	137	70-135	0	35	QM01
Surrogate: 1,2-Dichloroethane-d4	*2.56*		"	*2.50*		*102*	*60-135*			
Batch 5L22002 - EPA 5030B P/T / EPA 8260B										
Blank (5L22002-BLK1)				Prepared & Analyzed: 12/22/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							CC04
Surrogate: 1,2-Dichloroethane-d4	*1.88*		"	*2.50*		*75*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 Reported: 01/30/06 16:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L22002 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (5L22002-BS1)				Prepared & Analyzed: 12/22/05						
Gasoline Range Organics (C4-C12)	231	50	ug/l	220		105	60-140			
Benzene	3.00	0.50	"	2.58		116	65-115			QC01
Toluene	20.7	0.50	"	18.6		111	85-120			
Ethylbenzene	3.80	0.50	"	3.77		101	75-135			
Xylenes (total)	19.1	0.50	"	20.6		93	85-125			
Methyl tert-butyl ether	2.83	0.50	"	3.51		81	65-125			
tert-Butyl alcohol	61.0	20	"	71.6		85	75-150			
Ethanol	200	100	"	70.8		282	70-135			QC01, CC04
Surrogate: 1,2-Dichloroethane-d4	*2.00*		"	*2.50*		*80*	*60-135*			
Matrix Spike (5L22002-MS1)	**Source: MOL0602-08**			Prepared & Analyzed: 12/22/05						
Gasoline Range Organics (C4-C12)	7420	250	ug/l	1100	8500	0	60-140			QM05
Benzene	14.9	2.5	"	12.9	0.90	109	65-115			
Toluene	100	2.5	"	93.0	ND	108	85-120			
Ethylbenzene	59.6	2.5	"	18.8	46	72	75-135			QM02
Xylenes (total)	196	2.5	"	103	120	74	85-125			QM02
Methyl tert-butyl ether	21.0	2.5	"	17.6	2.3	106	65-125			
tert-Butyl alcohol	400	100	"	358	ND	112	75-120			
Ethanol	241	500	"	354	ND	68	70-135			QC02, CC04
Surrogate: 1,2-Dichloroethane-d4	*2.51*		"	*2.50*		*100*	*60-135*			
Matrix Spike Dup (5L22002-MSD1)	**Source: MOL0602-08**			Prepared & Analyzed: 12/22/05						
Gasoline Range Organics (C4-C12)	7950	250	ug/l	1100	8500	0	60-140	7	25	QM05
Benzene	16.0	2.5	"	12.9	0.90	117	65-115	7	20	QC01
Toluene	106	2.5	"	93.0	ND	114	85-120	6	20	
Ethylbenzene	61.8	2.5	"	18.8	46	84	75-135	4	15	
Xylenes (total)	210	2.5	"	103	120	87	85-125	7	20	
Methyl tert-butyl ether	21.5	2.5	"	17.6	2.3	109	65-125	2	20	
tert-Butyl alcohol	375	100	"	358	ND	105	75-120	6	25	
Ethanol	150	500	"	354	ND	42	70-135	47	35	QC02, QC20, CC04
Surrogate: 1,2-Dichloroethane-d4	*2.56*		"	*2.50*		*102*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0534 **Reported:** 01/30/06 16:16

Notes and Definitions

QM05	The spike recovery was below control limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QM01	The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC20	The RPD was outside control limits.
QC02	The percent recovery was below the control limits.
QC01	The percent recovery was above the control limits.
CC04	The continuing calibration verification was outside of client contractual acceptance limits by 207.1%. However, it was within method acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

M01053Y

Page 1 of 2

Quotation No. X

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B.N.C Gas Mini Mart

SAMPLER(S): DPG R. HARRISON (printed) — DPG R. H. (signature)

CONTRACT LABORATORY: Sequoia - Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-SGS	BTEX, MTBE, TAME by EPA 8260	TBA	Ethanol	Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40	VOA 40	VOA 40		
						Filter	N	N	N	N		
						Preserv.	HCl	HCl	HCl	HCl		
CMT4-Z2	01	12/7/05	815	water	—		3	3	X	X	6	Add the LOCID
CMT1-Z1	02		935				3	3	X		6	(well ID) to the
CMT1-Z5	03		1318				3	3	X		6	EDF sent to
CMT1-Z6	04		1408				3	3	X		6	the State
CMT1-Z7	05		1511				3	3	X		6	
CMT2-Z1	06	12/8/05	942				3	3	X		6	
CMT2-Z3	07		1043				3	3	X		6	
CMT2-Z4	08		1125				3	3	X		6	*There are 2 sets
CMT2-Z5	09		1220				3	3	X		6	of CMT1-Z1's
CMT2-Z6	10		1307				3	3	X		6	→ analyze bottles from
CMT2-Z7	11		1410				3	3	X		6	12/7/05 @ 935
CMT1-Z1	12		840				2	2	X		6	
											4*	→ Hold these bottles
												& run if not enough

Relinquished by: (signature)	Received by: (signature)	Date/Time:
		12/12 11:24 AM
Relinquished by: (signature)	Received by: (signature)	Date/Time:
		12/12 4:55 PM
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: K. Johnson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) [illegible]-3817

Golder Associates Inc.
CHAIN OF CUSTODY

Page 2 of 2

Quotation No. MOL6534

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B.N.C Gas Mini Mart
SAMPLER(S): DPG R. HARRISON (printed)	DPG R. H (signature)
CONTRACT LABORATORY: Sequoia - Morgan Hill	
TURN-AROUND TIME: Standard	

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	ANALYSES: TPH-gas	BTEX MTBE TAME by EPA 8260	TBA								Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40	VOA 40									
						Filter	N	N	N									
						Preserv.	HCl	HCl	HCl									
CMT3-Z2	13	12/9/05	909	water	✓		3	3	X								6	Add the LOCID (well ID) to the EDF sent to the State
X CMT3-Z3	14		935				3	3	X								6	
X CMT3-Z4	15		1015				3	3	X								6	
X CMT3-Z5	16		1102				3	3	X								6	
X CMT3-Z6	17		1232				3	3	X								6	
X CMT3-Z7	18		1336				3	3	X								6	
MW-7	19		1225				3	3	X								6	
MW-8	20		1436				3	3	X								6	
MW-9	21	↓	1333	↓			3	3	X								6	

Relinquished by: (signature)	Received by: (signature)	Date/Time:
R H		12/12 11:41 AM
Relinquished by: (signature)	Received by: (signature)	Date/Time:
		12/12 5:00 PM
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:
Attn: R. Johnson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Golder Associates
REC. BY (PRINT): E.B
WORKORDER: MOL0534

DATE REC'D AT LAB: 12-12-05
TIME REC'D AT LAB: 1455
DATE LOGGED IN: 12-15-05

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent Intact / Broken*									
2. Chain-of-Custody	Present / Absent*									
3. Traffic Reports or Packing List:	Present / Absent									
4. Airbill:	Airbill / Sticker Present / Absent									
5. Airbill #:										
6. Sample Labels:	Present / Absent									
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody									
8. Sample Condition:	Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree?	Yes / No*									
10. Sample received within hold time?	Yes / No*									
11. Adequate sample volume received?	Yes / No*									
12. Proper preservatives used?	Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / No*									
14. Read Temp: 3.2 C Corrected Temp: 3.2 C Is corrected temp 4 +/-2°C?	Yes / No**									

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

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3 January, 2006

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MOL0723

Enclosed are the results of analyses for samples received by the laboratory on 12/14/05 15:17. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-3	MOL0723-01	Water	12/13/05 14:40	12/14/05 15:17
MW-5	MOL0723-02	Water	12/13/05 13:15	12/14/05 15:17
MW-10	MOL0723-03	Water	12/13/05 10:41	12/14/05 15:17
MW-12	MOL0723-04	Water	12/13/05 12:22	12/14/05 15:17
D-2	MOL0723-05	Water	12/13/05 12:00	12/14/05 15:17
PW121305	MOL0723-06	Water	12/13/05 15:30	12/14/05 15:17

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

EPA 601/602 Volatile Organic Compounds by EPA 624

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW121305 (MOL0723-06) Water	**Sampled: 12/13/05 15:30**		**Received: 12/14/05 15:17**						
Bromodichloromethane	ND	0.50	ug/l	1	5L27012	12/27/05	12/27/05	EPA 624	
Bromoform	ND	0.50	"	"	"	"	"	"	
Bromomethane	ND	1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
Chloroethane	ND	0.50	"	"	"	"	"	"	
Chloroform	ND	0.50	"	"	"	"	"	"	
Chloromethane	ND	0.50	"	"	"	"	"	"	
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	
cis-1,2-Dichloroethene	**2.4**	0.50	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
Methylene chloride	ND	0.50	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	
Tetrachloroethene	**7.4**	0.50	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	
Trichloroethene	**0.64**	0.50	"	"	"	"	"	"	
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	
Vinyl chloride	ND	0.50	"	"	"	"	"	"	
Freon 113	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*107 %*		*50-150*		"	"	"	
Surrogate: 1,4-Difluorobenzene		*114 %*		*50-150*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*		*50-150*		"	"	"	
Benzene	**20**	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
Toluene	**0.78**	0.50	"	"	"	"	"	"	
Ethylbenzene	**24**	0.50	"	"	"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0723
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	01/03/06 16:50

EPA 601/602 Volatile Organic Compounds by EPA 624

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW121305 (MOL0723-06) Water	**Sampled: 12/13/05 15:30**		**Received: 12/14/05 15:17**						
Xylenes (total)	**2.3**	0.50	ug/l	1	5L27012	12/27/05	12/27/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4		*107 %*	*50-150*		"	"	"	"	
Surrogate: 1,4-Difluorobenzene		*114 %*	*50-150*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*50-150*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MOL0723-01RE1) Water Sampled: 12/13/05 14:40 Received: 12/14/05 15:17									**HT-RD**
Gasoline Range Organics (C4-C12)	**220**	50	ug/l	1	5L28036	12/28/05	12/28/05	EPA 8260B	
Benzene	**5.0**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**1.5**	0.50	"	"	"	"	"	"	
Xylenes (total)	**0.66**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**20**	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*93 %*	*60-135*		"	"	"	"	
MW-5 (MOL0723-02) Water Sampled: 12/13/05 13:15 Received: 12/14/05 15:17									
Gasoline Range Organics (C4-C12)	**9300**	1200	ug/l	25	5L27026	12/27/05	12/27/05	EPA 8260B	
Benzene	**670**	12	"	"	"	"	"	"	
Toluene	**22**	12	"	"	"	"	"	"	
Ethylbenzene	**760**	12	"	"	"	"	"	"	
Xylenes (total)	**60**	12	"	"	"	"	"	"	
Methyl tert-butyl ether	**180**	12	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	12	"	"	"	"	"	"	
tert-Butyl alcohol	ND	500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-135*		"	"	"	"	
MW-10 (MOL0723-03) Water Sampled: 12/13/05 10:41 Received: 12/14/05 15:17									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L27026	12/27/05	12/27/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0723
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	01/03/06 16:50

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-12 (MOL0723-04) Water Sampled: 12/13/05 12:22 Received: 12/14/05 15:17									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L27026	12/27/05	12/27/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-135*		"	"	"	"	
D-2 (MOL0723-05) Water Sampled: 12/13/05 12:00 Received: 12/14/05 15:17									
Gasoline Range Organics (C4-C12)	**68**	50	ug/l	1	5L27026	12/27/05	12/27/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-135*		"	"	"	"	

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EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27012 - EPA 5030B P/T / EPA 624										
Blank (5L27012-BLK1)			Prepared & Analyzed: 12/27/05							
Bromodichloromethane	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Chloroform	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	0.50	"							
cis-1,2-Dichloroethene	ND	0.50	"							
trans-1,2-Dichloroethene	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0723
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Kris Johnson	01/03/06 16:50

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27012 - EPA 5030B P/T / EPA 624										
Blank (5L27012-BLK1)				Prepared & Analyzed: 12/27/05						
Vinyl chloride	ND	0.50	ug/l							
Freon 113	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	*5.14*		"	*5.00*		*103*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.61*		"	*4.00*		*115*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.49*		"	*5.00*		*90*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.14*		"	*5.00*		*103*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.61*		"	*4.00*		*115*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.49*		"	*5.00*		*90*	*50-150*			
Laboratory Control Sample (5L27012-BS1)				Prepared & Analyzed: 12/27/05						
Bromodichloromethane	22.8	0.50	ug/l	20.0		114	75-150			
Benzene	18.7	0.50	"	20.0		94	65-115			
Bromoform	24.6	0.50	"	20.0		123	60-125			
Chlorobenzene	20.6	0.50	"	20.0		103	80-120			
Bromomethane	17.3	1.0	"	20.0		86	40-150			
1,2-Dichlorobenzene	20.3	0.50	"	20.0		102	80-125			
Carbon tetrachloride	25.4	0.50	"	20.0		127	75-140			
1,3-Dichlorobenzene	21.1	0.50	"	20.0		106	75-120			
Chlorobenzene	20.6	0.50	"	20.0		103	80-120			
1,4-Dichlorobenzene	20.0	0.50	"	20.0		100	75-120			
Chloroethane	17.3	0.50	"	20.0		86	75-120			
Toluene	19.4	0.50	"	20.0		97	85-120			
Ethylbenzene	20.7	0.50	"	20.0		104	75-135			
Chloroform	21.2	0.50	"	20.0		106	80-125			
Xylenes (total)	65.2	0.50	"	60.0		109	85-125			
Chloromethane	12.3	0.50	"	20.0		62	50-135			
Dibromochloromethane	22.4	0.50	"	20.0		112	70-125			
1,3-Dichlorobenzene	21.1	0.50	"	20.0		106	75-120			
1,4-Dichlorobenzene	20.0	0.50	"	20.0		100	75-120			
1,2-Dichlorobenzene	20.3	0.50	"	20.0		102	80-125			
1,1-Dichloroethane	19.0	0.50	"	20.0		95	55-140			
1,2-Dichloroethane	18.1	0.50	"	20.0		90	85-130			
1,1-Dichloroethene	20.8	0.50	"	20.0		104	75-135			
cis-1,2-Dichloroethene	21.2	0.50	"	20.0		106	85-130			
trans-1,2-Dichloroethene	21.8	0.50	"	20.0		109	70-130			
1,2-Dichloropropane	17.1	0.50	"	20.0		86	85-115			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27012 - EPA 5030B P/T / EPA 624										
Laboratory Control Sample (5L27012-BS1)				Prepared & Analyzed: 12/27/05						
cis-1,3-Dichloropropene	20.4	0.50	ug/l	20.0		102	65-130			
trans-1,3-Dichloropropene	22.1	0.50	"	20.0		110	65-125			
Methylene chloride	19.6	0.50	"	20.0		98	75-135			
1,1,2,2-Tetrachloroethane	19.2	0.50	"	20.0		96	70-140			
Tetrachloroethene	21.7	0.50	"	20.0		108	85-125			
1,1,1-Trichloroethane	23.8	0.50	"	20.0		119	85-135			
1,1,2-Trichloroethane	19.5	0.50	"	20.0		98	85-120			
Trichloroethene	20.9	0.50	"	20.0		104	60-140			
Trichlorofluoromethane	20.3	0.50	"	20.0		102	85-130			
Vinyl chloride	16.7	0.50	"	20.0		84	55-145			
Freon 113	20.5	0.50	"	20.0		102	80-140			
Surrogate: 1,2-Dichloroethane-d4	*5.34*		"	*5.00*		*107*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.53*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.95*		"	*5.00*		*99*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.34*		"	*5.00*		*107*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.53*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.95*		"	*5.00*		*99*	*50-150*			
Matrix Spike (5L27012-MS1)	**Source: MOL0638-02**			Prepared & Analyzed: 12/27/05						
Bromodichloromethane	2290	50	ug/l	2000	ND	114	75-150			
Benzene	1880	50	"	2000	ND	94	65-115			
Bromoform	2540	50	"	2000	ND	127	60-125			QM01
Chlorobenzene	2160	50	"	2000	ND	108	80-120			
Bromomethane	1940	100	"	2000	ND	97	40-150			
1,2-Dichlorobenzene	2020	50	"	2000	ND	101	80-125			
Carbon tetrachloride	2550	50	"	2000	ND	128	75-140			
1,3-Dichlorobenzene	2160	50	"	2000	ND	108	75-120			
Chlorobenzene	2160	50	"	2000	ND	108	80-120			
1,4-Dichlorobenzene	1970	50	"	2000	ND	98	75-120			
Chloroethane	1750	50	"	2000	ND	88	75-120			
Toluene	1950	50	"	2000	ND	98	85-120			
Ethylbenzene	2160	50	"	2000	ND	108	75-135			
Chloroform	2130	50	"	2000	ND	106	80-125			
Xylenes (total)	6780	50	"	6000	ND	113	85-125			
Chloromethane	1320	50	"	2000	ND	66	50-135			
Dibromochloromethane	2280	50	"	2000	ND	114	70-125			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Sequoia Analytical

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0723
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Kris Johnson	01/03/06 16:50

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27012 - EPA 5030B P/T / EPA 624										
Matrix Spike (5L27012-MS1)	**Source: MOL0638-02**			Prepared & Analyzed: 12/27/05						
1,3-Dichlorobenzene	2160	50	ug/l	2000	ND	108	75-120			
1,4-Dichlorobenzene	1970	50	"	2000	ND	98	75-120			
1,2-Dichlorobenzene	2020	50	"	2000	ND	101	80-125			
1,1-Dichloroethane	1890	50	"	2000	24	93	55-140			
1,2-Dichloroethane	1920	50	"	2000	ND	96	85-130			
1,1-Dichloroethene	2090	50	"	2000	ND	104	75-135			
cis-1,2-Dichloroethene	3440	50	"	2000	1300	107	85-130			
trans-1,2-Dichloroethene	2190	50	"	2000	23	108	70-130			
1,2-Dichloropropane	1770	50	"	2000	ND	88	85-115			
cis-1,3-Dichloropropene	2090	50	"	2000	ND	104	65-130			
trans-1,3-Dichloropropene	2280	50	"	2000	ND	114	65-125			
Methylene chloride	2020	50	"	2000	ND	101	75-135			
1,1,2,2-Tetrachloroethane	2000	50	"	2000	ND	100	70-140			
Tetrachloroethene	2300	50	"	2000	210	104	85-125			
1,1,1-Trichloroethane	2410	50	"	2000	ND	120	85-135			
1,1,2-Trichloroethane	1960	50	"	2000	ND	98	85-120			
Trichloroethene	2190	50	"	2000	77	106	60-140			
Trichlorofluoromethane	2070	50	"	2000	ND	104	85-130			
Vinyl chloride	1700	50	"	2000	ND	85	55-145			
Freon 113	2070	50	"	2000	ND	104	80-140			
Surrogate: 1,2-Dichloroethane-d4	*5.00*		"	*5.00*		*100*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.50*		"	*4.00*		*112*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.97*		"	*5.00*		*99*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.00*		"	*5.00*		*100*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.50*		"	*4.00*		*112*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.97*		"	*5.00*		*99*	*50-150*			
Matrix Spike Dup (5L27012-MSD1)	**Source: MOL0638-02**			Prepared & Analyzed: 12/27/05						
Bromodichloromethane	2380	50	ug/l	2000	ND	119	75-150	4	15	
Benzene	2020	50	"	2000	ND	101	65-115	7	20	
Bromoform	2640	50	"	2000	ND	132	60-125	4	15	QM01
Chlorobenzene	2240	50	"	2000	ND	112	80-120	4	10	
Bromomethane	2060	100	"	2000	ND	103	40-150	6	35	
1,2-Dichlorobenzene	2170	50	"	2000	ND	108	80-125	7	10	
Carbon tetrachloride	2800	50	"	2000	ND	140	75-140	9	20	
1,3-Dichlorobenzene	2250	50	"	2000	ND	112	75-120	4	10	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27012 - EPA 5030B P/T / EPA 624										
Matrix Spike Dup (5L27012-MSD1)	**Source: MOL0638-02**			Prepared & Analyzed: 12/27/05						
Chlorobenzene	2240	50	ug/l	2000	ND	112	80-120	4	10	
1,4-Dichlorobenzene	2120	50	"	2000	ND	106	75-120	7	15	
Chloroethane	1860	50	"	2000	ND	93	75-120	6	30	
Toluene	2090	50	"	2000	ND	104	85-120	7	20	
Ethylbenzene	2200	50	"	2000	ND	110	75-135	2	15	
Chloroform	2260	50	"	2000	ND	113	80-125	6	15	
Xylenes (total)	7020	50	"	6000	ND	117	85-125	3	20	
Chloromethane	1370	50	"	2000	ND	68	50-135	4	20	
Dibromochloromethane	2410	50	"	2000	ND	120	70-125	6	15	
1,3-Dichlorobenzene	2250	50	"	2000	ND	112	75-120	4	10	
1,4-Dichlorobenzene	2120	50	"	2000	ND	106	75-120	7	15	
1,2-Dichlorobenzene	2170	50	"	2000	ND	108	80-125	7	10	
1,1-Dichloroethane	2010	50	"	2000	24	99	55-140	6	20	
1,2-Dichloroethane	1970	50	"	2000	ND	98	85-130	3	20	
1,1-Dichloroethene	2200	50	"	2000	ND	110	75-135	5	20	
cis-1,2-Dichloroethene	3650	50	"	2000	1300	118	85-130	6	10	
trans-1,2-Dichloroethene	2360	50	"	2000	23	117	70-130	7	15	
1,2-Dichloropropane	1830	50	"	2000	ND	92	85-115	3	10	
cis-1,3-Dichloropropene	2200	50	"	2000	ND	110	65-130	5	15	
trans-1,3-Dichloropropene	2420	50	"	2000	ND	121	65-125	6	10	
Methylene chloride	2080	50	"	2000	ND	104	75-135	3	15	
1,1,2,2-Tetrachloroethane	2090	50	"	2000	ND	104	70-140	4	20	
Tetrachloroethene	2560	50	"	2000	210	118	85-125	11	15	
1,1,1-Trichloroethane	2640	50	"	2000	ND	132	85-135	9	15	
1,1,2-Trichloroethane	2100	50	"	2000	ND	105	85-120	7	15	
Trichloroethene	2330	50	"	2000	77	113	60-140	6	20	
Trichlorofluoromethane	2150	50	"	2000	ND	108	85-130	4	15	
Vinyl chloride	1780	50	"	2000	ND	89	55-145	5	20	
Freon 113	2150	50	"	2000	ND	108	80-140	4	20	
Surrogate: 1,2-Dichloroethane-d4	*5.52*		"	*5.00*		*110*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.63*		"	*4.00*		*116*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.05*		"	*5.00*		*101*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.52*		"	*5.00*		*110*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.63*		"	*4.00*		*116*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.05*		"	*5.00*		*101*	*50-150*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27026 - EPA 5030B P/T / EPA 8260B										
Blank (5L27026-BLK1)				Prepared & Analyzed: 12/27/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	*2.35*		"	*2.50*		*94*	*60-135*			
Laboratory Control Sample (5L27026-BS1)				Prepared & Analyzed: 12/27/05						
Gasoline Range Organics (C4-C12)	249	50	ug/l	220		113	60-140			
Benzene	2.66	0.50	"	2.58		103	65-115			
Toluene	17.8	0.50	"	18.6		96	85-120			
Ethylbenzene	3.37	0.50	"	3.77		89	75-135			
Xylenes (total)	20.9	0.50	"	20.6		101	85-125			
Methyl tert-butyl ether	4.07	0.50	"	3.51		116	65-125			
tert-Butyl alcohol	85.9	20	"	71.6		120	75-150			
Ethanol	97.7	100	"	70.8		138	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*2.40*		"	*2.50*		*96*	*60-135*			
Matrix Spike (5L27026-MS1)	**Source: MOL0650-03**			Prepared & Analyzed: 12/27/05						
Gasoline Range Organics (C4-C12)	2790	500	ug/l	2200	200	118	60-140			
Benzene	28.8	5.0	"	25.8	ND	112	65-115			
Toluene	180	5.0	"	186	ND	97	85-120			
Ethylbenzene	33.7	5.0	"	37.7	ND	89	75-135			
Xylenes (total)	208	5.0	"	206	ND	101	85-125			
Methyl tert-butyl ether	40.3	5.0	"	35.1	ND	115	65-125			
tert-Butyl alcohol	861	200	"	716	ND	120	75-120			
Ethanol	962	1000	"	708	ND	136	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*2.35*		"	*2.50*		*94*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L27026 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (5L27026-MSD1)	**Source: MOL0650-03**			Prepared & Analyzed: 12/27/05						
Gasoline Range Organics (C4-C12)	2730	500	ug/l	2200	200	115	60-140	2	25	
Benzene	28.5	5.0	"	25.8	ND	110	65-115	1	20	
Toluene	178	5.0	"	186	ND	96	85-120	1	20	
Ethylbenzene	33.5	5.0	"	37.7	ND	89	75-135	0.6	15	
Xylenes (total)	210	5.0	"	206	ND	102	85-125	1	20	
Methyl tert-butyl ether	40.3	5.0	"	35.1	ND	115	65-125	0	20	
tert-Butyl alcohol	835	200	"	716	ND	117	75-120	3	25	
Ethanol	994	1000	"	708	ND	140	70-135	3	35	QC01
Surrogate: 1,2-Dichloroethane-d4	*2.36*		"	*2.50*		*94*	*60-135*			
Batch 5L28036 - EPA 5030B P/T / EPA 8260B										
Blank (5L28036-BLK1)				Prepared & Analyzed: 12/28/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Surrogate: 1,2-Dichloroethane-d4	*2.39*		"	*2.50*		*96*	*60-135*			
Laboratory Control Sample (5L28036-BS1)				Prepared & Analyzed: 12/28/05						
Gasoline Range Organics (C4-C12)	258	50	ug/l	220		117	60-140			
Benzene	2.79	0.50	"	2.58		108	65-115			
Toluene	18.5	0.50	"	18.6		99	85-120			
Ethylbenzene	3.34	0.50	"	3.77		89	75-135			
Xylenes (total)	21.5	0.50	"	20.6		104	85-125			
Methyl tert-butyl ether	3.97	0.50	"	3.51		113	65-125			
tert-Butyl alcohol	93.4	20	"	71.6		130	75-150			
Ethanol	111	100	"	70.8		157	70-135			QC01, CC04
Surrogate: 1,2-Dichloroethane-d4	*2.31*		"	*2.50*		*92*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L28036 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (5L28036-MS1)	**Source: MOL0797-03**			Prepared & Analyzed: 12/28/05						
Gasoline Range Organics (C4-C12)	1240	250	ug/l	1100	ND	113	60-140			
Benzene	13.8	2.5	"	12.9	ND	107	65-115			
Toluene	89.3	2.5	"	93.0	ND	96	85-120			
Ethylbenzene	16.2	2.5	"	18.8	ND	86	75-135			
Xylenes (total)	103	2.5	"	103	ND	100	85-125			
Methyl tert-butyl ether	18.6	2.5	"	17.6	ND	106	65-125			
tert-Butyl alcohol	403	100	"	358	ND	113	75-120			
Ethanol	571	500	"	354	ND	161	70-135			QC01, CC04
Surrogate: 1,2-Dichloroethane-d4	*2.30*		"	*2.50*		*92*	*60-135*			
Matrix Spike Dup (5L28036-MSD1)	**Source: MOL0797-03**			Prepared & Analyzed: 12/28/05						
Gasoline Range Organics (C4-C12)	1220	250	ug/l	1100	ND	111	60-140	2	25	
Benzene	13.6	2.5	"	12.9	ND	105	65-115	1	20	
Toluene	87.2	2.5	"	93.0	ND	94	85-120	2	20	
Ethylbenzene	16.2	2.5	"	18.8	ND	86	75-135	0	15	
Xylenes (total)	104	2.5	"	103	ND	101	85-125	1	20	
Methyl tert-butyl ether	18.6	2.5	"	17.6	ND	106	65-125	0	20	
tert-Butyl alcohol	491	100	"	358	ND	137	75-120	20	25	QM01
Ethanol	606	500	"	354	ND	171	70-135	6	35	QC01, CC04
Surrogate: 1,2-Dichloroethane-d4	*2.26*		"	*2.50*		*90*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0723 **Reported:** 01/03/06 16:50

Notes and Definitions

QM01	The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC01	The percent recovery was above the control limits.
HT-RD	This sample was originally analyzed within the EPA recommended hold time. Re-analysis for dilution was performed past the recommended hold time.
CC04	The continuing calibration verification was outside of client contractual acceptance limits by 1% high. However, it was within method acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

Quotation No. ✓

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B.N.C Gas Mini Mart

SAMPLER(S): R. HARRISON (printed) (signature)

CONTRACT LABORATORY: Sequoia-Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

ANALYSES: TPH-5's; BTEX, MTBE, TAME by EPA 8260; TBA; EPA 601/602

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	TPH-5's	BTEX, MTBE, TAME by EPA 8260	TBA	EPA 601/602	Cont. Qty.	Remarks
						VOA 40	N	HCl						MOL0723
MW-3	01	12/13/05	1440	wtr	—				3	3	X		6	Add the LOC ID
MW-5	02	↓	1315	↓					3	3	X		6	(well ID) to
MW-10	03		1041						3	3	X		6	the EDF sent
MW-12	04		1222						3	3	X		6	to the State
D-2	05		1200						3	3	X		6	
PW121305	04	↓	1530	↓								3	3	

Relinquished by: (signature)

Relinquished by: (signature)

Relinquished by: (signature)

Received by: (signature)

Received by: (signature)

Received by: (signature)

Date/Time: 12/14/05 1406

Date/Time: 12/14/05 1517

Date/Time:

SEND RESULTS TO:
Attn: K. Johnson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Golder
REC. BY (PRINT) E. Fallin
WORKORDER: M0L0723

DATE REC'D AT LAB: 12/15/05
TIME REC'D AT LAB: 1500
DATE LOGGED IN: 12/20/05

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes (No*)									
14. Read Temp: 5.2 °C Corrected Temp: 5.2 °C Is corrected temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

ESE 12/15/05. SEE COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

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Analytical

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27 December, 2005

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MOL0434

Enclosed are the results of analyses for samples received by the laboratory on 12/07/05 18:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
8K2	MOL0434-01	Water	12/06/05 11:55	12/07/05 18:10
CMT4-Z3	MOL0434-02	Water	12/06/05 09:58	12/07/05 18:10
CMT4-Z4	MOL0434-03	Water	12/06/05 10:56	12/07/05 18:10
CMT4-Z5	MOL0434-04	Water	12/06/05 11:47	12/07/05 18:10
CMT4-Z6	MOL0434-05	Water	12/06/05 14:10	12/07/05 18:10
CMT4-Z7	MOL0434-06	Water	12/06/05 15:10	12/07/05 18:10
CMT2-Z2	MOL0434-07	Water	12/07/05 11:59	12/07/05 18:10
MW-13	MOL0434-08	Water	12/07/05 13:20	12/07/05 18:10
MW-4	MOL0434-09	Water	12/07/05 14:55	12/07/05 18:10
CMT1-Z2	MOL0434-10	Water	12/07/05 10:31	12/07/05 18:10
CMT1-Z3	MOL0434-11	Water	12/07/05 11:10	12/07/05 18:10
CMT1-Z4	MOL0434-12	Water	12/07/05 11:45	12/07/05 18:10

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Dissolved Metals by EPA 200 Series Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z2 (MOL0434-07) Water Sampled: 12/07/05 11:59 Received: 12/07/05 18:10									
Iron	ND	0.10	mg/l	1	5L15012	12/15/05	12/15/05	EPA 200.7	
Manganese	**0.038**	0.010	"	"	"	"	"	"	
MW-13 (MOL0434-08) Water Sampled: 12/07/05 13:20 Received: 12/07/05 18:10									
Iron	ND	0.10	mg/l	1	5L15012	12/15/05	12/15/05	EPA 200.7	
Manganese	**0.073**	0.010	"	"	"	"	"	"	
MW-4 (MOL0434-09) Water Sampled: 12/07/05 14:55 Received: 12/07/05 18:10									
Iron	ND	0.10	mg/l	1	5L15012	12/15/05	12/15/05	EPA 200.7	
Manganese	ND	0.010	"	"	"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
8K2 (MOL0434-01) Water Sampled: 12/06/05 11:55 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*117 %*	*60-135*		"	"	"	"	
CMT4-Z3 (MOL0434-02) Water Sampled: 12/06/05 09:58 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	**240**	100	ug/l	2	5L17006	12/17/05	12/17/05	EPA 8260B	
Benzene	**97**	1.0	"	"	"	"	"	"	
Toluene	**24**	1.0	"	"	"	"	"	"	
Ethylbenzene	**4.5**	1.0	"	"	"	"	"	"	
Xylenes (total)	**10**	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**7.2**	1.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	1.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	40	"	"	"	"	"	"	
Ethanol	ND	200	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*60-135*		"	"	"	"	
CMT4-Z4 (MOL0434-03) Water Sampled: 12/06/05 10:56 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	**94**	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	**16**	0.50	"	"	"	"	"	"	
Toluene	**13**	0.50	"	"	"	"	"	"	
Ethylbenzene	**2.2**	0.50	"	"	"	"	"	"	
Xylenes (total)	**6.6**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT4-Z5 (MOL0434-04) Water	**Sampled: 12/06/05 11:47**	**Received: 12/07/05 18:10**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	**2.0**	0.50	"	"	"	"	"	"	
Toluene	**1.2**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.4**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*116 %*	*60-135*		"	"	"	"	
CMT4-Z6 (MOL0434-05) Water	**Sampled: 12/06/05 14:10**	**Received: 12/07/05 18:10**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	**5.4**	0.50	"	"	"	"	"	"	
Toluene	**1.7**	0.50	"	"	"	"	"	"	
Ethylbenzene	**0.50**	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.3**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.0**	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*116 %*	*60-135*		"	"	"	"	
CMT4-Z7 (MOL0434-06) Water	**Sampled: 12/06/05 15:10**	**Received: 12/07/05 18:10**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*116 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z2 (MOL0434-07) Water Sampled: 12/07/05 11:59 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*115 %*	*60-135*		"	"	"	"	
MW-13 (MOL0434-08) Water Sampled: 12/07/05 13:20 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**9.0**	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*118 %*	*60-135*		"	"	"	"	
MW-4 (MOL0434-09) Water Sampled: 12/07/05 14:55 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*120 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT1-Z2 (MOL0434-10) Water Sampled: 12/07/05 10:31 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*60-135*		"	"	"	"	
CMT1-Z3 (MOL0434-11) Water Sampled: 12/07/05 11:10 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.53**	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*112 %*	*60-135*		"	"	"	"	
CMT1-Z4 (MOL0434-12) Water Sampled: 12/07/05 11:45 Received: 12/07/05 18:10									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	5L16023	12/16/05	12/17/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*118 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z2 (MOL0434-07) Water Sampled: 12/07/05 11:59 Received: 12/07/05 18:10									
Total Alkalinity	**350**	5.0	mg/l	1	5L14035	12/14/05	12/14/05	SM 2320B	
Carbon dioxide	**310**	1.0	"	"	5L21055	12/21/05 17:05	12/21/05	4500-CO2 C	HT-01
MW-13 (MOL0434-08) Water Sampled: 12/07/05 13:20 Received: 12/07/05 18:10									
Total Alkalinity	**280**	5.0	mg/l	1	5L14035	12/14/05	12/14/05	SM 2320B	
Carbon dioxide	**250**	1.0	"	"	5L21055	12/21/05 17:05	12/21/05	4500-CO2 C	HT-01
MW-4 (MOL0434-09) Water Sampled: 12/07/05 14:55 Received: 12/07/05 18:10									
Total Alkalinity	**330**	5.0	mg/l	1	5L14035	12/14/05	12/14/05	SM 2320B	
Carbon dioxide	**290**	1.0	"	"	5L21055	12/21/05 17:05	12/21/05	4500-CO2 C	HT-01

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Anions by EPA Method 300.0

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z2 (MOL0434-07) Water Sampled: 12/07/05 11:59 Received: 12/07/05 18:10									
Nitrate as N	**4.3**	0.10	mg/l	1	5L09006	12/08/05	12/08/05 18:33	EPA 300.0	
Sulfate as SO4	**55**	5.0	"	10	"	"	12/08/05	"	
MW-13 (MOL0434-08) Water Sampled: 12/07/05 13:20 Received: 12/07/05 18:10									
Nitrate as N	**1.7**	0.10	mg/l	1	5L09006	12/08/05	12/08/05 19:00	EPA 300.0	
Sulfate as SO4	**50**	5.0	"	10	"	"	12/08/05	"	
MW-4 (MOL0434-09) Water Sampled: 12/07/05 14:55 Received: 12/07/05 18:10									
Nitrate as N	**7.2**	1.0	mg/l	10	5L20014	12/09/05	12/09/05 12:18	EPA 300.0	
Sulfate as SO4	**62**	5.0	"	"	"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MOL0434
2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	12/27/05 16:07

Dissolved Metals by EPA 200 Series Methods - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L15012 - 200.7/ No Digest / EPA 200.7										
Blank (5L15012-BLK1)				Prepared & Analyzed: 12/15/05						
Iron	ND	0.10	mg/l							
Manganese	ND	0.010	"							
Laboratory Control Sample (5L15012-BS1)				Prepared: 12/15/05 Analyzed: 12/16/05						
Manganese	0.965	0.010	mg/l	1.00		96	90-118			
Iron	0.967	0.10	"	1.00		97	85-115			
Matrix Spike (5L15012-MS1)	**Source: MOL0442-21**			Prepared: 12/15/05 Analyzed: 12/16/05						
Manganese	0.982	0.010	mg/l	1.00	ND	98	70-130			
Iron	0.919	0.10	"	1.00	ND	92	85-115			
Matrix Spike Dup (5L15012-MSD1)	**Source: MOL0442-21**			Prepared: 12/15/05 Analyzed: 12/16/05						
Manganese	1.00	0.010	mg/l	1.00	ND	100	70-130	2	20	
Iron	0.917	0.10	"	1.00	ND	92	85-115	0.2	20	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0434
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Kris Johnson	12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L16023 - EPA 5030B P/T / EPA 8260B										
Blank (5L16023-BLK1)				Prepared: 12/16/05 Analyzed: 12/17/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	*5.53*		"	*5.00*		*111*	*60-135*			
Laboratory Control Sample (5L16023-BS1)				Prepared & Analyzed: 12/16/05						
Benzene	9.87	0.50	ug/l	10.0		99	65-115			
Toluene	9.69	0.50	"	10.0		97	85-120			
Ethylbenzene	10.6	0.50	"	10.0		106	75-135			
Xylenes (total)	32.8	0.50	"	30.0		109	85-125			
Methyl tert-butyl ether	11.7	0.50	"	10.0		117	65-125			
tert-Butyl alcohol	54.4	20	"	50.0		109	75-150			
Ethanol	190	100	"	200		95	70-135			
Surrogate: 1,2-Dichloroethane-d4	*5.87*		"	*5.00*		*117*	*60-135*			
Matrix Spike (5L16023-MS1)	**Source: MOL0434-01**			Prepared & Analyzed: 12/16/05						
Gasoline Range Organics (C4-C12)	517	50	ug/l	440	ND	118	60-140			
Benzene	5.27	0.50	"	5.16	ND	102	65-115			
Toluene	35.2	0.50	"	37.2	ND	95	85-120			
Ethylbenzene	7.89	0.50	"	7.54	ND	105	75-135			
Xylenes (total)	45.3	0.50	"	41.2	ND	110	85-125			
Methyl tert-butyl ether	9.26	0.50	"	7.02	ND	132	65-125			QM01
tert-Butyl alcohol	150	20	"	143	ND	105	75-120			
Ethanol	169	100	"	142	62	75	70-135			
Surrogate: 1,2-Dichloroethane-d4	*5.53*		"	*5.00*		*111*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L16023 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (5L16023-MSD1)	**Source: MOL0434-01**			Prepared & Analyzed: 12/16/05						
Gasoline Range Organics (C4-C12)	480	50	ug/l	440	ND	109	60-140	7	25	
Benzene	5.11	0.50	"	5.16	ND	99	65-115	3	20	
Toluene	34.3	0.50	"	37.2	ND	92	85-120	3	20	
Ethylbenzene	7.70	0.50	"	7.54	ND	102	75-135	2	15	
Xylenes (total)	44.1	0.50	"	41.2	ND	107	85-125	3	20	
Methyl tert-butyl ether	8.20	0.50	"	7.02	ND	117	65-125	12	20	
tert-Butyl alcohol	127	20	"	143	ND	89	75-120	17	25	
Ethanol	121	100	"	142	62	42	70-135	33	35	QM02
Surrogate: 1,2-Dichloroethane-d4	*5.47*		"	*5.00*		*109*	*60-135*			
Batch 5L17006 - EPA 5030B P/T / EPA 8260B										
Blank (5L17006-BLK1)				Prepared & Analyzed: 12/17/05						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
Ethanol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	*5.33*		"	*5.00*		*107*	*60-135*			
Laboratory Control Sample (5L17006-BS2)				Prepared & Analyzed: 12/17/05						
Gasoline Range Organics (C4-C12)	458	50	ug/l	440		104	60-140			
Benzene	4.91	0.50	"	5.16		95	65-115			
Toluene	34.1	0.50	"	37.2		92	85-120			
Ethylbenzene	7.06	0.50	"	7.54		94	75-135			
Xylenes (total)	41.3	0.50	"	41.2		100	85-125			
Methyl tert-butyl ether	6.12	0.50	"	7.02		87	65-125			
tert-Butyl alcohol	109	20	"	143		76	75-150			
Ethanol	199	100	"	142		140	70-135			QC01
Surrogate: 1,2-Dichloroethane-d4	*5.46*		"	*5.00*		*109*	*60-135*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
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FAX (408) 782-6308
www.sequoialabs.com

Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0434
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	12/27/05 16:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L17006 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample Dup (5L17006-BSD2)				Prepared & Analyzed: 12/17/05						
Gasoline Range Organics (C4-C12)	471	50	ug/l	440		107	60-140	3	25	
Benzene	5.09	0.50	"	5.16		99	65-115	4	20	
Toluene	35.4	0.50	"	37.2		95	85-120	4	20	
Ethylbenzene	7.48	0.50	"	7.54		99	75-135	6	15	
Xylenes (total)	42.9	0.50	"	41.2		104	85-125	4	20	
Methyl tert-butyl ether	6.04	0.50	"	7.02		86	65-125	1	20	
tert-Butyl alcohol	108	20	"	143		76	75-150	0.9	25	
Ethanol	179	100	"	142		126	70-135	11	35	
Surrogate: 1,2-Dichloroethane-d4	*5.51*		"	*5.00*		*110*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L14035 - General Preparation / SM 2320B										
Blank (5L14035-BLK1)				Prepared & Analyzed: 12/14/05						
Total Alkalinity	ND	5.0	mg/l							
Laboratory Control Sample (5L14035-BS1)				Prepared & Analyzed: 12/14/05						
Total Alkalinity	99.9	5.0	mg/l	100		100	85-110			
Matrix Spike (5L14035-MS1)	**Source: MOL0194-03**			Prepared & Analyzed: 12/14/05						
Total Alkalinity	139	5.0	mg/l	100	45	94	85-110			
Matrix Spike Dup (5L14035-MSD1)	**Source: MOL0194-03**			Prepared & Analyzed: 12/14/05						
Total Alkalinity	143	5.0	mg/l	100	45	98	85-110	3	10	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Kris Johnson	MOL0434 **Reported:** 12/27/05 16:07

Anions by EPA Method 300.0 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L09006 - General Preparation / EPA 300.0										
Blank (5L09006-BLK1)				Prepared & Analyzed: 12/08/05						
Sulfate as SO4	ND	0.50	mg/l							
Nitrate as N	ND	0.10	"							
Laboratory Control Sample (5L09006-BS1)				Prepared & Analyzed: 12/08/05						
Nitrate as N	2.14	0.10	mg/l	2.26		95	90-110			
Sulfate as SO4	9.77	0.50	"	10.0		98	90-110			
Matrix Spike (5L09006-MS1)	**Source: MOL0328-02**			Prepared & Analyzed: 12/08/05						
Sulfate as SO4	34.1	5.0	mg/l	10.0	26	81	80-120			
Nitrate as N	3.73	0.10	"	2.26	ND	165	80-110			QM01
Matrix Spike Dup (5L09006-MSD1)	**Source: MOL0328-02**			Prepared & Analyzed: 12/08/05						
Sulfate as SO4	33.8	5.0	mg/l	10.0	26	78	80-120	0.9	20	QM02
Nitrate as N	3.77	0.10	"	2.26	ND	167	80-110	1	10	QM01
Batch 5L20014 - General Preparation / EPA 300.0										
Blank (5L20014-BLK1)				Prepared & Analyzed: 12/09/05						
Nitrate as N	ND	0.10	mg/l							
Sulfate as SO4	ND	0.50	"							
Laboratory Control Sample (5L20014-BS1)				Prepared & Analyzed: 12/09/05						
Nitrate as N	2.12	0.10	mg/l	2.26		94	90-110			
Sulfate as SO4	9.83	0.50	"	10.0		98	90-110			
Matrix Spike (5L20014-MS1)	**Source: MOL0411-01**			Prepared & Analyzed: 12/09/05						
Sulfate as SO4	60.9	5.0	mg/l	10.0	58	29	80-120			QM02
Nitrate as N	7.46	1.0	"	2.26	6.1	60	80-110			QM02

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0434
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	12/27/05 16:07

Anions by EPA Method 300.0 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5L20014 - General Preparation / EPA 300.0										
Matrix Spike Dup (5L20014-MSD1)	**Source: MOL0411-01**			Prepared & Analyzed: 12/09/05						
Nitrate as N	7.45	1.0	mg/l	2.26	6.1	60	80-110	0.1	10	QM02
Sulfate as SO4	61.2	5.0	"	10.0	58	32	80-120	0.5	20	QM02

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOL0434
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Kris Johnson	12/27/05 16:07

Notes and Definitions

QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QM01	The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC01	The percent recovery was above the control limits.
HT-01	This sample was received beyond the EPA recommended holding time.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 1

Quotation No. A

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B.N.C Gas Mini Mart

SAMPLER(S): DPG R. HARRISON (printed) — DPG (signature)

CONTRACT LABORATORY: Segovia - Morgan Hill

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-gas	BTEX, MTBE, TMBE by EPA 8260	Alkalinity, Total Carbon Dioxide, Sat	Fe, Mn	Ethanol	TBA	Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40	PE 1000	PE 250	VOA 40	VOA 40		MOL 0434
						Filter	N	N	N	Y	N	N		
						Preserv.	HCl	HCl	None	HNO_3	HCl	HCl		
BK2	01	12/1/05	1155	water	✓		3	3	+	+	RH	X	6	
CMT4-Z3	02		~~958~~				3	3			X	X	6	Add the LOCID (well ID) to the EDF sent to the State
CMT4-Z4	03		1056				3	3			X	X	6	
CMT4-Z5	04		1147				3	3			X	X	6	
CMT4-Z6	05		1410				3	3			X	X	6	
CMT4-Z7	06	↓	1510				3	3			X	X	6	
~~CMT4-Z2~~	RH	12/7/05	~~B12~~	RH							RH			
CMT2-Z2	07		1159				3	3	1	1		X	8	Run: -Ethanol on all CMT4-all zones -TBA on all samples
MW-13	09		1320				3	3	1	1		X	8	
MW-4	09		1455				3	3	1	1		X	8	
CMT1-Z2	10		1031				3	3				X	6	
CMT1-Z3	11		1110				3	3				X	6	
CMT1-Z4	12	↓	1145	↓			3	3				X	6	

Relinquished by: (signature) — Received by: (signature) — Date/Time: 12/7/05 1646

Relinquished by: (signature) — Received by: (signature) — Date/Time: 12/7/05 1810

SEND RESULTS TO:

Attn: K. Johnson

Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Golder Associates
REC. BY (PRINT): JT
WORKORDER: 0512634

DATE REC'D AT LAB: 12/7/05
TIME REC'D AT LAB: 1810
DATE LOGGED IN: 12-10-05

For Regulatory Purposes?
DRINKING WATER YES / (NO)
WASTE WATER YES / (NO)

CIRCLE THE APPROPRIATE RESPONSE

1. Custody Seal(s) Present / (Absent) Intact / Broken*
2. Chain-of-Custody (Present) / Absent*
3. Traffic Reports or Packing List: Present / (Absent)
4. Airbill: Airbill / Sticker Present / (Absent)
5. Airbill #:
6. Sample Labels: (Present) / Absent
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody
8. Sample Condition: (Intact) / Broken* / Leaking*
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*
10. Sample received within hold time? (Yes) / No*
11. Adequate sample volume received? (Yes) / No*
12. Proper preservatives used? (Yes) / No*
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No*)
14. Read Temp: 5.8°C
    Corrected Temp: 5.8°C
    Is corrected temp 4 +/-2°C? (Yes) / No**

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
01	A-F	SK2	Voa - 6	HCl	-	W	12/06/05	
02		CMT4-Z3	↓	↓				
03		-Z4						
04		-Z5						
05		-Z6						
06	U	↓ -Z7	↓	↓			↓	
07	G	CMT2-Z2	1L poly-1	-			12/7/05	
	H	↓	250mL poly-1	HNO_3				
	A-F	↓	Voa - 6	HCl				
08	Soil	MW-13	SAME	SAME				
09	I	↓ -14	↓	↓				
10	A-E	CMT1-Z2	Voa - 6	HCl				
11	↓	↓ -Z3	↓	↓				
12	↓	↓ -Z4	↓	↓	↓	↓	↓	

12/7/05
JT

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

*SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/18/05

APPENDIX C

Historical Groundwater Elevations and Analytical Results

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1		487.00	09/22/88	60.50	426.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/02/90	43.10	443.90			24,000	1,300	1,300	400	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			10/10/91	66.39	420.61			2,000	430	170	100	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			01/08/92	68.72	418.28			1,000	200	120	30	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			05/11/93	34.76	452.24			960	66	8	41	90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/21/93	38.70	448.30			1,900	311	118	34	112	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			05/22/94	33.57	453.43			10,000	690	1,100	340	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/19/94	37.51	446.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/25/94	43.27	440.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/26/94	NA	NA			13,000	290	690	120	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/22/94	40.58	443.49			19,000	400	770	230	130	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/13/95	28.06	456.01			6,000	900	100	980	740	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/01/95	21.76	462.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/21/95	NA	NA			2,400	210	380	53	280	13,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/14/95	NA	NA			7,800	69	1,300	220	1,200	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/29/96	18.86	465.21			120	4.2	1.4	4.7	5.6	14	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/01/97	NM	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			07/30/98	25.90	458.17			1,400	26	110	57	243	5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/05/98	33.23	450.84			6,000	230	330	240	1,060	<100	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/23/99	25.49	458.58			6,600	280	420	240	990	60	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/08/99	27.78	456.29			1,630	70	51.7	54.6	138	66.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/27/99	30.65	453.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/20/99	32.99	451.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/00	23.95	460.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/22/00	NA	NA			300	17.6	14.2	9.89	40.7	7.84	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/21/00	26.55	457.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/12/00	29.58	454.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/13/00	NA	NA			1,500	105	50.7	46.5	157	45.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/07/00	30.70	453.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/01	29.80	454.27																	
MW-1			06/20/01	34.91	449.16																	
MW-1			09/16/02	37.64	446.43																	
MW-1			12/23/02	31.54	452.53																	
MW-1			03/18/03	31.57	452.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/19/03	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**
MW-1			06/09/03	30.66	453.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/09/03	NA	NA			6,700	52	32	110	460	4.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-1			08/04/03	34.15	449.92			2,700	150	32	97	450	43	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-1			11/24/03	34.49	449.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/25/03	NA	NA			11,000	27	17	29	140	4.2	<0.5	<0.5	<1	<5,000	<1	<1	<1,000	NA	NA
MW-1		483.68	02/16/04	27.54	456.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/17/04	NA	NA			7,200	250	23	210	220	360	<0.5	<0.5	<1	<100	<1	4.60	<20	NA	NA
MW-1			06/21/04	32.26	451.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/22/04	NA	NA			4,800	4.9	1.1	28	110	<0.5	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1			09/07/04	36.53	447.15			12,000	34	5.9	100	510	7.6	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-1			12/13/04	34.12	449.56			9,600	11	<10	36	190	<10	<10	NA	NA	NA	NA	NA	<10	NA	NA
MW-1			03/02/05	25.59	458.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/12/05	NA	NA			4,300	<25	<25	<25	160	<25	NA	NA	NA	NA	NA	<25	NA	NA	NA
MW-1			06/13/05	25.89	457.79			5,000	97	4.3	120	130	31	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/15/05	31.28	452.40			1800	13	<5.0	9	14	5.5	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-1			12/06/05	31.69	451.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/19/94	38.15	445.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			08/25/94	44.13	439.73	43.47	0.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/22/94	40.96	442.90	40.92	0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/09/95	29.28	454.58	28.47	0.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/13/95	28.71	455.15	28.29	0.42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/01/95	22.61	461.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/14/95	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			02/29/96	20.05	463.81				2,500	650	3,700	3,100	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			02/01/97	18.30	465.56				860	1,500	480	1,000	1,300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			07/30/98	25.75	458.11	25.74	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/05/98	33.31	450.55				2,400	2,500	2,100	7,200	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/23/99	25.51	458.35				780	880	780	1,730	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/08/99	27.54	456.32			11,200	352	454	540	639	343	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/27/99	30.73	453.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/28/99	NA	NA			18,000	992	331	901	2,140	225	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/20/99	33.02	450.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/21/99	NA	NA			19,200	1,340	818	1,050	2,130	579	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/21/00	24.13	459.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/23/00	NA	NA			6,340	281	184	233	348	90.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/21/00	26.26	457.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/22/00	NA	NA			5,820	128	94.4	155	161	67.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/12/00	29.40	454.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/13/00	NA	NA			18,100	981	926	1,080	2,630	239	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/08/00	30.60	453.26			8,010	548	172	453	621	142	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/01/01	NA	NA			18,800	1,300	790	1,150	2,250	372	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/21/01	29.63	454.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/01/01	NA	NA			20,000	1,800	750	1,800	2,700	330	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/20/01	34.68	449.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/16/02	37.42	446.44	37.41	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/23/02	31.46	452.40	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/18/03	31.42	452.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/20/03	NA	NA			10,000	608	99	1,080	NA	<200	<20	<20	<40	<2000	<40	<40	<2,000	352	27.5
MW-2			06/09/03	30.41	453.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/10/03	NA	NA			12,000	650	94	1,100	570	280	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-2			08/04/03	33.87	449.99			12,000	300	56	450	230	61	<12	<12	<25	<2,500	<25	<25	<500	NA	NA
MW-2			11/24/03	34.29	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/25/03	NA	NA			6,500	310	63	520	180	47	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-2			02/16/04	27.77	456.09			8,700	590	35	1,200	240	640	<2.5	<2.5	<5	<500	<5	6.10	<100	NA	NA
MW-2			06/21/04	32.48	451.38			1,200	57	6	49	15	13	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-2			09/07/04	36.69	447.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/08/04	NA	NA			4,600	300	25	250	88	41	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-2			12/13/04	34.29	449.57			3,100	120	19	160	120	23	NA	NA	NA	NA	NA	<10	NA	NA	NA
MW-2			03/02/05	25.93	457.93			1,800	180	<25	210	87	69	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-2			06/13/05	26.01	457.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/14/05	NA	NA			2,000	82	16	110	34	16	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/15/05	31.53	452.33			1,800	91	9.8	130	12	35	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-2			12/06/05	31.86	452.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	06/19/94	37.15	447.09			11,000	640	580	270	790	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/25/94	42.31	441.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/26/94	NA	NA			41,000	1,600	2,300	330	1,800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/22/94	40.07	444.17			18,000	8,000	10,000	900	5,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/13/95	27.94	456.30			44,000	1,600	1,300	5,000	6,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/01/95	21.31	462.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/21/95	NA	NA			15,000	600	1,900	490	2,600	4,200	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/14/95	NA	NA			8,000	710	1,100	180	870	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/29/96	18.78	465.46			13,000	230	200	200	1,100	1,500	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/01/97	16.97	467.27			11,000	260	550	170	600	900	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			07/30/98	24.88	459.36			25,000	330	1,200	490	1,860	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/05/98	32.09	452.15			26,000	400	2,100	820	3,600	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/23/99	24.49	459.75			6,900	100	160	110	265	220	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/08/99	26.77	457.47			1,210	5.44	9.02	6.9	4.27	53.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/27/99	29.52	454.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/20/99	31.85	452.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/21/00	22.95	461.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/23/00	NA	NA			465	4.56	1.87	6.2	7.45	15.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/21/00	25.60	458.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/12/00	28.40	455.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/13/00	NA	NA			488	37.3	5.64	7.25	15.9	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/07/00	29.56	454.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/21/01	28.69	455.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/20/01	33.61	450.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/16/02	36.30	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/23/02	30.38	453.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/18/03	30.56	453.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/19/03	NA	NA			2,300	118	14.6	46.1	NA	121	<0.5	<0.5	<1	<50	<1	<1	<50	24.10	7.57
MW-3			06/09/03	29.51	454.73			870	79	5.30	13	10	180	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-3			08/04/03	32.02	452.22			530	7	<2.5	6.8	4	19	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3			11/24/03	33.32	450.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/26/03	NA	NA			970	33	<2.5	7.2	5.7	190	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3			02/16/04	26.93	457.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/18/04	NA	NA			460	9	0.74	4.00	2.60	32	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-3			06/21/04	31.78	452.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/22/04	NA	NA			**230**	**1.3**	<0.5	**1.2**	**0.59**	**7.4**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3			09/07/04	35.83	448.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/08/04	NA	NA			**490**	**4.1**	<0.5	**2.7**	**1**	**16**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3			12/13/04	33.44	450.80			**180**	**5.4**	<5.0	<5.0	<5.0	**79**	NA	NA	NA	NA	NA	<5.0	NA	NA	
MW-3			03/02/05	27.03	457.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/03/05	NA	NA			**110**	**2.3**	<1.0	<1.0	<1.0	**3.7**	NA	NA	NA	NA	NA	<1.0	NA	NA	NA
MW-3			06/13/05	25.64	458.60			**320**	**1**	<0.50	**1.7**	<0.50	**0.55**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/15/05	30.62	453.62			<500	**96**	<5.0	<5.0	**8.8**	**210**	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-3			12/06/05	31.04	453.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/13/05	NA	NA			**220**	**5**	<5.0	**1.5**	**0.7**	**20**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-4		485.04	06/19/94	37.49	447.55			**810**	**12**	**25**	<0.5	**22**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/25/94	42.25	442.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/26/94	NA	NA			**850**	**37**	**51**	**9.5**	**35**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/22/94	40.59	444.45			**1,700**	**110**	**110**	**5.8**	**58**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/13/95	28.00	457.04			**1,300**	**180**	**8**	**52**	**77**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/01/95	21.51	463.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/21/95	NA	NA			ND	**3**	**1**	ND	**1**	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/14/95	NA	NA			<50	**0.69**	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/29/96	18.42	466.62			**87**	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/01/97	17.47	467.57			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			07/30/98	25.47	459.57			<50	<0.4	**0.60**	<0.3	**0.80**	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/05/98	32.67	452.37			<50	**0.7**	<0.3	<0.3	<0.8	**27**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/23/99	25.09	459.95			<50	<0.4	<0.3	<0.3	<0.8	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/08/99	27.43	457.61			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/27/99	30.16	454.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/20/99	32.52	452.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/21/00	23.43	461.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/21/00	26.14	458.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/12/00	29.03	456.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/07/00	29.15	455.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/21/01	29.35	455.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/20/01	34.40	450.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/16/02	36.30	448.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/23/02	30.93	454.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/18/03	31.11	453.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/20/03	NA	NA			<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-4			06/09/03	30.21	454.83			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			08/04/03	33.60	451.44			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			11/24/03	34.04	451.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/26/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			02/16/04	27.75	457.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-4			02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			06/21/04	32.39	452.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/07/04	36.51	448.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/13/04	34.14	450.90			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-4			03/02/05	25.59	459.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/03/05	NA	NA			50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-4			06/13/05	26.14	458.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/15/05	31.22	453.82			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-4			12/06/05	31.72	453.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-5		481.97	10/26/95	NA	NA			16,000	26,000	3,100	15,000	39,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			02/29/96	19.35	462.62			47,000	3,400	4,200	860	4,100	20,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			02/01/97	18.19	463.78			28,000	1,300	1,500	480	1,000	2,200	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			07/30/98	25.25	456.72	25.24	0.01	47,000	1,400	4,000	2,000	8,500	600	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			11/05/98	32.70	449.27	32.48	0.22	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/23/99	25.15	456.82			36,000	1,500	2,400	1,500	5,500	900	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/08/99	27.27	454.70			34,500	722	1,980	1,720	7,170	765	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/27/99	30.00	451.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/28/99	NA	NA			49,100	540	2,500	1,730	8,040	255	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/20/99	32.30	449.67	32.23	0.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/21/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/21/00	23.55	458.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/23/00	NA	NA			10,700	217	300	332	1,480	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/21/00	26.04	455.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/22/00	NA	NA			23,000	537	533	1,040	2,590	131***	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/12/00	28.90	453.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/13/00	NA	NA			41,300	780	551	1,140	3,390	243***	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/07/00	29.89	452.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/08/00	NA	NA			21,700	600	328	527	1,450	285***	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/21/01	29.16	452.81	29.15	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/20/01	34.04	447.93	33.89	0.15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/16/02	36.70	445.27	36.69	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/16/02	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/23/02	31.36	450.61	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/18/03	31.45	450.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/20/03	NA	NA			17,000	682	36.70	936	NA	250 - R	<0.5	<0.5	<1	<50	<1	<1	<50	620	35.20
MW-5			06/09/03	30.48	451.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/10/03	NA	NA			23,000	770	<100	1,000	680	350	<100	<100	<200	<20,000	<200	<200	<4,000	NA	NA
MW-5			08/04/03	33.51	448.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			08/05/03	NA	NA			17,000	1,200	100	930	500	980	<25	<25	<50	<5,000	<50	<50	<1,000	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-5			11/24/03	34.31	447.66			18,000	1,300	120	1,300	420	690	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			02/16/04	27.47	454.50			17,000	1,000	57	1,300	860	360	<2.5	<2.5	<5	<500	<5	13	<100	NA	NA
MW-5			06/21/04	31.91	450.06			18,000	1,200	<50	1,300	330	410	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			09/07/04	35.83	446.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/08/04	NA	NA			18,000	1,500	130	1,600	410	840	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			12/13/04	34.23	447.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/13/04	34.23	447.74			9,600	830	64	1,100	190	280	NA	NA	NA	NA	NA	<50	NA	NA	NA
MW-5			03/02/05	25.52	456.45			8,300	870	<100	1,000	890	230	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-5			06/13/05	25.89	456.08			8,800	260	5.4	480	230	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/15/05	31.15	450.82			12,000	760	<50	1,100	110	170	NA	NA	NA	NA	NA	NA	<2,000	NA	NA
MW-5			12/06/05	31.64	450.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/13/05	NA	NA			9,300	670	22.0	760	60	180	NA	NA	NA	NA	NA	<12	<500	NA	NA
MW-6		483.93	10/26/95	NA	NA			110,000	9,900	22,000	3,200	17,000	47,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			02/29/96	20.32	463.61			23,000	2,000	460	2,900	2,600	6,300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			02/01/97	18.92	465.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/01/97	NA	NA			12,000	450	780	200	590	790	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			07/30/98	25.59	458.34	25.58	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			11/05/98	NM >28.4	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/23/99	25.43	458.50			5,700	240	260	120	440	150	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/08/99	27.43	456.50			7,610	259	334	283	567	275	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/27/99	NM >28.6	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/20/99	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/21/99	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/00	24.02 *	459.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/22/00	NA	NA			10,100	276	170	200	673	159	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/21/00	26.04 *	457.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/22/00	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/12/00	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/07/00	NM >28.6	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/01	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/20/01	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/16/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/23/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/18/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/19/03	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			06/09/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			08/04/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			11/24/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			02/16/04	27.61	456.32			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			06/21/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/07/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/13/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/02/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/13/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-6			09/15/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/06/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	07/01/99	NA	NA			5,090	31.9	4.81	60	219	43.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			07/12/99	28.37	449.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/27/99	30.20	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/28/99	NA	NA			2,160	2.75	8.16	5.91	27.3	14	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/20/99	32.44	445.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/21/99	NA	NA			2,630	<2.5	<2.5	13.8	44.9	26.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/21/00	24.18	453.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/23/00	NA	NA			624	<0.5	<0.5	<0.5	1.61	3.87	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/21/00	26.70	451.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/22/00	NA	NA			435	<0.5	<0.5	0.88	1.28	4.87	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/12/00	29.28	448.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/13/00	NA	NA			327	<0.5	<0.5	0.6	1.56	3.77	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/07/00	30.23	447.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/08/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/01/01	NA	NA			569	<0.5	2.05	0.53	0.7	4.16	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/21/01	29.39	448.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/01/01	NA	NA			3,900	3.50	14	29	55	18	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/02/01	34.38	443.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/16/02	37.05	441.09			4,500	47	6.8	99	19	120	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/23/02	31.47	446.67			860	12	1.3	7.6	1.9	45	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/18/03	31.39	446.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/19/03	NA	NA			500	15	1.22	15.8	NA	18.8	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-7			06/09/03	30.48	447.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/11/03	NA	NA			170	1	<1	1.8	<1	4.7	<1	<1	<2	<200	<2	<2	<40	NA	NA
MW-7			08/04/03	33.95	444.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			08/05/03	NA	NA			330	2.9	<0.5	3.9	<0.5	11	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7			11/24/03	33.98	444.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			11/25/03	NA	NA			1400	18	1.6	17	1.30	43	<0.5	<0.5	<1	<100	<1	1.10	<20	NA	NA
MW-7			02/16/04	27.76	450.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			02/17/04	NA	NA			210	1.1	<0.5	2	<0.5	5.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7			06/21/04	32.68	445.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/23/04	NA	NA			1,500	32	<10	35	<10	80	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/07/04	36.77	441.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/08/04	NA	NA			2,100	20	<10	70	<10	35	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/13/04	33.90	444.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/14/04	NA	NA			2,500	23	1.8	43	1.4	37	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-7			03/02/05	26.09	452.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/03/02	NA	NA			230	1.4	<0.50	0.76	<0.50	7.3	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-7			06/13/05	26.73	451.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/14/05	NA	NA			960	33	1.6	14	1.2	65	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/15/05	31.47	446.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/16/05	NA	NA			1,300	22	<5.0	36	<5.0	54	NA	NA	NA	NA	NA	NA	<200	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-7			12/06/05	31.52	446.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/09/05	NA	NA			**930**	**11**	<2.5	**17**	**2.7**	**23**	NA	NA	NA	NA	NA	<2.5	<25	NA	NA
MW-8		473.23	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**88.5**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			07/12/99	34.29	438.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/27/99	37.11	436.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**52**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/20/99	39.79	433.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**47.3**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/21/00	29.10	444.13			<50	<0.5	<0.5	<0.5	<0.5	**4.65**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/21/00	31.90	441.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**5.56**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/12/00	35.75	437.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**14.3**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/07/00	36.88	436.35			<50	<0.5	<0.5	<0.5	<0.5	**7.83**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.93**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/21/01	35.25	437.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/02/01	41.78	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/16/02	43.32	429.91			<50	**0.52**	<0.5	<0.5	<0.5	**55**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/23/02	38.28	434.95			<50	**0.52**	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/18/03	38.28	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/19/03	NA	NA			<50	<1	<1	<1	NA	**8.81**	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-8			06/09/03	36.49	436.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/11/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**5.4**	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-8			08/04/03	40.15	433.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			08/05/03	NA	NA			<50	<2.5	<2.5	<2.5	<2.5	**23**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-8			11/24/03	39.85	433.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.7**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-8			02/16/04	31.82	441.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-8			06/21/04	39.04	434.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/07/04	42.92	430.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/13/04	39.43	433.80			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-8			03/02/05	30.04	443.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/13/05	30.93	442.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/15/05	37.42	435.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/06/05	36.82	436.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/09/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<5.0	NA	NA
MW-9		477.08	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/20/99	34.99	442.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/21/99	NA	NA			NS	NS	NS	NS	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/21/00	26.75	450.33			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/21/00	29.28	447.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-9			09/12/00	31.65	445.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/07/00	32.67	444.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/21/01	31.47	445.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/02/01	37.40	439.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/16/02	39.13	437.95			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/23/02	33.89	443.19			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/18/03	33.66	443.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/20/03	NA	NA			<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-9			06/09/03	32.65	444.43			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-9			08/04/03	36.09	440.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			11/24/03	36.03	441.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			02/16/04	29.61	447.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			06/21/04	34.97	442.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/07/04	38.82	438.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/13/04	35.76	441.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-9			03/02/05	27.91	449.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/13/05	29.01	448.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/15/05	33.81	443.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/06/05	33.53	443.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/09/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<5.0	NA	NA
MW-10		471.42	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			07/12/99	34.60	436.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/27/99	37.62	433.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/20/99	40.04	431.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**46.5**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/21/00	29.50	441.92			**52.7**	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/21/00	32.19	439.23			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/12/00	36.19	435.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/07/00	37.24	434.18			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/21/01	35.77	435.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/02/01	42.25	429.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/16/02	44.03	427.39			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/23/02	39.02	432.40			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/18/03	38.40	433.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/19/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-10			06/09/03	37.34	434.08			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-10			08/04/03	40.78	430.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**6.5**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			11/24/03	40.18	431.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			02/16/04	32.19	439.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			06/21/04	39.45	431.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/07/04	43.43	427.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/13/04	39.84	431.58			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/02/05	30.36	441.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-10			06/13/05	31.29	440.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/15/05	37.79	433.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/06/05	37.12	434.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-11		464.93	06/28/99	NA	NA			**91.3**	**0.68**	**2.02**	**1.07**	**2.62**	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			07/12/99	31.00	433.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/27/99	33.83	431.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/20/99	35.91	429.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/21/00	26.41	438.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/00	28.79	436.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/12/00	32.56	432.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/07/00	33.40	431.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/21/01	31.92	433.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/20/01	38.24	426.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/16/02	39.87	425.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/23/02	35.54	429.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/18/03	34.32	430.61			<50	<1	<1	<1	NA	<5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/09/03	33.65	431.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/04/03	37.05	427.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/24/03	36.29	428.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			02/16/04	28.75	436.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/04	35.60	429.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/07/04	39.87	425.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/13/04	35.88	429.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/02/05	27.09	437.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-11			06/13/05	28.25	436.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/15/05	34.13	430.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/06/05	33.45	431.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	06/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			07/12/99	25.50	432.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/27/99	28.28	430.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/20/99	30.26	428.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/21/00	20.70	437.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/21/00	23.11	435.23			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/12/00	27.04	431.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/07/00	27.67	430.67			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/21/01	26.24	432.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/20/01	32.89	425.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/16/02	34.63	423.71			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/23/02	29.84	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/24/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/18/03	28.64	429.70			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-12			06/09/03	28.06	430.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			08/04/03	31.58	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			11/24/03	30.68	427.66			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			02/16/04	22.98	435.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			06/21/04	30.14	428.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/07/04	34.56	423.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/13/04	30.39	427.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-12			03/02/05	21.28	437.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/13/05	22.68	435.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/15/05	28.66	429.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/06/05	27.73	430.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-13		474.79	07/12/99	30.65	444.14			**214**	**42.8**	<0.5	**4.48**	<0.5	**332**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/27/99	32.74	442.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/28/99	NA	NA			<100	**5.78**	<1	<1	<1	**160**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/20/99	34.98	439.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-13			12/21/99	NA	NA			**71**	**6.69**	<0.5	**1.38**	<0.5	**132**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/21/00	26.03	448.76			<50	**2.32**	<0.5	<0.5	<0.5	**53.50**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/21/00	28.74	446.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/22/00	NA	NA			<50	**7.83**	<0.5	**0.73**	<0.5	**38.8**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/12/00	31.62	443.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/13/00	NA	NA			<50	**6.01**	<0.5	<0.5	<0.5	**77.4**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/07/00	32.71	442.08			<50	**1.51**	<0.5	<0.5	<0.5	**25**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/01/01	NA	NA			**83.9**	**4.92**	<0.5	<0.5	**1.02**	**64.7**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/21/01	31.25	443.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/01/01	NA	NA			**190**	**14**	<0.5	**4.9**	**0.91**	**100**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/20/01	36.55	438.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/02	38.98	435.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/02	NA	NA			**150**	**7**	<0.5	**5.5**	<0.5	**27**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/23/02	33.39	441.40			**210**	**9.3**	<0.5	**5.1**	<0.5	**55**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/18/03	33.44	441.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/19/03	NA	NA			**100**	**7.19**	<1	<1	NA	**34.8**	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-13			06/09/03	32.24	442.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/11/03	NA	NA			**77**	**4**	<0.5	<0.5	<0.5	**28**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13			08/04/03	35.60	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			08/05/03	NA	NA			**240**	**8.4**	<5	<5	<5	**65**	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-13			11/24/03	35.60	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			11/25/03	NA	NA			**170**	**5.6**	<0.5	<0.5	<0.5	**67**	<0.5	<0.5	<1	<100	<1	**1.0**	<20	NA	NA
MW-13			02/16/04	29.25	445.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.5**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13			03/02/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**13**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			06/21/04	34.90	439.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/23/04	NA	NA			<50	**0.86**	<0.5	<0.5	<0.5	**12**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/07/04	38.75	436.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**4.6**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/13/04	35.53	439.26			<50	<0.5	<0.5	<0.5	<0.5	**13**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			03/02/05	27.40	447.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/03/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.4**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			06/13/05	28.25	446.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/14/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/15/05	33.55	441.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**3.4**	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-13			12/06/05	33.16	441.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/07/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**9.0**	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z1	469.51	08/11/03	41.81	427.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/12/03	42.18	427.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/13/03	42.61	426.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/18/03	43.03	426.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/19/03	43.06	426.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z1		11/24/03	41.77	427.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		12/03/03	NA	NA			<50	<0.5	**0.56**	<0.5	<0.5	**7.5**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1		02/16/04	32.97	436.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		02/18/04	NA	NA			<50	<0.5	**0.6**	<0.5	<0.5	**6.3**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1		06/21/04	40.62	428.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.8**	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-1	Z1		09/07/04	45.29	424.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		12/13/04	41.18	428.33			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z1		03/02/05	31.45	438.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z1		06/13/05	32.80	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		09/15/05	39.09	430.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z1		12/06/05	38.20	431.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/11/03	42.75	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/12/03	43.69	425.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/13/03	43.63	425.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/18/03	44.05	425.46			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		08/19/03	43.97	425.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		11/24/03	41.89	427.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		02/16/04	34.44	435.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		06/21/04	41.52	427.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-1	Z2		09/07/04	45.89	423.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.72**	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-1	Z2		12/13/04	41.60	427.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/14/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.71**	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-1	Z2		03/02/05	32.80	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z2		06/13/05	34.33	435.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/15/05	40.08	429.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z2		12/06/05	39.13	430.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z3	469.51	08/11/03	43.34	426.17			<50	<0.5	<0.5	<0.5	<0.5	**0.59**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3		08/12/03	43.48	426.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/13/03	43.54	425.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/18/03	43.81	425.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z3		08/19/03	43.85	425.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		11/24/03	41.84	427.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3		02/16/04	34.34	435.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<2	<20	NA	NA
CMT-1	Z3		06/21/04	41.55	427.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/07/04	45.83	423.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/13/04	41.64	427.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/14/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.5	NS	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z3		03/02/05	32.88	436.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z3		06/13/05	34.36	435.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/15/05	40.09	429.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z3		12/06/05	39.14	430.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	0.53	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z4	469.51	08/11/03	42.76	426.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/12/03	43.22	426.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/13/03	42.77	426.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/14/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z4		08/18/03	42.93	426.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/19/03	43.07	426.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		11/24/03	39.27	430.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z4		02/16/04	32.89	436.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/04	41.04	428.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/07/04	45.20	424.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/13/04	39.77	429.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/02/05	31.97	437.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z4		06/13/05	34.41	435.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/15/05	39.32	430.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z4		12/06/05	37.70	431.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z5	469.51	08/11/03	42.79	426.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/12/03	42.73	426.78			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5		08/13/03	42.76	426.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/18/03	43.04	426.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z5		08/19/03	43.05	426.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		11/24/03	39.20	430.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5		02/16/04	32.85	436.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/04	41.07	428.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/07/04	45.46	424.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/13/04	39.70	429.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/02/05	31.88	437.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z5		06/13/05	34.45	435.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/15/05	39.31	430.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/30/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z5		12/06/05	37.69	431.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z6	469.51	08/11/03	42.94	426.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/12/03	42.88	426.63			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6		08/13/03	43.33	426.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/18/03	43.29	426.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/19/03	43.34	426.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		11/24/03	39.25	430.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6		02/16/04	32.96	436.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/04	41.17	428.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/07/04	45.30	424.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/13/04	39.82	429.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/02/05	31.99	437.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z6		06/13/05	34.56	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/15/05	39.47	430.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/30/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z6		12/06/05	37.76	431.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z7	469.51	08/11/03	45.38	424.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/12/03	45.51	424.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/13/03	45.55	423.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/13/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7		08/18/03	45.90	423.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/19/03	45.93	423.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z7		11/24/03	40.85	428.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7		02/16/04	34.18	435.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/04	43.72	425.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/07/04	47.79	421.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/13/04	41.13	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/02/05	33.57	435.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z7		06/13/05	37.02	432.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/15/05	41.86	427.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z7		12/06/05	39.13	430.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z1	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/12/03	34.48	435.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/13/03	34.94	435.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/18/03	36.12	434.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/19/03	43.33	426.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/19/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.8**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		11/24/03	41.45	428.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		02/16/04	31.68	438.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		06/21/04	39.55	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/07/04	Dry	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/13/04	40.68	429.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		03/02/05	30.12	440.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z1		06/13/05	31.38	438.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/15/05	38.04	432.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z1		12/06/05	37.31	432.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/12/03	40.80	429.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/13/03	42.37	427.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/18/03	43.20	426.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**38**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		08/19/03	43.14	427.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		11/24/03	41.62	428.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**49**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		02/16/04	34.10	436.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		02/19/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		06/21/04	41.37	428.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.7**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-2	Z2		09/07/04	44.58	425.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/09/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.83**	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-2	Z2		12/13/04	41.46	428.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.57**	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z2		03/02/05	32.57	437.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.50**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2		06/13/05	34.10	436.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/15/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**17**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/15/05	39.9	430.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.90**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z2		12/06/05	38.96	431.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.90**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z3	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/13/03	43.34	426.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/18/03	43.55	426.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		08/19/03	43.67	426.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		11/24/03	41.60	428.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		02/16/04	34.13	436.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		02/19/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		06/21/04	41.40	428.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/07/04	45.75	424.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/13/04	41.50	428.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z3		03/02/05	32.59	437.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/13/05	34.14	436.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/15/05	39.96	430.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z3		12/06/05	38.97	431.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z4	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z4		08/12/03	43.04	427.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/13/03	43.06	427.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/18/03	43.25	426.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4		08/19/03	43.42	426.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		11/24/03	39.71	430.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4		02/16/04	33.25	436.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/21/04	41.30	428.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/07/04	46.60	423.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/13/04	40.14	430.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z4		03/02/05	32.12	438.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z4		06/13/05	34.60	435.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/15/05	39.65	430.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z4		12/06/05	38.07	432.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**5.2**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z5	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/12/03	43.01	427.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/13/03	43.06	427.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/18/03	43.23	426.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5		08/19/03	43.71	426.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		11/24/03	39.89	430.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5		02/16/04	33.18	436.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/21/04	41.29	428.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/07/04	47.71	422.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/13/04	40.07	430.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/02/05	32.12	438.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z5		06/13/05	34.61	435.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/15/05	39.66	430.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z5		12/06/05	38.02	432.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z6	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z6		08/12/03	43.10	427.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/13/03	43.17	426.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/18/03	43.31	426.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z6		08/19/03	43.52	426.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		11/24/03	39.59	430.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z6		02/16/04	33.27	436.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/21/04	41.45	428.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/07/04	47.86	422.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/13/04	40.16	429.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/02/05	32.24	437.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z6		06/13/05	34.84	435.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/15/05	39.85	430.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z6		12/06/05	38.02	432.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z7	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/12/03	43.49	426.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/13/03	43.54	426.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/18/03	43.92	426.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/19/03	44.11	426.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/19/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		11/24/03	39.68	430.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		02/16/04	33.43	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/04	41.76	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/07/04	48.33	421.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/13/04	40.33	429.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/02/05	NM[1]	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/17/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z7		06/13/05	35.13	435.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/15/05	40.10	430.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/19/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z7		12/06/05	38.27	431.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z1	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/18/03	40.42	433.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/19/03	41.51	431.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/19/03	NA	NA			<100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		11/24/03	40.92	432.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**7.6**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1		02/16/04	32.83	440.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1		06/21/04	39.85	433.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/07/04	Dry	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/13/04	40.60	432.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**72***	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z1		03/02/05	30.95	442.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		03/15/05	NA	NA			**58**	<0.50	<0.50	<0.50	<0.50	**69**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z1		06/13/05	32.00	441.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		06/21/05	32.00	441.44			<250	<2.5	<2.5	<2.5	<2.5	**140**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/15/05	38.39	435.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/20/05	NA	NA			**67**	<0.5	<0.5	<0.5	<0.5	**72**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z1		12/06/05	37.71	435.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/18/03	42.46	430.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**34**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		08/19/03	42.49	430.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		11/24/03	40.88	432.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.3**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		02/16/04	32.91	440.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**4.2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		06/21/04	37.65	435.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2		09/07/04	44.58	428.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/09/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.8**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2		12/13/04	40.63	432.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.67**	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2		03/02/05	31.04	442.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**3.5**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z2		06/13/05	32.18	441.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/14/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**5.8**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z2		09/15/05	38.40	435.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/20/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.1**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z2		12/06/05	37.85	435.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/09/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-3	Z3	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/18/03	43.45	429.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.6**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		08/19/03	43.68	429.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		11/24/03	41.99	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		02/16/04	34.20	439.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		06/21/04	41.28	432.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/07/04	45.75	427.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/13/04	41.71	431.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z3		03/02/05	32.60	440.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z3		06/13/05	33.83	439.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/15/05	39.84	433.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/20/05	NA	NA			NA	NA	NA	NA	NA	**1.1**	NA	NA	NA	NA	NA	NA	**20**	NA	NA
CMT-3	Z3		12/06/05	39.14	434.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z4	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/18/03	45.64	427.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z4		08/19/03	45.78	427.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		11/24/03	42.21	431.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z4		02/16/04	35.43	438.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/21/04	41.82	431.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/07/04	46.60	426.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/13/04	42.43	431.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/02/05	34.12	439.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z4		06/13/05	36.79	436.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z4		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/15/05	41.85	431.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z4		12/06/05	40.39	433.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z5	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/18/03	45.55	427.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/18/03	NA	NA			<50	<0.5	**0.56**	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z5		08/19/03	46.25	427.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		11/24/03	43.03	430.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z5		02/16/04	35.63	437.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/21/04	42.52	430.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/07/04	47.71	425.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/13/04	42.60	430.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/02/05	34.78	438.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z5		06/13/05	37.13	436.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/15/05	42.11	431.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z5		12/06/05	40.59	432.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z6	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/18/03	45.75	427.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/19/03	45.86	427.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/19/03	NA	NA			<50	<0.5	**0.51**	<0.5	<0.5	**0.56**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		11/24/03	42.64	430.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6		02/16/04	35.63	437.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/21/04	43.77	429.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/07/04	47.86	425.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/13/04	42.68	430.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/02/05	34.79	438.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z6		06/13/05	37.09	436.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z6		09/15/05	41.11	432.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z6		12/06/05	40.57	432.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z7	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/18/03	46.28	427.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/19/03	46.37	427.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/21/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.0	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7		11/24/03	43.53	429.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7		02/16/04	35.27	438.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/21/04	43.38	430.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/07/04	48.33	425.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/13/04	42.68	430.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/02/05	34.52	438.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z7		06/13/05	37.15	436.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/15/05	41.99	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z7		12/06/05	40.54	432.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z1	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/18/03	NA	NA			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-4	Z1		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/21/03	24.83	458.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		11/24/03	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/01/03	NA	NA			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-4	Z1		02/16/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/21/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		09/07/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/13/04	25.54	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		03/02/05	25.40	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/13/05	25.17	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		09/15/05	25.70	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/06/05	25.60	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z2	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/21/03	33.10	450.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/21/03	NA	NA			**430**	**20**	**21**	<2.5	**9.1**	**12**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
CMT-4	Z2		11/24/03	33.92	449.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/02/03	NA	NA			**32,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		02/16/04	27.45	455.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		02/18/04	NA	NA			**7,100**	**3,000**	**1,200**	**180**	**690**	**3,300**	<5	<5	<10	<1,000	<10	**120**	<200	NA	NA
CMT-4	Z2		06/21/04	31.96	451.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/07/04	35.94	447.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/13/04	33.74	449.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/15/04	NA	NA			**12,000**	**2,900**	**660**	**140**	**420**	**4,100**	NS	NS	NS	NS	NS	<50	NS	NA	NA
CMT-4	Z2		03/02/05	25.59	457.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		03/17/05	NA	NA			**15,000**	**5,600**	**690**	**720**	**1,300**	**4,200**	NA	NA	NA	NA	NA	**170**	<2000	NA	NA
CMT-4	Z2		06/13/05	25.81	457.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		06/15/05	NA	NA			**10,000**	**3,400**	**560**	**240**	**410**	**3,100**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/15/05	31.00	452.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/30/05	NA	NA			**5,700**	**1,500**	**470**	**320**	**590**	**2,000**	NA	NA	NA	NA	NA	NA	<1000	NA	NA
CMT-4	Z2		12/06/05	31.28	452.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/07/05	NA	NA			**11,000**	**4,900**	**950**	**530**	**780**	**3,300**	NA	NA	NA	NA	NA	**140.00**	<1000	NA	NA
CMT-4	Z3	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/21/03	33.57	449.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/21/03	NA	NA			**170**	**4.8**	**17**	**7.8**	**35**	**2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		11/24/03	33.64	449.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/01/03	NA	NA			**110**	**15**	**11**	**3.9**	**6.6**	**1.6**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		02/16/04	27.09	456.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		02/19/04	NA	NA			**130**	**23**	**19**	**1.3**	**5.0**	**0.75**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		06/21/04	31.76	451.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/07/04	35.88	447.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/13/04	33.49	449.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/14/04	NA	NA			**320**	**62**	**26**	**3.1**	**9.1**	**6.4**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z3		03/02/05	24.98	458.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		03/17/05	NA	NA			**180**	**52**	**24**	**3.2**	**9.4**	**1.6**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z3		06/13/05	25.50	457.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/15/05	NA	NA			**370**	**100**	**66**	**8.4**	**22**	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/15/05	30.72	452.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/30/05	NA	NA			**400**	**170**	**64**	**9.3**	**64**	**22**	NA	NA	NA	NA	NA	NA	<40	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z3		12/06/05	31.06	452.32			**240.00**	**97.00**	**24.00**	**4.50**	**10.00**	**7.20**	NA	NA	NA	NA	NA	<1	<40	NA	NA
CMT-4	Z4	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/21/03	33.82	449.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/21/03	NA	NA			**94**	**1.6**	**5**	**1.6**	**10**	**1.2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		11/24/03	33.55	449.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/01/03	NA	NA			<50	**2.8**	**3.5**	<0.5	**0.84**	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		02/16/04	27.13	456.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		02/18/04	NA	NA			**93**	**23**	**25**	**2**	**7.1**	**0.60**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		06/21/04	31.87	451.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		09/07/04	36.00	447.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/13/04	33.52	449.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/14/04	NA	NA			**120**	**29**	**13**	**1.3**	**4.7**	**4.2**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z4		03/02/05	24.96	458.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		03/17/05	NA	NA			**54**	**13**	**14**	**1.5**	**5.8**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z4		06/13/05	25.59	457.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		06/15/05	NA	NA			**120**	**32**	**24**	**2.1**	**7.2**	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		09/15/05	30.76	452.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		09/30/05	NA	NA			**81**	**24**	**18**	**1.9**	**6.8**	**0.65**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z4		12/06/05	31.11	452.27			**94**	**16**	**13**	**2.2**	**6.6**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z5	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/21/03	33.80	449.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/21/03	NA	NA			**130**	**1.3**	**3.9**	**1.3**	**17**	**0.73**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		11/24/03	33.64	449.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/01/03	NA	NA			<50	<0.5	**0.52**	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		02/16/04	27.11	456.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		02/19/04	NA	NA			<50	**0.74**	**1.5**	<0.5	**0.81**	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		06/21/04	31.85	451.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/07/04	35.99	447.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/13/04	33.52	449.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/14/04	NA	NA			**74**	**160(E)**	**230(E)**	**66(E)**	**310(E)**	**100(E)**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5		12/14/04	NA	NA			**74**	<2.5	**4.4**	**3**	**0.81**	**150**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5		03/02/05	24.98	458.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		03/17/05	NA	NA			<50	**3.0**	**3.6**	**0.53**	**2.3**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z5		06/13/05	25.63	457.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		06/16/05	NA	NA			<50	**7.7**	**6.4**	**0.82**	**3.5**	**2.1**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z5		09/15/05	30.83	452.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/30/05	NA	NA			<50	**3.2**	**3.7**	<0.50	**2.2**	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z5		12/06/05	31.12	452.26			<50	**2.0**	**1.2**	<0.50	**1.4**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z6	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/21/03	39.95	443.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		11/24/03	38.44	444.94			**140**	**6**	**8.8**	**0.63**	**41**	**3.7**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		12/01/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		02/16/04	31.57	451.81			<50	<0.5	<0.5	<0.5	**0.59**	**0.57**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		02/18/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/21/04	37.35	446.03			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		09/07/04	42.13	441.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		12/13/04	38.44	444.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/02/05	29.47	453.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/17/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/13/05	30.85	452.53			<50	**0.53**	**0.62**	<50	**0.61**	**0.62**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z6		06/16/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/15/05	36.17	447.21			<50	**1.8**	**1.7**	<0.5	**1.0**	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/30/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		12/06/05	36.14	447.24			<50	**0.63**	**0.52**	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
								<50	**5.40**	**1.70**	**0.50**	**1.3**	**2.00**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z7	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/21/03	41.54	441.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		11/24/03	40.82	442.56			**220**	**4.7**	**8**	**1.2**	**43**	**2.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z7		12/01/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		02/16/04	32.50	450.88			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z7		06/21/04	38.00	445.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/07/04	42.63	440.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		12/13/04	39.69	443.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/02/05	30.48	452.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/17/05	NA	NA			<50	**0.69**	**0.96**	<0.50	**0.78**	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/13/05	32.14	451.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z7		06/16/05	NA	NA			<50	**0.60**	**0.81**	<0.5	**0.73**	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/15/05	37.52	445.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z7		12/06/05	37.36	446.02			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
D-1		464.70	06/29/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			07/12/99	30.67	434.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/27/99	35.32	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/20/99	36.32	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/00	27.84	436.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/21/00	30.40	434.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/12/00	34.11	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/07/00	33.97	430.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/01	32.32	432.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/20/01	41.80	422.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/16/02	43.53	421.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/23/02	37.23	427.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/18/03	35.50	429.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/18/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-1			06/09/03	36.20	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-1			08/04/03	39.53	425.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			11/24/03	35.13	429.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			02/16/04	29.36	435.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			06/21/04	38.28	426.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/07/04	42.30	422.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/13/04	35.82	428.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/02/05	29.30	435.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/13/05	32.08	432.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/15/05	36.49	428.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/06/05	34.05	430.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	07/12/99	25.72	431.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/27/99	28.44	429.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/20/99	29.40	428.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/21/00	20.91	436.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/21/00	23.56	434.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/21/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/12/00	27.23	430.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
D-2			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/07/00	27.98	429.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/07/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/21/01	25.42	432.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/20/01	34.97	422.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/02	34.80	422.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/23/02	30.34	427.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/24/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/18/03	28.63	428.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/18/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-2			06/09/03	29.35	428.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-2			08/04/03	32.65	424.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			11/24/03	28.23	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			11/24/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			02/16/04	22.53	435.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			06/21/04	31.46	426.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/07/04	35.42	422.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/13/04	28.96	428.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/02/05	22.45	435.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.5	NA	NA
D-2			03/03/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/13/05	25.25	432.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.5	NA	NA
D-2			06/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/15/05	29.64	427.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/06/05	27.19	430.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20	NA	NA
D-2			12/13/05	NA	NA			68.00	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.08	04/19/89	43.50	433.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/01/89	42.74	434.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/01/89	43.86	433.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/01/89	45.35	431.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/02/89	46.39	430.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/02/90	45.36	431.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/02/90	42.58	434.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/06/91	41.25	436.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/02/91	40.05	437.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
(MS)MW-1			08/07/91	53.79	424.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/91	59.25	418.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/21/92	59.27	418.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/04/92	54.47	423.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/12/93	52.02	425.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/04/93	39.42	438.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/23/95	33.10	444.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			04/28/95	26.40	451.39		0.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/02/95	26.16	451.63		0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/30/95	27.06	450.73		0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/25/95	28.55	449.24		0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/01/95	NA	NA			**11,000**	**190**	**260**	**110**	**900**	**210**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/07/95	29.49	448.30		0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/11/95	29.81	447.98		0.03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/14/95	29.75	448.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/16/95	29.95	447.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/24/95	30.62	447.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/13/95	31.92	445.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/21/95	32.53	445.26		0.18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/21/96	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/30/98	30.37	447.42	30.35	0.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/30/98	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/98	38.01	439.78	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/98	NA	NA			**10,000**	**260**	**120**	**500**	**1,100**	**200**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/99	29.44	448.35	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/08/99	31.70	446.09	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/08/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/27/99	34.38	443.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/20/99	37.36	440.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/21/99	NA	NA			**661**	**9.68**	**3.49**	**21.7**	**31.1**	**7.18**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/00	28.22	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/21/00	30.95	446.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/21/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/12/00	33.54	444.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/13/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/07/00	34.56	443.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/07/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/01	33.24	444.55	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/20/01	39.35	438.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/16/02	41.07	436.72	41.06	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/23/02	35.80	441.99	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
(MS)MW-1			03/18/03	35.82	441.97	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/19/03	NA	NA			NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
(MS)MW-1			06/09/03	34.20	443.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/11/03	NA	NA			**370**	<1	<1	**1.2**	<1	<1	<1	<1	<2	<200	<2	<2	<40	NA	NA
(MS)MW-1			08/04/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/05/03	NA	NA			**1,900**	**25**	<10	**55**	<10	<10	<10	<10	<20	<2,000	<20	<20	<400	NA	NA
(MS)MW-1			11/24/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/24/03	NA	NA			**3,000**	**31**	**2.6**	**61**	**7.4**	**8.7**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
(MS)MW-1			02/16/04	31.22	446.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/17/04	NA	NA			**5,700**	**28**	**2.3**	**48**	**4.5**	**8.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
(MS)MW-1			06/21/04	37.12	440.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/07/04	40.92	436.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/13/04	37.83	439.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/02/05	29.41	448.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/13/05	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/15/05	35.89	441.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/06/05	35.73	442.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SimulProbe Samples																						
MW-7-36'		NA	06/16/99	NA	NA	NA	NA	**1,740**	**194**	**18.60**	**103**	<2.5	**593**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-41'		NA	06/16/99	NA	NA	NA	NA	**45,400**	**524**	**357**	**1,440**	**3,780**	**2,160**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-46'		NA	06/16/99	NA	NA	NA	NA	**10,800**	**112**	**69.2**	**506**	**1,250**	**527**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-51'		NA	06/16/99	NA	NA	NA	NA	**24,900**	**173**	**136**	**848**	**2,140**	**1,090**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-61'		NA	06/17/99	NA	NA	NA	NA	**25,300**	**42.3**	**31.4**	**588**	**1,390**	**271**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-41'		NA	06/17/99	NA	NA	NA	NA	<50	<0.5	<0.5	**0.98**	<0.5	**32.6**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-46'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	**1.20**	**137**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-51'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	**0.51**	**0.61**	**137**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-56'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	**7.93**	NA	NA	NA	NA	NA	NA	NA	NA	NA
Hydropunch Samples																						
G-1		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-1		NA	10/11/95	NA	NA	NA	NA	**380**	**61**	**0.8**	<0.5	**1.50**	**80**	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-2		NA	10/11/95	NA	NA	NA	NA	**14**	**2.50**	<0.5	<0.5	<0.5	**9.4**	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-3		NA	10/11/95	NA	NA	NA	NA	**92,000**	**11,000**	**18,000**	**2,200**	**11,000**	**18,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-4		NA	10/11/95	NA	NA	NA	NA	**8,000**	**46**	**24**	**8**	**28**	**150**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	09/13/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-02		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-03		NA	08/11/95	NA	NA	NA	NA	<50	**10**	<0.5	<0.5	<0.5	**26**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-04		NA	08/14/95	NA	NA	NA	NA	<50	**9.2**	<0.5	<0.5	**4.8**	**29**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/11/95	NA	NA	NA	NA	<50	**1,300**	**270**	**43**	**350**	**14,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/16/95	NA	NA	NA	NA	<50	**340**	<0.5	<0.5	**80**	**4,800**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-06		NA	08/14/95	NA	NA	NA	NA	<50	**7,700**	**1,100**	**120**	**800**	**67,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
H-07		NA	08/11/95	NA	NA	NA	NA	<50	3,200	820	740	1,900	14,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	09/13/95	NA	NA	NA	NA	<50	2,800	77	280	510	11,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	08/11/95	NA	NA	NA	NA	<50	3,000	89	140	230	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	09/13/95	NA	NA	NA	NA	<50	2,200	61	42	120	8,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	0.8	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/16/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-10		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-11		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-4		NA	03/08/95	NA	NA	NA	NA	<50	57	33	9.4	42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-5		NA	03/08/95	NA	NA	NA	NA	<50	22	24	8	42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-1		NA	09/08/97	NA	NA	NA	NA	<50	1.2	<0.50	<0.50	<0.50	60	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA
B97-2		NA	09/09/97	NA	NA	NA	NA	51	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-3		NA	09/09/97	NA	NA	NA	NA	58	<0.50	<0.50	<0.50	<0.50	46	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA
B97-4		NA	09/10/97	NA	NA	NA	NA	340	<0.50	0.68	<0.50	<0.50	470	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-5		NA	09/10/97	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

ug/L = micrograms per liter

TPH-G = total petroleum hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = Tert amyl-methyl ether

TBA = Tert-butyl alcohol

MS = Mill Springs Park

NA= not analyzed

NS= not sampled

NR = The analytical results for the sample collected from well (MS)MW-1 in June 2003 may not be representative due to unusual post-sample handling procedures.

* = well inaccessible; Well MW-6 not sampled due to an obstruction at approximately 28.6 feet below top of casing

** = free product hydrocarbon present

*** = analytical result from EPA method 8260B

ND = not detected above reporting limit, limit not available

< = less than method reporting limit

R = sample re-analyzed past recommended hold time to correct previous result.

Some analytical results may not be included in this table, as the results were not available when the data was compiled

Highlighted items indicate no adjustment was made to GW elevation when free/floating product present