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TRANSMITTAL LETTER

TO: DONNA DROGOS
ALAMEDA COUNTY ENVIRONMENTAL HEALTH
1131 HARBOR BAY PARKWAY
SUITE 250
ALAMEDA, CA 94502-6577

Date: 22-Nov-05
Reference: 053-7466

ATTN: DONNA DROGOS

SENT BY: Bill Fowler

☒	Mail	☐	Other
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Quantity	Item	Description
1	Report	Third Quarter 2005 Groundwater Monitoring Results

Remarks:

Golder Associates Inc.

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THIRD QUARTER 2005 GROUNDWATER MONITORING RESULTS

B & C GAS MINI MART

(Station ID 1689)

2008 First Street

Livermore, California

Prepared for Submittal to

Alameda County Environmental Health Services

Prepared by

Golder Associates Inc.
2580 Wyandotte Street, Suite G
Mountain View, California 94043

Distribution:

(2) Copies – Balaji Angle, B & C Gas Mini Mart
(1) Copies – Donna Drogos, ACEHS
(1) Copies – Colleen Winey, Zone 7 Water Agency
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November 15, 2005

053-7

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November 15, 2005

Project No. 053-7466

Mr. Balaji Angle
B & C Gas Mini Mart
35584 Connovan Lane
Fremont, CA 94536

RE: THIRD QUARTER 2005 GROUNDWATER MONITORING RESULTS, B&C GAS MINI MART, 2008 FIRST STREET, LIVERMORE, CALIFORNIA (STATION ID 1689)

Dear Mr. Angle:

Golder Associates Inc. has compiled the third quarter 2005 groundwater monitoring results for B&C Gas Mini Mart (B&C) [currently named Valley Gas and Mini Mart], 2008 First Street, Livermore, California (Figure 1). This report includes groundwater elevation data, groundwater sampling methods, and results of groundwater chemical analyses.

Eight of the sixteen on-and off-site single-screen monitoring wells, and all zones (seven zones) of all four multi-level monitoring wells were scheduled for sampling during this quarter. With the exception of well MW-6 (obstructed), and CMT-4 Z-1 (dry), all wells scheduled to be sampled were successfully sampled for field monitoring and laboratory analysis for a total of 35 monitoring points.

SITE INFORMATION

Site Name & Contact

Mr. Balaji Angle
B&C Gas Mini Mart (currently Valley Gas and Mini Mart)
2008 First Street
Livermore, California 94550
(510) 654-3461

Site Description

The B&C property is located on the northeast corner of First and South L Streets in Livermore, California, and currently serves as a gasoline station and mini market called Valley Gas. From at least 1988 until 1994, Desert Petroleum (DP) owned and operated the site. In January 1994, DP sold the site to the current owner, Mr. Balaji Angle. The following site description has been compiled from reports on file with Alameda County Environmental Health Services (ACEHS) and information provided by the site owner.

The site is located in the Livermore Valley groundwater basin, an area of sedimentary deposition containing braided channel systems with complex interfingering. Subsurface investigations conducted to the west of the B&C site have found an upper unconfined water-bearing zone consisting

primarily of gravels with sand and clay. A low-permeability clayey unit is found at depths of approximately 75 to 110 feet below ground surface (bgs). Below the clayey unit, the top of a lower, semi-confined aquifer is found at depths ranging from 110 to 145 feet bgs.[1]

Subsurface work conducted in the B&C area has found predominantly sandy clay, silty sand, silty gravel, and sandy gravel. Over the last 15 years, static water levels have ranged from a low of 69 feet bgs (January 1992) to a high of 17 feet bgs (February 1997). The groundwater flow generally ranges from west of north during the summer and fall months, to north of west during the winter and spring months.

Previous Work Performed at Site

A preliminary site assessment was conducted in September 1988. Three soil borings were completed; one of which was converted to a monitoring well (MW-1). In March 1994, a 280-gallon waste oil underground storage tank (UST) and 25 cubic yards of soil were removed as part of closing the auto repair shop at the station. Three months later in June, wells MW-2, MW-3, and MW-4 were installed (Figure 2).[2]

In August 1994, free product was encountered in well MW-2, and product removal commenced twice a month. By the end of January 1995 no measurable thickness of product remained, only sheen could be detected.[3] In March 1995, a release was reported to have occurred from the union between a tank subpump and product line. The quantity of the release is unknown.

One gasoline UST at the B&C site failed an integrity test in September 1995. The tank was immediately taken out of commission and ACEHS was notified. In July 1996, further source removal was conducted. Two more gasoline USTs were removed and new double-walled fiberglass USTs and fiberglass piping with automated leak detection were installed (Figure 2). Other remedial activities included the removal of two hydraulic lifts and approximately 700 cubic yards of impacted soil. Also, one 1,000-gallon UST discovered during excavation activities was closed in place with approval from ACEHS and the Livermore Fire Department by grouting with cement sand slurry. In October 1995, two additional monitoring wells (off-site well MW-5 and well MW-6) were installed for the B&C site (Figure 2).

Nine downgradient wells (MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, D-1, and D-2) were installed during June and July 1999 to define the downgradient and lateral extent of the plume and provide long-term monitoring locations (Figure 2).[4] Two of the wells, D-1 and D-2, are installed in the semi-confined aquifer below the aquitard. The other wells are installed in the upper water-bearing zone.

In July and August 2003, four multi-level wells were installed (CMT-1, CMT-2, CMT-3, and CMT-4). Each was constructed using continuous multi-channel tubing (CMT) and completed with seven sampling ports to monitor groundwater both in the upper water-bearing zone and in the semi-

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[1] H⁺GCL, Inc. Deep Groundwater Conduit Study, Livermore Arcade Shopping Center, First Street and South P Street, Livermore, California. December 6, 1993.

[2] Remediation Service Int'l. Soil & Groundwater Investigation Report for 2008 First Street, Livermore, California. July 22, 1994.

[3] Product thickness information from Remediation Service, Int'l field records, "Free Product Removal Logs."

[4] Einarson, Fowler & Watson, November 5, 1999, Report of Downgradient Investigation, B&C Gas Mini Mart, 2008 First Street, Livermore, California.

confined aquifer below the aquitard. CMT-4 was installed at the B&C site while CMT-1, CMT-2, and CMT-3 were installed downgradient of the site to better define the lateral extent of the plume in the northwest direction.

Table 1a summarizes the well construction details for all single-screen wells installed on- and off-site, and Table 1b summarizes the well construction details for the four multi-level wells.

The primary constituents of concern are total petroleum hydrocarbons as gasoline (TPH-G); the aromatic compounds benzene, toluene, ethylbenzene, and xylenes (collectively referred to as BTEX); and methyl tertiary-butyl ether (MTBE). Since 1994, concentrations of TPH-G in groundwater have decreased.

Interim Remedial Action at Well MW-5

Floating product first was observed in well MW-5 in October 1998. The well is screened from 15 to 40 feet bgs, and the depth to groundwater has historically ranged from 18 to 33 feet bgs, well within the screened interval of the well. Due to the presence of floating free product in well MW-5, interim remedial actions were taken to remove the floating product from the well. A passive bailer or absorbent sock was selected to remove product from well MW-5 based on well access, the thickness of the product, and the rate at which the product enters the well as it is removed.

Over the time monitored, the absorbent socks have removed sufficient product to reduce the free product thickness to sheen or less. During the four sampling events in 2000, free product was not measured in well MW-5 and sampling was conducted. However, free product was observed during the purging of well MW-5 during the March and June 2001 sampling events, and an absorbent sock was reinstalled in the well and groundwater samples were not collected. During the September 2002 sampling event, the absorbent sock was above the groundwater surface (the lowest water levels measured to date were measured during this sampling event); the sock was subsequently lowered to intersect the water table.

Since September 2002, product sheen continues to be observed in the purge water from well MW-5 even though no product thickness can be measured. The absorbent sock continues to be replaced and installed to intersect the water table.

GROUNDWATER SAMPLING AND ANALYSIS

The groundwater monitoring program for single screen and multi-level wells is summarized in Tables 2a and 2b. At the request of ACEHS, all zones of all the CMT wells were sampled for routine monitoring parameters.

Sampling activities are summarized below. Groundwater sampling methods and results are presented and a discussion of historical analytical trends for site monitoring wells is included.

Free Product

During this sampling event, Golder personnel checked for free-product in wells (MW-1, MW-2, MW-5, MW-6, and MS MW01) where product has historically been detected. No measurable free product was observed in MW-2 and MS MW01 during this monitoring event. The product probe detected 0.01 foot of product in MW-5, however, this was not confirmed (i.e., no product observed in purge water but a moderate sheen was noted) when the well was sampled; the reading was therefore discounted as an instrument error. The product probe was obstructed in well MW-6 at 28.59 feet

therefore no reading was taken. No sheen was observed in any well this event. Moderate to strong hydrocarbon odor was detected in wells MW-1, MW-2, MW-5, MW-7, and CMT-4- Z2. A faint to light hydrocarbon odor was noted in well MW-13, CMT-1-Z2, CMT-1-Z3, CMT 1-Z4, CMT-2-Z2, CMT-3-Z2, CMT-3-Z7, and CMT-4-Z3 and CMT-4-Z4 during purging. All other wells and zones had no detectable odor.

Groundwater Elevations

On September 15, 2005, Golder personnel measured the depth to water in all groundwater monitoring wells. Water levels were measured to the nearest 0.01-foot using a water level meter, according to standard measuring protocol,[5] and were recorded on a water level data sheet (Appendix A). Groundwater elevations are calculated by subtracting depth-to-water measurements from the top of well casing elevations, surveyed to Livermore City datum, mean sea level (MSL).

Tables 3a and 3b summarize the groundwater elevations from the current monitoring event (historical groundwater elevations are included in Appendix C). A groundwater contour map, based on the current water level measurements, is presented on Figure 3. Water levels measured in Zone 2 of the multi-level wells were used to complete the equipotential contours on Figure 3. Compared to the previous quarter groundwater level measurements conducted in June 2005, current groundwater elevations are on average, approximately five to six feet lower in almost all wells. Groundwater flow is slightly north of west (~N80W) and the hydraulic gradient is approximately 0.014 foot per foot. The flow direction and gradient are in accordance with previous results.

During this quarter, a vertically downward gradient was observed between wells MW-11 and MW-12 in the upper water-bearing zone and wells D-1 and D-2. A slight upward gradient is observed across the known aquiclude in multi-level well CMT-2; downward gradients are observed in CMT-1, 3 and 4, which is somewhat expected at the peak of the dry season.

Sampling Methods

Golder personnel sampled eight single-screen monitoring wells on September 15 and September 16, 2005 (MW-1, MW-2, MW-3, MW-4, MW-5, MW-7, MW-13 and D-2); and all zones in all multi-level monitoring wells from September 16 through 30, 2005.[6]

All single-screen wells sampled during this quarter were purged with a one-use weighted disposable polyethylene bailer. One casing volume was purged from each single-screen well prior to collecting a groundwater sample. Samples were collected from each well using a disposable bailer.

Each zone in the multi-level wells was purged and sampled using inertial lift methods with dedicated ¼-inch diameter tubing fitted with a check valve. Unless there was insufficient water present, two casing volumes were removed to purge each zone prior to collecting a groundwater sample. Groundwater samples were collected using the inertial lift method.

Field measurements of temperature, pH, dissolved oxygen, turbidity, and electrical conductivity were taken when sufficient water was present; field measured values were recorded on water sample field data sheets (Appendix A). All samples were properly stored (on ice and in coolers) on the day of

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[5] Einarson, Fowler & Watson. Third Quarter 1998 Groundwater Monitoring Results, B&C Gas Mini Mart, Livermore, California, Appendix A. September 10, 1998.

[6] All CMT wells were sampled in the 3rd quarter per a verbal request by Donna Drogos, ACEH.

sampling. Chain-of-custody documentation accompanied the samples through collection and delivery to the analytical laboratory (Appendix B).

Purge water was contained in 55-gallon drums temporarily stored at the B&C site. After the third quarter 2005 monitoring event was completed, a composite sample was collected from the drummed purge water on September 30, 2005 (PW093005). At the beginning of the 4th quarter 2005, monitoring event, purge water will be discharged into a sewer clean-out line in accordance with a City of Livermore Water Resources Division discharge permit (permit renewal in progress). The permit allows the discharge of purge water containing less than 1 milligram per liter (mg/L) of total toxic organics. According to the analytical results from the third quarter 2005, composite purge water sample PW093005 contained a total organic compound concentration <11 µg/L, which is well within the current permit conditions.

Analytical Program

Sequoia Analytical of Morgan Hill, California, a state-certified laboratory, performed all groundwater analyses. Groundwater samples were analyzed for TPH-G, benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX compounds) and the oxygenates methyl tertiary-butyl ether (MTBE) tert-butyl alcohol (TBA)[7] by the U.S. Environmental Protection Agency Method 8260B.

Laboratory Quality Control

Laboratory analyses occurred within specified holding times. Based on the laboratory QA/QC summaries, all method blanks, laboratory control samples (LCS), matrix spikes (MS), and matrix spike duplicates (MSD) were within laboratory control limits, with the following exceptions.

- The quality control samples for PW093005 had spike recoveries above control for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- The quality control samples for PW093005 had percent recovery below control limits for three compounds for the LCS dup and/or MS.
- The quality control samples for PW093005 had RPD's that exceeded control limits for four compounds for the LCS dup. The batch was accepted based on percent recoveries and completeness of QC data.
- The quality control samples from wells CMT-4 and CMT-1-Z5 and Z6 had percent recovery above control limits for ethanol for the LCS.
- The quality control samples for wells MW-1 through MW-5, MW-7, MW-13, D-2,CMT2 all zones,CMT1-Z7,CMT3-Z7,
  CMT4-Z7, and CMT1-Z1 through Z3 had spike recoveries above control for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- The quality control samples for wells MW-1 through MW-5, MW-7, MW-13, D-2, CMT2 all zones, CMT1-Z7, CMT3-Z7,

[7] TBA added per request by D. Drogos, ACEH.

CMT4-Z7, and CMT1-Z1 through Z3 had percent recovery above control limits for ethanol for the MSD, LCS and MS.

- The quality control samples for wells CMT3-Z1 through Z6 and CMT1-Z4 had spike recoveries above or below control for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

- The TPH-G result for CMT3-Z1 is elevated due to the presence of a single analyte peak in the quantitation range (MTBE).

Analytical Results

Analytical results for third quarter 2005 are summarized in Tables 4a and 4b (for the single-screen wells and the multi-level wells, respectively). Benzene and MTBE concentrations are presented on Figure 4, and are used to define the greater than 0.5 µg/L concentration plume outlines shown on the figure for these two compounds. Tables of historical analytical results are included in Appendix C.

Over the last ten years of monitoring at the site, concentrations of benzene have steadily decreased in all single-screen site wells (Appendix C). Analysis for MTBE in site groundwater samples began in June 1995. Since then, concentrations of MTBE have decreased significantly; impacted wells from the source area to the distal end of the plume are now showing fairly steady results over time. Seasonal changes in hydrocarbon concentrations are evident in other wells, probably a reflection of seasonal water level fluctuations.

Detections in On-Site Wells

Site wells MW-1, MW-2, MW-5 and CMT-4-Z2 continue to have the highest hydrocarbon concentrations. Of these four wells, Well CMT-4-Z2 has the highest concentration of BTEX and MTBE; however, concentrations are at or near historic lows indicating continued degradation in the source area.(Table 4a and 4b). In general, BTEX and MTBE concentrations are all at or very near historic lows during this most recent sampling event for the single screen wells near the source area. During the current sampling event, no hydrocarbons, BTEX or MTBE were detected in upgradient monitoring well MW-4.

CMT-4 continued to show trace level detections for BTEX components below the aquiclude at the site (i.e., zones 6 and 7). It is believed that these detections are related to either: 1) carry down of contaminated soil as part of the sonic drilling, 2) cross contamination resulting from diffusion of BTEX through chamber walls of the CMT pipe, or 3) cross contamination related to the penetration of the aquiclude by MW-1. The fact that the concentrations have decreased significantly over time indicates that carry down may be the most likely explanation.

Detections in Downgradient Wells

Downgradient of the site, TPH-G, BTEX and MTBE were detected in well MW-7, and MTBE was detected in well MW-13 (Tables 4a). No hydrocarbons, BTEX or MTBE were detected in downgradient monitoring well D-2. The concentrations detected in the samples from well MW-7 and MW-13 are within historic ranges. The historical record of analytical results show fluctuations in the reported concentrations, therefore, the current results likely reflect seasonal fluctuations.

MTBE was detected in zone 2 of the downgradient multi-level wells CMT-2 and zone 1 through 3 of CMT-3. MTBE was not detected in well CMT-1. MTBE in Zone 1 of well CMT-3 was within

historic ranges (72 µg/l). TBA was detected for the first time in Zone 3 of CMT-3. MTBE was detected for the second time in this zone. TPH-G was reported in Zone 1 of CMT-1, however, the QA/QC notes indicate this detection was the result of the MTBE in the sample.

The down-gradient multi-level wells CMT-1, CMT-2, and CMT-3 help to better define the lateral and vertical extent and direction of the MTBE plume. The MTBE plume appears to be migrating in a direction slightly north of west (approximately N75° to N80° W), and not directly toward California Water Supply (CWS) well #8. MTBE continues to be detected at low concentrations in zone 2 of down-gradient multi-level wells CMT-2 and CMT-3. In addition, there has never been a confirmed detection in CMT-2, 3 or 4 in the zones installed below the regional aquiclude (i.e., zones 4 through 7).

SUMMARY

Eight single-screen and all zones in all four multi-level monitoring wells (36 attempted samples) were sampled during the third quarter 2005. Current groundwater monitoring results from the single-screen wells are somewhat lower than or similar to the previous quarters monitoring results in wells in proximity and immediately downgradient of the original source location.

In general, concentrations of BTEX and MTBE have declined throughout the last eight years and show shrinking or stable plume conditions. Declining concentrations appear to be due to natural attenuation based on the shrinking and/or stable BTEX and MTBE plumes, and indicators of natural attenuation (not analyzed this event).

With the exception of multi-level well CMT-4, hydrocarbon concentrations at the source area also appear to declining. However, fluctuations in hydrocarbon concentrations (below historical maximums), are observed on occasion at and near the source area. No free product thickness was measured in any well, however, sheen and odor were detected in several wells.

We are currently awaiting confirmation of a meeting between ACEH, the City of Livermore, and the RWQCB to discuss proposed work going forward to address source zone characterization and remediation activities. Fourth quarter 2005 groundwater monitoring currently is scheduled to commence on November 29, 2005. The fourth quarter monitoring is the annual monitoring event for the site (Tables 2a and 2b). In addition, per ACEH request, all zones of all CMT wells will be sampled as the final quarter of the requested four quarters of monitoring.

If you have any questions regarding this report, please call us at (650) 386-3828.

Sincerely,

GOLDER ASSOCIATES INC.

Kris H. Johnson C.E.G. 1763
Senior Consultant

William L. Fowler C.E.G. 1401
Senior Consultant

cc: Donna Drogos, Alameda County Environmental Health Services
Colleen Winey, Alameda Co. Flood Control and Water Cons. District Zone 7

Attachments:

Tables

Table 1a - Single-Screen Monitoring Well Construction Details
Table 1b - Multi-Level Monitoring Well Construction Details
Table 2a - Groundwater Monitoring Program for Single-Screen Wells
Table 2b - Groundwater Monitoring Program for Multi-Level Wells
Table 3a - Groundwater Elevations in Single-Screen Wells – Third quarter 2005
Table 3b - Groundwater Elevations in Multi-Level Wells – Third quarter 2005
Table 4a - Groundwater Analytical Results in Single-Screen Wells –Third quarter 2005
Table 4b - Groundwater Analytical Results in Multi-Level Wells – Third quarter 2005

Figures

Figure 1 - Site Location
Figure 2 - Site Plan
Figure 3 - Well Locations and Groundwater Contours (September 2005)
Figure 4 - Groundwater Chemistry (September 2005)

Appendices

Appendix A - Water Sample Field Data Sheets
Appendix B - Laboratory Certified Analytical Report
Appendix C - Historical Groundwater Elevations and Analytical Results

LIMITATIONS

Golder Associates Inc.'s services on this project were performed in accordance with current generally accepted environmental consulting principles and practices. This warranty is in lieu of all others, be it expressed or implied. Environmental conditions may exist at the site that could not be observed. Where the scope of services was limited to observations made during site reconnaissance, interviews, and/or review of readily available reports and literature, our conclusions and recommendations are necessarily based largely on information supplied by others, the accuracy and sufficiency of which may not have been independently reviewed by us. Our professional analyses are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions between such sampling points. Additional data from future work or changing conditions may lead to modifications to our professional opinions and recommendations. Any reliance on this report, or portions thereof, by a third party shall be at such party's sole risk.

TABLES

Table 1a
Single-Screen Monitoring Well Construction Details
B&C Gas Mini Mart
Livermore, California

Well No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. Well (ft.-bgs)	Borehole Diameter (inches)	Casing Material (PVC)	Casing Diameter (inches)	Screen Size (inches)	Sand Pack Material	Screened Interval (ft.-bgs)	Sand Pack Interval (ft.-bgs)
MW-1	HSA	Sep-88	77	77	8	PVC	2	0.020	#3 sand	27 - 77	25 - 77
MW-2	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-3	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-4	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-5	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-6	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-7	HSA	Jun-99	62	49	8	PVC	2	0.020	#3 sand	29-49	27-51
MW-8	HSA	Jun-99	62	54	8	PVC	2	0.020	#3 sand	34-54	32-54
MW-9	HSA	Jun-99	45	45	8	PVC	2	0.020	#3 sand	25-45	23-45
MW-10	HSA	Jun-99	55	53.5	8	PVC	2	0.020	#3 sand	33.5-53.5	23-55
MW-11	HSA	Jun-99	50	49	8	PVC	2	0.020	#3 sand	29-49	27-49
MW-12	HSA	Jun-99	45	43.5	8	PVC	2	0.020	#3 sand	23.5-43.5	21-45
MW-13	HSA	Jul-99	55	55	8	PVC	2	0.020	#3 sand	35-55	32-55
D-1	HSA	Jun-99	125	125	8	PVC	2	0.020	#3 sand	110-125	104-125
D-2	HSA	Jun-99	115	114	8	PVC	2	0.020	#3 sand	99-114	94-114
(MS)MW-1	HSA	Apr-89	62	60	NA	PVC	2	NA	NA	30-60	NA

Notes:
HAS = Hollow-Stem Auger
T.D. = total depth
ft.-bgs = feet below ground surface
NA = not available
Well construction information for wells MW-2 through MW-6 collected from Remediation Service Int'l boring logs.

Table 1b
Multi-Level Monitoring Well Construction Details
B&C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. CMT (ft.-bgs)	Borehole Diameter (inches)	Casing Material	Casing Diameter (inches)	Sand Pack Material	Port Depth (ft.-bgs)	Sand Pack Interval (ft.-bgs)
CMT-1	Z1	Sonic	7-Aug-03	147	146	6.0	CMT	1.7	#2/12	46	43 - 48.8
	Z2								#2/12	61	59 - 62
	Z3								#2/12	69	66.8 - 70.7
	Z4								#2/12	91	89 - 93.3
	Z5								#2/12	106	104 - 108.4
	Z6								#2/12	123	120.5 - 125.5
	Z7								#2/12	145	142 - 147
CMT-2	Z1	Sonic	11-Aug-03	147	144	6.0	CMT	1.7	#2/12	49	46 - 50.5
	Z2								#2/12	59	57.1 - 60.5
	Z3								#2/12	68	66 - 70
	Z4								#2/12	88	86 - 89.9
	Z5								#2/12	106	104 - 107.5
	Z6								#2/12	125	123 - 126.5
	Z7								#2/12	144	142 - 147
CMT-3	Z1	Sonic	13-Aug-03	187	155	6.0	CMT	1.7	#2/16	44	41 - 46
	Z2								#2/16	55	53 - 58
	Z3								#2/16	65	61.5 - 67.5
	Z4								#2/16	88	86 - 90
	Z5								#2/16	108	104.5 - 110
	Z6								#2/16	132	128.5 - 134
	Z7								#2/16	155	152.5 - 157
CMT-4	Z1	Sonic	14-Aug-03	137	136	6.0	CMT	1.7	#2/16	26	24 - 28.5
	Z2								#2/16	38	35.5 - 40
	Z3								#2/16	52	48.6 - 55
	Z4								#2/16	62	60 - 65
	Z5								#2/16	72	69.6 - 73.5
	Z6								#2/16	107	104 - 110
	Z7								#2/16	136	132.5 - 137

Notes:
T.D. = total depth
ft.-bgs = feet below ground surface
CMT = continuous multi-channel tubing (7 discrete internal channels in a "honeycomb" pattern within the larger tubing)

Table 2a

Groundwater Monitoring Program for Single-Screen Wells

B&C Gas Mini Mart

Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
MW-1	Q			Destruction Proposed
MW-2	Q	MNA		
MW-3	Q			
MW-4	Q	MNA		
MW-5	Q			
MW-6	Q			Obstructed at 28.6 feet below TOC
MW-7	Q			
MW-8		A		
MW-9		A		
MW-10		A		
MW-11			I	
MW-12		A		
MW-13	Q	MNA		
D-1			I	
D-2	Q			
(MS)MW-1		A		
8K2		A		

Notes:

Q - Quarterly.

A - Annual (during fourth quarter).

I - Inactive (no sampling is proposed for wells MW-11 and D-1).

MNA - Monitored natural attenuation.

Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.

Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, alkalinity series, CO_2, nitrate and sulfate (during second quarter).

Table 2b

Groundwater Monitoring Program for Multi-Level Wells

B&C Gas Mini Mart

Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
CMT-1 Z1	Q			
CMT-1 Z2	Q			
CMT-1 Z3		A		
CMT-1 Z4			I	All compounds non-detect
CMT-1 Z5			I	All compounds non-detect
CMT-1 Z6			I	All compounds non-detect
CMT-1 Z7			I	All compounds non-detect
CMT-2 Z1		A		
CMT-2 Z2	Q	MNA		
CMT-2 Z3		A		
CMT-2 Z4		A		
CMT-2 Z5			I	All compounds non-detect
CMT-2 Z6			I	All compounds non-detect
CMT-2 Z7			I	All compounds non-detect
CMT-3 Z1		A		
CMT-3 Z2	Q			
CMT-3 Z3		A		
CMT-3 Z4			I	All compounds non-detect
CMT-3 Z5			I	All compounds non-detect
CMT-3 Z6			I	All compounds non-detect
CMT-3 Z7			I	All compounds non-detect
CMT-4 Z1		A		
CMT-4 Z2		A		
CMT-4 Z3		A		
CMT-4 Z4		A		
CMT-4 Z5		A		
CMT-4 Z6			I	All compounds non-detect
CMT-4 Z7			I	All compounds non-detect

Notes:

Q - Quarterly

A - Annual (during fourth quarter)

I - Inactive (no sampling is proposed for these zones)

MNA - Monitored natural attenuation

Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.

Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, alkalinity series, CO2, nitrate and sulfate (during second quarter).

Table 3a
Groundwater Elevations in Single-Screen Wells - Third Quarter 2005
B & C Gas Mini Mart
Livermore, California

Well Number	Top-of-Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	Depth to Free product (feet, TOC)	Product Thickness (feet)
		September 15, 2005		September 15, 2005	
MW-1*	483.68	31.28	452.40	NM	NM
MW-2	483.86	31.53	452.33	NM	NM
MW-3	484.24	30.62	453.62	NM	NM
MW-4	485.04	31.22	453.82	NM	NM
MW-5	481.97	31.15	450.82	NM	NM
MW-6	483.93	NM	NM	NM	NM
MW-7	478.14	31.47	446.67	NM	NM
MW-8	473.23	37.42	435.81	NM	NM
MW-9	477.08	33.81	443.27	NM	NM
MW-10	471.42	37.79	433.63	NM	NM
MW-11	464.93	34.13	430.80	NM	NM
MW-12	458.34	28.66	429.68	NM	NM
MW-13	474.79	33.55	441.24	NM	NM
D-1	464.70	36.49	428.21	NM	NM
D-2	457.61	29.64	427.97	NM	NM
(MS)MW-1	477.79	35.89	441.90	NM	NM

Notes:

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present; well MW-6 was obstructed at a depth of 28.58 feet below TOC.

* The top of casing elevation of well MW-1 was reduced from 484.07 feet, MSL, by 0.39 feet, during a repair conducted on 11/26/03.

Table 3b
Groundwater Elevations in Multi-Level Wells - Third Quarter 2005
B & C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Top-of-Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	Depth to Free product (feet, TOC)	Product Thickness (feet)
			September 15, 2005		September 15, 2005	
CMT-1	Z1	469.51	39.09	430.42	NM	NM
	Z2		40.08	429.43	NM	NM
	Z3		40.09	429.42	NM	NM
	Z4		39.32	430.19	NM	NM
	Z5		39.31	430.20	NM	NM
	Z6		39.47	430.04	NM	NM
	Z7		41.86	427.65	NM	NM
CMT-2	Z1	470.14	38.04	432.10	NM	NM
	Z2		39.90	430.24	NM	NM
	Z3		39.96	430.18	NM	NM
	Z4		39.65	430.49	NM	NM
	Z5		39.66	430.48	NM	NM
	Z6		39.85	430.29	NM	NM
	Z7		40.10	430.04	NM	NM
CMT-3	Z1	473.44	38.39	435.05	NM	NM
	Z2		38.40	435.04	NM	NM
	Z3		39.84	433.60	NM	NM
	Z4		41.85	431.59	NM	NM
	Z5		42.11	431.33	NM	NM
	Z6		41.11	432.33	NM	NM
	Z7		41.99	431.45	NM	NM
CMT-4	Z1	483.38	25.7 (dry)	dry	NM	NM
	Z2		31.00	452.38	NM	NM
	Z3		30.72	452.66	NM	NM
	Z4		30.76	452.62	NM	NM
	Z5		30.83	452.55	NM	NM
	Z6		36.17	447.21	NM	NM
	Z7		37.52	445.86	NM	NM

Notes:

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present

MS = Mill Springs Park

Table 4a
Groundwater Analytical Results in Single-Screen Wells - Third Quarter 2005
B&C Gas Mini Mart
Livermore, California

All concentrations in micrograms per liter (ug/L)

Well No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl *tert*-butyl ether	*Tert*-butyl alcohol	*Tert*-amyl methyl ether
MW-1	9/15/05	**1,800**	**13**	<5.0	**9.0**	**14**	**5.5**	<200	-
MW-2	9/15/05	**1,800**	**91**	**9.8**	**130**	**12**	**35**	<200	-
MW-3	9/15/05	<500	**96**	<5.0	<5.0	**8.8**	**210**	<200	-
MW-4	9/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	-
MW-5	9/15/05	**12,000**	**760**	<50	**1,100**	**110**	**170**	<2000	-
MW-6	NA	-	-	-	-	-	-	-	-
MW-7	9/16/05	**1,300**	**22**	<5.0	**36**	<5.0	**54**	<200	-
MW-8	NS	-	-	-	-	-	-	-	-
MW-9	NS	-	-	-	-	-	-	-	-
MW-10	NS	-	-	-	-	-	-	-	-
MW-11	NA	-	-	-	-	-	-	-	-
MW-12	NS	-	-	-	-	-	-	-	-
MW-13	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	**3.4**	<20	-
D-1	NA	-	-	-	-	-	-	-	-
D-2	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	-
8K2	NS	-	-	-	-	-	-	-	-

Notes:

TPH-G = total petroleum hydrocarbons as gasoline.

< = less than the laboratory reporting limit.

NA = Not applicable; well MW-6 is obstructed at 28.6' below TOC; MW-11and D-1 are inactive.

NS = Not sampled during Third Quarter 2005 monitoring event.

Tert-amyl methyl ether analyzed annually.

Table 4b
Groundwater Analytical Results in Multi-Level Wells - Third Quarter 2005
B&C Gas Mini Mart
Livermore, California

All concentrations in micrograms per liter (ug/L)

Well No.	Zone No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl *tert*-butyl ether	*Tert*-butyl alcohol	*Tert*-amyl methyl ether
CMT-1	Z1	9/19/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z2	9/19/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z3	9/19/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z4	9/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z5	9/30/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z6	9/30/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z7	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
CMT-2	Z1	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z2	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	**0.90**	<20	--
	Z3	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z4	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z5	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z6	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z7	9/19/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
CMT-3	Z1	9/20/05	**67**	<0.50	<0.50	<0.50	<0.50	**72**	<20	--
	Z2	9/20/05	<50	<0.50	<0.50	<0.50	<0.50	**2.1**	<20	--
	Z3	9/20/05	<50	<0.50	<0.50	<0.50	<0.50	**1.1**	**20**	--
	Z4	9/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z5	9/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z6	9/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
	Z7	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--
CMT-4	Z1	NA	-	-	-	-	-	-	-	
	Z2	9/30/05	**5,700**	**1,500**	**470**	**320**	**590**	**2,000**	<1000	--
	Z3	9/30/05	**400**	**170**	**64**	**9.3**	**64**	**22**	<40	--
	Z4	9/30/05	**81**	**24**	**18**	**1.9**	**6.8**	**0.65**	<20	--
	Z5	9/30/05	<50	**3.2**	**3.7**	<0.50	**2.2**	<0.50	<20	--
	Z6	9/30/05	<50	**0.63**	**0.52**	<0.50	<0.50	<0.50	<20	--
	Z7	9/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	--

Notes:

CMT = continuous multi-channel tubing.

TPH-G = total petroleum hydrocarbons as gasoline.

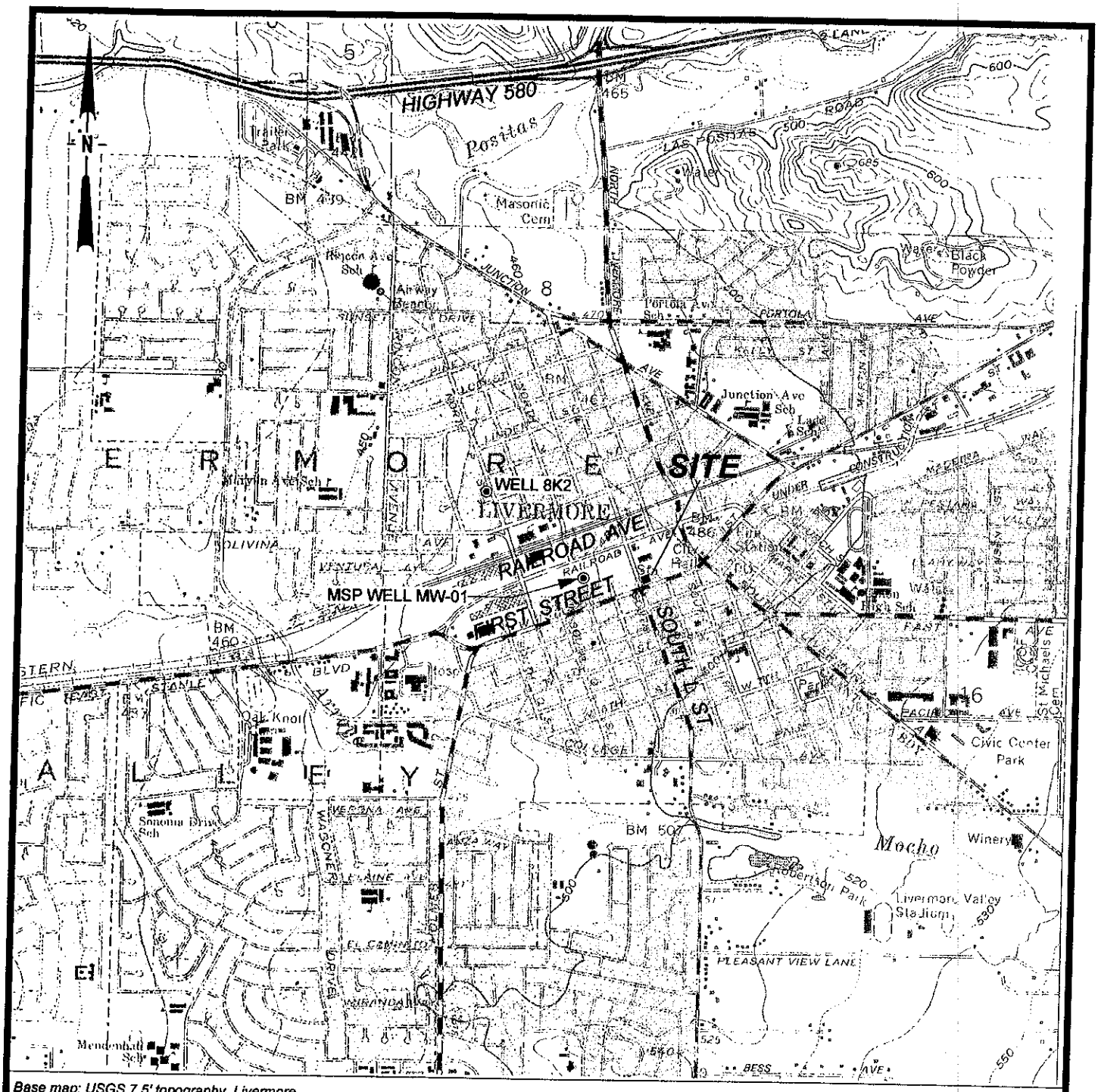
NS = not sampled during the Third Quarter 2005 monitoring event.

NA = Not applicable; well dry.

< = less than the laboratory reporting limit.

Tert- amyl methyl ether analyzed annually.

FIGURES



Base map: USGS 7.5' topography, Livermore, California (1961; photorevised 1980)

G:\053-7466\103\FIGURES\SITELOC.DSF 7/9/05

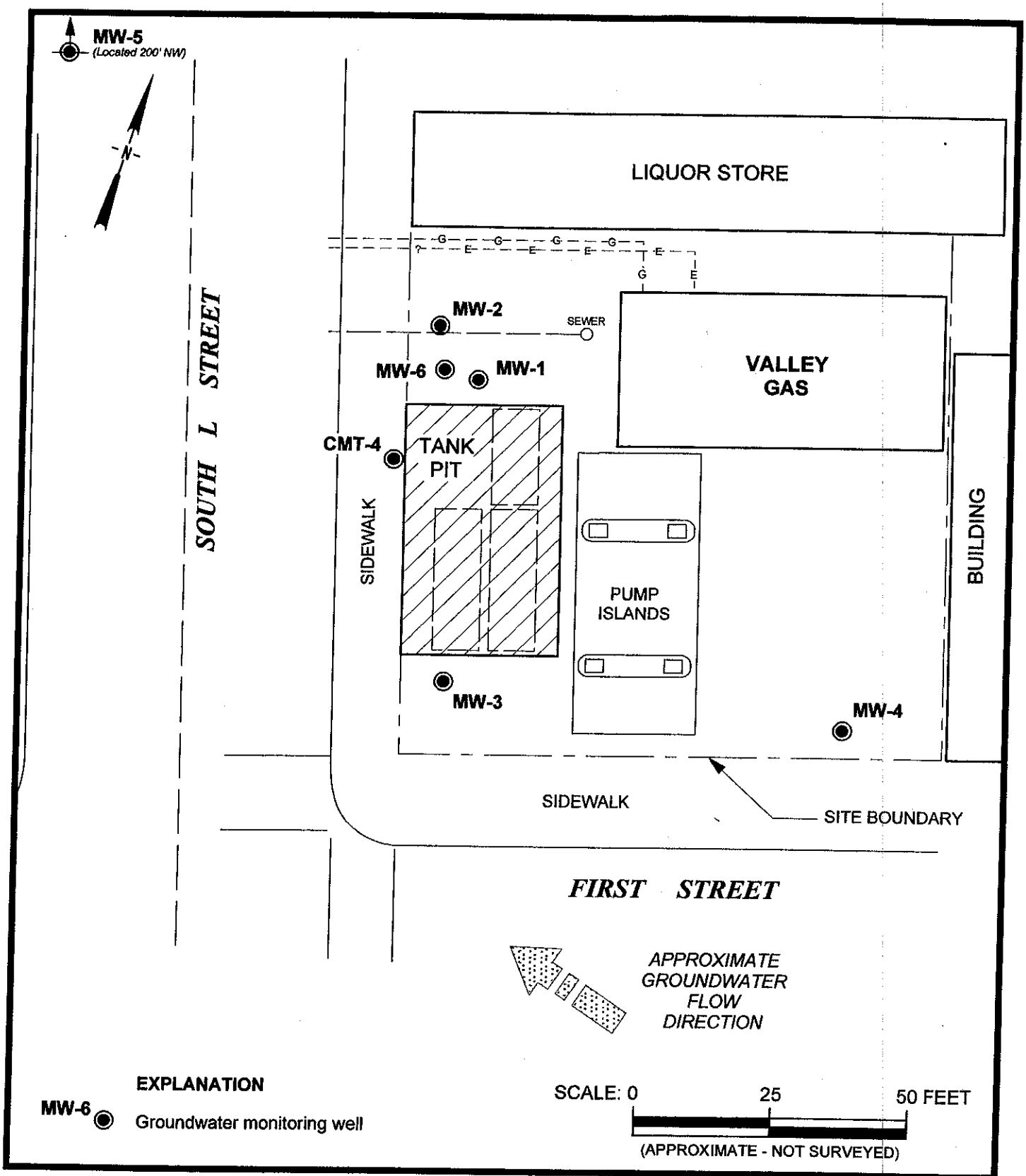
Golder Associates

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

SITE LOCATION MAP

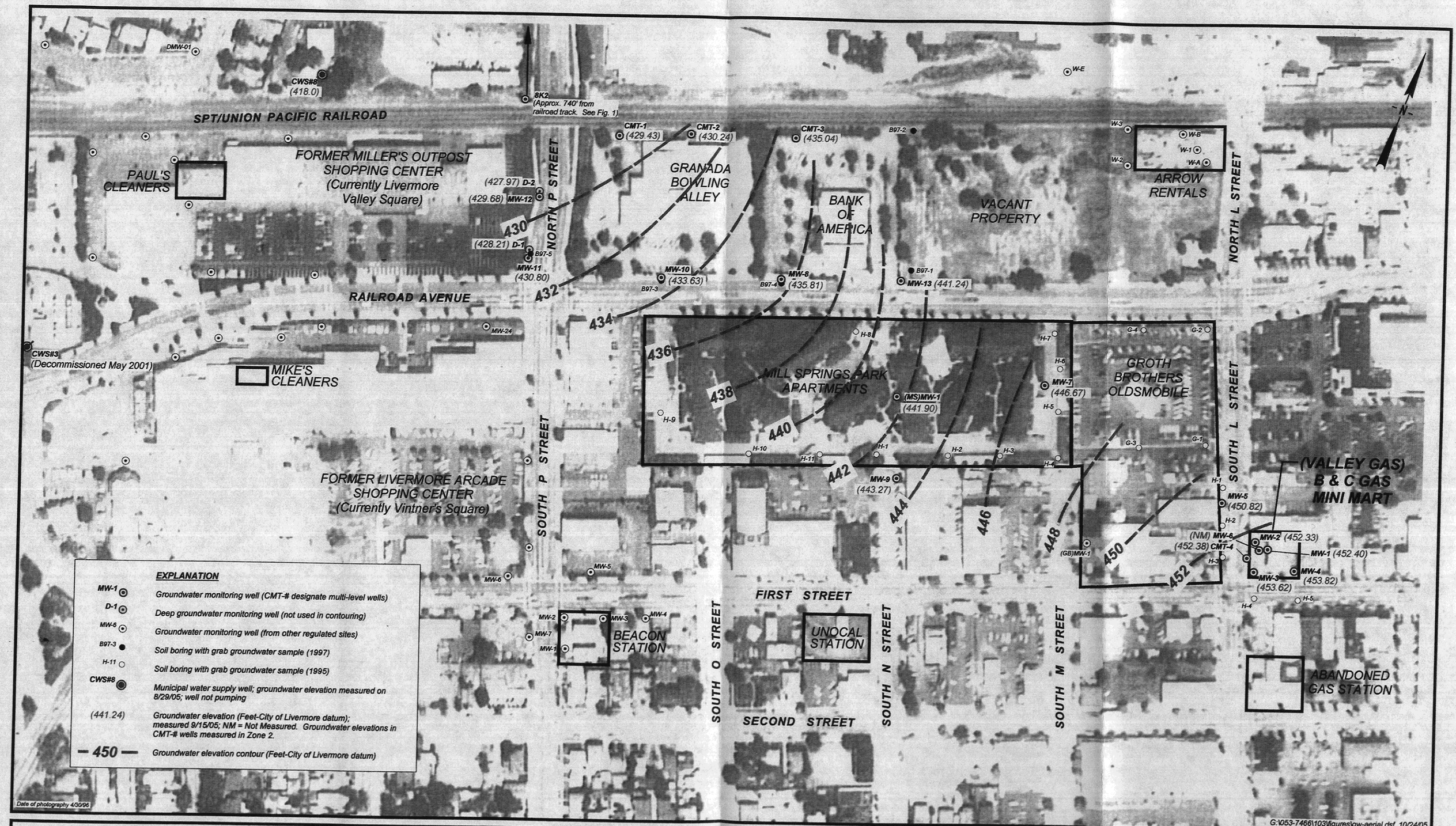
FIGURE
1

PROJECT NO.
053-7466



Golder Associates	GROUNDWATER MONITORING B & C GAS MINI MART LIVERMORE, CALIFORINA	FIGURE 2
	SITE PLAN	PROJECT NO. 053-7466

G:\053-7466\FIGURES\SITE PLAN-FIG2-rev.DSF 7/9/05



Golder Associates

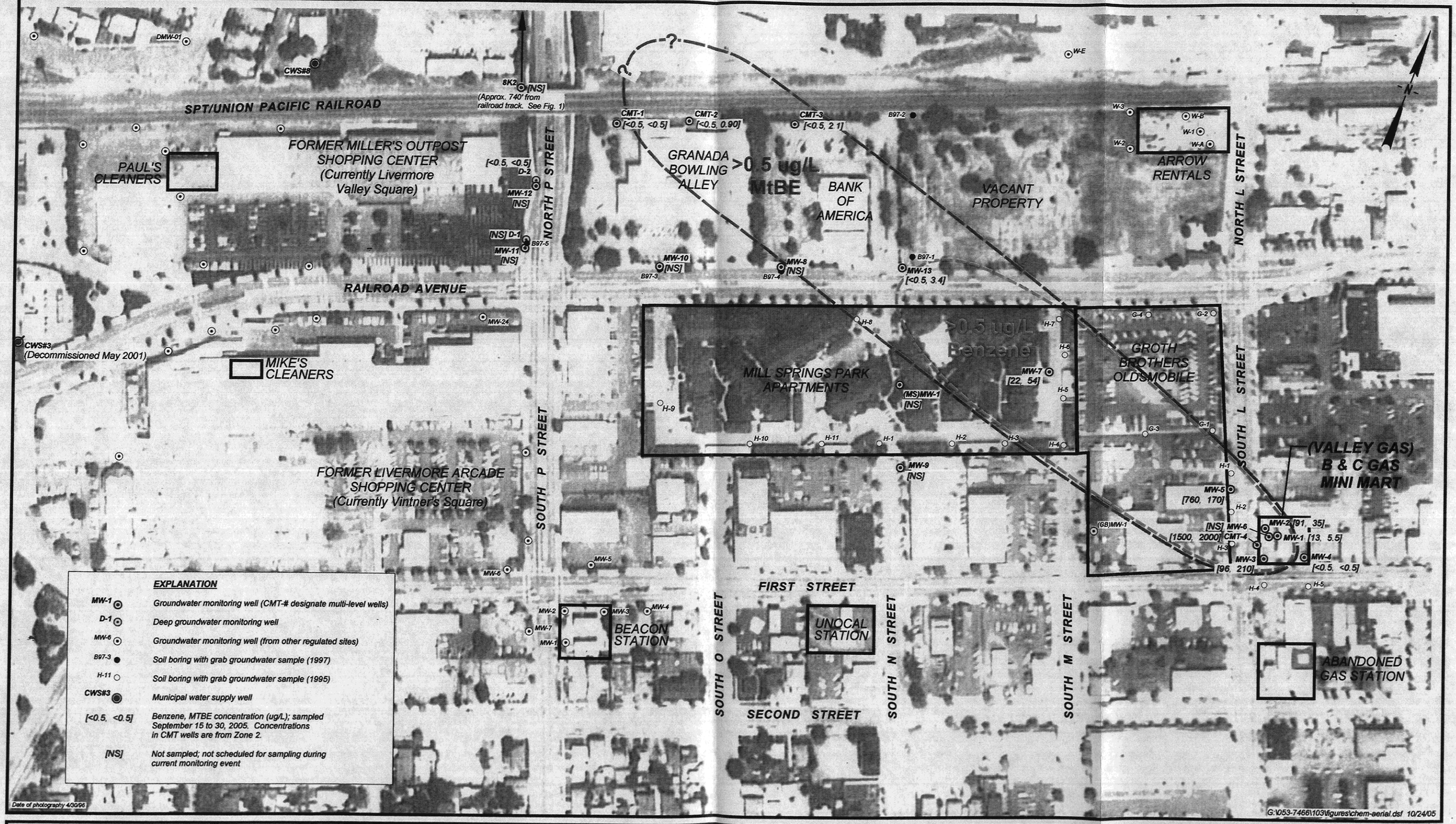
SCALE: 0 200 400 FEET
(APPROXIMATE)

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

WELL LOCATIONS AND GROUNDWATER CONTOURS (SEPTEMBER 2005)

FIGURE 3

PROJECT NO. 053-7466



Golder Associates

SCALE: 0 200 400 FEET
(APPROXIMATE)

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

GROUNDWATER CHEMISTRY (SEPTEMBER 2005)

FIGURE
4
PROJECT NO.
053-7466

APPENDIX A

Water Sample Field Data Sheets

CITY OF LIVERMORE
WATER RESOURCES DIVISION
101 W. Jack London Boulevard
Livermore, CA 94551
(925) 960-8100

GROUNDWATER DISCHARGE PERMIT

PERMIT #: 1514G (2005-2006)

PERMITTEE: Valley Gas and Mini-Mart

ADDRESS: 2008 First Street
Livermore, CA 94550

is hereby authorized to discharge wastewater from the above identified facility and through the outfalls identified herein into the City of Livermore sewer system in accordance with the conditions set forth in this permit. Compliance with this permit does not relieve the permittee of its obligation to comply with any or all applicable provisions of the City of Livermore Municipal Code or any applicable local, State, or Federal code or regulation, including any such regulations, standards, requirement, or laws that may become effective during the term of this permit.

Any violation of any provision of said codes or regulations will be just cause for revoking this permit.

This permit shall become effective on August 1, 2005 and shall expire at midnight on July 31, 2006.

If the permittee wishes to continue to discharge after the expiration date of this permit, an application must be filed for a renewal permit in accordance with the requirements contained within the permit conditions of this permit, a minimum of 60 days prior to the expiration date.

The permittee shall report to the City of Livermore Water Reclamation Plant any change, (permanent or temporary) to the premise or operation that significantly change the quality or volume of the wastewater discharge or deviate from the terms and conditions under which this permit is granted.

By: _____

Issued this day of August 15, 2005

WATER LEVEL DATA SHEET

Project: B&C Gas Mini Mart
Project No.: 053-7466
Date(s): 9/15/05
Name: C. Main
Weather: SUNNY Sounder #: SLOPE 1607'; HERON 01-1958'

Well	Date	Time	DTW (TOC)	Total Depth	Meas By	Comments
MW-1	9/15/05	1049	31.28	NM	CM	HERON
MW-2		1038	31.53	56.1		
MW-3		1053	30.62	57.6		
MW-4		1059	31.22	59.9		
MW-5		1422	31.15	39.6		DTFP: 31.14'
MW-6		1043	NM	28.6		OBSTRUCTION AT 28.6'
MW-7		1345	31.47	49.1		SLOPE
MW-8		1235	31.42	58.0		
MW-9		1126	33.81	44.0		
MW-10		1231	37.79	53.5		
MW-11		1210	34.13	48.6		
MW-12		1200	28.66	43.6		
MW-13		1241	33.55	53.9		
D-1		1212	36.49	123.6		
D-2		1206	29.64	110.5		
MS MW01		1355	35.89	NM		HERON
CMT1-Z1		1249	39.09	NM		SLOPE
CMT1-Z2		1251	40.08			
CMT1-Z3		1253	40.09			
CMT1-Z4		1255	39.32			
CMT1-Z5		1256	39.31			
CMT1-Z6		1257	39.47			
CMT1-Z7		1258	41.86			
CMT2-Z1		1319	38.04	NM		
CMT2-Z2		1320	39.90			
CMT2-Z3		1321	39.96			
CMT2-Z4		1322	39.65			
CMT2-Z5		1324	39.66			
CMT2-Z6		1325	39.85			
CMT2-Z7		1326	40.10			
CMT3-Z1		1332	38.39	NM		
CMT3-Z2		1334	39.40			
CMT3-Z3		1335	39.84			
CMT3-Z4		1336	41.85			
CMT3-Z5		1337	42.11			
CMT3-Z6		1339	41.11			
CMT3-Z7		1341	41.99			
CMT4-Z1		1106	well blew dmt	NM		WELL DRY. TD: 25.7'
CMT4-Z2		1110	31.00			
CMT4-Z3		1111	30.72			
CMT4-Z4		1112	30.76			
CMT4-Z5		1113	30.83			
CMT4-Z6		1118	36.17			
CMT4-Z7		1120	37.52			

I:\BNC\103\WTRLVL.XLS

Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 1
Quotation No. ✗

PROJECT AND PHASE NO.: 0537466
SITE NAME: B-N-C Gas Mini Mart
SAMPLER(S): R. HARRISON (printed) R. H. (signature)
CONTRACT LABORATORY: Sequoia - Morgan Hill
TURN-AROUND TIME: Standard

ANALYSES: TPH-Gas; BTEX, MTBE by EPA 8260; TBA

EDD required? ☑ Yes ☐ No
EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-Gas	BTEX, MTBE by EPA 8260	TBA	Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40			
						Filter	N	N			
						Preserv.	HCl	HCl			
CMT3-Z1		9/20/05	835	water	—		3	3	X	6	
CMT3-Z2		9/20/05	942	water			3	3	X	6	
CMT3-Z3		9/20/05	1042	water			3	3	X	6	
CMT3-Z4		9/20/05	1226	water			3	3	X	6	
CMT3-Z5		9/20/05	1320	water			3	3	X	6	
CMT3-Z6		9/20/05	1430	water			3	3	X	6	
CMT1-Z4		9/20/05	1525	water			3	3	X	6	

Relinquished by: (signature) R. H. — Received by: (signature) [signature] — Date/Time: 9/21/05 1155
Relinquished by: (signature) — Received by: (signature) — Date/Time:
Relinquished by: (signature) — Received by: (signature) — Date/Time:

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 1
Quotation No. ✗

PROJECT AND PHASE NO.: 0537466
SITE NAME: B-N-C Gas Mini Mart
SAMPLER(S): Harrison (printed) R. Harrison (signature)
CONTRACT LABORATORY: Sequoia - Morgan Hill
TURN-AROUND TIME: Standard

ANALYSES: TPH-Gas; BTEX, MTBE by EPA 8260; TBA; [illegible]

EDD required? ☑ Yes ☐ No
EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-Gas	BTEX, MTBE by EPA 8260	TBA	[illegible]	Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40		VOA 40		
						Filter	N	N		N		
						Preserv.	HCl	HCl		HCl		
CMT1-Z5		9/30/05	930	Water	—		3	3	X	—	6	
CMT1-Z6		9/30/05	1055	Water			3	3	X	—	6	
CMT4-Z2		9/30/05	1240	Water			3	3	X	—	6	
CMT4-Z3		9/30/05	1315	Water			3	3	X	—	6	
CMT4-Z4		9/30/05	1350	Water			3	3	X	—	6	
CMT4-Z5		9/30/05	1435	Water			3	3	X	—	6	
CMT4-Z6		9/30/05	1530	Water			3	3	X	—	6	
[illegible]		9/30/05	1620	Water			—	—	—	3	3	

Relinquished by: (signature) R. H. — Received by: (signature) [signature] — Date/Time: 10/3/05 9:50
Relinquished by: (signature) — Received by: (signature) — Date/Time:
Relinquished by: (signature) — Received by: (signature) — Date/Time:

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

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Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 2

Quotation No. ____

PROJECT AND PHASE NO.: 053-7466 PHASE

SITE NAME: B-N-C GAS MINI MART

SAMPLER(S): C. NULL, R. HARRISON (printed) — (signature)

CONTRACT LABORATORY: Severn - Morgan Hill

TURN-AROUND TIME: standard

EDD required? [X] Yes [ ] No

EDF required? [X] Yes [ ] No

ANALYSES: TPH-GAS; BTEX, MTBE by EPA 8260; TBA; Ethanol

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	TPH-GAS	BTEX, MTBE by EPA 8260	TBA	Ethanol	Cont. Qty.	Remarks
MW-1		9/15/05	1800	WATER		VOA 40	N	HCl	3	3	X		6	
MW-2			1729			40			3	3	X		6	
MW-3			1626						3	3	X		6	
MW-4			1534						3	3	X		6	
MW-5			1440						3	3	X		6	
MW-7		9/16/05	1143						3	3	X		6	
MW-13			1103						3	3	X		6	
D-2			1035						3	3	X		6	
CMT1-Z7			1319						3	3	X		6	
CMT3-Z7			1159						3	3	X		6	
CMT4-Z7			1626						3	3	X	X	6	

Relinquished by: (signature) R. H. — Received by: (signature) — Date/Time: 9/20/05 1420

Relinquished by: (signature) — Received by: (signature) — Date/Time:

Relinquished by: (signature) — Received by: (signature) — Date/Time:

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates Inc.
CHAIN OF CUSTODY

Page 2 of 2

Quotation No. ____

PROJECT AND PHASE NO.: 0537466

SITE NAME: B.N.C Gas Mini Mart

SAMPLER(S): R. HARRISON (printed) — (signature)

CONTRACT LABORATORY: Severn - Morgan Hill

TURN-AROUND TIME: Standard

EDD required? [X] Yes [ ] No

EDF required? [X] Yes [ ] No

ANALYSES: TPH-Gas; BTEX, MTBE by EPA 8260; TBA

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	TPH-Gas	BTEX, MTBE by EPA 8260	TBA	Cont. Qty.	Remarks
CMT2-Z1		9/16/05	1030	water		VOA 40	N	HCl	3	3	X	6	
CMT2-Z2			1126						3	3	X	6	
CMT2-Z3			1225						3	3	X	6	
CMT2-Z4			1325						3	3	X	6	
CMT2-Z5			1430						3	3	X	6	
CMT2-Z6			1520						3	3	X	6	
CMT2-Z7		9/19/05	1155						3	3	X	6	
CMT1-Z1			1213						3	3	X	6	
CMT1-Z2			1255						3	3	X	6	
CMT1-Z3			1152						3	3	X	6	

Relinquished by: (signature) R. H. — Received by: (signature) — Date/Time: 9/20/05 1420

Relinquished by: (signature) — Received by: (signature) — Date/Time:

Relinquished by: (signature) — Received by: (signature) — Date/Time:

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

WATER SAMPLING AND ANALYSIS REQUEST

Project Name: B & C Gas Mini Mart, Livermore

Scheduled Date(s): September 15, 16,19, 20, 29, & 30, 2005.

Project Authorization: J Cotton
Project No.: 053-7466
Task:
Results To: J Cotton

Special Instructions/Considerations:
3rd quarter groundwater sampling event.
Complete water level/floating product survey prior to sampling.
2 casing volume purge for all CMT wells.
Discharge purge water to sanitary sewer: see email and discharge permit.
Collect grab samples from CMT1-Z1, CMT3-Z1 and hold. Submit grab samples if wells dry during purge and do not recover.
Use dedicated tubing for purging and sampling.
Use tubing lengths that insure that intakes are in ported intervals.
Check with Colleen Winey (Zone 7) a few days prior to sample collection. She wants to collect split sample and analyze for PCE. Phone: (925) 454-5063.

NO SAMPLES REQ'D 9/15/05 C. Winey

Keys/Combos: 0909
Site Contact: Balaji Angle
Phone Number: 510 552 4822 (m)
Mr. Sam (station): 925 449 2194

Well or Source	Casing Diameter (inches)	Casing Length (feet)	Depth To Water (feet)
			(6/13/05)
CMT1-Z1	CMT	45.8	32.8
CMT1-Z2	CMT	60.8	34.33
CMT1-Z3	CMT	68.6	34.36
CMT1-Z4	CMT	90.7	34.41
CMT1-Z5	CMT	105.7	34.45
CMT1-Z6	CMT	122.0	34.56
CMT1-Z7	CMT	143.0	37.02
CMT2-Z1	CMT	48.9	31.38
CMT2-Z2	CMT	59.2	34.10
CMT2-Z3	CMT	67.9	34.14
CMT2-Z4	CMT	88.0	34.60
CMT2-Z5	CMT	106.0	34.61
CMT2-Z6	CMT	124.0	34.84
CMT2-Z7	CMT	143.3	35.13
CMT3-Z1	CMT	43.6	32.00
CMT3-Z2	CMT	54.7	32.18
CMT3-Z3	CMT	64.7	33.83
CMT3-Z4	CMT	88.0	36.79
CMT3-Z5	CMT	108.1	37.13
CMT3-Z6	CMT	132.2	37.09
CMT3-Z7	CMT	155.0	37.15
CMT4-Z1	CMT	25.4	25.17
CMT4-Z2	CMT	37.7	25.81
CMT4-Z3	CMT	51.7	25.50
CMT4-Z4	CMT	61.7	25.59
CMT4-Z5	CMT	71.8	25.63
CMT4-Z6	CMT	106.7	30.85
CMT4-Z7	CMT	121.8	32.14

ANALYSES REQUESTED

For All Points:
TPH gas
BTEX by EPA 8260
MTBE by EPA 8260

Field Measurements= Temp, pH, EC, Turbidity, DO, ORP

***Field Measurements**

completed 9/30/05 RH+em

Laboratory and Laboratory QC Instructions:
Sequoia Analytical - Morgan Hill, project manager: Theresa Allen: 408 782 8159
Provide EDF.
Add the LOCID (well ID) to the EDF sent to the State.

WATER SAMPLING AND ANALYSIS REQUEST

Project Name: B & C Gas Mini Mart, Livermore

Scheduled Date(s): September 15, 16,19, 20, 29, & 30, 2005.

Project Authorization: J Cotton
Project No.: 053-7466
Task:
Results To: J Cotton

Special Instructions/Considerations:
3rd quarter groundwater sampling event.
Complete water level/floating product survey prior to sampling.
1 casing volume purge for all conventional wells.
Discharge purge water to sanitary sewer: see email and discharge permit.
Need traffic control for MW-5, and sidewalk control for D-1 and D-2.
MW-5: has contained floating product recently; if present, do not sample.
Replace product recovery sock in MW-5 if product present.
MS MW01 is located in Mills Springs Park Apartments.
If product appears during purge, discontinue purging and note on field sheet.
Install soak-ease cage/sock in MS MW01 **if measureable** product present.

Keys/Combos: 0909
Site Contact: Balaji Angle
Phone Number: 510 552 4822 (m)
Mr. Sam (station): 925 449 2194

Well or Source	Casing Diameter (inches)	Casing Length (feet)	Depth To Water (feet)
			6/13/05
MW-1	2.0	74.7	25.89
MW-2	4.0	56.0	26.01
MW-3	4.0	57.7	25.64
MW-4	4.0	59.9	26.14
MW-5	4.0	39.6	25.89
MW-7	2.0	49.1	26.73
MW-13	2.0	54.2	28.25
D-2	2.0	110.4	25.25

ANALYSES REQUESTED

For All Points:
TPH gas
BTEX by EPA 8260
MTBE by EPA 8260
***Field Measurements**

Field Measurements= Temp, pH, EC, **Turbidity**, DO, ORP

Completed 9/16/05 C. Winey

Laboratory and Laboratory QC Instructions:
Sequoia Analytical - Morgan Hill, project manager: Theresa Allen: 408 782 8159
Provide EDF.
Add the LOCID (well ID) to the EDF sent to the State.

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-1
PROJECT NO: 053-7466 SAMPLED BY: C. Mun
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 74.7	Volume in Casing (gal): 7.4
Depth to Water (ft): 31.28	Calculated Purge (volumes / gal.): 2.4
Height of Water Column (ft): 43.42	Actual Pre-Sampling Purge (gal): 7.5

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1747	2.5	20.4	1040	7.37	LT. BROWN TINT	LOW	LIGHT SHEEN	STRONG ODOR
1752	5.0	20.1	1030	7.34	↓	↓	↓	↓
1756	7.5	20.0	1030	7.34	↓	↓	↓	↓

Purge Date: 9/15/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 71'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1800	20.1	1030	7.35	7.15	LT. BROWN	112	-69

Sheen: NONE Odor: STRONG Sample Date: 9/15/05

Field Measurement Devices: Horiba U-24 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 CASING VOLUME PURGE

SIGNATURE: Chuck Mun DATE: 9/15/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-2
PROJECT NO: 053-7466 SAMPLED BY: C. Mun
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 56.1	Volume in Casing (gal): 16.3
Depth to Water (ft): 31.53	Calculated Purge (volumes / gal.): 16.3
Height of Water Column (ft): 24.57	Actual Pre-Sampling Purge (gal): 16.5

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump 53' Dedicated ____ Other ____
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1702 (1 Cm)	5.5	21.5	1010	7.30	COLORLESS	TRACE	TRACE ODOR	
1712	11.0	22.5	1010	7.23	↓	↓	↓	
1720	16.5	21.1	1010	7.30	↓	↓	↓	

Purge Date: 9/15/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer 53'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1729	21.6	1010	7.27	6.50	COLORLESS	13	-111

Sheen: NONE Odor: STRONG Sample Date: 9/15/05

Field Measurement Devices: Horiba U-24 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 CASING VOLUME PURGE

SIGNATURE: Chuck Mun DATE: 9/15/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-3
PROJECT NO: 053-7466 SAMPLED BY: C. Muir
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 57.6	Volume in Casing (gal): 17.9
Depth to Water (ft): 30.62	Calculated Purge (volumes / gal.): 17.9
Height of Water Column (ft): 26.98	Actual Pre-Sampling Purge (gal): 18.0

2X1.5"

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1606	6.0	20.9	990	7.35	LT. BROWN TINT	LOW	SLIGHT ODOR	LT. BROWN PARTICULATES
1615	12.0	20.4	1000	7.34	↓	↓	SLIGHT ODOR	↓
1622	18.0	20.9	990	7.34	↓	↓	SLIGHT ODOR	↓

Purge Date: 9/15/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 55'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1626	20.6	1000	7.36	7.76	LT. BROWN	45	-2

Sheen: NONE Odor: NONE Sample Date: 9/15/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: Chuck Muir DATE: 9/15/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-4
PROJECT NO: 053-7466 SAMPLED BY: C. Muir
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 59.9	Volume in Casing (gal): 19.0
Depth to Water (ft): 31.22	Calculated Purge (volumes / gal.): 19.0
Height of Water Column (ft): 28.68	Actual Pre-Sampling Purge (gal): 19.0

2X1.5"

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1513	6.5	20.2	1020	7.28	LT. BROWN	LOW		
1521	13.0	19.8	1010	7.30	↓	MODERATE		
1528	19.0	19.9	1010	7.31	↓	↓		

Purge Date: 9/15/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 57'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1534	20.5	1010	7.34	8.61	LT. BROWN	96	68

Sheen: NONE Odor: NONE Sample Date: 9/15/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: Chuck Muir DATE: 9/15/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-5
PROJECT NO: 053-7466 SAMPLED BY: C-Mun
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 X 4.5 ___ 6 ___ 8 ___ Other ___
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 39.6	Volume in Casing (gal): 5.6
Depth to Water (ft): 31.15	Calculated Purge (volumes / gal.): 5.6
Height of Water Column (ft): 8.45	Actual Pre-Sampling Purge (gal): 6.0

3.0 cc

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer X
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1429	2.0	20.8	1020	7.67	LT. BROWN/ LT. GREY	LOW	MODERATE SHEEN	STRONG ODOR
1431	4.0	20.4	980	7.23	LT. BROWN/ LT. GREY	MODERATE	↓	↓
1434	6.0	20.3	1000	7.18	↓	↓	↓	↓

Purge Date: 9/15/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer 36'
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (MV)
1440	20.7	1010	7.10	6.76	LT. BROWN/ LT. GREY	44	-103

Sheen: NONE Odor: STRONG Sample Date: 9/15/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 1 CASING VOLUME PURGE.

CALIBRATION on 9/15/05 AM 1357. DO: AUTO; PH: 7.01, 10.03; TEMP: 23.2; COND: 0, 2060; TURB: 0;

SIGNATURE: Chuck Mun DATE: 9/15/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-7
PROJECT NO: 053-7466 SAMPLED BY: C-Mun
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 X 4 ___ 4.5 ___ 6 ___ 8 ___ Other ___
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 49.1	Volume in Casing (gal): 3.0
Depth to Water (ft): 31.58	Calculated Purge (volumes / gal.): 3.0
Height of Water Column (ft): 17.52	Actual Pre-Sampling Purge (gal): 3.0

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer X
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1132	1.0	20.4	980	7.56	LT. BROWN	LOW	MODERATE ODOR	LT. BROWN PARTICULATES
1135	2.0	19.9	980	7.54	↓	↓	↓	↓
1138	3.0	19.7	980	7.52	↓	MODERATE	↓	↓

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer 46'
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (MV)
1143	20.6	970	7.51	7.51	LT BROWN		-87

Sheen: NONE Odor: MODERATE Sample Date: 9/16/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: Chuck Mun DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-13
PROJECT NO: 053-7466 SAMPLED BY: C. Main
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 X 4 ___ 4.5 ___ 6 ___ 8 ___ Other ___
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 53.9	Volume in Casing (gal): 3.5
Depth to Water (ft): 33.60	Calculated Purge (volumes / gal.): 3.5
Height of Water Column (ft): 20.30	Actual Pre-Sampling Purge (gal): 3.5

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer X
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other BROWN	Observation
1053	1.25	19.3	980	7.60	BROWN	MODERATE	PARTICULATES	
1056	2.5	19.3	970	7.56	↓	↓	↓	
1059	3.5	19.3	980	7.52	↓	↓	↓	

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer 51'
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1103	19.6	960	7.52	7.58	BROWN	210	137

Sheen: NONE Odor: FAINT Sample Date: 9/16/05

Field Measurement Devices: Horiba U-4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: Chuck Main DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: D-2
PROJECT NO: 053-7466 SAMPLED BY: C. Main
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 X 4 ___ 4.5 ___ 6 ___ 8 ___ Other ___
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 110.5	Volume in Casing (gal): 13.8
Depth to Water (ft): 29.65	Calculated Purge (volumes / gal.): 13.8
Height of Water Column (ft): 80.85	Actual Pre-Sampling Purge (gal): 14.0

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer X
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1008	5.0	19.1	960	7.69	LT. BROWN	LOW		
1020	10.0	19.2	980	7.67	BROWN ↓	↓		
1026	14.0	19.2	980	7.66	↓	MODERATE		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer 107'
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1035	19.3	980	7.67	8.96	BROWN	7999	161

Sheen: NONE Odor: NONE Sample Date: 9/16/05

Field Measurement Devices: Horiba U-4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 1 CASING VOLUME PURGE.

CALIBRATION ON 9/16/05 AT 905. DO: 8.17 @, PH: 7.04, 10.10, TEMP: 16°C, COND: @, 7060, TURBS: @

SIGNATURE: Chuck Main DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BNC Gas Mini Mart SAMPLE ID: PW093005
PROJECT NO: 0537466 SAMPLED BY: RHARRISON
CLIENT: BN-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other Drums
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.33) (1.5) (2.6)

Well Total Depth (ft): ___ Volume in Casing (gal): ___
Depth to Water (ft): ___ Calculated Purge (volumes / gal.): ___
Height of Water Column (ft): ___ Actual Pre-Sampling Purge (gal): ___

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___
Purge Water Containment: ___
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- ___ FB- ___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: ___

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other grab sample

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1620	29.7	1010	7.78	7.41	H.brown	230	80

Sheen: minute Odor: faint Sample Date: 9/30/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: Collected grab sample, discrete samples of groundwater purge water were collected in clean glass bottles & combined. A composite sample was taken: 3 x 40 ml VOA/HCl sample collected & field parameters measured: Discrete samples from drums PW093005-A & PW093005-A
SIGNATURE: ___ DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B.N.C Gas Mini Mart SAMPLE ID: CMT1-Z1
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B.N.C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 45.8 Volume in Casing (gal): 273.
Depth to Water (ft): 38.97 Calculated Purge (volumes / gal.): 546
Height of Water Column (ft): 6.83 Actual Pre-Sampling Purge (gal): 550

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 44' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" FEP @ 44' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- ___ FB- ___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (1) (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1230	400	22.8	799	7.57	H.brown	low	(240 ml) grab sample collected	
1242	550	23.0	793	7.58	↓	↓		

Purge Date: 9/19/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 44' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" FEP @ 44' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (1) (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1245	23.3	799	7.25	7.77	colorless	64	21

Sheen: none Odor: none Sample Date: 9/19/05

Field Measurement Devices: Horiba H1 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40 ml/ft, 2 casing volume purge. grab sample collected @ start 1230
(1) EC measured w/ OAKTON meter
insufficient volume for field readings @ 1 well volume due to grab sample incase well dried
SIGNATURE: ___ DATE: 9/19/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT1-22
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): RH 45.6 60.8	Volume in Casing (gal): 839
Depth to Water (ft): 39.83	Calculated Purge (volumes ~~gal~~ ml): 1678
Height of Water Column (ft): 20.97	Actual Pre-Sampling Purge (gal): 1680

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 59' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" HDPE @ 59' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity ① (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1335	840	23.6	826	7.73	grey	high		
1343 1338 RH	1260	25.0	833	7.62	grey/brown	↓		
1350	1680	24.1	828	7.62	↓	↓		

Purge Date: 9/19/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 59' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" HDPE @ 59' Other ~~Teflon~~ RH inertial lift

Time (2400 Hr)	Temp. (°C)	Electical ① Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1355	22.4	815	7.50	7.24	H.brown	278	-120

Sheen: none Odor: slight Sample Date: 9/19/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft. 2 casing volume purge
① EC measured by OAKTON meter

SIGNATURE: [signature] DATE: 9/19/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT1-23
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 68.6	Volume in Casing (gal): 44 ZR 1150
Depth to Water (ft): 39.86	Calculated Purge (volumes ~~gal~~ ml): 2299
Height of Water Column (ft): 28.74	Actual Pre-Sampling Purge (gal): 2300

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 67' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" PVDF @ 67' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity ① (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1439	1150	23.0	742	7.78	brown	high		
1446	1730	23.2	755	7.63	↓	↓		
1449	2300	22.4	754	7.61	↓	↓		

Purge Date: 9/19/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 67' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" PVDF @ 67' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical ① Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1452	21.9	757	7.52	8.10	brown	944	-82

Sheen: none Odor: slight Sample Date: 9/19/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft 2 casing volume purge
① EC measured by OAKTON meter

SIGNATURE: [signature] DATE: 9/19/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart SAMPLE ID: CMT1-Z4
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 90.7	Volume in Casing (gal): 2056
Depth to Water (ft): 39.3	Calculated Purge (volumes / gal): 4112
Height of Water Column (ft): 51.4	Actual Pre-Sampling Purge (gal): 4120

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 89' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ½" HDPE @ 89' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (1) (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1513	2060	21.7	800	7.65	H. brown tint	low		
1517	3090	21.9	797	7.64	↓	↓		
1521	4120	21.5	799	7.60				

Purge Date: 9/20/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 89' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ½" HDPE @ 89' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (1) (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other
1525	21.5	804	7.56	8.55	H. brown	115	-49

Sheen: none Odor: slight Sample Date: 9/20/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft. 2 casing volume Purge
(1) EC measured by OAKTON meter

SIGNATURE: [signature] DATE: 9/20/05

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WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart SAMPLE ID: CMT1-Z5
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 105.7	Volume in Casing (gal): 2682
Depth to Water (ft): 38.66	Calculated Purge (volumes / gal): 5363
Height of Water Column (ft): 67.04	Actual Pre-Sampling Purge (gal): 5370

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 105' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
917	2690	19.8	1010	7.80	H. brown	moderate		
923	4030	19.8	1010	7.67	↓	↓		
927	5370	19.8	1010	7.65				

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 105' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other
930	20.2	980	7.64	9.02	H. brown	265	16

Sheen: none Odor: none Sample Date: 9/30/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft 2 casing volume purge
H4 Calibrated 9/30/05 @ 805: pH=7.03 10.07; EC=0.2060, Turb=0; DO=Auto; T=18 °C

SIGNATURE: [signature] DATE: 9/30/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: CMT1-Z6
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 (0.02) 1 (0.04) 2 (0.17) 4 (0.66) 4.5 (0.83) 6 (1.5) 8 (2.6) Other CMT
GALLONS PER LINEAR FOOT :

Well Total Depth (ft): 122.0	Volume in Casing (gal): 3326
Depth to Water (ft): 38.86	Calculated Purge (volumes / gal): 6651
Height of Water Column (ft): 83.14	Actual Pre-Sampling Purge (gal): 6660

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated 1/4" LDPE @121' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1039	3330	20.6	960	7.73	H. brown	high		
1045	4990	20.3	1000	7.74	↓	↓		
1054	6660	20.5	1020	7.74	↓	↓		

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated 1/4" LDPE @121' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1055	20.7	1030	7.66	8.91	H brown	825	84

Sheen: none Odor: none Sample Date: 9/30/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft 2 casing volume purge
tubing check valve got stuck, replaced

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART
SAMPLE ID: CMT1-Z7
PROJECT NO: 0537466
SAMPLED BY: C. MIN
CLIENT: B-N-C GAS MINI MART
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 (0.02) 1 (0.04) 2 (0.17) 4 (0.66) 4.5 (0.83) 6 (1.5) 8 (2.6) Other CMT
GALLONS PER LINEAR FOOT :

Well Total Depth (ft): 143.0	Volume in Casing (gal): 4044
Depth to Water (ft): 41.91	Calculated Purge (volumes / gal): 8088
Height of Water Column (ft): 101.09	Actual Pre-Sampling Purge (gal): 8102

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated ___ Other INERTIAL LIFT
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1241	4050	23.0	960	7.86	LT. BROWN	HIGH		
1257	6075	22.5	960	7.84	↓	↓		
1315	8100	22.3	970	7.82	↓	↓		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated ___ Other INERTIAL LIFT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1319	23.1	920	7.90	8.66	LT. BROWN	246	100

Sheen: NONE Odor: NONE Sample Date: 9/16/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: Aml/Ft. 2 CASING VOLUME PURGE

SIGNATURE: [signature] DATE: 9/16/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE ID: CMT2-21
SAMPLED BY: R. HARRISON
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 48.9	Volume in Casing (~~gal~~) ml: 438
Depth to Water (ft): 37.95	Calculated Purge (volumes / ~~gal~~) ml: 876
Height of Water Column (ft): 10.95	Actual Pre-Sampling Purge (~~gal~~) ml: 880

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 48' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 48' Other inertial 1/4"
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1017	440	20.7	980	7.22	brown	very high		
1021	660	21.2	950	RH 7.35 7.40	↓	↓		
1024	880	20.6	960	7.33	↓	↓		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 48' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated [illegible] Other inertial 1/4"

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ ~~Other~~
1030	20.7 20.3	970	7.02	3.55	brown	799	30

Sheen: none Odor: none Sample Date: 9/16/05

Field Measurement Devices: Horiba H3 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft. 2 casing volume purge
~~ORP~~ measured w/ H4
H3 calibrated 9/16/05 @ 910: pH=7.03, 10.07; EC=0, 2.060; Turb=0; DO=Auto; T= 18°C
SIGNATURE: [signature] DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE ID: CMT2-22
SAMPLED BY: R. HARRISON
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 59.2	Volume in Casing (~~gal~~) ml: 774
Depth to Water (ft): 39.85	Calculated Purge (volumes / ~~gal~~) ml: 1548
Height of Water Column (ft): 19.35	Actual Pre-Sampling Purge (~~gal~~) ml: 1550

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump X Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 58' Other inertial 1/4"
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1118	775	21.9	990	7.47	lt. brown	Moderate		strong odor
1121	1165	21.5	1020	7.41	↓	↓		↓
1124	1550	21.3	1020	7.41	↓	↓		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 58' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 58' Other inertial 1/4"

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ ~~Other~~
1128	21.5	1020	7.38	3.13	lt. brown	156	-24

Sheen: none Odor: slight Sample Date: 9/16/05

Field Measurement Devices: Horiba H3 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40 ml/ft 2 casing volume Purge
~~ORP~~ measured w/ H4
RH
SIGNATURE: [signature] DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: ~~CMT2-Z3~~ CMT2-Z3 RH
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 67.9	Volume in Casing (~~Gal~~): 1120
Depth to Water (ft): 39.9	Calculated Purge (volumes / ~~Gal~~): 2240
Height of Water Column (ft): 28	Actual Pre-Sampling Purge (~~Gal~~): 2240

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 67' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" LDPE Other inertial lift @ 67'
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1212	1120	21.7	990	7.50	H.brown	high		slight odor
1216	1680	21.4	1000	7.26	↓	↓		
1220	2240	21.2	1010	7.20				

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 67' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" LDPE @ 67' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
1225	22.1	1010	7.26	3.54	H.brown	633	71

Sheen: none Odor: none Sample Date: 9/16/05

Field Measurement Devices: Horiba H3 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40 ml/ft. 2 casing volume purge
~~ORP~~ measured w/ H4

SIGNATURE: [signature] DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
SAMPLE ID: CMT2-Z4
PROJECT NO: 0537466
SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 88.0	Volume in Casing (~~Gal~~): 1935
Depth to Water (ft): 39.63	Calculated Purge (volumes / ~~Gal~~): 3870
Height of Water Column (ft): 48.37	Actual Pre-Sampling Purge (~~Gal~~): 3880

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 87' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" LDPE Other inertial lift @ 87'
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1313	1940	21.9	1000	7.49	H.brown	high		
1317	2910	21.4	1010	7.41	↓	↓		
1321	3880	21.3	1010	7.42				

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 87' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" LDPE @ 87' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
1325	23.0	1020	7.51	4.87	H.brown	306	78

Sheen: none Odor: none Sample Date: 9/16/05

Field Measurement Devices: Horiba H3 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft. 2 casing volume purge
~~RH~~
~~ORP~~ measured by H4

SIGNATURE: [signature] DATE: 9/16/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT2-2.5
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 106.0	Volume in Casing (~~gal~~) ml: 2656
Depth to Water (ft): 39.60	Calculated Purge (volumes ~~gal~~) ml: 5312
Height of Water Column (ft): 66.4	Actual Pre-Sampling Purge (~~gal~~) ml: 5320

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 105' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼"LDPE @105' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1412	2660	22.0	990	7.47	H.brown	high		
1420	3990	21.8	990	7.44	↓	moderate		
1426	5320	21.4	990	7.39	↓	↓ High		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 105' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼"LDPE @105' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ ~~Other~~
1430	22.6	990	7.43	5.54	H.brown	>999	83

Sheen: none Odor: none Sample Date: 9/16/05

Field Measurement Devices: Horiba H3 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft. 2 casing volume purge
~~ORP~~ measured by H4

SIGNATURE: [signature] DATE: 9/16/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT2-2.6
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 124.0	Volume in Casing (~~gal~~) ml: 3369
Depth to Water (ft): 39.77	Calculated Purge (volumes ~~gal~~) ml: 6738
Height of Water Column (ft): 84.23	Actual Pre-Sampling Purge (~~gal~~) ml: 6740

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 123' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼"LDPE @123' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1506	3360	21.0	950	7.56	brown	high		
1511	5060	20.9	960	7.37	↓	↓		
1516	6740	20.5	960	7.34	↓	↓		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 123' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼"LDPE @123' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ RH ~~Other~~
1520	21.3	960	7.36	5.45	brown	>999	

Sheen: none Odor: none Sample Date: 9/16/05

Field Measurement Devices: Horiba H3 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft. 2 casing volume purge
~~ORP measured by H4~~ ~~RH~~
ORP was not measured

SIGNATURE: [signature] DATE: 9/16/05

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WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart SAMPLE ID: CMT2-Z7
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other 2 CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 143.3	Volume in Casing (gal): 4149
Depth to Water (ft): 39.58	Calculated Purge (volumes / gal): 8298
Height of Water Column (ft): 103.72	Actual Pre-Sampling Purge (gal): 8300

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 142' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" HDPE @ 142' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm) ①	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1132	4150	20.2	713	7.85 7.75	H.grey	low		
~~5540~~ RH								
1142	6225	20.3	714	7.72	↓	↓		
1149	8300	20.3	715	7.71				

Purge Date: 9/19/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 142' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" HDPE @ 142' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm) ①	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ ~~Other~~
1155	22.0	714	7.68	8.52	H.grey	18	38

Sheen: none Odor: none Sample Date: 9/19/05

Field Measurement Devices: Horiba H3 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft. 2 casing volume purge
① EC measured by OAKTON meter

SIGNATURE: [signature] DATE: 9/19/05

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WATER SAMPLE FIELD DATA

LOCATION: BNC Gas Mini Mart SAMPLE ID: CMT3-Z1
PROJECT NO: 0537466 SAMPLED BY: R HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 43.6	Volume in Casing (gal): 216
Depth to Water (ft): 38.19	Calculated Purge (volumes / gal): 433
Height of Water Column (ft): 5.41	Actual Pre-Sampling Purge (gal): 400

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 42' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated X Other ½" FEP @ 42' inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other @ 42'

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
950	320	24.4	1140	7.50	colorless	low		grab sample
1001	400	24.6	1190	7.50	↓	↓ → well	dry	

Purge Date: 9/19/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 42' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ½" FEP @ 42' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
835	→	→	→	→	→	→	well dry

Sheen: ____ Odor: ____ Sample Date: 9/20/05

Field Measurement Devices: Horiba H3 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft 2 casing volume purge & collected grab sample @ start of purge. Measure well depth, allowed to recharge. DTW 9/20/05 @ 815 = 38.67'. collected sample @ 835 6 x 40ml VOA/HCl; well dry @ 849, insufficient volume for field measurements
H4 calibrated 9/19/05 @ 845: pH=7.0, 10.0; EC=0.1206; Turb=0; DO=Auto; Temp=20 °C

SIGNATURE: [signature] DATE: 9/19/05

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WATER SAMPLE FIELD DATA

LOCATION: BNC Gas Mini Mart SAMPLE ID: CMT3-Z2
PROJECT NO: 0537466 SAMPLED BY: R.HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft):	54.7	Volume in Casing (~~gal~~ ml):	655
Depth to Water (ft):	38.33	Calculated Purge (volumes ~~gal~~ ml):	1310
Height of Water Column (ft):	16.37	Actual Pre-Sampling Purge ~~(gal)~~ (ml):	1320

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 54' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 54' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- ___ FB- ___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
930	660	21.4	980	7.30	H.brown	moderate		
935	985	21.7	980	7.28	↓	↓		
939	1320	2.66	970	7.24	↓	↓		

Purge Date: 9/20/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 54' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" LDPE @ 54' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
942	20.9	1000	7.31	7.35	H.brown	341	-84

Sheen: none Odor: slight Sample Date: 9/20/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40ml/ft. 2 casing volume purge

H4 calibrated 9/20/05 @ 745: pH=7.02, 10.03; E.C.=0.2060; Turb=0; DO=Auto; T=20°C

SIGNATURE: Ryan Hi DATE: 9/20/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT3-Z3
PROJECT NO: 0537466 SAMPLED BY: R.HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft):	64.7	Volume in Casing (~~gal~~ ml):	999
Depth to Water (ft):	39.72	Calculated Purge (volumes ~~gal~~ ml):	1998
Height of Water Column (ft):	24.98	Actual Pre-Sampling Purge ~~(gal)~~ (ml):	2000

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 64' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" HDPE @ 64' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- ___ FB- ___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1006	1000	21.2	980	7.30	H.brown	high		
1034	1500	21.7	970	7.46	↓	↓	check valve sticks	
1040	2000	21.8	970	7.46	↓	↓	↓	↓

Purge Date: 9/20/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ___
PVC Hand Pump ___ Peristaltic Pump 64' Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ¼" HDPE @ 64' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
1042	22.1	1010	7.39	7.07	H.brown	>999	-63 ~~22.4~~ RH

Sheen: none Odor: none Sample Date: 9/20/05

Field Measurement Devices: Horiba H4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40 ml/ft. 2 casing volume purge
Replaced check valve on tubing due to constant sticking

SIGNATURE: Ryan Hi DATE: 9/20/05

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WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT3-Z4
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 88.0	Volume in Casing (gal): 1859
Depth to Water (ft): 41.53	Calculated Purge (volumes ~~(gal)~~): 3718
Height of Water Column (ft): 46.47	Actual Pre-Sampling Purge ~~(gal)~~: 3720

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 87' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 87' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1209	[illegible]	22.4	1040	7.69	H. brown	high		
1220	[illegible]	22.4	1040	7.64	↓	↓		replaced check valve
1223	3720	21.4	1070	7.64	↓	↓		

Purge Date: 9/20/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 87' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 87' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1226	22.0	1020	7.56	7.72	H. brown	>999	-22

Sheen: none Odor: none Sample Date: 9/20/05

Field Measurement Devices: Horiba U-10 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40 ml/ft . 2 casing volume purge

SIGNATURE: [signature] DATE: 9/20/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT3-Z5
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 108.1	Volume in Casing (gal): 2652
Depth to Water (ft): 41.79	Calculated Purge (volumes ~~(gal)~~): 5305
Height of Water Column (ft): 66.31	Actual Pre-Sampling Purge ~~(gal)~~: 5310

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 107' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 107' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1306	2660	21.9	990	7.63	H. brown	high		
1312	3980	21.5	990	7.63	↓	↓		
1316	5310	21.1	990	7.61	↓	↓		

Purge Date: 9/20/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 107' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 107' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP ~~Other~~
1320	21.6	970	7.62	8.17	brown	>999	-12

Sheen: none Odor: none Sample Date: 9/20/05

Field Measurement Devices: Horiba U-10 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40 ml/ft . 2 casing volume Purge

SIGNATURE: [signature] DATE: 9/20/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT3-26
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 132.2	Volume in Casing (gal): 3644
Depth to Water (ft): 41.8	Calculated Purge (volumes / gal): 7288
Height of Water Column (ft): 91.1	Actual Pre-Sampling Purge (gal): 7300

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump 131' Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE Other inertial lift
Purge Water Containment: Drummed @ 131'
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-__ FB-__ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1416	3650	21.5	780	7.83	H. brown	High		replaced check valve
1421	5460	21.3	779	7.77	↓	↓		
1426	7300	21.0	781	7.75	↓	↓		

Purge Date: 9/20/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer 131' Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ~~PVC~~ PH Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 131' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1430	22.2	781	7.65	8.35	H. brown	799	65

Sheen: none Odor: none Sample Date: 9/20/05

Field Measurement Devices: Horiba U-4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft. 2 casing volume purge
EC measured by OAKTON meter

SIGNATURE: [signature] DATE: 9/20/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT3-27
PROJECT NO: 053-7466 SAMPLED BY: C. Murray
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 155.0	Volume in Casing (gal): 4513
Depth to Water (ft): 42.18	Calculated Purge (volumes / gal): 9027
Height of Water Column (ft): 112.82	Actual Pre-Sampling Purge (gal): 9050

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other INERTIAL LIFT
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-__ FB-__ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1427	9550	22.7	940	8.00	LT. BROWN	HIGH		
1443	6825	22.4	930	7.98	↓	↓		
1454	9050	22.4	930	7.99	↓	↓		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other INERTIAL 4FT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1459	23.1	910	7.98	9.28	LT. BROWN	386	32

Sheen: NONE Odor: SLIGHT Sample Date: 9/16/05

Field Measurement Devices: Horiba U-4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft 2 CASING VOLUME PURGE

SIGNATURE: [signature] DATE: 9/16/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE ID: CMT4-Z1
SAMPLED BY: R.HARRISON
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 25.7	Volume in Casing (gal):
Depth to Water (ft): 25.7	Calculated Purge (volumes / ~~gal~~):
Height of Water Column (ft): 0.0	Actual Pre-Sampling Purge ~~(gal)~~:

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump____ Peristaltic Pump____ Centrifugal Pump____ Bladder Pump____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: ____
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: ____

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump____ Peristaltic Pump____ Centrifugal Pump____ Bladder Pump____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ____

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: Well Dry, no samples collected

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE ID: CMT4-Z2
SAMPLED BY: R.HARRISON
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ~~EB~~ ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 37.7	Volume in Casing (gal): 273
Depth to Water (ft): 30.88	Calculated Purge (volumes / ~~gal~~): 546
Height of Water Column (ft): 6.82	Actual Pre-Sampling Purge ~~(gal)~~: 550

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump____ Peristaltic Pump____ Centrifugal Pump____ Bladder Pump____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 37' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1230	275	26.5	1430	7.30	Hi gray	low		slight odor
1234	410	27.4	1450	7.31	↓	↓		↓
1237	550	26.7	1450	7.31	↓	↓		↓

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump____ Peristaltic Pump____ Centrifugal Pump____ Bladder Pump____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" LDPE @ 37' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP
1240							well/dry

Sheen: ____ Odor: ____ Sample Date: 9/30/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/ft 2 casing volume purge
Insufficient volume for field parameters, collected 6X 40ml HCl/VOA

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart | SAMPLE ID: CMT4-Z3
PROJECT NO: 0537466 | SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart | REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 51.7	Volume in Casing (~~gal~~) ml: 844
Depth to Water (ft): 30.59	Calculated Purge (volumes / ~~gal~~) ml: 1689
Height of Water Column (ft): 21.11	Actual Pre-Sampling Purge (~~gal~~) ml: 1700

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated ¼" LDPE @ 51' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1306	850	24.0	1090	~~8~~ 7.94	H. gray	moderate	slight	odor
1309	1270	24.7	1030	7.75	↓			
1312	1700	23.5	1030	7.73	H. brown	↓	↓	

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated ¼" LDPE @ 51' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
1315	24.0	1040	7.55	7.57	H. brown	190	-78

Sheen: none Odor: faint Sample Date: 9/30/05

Field Measurement Devices: Horiba U-4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40 ml/ft 2 casing volume purge

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart | SAMPLE ID: CMT4-Z4
PROJECT NO: 0537466 | SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart | REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 61.7	Volume in Casing (~~gal~~) ml: 1242
Depth to Water (ft): 30.66	Calculated Purge (volumes / ~~gal~~) ml: 2483
Height of Water Column (ft): 31.04	Actual Pre-Sampling Purge (~~gal~~) ml: 2490

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated ¼" LDPE @ 50-60' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1342	1250	22.8	1080	7.70	H. brown	Moderate	slight	odor
1345	1870	22.8	1080	7.65	↓	↓	↓	
1347	2490	22.6	1090	7.64	↓	↓	↓	

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer___ Teflon Bailer___ PVC Bailer___ Disp. Bailer___
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump___ Electric Submersible Pump___ Dedicated ¼" LDPE @ 50-60' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ Other
1350	24.3	1110	7.58	7.28	H. brown	165	-94

Sheen: none Odor: slight Sample Date: 9/30/05

Field Measurement Devices: Horiba U-4 Omega ___ QuickCheck ___ D.O. Test Kit ___
REMARKS: 40 ml/ft 2 casing volume purge

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT 4-Z5
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 71.8	Volume in Casing (~~gal~~): 1646
Depth to Water (ft): 36.65	Calculated Purge (volumes / ~~gal~~ ml): 3292
Height of Water Column (ft): 41.15	Actual Pre-Sampling Purge (~~gal~~ ml): 3300

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼ PVDE @ 70' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1427	1650	21.9	1100	7.61	H.brown	high		
1430	2470	22.0	1090	7.55	↓	↓		
1433	3300	21.5	1100	7.56	↓	↓		

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" PVDE @ 70' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ ~~Other~~
1435	22.3	1070	7.53	8.98	H.brown	645	-53

Sheen: None Odor: none Sample Date: ~~9/30/05~~ 9/30/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40 ml/ft 2 casing volume purge

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT 4-Z6
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 106.7	Volume in Casing (~~gal~~): 2829
Depth to Water (ft): 35.97	Calculated Purge (volumes / ~~gal~~ ml): 5658
Height of Water Column (ft): 70.73	Actual Pre-Sampling Purge (~~gal~~ ml): 5660

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" PVDE @ 106' Other inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1513	2830	22.5	1090	7.70	H.brown	high		
1520	4250	22.4	1100	7.70	↓	↓		
1526	5660	22.6	1090	7.70	↓	↓		

Purge Date: 9/30/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated ¼" PVDE @ 106' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~ORP~~ ~~Other~~
1530	25.2	1060	7.75	8.43	H.brown	>999	30

Sheen: none Odor: none Sample Date: 9/30/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40 ml/ft 2 casing volume purge

SIGNATURE: [signature] DATE: 9/30/05

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Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BNC GAS MINI MART
SAMPLE ID: CMT4-27
PROJECT NO: 053-7466
SAMPLED BY: C
CLIENT: BNC GAS MINI MART
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 121.8	Volume in Casing (gal): 3367
Depth to Water (ft): 37.64	Calculated Purge Volumes (gal): 6733
Height of Water Column (ft): 84.16	Actual Pre-Sampling Purge (gal): 6800

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other INERTIAL LIFT
Purge Water Containment: DRUMMED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-__ FB-__ Other ____

Time (2400 Hr)	Volume ~~(gallons)~~	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1602	3400	20.8	767	7.96	BROWN	HIGH		
1613	5100	20.6	771	7.92	↓	↓		
1627	6800	20.5	774	7.91	↓	↓		

Purge Date: 9/16/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other INERTIAL LIFT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	~~Other~~ ORP (mV)
1626	20.1	781	7.90	8.09	LT. BROWN	138	89

Sheen: NONE Odor: NONE Sample Date: 9/16/05

Field Measurement Devices: Horiba H4 Omega ____ QuickCheck ____ D.O. Test Kit ____
REMARKS: 40ml/VOA. 2 CASING VOLUME PURGE. PURGED WATER TO MEASURE EC
ORION 1: COND: 2,030

SIGNATURE: [signature] DATE: 9/16/05

G:\Admin\Forms\Field Forms\Groundwater\Wtrsmpl-2005.DOC

APPENDIX B

Laboratory Certified Analytical Reports

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

17 October, 2005

Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MOJ0098

Enclosed are the results of analyses for samples received by the laboratory on 10/03/05 19:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOJ0098 **Reported:** 10/17/05 08:31

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT1-Z5	MOJ0098-01	Water	09/30/05 09:30	10/03/05 19:30
CMT1-Z6	MOJ0098-02	Water	09/30/05 10:55	10/03/05 19:30
CMT4-Z2	MOJ0098-03	Water	09/30/05 12:40	10/03/05 19:30
CMT4-Z3	MOJ0098-04	Water	09/30/05 13:15	10/03/05 19:30
CMT4-Z4	MOJ0098-05	Water	09/30/05 13:50	10/03/05 19:30
CMT4-Z5	MOJ0098-06	Water	09/30/05 14:35	10/03/05 19:30
CMT4-Z6	MOJ0098-07	Water	09/30/05 15:30	10/03/05 19:30
PW093005	MOJ0098-08	Water	09/30/05 16:20	10/03/05 19:30

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW093005 (MOJ0098-08) Water	**Sampled: 09/30/05 16:20**	**Received: 10/03/05 19:30**							
Bromodichloromethane	ND	0.50	ug/l	1	5113013	10/13/05	10/14/05	EPA 624	
Bromoform	ND	0.50	"	"	"	"	"	"	
Bromomethane	ND	1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
Chloroethane	ND	0.50	"	"	"	"	"	"	
Chloroform	ND	0.50	"	"	"	"	"	"	
Chloromethane	ND	0.50	"	"	"	"	"	"	
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
Methylene chloride	ND	0.50	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	
Tetrachloroethene	**4.4**	0.50	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	
Trichloroethene	ND	0.50	"	"	"	"	"	"	
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	
Vinyl chloride	ND	0.50	"	"	"	"	"	"	
Freon 113	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*113 %*		*50-150*		"	"	"	
Surrogate: 1,4-Difluorobenzene		*115 %*		*50-150*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*		*50-150*		"	"	"	
Benzene	**4.3**	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
Toluene	**1.5**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW093005 (MOJ0098-08) Water	**Sampled: 09/30/05 16:20**	**Received: 10/03/05 19:30**							
Xylenes (total)	**0.57**	0.50	ug/l	1	5113013	10/13/05	10/14/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4		*113 %*		*50-150*		"	"	"	
Surrogate: 1,4-Difluorobenzene		*115 %*		*50-150*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*		*50-150*		"	"	"	

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT1-Z5 (MOJ0098-01) Water	**Sampled: 09/30/05 09:30**	**Received: 10/03/05 19:30**							
Benzene	ND	0.50	ug/l	1	5J06010	10/06/05	10/07/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*90 %*	*60-135*		"	"	"	"	
CMT1-Z6 (MOJ0098-02) Water	**Sampled: 09/30/05 10:55**	**Received: 10/03/05 19:30**							
Benzene	ND	0.50	ug/l	1	5J06010	10/06/05	10/07/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*89 %*	*60-135*		"	"	"	"	
CMT4-Z2 (MOJ0098-03) Water	**Sampled: 09/30/05 12:40**	**Received: 10/03/05 19:30**							
Benzene	**1500**	25	ug/l	50	5J06010	10/06/05	10/07/05	EPA 8260B	
tert-Butyl alcohol	ND	1000	"	"	"	"	"	"	
Ethylbenzene	**320**	25	"	"	"	"	"	"	
Methyl tert-butyl ether	**2000**	25	"	"	"	"	"	"	
Toluene	**470**	25	"	"	"	"	"	"	
Xylenes (total)	**590**	25	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**5700**	2500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*88 %*	*60-135*		"	"	"	"	

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2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT4-Z3 (MOJ0098-04) Water	**Sampled: 09/30/05 13:15**	**Received: 10/03/05 19:30**							
Benzene	**170**	1.0	ug/l	2	5J06010	10/06/05	10/07/05	EPA 8260B	
tert-Butyl alcohol	ND	40	"	"	"	"	"	"	
Ethylbenzene	**9.3**	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**22**	1.0	"	"	"	"	"	"	
Toluene	**64**	1.0	"	"	"	"	"	"	
Xylenes (total)	**22**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**400**	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*60-135*		"	"	"	"	
CMT4-Z4 (MOJ0098-05) Water	**Sampled: 09/30/05 13:50**	**Received: 10/03/05 19:30**							
Benzene	**24**	0.50	ug/l	1	5J07010	10/07/05	10/08/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	**1.9**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.65**	0.50	"	"	"	"	"	"	
Toluene	**18**	0.50	"	"	"	"	"	"	
Xylenes (total)	**6.8**	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**81**	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*110 %*	*60-135*		"	"	"	"	
CMT4-Z5 (MOJ0098-06) Water	**Sampled: 09/30/05 14:35**	**Received: 10/03/05 19:30**							
Benzene	**3.2**	0.50	ug/l	1	5J07010	10/07/05	10/08/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	**3.7**	0.50	"	"	"	"	"	"	
Xylenes (total)	**2.2**	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*110 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT4-Z6 (MOJ0098-07) Water	**Sampled: 09/30/05 15:30**	**Received: 10/03/05 19:30**							
Benzene	**0.63**	0.50	ug/l	1	5J07010	10/07/05	10/08/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	**0.52**	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*60-135*		"	"	"	"	

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2580 Wyandotte St., Ste. G	Project Number:053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch SJ13013 - EPA 5030B P/T / EPA 624										
Blank (SJ13013-BLK1)			Prepared & Analyzed: 10/13/05							
Bromodichloromethane	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloroform	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	0.50	"							
cis-1,2-Dichloroethene	ND	0.50	"							
trans-1,2-Dichloroethene	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							

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Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOJ0098
Reported:
10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Blank (5J13013-BLK1)				Prepared & Analyzed: 10/13/05						
Vinyl chloride	ND	0.50	ug/l							
Freon 113	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	*5.41*		"	*5.00*		*108*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.51*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.75*		"	*5.00*		*95*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.41*		"	*5.00*		*108*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.51*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.75*		"	*5.00*		*95*	*50-150*			
Blank (5J13013-BLK2)				Prepared: 10/13/05 Analyzed: 10/14/05						
Benzene	ND	0.50	ug/l							
Bromodichloromethane	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromoform	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,3-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloroform	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	0.50	"							
cis-1,2-Dichloroethene	ND	0.50	"							
trans-1,2-Dichloroethene	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							

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Golder Associates Inc.
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Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOJ0098
Reported:
10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Blank (5J13013-BLK2)				Prepared: 10/13/05 Analyzed: 10/14/05						
cis-1,3-Dichloropropene	ND	0.50	ug/l							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							
Vinyl chloride	ND	0.50	"							
Freon 113	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	*5.24*		"	*5.00*		*105*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.51*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.68*		"	*5.00*		*94*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.24*		"	*5.00*		*105*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.51*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.68*		"	*5.00*		*94*	*50-150*			
Laboratory Control Sample (5J13013-BS1)				Prepared & Analyzed: 10/13/05						
Benzene	20.7	0.50	ug/l	20.0		104	65-115			
Bromodichloromethane	24.3	0.50	"	20.0		122	75-150			
Bromoform	22.9	0.50	"	20.0		114	60-125			
Chlorobenzene	21.9	0.50	"	20.0		110	80-120			
1,2-Dichlorobenzene	21.5	0.50	"	20.0		108	80-125			
Bromomethane	28.6	1.0	"	20.0		143	40-150			
1,3-Dichlorobenzene	21.5	0.50	"	20.0		108	75-120			
Carbon tetrachloride	22.3	0.50	"	20.0		112	75-140			
1,4-Dichlorobenzene	21.0	0.50	"	20.0		105	75-120			
Chlorobenzene	21.9	0.50	"	20.0		110	80-120			
Chloroethane	17.3	0.50	"	20.0		86	75-120			
Toluene	20.3	0.50	"	20.0		102	85-120			
Ethylbenzene	22.1	0.50	"	20.0		110	75-135			
Chloroform	21.5	0.50	"	20.0		108	80-125			
Xylenes (total)	67.3	0.50	"	60.0		112	85-125			
Chloromethane	17.0	0.50	"	20.0		85	50-135			
Dibromochloromethane	19.2	0.50	"	20.0		96	70-125			

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Laboratory Control Sample (5J13013-BS1)				Prepared & Analyzed: 10/13/05						
1,3-Dichlorobenzene	21.5	0.50	ug/l	20.0		108	75-120			
1,4-Dichlorobenzene	21.0	0.50	"	20.0		105	75-120			
1,2-Dichlorobenzene	21.5	0.50	"	20.0		108	80-125			
1,1-Dichloroethane	20.7	0.50	"	20.0		104	55-140			
1,2-Dichloroethane	21.0	0.50	"	20.0		105	85-130			
1,1-Dichloroethene	20.9	0.50	"	20.0		104	75-135			
cis-1,2-Dichloroethene	22.9	0.50	"	20.0		114	85-130			
trans-1,2-Dichloroethene	21.9	0.50	"	20.0		110	70-130			
1,2-Dichloropropane	21.4	0.50	"	20.0		107	85-115			
cis-1,3-Dichloropropene	20.7	0.50	"	20.0		104	65-130			
trans-1,3-Dichloropropene	20.6	0.50	"	20.0		103	65-125			
Methylene chloride	19.8	0.50	"	20.0		99	75-135			
1,1,2,2-Tetrachloroethane	22.5	0.50	"	20.0		112	70-140			
Tetrachloroethene	21.9	0.50	"	20.0		110	85-125			
1,1,1-Trichloroethane	22.0	0.50	"	20.0		110	85-135			
1,1,2-Trichloroethane	22.2	0.50	"	20.0		111	85-120			
Trichloroethene	20.0	0.50	"	20.0		100	60-140			
Trichlorofluoromethane	20.2	0.50	"	20.0		101	85-130			
Vinyl chloride	17.7	0.50	"	20.0		88	55-145			
Freon 113	20.1	0.50	"	20.0		100	80-140			
Surrogate: 1,2-Dichloroethane-d4	*5.16*		"	*5.00*		*103*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.40*		"	*4.00*		*110*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.19*		"	*5.00*		*104*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.16*		"	*5.00*		*103*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.40*		"	*4.00*		*110*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.19*		"	*5.00*		*104*	*50-150*			
Laboratory Control Sample Dup (5J13013-BSD1)				Prepared & Analyzed: 10/13/05						
Benzene	18.7	0.50	ug/l	20.0		94	65-115	10	20	
Bromodichloromethane	25.5	0.50	"	20.0		128	75-150	5	15	
Bromoform	24.6	0.50	"	20.0		123	60-125	7	15	
Chlorobenzene	22.9	0.50	"	20.0		114	80-120	4	10	
Bromomethane	17.5	1.0	"	20.0		88	40-150	48	35	QC21
1,2-Dichlorobenzene	23.2	0.50	"	20.0		116	80-125	8	10	
Carbon tetrachloride	20.4	0.50	"	20.0		102	75-140	9	20	
1,3-Dichlorobenzene	23.8	0.50	"	20.0		119	75-120	10	10	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Laboratory Control Sample Dup (5J13013-BSD1)				Prepared & Analyzed: 10/13/05						
1,4-Dichlorobenzene	22.5	0.50	ug/l	20.0		112	75-120	7	15	
Chlorobenzene	22.9	0.50	"	20.0		114	80-120	4	10	
Chloroethane	13.8	0.50	"	20.0		69	75-120	23	30	QC02
Toluene	20.3	0.50	"	20.0		102	85-120	0	20	
Ethylbenzene	23.3	0.50	"	20.0		116	75-135	5	15	
Chloroform	20.9	0.50	"	20.0		104	80-125	3	15	
Xylenes (total)	70.6	0.50	"	60.0		118	85-125	5	20	
Chloromethane	12.6	0.50	"	20.0		63	50-135	30	20	QC21
Dibromochloromethane	20.6	0.50	"	20.0		103	70-125	7	15	
1,3-Dichlorobenzene	23.8	0.50	"	20.0		119	75-120	10	10	
1,4-Dichlorobenzene	22.5	0.50	"	20.0		112	75-120	7	15	
1,2-Dichlorobenzene	23.2	0.50	"	20.0		116	80-125	8	10	
1,1-Dichloroethane	18.2	0.50	"	20.0		91	55-140	13	20	
1,2-Dichloroethane	19.9	0.50	"	20.0		100	85-130	5	20	
1,1-Dichloroethene	17.2	0.50	"	20.0		86	75-135	19	20	
cis-1,2-Dichloroethene	20.9	0.50	"	20.0		104	85-130	9	10	
trans-1,2-Dichloroethene	18.8	0.50	"	20.0		94	70-130	15	15	
1,2-Dichloropropane	21.0	0.50	"	20.0		105	85-115	2	10	
cis-1,3-Dichloropropene	21.2	0.50	"	20.0		106	65-130	2	15	
trans-1,3-Dichloropropene	21.3	0.50	"	20.0		106	65-125	3	10	
Methylene chloride	16.4	0.50	"	20.0		82	75-135	19	15	QC21
1,1,2,2-Tetrachloroethane	25.3	0.50	"	20.0		126	70-140	12	20	
Tetrachloroethene	22.2	0.50	"	20.0		111	85-125	1	15	
1,1,1-Trichloroethane	20.1	0.50	"	20.0		100	85-135	9	15	
1,1,2-Trichloroethane	23.4	0.50	"	20.0		117	85-120	5	15	
Trichloroethene	18.7	0.50	"	20.0		94	60-140	7	20	
Trichlorofluoromethane	16.7	0.50	"	20.0		84	85-130	19	15	QC02
Vinyl chloride	13.3	0.50	"	20.0		66	55-145	28	20	QC21
Freon 113	17.4	0.50	"	20.0		87	80-140	14	20	
Surrogate: 1,2-Dichloroethane-d4	*4.98*		"	*5.00*		*100*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.52*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.05*		"	*5.00*		*101*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*4.98*		"	*5.00*		*100*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.52*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.05*		"	*5.00*		*101*	*50-150*			

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOJ0098
Reported:
10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Matrix Spike (5J13013-MS1)	Source: MOJ0546-02			Prepared: 10/13/05		Analyzed: 10/14/05				
Benzene	202	5.0	ug/l	200	ND	101	65-115			
Bromodichloromethane	277	5.0	"	200	ND	138	75-150			
Chlorobenzene	242	5.0	"	200	ND	121	80-120			
Bromoform	259	5.0	"	200	ND	130	60-125			QM01
1,2-Dichlorobenzene	246	5.0	"	200	ND	123	80-125			QM01
Bromomethane	171	10	"	200	0.31	85	40-150			
1,3-Dichlorobenzene	247	5.0	"	200	ND	124	75-120			
Carbon tetrachloride	219	5.0	"	200	ND	110	75-140			QM01
1,4-Dichlorobenzene	237	5.0	"	200	ND	118	75-120			
Chlorobenzene	242	5.0	"	200	ND	121	80-120			
Toluene	222	5.0	"	200	ND	111	85-120			QM01
Chloroethane	153	5.0	"	200	ND	76	75-120			
Ethylbenzene	244	5.0	"	200	ND	122	75-135			
Chloroform	226	5.0	"	200	0.26	113	80-125			
Xylenes (total)	738	5.0	"	600	ND	123	85-125			
Chloromethane	134	5.0	"	200	0.29	67	50-135			
Dibromochloromethane	223	5.0	"	200	ND	112	70-125			
1,3-Dichlorobenzene	247	5.0	"	200	ND	124	75-120			
1,4-Dichlorobenzene	237	5.0	"	200	ND	118	75-120			QM01
1,2-Dichlorobenzene	246	5.0	"	200	ND	123	80-125			
1,1-Dichloroethane	181	5.0	"	200	1.5	90	55-140			
1,2-Dichloroethane	218	5.0	"	200	ND	109	85-130			
1,1-Dichloroethene	186	5.0	"	200	2.2	92	75-135			
cis-1,2-Dichloroethene	288	5.0	"	200	69	110	85-130			
trans-1,2-Dichloroethene	206	5.0	"	200	4.8	101	70-130			
1,2-Dichloropropane	229	5.0	"	200	ND	114	85-115			
cis-1,3-Dichloropropene	220	5.0	"	200	ND	110	65-130			
trans-1,3-Dichloropropene	223	5.0	"	200	ND	112	65-125			
Methylene chloride	176	5.0	"	200	ND	88	75-135			
1,1,2,2-Tetrachloroethane	275	5.0	"	200	ND	138	70-140			
Tetrachloroethene	243	5.0	"	200	1.2	121	85-125			
1,1,1-Trichloroethane	220	5.0	"	200	3.2	108	85-135			
1,1,2-Trichloroethane	256	5.0	"	200	ND	128	85-120			
Trichloroethene	294	5.0	"	200	99	98	60-140			QM01
Trichlorofluoromethane	179	5.0	"	200	ND	90	85-130			
Vinyl chloride	150	5.0	"	200	2.7	74	55-145			

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOJ0098
Reported:
10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Matrix Spike (5J13013-MS1)	Source: MOJ0546-02			Prepared: 10/13/05		Analyzed: 10/14/05				
Freon 113	182	5.0	ug/l	200	0.47	91	80-140			
Surrogate: 1,2-Dichloroethane-d4	*5.43*		"	*5.00*		*109*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.55*		"	*4.00*		*114*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.99*		"	*5.00*		*100*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.43*		"	*5.00*		*109*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.55*		"	*4.00*		*114*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*4.99*		"	*5.00*		*100*	*50-150*			
Matrix Spike Dup (5J13013-MSD1)	Source: MOJ0546-02			Prepared: 10/13/05		Analyzed: 10/14/05				
Bromodichloromethane	269	5.0	ug/l	200	ND	134	75-150	3	15	
Benzene	194	5.0	"	200	ND	97	65-115	4	20	
Chlorobenzene	232	5.0	"	200	ND	116	80-120	4	10	
Bromoform	250	5.0	"	200	ND	125	60-125	4	15	
1,2-Dichlorobenzene	240	5.0	"	200	ND	120	80-125	2	10	
Bromomethane	173	10	"	200	0.31	86	40-150	1	35	
Carbon tetrachloride	213	5.0	"	200	ND	106	75-140	3	20	
1,3-Dichlorobenzene	240	5.0	"	200	ND	120	75-120	3	10	
Chlorobenzene	232	5.0	"	200	ND	116	80-120	4	10	
1,4-Dichlorobenzene	232	5.0	"	200	ND	116	75-120	2	15	
Chloroethane	143	5.0	"	200	ND	72	75-120	7	30	QC02
Toluene	217	5.0	"	200	ND	108	85-120	2	20	
Ethylbenzene	236	5.0	"	200	ND	118	75-135	3	15	
Xylenes (total)	710	5.0	"	600	ND	118	85-125	4	20	
Chloroform	220	5.0	"	200	0.26	110	80-125	3	15	
Chloromethane	132	5.0	"	200	0.29	66	50-135	2	20	
Dibromochloromethane	220	5.0	"	200	ND	110	70-125	1	15	
1,3-Dichlorobenzene	240	5.0	"	200	ND	120	75-120	3	10	
1,4-Dichlorobenzene	232	5.0	"	200	ND	116	75-120	2	15	
1,2-Dichlorobenzene	240	5.0	"	200	ND	120	80-125	2	10	
1,1-Dichloroethane	172	5.0	"	200	1.5	85	55-140	5	20	
1,2-Dichloroethane	211	5.0	"	200	ND	106	85-130	3	20	
1,1-Dichloroethene	176	5.0	"	200	2.2	87	75-135	6	20	
cis-1,2-Dichloroethene	279	5.0	"	200	69	105	85-130	3	10	
trans-1,2-Dichloroethene	198	5.0	"	200	4.8	97	70-130	4	15	
1,2-Dichloropropane	222	5.0	"	200	ND	111	85-115	3	10	
cis-1,3-Dichloropropene	219	5.0	"	200	ND	110	65-130	0.5	15	

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J13013 - EPA 5030B P/T / EPA 624										
Matrix Spike Dup (5J13013-MSD1)	**Source: MOJ0546-02**			Prepared: 10/13/05 Analyzed: 10/14/05						
trans-1,3-Dichloropropene	218	5.0	ug/l	200	ND	109	65-125	2	10	
Methylene chloride	170	5.0	"	200	ND	85	75-135	3	15	
1,1,2,2-Tetrachloroethane	277	5.0	"	200	ND	138	70-140	0.7	20	
Tetrachloroethene	232	5.0	"	200	1.2	115	85-125	5	15	
1,1,1-Trichloroethane	213	5.0	"	200	3.2	105	85-135	3	15	
1,1,2-Trichloroethane	250	5.0	"	200	ND	125	85-120	2	15	QM01
Trichloroethene	281	5.0	"	200	99	91	60-140	5	20	
Trichlorofluoromethane	174	5.0	"	200	ND	87	85-130	3	15	
Vinyl chloride	144	5.0	"	200	2.7	71	55-145	4	20	
Freon 113	176	5.0	"	200	0.47	88	80-140	3	20	
Surrogate: 1,2-Dichloroethane-d4	*5.29*		"	*5.00*		*106*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.51*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.07*		"	*5.00*		*101*	*50-150*			
Surrogate: 1,2-Dichloroethane-d4	*5.29*		"	*5.00*		*106*	*50-150*			
Surrogate: 1,4-Difluorobenzene	*4.51*		"	*4.00*		*113*	*50-150*			
Surrogate: 4-Bromofluorobenzene	*5.07*		"	*5.00*		*101*	*50-150*			

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J06010 - EPA 5030B P/T / EPA 8260B										
Blank (5J06010-BLK1)				Prepared & Analyzed: 10/06/05						
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*2.07*		"	*2.50*		*83*	*78-129*			
Blank (5J06010-BLK2)				Prepared & Analyzed: 10/06/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	5.0	"							
Ethanol	ND	100	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*2.14*		"	*2.50*		*86*	*60-135*			
Laboratory Control Sample (5J06010-BS1)				Prepared & Analyzed: 10/06/05						
Benzene	4.80	0.50	ug/l	5.16		93	69-124			
tert-Butyl alcohol	160	20	"	143		112	56-131			
Ethanol	188	100	"	142		132	31-143			
Ethylbenzene	6.99	0.50	"	7.54		93	84-132			
Methyl tert-butyl ether	6.89	0.50	"	7.02		98	63-137			
Toluene	34.0	0.50	"	37.2		91	78-129			
Xylenes (total)	37.0	0.50	"	41.2		90	83-137			
Gasoline Range Organics (C4-C12)	454	50	"	440		103	70-124			
Surrogate: 1,2-Dichloroethane-d4	*2.22*		"	*2.50*		*89*	*78-129*			

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOJ0098 Reported: 10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J06010 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (5J06010-BS2)				Prepared & Analyzed: 10/06/05						
Benzene	5.21	0.50	ug/l	5.16		101	65-115			
tert-Butyl alcohol	161	20	"	143		113	75-150			
Ethanol	217	100	"	142		153	70-135			QC01
Ethylbenzene	7.43	0.50	"	7.54		99	75-135			
Methyl tert-butyl ether	7.24	0.50	"	7.02		103	65-125			
Toluene	37.1	0.50	"	37.2		100	85-120			
Xylenes (total)	39.0	0.50	"	41.2		95	85-125			
Gasoline Range Organics (C4-C12)	509	50	"	440		116	60-140			
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-135*			
Matrix Spike (5J06010-MS1)	**Source: MOJ0074-04**			Prepared & Analyzed: 10/06/05						
Benzene	5.43	0.50	ug/l	5.16	ND	105	69-124			
tert-Butyl alcohol	176	20	"	143	19	110	56-131			
Ethanol	150	100	"	142	ND	106	31-143			
Ethylbenzene	7.51	0.50	"	7.54	ND	100	84-132			
Methyl tert-butyl ether	7.55	0.50	"	7.02	ND	108	63-137			
Toluene	38.4	0.50	"	37.2	0.35	102	78-129			
Xylenes (total)	40.4	0.50	"	41.2	ND	98	83-137			
Gasoline Range Organics (C4-C12)	521	50	"	440	ND	118	70-124			
Surrogate: 1,2-Dichloroethane-d4	*2.15*		"	*2.50*		*86*	*78-129*			
Matrix Spike Dup (5J06010-MSD1)	**Source: MOJ0074-04**			Prepared: 10/06/05 Analyzed: 10/07/05						
Benzene	5.38	0.50	ug/l	5.16	ND	104	69-124	0.9	20	
tert-Butyl alcohol	164	20	"	143	19	101	56-131	7	20	
Ethanol	173	100	"	142	ND	122	31-143	14	20	
Ethylbenzene	7.67	0.50	"	7.54	ND	102	84-132	2	20	
Methyl tert-butyl ether	7.38	0.50	"	7.02	ND	105	63-137	2	20	
Toluene	38.4	0.50	"	37.2	0.35	102	78-129	0	20	
Xylenes (total)	39.7	0.50	"	41.2	ND	96	83-137	2	20	
Gasoline Range Organics (C4-C12)	507	50	"	440	ND	115	70-124	3	20	
Surrogate: 1,2-Dichloroethane-d4	*2.22*		"	*2.50*		*89*	*78-129*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOJ0098 Reported: 10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J07010 - EPA 5030B P/T / EPA 8260B										
Blank (5J07010-BLK1)				Prepared & Analyzed: 10/07/05						
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.89*		"	*5.00*		*98*	*78-129*			
Blank (5J07010-BLK2)				Prepared & Analyzed: 10/07/05						
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.93*		"	*5.00*		*99*	*60-135*			

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J07010 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (5J07010-BS1)				Prepared & Analyzed: 10/07/05						
Benzene	5.18	0.50	ug/l	5.16		100	69-124			
tert-Butyl alcohol	155	20	"	143		108	56-131			
Ethanol	188	100	"	142		132	31-143			
Ethylbenzene	6.41	0.50	"	7.54		85	84-132			
Methyl tert-butyl ether	7.53	0.50	"	7.02		107	63-137			
Toluene	36.9	0.50	"	37.2		99	78-129			
Xylenes (total)	39.0	0.50	"	41.2		95	83-137			
Gasoline Range Organics (C4-C12)	496	50	"	440		113	70-124			
Surrogate: 1,2-Dichloroethane-d4	*5.28*		"	*5.00*		*106*	*78-129*			
Laboratory Control Sample (5J07010-BS2)				Prepared & Analyzed: 10/07/05						
Benzene	4.97	0.50	ug/l	5.16		96	65-115			
tert-Butyl alcohol	162	20	"	143		113	75-150			
Ethanol	206	100	"	142		145	70-135			QC01
Ethylbenzene	6.19	0.50	"	7.54		82	75-135			
Methyl tert-butyl ether	7.21	0.50	"	7.02		103	65-125			
Toluene	36.4	0.50	"	37.2		98	85-120			
Xylenes (total)	40.4	0.50	"	41.2		98	85-125			
Gasoline Range Organics (C4-C12)	491	50	"	440		112	60-140			
Surrogate: 1,2-Dichloroethane-d4	*5.07*		"	*5.00*		*101*	*60-135*			
Matrix Spike (5J07010-MS1)	**Source: MOJ0056-12**			Prepared & Analyzed: 10/07/05						
Benzene	5.36	0.50	ug/l	5.16	ND	104	69-124			
tert-Butyl alcohol	156	20	"	143	ND	109	56-131			
Ethanol	174	100	"	142	ND	123	31-143			
Ethylbenzene	6.55	0.50	"	7.54	ND	87	84-132			
Methyl tert-butyl ether	8.02	0.50	"	7.02	ND	114	63-137			
Toluene	38.2	0.50	"	37.2	ND	103	78-129			
Xylenes (total)	41.1	0.50	"	41.2	ND	100	83-137			
Gasoline Range Organics (C4-C12)	437	50	"	440	ND	99	70-124			
Surrogate: 1,2-Dichloroethane-d4	*5.15*		"	*5.00*		*103*	*78-129*			

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOJ0098
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/17/05 08:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J07010 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (5J07010-MSD1)	**Source: MOJ0056-12**			Prepared & Analyzed: 10/07/05						
Benzene	5.52	0.50	ug/l	5.16	ND	107	69-124	3	20	
tert-Butyl alcohol	152	20	"	143	ND	106	56-131	3	20	
Ethanol	162	100	"	142	ND	114	31-143	7	20	
Ethylbenzene	7.14	0.50	"	7.54	ND	95	84-132	9	20	
Methyl tert-butyl ether	8.07	0.50	"	7.02	ND	115	63-137	0.6	20	
Toluene	38.3	0.50	"	37.2	ND	103	78-129	0.3	20	
Xylenes (total)	41.8	0.50	"	41.2	ND	101	83-137	2	20	
Gasoline Range Organics (C4-C12)	440	50	"	440	ND	100	70-124	0.7	20	
Surrogate: 1,2-Dichloroethane-d4	*4.96*		"	*5.00*		*99*	*78-129*			

Golder Associates

Golder Associates Inc.
CHAIN OF CUSTODY

MOJ0098

Page 1 of 1

Quotation No. 4

PROJECT AND PHASE NO.:	SITE NAME:
0537466	B-N-C Gas Mini Mart

SAMPLER(S): R Harrison (printed) (signature)

CONTRACT LABORATORY: Sequoia - Morgan Hill

TURN-AROUND TIME: Standard

ANALYSES

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-Gas	BTEX, MTBE by EPA 8260	TBA EPA Method 8015/8260	Cont. Qty.	Remarks
						Type/Vol.	VOA 40	VOA 40	VOA 40		
						Filter	N	N	N		
						Preserv.	HCl	HCl	HCl		
CMT1-25	01	9/30/05	930	Water			3	3	1	6	
CMT1-26	02		1055				3	3	1	6	
CMT4-22	4		1240				3	3	1	6	
CMT4-23	04		1315				3	3	1	6	
CMT4-24	05		1350				3	3	1	6	
CMT4-25	06		1435				3	3	1	6	
CMT4-26	07		1530				3	3	1	6	
PW08as	08		1620				1	1	3	3	

Relinquished by: (signature)

Relinquished by: (signature)

Relinquished by: (signature)

Received by: (signature)

Received by: (signature)

Received by: (signature)

Date/Time: 10/3/05 9:50

Date/Time: 10/3/05 19:30

Date/Time:

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3928
Fax (650) 386-3815

Yellow: project file

Sequoia Analytical

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOJ0098
Reported:
10/17/05 08:31

Notes and Definitions

QM01 The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

QC21 The RPD result exceeded the control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.

QC02 The percent recovery was below the control limits.

QC01 The percent recovery was above the control limits.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Golder Associates
REC. BY (PRINT): PMC
WORKORDER: MOJ0078

DATE REC'D AT LAB: 10/3/05
TIME REC'D AT LAB: 10:30
DATE LOGGED IN: 10-4-05

For Regulatory Purposes?
DRINKING WATER YES / NO (NO circled)
WASTE WATER YES / NO (NO circled)

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent (Absent circled)	01	A-F	CMT 1-25	VOA (6)	HCL	—	10/3/05		
	Intact / Broken*	02		1-26						
2. Chain-of-Custody	Present / Absent* (Present circled)	03		4-22						
3. Traffic Reports or		04		-23						
Packing List:	Present / Absent (Absent circled)	05		-24						
4. Airbill:	Airbill / Sticker	06		-25						
	Present / Absent (Absent circled)	07		-26						
5. Airbill #:		08	A-C	PW093005	VOA (3)					
6. Sample Labels:	Present / Absent (Present circled)									
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody (Listed circled)									
8. Sample Condition:	Intact / Broken* / Leaking* (Intact circled)									
9. Does information on chain-of-custody, traffic reports and sample labels agree?	Yes / No* (Yes circled)				10/3/05					
10. Sample received within hold time?	Yes / No* (Yes circled)			P.P.						
11. Adequate sample volume received?	Yes / No* (Yes circled)									
12. Proper preservatives used?	Yes / No* (Yes circled)									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / No* (No circled)									
14. Read Temp:	5.7°C									
Corrected Temp:										
Is corrected temp 4 +/-2°C? (Acceptance range for samples requiring thermal pres.)	Yes / No** (Yes circled)									
Exception (if any): METALS / DFF ON ICE										
Problem COC										

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Revision 7 (07/13/04)

Sequoia Analytical

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4 October, 2005

Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MOI0704

Enclosed are the results of analyses for samples received by the laboratory on 09/20/05 18:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0704 Reported: 10/04/05 08:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MOI0704-01	Water	09/15/05 18:00	09/20/05 18:20
MW-2	MOI0704-02	Water	09/15/05 17:29	09/20/05 18:20
MW-3	MOI0704-03	Water	09/15/05 16:26	09/20/05 18:20
MW-4	MOI0704-04	Water	09/15/05 15:34	09/20/05 18:20
MW-5	MOI0704-05	Water	09/15/05 14:40	09/20/05 18:20
MW-7	MOI0704-06	Water	09/16/05 11:43	09/20/05 18:20
MW-13	MOI0704-07	Water	09/16/05 11:03	09/20/05 18:20
D-2	MOI0704-08	Water	09/16/05 10:35	09/20/05 18:20
CMT1-Z7	MOI0704-09	Water	09/16/05 13:19	09/20/05 18:20
CMT3-Z7	MOI0704-10	Water	09/16/05 14:59	09/20/05 18:20
CMT4-Z7	MOI0704-11	Water	09/16/05 16:26	09/20/05 18:20
CMT2-Z1	MOI0704-12	Water	09/16/05 10:30	09/20/05 18:20
CMT2-Z2	MOI0704-13	Water	09/16/05 11:28	09/20/05 18:20
CMT2-Z3	MOI0704-14	Water	09/16/05 12:25	09/20/05 18:20
CMT2-Z4	MOI0704-15	Water	09/16/05 13:25	09/20/05 18:20
CMT2-Z5	MOI0704-16	Water	09/16/05 14:30	09/20/05 18:20
CMT2-Z6	MOI0704-17	Water	09/16/05 15:20	09/20/05 18:20
CMT2-Z7	MOI0704-18	Water	09/19/05 11:55	09/20/05 18:20
CMT1-Z1	MOI0704-19	Water	09/19/05 12:45	09/20/05 18:20
CMT1-Z2	MOI0704-20	Water	09/19/05 13:55	09/20/05 18:20
CMT1-Z3	MOI0704-21	Water	09/19/05 14:52	09/20/05 18:20

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MO10704
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MO10704-01) Water Sampled: 09/15/05 18:00 Received: 09/20/05 18:20									
Benzene	13	5.0	ug/l	10	5I28029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Ethylbenzene	9.0	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	5.5	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	14	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	1800	500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-135*		"	"	"	"	
MW-2 (MO10704-02) Water Sampled: 09/15/05 17:29 Received: 09/20/05 18:20									
Benzene	91	5.0	ug/l	10	5I28029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Ethylbenzene	130	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	35	5.0	"	"	"	"	"	"	
Toluene	9.8	5.0	"	"	"	"	"	"	
Xylenes (total)	12	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	1800	500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-135*		"	"	"	"	
MW-3 (MO10704-03) Water Sampled: 09/15/05 16:26 Received: 09/20/05 18:20									
Benzene	96	5.0	ug/l	10	5I28029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	210	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	8.8	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*90 %*	*60-135*		"	"	"	"	

Sequoia Analytical

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MO10704
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MO10704-04) Water Sampled: 09/15/05 15:34 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5I28029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91 %*	*60-135*		"	"	"	"	
MW-5 (MO10704-05) Water Sampled: 09/15/05 14:40 Received: 09/20/05 18:20									
Benzene	760	50	ug/l	100	5I28029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	2000	"	"	"	"	"	"	
Ethylbenzene	1100	50	"	"	"	"	"	"	
Methyl tert-butyl ether	170	50	"	"	"	"	"	"	
Toluene	ND	50	"	"	"	"	"	"	
Xylenes (total)	110	50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	12000	5000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*94 %*	*60-135*		"	"	"	"	
MW-7 (MO10704-06) Water Sampled: 09/16/05 11:43 Received: 09/20/05 18:20									
Benzene	22	5.0	ug/l	10	5I28029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Ethylbenzene	36	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	54	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	1300	500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOI0704
Reported:
10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-13 (MOI0704-07) Water Sampled: 09/16/05 11:03 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5128029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	3.4	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-135*		"	"	"	"	
D-2 (MOI0704-08) Water Sampled: 09/16/05 10:35 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5128029	09/28/05	09/28/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*60-135*		"	"	"	"	
CMT1-Z7 (MOI0704-09) Water Sampled: 09/16/05 13:19 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5128029	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*88 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOI0704
Reported:
10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT3-Z7 (MOI0704-10) Water Sampled: 09/16/05 14:59 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5128029	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*88 %*	*60-135*		"	"	"	"	
CMT4-Z7 (MOI0704-11) Water Sampled: 09/16/05 16:26 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5128029	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*85 %*	*60-135*		"	"	"	"	
CMT2-Z1 (MOI0704-12) Water Sampled: 09/16/05 10:30 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5128029	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOI0704
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z2 (MOI0704-13) Water	**Sampled: 09/16/05 11:28**	**Received: 09/20/05 18:20**							
Benzene	ND	0.50	ug/l	1	5I28034	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	0.90	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-135*		"	"	"	"	
CMT2-Z3 (MOI0704-14) Water	**Sampled: 09/16/05 12:25**	**Received: 09/20/05 18:20**							
Benzene	ND	0.50	ug/l	1	5I28034	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*60-135*		"	"	"	"	
CMT2-Z4 (MOI0704-15) Water	**Sampled: 09/16/05 13:25**	**Received: 09/20/05 18:20**							
Benzene	ND	0.50	ug/l	1	5I28034	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOI0704
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z5 (MOI0704-16) Water	**Sampled: 09/16/05 14:30**	**Received: 09/20/05 18:20**							
Benzene	ND	0.50	ug/l	1	5I28034	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*60-135*		"	"	"	"	
CMT2-Z6 (MOI0704-17) Water	**Sampled: 09/16/05 15:20**	**Received: 09/20/05 18:20**							
Benzene	ND	0.50	ug/l	1	5I28034	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*60-135*		"	"	"	"	
CMT2-Z7 (MOI0704-18) Water	**Sampled: 09/19/05 11:55**	**Received: 09/20/05 18:20**							
Benzene	ND	0.50	ug/l	1	5I28034	09/28/05	09/29/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*106 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0704 Reported: 10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT1-Z1 (MOI0704-19) Water Sampled: 09/19/05 12:45 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5I29030	09/29/05	09/30/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*80 %*	*60-135*		"	"	"	"	
CMT1-Z2 (MOI0704-20) Water Sampled: 09/19/05 13:55 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5I29030	09/29/05	09/30/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*	*60-135*		"	"	"	"	
CMT1-Z3 (MOI0704-21) Water Sampled: 09/19/05 14:52 Received: 09/20/05 18:20									
Benzene	ND	0.50	ug/l	1	5I29030	09/29/05	09/30/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*89 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0704 Reported: 10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5I28029 - EPA 5030B Modified / EPA 8260B										
Blank (5I28029-BLK1)				Prepared & Analyzed: 09/28/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*2.28*		"	*2.50*		*91*	*60-135*			
Laboratory Control Sample (5I28029-BS1)				Prepared & Analyzed: 09/28/05						
Benzene	5.11	0.50	ug/l	5.16		99	65-115			
tert-Butyl alcohol	166	20	"	143		116	75-150			
Ethanol	194	100	"	141		138	70-135			QC01
Ethylbenzene	6.92	0.50	"	7.54		92	75-135			
Methyl tert-butyl ether	8.41	0.50	"	7.02		120	65-125			
Toluene	38.2	0.50	"	37.2		103	85-120			
Xylenes (total)	38.2	0.50	"	41.4		92	85-125			
Gasoline Range Organics (C4-C12)	430	50	"	440		98	60-140			
Surrogate: 1,2-Dichloroethane-d4	*2.70*		"	*2.50*		*108*	*60-135*			
Matrix Spike (5I28029-MS1)	**Source: MOI0704-01**			Prepared & Analyzed: 09/28/05						
Benzene	64.0	5.0	ug/l	51.6	13	99	65-115			
tert-Butyl alcohol	1740	200	"	1430	ND	122	75-120			
Ethanol	2650	1000	"	1410	ND	188	70-135			QM01
Ethylbenzene	77.9	5.0	"	75.4	9.0	91	75-135			QC01
Methyl tert-butyl ether	86.1	5.0	"	70.2	5.5	115	65-125			
Toluene	389	5.0	"	372	1.7	104	85-120			
Xylenes (total)	410	5.0	"	414	14	96	85-125			
Gasoline Range Organics (C4-C12)	5920	500	"	4400	1800	94	60-140			
Surrogate: 1,2-Dichloroethane-d4	*2.78*		"	*2.50*		*111*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0704 Reported: 10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5I28029 - EPA 5030B Modified / EPA 8260B										
Matrix Spike Dup (5I28029-MSD1)	**Source: MOI0704-01**			Prepared & Analyzed: 09/28/05						
Benzene	64.4	5.0	ug/l	51.6	13	100	65-115	0.6	20	
tert-Butyl alcohol	1760	200	"	1430	ND	123	75-120	1	25	QM01
Ethanol	2860	1000	"	1410	ND	203	70-135	8	35	QC01
Ethylbenzene	75.9	5.0	"	75.4	9.0	89	75-135	3	15	
Methyl tert-butyl ether	83.9	5.0	"	70.2	5.5	112	65-125	3	20	
Toluene	388	5.0	"	372	1.7	104	85-120	0.3	20	
Xylenes (total)	394	5.0	"	414	14	92	85-125	4	20	
Gasoline Range Organics (C4-C12)	6140	500	"	4400	1800	99	60-140	4	25	
Surrogate: 1,2-Dichloroethane-d4	*2.50*		"	*2.50*		*100*	*60-135*			
Batch 5I28034 - EPA 5030B Modified / EPA 8260B										
Blank (5I28034-BLK1)				Prepared & Analyzed: 09/28/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*2.76*		"	*2.50*		*110*	*60-135*			
Laboratory Control Sample (5I28034-BS1)				Prepared: 09/28/05 Analyzed: 09/29/05						
Benzene	5.83	0.50	ug/l	5.16		113	65-115			
tert-Butyl alcohol	164	20	"	143		115	75-150			
Ethanol	177	100	"	141		126	70-135			
Ethylbenzene	7.75	0.50	"	7.54		103	75-135			
Methyl tert-butyl ether	7.12	0.50	"	7.02		101	65-125			
Toluene	38.2	0.50	"	37.2		103	85-120			
Xylenes (total)	47.8	0.50	"	41.4		115	85-125			
Gasoline Range Organics (C4-C12)	528	50	"	440		120	60-140			
Surrogate: 1,2-Dichloroethane-d4	*2.48*		"	*2.50*		*99*	*60-135*			

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0704 Reported: 10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5I28034 - EPA 5030B Modified / EPA 8260B										
Matrix Spike (5I28034-MS1)	**Source: MOI0553-07**			Prepared: 09/28/05 Analyzed: 09/29/05						
Benzene	115	2.5	ug/l	25.8	79	140	65-115			QM01
tert-Butyl alcohol	780	100	"	715	ND	109	75-120			
Ethanol	875	500	"	707	ND	124	70-135			
Ethylbenzene	71.5	2.5	"	37.7	30	110	75-135			
Methyl tert-butyl ether	47.2	2.5	"	35.1	10	106	65-125			
Toluene	187	2.5	"	186	2.6	99	85-120			
Xylenes (total)	233	2.5	"	207	4.4	110	85-125			
Gasoline Range Organics (C4-C12)	6920	250	"	2200	4800	96	60-140			
Surrogate: 1,2-Dichloroethane-d4	*2.47*		"	*2.50*		*99*	*60-135*			
Matrix Spike Dup (5I28034-MSD1)	**Source: MOI0553-07**			Prepared: 09/28/05 Analyzed: 09/29/05						
Benzene	111	2.5	ug/l	25.8	79	124	65-115	4	20	QM01
tert-Butyl alcohol	818	100	"	715	ND	114	75-120	5	25	
Ethanol	876	500	"	707	ND	124	70-135	0.1	35	
Ethylbenzene	69.0	2.5	"	37.7	30	103	75-135	4	15	
Methyl tert-butyl ether	47.8	2.5	"	35.1	10	108	65-125	1	20	
Toluene	182	2.5	"	186	2.6	96	85-120	3	20	
Xylenes (total)	226	2.5	"	207	4.4	107	85-125	3	20	
Gasoline Range Organics (C4-C12)	6690	250	"	2200	4800	86	60-140	3	25	
Surrogate: 1,2-Dichloroethane-d4	*2.40*		"	*2.50*		*96*	*60-135*			
Batch 5I29030 - EPA 5030B P/T / EPA 8260B										
Blank (5I29030-BLK1)				Prepared & Analyzed: 09/29/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*3.84*		"	*5.00*		*77*	*60-135*			

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0704 Reported: 10/04/05 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5I29030 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (5I29030-BS1)				Prepared & Analyzed: 09/29/05						
Benzene	2.52	0.50	ug/l	2.58		98	65-115			
tert-Butyl alcohol	76.6	20	"	71.5		107	75-150			
Ethanol	91.6	100	"	70.7		130	70-135			
Ethylbenzene	3.27	0.50	"	3.77		87	75-135			
Methyl tert-butyl ether	3.21	0.50	"	3.51		91	65-125			
Toluene	18.6	0.50	"	18.6		100	85-120			
Xylenes (total)	19.6	0.50	"	20.7		95	85-125			
Gasoline Range Organics (C4-C12)	231	50	"	220		105	60-140			
Surrogate: 1,2-Dichloroethane-d4	*3.97*		"	*5.00*		*79*	*60-135*			
Matrix Spike (5I29030-MS1)	**Source: MOI0625-02**			Prepared: 09/29/05 Analyzed: 09/30/05						
Benzene	51.3	5.0	ug/l	51.6	ND	99	65-115			
tert-Butyl alcohol	1960	200	"	1430	390	110	75-120			
Ethanol	1710	1000	"	1410	ND	121	70-135			
Ethylbenzene	67.7	5.0	"	75.4	ND	90	75-135			
Methyl tert-butyl ether	260	5.0	"	70.2	190	100	65-125			
Toluene	356	5.0	"	372	ND	96	85-120			
Xylenes (total)	398	5.0	"	414	ND	96	85-125			
Gasoline Range Organics (C4-C12)	5000	500	"	4400	180	110	60-140			
Surrogate: 1,2-Dichloroethane-d4	*4.21*		"	*5.00*		*84*	*60-135*			
Matrix Spike Dup (5I29030-MSD1)	**Source: MOI0625-02**			Prepared: 09/29/05 Analyzed: 09/30/05						
Benzene	49.2	5.0	ug/l	51.6	ND	95	65-115	4	20	
tert-Butyl alcohol	1950	200	"	1430	390	109	75-120	0.5	25	
Ethanol	1730	1000	"	1410	ND	123	70-135	1	35	
Ethylbenzene	61.7	5.0	"	75.4	ND	82	75-135	9	15	
Methyl tert-butyl ether	247	5.0	"	70.2	190	81	65-125	5	20	
Toluene	346	5.0	"	372	ND	93	85-120	3	20	
Xylenes (total)	386	5.0	"	414	ND	93	85-125	3	20	
Gasoline Range Organics (C4-C12)	4760	500	"	4400	180	104	60-140	5	25	
Surrogate: 1,2-Dichloroethane-d4	*4.20*		"	*5.00*		*84*	*60-135*			

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOI0704
Reported:
10/04/05 08:30

Notes and Definitions

QM01	The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC01	The percent recovery was above the control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Golder Associates Inc.
CHAIN OF CUSTODY

REVISED

Page 2 of 2

Quotation No. DK

PROJECT AND PHASE NO.: 053-7466

SITE NAME: B-N-C Gas Mini Mart

SAMPLER(S): R. HARRISON (printed) R. H (signature)

CONTRACT LABORATORY: Sequoia - Morgan Hill

TURN-AROUND TIME: Standard

ANALYSES: TPH Gas; BTEX, MTBE by EPA 8260; TBA

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	TPH Gas: VOA 40 / N	BTEX, MTBE by EPA 8260: VOA 40 / N	TBA: HCl	Cont. Qty.	Remarks
CMT2-21	12	9/16/05	1020	water					3 / HCl	3 / HCl	X	6	MOI 0704
CMT2-22	13		1128						3	3	X	6	
CMT2-23	14		1225						3	3	X	6	
CMT2-24	15		1325						3	3	X	6	
CMT2-25	16		1430						3	3	X	6	
CMT2-26	17		1520						3	3	X	6	
CMT2-27	18	9/19/05	1155						3	3	X	6	
CMT1-21	19		1215						3	3	X	6	
CMT1-22	20		1355						3	3	X	6	
CMT1-25	21		1452						3	3	X	6	

Relinquished by: (signature)

Received by: (signature) — Date/Time: 9/20/05 1420

Relinquished by: (signature)

Received by: (signature)

Relinquished by: (signature)

Received by: (signature)

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

project file

09/22/2005 13:13 5593863815 CONOR PACIFIC PAGE 04

Golder Associates Inc.
CHAIN OF CUSTODY

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Page 1 of 2

Quotation No. 1

PROJECT AND PHASE NO.: 053-7466 PHASE

SITE NAME: B-N-C GAS MINI MART

SAMPLER(S): C. MAIER / R. HARRISON (printed) C. Maier / R.H. (signature)

CONTRACT LABORATORY: Sequoia - Morgan Hill

TURN-AROUND TIME: Standard

ANALYSES: TPH-GAS; BTEX, MTBE by EPA 8260; TBA; Ethanol

EDD required? ☒ Yes ☐ No

EDF required? ☒ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	TPH-GAS: VOA 40 / N	BTEX, MTBE by EPA 8260: VOA 40 / N	TBA: HCl	Ethanol	Cont. Qty.	Remarks
MW-1	01	9/15/05	1900	WATER					3 / HCl	3 / HCl	X		6	MOI 0704
MW-2	02		1729						3	3	X		6	
MW-3	03		1626						3	3	X		6	
MW-4	04		1534						3	3	X		6	
MW-5	05		1440						3	3	X		6	
MW-7	06	9/16/05	1143						3	3	X		6	
MW-13	07		1103						3	3	X		6	
D-2	08		1035						3	3	X		6	
CMT1-27	09		1319						3	3	X		6	
CMT3-27	10		1459						3	3	X	X	6	
CMT4-27	11		1626						3	3	X	X	6	

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Received by: (signature) — Date/Time: 9/20/05 1420

Relinquished by: (signature)

Received by: (signature)

Relinquished by: (signature)

Received by: (signature)

SEND RESULTS TO:
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project file

09/22/2005 13:13 5593863815 CONOR PACIFIC PAGE 02

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Golder Associates Inc
REC. BY (PRINT): JT
WORKORDER: M010704

DATE REC'D AT LAB: 9/20/05
TIME REC'D AT LAB: 18:20
DATE LOGGED IN: 9/22/05

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*	01	A-F	MW-1	Voa-6	HCl	—	W	9/15/05	
2. Chain-of-Custody (Present) / Absent*	02		-2						
3. Traffic Reports or Packing List: Present / (Absent)	03		-3						
4. Airbill: Airbill / Sticker Present / (Absent)	04		-4						
5. Airbill #:	05		-5						
6. Sample Labels: (Present) / Absent	06		-7					9/16/05	
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody	07		-13						
8. Sample Condition: (Intact) Broken* / Leaking*	08		D-2						
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*	09		CMT1-Z7						
10. Sample received within hold time? (Yes) / No*	10		CMT3-Z7						
11. Adequate sample volume received? (Yes) / No*	11		CMT4-Z7						
12. Proper preservatives used? (Yes) / No*	12		CMT2-Z1						
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No*)	13		-Z2						
Read Temp: 5.9°C	14		-Z3						
Corrected Temp: 5.9°C	15		-Z4						
Corrected temp 4 +/-2°C? (Yes) / No**	16		-Z5						
(range for samples requiring thermal pres.)	17		-Z6						
(If any): METALS / DFF ON ICE	18		-Z7					9/19/05	
on COC	19		CMT1-Z1						
	20		-Z2						
	21		-Z3						
							9/20/05		
						JT			

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

(07/13/04)

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5 October, 2005

Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MOI0695

Enclosed are the results of analyses for samples received by the laboratory on 09/21/05 18:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0695 **Reported:** 10/05/05 16:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT3-Z1	MOI0695-01	Water	09/20/05 08:35	09/21/05 18:10
CMT3-Z2	MOI0695-02	Water	09/20/05 09:42	09/21/05 18:10
CMT3-Z3	MOI0695-03	Water	09/20/05 10:42	09/21/05 18:10
CMT3-Z4	MOI0695-04	Water	09/20/05 12:26	09/21/05 18:10
CMT3-Z5	MOI0695-05	Water	09/20/05 13:20	09/21/05 18:10
CMT3-Z6	MOI0695-06	Water	09/20/05 14:30	09/21/05 18:10
CMT1-Z4	MOI0695-07	Water	09/20/05 15:25	09/21/05 18:10

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0695 **Reported:** 10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT3-Z1 (MOI0695-01) Water Sampled: 09/20/05 08:35 Received: 09/21/05 18:10									
Benzene	ND	0.50	ug/l	1	5I02004	10/02/05	10/02/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	72	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	67	50	"	"	"	"	"	"	HC-11
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*60-135*		"	"	"	"	
CMT3-Z2 (MOI0695-02) Water Sampled: 09/20/05 09:42 Received: 09/21/05 18:10									
Benzene	ND	0.50	ug/l	1	5I02004	10/02/05	10/02/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	2.1	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-135*		"	"	"	"	
CMT3-Z3 (MOI0695-03) Water Sampled: 09/20/05 10:42 Received: 09/21/05 18:10									
Benzene	ND	0.50	ug/l	1	5I02004	10/02/05	10/02/05	EPA 8260B	
tert-Butyl alcohol	20	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	1.1	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-135*		"	"	"	"	

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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project:B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOI0695 **Reported:** 10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT3-Z4 (MOI0695-04) Water Sampled: 09/20/05 12:26 Received: 09/21/05 18:10									
Benzene	ND	0.50	ug/l	1	5I01003	10/01/05	10/01/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*60-135*		"	"	"	"	
CMT3-Z5 (MOI0695-05) Water Sampled: 09/20/05 13:20 Received: 09/21/05 18:10									
Benzene	ND	0.50	ug/l	1	5I01003	10/01/05	10/01/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*	*60-135*		"	"	"	"	
CMT3-Z6 (MOI0695-06) Water Sampled: 09/20/05 14:30 Received: 09/21/05 18:10									
Benzene	ND	0.50	ug/l	1	5I01003	10/01/05	10/01/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-135*		"	"	"	"	

09/22/2005 13:13 6503863815 CONOR PACIFIC PAGE 03

Golder Associates Inc.
CHAIN OF CUSTODY REVISED

Page 1 of 1
Quotation No. ✓

PROJECT AND PHASE NO.: 0537466
SITE NAME: B-N-C Gas Mini Mart
SAMPLER(S): R. HARRISON (printed) (signature)
CONTRACT LABORATORY: Sequoia - Morgan Hill
TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No
EDF required? ☑ Yes ☐ No

ANALYSES: TPH-Gas; BTEX MTBE by EPA 8260; TBA

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-Gas (VOA 40 / N / HCl)	BTEX MTBE by EPA 8260 (VOA 40 / N / HCl)	TBA	Cont. Qty.	Remarks
CMT3-21	01	9/20/05	835	water			3	3	X	6	M0I0695
CMT3-22	02	↓	942	↓			3	3	X	6	
CMT3-23	03	↓	1042	↓			3	3	X	6	
CMT3-24	04	↓	1226	↓			3	3	X	6	
CMT3-25	05	↓	1320	↓			3	3	X	6	
CMT3-26	06	↓	1430	↓			3	3	X	6	
CMT1-24	07	↓	1525	↓			3	3	X	6	

Relinquished by: (signature) — Received by: (signature) — Date/Time: 9/21/05 1155
Relinquished by: (signature) — Received by: (signature) — Date/Time:
Relinquished by: (signature) — Received by: (signature) — Date/Time:

SEND RESULTS TO:
Attn: Joseph Cotton
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

Sequoia Analytical

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Morgan Hill, CA 95037
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Golder Associates Inc. 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOI0695 Reported: 10/05/05 16:30

Notes and Definitions

QM02 The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

QM01 The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

HC-11 The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOI0695
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J02004 - EPA 5030B Modified / EPA 8260B										
Matrix Spike Dup (5J02004-MSD1)	**Source: MOI0742-11**			Prepared & Analyzed: 10/02/05						
Benzene	630	5.0	ug/l	51.6	590	78	65-115	4	20	
tert-Butyl alcohol	1520	200	"	1430	51	103	75-120	0	25	
Ethanol	1480	1000	"	1410	ND	105	70-135	3	35	
Ethylbenzene	404	5.0	"	75.4	350	72	75-135	9	15	QM02
Methyl tert-butyl ether	177	5.0	"	70.2	120	81	65-125	2	20	
Toluene	443	5.0	"	372	72	100	85-120	3	20	
Xylenes (total)	549	5.0	"	414	200	84	85-125	7	20	QM02
Gasoline Range Organics (C4-C12)	12600	500	"	4400	8000	105	60-140	6	25	
Surrogate: 1,2-Dichloroethane-d4	*4.30*		"	*5.00*		*86*	*60-135*			
Batch 5J03025 - EPA 5030B Modified / EPA 8260B										
Blank (5J03025-BLK1)				Prepared & Analyzed: 10/03/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.37*		"	*5.00*		*87*	*60-135*			
Laboratory Control Sample (5J03025-BS1)				Prepared & Analyzed: 10/03/05						
Benzene	4.98	0.50	ug/l	5.16		97	65-115			
tert-Butyl alcohol	155	20	"	143		108	75-150			
Ethanol	171	100	"	141		121	70-135			
Ethylbenzene	6.62	0.50	"	7.54		88	75-135			
Methyl tert-butyl ether	6.73	0.50	"	7.02		96	65-125			
Toluene	35.7	0.50	"	37.2		96	85-120			
Xylenes (total)	39.6	0.50	"	41.4		96	85-125			
Gasoline Range Organics (C4-C12)	459	50	"	440		104	60-140			
Surrogate: 1,2-Dichloroethane-d4	*4.61*		"	*5.00*		*92*	*60-135*			

Sequoia Analytical

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOI0695
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J03025 - EPA 5030B Modified / EPA 8260B										
Matrix Spike (5J03025-MS1)	**Source: MOI0734-07**			Prepared: 10/03/05 Analyzed: 10/04/05						
Benzene	281	2.5	ug/l	25.8	250	120	65-115			QM01
tert-Butyl alcohol	871	100	"	715	82	110	75-120			
Ethanol	847	500	"	707	ND	120	70-135			
Ethylbenzene	63.1	2.5	"	37.7	33	80	75-135			
Methyl tert-butyl ether	68.0	2.5	"	35.1	32	103	65-125			
Toluene	189	2.5	"	186	1.6	101	85-120			
Xylenes (total)	236	2.5	"	207	46	92	85-125			
Gasoline Range Organics (C4-C12)	3160	250	"	2200	700	112	60-140			
Surrogate: 1,2-Dichloroethane-d4	*4.86*		"	*5.00*		*97*	*60-135*			
Matrix Spike Dup (5J03025-MSD1)	**Source: MOI0734-07**			Prepared: 10/03/05 Analyzed: 10/04/05						
Benzene	276	2.5	ug/l	25.8	250	101	65-115	2	20	
tert-Butyl alcohol	838	100	"	715	82	106	75-120	4	25	
Ethanol	788	500	"	707	ND	111	70-135	7	35	
Ethylbenzene	65.6	2.5	"	37.7	33	86	75-135	4	15	
Methyl tert-butyl ether	66.0	2.5	"	35.1	32	97	65-125	3	20	
Toluene	180	2.5	"	186	1.6	96	85-120	5	20	
Xylenes (total)	236	2.5	"	207	46	92	85-125	0	20	
Gasoline Range Organics (C4-C12)	3000	250	"	2200	700	105	60-140	5	25	
Surrogate: 1,2-Dichloroethane-d4	*4.75*		"	*5.00*		*95*	*60-135*			

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Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOI0695
Reported:
10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J01003 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (5J01003-BS2)				Prepared & Analyzed: 10/01/05						
Benzene	4.89	0.50	ug/l	5.16		95	65-115			
tert-Butyl alcohol	156	20	"	143		109	75-150			
Ethanol	176	100	"	141		125	70-135			
Ethylbenzene	6.55	0.50	"	7.54		87	75-135			
Methyl tert-butyl ether	6.72	0.50	"	7.02		96	65-125			
Toluene	35.1	0.50	"	37.2		94	85-120			
Xylenes (total)	41.1	0.50	"	41.4		99	85-125			
Gasoline Range Organics (C4-C12)	471	50	"	440		107	60-140			
Surrogate: 1,2-Dichloroethane-d4	*5.02*		"	*5.00*		*100*	*60-135*			
Matrix Spike (5J01003-MS1)	Source: MOI0742-06RE1			Prepared & Analyzed: 10/01/05						
Benzene	48.1	5.0	ug/l	51.6	2.6	88	65-115			
tert-Butyl alcohol	1510	200	"	1430	ND	106	75-120			
Ethanol	1720	1000	"	1410	ND	122	70-135			
Ethylbenzene	63.0	5.0	"	75.4	ND	84	75-135			
Methyl tert-butyl ether	72.1	5.0	"	70.2	3.2	98	65-125			
Toluene	349	5.0	"	372	1.2	93	85-120			
Xylenes (total)	392	5.0	"	414	ND	95	85-125			
Gasoline Range Organics (C4-C12)	7010	500	"	4400	2600	100	60-140			
Surrogate: 1,2-Dichloroethane-d4	*5.00*		"	*5.00*		*100*	*60-135*			
Matrix Spike Dup (5J01003-MSD1)	Source: MOI0742-06RE1			Prepared: 10/01/05 Analyzed: 10/02/05						
Benzene	50.9	5.0	ug/l	51.6	2.6	94	65-115	6	20	
tert-Butyl alcohol	1520	200	"	1430	ND	106	75-120	0.7	25	
Ethanol	1680	1000	"	1410	ND	119	70-135	2	35	
Ethylbenzene	63.7	5.0	"	75.4	ND	84	75-135	1	15	
Methyl tert-butyl ether	72.5	5.0	"	70.2	3.2	99	65-125	0.6	20	
Toluene	360	5.0	"	372	1.2	96	85-120	3	20	
Xylenes (total)	381	5.0	"	414	ND	92	85-125	3	20	
Gasoline Range Organics (C4-C12)	7320	500	"	4400	2600	107	60-140	4	25	
Surrogate: 1,2-Dichloroethane-d4	*4.88*		"	*5.00*		*98*	*60-135*			

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Mountain View CA, 94043

Project:B-N-C Gas Minimart
Project Number:053-7466
Project Manager:Joseph Cotton

MOI0695
Reported:
10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J02004 - EPA 5030B Modified / EPA 8260B										
Blank (5J02004-BLK1)				Prepared & Analyzed: 10/02/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.74*		"	*5.00*		*95*	*60-135*			
Laboratory Control Sample (5J02004-BS1)				Prepared & Analyzed: 10/02/05						
Benzene	4.91	0.50	ug/l	5.16		95	65-115			
tert-Butyl alcohol	150	20	"	143		105	75-150			
Ethanol	174	100	"	141		123	70-135			
Ethylbenzene	6.35	0.50	"	7.54		84	75-135			
Methyl tert-butyl ether	7.10	0.50	"	7.02		101	65-125			
Toluene	35.0	0.50	"	37.2		94	85-120			
Xylenes (total)	38.5	0.50	"	41.4		93	85-125			
Gasoline Range Organics (C4-C12)	474	50	"	440		108	60-140			
Surrogate: 1,2-Dichloroethane-d4	*4.80*		"	*5.00*		*96*	*60-135*			
Matrix Spike (5J02004-MS1)	Source: MOI0742-11			Prepared & Analyzed: 10/02/05						
Benzene	659	5.0	ug/l	51.6	590	134	65-115			QM01
tert-Butyl alcohol	1520	200	"	1430	51	103	75-120			
Ethanol	1430	1000	"	1410	ND	101	70-135			
Ethylbenzene	441	5.0	"	75.4	350	121	75-135			
Methyl tert-butyl ether	180	5.0	"	70.2	120	85	65-125			
Toluene	456	5.0	"	372	72	103	85-120			
Xylenes (total)	587	5.0	"	414	200	93	85-125			
Gasoline Range Organics (C4-C12)	13400	500	"	4400	8000	123	60-140			
Surrogate: 1,2-Dichloroethane-d4	*4.58*		"	*5.00*		*92*	*60-135*			

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Golder Associates Inc.	Project:B-N-C Gas Minimart	MOI0695
2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT1-Z4 (MOI0695-07) Water	**Sampled: 09/20/05 15:25**	**Received: 09/21/05 18:10**							
Benzene	ND	0.50	ug/l	1	5J03025	10/03/05	10/04/05	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*84 %*		*60-135*					

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2580 Wyandotte St., Ste. G	Project Number:053-7466	Reported:
Mountain View CA, 94043	Project Manager:Joseph Cotton	10/05/05 16:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5J01003 - EPA 5030B P/T / EPA 8260B										
Blank (5J01003-BLK1)				Prepared & Analyzed: 10/01/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.62*		"	*5.00*		*92*	*60-135*			
Blank (5J01003-BLK2)				Prepared & Analyzed: 10/01/05						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.75*		"	*5.00*		*95*	*60-135*			
Laboratory Control Sample (5J01003-BS1)				Prepared & Analyzed: 10/01/05						
Benzene	5.04	0.50	ug/l	5.16		98	65-115			
tert-Butyl alcohol	149	20	"	143		104	75-150			
Ethanol	167	100	"	141		118	70-135			
Ethylbenzene	6.47	0.50	"	7.54		86	75-135			
Methyl tert-butyl ether	7.05	0.50	"	7.02		100	65-125			
Toluene	38.2	0.50	"	37.2		103	85-120			
Xylenes (total)	39.7	0.50	"	41.4		96	85-125			
Gasoline Range Organics (C4-C12)	507	50	"	440		115	60-140			
Surrogate: 1,2-Dichloroethane-d4	*4.60*		"	*5.00*		*92*	*60-135*			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Golder Associates
REC. BY (PRINT): E. Fallin
WORKORDER: 0501b695

DATE REC'D AT LAB: 9/21/05
TIME REC'D AT LAB: 1810
DATE LOGGED IN: 9-22-05

For Regulatory Purposes?
DRINKING WATER YES / (NO)
WASTE WATER YES / (NO)

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent Intact / Broken*	01	A-F	CMT3-Z1	Voa(6)	HCl	—	L	9/20/05	
2. Chain-of-Custody	Present / Absent*	02		Z2						
3. Traffic Reports or Packing List:	Present / Absent	03		Z3						
4. Airbill:	Airbill / Sticker Present / Absent	04		Z4						
5. Airbill #:		05		Z5						
6. Sample Labels:	Present / Absent	06		Z6						
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody	07		CMT1 Z4						
8. Sample Condition:	Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree?	Yes / No*									
10. Sample received within hold time?	Yes / No*									
11. Adequate sample volume received?	Yes / No*									
12. Proper preservatives used?	Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)*									
14. Read Temp:	4.5 °C									
Corrected Temp:	4.5 °C									
corrected temp 4 +/-2°C?	Yes / No**									

e range for samples requiring thermal pres.)
(if any): METALS / OFF ICE
COC

ABF 9/21/05

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

13/04)

APPENDIX C

Historical Groundwater Elevations and Analytical Results

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1		487.00	09/22/88	60.50	426.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/02/90	43.10	443.90			24,000	1,300	1,300	400	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			10/10/91	66.39	420.61			2,000	430	170	100	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			01/08/92	68.72	418.28			1,000	200	120	30	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			05/11/93	34.76	452.24			960	66	8	41	90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/21/93	38.70	448.30			1,900	311	118	34	112	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			05/22/94	33.57	453.43			10,000	690	1,100	340	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/19/94	37.51	446.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/25/94	43.27	440.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/26/94	NA	NA			13,000	290	690	120	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/22/94	40.58	443.49			19,000	400	770	230	130	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/13/95	28.06	456.01			6,000	900	100	980	740	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/01/95	21.76	462.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/21/95	NA	NA			2,400	210	380	53	280	13,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/14/95	NA	NA			7,800	69	1,300	220	1,200	2,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/29/96	18.86	465.21			120	4.2	1.4	4.7	5.6	14	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/01/97	NM	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			07/30/98	25.90	458.17			1,400	26	110	57	243	5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/05/98	33.23	450.84			6,000	230	330	240	1,060	<100	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/23/99	25.49	458.58			6,600	280	420	240	990	60	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/08/99	27.78	456.29			1,630	70	51.7	54.6	138	66.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/27/99	30.65	453.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/20/99	32.99	451.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/00	23.95	460.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/22/00	NA	NA			300	17.6	14.2	9.89	40.7	7.84	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/21/00	26.55	457.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/12/00	29.58	454.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/13/00	NA	NA			1,500	105	50.7	46.5	157	45.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/07/00	30.70	453.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/01	29.80	454.27																	
MW-1			06/20/01	34.91	449.16																	
MW-1			09/16/02	37.64	446.43																	
MW-1			12/23/02	31.54	452.53																	
MW-1			03/18/03	31.57	452.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/19/03	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**
MW-1			06/09/03	30.66	453.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/09/03	NA	NA			6,700	52	32	110	460	4.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-1			08/04/03	34.15	449.92			2,700	150	32	97	450	43	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-1			11/24/03	34.49	449.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/25/03	NA	NA			11,000	27	17	29	140	4.2	<0.5	<0.5	<1	<5,000	<1	<1	<1,000	NA	NA
MW-1		483.68	02/16/04	27.54	456.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/17/04	NA	NA			7,200	250	23	210	220	360	<0.5	<0.5	<1	<100	<1	4.60	<20	NA	NA
MW-1			06/21/04	32.26	451.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/22/04	NA	NA			4,800	4.9	1.1	28	110	<0.5	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1			09/07/04	36.53	447.15			12,000	34	5.9	100	510	7.6	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-1			12/13/04	34.12	449.56			9,600	11	<10	36	190	<10	<10	NA	NA	NA	NA	NA	<10	NA	NA
MW-1			03/02/05	25.59	458.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/12/05	NA	NA			4,300	<25	<25	<25	160	<25	NA	NA	NA	NA	NA	<25	NA	NA	NA
MW-1			06/13/05	25.89	457.79			5,000	97	4.3	120	130	31	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/15/05	31.28	452.40			1800	13	<5.0	9	14	5.5	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-2		483.86	06/19/94	38.15	445.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			08/25/94	44.13	439.73	43.47	0.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/22/94	40.96	442.90	40.92	0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/09/95	29.28	454.58	28.47	0.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/13/95	28.71	455.15	28.29	0.42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/01/95	22.61	461.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/14/95	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			02/29/96	20.05	463.81				2,500	650	3,700	3,100	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			02/01/97	18.30	465.56				960	1,500	480	1,000	1,300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			07/30/98	25.75	458.11	25.74	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/05/98	33.31	450.55				2,400	2,500	2,100	7,200	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/23/99	25.51	458.35				780	880	780	1,730	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/08/99	27.54	456.32			13,200	352	454	540	639	343	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/27/99	30.73	453.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/28/99	NA	NA			18,000	992	331	901	2,140	225	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/20/99	33.02	450.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/21/99	NA	NA			19,200	1,340	818	1,050	2,130	579	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/21/00	24.13	459.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/23/00	NA	NA			6,340	281	184	233	348	90.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/21/00	26.26	457.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/22/00	NA	NA			5,820	128	94.4	155	161	67.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/12/00	29.40	454.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/13/00	NA	NA			18,100	981	926	1,080	2,630	239	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/08/00	30.60	453.26			8,010	548	172	453	621	142	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/01/01	NA	NA			18,800	1,300	790	1,150	2,250	372	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/21/01	29.63	454.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/01/01	NA	NA			20,000	1,800	750	1,800	2,700	330	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/20/01	34.68	449.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/16/02	37.42	446.44	37.41	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/23/02	31.46	452.40	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/18/03	31.42	452.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/20/03	NA	NA			10,000	608	99	1,080	NA	<200	<20	<20	<40	<2000	<40	<40	<2,000	352	27.5
MW-2			06/09/03	30.41	453.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/10/03	NA	NA			12,000	650	94	1,100	570	280	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-2			08/04/03	33.87	449.99			12,000	300	56	450	230	61	<12	<12	<25	<2,500	<25	<25	<500	NA	NA
MW-2			11/24/03	34.29	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/25/03	NA	NA			6,500	310	63	520	180	47	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-2			02/16/04	27.77	456.09			8,700	590	35	1,200	240	640	<2.5	<2.5	<5	<500	<5	6.10	<100	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-2			06/21/04	32.48	451.38			1,200	57	6	49	15	13	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-2			09/07/04	36.69	447.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/08/04	NA	NA			4,600	300	25	250	88	41	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-2			12/13/04	34.29	449.57			3,100	120	19	160	120	23	NA	NA	NA	NA	NA	<10	NA	NA	NA
MW-2			03/02/05	25.93	457.93			1,800	180	<25	210	87	69	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-2			06/13/05	26.01	457.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/14/05	NA	NA			2,000	82	16	110	34	16	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/15/05	31.53	452.33			1,800	91	9.8	130	12	35	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-3		484.24	06/19/94	37.15	447.09			11,000	640	580	270	790	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/25/94	42.31	441.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/26/94	NA	NA			41,000	1,600	2,300	330	1,800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/22/94	40.07	444.17			18,000	8,000	10,000	900	5,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/13/95	27.94	456.30			44,000	1,600	1,300	5,000	6,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/01/95	21.31	462.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/21/95	NA	NA			15,000	600	1,900	490	2,600	4,200	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/14/95	NA	NA			8,000	710	1,100	180	870	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/29/96	18.78	465.46			13,000	230	200	200	1,100	1,500	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/01/97	16.97	467.27			11,000	260	550	170	600	900	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			07/30/98	24.88	459.36			25,000	330	1,200	490	1,860	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/05/98	32.09	452.15			26,000	400	2,100	820	3,600	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/23/99	24.49	459.75			6,900	100	160	110	265	220	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/08/99	26.77	457.47			1,210	5.44	9.02	6.9	4.27	53.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/27/99	29.52	454.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/20/99	31.85	452.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/21/00	22.95	461.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/23/00	NA	NA			465	4.56	1.87	6.2	7.45	15.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/21/00	25.60	458.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/12/00	28.40	455.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/13/00	NA	NA			488	37.3	5.64	7.25	15.9	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/07/00	29.56	454.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/21/01	28.69	455.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/20/01	33.61	450.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/16/02	36.30	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/23/02	30.38	453.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/18/03	30.56	453.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/19/03	NA	NA			2,300	118	14.6	46.1	NA	121	<0.5	<0.5	<1	<50	<1	<1	<50	24.10	7.57
MW-3			06/09/03	29.51	454.73			870	79	5.30	13	10	180	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-3			08/04/03	32.02	452.22			530	7	<2.5	6.8	4	19	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3			11/24/03	33.32	450.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/26/03	NA	NA			970	33	<2.5	7.2	5.7	190	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3			02/16/04	26.93	457.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/18/04	NA	NA			460	9	0.74	4.00	2.60	32	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-3			06/21/04	31.78	452.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/22/04	NA	NA			230	1.3	<0.5	1.2	0.59	7.4	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-3			09/07/04	35.83	448.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/08/04	NA	NA			490	4.1	<0.5	2.7	1	16	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3			12/13/04	33.44	450.80			180	5.4	<5.0	<5.0	<5.0	79	NA	NA	NA	NA	NA	<5.0	NA	NA	
MW-3			03/02/05	27.03	457.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/03/05	NA	NA			110	2.3	<1.0	<1.0	<1.0	3.7	NA	NA	NA	NA	NA	<1.0	NA	NA	NA
MW-3			06/13/05	25.64	458.60			320	1	<0.50	1.7	<0.50	0.55	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/15/05	30.62	453.62			<500	96	<5.0	<5.0	8.8	210	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-4		485.04	06/19/94	37.49	447.55			810	12	25	<0.5	22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/25/94	42.25	442.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/26/94	NA	NA			850	37	51	9.5	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/22/94	40.59	444.45			1,700	110	110	5.8	58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/13/95	28.00	457.04			1,300	180	8	52	77	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/01/95	21.51	463.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/21/95	NA	NA			ND	3	1	ND	1	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/14/95	NA	NA			<50	0.69	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/29/96	18.42	466.62			87	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/01/97	17.47	467.57			<50	<0.5	<0.5	<0.5	<0.5	2.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			07/30/98	25.47	459.57			<50	<0.4	0.60	<0.3	0.80	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/05/98	32.67	452.37			<50	0.7	<0.3	<0.3	<0.8	27	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/23/99	25.09	459.95			<50	<0.4	<0.3	<0.3	<0.8	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/08/99	27.43	457.61			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/27/99	30.16	454.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/20/99	32.52	452.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/21/00	23.43	461.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/21/00	26.14	458.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/12/00	29.03	456.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/07/00	29.15	455.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/21/01	29.35	455.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/20/01	34.40	450.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/16/02	36.30	448.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/23/02	30.93	454.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/18/03	31.11	453.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/20/03	NA	NA			<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-4			06/09/03	30.21	454.83			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			08/04/03	33.60	451.44			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			11/24/03	34.04	451.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/26/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			02/16/04	27.75	457.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			06/21/04	32.39	452.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/07/04	36.51	448.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-4			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/13/04	34.14	450.90			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/02/05	25.59	459.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/03/05	NA	NA			50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/13/05	26.14	458.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.50	NA	NA
MW-4			06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/15/05	31.22	453.82			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	10/26/95	NA	NA			16,000	26,000	3,100	15,000	39,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			02/29/96	19.35	462.62			47,000	3,400	4,200	860	4,100	20,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			02/01/97	18.19	463.78			28,000	1,300	1,500	480	1,000	2,200	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			07/30/98	25.25	456.72	25.24	0.01	47,000	1,400	4,000	2,000	8,500	600	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			11/05/98	32.70	449.27	32.48	0.22	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/23/99	25.15	456.82			36,000	1,500	2,400	1,500	5,500	900	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/08/99	27.27	454.70			34,500	722	1,980	1,720	7,170	765	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/27/99	30.00	451.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/28/99	NA	NA			49,100	540	2,500	1,730	8,040	255	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/20/99	32.30	449.67	32.23	0.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/21/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/21/00	23.55	458.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/23/00	NA	NA			10,700	217	300	332	1,480	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/21/00	26.04	455.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/22/00	NA	NA			23,000	537	533	1,040	2,590	131***	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/12/00	28.90	453.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/13/00	NA	NA			41,300	780	551	1,140	3,390	243***	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/07/00	29.89	452.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/08/00	NA	NA			21,700	600	328	527	1,450	285***	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/21/01	29.16	452.81	29.15	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/20/01	34.04	447.93	33.89	0.15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/16/02	36.70	445.27	36.69	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/16/02	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/23/02	31.36	450.61	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/18/03	31.45	450.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/20/03	NA	NA			17,000	682	36.70	936	NA	250 - R	<0.5	<0.5	<1	<50	<1	<1	<50	620	35.20
MW-5			06/09/03	30.48	451.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/10/03	NA	NA			23,000	770	<100	1,000	680	350	<100	<100	<200	<20,000	<200	<200	<4,000	NA	NA
MW-5			08/04/03	33.51	448.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			08/05/03	NA	NA			17,000	1,200	100	930	500	980	<25	<25	<50	<5,000	<50	<50	<1,000	NA	NA
MW-5			11/24/03	34.31	447.66			18,000	1,300	120	1,300	420	690	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			02/16/04	27.47	454.50			17,000	1,000	57	1,300	860	360	<2.5	<2.5	<5	<500	<5	13	<100	NA	NA
MW-5			06/21/04	31.91	450.06			18,000	1,200	<50	1,300	330	410	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			09/07/04	35.83	446.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/08/04	NA	NA			18,000	1,500	130	1,600	410	840	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			12/13/04	34.23	447.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-5			12/13/04	34.23	447.74			9,600	830	64	1,100	190	280	NA	NA	NA	NA	NA	<50	NA	NA	NA
MW-5			03/02/05	25.52	456.45			8,300	870	<100	1,000	890	230	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-5			06/13/05	25.89	456.08			8,800	260	5.4	480	230	<5	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-5			09/15/05	31.15	450.82			12,000	760	<50	1,100	110	170	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	10/26/95	NA	NA			110,000	9,900	22,000	3,200	17,000	47,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			02/29/96	20.32	463.61			23,000	2,000	460	2,900	2,600	6,300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			02/01/97	18.92	465.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/01/97	NA	NA			12,000	450	780	200	590	790	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			07/30/98	25.59	458.34	25.58	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			11/05/98	NM >28.	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/23/99	25.43	458.50			5,700	240	260	120	440	150	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/08/99	27.43	456.50			7,610	259	334	283	567	275	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/27/99	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/20/99	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/21/99	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/00	24.02 *	459.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/22/00	NA	NA			10,100	276	170	200	673	159	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/21/00	26.04 *	457.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/22/00	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/12/00	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/07/00	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/01	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/20/01	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/16/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/23/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/18/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/19/03	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			06/09/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			08/04/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			11/24/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			02/16/04	27.61	456.32			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			06/21/04	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			09/07/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/13/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/02/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/13/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/15/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	07/01/99	NA	NA			5,090	31.9	4.81	60	219	43.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			07/12/99	28.37	449.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/27/99	30.20	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/28/99	NA	NA			2,160	2.75	8.16	5.91	27.3	14	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/20/99	32.44	445.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/21/99	NA	NA			2,630	<2.5	<2.5	13.8	44.9	26.3	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-7			01/21/00	24.18	453.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/23/00	NA	NA			624	<0.5	<0.5	<0.5	1.61	3.87	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/21/00	26.70	451.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/22/00	NA	NA			435	<0.5	<0.5	0.88	1.28	4.87	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/12/00	29.28	448.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/13/00	NA	NA			327	<0.5	<0.5	0.6	1.56	3.77	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/07/00	30.23	447.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/08/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/01/01	NA	NA			569	<0.5	2.05	0.53	0.7	4.16	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/21/01	29.39	448.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/01/01	NA	NA			3,900	3.50	14	29	55	18	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/02/01	34.38	443.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/16/02	37.05	441.09			4,500	47	6.8	99	19	120	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/23/02	31.47	446.67			860	12	1.3	7.6	1.9	45	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/18/03	31.39	446.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/19/03	NA	NA			500	15	1.22	15.8	NA	18.8	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-7			06/09/03	30.48	447.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/11/03	NA	NA			170	1	<1	1.8	<1	4.7	<1	<1	<2	<200	<2	<2	<40	NA	NA
MW-7			08/04/03	33.95	444.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			08/05/03	NA	NA			330	2.9	<0.5	3.9	<0.5	11	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7			11/24/03	33.98	444.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			11/25/03	NA	NA			1400	18	1.6	17	1.30	43	<0.5	<0.5	<1	<100	<1	1.10	<20	NA	NA
MW-7			02/16/04	27.76	450.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			02/17/04	NA	NA			210	1.1	<0.5	2	<0.5	5.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7			06/21/04	32.68	445.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/23/04	NA	NA			1,500	32	<10	35	<10	80	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/07/04	36.77	441.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/08/04	NA	NA			2,100	20	<10	70	<10	35	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/13/04	33.90	444.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/14/04	NA	NA			2,500	23	1.8	43	1.4	37	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-7			03/02/05	26.09	452.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-7			03/03/02	NA	NA			230	1.4	<0.50	0.76	<0.50	7.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/13/05	26.73	451.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/14/05	NA	NA			960	33	1.6	14	1.2	65	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/15/05	31.47	446.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/16/05	NA	NA			1,300	22	<5.0	36	<5.0	54	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-8		477.23	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	88.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			07/12/99	34.29	438.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/27/99	37.11	436.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	52	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/20/99	39.79	433.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	47.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/21/00	29.10	444.13			<50	<0.5	<0.5	<0.5	<0.5	4.65	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/21/00	31.90	441.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-8			06/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	5.56	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/12/00	35.75	437.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	14.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/07/00	36.88	436.35			<50	<0.5	<0.5	<0.5	<0.5	7.83	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.93	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/21/01	35.25	437.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/02/01	41.78	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/16/02	43.32	429.91			<50	0.52	<0.5	<0.5	<0.5	55	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/23/02	38.28	434.95			<50	0.52	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/18/03	38.28	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/19/03	NA	NA			<50	<1	<1	<1	NA	8.81	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-8			06/09/03	36.49	436.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/11/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	5.4	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-8			08/04/03	40.15	433.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			08/05/03	NA	NA			<50	<2.5	<2.5	<2.5	<2.5	23	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-8			11/24/03	39.85	433.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-8			02/16/04	31.82	441.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-8			06/21/04	39.04	434.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/07/04	42.92	430.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/13/04	39.43	433.80			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-8			03/02/05	30.04	443.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/13/05	30.93	442.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/15/05	37.42	435.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/20/99	34.99	442.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/21/99	NA	NA			NS	NS	NS	NS	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/21/00	26.75	450.33			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/21/00	29.28	447.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/12/00	31.65	445.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/07/00	32.67	444.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/21/01	31.47	445.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/02/01	37.40	439.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/16/02	39.13	437.95			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/23/02	33.89	443.19			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/18/03	33.66	443.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/20/03	NA	NA			<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-9			06/09/03	32.65	444.43			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-9			08/04/03	36.09	440.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			11/24/03	36.03	441.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-9			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			02/16/04	29.61	447.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			06/21/04	34.97	442.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/07/04	38.82	438.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/13/04	35.76	441.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	<0.50	NA	NA
MW-9			03/02/05	27.91	449.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/13/05	29.01	448.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/15/05	33.81	443.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			07/12/99	34.60	436.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/27/99	37.62	433.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/20/99	40.04	431.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	46.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/21/00	29.50	441.92			52.7	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/21/00	32.19	439.23			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/12/00	36.19	435.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/07/00	37.24	434.18			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/21/01	35.77	435.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/02/01	42.25	429.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/16/02	44.03	427.39			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/23/02	39.02	432.40			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/18/03	38.40	433.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/19/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-10			06/09/03	37.34	434.08			<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-10			08/04/03	40.78	430.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	6.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			11/24/03	40.18	431.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			02/16/04	32.19	439.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			06/21/04	39.45	431.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/07/04	43.43	427.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/13/04	39.84	431.58			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	<0.50	NA	NA
MW-10			03/02/05	30.36	441.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/13/05	31.29	440.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/15/05	37.79	433.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/28/99	NA	NA			91.3	0.68	2.02	1.07	2.62	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-11			07/12/99	31.00	433.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/27/99	33.83	431.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/20/99	35.91	429.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/21/00	26.41	438.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/00	28.79	436.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/12/00	32.56	432.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/07/00	33.40	431.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/21/01	31.92	433.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/20/01	38.24	426.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/16/02	39.87	425.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/23/02	35.54	429.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/18/03	34.32	430.61			<50	<1	<1	<1	NA	<5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/09/03	33.65	431.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/04/03	37.05	427.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/24/03	36.29	428.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			02/16/04	28.75	436.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/04	35.60	429.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/07/04	39.87	425.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/13/04	35.88	429.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/02/05	27.09	437.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/13/05	28.25	436.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/15/05	34.13	430.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	06/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			07/12/99	25.50	432.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/27/99	28.28	430.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/20/99	30.26	428.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/21/00	20.70	437.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/21/00	23.11	435.23			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/12/00	27.04	431.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/07/00	27.67	430.67			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/21/01	26.24	432.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-12			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/20/01	32.89	425.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/16/02	34.63	423.71			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/23/02	29.84	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/24/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/18/03	28.64	429.70			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-12			06/09/03	28.06	430.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			08/04/03	31.58	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			11/24/03	30.68	427.66			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			02/16/04	22.98	435.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			06/21/04	30.14	428.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/07/04	34.56	423.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/13/04	30.19	427.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-12			03/02/05	21.28	437.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/13/05	22.68	435.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/15/05	28.66	429.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	07/12/99	30.65	444.14			214	42.8	<0.5	4.48	<0.5	332	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/27/99	32.74	442.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/28/99	NA	NA			<100	5.78	<1	<1	<1	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/20/99	34.98	439.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/21/99	NA	NA			71	6.69	<0.5	1.38	<0.5	132	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/21/00	26.03	448.76			<50	2.32	<0.5	<0.5	<0.5	53.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/21/00	28.74	446.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/22/00	NA	NA			<50	7.83	<0.5	0.73	<0.5	38.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/12/00	31.62	443.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/13/00	NA	NA			<50	6.01	<0.5	<0.5	<0.5	77.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/07/00	32.71	442.08			<50	1.51	<0.5	<0.5	<0.5	25	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/01/01	NA	NA			83.9	4.92	<0.5	<0.5	1.02	64.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/21/01	31.25	443.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/01/01	NA	NA			190	14	<0.5	4.9	0.91	100	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/20/01	36.55	438.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/02	38.98	435.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/02	NA	NA			150	7	<0.5	5.5	<0.5	27	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/23/02	33.39	441.40			210	9.3	<0.5	5.1	<0.5	55	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/18/03	33.44	441.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/19/03	NA	NA			100	7.19	<1	<1	NA	34.8	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-13			06/09/03	32.24	442.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/11/03	NA	NA			77	4	<0.5	<0.5	<0.5	28	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13			08/04/03	35.60	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			08/05/03	NA	NA			240	8.4	<5	<5	<5	65	<5	<5	<10	<1,000	<10	<10	<200	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-13			11/24/03	35.60	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			11/25/03	NA	NA			170	5.6	<0.5	<0.5	<0.5	67	<0.5	<0.5	<1	<100	<1	1.0	<20	NA	NA
MW-13			02/16/04	29.25	445.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13			03/02/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	13	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			06/21/04	34.90	439.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/23/04	NA	NA			<50	0.86	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/07/04	38.75	436.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	4.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/13/04	35.53	439.26			<50	<0.5	<0.5	<0.5	<0.5	13	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			03/02/05	27.40	447.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/03/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.4	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			06/13/05	28.25	446.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/14/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/15/05	33.55	441.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	3.4	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z1	469.51	08/11/03	41.81	427.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/12/03	42.18	427.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/13/03	42.61	426.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/18/03	43.03	426.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/19/03	43.06	426.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		11/24/03	41.77	427.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		12/03/03	NA	NA			<50	<0.5	0.56	<0.5	<0.5	7.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1		02/16/04	32.97	436.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		02/18/04	NA	NA			<50	<0.5	0.6	<0.5	<0.5	6.3	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1		06/21/04	40.62	428.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.8	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-1	Z1		09/07/04	45.29	424.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		09/08/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z1		12/13/04	41.18	428.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		03/02/05	31.45	438.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z1		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/13/05	32.80	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		09/15/05	39.09	430.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z2	469.51	08/11/03	42.75	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/12/03	43.69	425.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/13/03	43.63	425.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/18/03	44.05	425.46			<50	<0.5	<0.5	<0.5	<0.5	2.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		08/19/03	43.97	425.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		11/24/03	41.89	427.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z2		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		02/16/04	34.44	435.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		06/21/04	41.52	427.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-1	Z2		09/07/04	45.89	423.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	0.72	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-1	Z2		12/13/04	41.60	427.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/14/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	0.71	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-1	Z2		03/02/05	32.80	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z2		06/13/05	34.33	435.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/15/05	40.08	429.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z3	469.51	08/11/03	43.34	426.17			<50	<0.5	<0.5	<0.5	<0.5	0.59	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3		08/12/03	43.48	426.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/13/03	43.54	425.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/18/03	43.81	425.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/19/03	43.85	425.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		11/24/03	41.84	427.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3		02/16/04	34.34	435.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<2	<20	NA	NA
CMT-1	Z3		06/21/04	41.55	427.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/07/04	45.83	423.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/13/04	41.64	427.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/14/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.5	NS	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z3		03/02/05	32.88	436.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z3		06/13/05	34.36	435.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/15/05	40.09	429.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z4	469.51	08/11/03	42.76	426.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/12/03	43.22	426.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/13/03	42.77	426.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/14/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z4		08/18/03	42.93	426.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/19/03	43.07	426.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		11/24/03	39.27	430.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z4		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z4		02/16/04	32.89	436.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/04	41.04	428.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/07/04	45.20	424.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/13/04	39.77	429.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/02/05	31.97	437.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z4		06/13/05	34.41	435.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/15/05	39.32	430.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z5	469.51	08/11/03	42.79	426.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/12/03	42.73	426.78			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5		08/13/03	42.76	426.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/18/03	43.04	426.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/19/03	43.05	426.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		11/24/03	39.20	430.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5		02/16/04	32.85	436.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/04	41.07	428.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/07/04	45.46	424.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/13/04	39.70	429.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/02/05	31.88	437.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z5		06/13/05	34.45	435.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/15/05	39.31	430.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/30/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z6	469.51	08/11/03	42.94	426.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/12/03	42.88	426.63			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6		08/13/03	43.33	426.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/18/03	43.29	426.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/19/03	43.34	426.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		11/24/03	39.25	430.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6		02/16/04	32.96	436.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/04	41.17	428.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/07/04	45.30	424.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/13/04	39.82	429.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/02/05	31.99	437.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z6		06/13/05	34.56	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/15/05	39.47	430.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/30/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA				<20	NA
CMT-1	Z7	469.51	08/11/03	45.38	424.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/12/03	45.51	424.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/13/03	45.55	423.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/13/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7		08/18/03	45.90	423.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/19/03	45.93	423.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		11/24/03	40.85	428.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7		02/16/04	34.18	435.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/04	41.72	425.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/07/04	47.79	421.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/13/04	41.13	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/02/05	33.57	435.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z7		06/13/05	37.02	432.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/15/05	41.86	427.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z1	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/12/03	34.48	435.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/13/03	34.94	435.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/18/03	36.12	434.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/19/03	43.33	426.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/19/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.8	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		11/24/03	41.45	428.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		02/16/04	31.68	438.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		06/21/04	39.55	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/07/04	Dry	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/13/04	40.68	429.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		03/02/05	30.12	440.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z1		06/13/05	31.38	438.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/15/05	38.04	432.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z1		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z2	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/12/03	40.80	429.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/13/03	42.37	427.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/18/03	43.20	426.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	38	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		08/19/03	43.14	427.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		11/24/03	41.62	428.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	49	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		02/16/04	34.10	436.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		02/19/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		06/21/04	41.37	428.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-2	Z2		09/07/04	44.58	425.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/09/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	0.83	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-2	Z2		12/13/04	41.46	428.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	0.57	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z2		03/02/05	32.57	427.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2		06/13/05	34.10	436.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/15/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	17	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/15/05	39.9	430.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	0.90	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z3	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/13/03	43.34	426.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/18/03	43.55	426.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		08/19/03	43.67	426.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		11/24/03	41.60	428.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		02/16/04	34.13	436.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		02/19/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		06/21/04	41.40	428.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/07/04	45.75	424.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/13/04	41.50	428.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z3		03/02/05	32.59	437.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/13/05	34.14	436.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z3		09/15/05	39.96	430.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z4	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/12/03	43.04	427.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/13/03	43.06	427.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/18/03	43.25	426.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4		08/19/03	43.42	426.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		11/24/03	39.71	430.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4		02/16/04	33.25	436.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/21/04	41.30	428.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/07/04	46.60	423.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/13/04	40.14	430.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z4		03/02/05	32.12	438.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z4		06/13/05	34.60	435.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/15/05	39.65	430.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z5	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/12/03	43.01	427.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/13/03	43.06	427.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/18/03	43.23	426.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5		08/19/03	43.71	426.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		11/24/03	39.89	430.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5		02/16/04	33.18	436.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/21/04	41.29	428.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/07/04	47.71	422.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/13/04	40.07	430.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/02/05	32.12	438.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z5		06/13/05	34.61	435.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/15/05	39.66	430.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z6	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z6		08/12/03	43.10	427.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/13/03	43.17	426.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/18/03	43.31	426.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z6		08/19/03	43.52	426.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		11/24/03	39.59	430.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z6		02/16/04	33.27	436.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/21/04	41.45	428.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/07/04	47.86	422.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/13/04	40.16	429.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/02/05	32.24	437.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z6		06/13/05	34.84	435.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/15/05	39.85	430.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z7	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/12/03	43.49	426.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/13/03	43.54	426.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/18/03	43.92	426.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/19/03	44.11	426.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/19/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		11/24/03	39.68	430.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		02/16/04	33.43	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/04	41.76	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/07/04	48.33	421.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/13/04	40.33	429.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/02/05	NM[1]	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/17/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z7		06/13/05	35.13	435.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/15/05	40.10	430.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/19/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z1	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/18/03	40.42	433.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z1		08/19/03	41.51	431.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/19/03	NA	NA			<100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		11/24/03	40.92	432.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	7.6	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1		02/16/04	32.83	440.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1		06/21/04	39.85	433.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/07/04	Dry	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/13/04	40.60	432.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	72*	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z1		03/02/05	30.95	442.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		03/15/05	NA	NA			58	<0.50	<0.50	<0.50	<0.50	69	NA	NA	NA	NA	NA	NA	<0.50	<20	NA
CMT-3	Z1		06/13/05	32.00	441.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		06/21/05	32.00	441.44			<250	<2.5	<2.5	<2.5	<2.5	140	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/15/05	38.39	435.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/20/05	NA	NA			67	<0.5	<0.5	<0.5	<0.5	72	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z2	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/18/03	42.46	430.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	34	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		08/19/03	42.49	430.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		11/24/03	40.88	432.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.3	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		02/16/04	32.91	440.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	4.2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		06/21/04	37.65	435.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.9	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2		09/07/04	44.58	428.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/09/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	1.8	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2		12/13/04	40.63	432.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	0.67	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2		03/02/05	31.04	442.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	3.5	NA	NA	NA	NA	NA	NA	<0.50	<20	NA
CMT-3	Z2		06/13/05	32.18	441.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/14/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	5.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/15/05	38.40	435.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/20/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.1	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z3	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z3		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/18/03	43.45	429.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	2.6	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		08/19/03	43.68	429.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		11/24/03	41.99	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		02/16/04	34.20	439.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		06/21/04	41.28	432.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/07/04	45.75	427.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/13/04	41.71	431.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z3		03/02/05	32.60	440.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<20	NA
CMT-3	Z3		06/13/05	33.83	439.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/15/05	39.84	433.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/20/05	NA	NA			NA	NA	NA	NA	NA	1.1	NA	NA	NA	NA	NA	NA	20	NA	NA
CMT-3	Z4	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/18/03	45.64	427.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z4		08/19/03	45.78	427.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		11/24/03	42.21	431.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z4		02/16/04	35.43	438.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/21/04	41.82	431.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/07/04	46.60	426.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/13/04	42.43	431.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/02/05	34.12	439.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z4		06/13/05	36.79	436.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/15/05	41.85	431.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z5	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/18/03	45.55	427.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/18/03	NA	NA			<50	<0.5	0.56	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z5		08/19/03	46.25	427.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		11/24/03	43.03	430.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/09/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		02/16/04	35.63	437.81			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z5		06/21/04	42.52	430.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/07/04	47.71	425.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/13/04	42.60	430.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/02/05	34.78	438.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/15/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/13/05	37.13	436.31			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z5		06/14/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/15/05	42.11	431.33			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/20/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
								<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<20	NA	NA	NA
CMT-3	Z6	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/18/03	45.75	427.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/19/03	45.86	427.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/19/03	NA	NA			<50	<0.5	0.51	<0.5	<0.5	0.56	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		11/24/03	42.64	430.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6		02/16/04	35.63	437.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/21/04	43.77	429.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/07/04	47.86	425.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/13/04	42.68	430.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/02/05	34.79	438.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z6		06/13/05	37.09	436.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/15/05	41.11	432.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z7	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/18/03	46.28	427.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/19/03	46.37	427.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		11/24/03	43.53	429.91			<50	<0.5	<0.5	<0.5	<0.5	1.0	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7		12/09/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		02/16/04	35.27	438.17			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
								NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z7		06/21/04	43.38	430.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/07/04	48.33	425.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/13/04	42.68	430.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/02/05	34.52	438.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z7		06/13/05	37.15	436.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/15/05	41.99	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z1	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/18/03	NA	NA			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA	NA
CMT-4	Z1		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/21/03	24.83	458.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		11/24/03	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/01/03	NA	NA			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA	NA
CMT-4	Z1		02/16/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/21/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		09/07/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/13/04	25.54	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		03/02/05	25.40	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/13/05	25.17	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		09/15/05	25.70	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/21/03	33.10	450.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		11/24/03	33.92	449.46			430	20	21	<2.5	9.1	12	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
CMT-4	Z2		12/02/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		02/16/04	27.45	455.93			32,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		02/18/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		06/21/04	31.96	451.42			7,100	3,000	1,200	180	690	3,300	<5	<5	<10	<1,000	<10	120	<200	NA	NA
CMT-4	Z2		09/07/04	35.94	447.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/13/04	33.74	449.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/15/04	NA	NA			12,000	2,900	660	140	420	4,100	NS	NS	NS	NS	NS	<50	NS	NA	NA
CMT-4	Z2		03/02/05	25.59	457.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		03/17/05	NA	NA			15,000	5,600	690	720	1,300	4,200	NA	NA	NA	NA	NA	170	<2000	NA	NA
CMT-4	Z2		06/13/05	25.81	457.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
								10,000	3,400	560	240	410	3,100	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		06/15/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/15/05	31.00	452.38			5,700	1,500	470	320	590	2,000	NA	NA	NA	NA	NA	NA	<1000	NA	NA
CMT-4	Z2		09/30/05	NA	NA																	
								NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/21/03	33.57	449.81			170	4.8	17	7.8	35	2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		11/24/03	33.64	449.74			110	15	11	3.9	6.6	1.6	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		12/01/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		02/16/04	27.09	456.29			130	23	19	1.3	5.0	0.75	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		02/19/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/21/04	31.76	451.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/07/04	35.88	447.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/13/04	33.49	449.89			320	62	26	3.1	9.1	6.4	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z3		12/14/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		03/02/05	24.98	458.40			180	52	24	3.2	9.4	1.6	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z3		03/17/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/13/05	25.50	457.88			370	100	66	8.4	22	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/15/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/15/05	30.72	452.66			400	170	64	9.3	64	22	NA	NA	NA	NA	NA	NA	<40	NA	NA
CMT-4	Z3		09/30/05	NA	NA																	
								NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/21/03	33.82	449.56			94	1.6	5	1.6	10	1.2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		11/24/03	33.55	449.83			<50	2.8	3.5	<0.5	0.84	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		12/01/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		02/16/04	27.13	456.25			93	23	25	2	7.1	0.60	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		02/18/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		06/21/04	31.87	451.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		09/07/04	36.00	447.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/13/04	33.52	449.86			120	29	13	1.3	4.7	4.2	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z4		12/14/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		03/02/05	24.96	458.42			54	13	14	1.5	5.8	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z4		03/17/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		06/13/05	25.59	457.79			120	32	24	2.1	7.2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		06/15/05	NA	NA																	

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
								NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z4		09/15/05	30.76	452.62			81	24	18	1.9	6.8	0.65	NA	NA	NA	NA	NA	NA	NA		
CMT-4	Z4		09/30/05	NA	NA																	
								NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/21/03	33.80	449.58			130	1.3	3.9	1.3	17	0.73	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		11/24/03	33.64	449.74			<50	<0.5	0.52	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		12/01/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		02/16/04	27.11	456.27			<50	0.74	1.5	<0.5	0.81	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		02/19/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		06/21/04	31.85	451.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/07/04	35.99	447.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/13/04	33.52	449.86			74	160(E)	230(E)	66(E)	310(E)	100(E)	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5		12/14/04	NA	NA			74	<2.5	4.4	3	0.81	150	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5		12/14/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		03/02/05	24.98	458.40			<50	3.0	3.6	0.53	2.3	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z5		03/17/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		06/13/05	25.63	457.75			<50	7.7	6.4	0.82	3.5	2.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		06/16/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/15/05	30.83	452.55			<50	3.2	3.7	<0.50	2.2	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z5		09/30/05	NA	NA																	
								NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/21/03	39.95	443.43			140	6	0.8	0.63	41	3.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		08/21/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		11/24/03	38.44	444.94			<50	<0.5	<0.5	<0.5	0.59	0.57	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		12/01/03	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		02/16/04	31.57	451.81			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		02/18/04	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/21/04	37.35	446.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/07/04	42.13	441.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		12/13/04	38.44	444.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/02/05	29.47	453.91			<50	0.53	0.62	<50	0.61	0.62	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z6		03/17/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/13/05	30.85	452.53			<50	1.8	1.7	<0.5	1.0	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/16/05	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/15/05	36.17	447.21																	

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z6		09/30/05	NA	NA			<50	0.63	0.52	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z7	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/21/03	41.54	441.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/21/03	NA	NA			220	4.7	8	1.2	43	2.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z7		11/24/03	40.82	442.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		12/01/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z7		02/16/04	32.50	450.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/21/04	38.00	445.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/07/04	42.63	440.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		12/13/04	39.69	443.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/02/05	30.48	452.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/17/05	NA	NA			<50	0.69	0.96	<0.50	0.78	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/13/05	32.14	451.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z7		06/16/05	NA	NA			<50	0.60	0.81	<0.5	0.73	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/15/05	37.52	445.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
D-1		464.70	06/29/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			07/12/99	30.67	434.03			NA-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/27/99	35.32	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/20/99	36.32	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/00	27.84	436.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/21/00	30.40	434.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/12/00	34.11	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/07/00	33.97	430.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/01	32.32	432.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/20/01	41.80	422.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/16/02	43.53	421.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/23/02	37.23	427.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/18/03	35.50	429.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/18/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-1			06/09/03	36.20	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-1			08/04/03	39.53	425.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			11/24/03	35.13	429.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
D-1			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			02/16/04	29.36	435.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			06/21/04	38.28	426.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/07/04	42.30	422.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/13/04	35.82	428.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/02/05	29.30	435.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/13/05	32.08	432.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/15/05	36.49	428.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	07/12/99	25.72	431.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/27/99	28.44	429.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/20/99	29.40	428.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/21/00	20.91	436.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/21/00	23.56	434.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/21/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/12/00	27.23	430.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/07/00	27.98	429.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/07/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/21/01	25.42	432.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/20/01	34.97	422.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/02	34.80	422.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/23/02	30.34	427.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/24/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/18/03	28.63	428.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/18/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-2			06/09/03	29.35	428.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-2			08/04/03	32.65	424.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			11/24/03	28.23	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			11/24/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			02/16/04	22.53	435.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			06/21/04	31.46	426.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/07/04	35.42	422.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/13/04	28.96	428.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	NA	NA	NA
D-2			03/02/05	22.45	435.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<0.5	NA	NA	NA
D-2			03/03/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/13/05	25.25	432.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/15/05	29.64	427.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	<20	NA	NA
(MS)MW-1		477.08	04/19/89	43.50	433.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/01/89	42.74	434.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/01/89	43.86	433.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/01/89	45.35	431.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/02/89	46.39	430.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/02/90	45.36	431.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/02/90	42.58	434.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/06/91	41.25	436.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/02/91	40.05	437.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/07/91	53.79	424.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/91	59.25	418.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/21/92	59.27	418.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/04/92	54.47	423.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/12/93	52.02	425.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/04/93	39.42	438.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/23/95	33.10	444.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			04/28/95	26.40	451.39		0.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/02/95	26.16	451.63		0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/30/95	27.06	450.73		0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/25/95	28.55	449.24		0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/01/95	NA	NA			11,000	190	260	110	900	210	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/07/95	29.49	448.30		0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/11/95	29.81	447.98		0.03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/14/95	29.75	448.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/16/95	29.95	447.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/24/95	30.62	447.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/13/95	31.92	445.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/21/95	32.53	445.26		0.18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/21/96	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/30/98	30.37	447.42	30.35	0.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/30/98	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/98	38.01	439.78	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/98	NA	NA			10,000	260	120	500	1,100	200	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/99	29.44	448.35	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/08/99	31.70	446.09	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/08/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
(MS)MW-1			09/27/99	34.38	443.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/20/99	37.36	440.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/21/99	NA	NA			661	9.68	3.49	21.7	31.1	7.18	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/00	28.22	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/21/00	30.95	446.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/21/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/12/00	33.54	444.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/13/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/07/00	34.56	443.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/07/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/01	33.24	444.55	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/20/01	39.35	438.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/16/02	41.07	436.72	41.06	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/23/02	35.80	441.99	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/18/03	35.82	441.97	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/19/03	NA	NA			NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
(MS)MW-1			06/09/03	34.20	443.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/11/03	NA	NA			370	<1	<1	1.2	<1	<1	<1	<1	<2	<200	<2	<2	<40	NA	NA
(MS)MW-1			08/04/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/05/03	NA	NA			1,900	25	<10	55	<10	<10	<10	<10	<20	<2,000	<20	<20	<400	NA	NA
(MS)MW-1			11/24/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/24/03	NA	NA			3,000	31	2.6	61	7.4	8.7	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
(MS)MW-1			02/16/04	31.22	446.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/17/04	NA	NA			5,700	28	2.3	48	4.5	8.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
(MS)MW-1			06/21/04	37.12	440.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/07/04	40.92	436.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/13/04	37.83	439.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/02/05	29.41	448.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/13/05	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/15/05	35.89	441.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SimulProbe Samples																						
MW-7-36'		NA	06/16/99	NA	NA	NA	NA	1,740	194	18.60	103	<2.5	593	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-41'		NA	06/16/99	NA	NA	NA	NA	45,400	524	357	1,440	3,780	2,160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-46'		NA	06/16/99	NA	NA	NA	NA	10,800	112	69.2	506	1,250	527	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-51'		NA	06/16/99	NA	NA	NA	NA	24,900	173	136	848	2,140	1,090	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-61'		NA	06/17/99	NA	NA	NA	NA	25,300	42.3	31.4	588	1,390	271	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-41'		NA	06/17/99	NA	NA	NA	NA	<50	<0.5	<0.5	0.98	<0.5	32.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-46'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	1.20	137	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-51'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	0.51	0.61	137	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-56'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	7.93	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
Hydropunch Samples																						
G-1		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-1		NA	10/11/95	NA	NA	NA	NA	380	61	0.8	<0.5	1.50	80	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-2		NA	10/11/95	NA	NA	NA	NA	14	2.50	<0.5	<0.5	<0.5	9.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-3		NA	10/11/95	NA	NA	NA	NA	92,000	11,000	18,000	2,200	11,000	18,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-4		NA	10/11/95	NA	NA	NA	NA	8,000	46	24	8	28	150	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	09/13/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-02		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-03		NA	08/11/95	NA	NA	NA	NA	<50	10	<0.5	<0.5	<0.5	26	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-04		NA	08/14/95	NA	NA	NA	NA	<50	9.2	<0.5	<0.5	4.8	29	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/11/95	NA	NA	NA	NA	<50	1,300	270	43	350	14,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/16/95	NA	NA	NA	NA	<50	340	<0.5	<0.5	80	4,800	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-06		NA	08/14/95	NA	NA	NA	NA	<50	7,700	1,100	120	800	67,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	08/11/95	NA	NA	NA	NA	<50	3,200	820	740	1,900	14,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	09/13/95	NA	NA	NA	NA	<50	2,800	77	280	510	11,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	08/11/95	NA	NA	NA	NA	<50	3,000	89	140	230	15,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	09/13/95	NA	NA	NA	NA	<50	2,200	61	42	120	8,000	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	0.8	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/16/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-10		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-11		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-4		NA	03/08/95	NA	NA	NA	NA	<50	57	33	9.4	42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-5		NA	03/08/95	NA	NA	NA	NA	<50	22	24	8	42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-1		NA	09/08/97	NA	NA	NA	NA	<50	1.2	<0.50	<0.50	<0.50	60	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA
B97-2		NA	09/09/97	NA	NA	NA	NA	51	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-3		NA	09/09/97	NA	NA	NA	NA	58	<0.50	<0.50	<0.50	<0.50	46	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA
B97-4		NA	09/10/97	NA	NA	NA	NA	340	<0.50	0.68	<0.50	<0.50	470	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-5		NA	09/10/97	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<5.0 -	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

ug/L = micrograms per liter

TPH-G = total petroleum hydrocarbons as gasoline

MTBE = methyl tertiary-butyl ether

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = Tert amyl-methyl ether

TBA = Tert-butyl alcohol

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene

MS = Mill Springs Park

NA= not analyzed

NS= not sampled

NR = The analytical results for the sample collected from well (MS)MW-1 in June 2003 may not be representative due to unusual post-sample handling procedures.

* = well inaccessible; Well MW-6 not sampled due to an obstruction at approximately 28.6 feet below top of casing

** = free product hydrocarbon present

*** = analytical result from EPA method 8260B

ND = not detected above reporting limit, limit not available

< = less than method reporting limit

R = sample re-analyzed past recommended hold time to correct previous result

Some analytical results may not be included in this table, as the results were not available when the data was compiled