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3:29 pm, Jun 03, 2011 Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

May 31, 2011

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #\_9-2960\_\_\_\_

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached report titled *First Semi-Annual 2011 Groundwater Monitoring and Sampling Report* and dated <u>May 31, 2011.</u>

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

SHFrencho

Stacie H. Frerichs Project Manager

Enclosure: Report



10969 Trade Center Drive Rancho Cordova, California 95670 Telephone: (916) 889-8900 Fax: (916) 889-8999 www.CRAworld.com

Reference No. 611964

May 31, 2011

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: First Semi-Annual 2011 Groundwater Monitoring and Sampling Report Former Chevron Service Station 9-2960 2416 Grove Way Castro Valley, California Agency Case No. RO0000275

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to ACEH on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated April 12, 2011) presents the results of the sampling of well C-8 during first quarter 2011. Well C-8 is sampled semi-annually during the first and third quarters. Wells C-4 and C-6 were paved over in 1999 and 2000, respectively, and have not been able to be re-located; and well C-7 is no longer sampled. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first semi-annual 2011 analytical results along with a historical rose diagram.

CRA previously submitted the August 16, 2010 *Additional Investigation Report and Case Closure Request* in which case closure was requested based on low-risk conditions. As such, no further groundwater monitoring is recommended. We are currently awaiting a response from ACEH to the case closure request. Please note that Ms. Olivia Skance has replaced Ms. Stacie Frerichs as the Chevron Project Manager and all future correspondence should be directed to her at 6101 Bollinger Canyon Road, San Ramon, CA 94583 or <u>olivia.skance@chevron.com.</u>

Equal Employment Opportunity Employer



May 31, 2011

2

Reference No. 611964

Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES



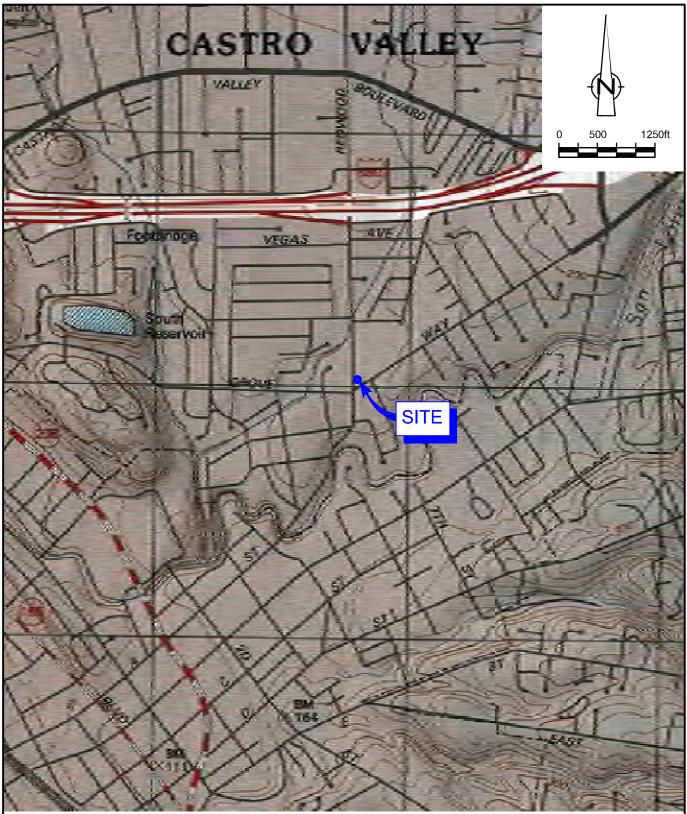
James P. Kiernan, P.E.

DG/aa/11 Encl.

Figure 1	Vicinity Map
Figure 2	Concentration Map – March 23, 2011

Attachment A Groundwater Monitoring and Sampling Report

cc: Ms. Olivia Skance, Chevron (electronic copy) Mr. Phil Conley, President Board of Trustees, First Presbyterian Church FIGURES



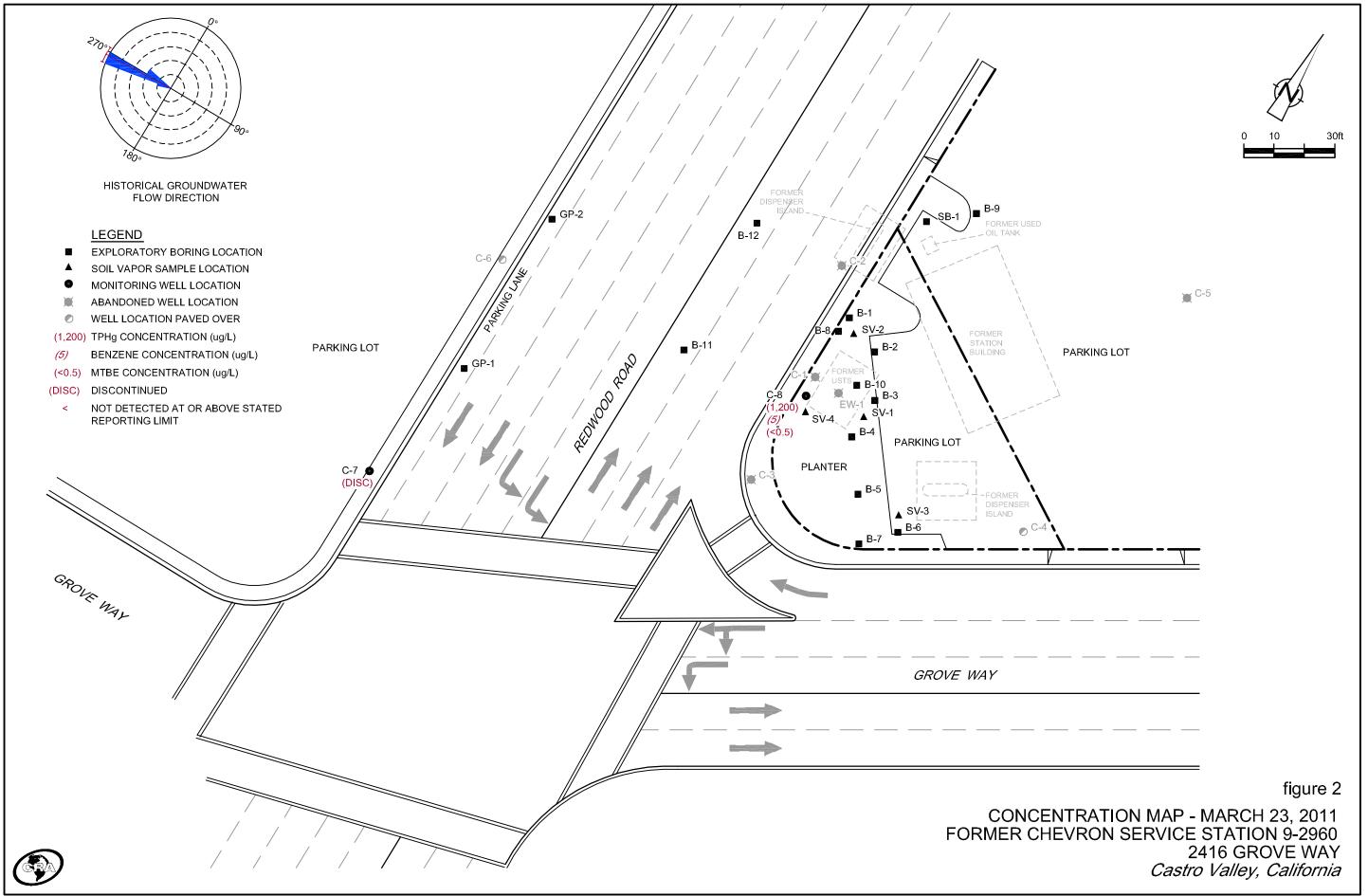
SOURCE: TOPO! MAPS.



VICINITY MAP FORMER CHEVRON SERVICE STATION 9-2960 2416 GROVE WAY *Castro Valley, California* 

figure 1

611964-199(011)GN-WA001 MAY 03/2011



<sup>611964-199(011)</sup>GN-WA002 MAY 03/2011

# ATTACHMENT A

# GROUNDWATER MONITORING AND SAMPLING REPORT



April 12, 2011 G-R Job #386365

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Semi-Annual Event of March 23, 2011 Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

A static groundwater level was measured in one well (C-8) and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

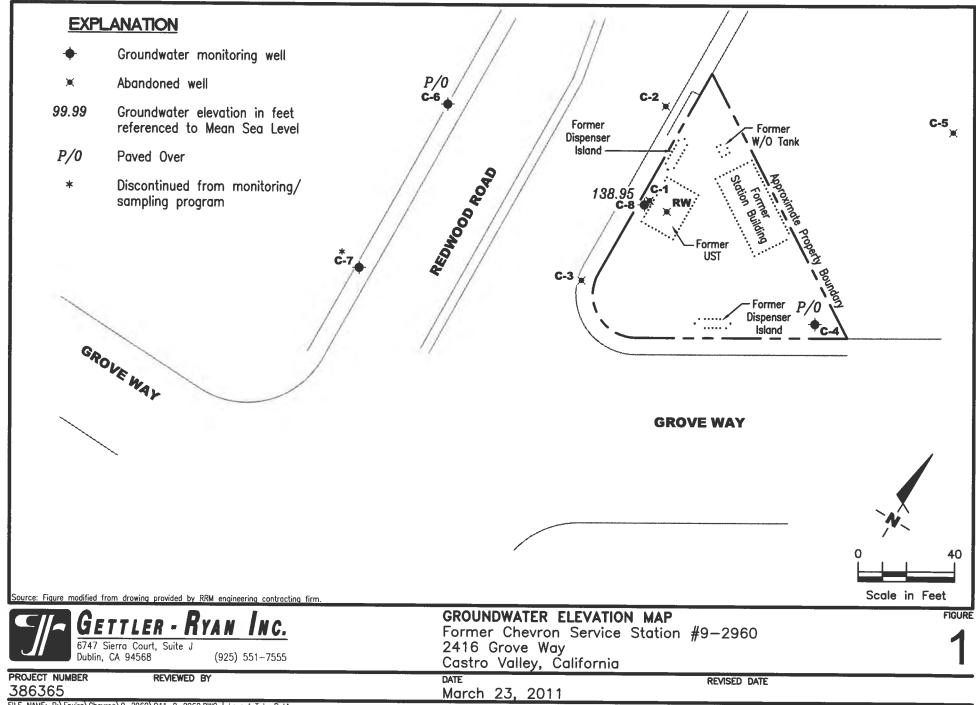
A Groundwater sample was collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheet for this event is attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding **Project Coordinator** No. 6882 Douglas A. Lee Senior Geologist, P.G. No. 6882 CAL Figure 1: Groundwater Elevation Map Table 1: Groundwater Monitoring Data and Analytical Results Table 2: Groundwater Analytical Results - Oxygenate Compounds Attachments: Standard Operating Procedure - Groundwater Sampling **Field Data Sheets** 

Chain of Custody Document and Laboratory Analytical Reports



FILE NAME: P:\Envira\Chevron\9-2960\Q11-9-2960.DWG | Loyout Tab: PotI

# Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2960

2416 Grove Way

SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8											
$03/26/02^2$	153.41	137.96	15.45	0.00	0.00	11,000	380	130	120	530	<25/<21
06/17/02	153.41	137.03	16.38	0.00	0.00	11,000	490	65	170	470	<20/<21
09/17/02	153.41	136.71	16.70	0.00	0.00	6,800	410	12	70	130	46/<21
12/02/02	153.41	136.61	16.80	0.00	0.00	7,200	440	14	75	140	<20/<2 <sup>1</sup>
03/03/03	153.41	137.61	15.80	0.00	0.00	7,000	330	16	62	110	<10/<0.5
06/16/03 <sup>3</sup>	153.41	137.52	15.89	0.00	0.00	7,400	400	17	71	120	<0.5
09/15/03 <sup>4</sup>	153.41	136.87	16.54	0.00	0.00	2,500	200	5	56	16	<0.5
12/15/034	153.41	137.07	16.34	0.00	0.00	5,900	320	18	51	140	<0.5
03/01/044	153.41	138.55	14.86	0.00	0.00	7,800	250	14	61	55	<0.5
06/28/044	153.41	137.05	16.36	0.00	0.00	5,700	280	11	46	53	<0.5
09/13/044	153.41	136.39	17.02	0.00	0.00	2,200	180	5	33	8	<0.5
12/22/044	153.41	137.29	16.12	0.00	0.00	1,700	170	4	15	5	<0.5
03/04/054	153.41	138.63	14.78	0.00	0.00	5,400	180	8	43	30	<0.5
06/30/05 <sup>4</sup>	153.41	137.97	15.44	0.00	0.00	3,900	160	6	16	19	<0.5
09/16/05 <sup>4</sup>	153.41	137.21	16.20	0.00	0.00	3,500	160	6	10	19	<0.5
12/21/054	153.41	137.31	16.10	0.00	0.00	2,300	110	4	10	18	<0.5
03/21/064	153.41	139.03	14.38	0.00	0.00	6,200	130	6	32	36	<0.5
06/21/06 <sup>4</sup>	153.41	138.17	15.24	0.00	0.00	6,100	100	11	38	120	<0.5
09/05/064	153.41	137.25	16.16	0.00	0.00	5,400	130	11	29	96	<0.5
12/28/064	153.41	137.60	15.81	0.00	0.00	2,600	110	4	12	12	
)3/26/07 <sup>4</sup>	153.41	137.74	15.67	0.00	0.00	2,700	91	3	12	5	<0.5 <0.5
)6/26/07 <sup>4</sup>	153.41	137.19	16.22	0.00	0.00	3,900	71	4	8	15	<0.5
09/26/07 <sup>4</sup>	153.41	136.85	16.56	0.00	0.00	3,600	83	4	18	31	<0.5
2/20/074	153.41	137.38	16.03	0.00	0.00	2,600	69	4	15	26	<0.5
2/29/084	153.41	138.63	14.78	0.00	0.00	2,400	52	3	16	9	
5/09/08 <sup>4</sup>	153.41	137.86	15.55	0.00	0.00	2,300	40	3	6	5	<0.5 <0.5
9/19/08 <sup>4</sup>	153.41	136.85	16.56	0.00	0.00	1,300	43	1	3	5	<0.5
2/04/084	153.41	137.04	16.37	0.00	0.00	1,700	34	2	4	8	<0.5
3/05/094	153.41	138.40	15.01	0.00	0.00	1,200	14	0.7	2	0	
6/23/09 <sup>4</sup>	153.41	137.50	15.91	0.00	0.00	1,300	14	0.6	1	1	<0.5 <0.5
3/16/104	153.41	138.70	14.71	0.00	0.00	2,100	21	3	8	6	
9/21/104	153.41	137.67	15.74	0.00	0.00	1,200	18	0.8	2		<0.5
3/23/114	153.41	138.95	14.46	0.00	0.00	1,200	5	0.8	3	2	<0.5 < <b>0.5</b>

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-2960

## 2416 Grove Way

Castro Valley, California											
SPH TPH- WELL ID/ TOC* GWE DTW SPHT REMOVED GRO B T E X											
DATE			· · · · · · · · · · · · · · · · · · ·	SPHT	REMOVED	GRO	В	Т	E	X	МТВЕ
	(ft.)	(msl)	(fL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-1											
10/23/86	153.36	+		÷		3,100	6,400	3,700	÷	4,300	
09/10/87	153.36					120,000	25,000	60,000	13,000	56,000	<u> </u>
10/03/90	153.36	134.69	18.67			1. A.			-		
10/25/90	153.36	135.22	18.71	0.71			-				
01/22/91	153.36	135.22	18.70	0.70	يت ا			-	-		
02/21/91	153.36	135.44	18.62	0.88						_	
04/01/91	153.36	136.47	16.91	0.03							
04/11/91	153.36	136.49	16.90	0.04				-		_	14
07/01/91	153.36	135.75	17.61	0.00					-		
09/24/91	153.36	135.17	18.98	0.99	-		÷		4		5.
10/23/91	153.36	135.03	19.32	1.24				2 A A	2	2	
11/22/91	153.36	134.53	18.83	0.97			-	2	1		
01/09/92	153.36	136.10	17.26	**		- <u>.</u>			-		
03/06/92	153.36	137.16	16.69	0.61	1 mar 1		-	-		-	
06/04/92	153.36	136.44	17.10	0.22	-	-	1		-		
09/28/92	153.36		18.71	0.77				2	-		
12/17/92	153.36		17.54	0.45	-						
04/29/93	153.36	137.50	16.40	0.68		-					
07/26/93	153.36	136.92	16.85	0.51							
10/22/93	153.36	135.55	17.83	0.03			2	1		**	
01/24/94	153.36		-							-	
04/11/94	153.36	136.01	17.76	0.51		-			-		-
07/01/94	153.36	135.95	17.46	0.06	-	2					
10/06/94	153.36	135.24	18.18	0.08		-			<u>–</u>		-
01/11/95	153.36	136.63	16.79	0.08	0.039	-	-			1.55	10
04/07/95	153.36	139.23	14.13			44,000	410	100	120		
07/20/95	153.36	136.84	16.52	-	2	16,000	96		130	5,400	
09/22/95	153.36	137.22	16.14	- C	2	59,000	90 150	81	53	1,000	•
04/26/96	153.36	137.31	16.05	-	-	7,200	1,300	36	16	56	
07/22/96	153.36	143.14	10.22		- 2	7,300	2,500	340	130	390	
10/17/96	153.36	137.64	15.72			19,000	3,400	170	360	520	1
01/23/97	153.36	138.91	14.45			15,000		59	360	430	**
07/10/97	153.36	137.19	16.17				2,900	390	250	480	
THE BALL P	100.00	127.17	10.17		240	13,000	2,100	69	200	380	**

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-2960

2416 Grove Way	
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Catiro Valley, California           WELL ID/ DATE         TOC+ (fk.)         GWE (fk.)         DTW         SPHT (fk.)         TPH- (fk.)         CRO         B         T         E         X           DATE         (fk.)         (fk.)	MTB1 (ug/L)   
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ABANDONED       100       100       100       100       100       100       100         C-2       10/23/86       151.84       -       -       -       30,000       2,700       1,900       -       1,500       1,200         09/10/87       151.84       -       -       -       -       600       260       34       1,7       41         01/04/90       151.84       -       -       -       -       600       260       34       1,7       41         01/04/90       151.84       -       -       -       -       500       280       29       6.3       19         07/02/90       151.84       -	Ξ
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0/22/02 151.84 126.02 16.01	7
01/24/94 151.84	÷.
7/01/04 151.94 127.44 154.0	
0/04/04 151.94 125.94 10:00	6 <del>6</del> 7
1/11/05 151.94 127.07 14.79	
M/07/05 151 94 129 02 12 01	~
7/20/05 151.94 126.91 15.02	
0/20/05 151.94 127.05 14.70	
1000 120 20 79	
9-2960.xls/#386365 3	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-2960

#### 2416 Group Way

						116 Grove Wa					
Castro Valley, California											
WELL ID/	TOC+				SPH	TPH-					
	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Т	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-2 (cont)											
01/02/96	151.84	137.37	14.47	-		1,900	240	110	58	180	<12
04/26/96	151.84	137.97	13.87	-	12	1,300	340	190	44	120	
07/22/96	151.84	136.73	15.11			3,700	1,100	140	150	330	
10/17/96	151.84	136.80	15.04		1	22,000	3,900	1,600	350	1,800	
01/23/97	151.84	138.86	12.98	-	-	2,000	260	48	76	94	
07/10/97	151.84	137.21	14.63		-	5,100	710	200	190	380	
01/15/98	153.36	INACCESSIBLI		-							-
01/16/98	151.84	138.61	13.23	**		7,600	1,600	130	320	650	
07/09/98	151.84	138.17	13.67		<u> </u>	10,000	1,100	410	180	410	
ABANDONED						10,000	1,100	410	100	410	-
C-3											
10/23/86	154.13	<u> </u>				3,300	49	24	-	20	
09/10/87	154.13	-	-		- <del></del> >	200	110	2.6	<2.0	<2.0	*
0/16/89	154.13			140	-	900	640	4.2	1.6	16	
01/04/90	154.13			*		920	430	7.0	6.0	7.0	
04/05/90	154.13				-	930	690	3.4	5.1		-
07/02/90	154.13				-	1,700	590	11	4.8	4.8	
10/03/90	154,13	134.97	19.16							9.4	7
10/25/90	154.13	134.85	19.28	-		750	510	2.0	6.0	5.0	
01/22/91	154.13	134.95	19.18			430	260	2.0		5.0	
01/22/91	154.13	134.95	19.18	-		400	250	2.0	2.0 2.0	5.0	
2/21/91	154.13	135.25	18.88	-	4					5.0	
04/01/91	154.13	136.54	17.59			2		**	15		
4/11/91	154.13	136.32	17.81		-						-
7/01/91	154.13	135.57	18.56						<del></del>		-
9/24/91	154.13	135.01	19.12	-		260	52	0.7			
0/23/91	154.13	134.89	19.24						0.8	2.2	
1/22/91	154.13	135.10	19.03	-	-	<u> </u>	-			-	
1/09/92	154.13	135.90	18.23			240	120	0.0		14	
3/06/92	154.13	137.09	17.04	-	44.1	230	68	0.9 1.2	<0.5	1.6	
6/04/92	154.13	136.34	17.79		2	80	36		1.2	1.3	-
9/28/92	154.13	135.13	19.00	-		84	49	0.6	0.5	0.7	· · ·
2/17/92	154.13	135.95	18.18	2		220	30	<0.5	<0.5	1.5	-
4/29/93	154.13	135.35	18,78		-	380		<0.5	<0.5	<0.5	-
7/26/93	154.13	136.41	17.72			800	12	0.6	<0.5	<1.5	-
		100.71	11.74				38	1.1	<0.5	<1.5	
9-2960.xls/#3	000000					4					As of 03/23/1

Table 1	
Groundwater Monitoring Data and Analytical Results	
Former Chevron Service Station #9-2960	

2416 Grove Way

WELL ID:         FPH:						Cas	2416 Grove Wa stro Valley, Calif					
DATE         (H)         (H)         (H)         (gallong)         (ggl)         (g						SPH	TPH-					
C.3 (cont)         ( $g_{2}$ )				****************************	*********************						*************************	MTBE
102293 144.13 135.63 18.50 200 64 0.6 <0.5 <1.5 012494 154.13 135.62 18.51 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 012494 154.13 135.62 18.51 <0.0 0.3.6 2.1 <0.5 <0.5 070194 154.13 136.09 18.04 100 3.6 2.1 <0.5 <0.5 070194 154.13 135.0 18.63 <0.0 <0.5 <0.5 <0.5 <0.5 <0.5 01105094 154.13 135.0 18.63 <0.0 <0.5 <0.5 <0.5 <0.5 <0.5 011050 154.13 136.31 17.0 <0.0 <0.5 <0.5 <0.5 <0.5 <0.5 01010730 154.13 138.34 15.79 <0.50 <0.5 <0.5 <0.5 <0.5 015 00072095 154.13 138.34 15.79 <0.50 <0.5 <0.5 <0.5 <0.5 015 00072095 154.13 138.58 17.25 <0.50 <0.5 <0.5 <0.5 <0.5 015 00072096 154.13 136.58 17.25 - <0.5 <0.5 <0.5 <0.5 <0.5 015 00072096 154.13 136.58 17.25 - <0.5 <0.5 <0.5 <0.5 <0.5 017 0296 154.13 136.58 17.25 - <0.5 <0.5 <0.5 <0.5 <0.5 0102296 154.13 136.58 17.25 - <0.5 0102296 154.13 136.58 17.25 - <0.5 01072096 154.13 136.58 17.25 - <0.5 01072096 154.13 136.58 17.25 - <0.5 01072097 154.13 136.58 17.25 - <0.5 01072097 154.13 136.58 17.25 - <0.5 01072098 154.13 136.50 17.63 - <0.5 <0.5 <0.5 <0.5 <0.5 0.5 01072097 154.13 136.50 17.63 - <0.5 <0.5 <0.5 <0.5 0.5 01072098 154.13 136.50 17.63 - <0.5 <0.5 <0.5 <0.5 0.5 0107397 154.13 136.63 17.50 - <0.5 <0.5 <0.5 <0.5 0.5 0107398 154.13 137.75 16.5 - <0.5 0107898 154.13 137.75 16.5 - <0.5 0107898 154.13 137.75 16.5 - <0.5 0101698 156.00 - <0.5 <0.5 <0.5 <0.5 0.5 0107999 156.00 - <0.5 <0.5 <0.5 <0.5 0.5 0107999 156.00 - <0.5 <0.5 <0.5 0.5 0107999 156.00 - <0.5 <0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5		<u> </u>	( <i>msi</i> )	(JL)	(JL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	and the second se											
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			135.63	18.50		-	200	64	0.6	<0.5	<1.5	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			135.62	18.51			<50					1
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		154.13	136.09	18.04	÷	-	100					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		154.13	136.01	18.12			140	3.7				
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		154.13	135.50	18.63	-		<50					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		154.13	137.01	17.12	+		<50					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	4/07/95	154.13	138.34	15.79			<50					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	7/20/95	154.13	136.37	17.76	-		<50					÷
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	9/22/95	154.13	136.58	17.55	-	-	<50					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	1/02/96	154.13	136.88	17.25		÷	<50					<2.5
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	4/26/96	154.13	137.42	16.71	24.1		<50					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	7/22/96	154.13	136.50	17.63			<50					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	0/17/96	154.13	136.33	17.80	-							4
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1/23/97	154.13	138.33	15.80			<50					-
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	7/10/97	154.13	136.63	17.50	/							1.4
D1/16/98       154.13       138.04       16.09         REGAUGE	1/15/98	154.13	137.98	16.15								
07/09/98       154.13       137.57       16.56       -       -       <50	1/16/98	154.13	138.04	16.09								
ABANDONED	7/09/98	154.13	137.57	16.56								
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	BANDONED									0.5	40.5	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	-4											
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		156.00					570	2.0	10			
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$												( <del>*)</del>
$\begin{array}{cccccccccccccccccccccccccccccccccccc$												
$\begin{array}{cccccccccccccccccccccccccccccccccccc$												-
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$\begin{array}{c ccccccccccccccccccccccccccccccccccc$												
$\begin{array}{cccccccccccccccccccccccccccccccccccc$												
$\begin{array}{cccccccccccccccccccccccccccccccccccc$									<0.5	<0.5	<0.5	
4/11/91       156.00       136.95       19.05  -									-			
17/01/91       156.00       136.10       19.90							10					
19/24/91 156.00 135.59 20.41 87 1.6 <0.5 <0.5 <0.5 0/23/91 156.00 135.47 20.53												-
0/23/91 156.00 135.47 20.53							97					
0.0000 - 1.0000000												
			100.11	20.33								
9-2900.XIS/#380303	9-2900.XIS/#3	00303					5					As of 03/23/11

# Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Т			
DATE	(ft.)	(msl)	(fL)	(ft.)	(gallons)	(ug/L)	в (ug/L)	(ug/L)	E (ug/L)	X	MTBE
C-4 (cont)		<u> </u>	<u></u>	V.7.	10		<b>5</b>	HE'L	ug Lj	(ug/L)	(ug/L)
1/22/91	150.00	126.66									
01/09/92	156.00	135.65	20.35					-			
01/09/92	156.00	136.46	19.54			51	4.3	<0.5	<0.5	<0.5	
01/09/92 03/06/92	156.00	136.46	19.54			<50	4.8	<0.5	<0.5	<0.5	+
	156.00	137.74	18.26			<50	0.8	<0.5	<0.5	<0.5	-
06/04/92	156.00	137.08	18.92	1 <del>72</del>		<50	<0.5	<0.5	<0.5	0.7	+
09/28/92	156.00	135.69	20.31	-		<50	<0.5	<0.5	<0.5	<0.5	
12/17/92	156.00	136.43	19.57	(**)		<50	<0.5	<0.5	<0.5	<0.5	
04/29/93	156.00	138.22	17.78			<50	<0.5	<0.5	<0.5	<1.5	-
07/26/93	156.00	14-4 7.5.4		-							-
08/18/93	156.00	137.09	18.91		- <del>1</del>	<50	<0.5	<0.5	<0.5	<1.5	₩
0/22/93	156.00	136.61	19.39	-		<50	2.9	2.1	1.1	4.3	
01/24/94	156.00	136.58	19.42			<50	<0.5	<0.5	<0.5	<0.5	-
04/11/94	156.00	136.86	19,14	-		<50	<0.5	0.6	<0.5	0.5	
07/01/94	156.00	136.80	19.20			<50	<0.5	<0.5	<0.5	<0.5	
10/06/94	156.00	136.26	19.74	-	1.44.	<50	<0.5	<0.5	<0.5	<0.5	
01/11/95	156.00	139.70	16.30			<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	156.00	139.49	16.51		-	<50	<0.5	<0.5	<0.5	<0.5	
07/20/95	156.00	137.20	18.80	÷+-		<50	<0.5	<0.5	<0.5	<0.5	
09/22/95	156.00	137.26	18.74	-	-	<50	<0.5	<0.5	<0.5	<0.5	
01/02/96	156.00	137.65	18.35			<50	1.6	1.8	0.95	4.1	<2.5
4/26/96	156.00	138.43	17.57	**		<50	<0.5	<0.5	<0.5	<0.5	
07/22/96	156.00	137.00	19.00		++	<50	< 0.5	<0.5	<0.5	<0.5	
0/17/96	156.00	136.96	19.04			<50	<0.5	<0.5	<0.5	<0.5	-
01/23/97	156.00	139.31	16.69	-		<50	<0.5	<0.5	<0.5	<0.5	-
7/10/97	156.00	137.46	18.54		5	AMPLED ANN					
01/15/98	156.00	143.92	12.08			<50	1.0	1.4	<0.5	3.5	**
1/16/98	156.00	138.84	17.16			EGAUGE	1	-			-
7/09/98	156.00	138.29	17.71	-				-	-		
1/08/99	156.00	139.19	16.81	-		<50	<0.5	<0.5	<0.5	<0.5	-
7/09/99	156.00	UNABLE TO		-					-0.3	-0.5	
2/01/00	156.00	UNABLE TO	LOCATE				-		-		
8/21/00	156.00		LOCATE - PAV	ED OVER		2	2			-	-
1/25/01	156.00		LOCATE - PAV			.a.			-	1. <del>1.</del>	
7/10/01	156.00		LOCATE - PAV			0					
								22			

Table 1	
Groundwater Monitoring Data and Analytical Results	
Former Chevron Service Station #9-2960	

2416 Grove Way

1					Castro	Valley, Calif	ornia				
WELL ID/ DATE	TOC*	GWE	DTW	SPHT	SPH REMOVED	TPH- GRO	В	т	E	x	мтве
	(fL)	(msl)	(fL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-4 (cont)											
01/08/02	156.00		LOCATE - PA			-					-
03/26/02	156.00	UNABLE TO	LOCATE - PA	VED OVER						-	
06/17/02	156.00	UNABLE TO	LOCATE - PA	VED OVER						-	
PAVED OVER											
C-5											
10/03/90	153.38	135.60	17.78	-		<50	<0.5	-0.5	-0 -		
10/25/90	153.38	135.46	17.92	-		<50	<0.5	<0.5	<0.5	<0.5	
11/09/90	153.38	135.46	17.92	0	-	<50	<0.5	<0.5	<0.5	<0.5	
01/22/91	153.38	135.58	17.80	- E -	-	<50	<0.5	<0.5	<0.5	<0.5	
02/21/91	153.38	135.87	17.51	-	-		~0.5	<0.5	<0.5	<0.5	-
04/01/91	153.38	137.07	16.31	-	-	-				-	
04/11/91	153,38	137.02	16.36	-			-	-			·**)
07/01/91	153.38	136.26	17.12	-		-	-	<u> </u>			
09/24/91	153.38	135.68	17.70	4		<50	<0.5	<0.5			
09/24/91	153.38	135.68	17.70	14	-	<50	<0.5		<0.5	<0.5	
10/23/91	153.38	135.56	17.82		-	-20		<0.5	<0.5	<0.5	
11/22/91	153.38	135.77	17.61	-		1	-		-		
01/09/92	153.38	136.34	17.04		-	<50	<0.5	0.7	-0.5		
03/06/92	153.38	137.62	15.76	4	-	<50	<0.5	<0.5	<0.5	<0.5	
06/04/92	153.38	136.98	16.40		-	<50	<0.5	<0.5	<0.5	<0.5	-
09/28/92	153.38	135.80	17.58	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
12/17/92	153.38	136.56	16.82		2	<50	<0.5	<0.5	<0.5	<0.5	
04/29/93	153.38	138.14	15.24	-		<50	<0.5	<0.5	<0.5	<0.5	
07/26/93	153.38	137.08	16.30	2		<50	<0.5	<0.5	<0.5	<1.5	
0/22/93	153.38	136.30	17.08	-		52	2.3	2.7	<0.5	<1.5	
01/24/94	153.38	136.25	17.13	2.0	-	<50	<0.5	<0.5	1.1 <0.5	5.2	**
)4/11/94	153.38	136.75	16.63	4		<50	<0.5	0.5		<0.5	
07/01/94	153.38	136.73	16.65			<50	<0.5	<0.5	<0.5	0.6	-
10/06/94	153,38	136.16	17.22		-	<50	<0.5	<0.5	<0.5 <0.5	<0.5	~
01/11/95	153.38	137.41	15.97			<50	<0.5	<0.5		<0.5	199
4/07/95	153.38	139.37	14.01		**	<50	<0.5	<0.5	<0.5	<0.5	÷-
7/20/95	153.38	137.17	16.21	-	14	<50	<0.5	<0.5	<0.5	<0.5	
9/22/95	153.38	137.07	16.31			62	<0.5	<0.5	<0.5	0.61	
1/02/96	153.38	137.56	15.82		-	<50	<0.5	<0.5	<0.5	<0.5	
04/26/96	153.38	138.41	14.97	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
0-2060 v1c/#39		000000	00104				-0.2	-0.5	<0.5	<0.5	

7

					Former Chevr 24	on Service Sta 16 Grove Wa					
						Valley, Calif	*				
WELL ID/ DATE	TOC* (f1.)	GWE (msl)	DTW (fl.)	SPHT (fl.)	SPH REMOVED (gallons)	TPH- GRO (ug/L)	B (ug/L)	T ( <i>ug/L</i> )	E	X	мтве
C-5 (cont)				<b>V</b> -7	18		(45/1)	(48/1)	(ug/L)	(ug/L)	(ug/L)
07/22/96	153.38	137.06	16.32			-50		2.4			
10/17/96	153.38	136.88	16.50		-	<50	<0.5	<0.5	<0.5	<0.5	· · · ·
1/23/97	153.38	139.18	14.20	**		<50	<0.5	<0.5	<0.5	<0.5	
ABANDONED	155.56	137.10	14.20	-	. <del></del>	<50	<0.5	<0.5	<0.5	<0.5	**
C-6											
10/03/90	152.84	134.70	18.14			<50	<0.5	<0.5	-0 F	-0.E	
0/25/90	152.84	134.55	18.29	-	-	<50	<0.5	<0.5 1.0	<0.5	<0.5	
1/09/90	152.84	134.58	18.26		-	<50	<0.5		<0.5	<0.5	-
01/22/91	152.84	134.69	18.15	1.2		<50	<0.5	<0.5	< 0.5	<0.5	
2/21/91	152.84	134.92	17.92		2			<0.5	<0.5	<0.5	
4/01/91	152.84	135.73	17.11		2	-					
4/11/91	152.84	135.83	17.01								
7/01/91	152.84	135.12	17.72	-	-	-					-
9/24/91	152.84	135.72	17.12		-	<50	-0.5	-0.5			-
0/23/91	152.84	134.59	18.25		140		<0.5	<0.5	<0.5	<0.5	
1/22/91	152.84	134.79	18.05	<u> </u>		-	-		-		
1/09/92	152.84	135.42	17.42	2	2	<50	-0.5				
3/06/92	152.84	136.33	16.51	-		<50	<0.5	<0.5	<0.5	<0.5	
6/04/92	152.84	135.83	17.01	-		<50	<0.5	<0.5	<0.5	<0.5	
9/28/92	152.84	134.84	18.00			<50	<0.5	<0.5	<0.5	<0.5	
2/17/92	152.84	135.58	17.26	-	**		<0.5	<0.5	<0.5	<0.5	5
4/29/93	152.84	136.61	16.23			<50 <50	<0.5	<0.5	<0.5	<0.5	- <del>65</del>
7/29/93	152.84	135.88	16.96	-		<50	<0.5	<0.5	<0.5	<1.5	
0/22/93	152.84	135.38	17.46			-30	<0.5	<0.5	<0.5	<1.5	
1/24/94	152.84	135.38	17.46		-		7.4	6.1	3.3	9.7	
4/11/94	152.84	135.64	17.20			<50	<0.5	<0.5	<0.5	<0.5	100
7/01/94	152.84	135.66	17.18			<50	<0.5	<0.5	<0.5	<0.5	
0/06/94	152.84	135.19	17.65		-	<50	<0.5	<0.5	<0.5	<0.5	
1/11/95	152.84	136.18	16.66			<50	<0.5	<0.5	<0.5	<0.5	
4/07/95	152.84	137.25	15.59			<50	<0.5	<0.5	<0.5	<0.5	(77)
7/20/95	152.84	135.80	17.04	-		<50	<0.5	<0.5	<0.5	<0.5	
9/22/95	152.84	135.74	17.10			<50 <50	<0.5	<0.5	<0.5	<0.5	-
1/02/96	152.84	136.08	16.76			<50 <50	<0.5	<0.5	<0.5	<0.5	
4/26/96	152.84	136.64	16.20			<50 <50	<0.5	<0.5	<0.5	<0.5	<2.5
7/22/96	152.84	135.79	17.05	-		<50	<0.5	<0.5	<0.5	<0.5	
9-2960.xls/#38			11.00		-	8	<0.5	<0.5	<0.5	<0.5	

Table 1	
Groundwater Monitoring Data and Analytical Results	5
Former Chevron Service Station #9-2960	

						2416 Grove Wa					
						tro Valley, Cali	tornia				
WELL ID/	TOC*	GWE	DTW	SPHT	SPH	TPH-		· · · · · · · · · · · · · · · · · · ·			
DATE	(fL)	(msl)	(fL)	**********************************	REMOVED	***********************************	B	Т	E	X	MTBE
1	0-9		()=)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-6 (cont)											
10/17/96	152.84	135.62	17.22			<50	<0.5	<0.5	<0.5	<0.5	
01/23/97	152.84	136.99	15.85			<50	<0.5	<0.5	<0.5	<0.5	
07/10/97	152.84	135.95	16.89		-	<50	<0.5	<0.5	<0.5	<0.5	
01/15/98	152.84	136.64	16.20		-	<50	<0.5	<0.5	<0.5	<0.5	
01/16/98	152.84	136.74	16.10	-	-	REGAUGE			-		
07/09/98	152.84	136.71	16.13	÷-1		<50	<0.5	<0.5	<0.5	<0.5	
01/08/99	152.84	137.57	15.27			<50	<0.5	<0.5	<0.5	<0.5	
07/09/99	152.84	136.60	16.24		2 <del>48</del> 1	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/01/00	152.84	136.57	16.27		-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
08/21/00	152.84	UNABLE TO							-	÷	
01/25/01	152.84	UNABLE TO						÷.		-	
07/10/01	152.84	UNABLE TO	LOCATE - P	AVED OVER			-		-2		
1/08/02	152.84	UNABLE TO	LOCATE - P	AVED OVER							
3/26/02	152.84	UNABLE TO	LOCATE - P	AVED OVER		<u> </u>			-		
06/17/02	152.84	UNABLE TO	LOCATE - P	AVED OVER					-		÷-
PAVED OVER											
C-7											
10/03/90	155.34	134.52	20.82			<50	<0.5	<0.5	<0.5	<0.5	7.
10/25/90	155.34	134.43	20.91			<50	<0.5	1.0	<0.5	<0.5	-
1/09/90	155.34	134.40	20.94	- <del>24</del> -1		<50	<0.5	<0.5	<0.5	<0.5	
1/22/91	155.34	133.84	21.50		-	<50	4.0	<0.5	<0.5	<0.5	
2/21/91	155.34	134.63	20.71	-	-				-015	-0.5	2
4/01/91	155.34	135.34	20.00				-	-	-	2	
4/11/91	155.34	135.29	20.05				-	40			
7/01/91	155.34	134.82	20.52	-		÷.	( <del>4</del> 0)	-		- Q.	
9/24/91	155.34	134.52	20.82			<50	<0.5	<0.5	<0.5	<0.5	
0/23/91	155.34	134.43	20.91			-					1.5
1/22/91	155.34	134.55	20.79						1	-	-
1/09/92	155.34	135.18	20,16		-	<50	<0.5	<0.5	<0.5	0.9	-
3/06/92	155.34	135.92	19.42			<50	<0.5	<0.5	<0.5	<0.5	
6/04/92	155.34	135.53	19.81			250	<0.5	<0.5	<0.5	<0.5	
9/28/92	155.34	134.69	20.65			<50	<0.5	<0.5	<0.5	<0.5	
2/17/92	155.34	135.32	20.02		-	<50	<0.5	<0.5	<0.5	<0.5	
4/29/93	155.34	136.19	19.15	-		<50	<0.5	<0.5	<0.5	<0.5	
7/26/93	155.34	135.57	19.77		-	<50	<0.5	<0.5	<0.5		
9-2960.xls/#38			10101					-0.5	-0.5	<1.5	
2 4700 AIN/190	0000					9					As of 03/23/1

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-2960

2416 Grove Way

2416 Grove Way Castro Valley, California											
					SPH	TPH-	ionna				
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED		В	Т	E		MTBE
DATE	(fL)	(msl)	(fL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	X (ug/L)	(ug/L)
C-7 (cont)						<u> </u>				[48/L]	(HE/L)
0/22/93	155.34	125 17	20.17								
1/24/94	155.34	135.17 135.11	20.17	-	-						<u>эн</u>
04/11/94	155.34		20.23	-		<50	<0.5	<0.5	<0.5	<0.5	-
7/01/94	155.34	135.39 135.42	19.95	-		<50	<0.5	<0.5	<0.5	<0.5	
0/06/94	155.34	135.42	19.92	-		<50	<0.5	<0.5	<0.5	<0.5	
1/11/95	155.34		20.31			<50	<0.5	<0.5	<0.5	<0.5	-
4/07/95	155.34	135.98	19.36	-		<50	<0.5	<0.5	<0.5	<0.5	
7/20/95	155.34	136.84	18.50	-		<50	<0.5	<0.5	<0.5	<0.5	-
9/22/95		135.46	19.88	-		<50	<0.5	<0.5	<0.5	<0,5	-
1/02/96	155.34	135.38	19.96	-	-	<50	<0.5	<0.5	<0.5	<0.5	
4/26/96	155.34	135.64	19.70			<50	<0.5	<0.5	<0.5	<0.5	<2.5
	155.34	136.17	19.17	÷+- 1		<50	<0.5	<0.5	<0.5	<0.5	
7/22/96	155.34	135.49	19.85		÷	<50	<0.5	<0.5	<0.5	<0,5	
0/17/96	155.34	135.34	20.00	-	++	<50	<0.5	<0.5	<0.5	<0.5	-
1/23/97	155.34	136.44	18.90	*		<50	<0.5	<0.5	<0.5	<0.5	
7/10/97	155.34	135.58	19.76	1		<50	<0.5	<0.5	<0.5	<0.5	2-0
1/15/98	155.34	136.02	19.32			<50	<0.5	<0.5	<0.5	<0.5	
1/16/98	155.34	136.14	19.20			REGAUGE					
7/09/98	155.34	136.02	19.32			<50	<0.5	<0.5	<0.5	<0.5	++
1/08/99	155.34	136.83	18.51			<50	<0.5	<0.5	<0.5	<0.5	
7/09/99	155.34	136.16	19.18	100		<50	<0.5	<0.5	<0.5	<0.5	<5.0
2/01/00	155.34	136.21	19.13			<50	<0.5	<0.5	<0.5	<0.5	<5.0
8/21/00	155.34	136.16	19.18	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
1/25/01	155.34	136.09	19.25	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
7/10/01	155.34	136.17	19.17	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0
1/08/02	155.34	136.31	19.03	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5
3/26/02	155.08					-	1.00			2.4	-
2/29/084	155.34	136.77	18.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
ISCONTINU	ED MONITO	RING / SAMPI	LING								
RIP BLANK											
4/26/96	i.		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
7/22/96	-	-	-		-	<50	<0.5	<0.5	<0.5	<0.5	
0/17/96	-					<50	<0.5	<0.5	<0.5	<0.5	-
1/23/97						<50	<0.5	<0.5	<0.5	<0.5	
7/10/97						<50	<0.5	<0.5	<0.5		••
1/15/98						<50	<0.5	<0.5		<0.5	
9-2960.xls/#;	386365							-0.2	<0.5	<0.5	
3-2700.Als/#.	380303					10					As of 03/23/1

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-2960

## 2416 Grove Way

					SPH	Valley, Calif TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Т	E	x	ATOT
DATE	(fL)	(msl)	(ft.)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	L (ug/L)	(ug/L)	MTBI (ug/L)
TRIP BLANK	(cont)						·····			1-8-2-1	(#5/L)
07/09/98			4	1.1	-	<50	<0.5	-0.5			
01/08/99					-	<50		<0.5	<0.5	<0.5	
02/01/00						<50	<0.5	<0.5	<0.5	<0.5	
08/21/00						<50 <50	<0.5	<0.5	<0.5	<0.5	<5.0
01/25/01	-		-		<b>#</b>		<0.50	<0.50	<0.50	<0.50	<2.5
07/10/01	4	2	-			<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
QA	12				-	<50	<0.50	<0.50	<0.50	<0.50	<2.5
01/08/02	144	-	-			~50	-0.50	-0.00			
03/26/02	13	2	-			<50 <50	<0.50	<0.50	<0.50	<1.5	<2.5
06/17/02		- 2	2	3			<0.50	<0.50	<0.50	<1.5	<2.5
09/17/02	-	-	-		-	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/02/02	-	2		1 <b>-</b>		<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/03/03	-			-		<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/16/03	-	17	- 29			<50	<0.50	<0.50	<0.50	<1.5	<2.5
09/15/03 <sup>4</sup>		-		-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/15/03 <sup>4</sup>		-				<50	<0.5	<0.5	<0,5	<0.5	<0.5
03/01/04 <sup>4</sup>			-		-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/28/04 <sup>4</sup>		-	**	7	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/04 <sup>4</sup>	·**		-		-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
2/22/044			-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
)3/04/05 <sup>4</sup>					-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/30/05 <sup>4</sup>		9 <del>99</del> 14			~	<50	<0.5	<0.5	<0.5	<0.5	<0.5
19/16/05 <sup>4</sup>					-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
2/21/054	-	-	-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
3/21/05 3/21/06 <sup>4</sup>	*				**	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	**	1	()		+	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/21/06 <sup>4</sup>	-		-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/05/06 <sup>4</sup> 2/28/06 <sup>4</sup>			· · ·			<50	<0.5	<0.5	<0.5	<0.5	<0.5
	99 C		-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
3/26/074	-				-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
6/26/074			e		- <del>7</del> 0	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
9/26/074		77				<50	<0.5	<0.5	<0.5	<0.5	<0.5
2/20/074					- ÷	<50	<0.5	<0.5	<0.5	<0.5	<0.5
2/29/084	-			-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
5/19/084				-	(H)	<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/19/08 <sup>4</sup>		-				<50	<0.5	<0.5	<0.5	<0.5	<0.5

							tion #9-2960 y							
WELL ID/ DATE	TOC* <i>(fl.</i> )	GWE (msl)	DTW (fl.)	SPHT (fl.)	SPH REMOVED (gallons)	TPH- GRO (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)			
QA (cont)							$= m_{1}$							
12/04/084		44	1.44			<50	<0.5	<0.5	<0.5	<0.5	<0.5			
)3/05/09 <sup>4</sup>					<del></del>	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
06/23/09 <sup>4</sup> DISCONTINU	ED		-	2 <del></del> 1		<50	<0.5	<0.5	<0.5	<0.5	<0.5			

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to August 21, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	X = Xylenes
(ft.) = Feet	TPH = Total Petroleum Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether
GWE = Groundwater Elevation	GRO = Gasoline Range Organics	= Not Measured/Not Analyzed
(msl) = Mean sea level	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	$(\mu g/L) =$ Micrograms per liter
SPHT = Separate Phase Hydrocarbons Thickness	E = Ethylbenzene	(rg-)

\* TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on Alameda County Benchmark No. 259, brass disc top of concrete guard rail & retaining wall abutment along east side "A" Street and on CL + N. 5th Street extended, (Elevation = 138.79 feet).

<sup>1</sup> MTBE by EPA Method 8260.

<sup>2</sup> Well development performed.

<sup>3</sup> TPH-G, BTEX and MTBE by EPA Method 8260.

<sup>4</sup> BTEX and MTBE by EPA Method 8260.

# Table 2 Groundwater Analytical Results - Oxygenate Compounds Former Chevron Service Station #9-2960 2416 Grove Way

#### Castro Valley, California

WELL ID	DATE	ТВА	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8	03/26/02	<100	<2	<2	<2	<2
	06/17/02	<100	<2	<2	<2	<2
	09/17/02	<100	<2	<2	<2	<2
	12/02/02	<100	<2	<2	<2	<2
	03/03/03	<5	<0.5	<0.5	<0.5	<0.5
	06/16/03	<5	<0.5	<0,5	<0.5	<0.5
	09/15/03	5	<0.5	<0.5	<0.5	<0.5
	12/15/03	<5	<0.5	<0.5	<0.5	<0.5
	03/01/04	<5	<0.5	<0.5	<0.5	<0.5
	06/28/04	<5	<0.5	<0.5	<0.5	<0.5
	09/13/04	<5	<0.5	<0.5	<0.5	<0.5
	12/22/04	<5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<5	<0.5	<0.5	<0.5	<0.5
	06/30/05	<5	<0.5	<0.5	<0.5	<0.5
	09/16/05	<5	<0.5	<0.5	<0.5	<0.5
	12/21/05	<5	<0.5	<0.5	<0.5	<0,5
	03/21/06	<5	<0.5	<0.5	<0.5	<0.5
	06/21/06	<5	<0.5	<0.5	<0.5	<0.5
	09/05/06	<5	<0.5	<0.5	<0.5	<0.5
	12/28/06	<2 <2	<0.5	<0.5	<0.5	<0.5
	03/26/07	<2	<0.5	<0.5	<0.5	<0.5
	06/26/07	<2	<0.5	<0.5	<0.5	<0.5
	09/26/07	<2	<0.5	<0.5	<0.5	<0.5
	12/20/07	<2	<0,5	<0.5	<0.5	<0.5
	02/29/08	<2	<0.5	<0.5	<0.5	<0.5
	05/09/08	<2	<0.5	<0.5	<0.5	<0.5
	09/19/08	<2	<0.5	<0.5	<0.5	<0.5
	12/04/08	<2	<0.5	<0.5	<0.5	<0.5
	03/05/09	2	<0.5	<0.5	<0.5	<0.5
	06/23/09	<2	<0.5	<0.5	<0.5	<0.5
	03/16/10	<2	<0.5	<0.5	<0.5	<0.5
	09/21/10	<2	<0.5	<0.5	<0.5	<0.5
	03/23/11	<2	<0.5	<0.5	<0.5	<0.5

			Table 2         Analytical Results - O         er Chevron Service State         2416 Grove Way         Castro Valley, Califor	r		
WELL ID	DATE	TBA ( <i>ug/L</i> )	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)
C-7	07/10/01	<20	<2.0	<2.0	<2.0	<2.0
	02/29/08	<2	<0.5	<0.5	<0.5	<0.5
	DISCONTINUED MON	TORING / SAMPLING				

#### **EXPLANATIONS:**

-

#### **ANALYTICAL METHOD:**

TBA = t-Butyl alcohol MTBE = Methyl Tertiary Butyl Ether DIPE = di-Isopropyl ether ETBE = Ethyl t-butyl ether TAME = t-Amyl methyl ether (μg/L) = Micrograms per liter

EPA Method 8260 for Oxygenate Compounds

### STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.

Ge	TTL	ER	-RYAN	INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-2960	Job Number:	386365	
Site Address:	2416 Grove Way	Event Date:	3-23-11	– (inclusive)
City:	Castro Valley, CA	Sampler:	Joe	
Well ID	C-8	Date Monitored:	3-23-11	
Well Diameter	<b>2</b> in.	lume 3/4"= 0.02		
Total Depth		ctor (VF) 4"= 0.66		- 1
Depth to Water		umn is less then 0.50	ft	
•			Estimated Purge Volume: 5.5	0.21
Depth to Water v	v/ 80% Recharge [(Height of Water Column x 0.2			_ yai.
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	Sampling Equipme Disposable Bailer		Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description Skimmer / Absorbant Sock (circ Amt Removed from Skimmer: Amt Removed from Well: Water Removed: Product Transferred to:	cle one) gal
Start Time (purge)	): Weather (	Conditions: Sa	howers	
			Odor: @/N modera	en l
Approx. Flow Rat		Descriptions	lone	
Did well de-water	? If yes, Time: Vo		al. DTW @ Sampling: 14	90
Time (2400 hr.) <u>0630</u> <u>0635</u> 0640	Volume (gal.) pH Conductivity $(\mu mhos/cm - \mu s)$ 1.5 7.48 586 3.5 7.31 582 5.5 7.37 5.79	Temperature $(\bigcirc) / F$ ) 15.6 15.5 15.5	D.O. ORP (mg/L) (mV)	
		·		

			L	ABORATORY IN	FORMATION	
SAM	PLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
(	C-8	💪 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/
						5 OXYS (8260)
	0					
L						

# COMMENTS:

Add/Replaced Lock: \_\_\_\_\_

Add/Replaced	Plug:
--------------	-------

Add/Replaced Bolt: \_\_\_\_\_

V. Laboratories		CRA M	TI Pr	ojec	法教会	61 H-	1964		-		A	nalys		Requested		1	G#12	387	49
Facility #:	lobal ID#T06			Ī	-	trix	T				P		vat	ion Codes		1	Preserve	tive Co	des
Site Address: 2416 GROVE WAY, CASTR	O VALLEY, C				-			H	H	8	+	#	+		+-	Н	H = HCI N = HNO <sub>3</sub>	T = Thic B = Na(	osulfat
Chevron PM: MTI Lea	d Consultant:	CRAKJ K	lerna				1 0			Silica Gel Cleanup							S = H2SO4		
Consultant/Office: G-R, Inc., 6747 Sierra C		the second s	945	68	Potable	DES	ierie -			aGel		(03				1 1	J value report	WHEN T	
consultant Prj. Mgr.: Deanna L. Harding (	deannz@grii	nc.com)	-		6	O NPDES	1 Te	8260 KJ 8021				NG	4				Must meet lot possible for 8	vest detec 260 comp	ction lin bounds
Consultant Phone #: 925-551-7555		5-551-7899			F	4	lo	260.4	GRO	8	1	68	Method	Method			8021 MTBE Con	nimation	
Sampler: <u>TOEAJEM</u>	LAN			2		1.	Fotal Number of Containers		900	PH 8015 MOD DRO	5	Orygenates	ž				Confirm high		1.1
All states and the second states and the sec	L			Composite			Z	BTEX + MTBE	8015 MOD	015 N	uit scan	Citto	F	Dissolved Lead			Confirm all hi	ts by 8260	
mple identification	Date Collected	Time Collected	Grab	bo	Soll		Tota	BTEX	H	E	8260 hull :	v	Cotal Lead	10000			Bun ox	's on all h	vits
C-8	3.23-11	0710-	~	T	V	4	6	~	×			1	1			the second second	Comments / F	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 4. 4
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Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4804.01 (north) Rev. 10/12/08

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Facility #: SS#9-2960 G-R#386365 G	obal ID#T06	00100318	0318 Matrix				-			-	-	-		tion (							
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Chevron PM: MTI	Concultant	CRAKJ K	lem	าก			-1				हि									N = HNO <sub>3</sub> B = Na	OH
Chevron PM: <u>MTI</u> Leac Consultant/Office: <u>G-R, Inc., 6747 Sierra Co</u>	ourt, Suite J,	Dublin, CA	945	68		ទ ព		20			Š		2							$S = H_2SO_4$ $O = Other$	_
Consultant Prj. Mgr.: Deanna L. Harding (	leanna@grir	nc.com)		-		Dotable		Containers	<b>B</b> 8021		Silica Gel Cleanup		260)							J value reporting need	
Consultant Phone #: 925-551-7555			,	-				Š	Ř			[	82		8					possible for 8260 com	pounds
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	Date	Time	ا م	ödu		ter	Oil 🗆 Air	й Г	BTEX + MTBE	8015	8015	8260 full scan	8	Lead	Dissolved Lead					Confirm all hits by 826	() haet hit
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Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.



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#### ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 Prepared for:

Chevron c/o CRA Suite 107 10969 Trade Center Dr Rancho Cordova CA 95670

March 31, 2011

Project: 92960

Submittal Date: 03/24/2011 Group Number: 1238749 PO Number: 92960 Release Number: MTI State of Sample Origin: CA RECEIVED)

APR 01 20H

GETTLER-RYAN INC. GENERAL CONTRACTORS

Lancaster Labs (LLI) # 6238094

Client Sample Description C-8-W-110323 Grab Water

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONICGettler-Ryan, Inc.COPY TOELECTRONICELECTRONICChevron c/o CRACOPY TOELECTRONICCOPY TOChevron

Attn: Rachelle Munoz Attn: Report Contact

Attn: Anna Avina





2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 >717-656-2500 Fex: 717-656-2681 - www.lancesterlabs.com

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

Roh Chi

Robin C. Runkle Senior Specialist



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Page	1	of	1

Sample Description:	C-8-W-110323 Grab	Water	LLI Sample	# WW 6238094
	Facility# 92960	Job# 386365 MTI# 61H-1964 GRD	LLI Group	
	2416 Grove-Castro	Valley T0600100318 C-8	Account	# 12099

#### Project Name: 92960

Collected: 03/23/2011 07:00 by JA

Submitted: 03/24/2011 09:45 Reported: 03/31/2011 15:48 Chevron c/o CRA Suite 107 10969 Trade Center Dr Rancho Cordova CA 95670

#### GCV08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	5	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	3	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	0.8	0.5	1
10943	Xylene (Total)	1330-20-7	1	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	1,200	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution
10943	BTEX + 5 Oxygenates 8260 Water	SW-846 8260B	1	F110843AA	03/25/2011 18:58	Kelly E Keller	Factor 1
01728	GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	F110843AA 11087C20A 11087C20A	03/25/2011 18:58 03/29/2011 19:04 03/29/2011 19:04	Kelly E Keller Elizabeth J Marin Elizabeth J Marin	-



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# Quality Control Summary

Client Name: Chevron c/o CRA Reported: 03/31/11 at 03:48 PM

Group Number: 1238749

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

#### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD <u>%REC</u>	LCS/LCSD Limits	RPD	<u>RPD Max</u>
Batch number: F110843AA	Sample num	ber(s): 62	38094					
t-Amyl methyl ether Benzene t-Butyl alcohol Ethyl t-butyl ether Ethylbenzene di-Isopropyl ether Methyl Tertiary Butyl Ether Toluene Xylene (Total)	N.D. N.D. N.D. N.D. N.D. N.D. N.D. N.D.	0.5 0.5 2. 0.5 0.5 0.5 0.5 0.5 0.5 0.5	ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1	89 95 90 91 94 93 91 93 93		77-120 79-120 62-129 76-120 79-120 71-124 76-120 79-120 80-120		
Batch number: 11087C20A TPH-GRO N. CA water C6-C12	Sample num N.D.	ber(s): 623 50.	38094 ug/l	118	127	75-135	7	30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%REC</u>	MSD <u>%REC</u>	MS/MSD Limits	RPD	RPD <u>MAX</u>	BKG Conc	DUP Conc	DUP <u>RPD</u>	Dup RPD Max
Batch number: F110843AA	Sample	number(s)	: 6238094	UNSPK -	62380	94			
t-Amyl methyl ether	95	96	75-122	1	30	~ -			
Benzene	108	105	80-126	3	30				
t-Butyl alcohol	93	93	67-119	0	30				
Ethyl t-butyl ether	97	94	74-122	3	30				
Ethylbenzene	109	105	71-134	3	30				
di-Isopropyl ether	99	98	70-129	1	30				
Methyl Tertiary Butyl Ether	97	95	72-126	2	30				
Toluene	103	100	80-125	3	30				
Xylene (Total)	106	103	79-125	3	30				

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water Batch number: F110843AA Dibromofluoromethane 1.2-Dichloroethane-d4 Toluene-d8

4-Bromofluorobenzene

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



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## Quality Control Summary

Client Name: Chevron c/o CRA Reported: 03/31/11 at 03:48 PM

Group Number: 1238749

### Surrogate Quality Control

6238094	95	99	99	101	······································
Blank	100	98	99	93	
LCS	98	98	97	98	
MS	95	102	100	105	
MSD	96	98	99	105	
Limits:	80-116	77-113	80-113	78-113	
Analysis Batch num	Name: TPH-GRO	N. CA water C6-C	212		
Analysis Batch num	Name: TPH-GRO nber: 11087C20A Trifluorotoluene-F	N. CA water C6-C A	212		
Batch num	nber: 11087C20A	N. CA water C6-C	212		
Batch num	nber: 11087C20A Trifluorotoluene-F	N. CA water C6-C	212		
Batch num 6238094 Blank	nber: 11087C20A Trifluorotoluene-F	N. CA water C6-C A	212		
Analysis Batch num 6238094 Blank LCS LCSD	nber: 11087C20A Trifluorotoluene-F 108 75	N. CA water C6-C	212		

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



# **Explanation of Symbols and Abbreviations**

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	Ĕ	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	Ĭ	liter(s)
m3	cubic meter(s)	uł	microliter(s)
<	less than - The number following th	e sian is the limit of au	antitation, the smallest amount of analyte which c

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- J estimated value The result is  $\geq$  the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billion
- Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

#### U.S. EPA CLP Data Qualifiers:

#### **Organic Qualifiers**

- A TIC is a possible aldol-condensation product
- B Analyte was also detected in the blank
- C Pesticide result confirmed by GC/MS
- D Compound quantitated on a diluted sample
- E Concentration exceeds the calibration range of the instrument
- N Presumptive evidence of a compound (TICs only)
   P Concentration difference between primary and
- confirmation columns >25% U Compound was not detected
- **X,Y,Z** Defined in case narrative

#### **Inorganic Qualifiers**

- B Value is <CRDL, but ≥IDL
- E Estimated due to interference
- M Duplicate injection precision not met
- N Spike sample not within control limits
- S Method of standard additions (MSA) used for calculation
- U Compound was not detected
- W Post digestion spike out of control limits
- \* Duplicate analysis not within control limits
- + Correlation coefficient for MSA < 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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