

### **RECEIVED**

10:10 am, Nov 09, 2010

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

November 5, 2010

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #\_9-2960

Address: 2416 Grove Way, Castro Valley, California\_

I have reviewed the attached report titled <u>Second Semi-Annual 2010 Groundwater Monitoring</u> <u>Report</u> and dated <u>November 5, 2010.</u>

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

**Enclosure: Report** 



10969 Trade Center Drive Rancho Cordova, California 95670

Telephone: (916) 889-8900 Fax: (916) 889-8999

www.CRAworld.com

November 5, 2010

Reference No. 611964

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Second Semi-Annual 2010 Groundwater Monitoring Report

Former Chevron Service Station 9-2960

2416 Grove Way

Castro Valley, California LOP Case RO0000275

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated October 13, 2010) presents the results of the monitoring and sampling of well C-8 during third quarter 2010. Well C-8 is sampled on a semi-annual basis during the first and third quarters. Wells C-4 and C-6 were paved over in 1999 and 2000, respectively, and have not been able to be re-located; and well C-7 is no longer sampled. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the second semi-annual 2010 analytical results along with a historical rose diagram. The monitoring results during 2010 are discussed below.

Total petroleum hydrocarbons as gasoline (TPHg) were detected in C-8 at concentrations of 2,100 micrograms per liter ( $\mu g/L$ ) and 1,200  $\mu g/L$  during 2010. The TPHg concentrations detected during 2010 were similar to those during 2009 and within the range of historical fluctuations. Overall, the TPHg concentrations in this well are decreasing. Benzene was detected in C-8 at concentrations of 21  $\mu g/L$  and 18  $\mu g/L$  during 2010; low concentrations of toluene (up to 3  $\mu g/L$ ), ethylbenzene (up to 8  $\mu g/L$ ), and xylenes (up to 6  $\mu g/L$ ) were also detected. Although fluctuations occur, the benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations also continue to decrease. Methyl tertiary butyl ether (MTBE) was not detected in C-8 during 2010, and has never been detected in this well. Other fuel oxygenates were also not detected in C-8 during 2010, and generally have not been detected in this well throughout the course of monitoring.

Equal Employment Opportunity Employer



November 5, 2010 2 Reference No. 611964

Based on the analytical results, impacted groundwater remains beneath the site in the area of well C-8 just downgradient of the former underground storage tanks (USTs). The TPHg and BTEX concentrations continue to decrease; only low concentrations of BTEX remain. In June 2010, CRA drilled borings GP-1 and GP-2 to further evaluate the lateral and vertical extent of petroleum hydrocarbons in groundwater downgradient of the site. This work was requested by ACEH in a letter dated October 23, 2008. The details and results of the investigation were presented in the August 16, 2010 Additional Investigation Report and Case Closure Request. Based on the results of the investigation, the extent was adequately defined. Based on this information and the site conditions, low-risk case closure was requested. As such, no further monitoring is recommended. We are currently awaiting a response from ACEH to the case closure request.

We appreciate your assistance on this project and look forward to your reply. Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

**CONESTOGA-ROVERS & ASSOCIATES** 

Christopher J. Benedict

CB/jm/10

Encl.

Figure 1 Vicinity Map

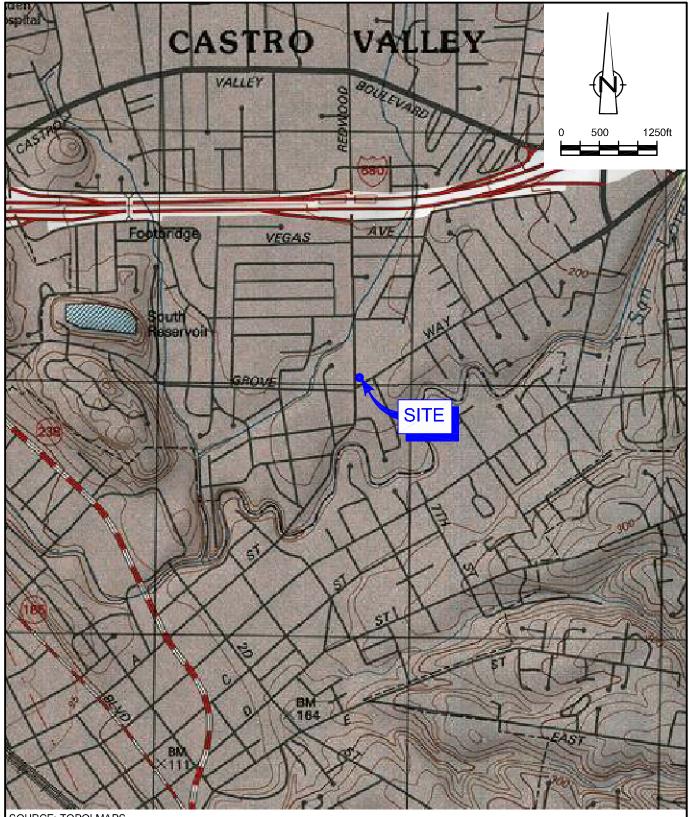
Figure 2 Concentration Map – September 21, 2010

Attachment A Groundwater Monitoring and Sampling Report

cc: Ms. Stacie Frerichs, Chevron (electronic copy)

Mr. Phil Conley, President Board of Trustees, First Presbyterian Church

No. 68498 Exp. 9/30/ / **FIGURES** 

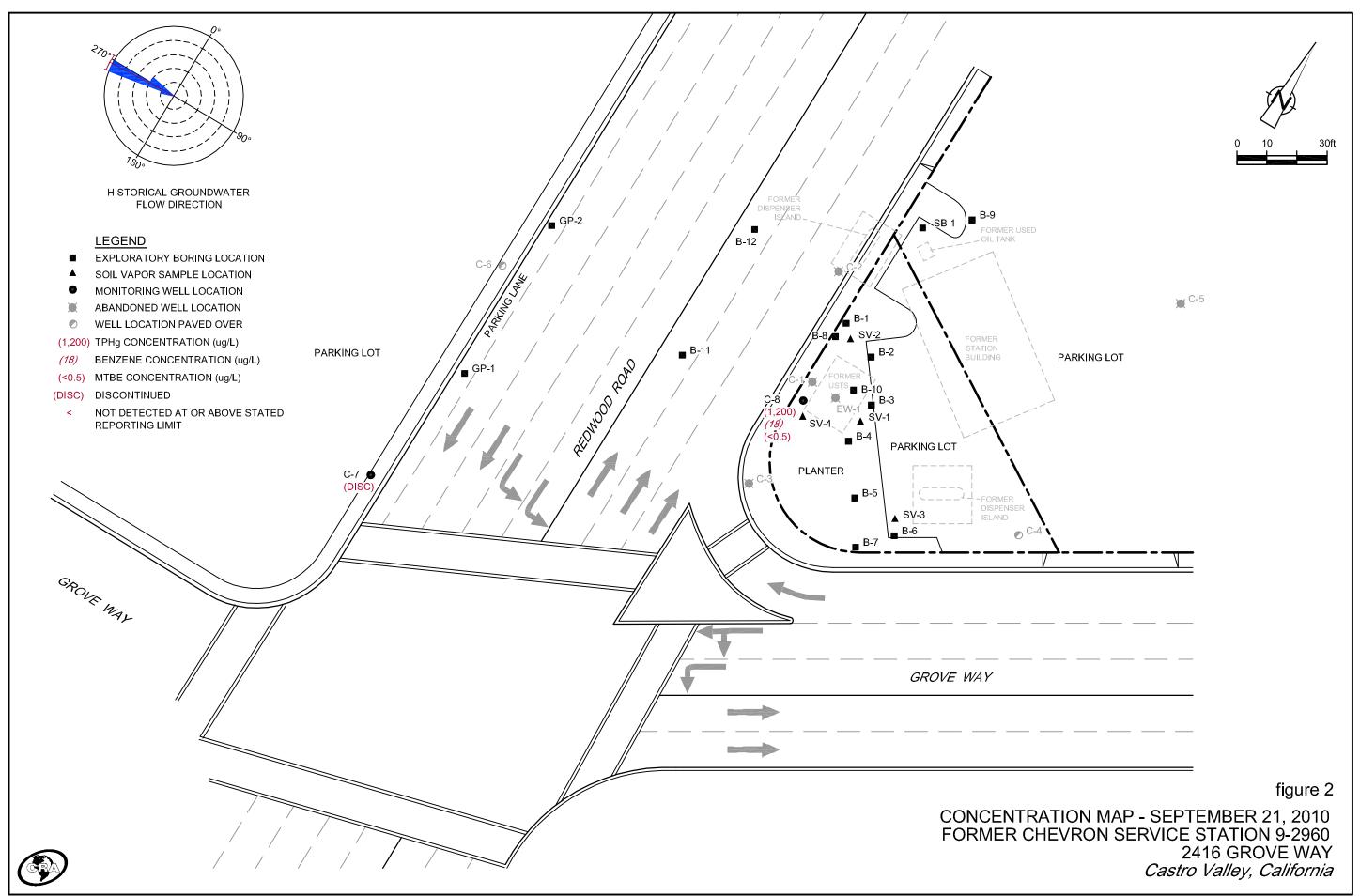


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON SERVICE STATION 9-2960 2416 GROVE WAY Castro Valley, California





# ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT



# TRANSMITTAL

October 18, 2010 G-R #386365

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 10969 Trade Center Drive, Suite 107

Rancho Cordova, CA 95670

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Chevron Service Station

#9-2960 (MTI) 2416 Grove Way

Castro Valley, California

RO 0000275

### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
i	October 13, 2010	Groundwater Monitoring and Sampling Report Second Semi-Annual Event of September 21, 2010

#### **COMMENTS:**

Pursuant to your request, we are providing you with copies of the above referenced report for <u>your use</u> and distribution to the following (including PDF submittal of the entire report to GeoTracker):

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583 (PDF ONLY)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *November 1, 2010* at which time this final report will be distributed to the following:

cc: Mr. Phil Conley, President Board of Trustees, First Presbyterian Church, 2490 Grove Way, Castro Valley, CA 94546

Mr. Mark Detterman, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-CRA UPLOAD TO ALAMEDA CO.)

**Enclosures** 

trans/9-2960-SHF



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

October 18, 2010

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility # 9-2960

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated October 18, 2010

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

## **WELL CONDITION STATUS SHEET**

Client/Facility #:	Chevron #9-2960	Job# <b>386365</b>	
Site Address:	2416 Grove Way	Event Date: 9 21 10	
City:	Castro Valley, CA	Sampler: 31/	

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
(-8	olc						->	N	N	12" emco	N
		-									
	U -										
							it in the second				

Comments	



October 13, 2010 G-R Job #386365

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: Second Semi-Annual Event of September 21, 2010

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

A static groundwater level was measured in one well (C-8) and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

A Groundwater sample was collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheet for this event is attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas J\Lee

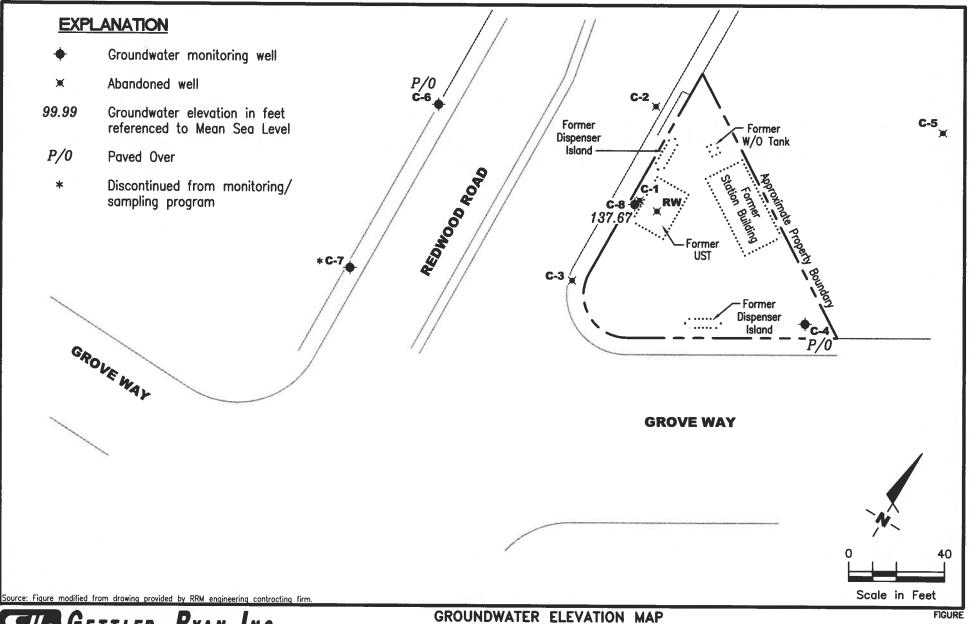
Senior Geologist, P.G. No. 6882

Figure 1: Groundwater Elevation Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.

6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

GROUNDWATER ELEVATION MAP
Former Chevron Service Station #9-2960
2416 Grove Way
Castro Valley, California

DATE REVISED DATE September 21, 2010

PROJECT NUMBER REVIEWED BY 386365

FILE NAME: P:\Enviro\Chevron\9-2960\Q10-9-2960.DWG | Layout Tab: Pot3

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley	California
Castro Valley,	Camornia

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fL)	(msl)	(JL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8											
03/26/02 <sup>2</sup>	153.41	137.96	15.45	0.00	0.00	11,000	380	130	120	530	<25/<21
06/17/02	153.41	137.03	16.38	0.00	0.00	11,000	490	65	170	470	<20/<21
09/17/02	153.41	136.71	16.70	0.00	0.00	6,800	410	12	70	130	46/<21
2/02/02	153.41	136.61	16.80	0.00	0.00	7,200	440	14	75	140	<20/<21
3/03/03	153.41	137.61	15.80	0.00	0.00	7,000	330	16	62	110	<10/<0.5
6/16/03 <sup>3</sup>	153.41	137.52	15.89	0.00	0.00	7,400	400	17	71	120	< 0.5
9/15/034	153.41	136.87	16.54	0.00	0.00	2,500	200	5	56	16	< 0.5
2/15/03 <sup>4</sup>	153.41	137.07	16.34	0.00	0.00	5,900	320	18	51	140	< 0.5
3/01/044	153.41	138.55	14.86	0.00	0.00	7,800	250	14	61	55	< 0.5
6/28/044	153.41	137.05	16.36	0.00	0.00	5,700	280	11	46	53	< 0.5
9/13/044	153.41	136.39	17.02	0.00	0.00	2,200	180	5	33	8	< 0.5
2/22/044	153.41	137.29	16.12	0.00	0.00	1,700	170	4	15	5	<0.5
3/04/05 <sup>4</sup>	153.41	138.63	14.78	0.00	0.00	5,400	180	8	43	30	<0.5
6/30/054	153.41	137.97	15.44	0.00	0.00	3,900	160	6	16	19	< 0.5
9/16/05 <sup>4</sup>	153.41	137.21	16.20	0.00	0.00	3,500	160	6	10	18	< 0.5
2/21/054	153.41	137.31	16.10	0.00	0.00	2,300	110	4	10	18	<0.5
3/21/064	153.41	139.03	14.38	0.00	0.00	6,200	130	6	32	36	<0.5
6/21/064	153.41	138.17	15.24	0.00	0.00	6,100	100	11	38	120	< 0.5
9/05/064	153.41	137.25	16.16	0.00	0.00	5,400	130	11	29	96	< 0.5
2/28/064	153.41	137.60	15.81	0.00	0.00	2,600	110	4	12	12	< 0.5
3/26/074	153.41	137.74	15.67	0.00	0.00	2,700	91	3	13	5	< 0.5
6/26/074	153.41	137.19	16.22	0.00	0.00	3,900	71	4	8	15	< 0.5
9/26/074	153.41	136.85	16.56	0.00	0.00	3,600	83	4	18	31	< 0.5
2/20/074	153.41	137.38	16.03	0.00	0.00	2,600	69	4	15	26	<0.5
2/29/084	153.41	138.63	14.78	0.00	0.00	2,400	52	3	16	9	<0.5
5/09/084	153.41	137.86	15.55	0.00	0.00	2,300	40	3	6	5	<0.5
9/19/084	153.41	136.85	16.56	0.00	0.00	1,300	43	1	3	5	< 0.5
2/04/08 <sup>4</sup>	153.41	137.04	16.37	0.00	0.00	1,700	34	2	4	8	<0.5
3/05/09 <sup>4</sup>	153.41	138.40	15.01	0.00	0.00	1,200	14	0.7	2	1	<0.5
6/23/09 <sup>4</sup>	153.41	137.50	15.91	0.00	0.00	1,300	14	0.6	1	ī	< 0.5
3/16/10 <sup>4</sup>	153.41	138.70	14.71	0.00	0.00	2,100	21	3	8	6	<0.5
9/21/104	153.41	137.67	15.74	0.00	0.00	1,200	18	0.8	2	2	<0.5

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

					SPH	TPH-	Cilia				
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Т	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fl.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-1									<u> </u>	3.7.	3/
10/23/86	153.36					3,100	6,400	3,700		4,300	
09/10/87	153.36					120,000	25,000	60,000	13,000	56,000	-
10/03/90	153.36	134.69	18.67							30,000	955
10/25/90	153.36	135.22	18.71	0.71		22				-	35 II
01/22/91	153.36	135.22	18.70	0.70	122	22	-			.ff.	. <del></del>
02/21/91	153.36	135.44	18.62	0.88			-		: <del></del> 3		
04/01/91	153.36	136.47	16.91	0.03		(***	<del></del>				
04/11/91	153.36	136.49	16.90	0.04		)				***	<del>7.</del>
07/01/91	153.36	135.75	17.61	0.00		-				=	-
09/24/91	153.36	135.17	18.98	0.99	222						
10/23/91	153.36	135.03	19.32	1.24					( <del>55</del>		
11/22/91	153.36	134.53	18.83	0.97				- <del></del>		; <del></del>	
01/09/92	153.36	136.10	17.26					1 <del></del>			
03/06/92	153.36	137.16	16.69	0.61			( and )	2007			
06/04/92	153.36	136.44	17.10	0.22				1 <del>707</del>	3 <del>5.5</del>		
09/28/92	153.36		18.71	0.77	==	· · · · · · · · · · · · · · · · · · ·	-				
12/17/92	153.36	<u>-</u>	17.54	0.45			( <del></del>				
04/29/93	153.36	137.50	16.40	0.68							
07/26/93	153.36	136.92	16.85	0.51							
10/22/93	153.36	135.55	17.83	0.03				: <del></del>			
01/24/94	153.36						2 <del>- 2 -</del> 2 -	155			202
04/11/94	153.36	136.01	17.76	0.51	<del></del>	2 <del></del> 0					-
07/01/94	153.36	135.95	17.46	0.06		A					10.75
10/06/94	153.36	135.24	18.18	0.08	20905						
01/11/95	153.36	136.63	16.79	0.08	0.039			-			
04/07/95	153.36	139.23	14.13			44.000	410				
07/20/95	153.36	136.84	16.52			44,000	410	100	130	5,400	
09/22/95	153.36	137.22	16.14			16,000	96	81	53	1,000	( <del>),</del> );
04/26/96	153.36	137.22	16.14		22	59,000	150	36	16	56	
07/22/96	153.36	143.14	10.22	-		7,200	1,300	340	130	390	-
10/17/96						7,300	2,500	170	360	520	-
0/17/96	153.36	137.64	15.72	**		19,000	3,400	59	360	430	
	153.36	138.91	14.45		**	15,000	2,900	390	250	480	)( <del></del> )
07/10/97	153.36	137.19	16.17			13,000	2,100	69	200	380	

## Table 1 **Groundwater Monitoring Data and Analytical Results**

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fl.)	(msl)	(fL)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-1 (cont)											
01/15/98	153.36	INACCESSIB	LE			-	( <del></del> )				
01/16/98	153.36	138.63	14.73			4,700	1,200	<20	140	40	
07/09/98	153.36	138.14	15.22			9,900	1,500	60	150	170	
ABANDONED						2,200	1,500	00	150	170	<b></b>
C- <b>2</b>											
10/23/86	151.84					30,000	2,700	1,900		1,500	grees
9/10/87	151.84					14,000	2,600	2,900	500	1,200	
10/16/89	151.84					600	260	34	1.7	41	
01/04/90	151.84					2,600	470	150	23	130	
04/05/90	151.84					500	280	29	6.3	19	
07/02/90	151.84					2,400	670	110	17	76	
10/03/90	151.84										
0/25/90	151.84	135.24	16.60	<b>**</b>		1,300	390	47	9.0	58	7.73 
1/22/91	151.84	135.15	16.69		-	2,600	680	88	29	130	10 THR
2/21/91	151.84	135.53	16.31	225		-					
04/01/91	151.84	136.76	15.08				1				-
9/24/91	151.84	135.33	16.51	==:		3,600	1,400	63	6.9	63	
0/23/91	151.84	135.18	16.66				=-				
1/22/91	151.84	135.47	16.37	223							-
1/09/92	151.84	136.28	15.56			7,100	770	740	190	690	7529
3/06/92	151.84	137.47	14.37		<b></b>	3,200	250	230	59	220	
6/04/92	151.84	136.80	15.04			1,500	< 0.5	180	42	130	0000
9/28/92	151.84	135.44	16.40			6,400	940	230	57	220	022
2/17/92	151.84	136.46	15.38	70 <del>414</del> 3	10 <b>22</b> 5	1,500	370	160	6.0	25	-
14/29/93	151.84	136.87	14.97	-		1,800	690	120	74	140	
7/29/93	151.84	136.92	14.92		A. T. S.	4,300	1,500	96	29	96	55555
0/22/93	151.84	136.03	15.81	( <del></del> )	::	820	560	57	15	58	
1/24/94	151.84			(- <del></del> )	3 <b>4 4</b> 5						
4/11/94	151.84	136.49	15.35			2,000	240	48	36	110	200
7/01/94	151.84	136.44	15.40			370	55	12	3.1	8.6	
0/06/94	151.84	135.84	16.00			150	47	4.8	1.8	5.4	
1/11/95	151.84	137.06	14.78		7. <b></b>	52	0.65	<0.5	<0.5	<0.5	112E
4/07/95	151.84	138.93	12.91	-		1,500	260	64	52	85	122
7/20/95	151.84	136.81	15.03			3,000	500	100	96	110	-
9/22/95	151.84	137.05	14.79		(77)	2,000	630	120	20	79	
9-2960.xls/#3	86365					3		10.00 T.C			
						-				99	As of 09/21/1

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

NATE E E HEN	THE WAY AND A				SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fL)	(msl)	(ft.)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-2 (cont)											
01/02/96	151.84	137.37	14.47			1,900	240	110	58	180	<12
04/26/96	151.84	137.97	13.87			1,300	340	190	44	120	
07/22/96	151.84	136.73	15.11			3,700	1,100	140	150	330	
10/17/96	151.84	136.80	15.04			22,000	3,900	1,600	350	1,800	
01/23/97	151.84	138.86	12.98		-	2,000	260	48	76	94	
07/10/97	151.84	137.21	14.63			5,100	710	200	190	380	
01/15/98	153.36	INACCESSIB	LE			-	-				
01/16/98	151.84	138.61	13.23			7,600	1,600	130	320	650	
07/09/98	151.84	138.17	13.67	-		10,000	1,100	410	180	410	
ABANDONED							.,	710	100	410	-
C-3											
10/23/86	154.13					3,300	49	24		20	22
9/10/87	154.13				<del></del> :	200	110	2.6	<2.0	<2.0	
0/16/89	154.13					900	640	4.2	1.6	16	-
1/04/90	154.13			22)		920	430	7.0	6.0	7.0	12/46
4/05/90	154.13			<u> </u>		930	690	3.4	5.1	4.8	
7/02/90	154.13			-		1,700	590	11	4.8	9.4	
0/03/90	154.13	134.97	19.16								
0/25/90	154.13	134.85	19.28		**	750	510	2.0	6.0	5.0	
1/22/91	154.13	134.95	19.18	-22	220	430	260	2.0	2.0	5.0	
1/22/91	154.13	134.95	19.18			400	250	2.0	2.0	5.0	
2/21/91	154.13	135.25	18.88							J.0 	(55)
4/01/91	154.13	136.54	17.59					20			-
4/11/91	154.13	136.32	17.81	(44)	1446						
7/01/91	154.13	135.57	18.56		-						
9/24/91	154.13	135.01	19.12			260	52	0.7	0.8	2.2	5 <b></b> 5
0/23/91	154.13	134.89	19.24								
1/22/91	154.13	135.10	19.03					esass <del>TT</del>	755 		1. <del>1. 1.</del> 12
1/09/92	154.13	135.90	18.23	-		240	120	0.9	<0.5	1.6	1.000
3/06/92	154.13	137.09	17.04			230	68	1.2	1.2	1.3	3 <b>4</b> 6
6/04/92	154.13	136.34	17.79			80	36	0.6	0.5	0.7	-
9/28/92	154.13	135.13	19.00			84	49	<0.5	<0.5	1.5	
2/17/92	154.13	135.95	18.18		1 <del></del> 2	220	30	<0.5			( <del></del> )
4/29/93	154.13	135.35	18.78			380	12	0.6	<0.5	<0.5	
7/26/93	154.13	136.41	17.72			800	38	1.1	<0.5	<1.5	
9-2960.xls/#38				11050	N220	4	30	1.1	< 0.5	<1.5	

# Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

					SPH	ТРН-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fl.)	(msl)	(fl.)	(fl.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-3 (cont)									-,		
10/22/93	154.13	135.63	18.50			200	64	0.6	< 0.5	<1.5	
01/24/94	154.13	135.62	18.51			<50	<0.5	<0.5	<0.5	<0.5	
04/11/94	154.13	136.09	18.04			100	3.6	2.1	<0.5	2.3	
07/01/94	154.13	136.01	18.12		-	140	3.7	1.2	<0.5	1.0	-
10/06/94	154.13	135.50	18.63			<50	<0.5	<0.5	<0.5	<0.5	
1/11/95	154.13	137.01	17.12			<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	154.13	138.34	15.79			<50	<0.5	<0.5	<0.5	<0.5	
7/20/95	154.13	136.37	17.76			<50	1.5	1.9	<0.5	3.5	
9/22/95	154.13	136.58	17.55			<50	<0.5	<0.5	<0.5	<0.5	-
1/02/96	154.13	136.88	17.25			<50	<0.5	<0.5	<0.5	1.1	<2.5
14/26/96	154.13	137.42	16.71			<50	<0.5	<0.5	<0.5	<0.5	
7/22/96	154.13	136.50	17.63	144		<50	<0.5	<0.5	<0.5	<0.5	-
0/17/96	154.13	136.33	17.80			<50	<0.5	<0.5	<0.5	<0.5	
1/23/97	154.13	138.33	15.80			<50	< 0.5	<0.5	<0.5	<0.5	
7/10/97	154.13	136.63	17.50	V. <del>5.5.</del> /	-	<50	<0.5	<0.5	<0.5	<0.5	2752 2752
1/15/98	154.13	137.98	16.15	0. <del></del> -3	0	<50	<0.5	<0.5	<0.5	<0.5	
1/16/98	154.13	138.04	16.09		R	EGAUGE	77.				
7/09/98	154.13	137.57	16.56		<u></u>	<50	< 0.5	< 0.5	< 0.5	< 0.5	
BANDONED	)							707		10,13	( <del>0.7</del> )
C- <b>4</b>											
0/23/86	156.00					570	3.0	4.0		5.0	:22
9/10/87	156.00				9 <b>=</b>	500	3.0	<0.5	< 0.5	<0.5	2223
0/16/89	156.00		7.5			< 500	12	1.0	<0.5	0.8	
1/04/90	156.00					<500	5.0	<0.5	<0.5	0.9	
4/05/90	156.00				9220	<50	6.6	<0.5	<0.5	0.7	
7/02/90	156.00					71	4.1	<0.5	<0.5	<0.5	
0/03/90	156.00			-	(1 <del>732</del> /)			2 <del>2-</del> 2		-	
0/25/90	156.00	135.57	20.43	( <b>***</b> )	( <del>==</del> ()	< 50	2.0	< 0.5	< 0.5	<0.5	
1/22/91	156.00	135.50	20.50		9220	< 50	3.0	< 0.5	<0.5	<0.5	
2/21/91	156.00	135.77	20.23								
4/01/91	156.00	136.97	19.03								
4/11/91	156.00	136.95	19.05	-							
7/01/91	156.00	136.10	19.90	-	( <b>==</b> )	22	-				
9/24/91	156.00	135.59	20.41		( <u>#</u> 21)	87	1.6	< 0.5	<0.5	<0.5	
0/23/91	156.00	135.47	20.53							-0.5	

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As of 09/21/10

9-2960.xls/#386365

# Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW SP	HT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fL)	(msl)	(fL) (f	L)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-4 (cont)			5							3	
11/22/91	156.00	135.65	20.35				-	4-	2 <del></del> 2		
01/09/92	156.00	136.46	19.54			51	4.3	<0.5	<0.5	<0.5	
01/09/92	156.00	136.46	19.54			<50	4.8	<0.5	<0.5	<0.5	
03/06/92	156.00	137.74	18.26	-	2707	<50	0.8	<0.5	<0.5	<0.5	
06/04/92	156.00	137.08	18.92	-	344	<50	<0.5	<0.5	<0.5	0.7	
09/28/92	156.00	135.69	20.31			<50	<0.5	<0.5	<0.5	<0.5	
12/17/92	156.00	136.43	19.57	<u></u>		<50	<0.5	<0.5	<0.5	<0.5	
04/29/93	156.00	138.22	17.78 -	-		<50	<0.5	<0.5	<0.5	<1.5	 
07/26/93	156.00			-							
08/18/93	156.00	137.09	18.91	-		<50	< 0.5	< 0.5	<0.5	<1.5	
10/22/93	156.00	136.61	19.39	-		<50	2.9	2.1	1.1	4.3	
01/24/94	156.00	136.58	19.42	-		<50	<0.5	< 0.5	<0.5	<0.5	
04/11/94	156.00	136.86	19.14 -	-		<50	<0.5	0.6	<0.5	0.5	
07/01/94	156.00	136.80	19.20	-		<50	<0.5	<0.5	<0.5	<0.5	
10/06/94	156.00	136.26	19.74	=		<50	<0.5	< 0.5	<0.5	<0.5	
01/11/95	156.00	139.70	16.30	2		<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	156.00	139.49	16.51 -	-		<50	<0.5	<0.5	<0.5	<0.5	
07/20/95	156.00	137.20	18.80 -	-		<50	<0.5	<0.5	<0.5	<0.5	
09/22/95	156.00	137.26	18.74 -	-		<50	<0.5	<0.5	<0.5	<0.5	
01/02/96	156.00	137.65	18.35 -	2		<50	1.6	1.8	0.95	4.1	<2.5
04/26/96	156.00	138.43	17.57 -	_		<50	<0.5	<0.5	<0.5	<0.5	
07/22/96	156.00	137.00	19.00 -	-		<50	<0.5	<0.5	<0.5	<0.5	
10/17/96	156.00	136.96	19.04	=:		<50	<0.5	<0.5	<0.5	<0.5	
01/23/97	156.00	139.31	16.69 -	_		<50	<0.5	<0.5	<0.5	<0.5	
07/10/97	156.00	137.46	18.54 -	29	5	SAMPLED ANN					
01/15/98	156.00	143.92	12.08 -	-		<50	1.0	1.4	< 0.5	3.5	
01/16/98	156.00	138.84	17.16 -	<b>.</b>	F	REGAUGE	- 125 			J.J 	
07/09/98	156.00	138.29	17.71 -	-1				22			. <del></del>
01/08/99	156.00	139.19	16.81	-		<50	< 0.5	<0.5	<0.5	<0.5	
07/09/99	156.00	UNABLE TO		-					~0.3 	~0.3 	
02/01/00	156.00		UNABLE TO LOCATE		55.0					1255	
08/21/00	156.00		UNABLE TO LOCATE - PAVED OVER						==	5775	
01/25/01	156.00		LOCATE - PAVED O			22				( <del>55</del> )	1. <del></del> 7
07/10/01	156.00		LOCATE - PAVED O			-					

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

SPH TPH											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	МТВЕ
DATE	(ft.)	(mst)	(fL)	(fl.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-4 (cont)											
01/08/02	156.00	UNABLE TO	LOCATE - PA	AVED OVER							
03/26/02	156.00	UNABLE TO	LOCATE - PA	AVED OVER							
06/17/02	156.00	UNABLE TO	LOCATE - PA	AVED OVER				. <del></del>			
PAVED OVER											
C- <b>5</b>											
0/03/90	153.38	135.60	17.78			<50	< 0.5	< 0.5	< 0.5	< 0.5	
10/25/90	153.38	135.46	17.92			<50	<0.5	<0.5	<0.5	<0.5	
1/09/90	153.38	135.46	17.92			<50	<0.5	<0.5	<0.5	< 0.5	
01/22/91	153.38	135.58	17.80			<50	<0.5	<0.5	<0.5	< 0.5	
02/21/91	153.38	135.87	17.51								
04/01/91	153.38	137.07	16.31	-		( <del></del>					
04/11/91	153.38	137.02	16.36								1573
7/01/91	153.38	136.26	17.12			122	-				
9/24/91	153.38	135.68	17.70	-	22	< 50	< 0.5	< 0.5	<0.5	< 0.5	
9/24/91	153.38	135.68	17.70			< 50	< 0.5	< 0.5	<0.5	<0.5	
0/23/91	153.38	135.56	17.82			-					
1/22/91	153.38	135.77	17.61			-	==				1.000
1/09/92	153.38	136.34	17.04			< 50	< 0.5	0.7	<0.5	<0.5	
3/06/92	153.38	137.62	15.76			<50	< 0.5	< 0.5	<0.5	<0.5	
06/04/92	153.38	136.98	16.40	T-7		< 50	< 0.5	< 0.5	<0.5	<0.5	
9/28/92	153.38	135.80	17.58			<50	< 0.5	< 0.5	<0.5	<0.5	
2/17/92	153.38	136.56	16.82			<50	< 0.5	<0.5	<0.5	<0.5	75000.0 (****)
4/29/93	153.38	138.14	15.24		1722	<50	< 0.5	< 0.5	<0.5	<1.5	144
7/26/93	153.38	137.08	16.30		(==)	<50	< 0.5	< 0.5	< 0.5	<1.5	1 <u>222</u> 3
	153.38	136.30	17.08	0.000 k	A=8	52	2.3	2.7	1.1	5.2	
	153.38	136.25	17.13	10-4	(C <del>++</del> )	< 50	< 0.5	<0.5	<0.5	<0.5	15/00000 0
4/11/94	153.38	136.75	16.63	**	24 <u>44</u> 3	< 50	< 0.5	0.7	<0.5	0.6	
	153.38	136.73	16.65	15443		< 50	< 0.5	< 0.5	<0.5	<0.5	S
	153.38	136.16	17.22			<50	< 0.5	< 0.5	<0.5	<0.5	
	153.38	137.41	15.97	6 <del>55</del> 6	; <del></del>	< 50	< 0.5	<0.5	< 0.5	<0.5	
	153.38	139.37	14.01		: <del></del> :	< 50	< 0.5	< 0.5	<0.5	<0.5	
	153.38	137.17	16.21			< 50	< 0.5	< 0.5	<0.5	0.61	
	153.38	137.07	16.31			62	< 0.5	< 0.5	<0.5	<0.5	
1/02/96	153.38	137.56	15.82	1. <del>***</del> 1	: <del></del> :	<50	< 0.5	< 0.5	<0.5	<0.5	<2.5
4/26/96	153.38	138.41	14.97		S	<50	< 0.5	< 0.5	< 0.5	<0.5	
9-2960.xls/#386	9-2960.xls/#386365					7					As of 09/21/1

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED	TPH-					
DATE	(fi.)	(msl)	(fL)	(fl.)	(gallons)	GRO (ug/L)	B	T	E	X	MTBE
C-5 (cont)	<b>V.=</b> 7		······································		(gunoma)	(48/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
07/22/96	153.38	137.06	16.32				2575				
10/17/96	153.38					<50	<0.5	<0.5	< 0.5	< 0.5	
01/23/97		136.88	16.50		-	<50	< 0.5	< 0.5	<0.5	< 0.5	<u> </u>
ABANDONED	153.38	139.18	14.20			<50	< 0.5	< 0.5	< 0.5	< 0.5	
ABANDONED											
C-6											
10/03/90	152.84	134.70	18.14			<50	< 0.5	< 0.5	<0.5	< 0.5	
10/25/90	152.84	134.55	18.29			<50	<0.5	1.0	<0.5	<0.5	720
11/09/90	152.84	134.58	18.26	<del></del> 3		<50	<0.5	<0.5	<0.5	<0.5	38777
01/22/91	152.84	134.69	18.15	221		<50	<0.5	<0.5	<0.5	<0.5	
02/21/91	152.84	134.92	17.92	22							
04/01/91	152.84	135.73	17.11						<u></u>		
04/11/91	152.84	135.83	17.01	-	***				22	==	
07/01/91	152.84	135.12	17.72			: <del></del>		<del>**</del>			NGF4
09/24/91	152.84	135.72	17.12	7 <b>44</b>		<50	< 0.5	< 0.5	<0.5	< 0.5	0. <del></del> -
10/23/91	152.84	134.59	18.25		46						
11/22/91	152.84	134.79	18.05		N <del>at</del> i					142	
1/09/92	152.84	135.42	17.42	-	0 <b>==</b> 0	<50	< 0.5	< 0.5	<0.5	< 0.5	357/
03/06/92	152.84	136.33	16.51		8 <b>==</b> 2	<50	< 0.5	< 0.5	<0.5	<0.5	
06/04/92	152.84	135.83	17.01	-	-	<50	< 0.5	< 0.5	<0.5	<0.5	
09/28/92	152.84	134.84	18.00			<50	<0.5	< 0.5	<0.5	<0.5	-
12/17/92	152.84	135.58	17.26	-		<50	< 0.5	<0.5	<0.5	<0.5	
04/29/93	152.84	136.61	16.23		( ) <del>( ) ( )</del>	<50	<0.5	<0.5	<0.5	<1.5	
07/29/93	152.84	135.88	16.96	(1 <u>242</u> )	-	<50	<0.5	<0.5	<0.5	<1.5	122
10/22/93	152.84	135.38	17.46			74	7.4	6.1	3.3	9.7	
01/24/94	152.84	135.38	17.46			<50	< 0.5	< 0.5	< 0.5	<0.5	-
04/11/94	152.84	135.64	17.20	-	1( <del>4.4</del> );	<50	< 0.5	<0.5	<0.5	<0.5	
7/01/94	152.84	135.66	17.18			<50	< 0.5	<0.5	<0.5	< 0.5	-
10/06/94	152.84	135.19	17.65	-		<50	< 0.5	<0.5	< 0.5	<0.5	
01/11/95	152.84	136.18	16.66	-		<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	152.84	137.25	15.59	-	12 <del>5 -</del> 2	< 50	<0.5	<0.5	< 0.5	<0.5	
7/20/95	152.84	135.80	17.04			<50	<0.5	<0.5	<0.5	<0.5	
09/22/95	152.84	135.74	17.10			<50	<0.5	<0.5	< 0.5	<0.5	
01/02/96	152.84	136.08	16.76			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/26/96	152.84	136.64	16.20	2.77	) <del></del> )	<50	< 0.5	<0.5	<0.5	<0.5	
07/22/96	152.84	135.79	17.05	1 <b></b>		<50	<0.5	<0.5	<0.5	<0.5	27.77 2 <del>7.7</del>
9-2960.xls/#3						8	12,733	- 415.		7.5	As of 09/21/10

## Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-6 (cont)											
10/17/96	152.84	135.62	17.22			<50	< 0.5	< 0.5	< 0.5	< 0.5	
01/23/97	152.84	136.99	15.85		260	<50	< 0.5	< 0.5	<0.5	<0.5	
07/10/97	152.84	135.95	16.89			<50	< 0.5	< 0.5	<0.5	<0.5	
01/15/98	152.84	136.64	16.20	77		<50	< 0.5	< 0.5	<0.5	<0.5	
01/16/98	152.84	136.74	16.10		1	REGAUGE			15.450 242/		
07/09/98	152.84	136.71	16.13			<50	< 0.5	< 0.5	< 0.5	< 0.5	7875-5
01/08/99	152.84	137.57	15.27			<50	< 0.5	<0.5	< 0.5	<0.5	
07/09/99	152.84	136.60	16.24			< 50	< 0.5	< 0.5	<0.5	<0.5	<5.0
02/01/00	152.84	136.57	16.27	-	(1.T.T.)	<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
08/21/00	152.84	UNABLE TO	LOCATE - PA	VED OVER				##*			
01/25/01	152.84	UNABLE TO	LOCATE - PA	VED OVER						3/ <del></del> 2	-
07/10/01	152.84	UNABLE TO	LOCATE - PA	VED OVER		_					-
01/08/02	152.84	UNABLE TO	LOCATE - PA	VED OVER							
3/26/02	152.84	UNABLE TO	LOCATE - PA	VED OVER						10 <u>447</u> 8	-
06/17/02	152.84	UNABLE TO	LOCATE - PA	VED OVER			-	===			
PAVED OVER											
C-7											
10/03/90	155.34	134.52	20.82	: <del>1.5</del> 3		<50	< 0.5	<0.5	< 0.5	<0.5	
10/25/90	155.34	134.43	20.91		-	<50	<0.5	1.0	<0.5	<0.5	
1/09/90	155.34	134.40	20.94		1 <del>44</del>	<50	< 0.5	<0.5	<0.5	<0.5	-
1/22/91	155.34	133.84	21.50			<50	4.0	<0.5	<0.5	<0.5	
2/21/91	155.34	134.63	20.71								120
04/01/91	155.34	135.34	20.00				22				5 <del>78</del> 2
04/11/91	155.34	135.29	20.05			2.072.0				1978-0 19 <del>-1</del> 17	
07/01/91	155.34	134.82	20.52		1 <del>44</del> 0						
9/24/91	155.34	134.52	20.82			<50	< 0.5	< 0.5	<0.5	< 0.5	526
0/23/91	155.34	134.43	20.91								-
1/22/91	155.34	134.55	20.79				227	( <del>44</del> )	-	-	1775
1/09/92	155.34	135.18	20.16			<50	< 0.5	< 0.5	<0.5	0.9	
3/06/92	155.34	135.92	19.42			<50	<0.5	<0.5	<0.5	<0.5	122
6/04/92	155.34	135.53	19.81			250	<0.5	<0.5	<0.5	<0.5	-
9/28/92	155.34	134.69	20.65		-	<50	<0.5	<0.5	<0.5	<0.5	
2/17/92	155.34	135.32	20.02			<50	<0.5	<0.5	<0.5	<0.5	
04/29/93	155.34	136.19	19.15			<50	<0.5	<0.5	<0.5	<1.5	7-70
07/26/93	155.34	135.57	19.77			<50	<0.5	<0.5	<0.5	<1.5	
9-2960.xls/#38			energials.			9	-0.5	-0.5	~0.5		 As of 09/21/10

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fL)	(msl)	(fL)	(fl.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-7 (cont)							5		2		
10/22/93	155.34	135.17	20.17	-				3247		_	
01/24/94	155.34	135.11	20.23			<50	< 0.5	<0.5	<0.5	<0.5	
04/11/94	155.34	135.39	19.95			<50	<0.5	<0.5	<0.5	<0.5	( <del>200</del>
07/01/94	155.34	135.42	19.92			<50	<0.5	<0.5	<0.5	<0.5	
10/06/94	155.34	135.03	20.31			<50	<0.5	<0.5	<0.5	<0.5	
01/11/95	155.34	135.98	19.36		. <del></del>	<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	155.34	136.84	18.50		922	<50	<0.5	<0.5	<0.5	<0.5	
7/20/95	155.34	135.46	19.88		-	<50	<0.5	<0.5	<0.5	<0.5	
09/22/95	155.34	135.38	19.96			<50	<0.5	<0.5	<0.5	<0.5	
01/02/96	155.34	135.64	19.70		100	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/26/96	155.34	136.17	19.17		:==	<50	<0.5	<0.5	<0.5	<0.5	
7/22/96	155.34	135.49	19.85			<50	<0.5	<0.5	<0.5	<0.5	
10/17/96	155.34	135.34	20.00			<50	< 0.5	<0.5	<0.5	<0.5	
1/23/97	155.34	136.44	18.90			<50	< 0.5	< 0.5	<0.5	<0.5	
7/10/97	155.34	135.58	19.76	<del>200</del>		< 50	< 0.5	<0.5	<0.5	<0.5	
1/15/98	155.34	136.02	19.32			<50	< 0.5	< 0.5	<0.5	<0.5	
1/16/98	155.34	136.14	19.20			REGAUGE	.==	-			<u> 240</u>
7/09/98	155.34	136.02	19.32			<50	< 0.5	< 0.5	< 0.5	< 0.5	
1/08/99	155.34	136.83	18.51			<50	< 0.5	<0.5	<0.5	<0.5	
7/09/99	155.34	136.16	19.18			<50	< 0.5	<0.5	<0.5	<0.5	<5.0
2/01/00	155.34	136.21	19.13			<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
8/21/00	155.34	136.16	19.18	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
1/25/01	155.34	136.09	19.25	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
7/10/01	155.34	136.17	19.17	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5/<2.0
1/08/02	155.34	136.31	19.03	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
3/26/02	155.08						-	.==			
2/29/084	155.34	136.77	18.57	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
ISCONTINU	ED MONITO	RING / SAMPI	LING							2073-20	0.5
RIP BLANK											
4/26/96						<50	< 0.5	<0.5	-0.5	-0.5	
7/22/96		22		755 	555 	<50	<0.5	<0.5	<0.5	<0.5	
0/17/96						<50	<0.5	<0.5	<0.5	<0.5	
1/23/97						<50	<0.5	<0.5	<0.5	<0.5	
7/10/97						<50	<0.5	<0.5	<0.5	<0.5	
1/15/98		0.2220				<50	<0.5	<0.5	<0.5	<0.5	
	1206265			CFI	<del>47</del> 8		~0.5	V.5	< 0.5	<0.5	
9-2960.xls/#	200303					10					As of 09/21/1

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

					SPH	TPH-	oma Sima				
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
TRIP BLANK	(cont)										
07/09/98		344				<50	< 0.5	< 0.5	< 0.5	< 0.5	-
01/08/99						<50	< 0.5	<0.5	<0.5	<0.5	
02/01/00				: <del></del>		<50	<0.5	<0.5	<0.5	<0.5	<5.0
08/21/00		:				<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
1/25/01		:				<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
7/10/01						<50	<0.50	< 0.50	< 0.50	<0.50	<2.5
QA								0.50	-0.50	-0.50	~4.3
01/08/02						<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/26/02						<50	< 0.50	< 0.50	<0.50	<1.5	<2.5
06/17/02				2		<50	< 0.50	<0.50	< 0.50	<1.5	<2.5
9/17/02	22			-		< 50	< 0.50	<0.50	<0.50	<1.5	<2.5
2/02/02		( <del>1)</del>				< 50	< 0.50	< 0.50	<0.50	<1.5	<2.5
3/03/03						< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
6/16/03						< 50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
9/15/034						< 50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
2/15/03 <sup>4</sup>				77	775	< 50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
3/01/044	570					< 50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
6/28/04 <sup>4</sup>						<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
9/13/04 <sup>4</sup>						<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
2/22/044						<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
3/04/054			<del></del> 1			<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
6/30/054	<del></del> -					<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
9/16/054			==			<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
2/21/05 <sup>4</sup>						<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
3/21/064		2000 2000		55		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
6/21/064	-	777.				<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
9/05/064						<50	< 0.5	<0.5	<0.5	<0.5	<0.5
2/28/06 <sup>4</sup>		1.00		12	<del>77 -</del>	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
3/26/074					<del></del>	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
6/26/074	(			7. <del>7.</del> 7.		< 50	< 0.5	< 0.5	<0.5	<0.5	<0.5
9/26/074		1. <del>55</del> .		(	***	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
2/20/074	-		0448			<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
2/29/084	(CEE)		1122			<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
5/19/08 <sup>4</sup>						<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/19/08 <sup>4</sup>	8.00	3 <del></del> 5	. <del></del>			<50	<0.5	<0.5	<0.5	<0.5	<0.5

# Table 1

# **Groundwater Monitoring Data and Analytical Results**

Former Chevron Service Station #9-2960

2416 Grove Way

ELL ID/	*****************			SPHT			В	T	E	X	MTBI
ATE	(fL)	(msl)	(fl.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
A (cont)											
2/04/084				: <del></del>	3 <del>22</del> 3	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
3/05/094					-	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
5/23/09⁴ ISCONTINUF	 ED	-				<50	<0.5	<0.5	<0.5	< 0.5	<0.5

#### Table 1

### **Groundwater Monitoring Data and Analytical Results**

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to August 21, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	X = Xylenes
(ft.) = Feet	TPH = Total Petroleum Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether
GWE = Groundwater Elevation	GRO = Gasoline Range Organics	= Not Measured/Not Analyzed
(msl) = Mean sea level	B = Benzene	QA = Quality Assurance/Trip Blank
DTW = Depth to Water	T = Toluene	$(\mu g/L)$ = Micrograms per liter
SPHT = Separate Phase Hydrocarbons Thickness	E = Ethylbenzene	(10)

<sup>\*</sup> TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on Alameda County Benchmark No. 259, brass disc top of concrete guard rail & retaining wall abutment along east side "A" Street and on CL + N. 5th Street extended, (Elevation = 138.79 feet).

MTBE by EPA Method 8260.

Well development performed.

TPH-G, BTEX and MTBE by EPA Method 8260.

BTEX and MTBE by EPA Method 8260.

# Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

WELL ID	DATE	TBA	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8	03/26/02	<100	<2	<2	<2	<2
	06/17/02	<100	<2	<2	<2	<2
	09/17/02	<100	<2	<2	<2	<2
	12/02/02	<100	<2	<2	<2	<2
	03/03/03	<5	< 0.5	< 0.5	<0.5	<0.5
	06/16/03	<5	< 0.5	< 0.5	<0.5	<0.5
	09/15/03	5	< 0.5	< 0.5	<0.5	<0.5
	12/15/03	<5	< 0.5	< 0.5	<0.5	<0.5
	03/01/04	<5	< 0.5	< 0.5	<0.5	<0.5
	06/28/04	<5	< 0.5	< 0.5	<0.5	<0.5
	09/13/04	<5	< 0.5	< 0.5	<0.5	<0.5
	12/22/04	<5	< 0.5	< 0.5	<0.5	<0.5
	03/04/05	<5	< 0.5	< 0.5	<0.5	<0.5
	06/30/05	<5	< 0.5	< 0.5	<0.5	<0.5
	09/16/05	<5	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/05	<5	< 0.5	< 0.5	< 0.5	< 0.5
	03/21/06	<5	< 0.5	< 0.5	< 0.5	< 0.5
	06/21/06	<5	< 0.5	< 0.5	<0.5	< 0.5
	09/05/06	<5	< 0.5	< 0.5	< 0.5	< 0.5
	12/28/06	<2	< 0.5	< 0.5	< 0.5	< 0.5
	03/26/07	<2	< 0.5	<0.5	< 0.5	< 0.5
	06/26/07	<2	< 0.5	< 0.5	< 0.5	< 0.5
	09/26/07	<2	< 0.5	< 0.5	< 0.5	< 0.5
	12/20/07	<2	< 0.5	< 0.5	<0.5	< 0.5
	02/29/08	<2	< 0.5	< 0.5	< 0.5	<0.5
	05/09/08	<2	<0.5	<0.5	<0.5	< 0.5
	09/19/08	<2	< 0.5	< 0.5	< 0.5	< 0.5
	12/04/08	<2	< 0.5	< 0.5	<0.5	< 0.5
	03/05/09	2	< 0.5	<0.5	<0.5	< 0.5
	06/23/09	<2	<0.5	< 0.5	<0.5	< 0.5
	03/16/10	<2	<0.5	< 0.5	< 0.5	< 0.5
	09/21/10	<2	<0.5	< 0.5	<0.5	<0.5

### Table 2

### Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960

2416 Grove Way

		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-7	07/10/01	<20	<2.0	<2.0	<2.0	<2.0
	02/29/08	<2	< 0.5	<0.5	< 0.5	<0.5

### Table 2

### Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

### **EXPLANATIONS:**

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

 $(\mu g/L)$  = Micrograms per liter

### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

# STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



### WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	2960		Job Number:	386365	
Site Address:	2416 Grove	Way		Event Date:	9/21/10	(inclusive)
City:	Castro Valle	y, CA		Sampler:	JH.	,
Well ID Well Diameter	C-8	<u>-</u>		Date Monitored:	9/21/16	
Total Depth	<b>6</b> 11 = =	-	Volu			- 1
Depth to Water	29.55 ft. 15.74 ft.	- —	Check if water colu			80
Deptil to Water	8.81				υ π. Estimated Purge Volume: 4.49	ani
Depth to Water v			Water Column x 0.20		Time Started:	gal. (2400 hrs)
Purge Equipment:		:	Sampling Equipment	:	Time Completed:	(2400 hrs)
Disposable Bailer	<u> </u>	1	Disposable Bailer	×	Depth to Product: Depth to Water:	
Stainless Steel Bailer			Pressure Bailer		Hydrocarbon Thickness:	ft
Stack Pump			Discrete Bailer		Visual Confirmation/Description	on:
Suction Pump Grundfos			Peristaltic Pump QED Bladder Pump		Skimmer / Absorbant Sock (ci	rcie one)
Peristaltic Pump			Other:		Amt Removed from Skimmer:	gal
QED Bladder Pump		·			Amt Removed from Well: Water Removed:	gal
Other:					Product Transferred to:	
		<del></del>				
Start Time (purge	): 0920		Weather Co	onditions:	Cloudy	
Sample Time/Dat	te: 1000 1 <b>£</b>	1/21/10	Water Colo	r: cludy	Odor: (Y) N Lishy	
Approx. Flow Rat	te:	gpm.	Sediment D	escription:	Listy	
Did well de-water	? <u>Nu</u> If	yes, Time	e: Volu	ıme:		7.7/
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (µmhos/cm - (13))	Temperature	D.O. ORP (mg/L) (mV)	
0924	1.5	7.66	1585	19.4		
0928	3.0	7.60	1592	19.1		-
0933	4.5	7.39	1811	18.8		<del>-</del>
					·	-
		<del></del>	LABORATORY I	NFORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
C-8	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS (8260)	
			<del> </del>		3 0X13 (6200)	
				<del>- </del>		
COMMENTS:	12" em	100				
Add/Replaced L	ock:	Add	/Replaced Plug: _		Add/Replaced Bolt:	

# Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

\_Group #: 019862

		CRA M	TI Proj	ect :	#: <b>6</b> 11	H-19	64				A	naly	/808	Rec	ques	ted			$\neg$	C#121	346	7
Facility #: SS#9-2960 G-R#386365 Gid					Matri	ĸ		Ţ,			P		erva	tion	Co	les	Page .	_		Preserva	ative Co	des
Site Address: 2416 GROVE WAY, CASTRO	VALLEY, C	A						17	4			H				$\dashv$	$\perp$	$\neg$	$\exists$	H = HCI	T = Thic	sulfate
Chevron PM: MTI Lead	Consultant:	RAKJ K	ieman	$\vdash$		$\vdash$				pasur				-					١	N = HNO <sub>3</sub> S = H <sub>2</sub> SO <sub>4</sub>	B = Na0 O = Oth	
Consultant/Office: G-R, Inc., 6747 Sierra Co	urt, Suite J.	Dublin, CA	94568	1	9 S		ners			Sel					1				ŀ	☐ J value repor	The same of the sa	
Consultant Prj. Mgr.: Deanna L. Harding (d	leanna@grir	ic.com)			Potable		Containers	8021		Silica Gel Cleanup										Must meet lo possible for 8	west dete	ction limits
Consultant Phone #: 925-551-7555	Fax #: 925	-551-7899					9	30 6				l	Method	B					ı	8021 MTBE Cor		
Sampler:	Haren			1			7	8260	E G	D DR		Oxygenates	¥	8						☐ Confirm high		
					١.	¥	E S	MTB	5 MC	5 MO	SCB	78e/	ъ	dLead					- 1	Confirm all hi		
Sample Identification	Date	Time	Grab	Sol	Water	Oil 🗆 Air	Total Number	BTEX + MTBE	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	اما	Total Lead	Dissolved	İ					Run oxy		
C-8	Collected 9/21/16	Collected		S	X	임	튕	•	X	트	8	V	흔	耈	-	+	+	-	4	☐ Run oxy	-	
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#### ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 Prepared for:

Chevron c/o CRA Suite 107 10969 Trade Center Dr Rancho Cordova CA 95670

October 01, 2010

Project: 92960

Submittal Date: 09/24/2010 Group Number: 1213467 PO Number: 92960 Release Number: MTI State of Sample Origin: CA

OCT 0 1 2010

GETTLER-RYAN INC GENERAL CONTRACTORS

Client Sample Description C-8-W-100921 Grab Water

Lancaster Labs (LLI) # 6094317

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC

COPY TO

**ELECTRONIC** 

Gettler-Ryan, Inc.

Attn: Rachelle Munoz

Chevron c/o CRA COPY TO

Attn: Report Contact



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

Martha L Scidel
Senior Chemist



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Sample Description: C-8-W-100921 Grab Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD

2416 Grove-Castro Valley T0600100318 C-8

LLI Sample # WW 6094317 LLI Group # 1213467

Account # 12099

Project Name: 92960

Collected: 09/21/2010 10:00 by JH

Chevron c/o CRA

Suite 107

Submitted: 09/24/2010 09:00 Reported: 10/01/2010 09:14

10969 Trade Center Dr Rancho Cordova CA 95670

Discard: 11/01/2010

GWC08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
3C/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	18	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	ī
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
L0943	Ethylbenzene	100-41-4	2	0.5	ī
L0943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	0.8	0.5	î
L0943	Xylene (Total)	1330-20-7	2	0.5	1
C Vol	latiles SW-846	8015B	ug/l	ug/l	
1728	TPH-GRO N. CA water C6-C12	n.a.	1.200	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163 10943	GC/MS VOA Water Prep BTEX + 5 Oxygenates 8260 Water	SW-846 5030B SW-846 8260B	1	D102723AA D102723AA	09/29/2010 22:11 09/29/2010 22:11		1
01146 01728	GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8015B	1 1	10272A20A 10272A20A	09/29/2010 18:44 09/29/2010 18:44	Marie D John Marie D John	1 1



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## Quality Control Summary

Client Name: Chevron c/o CRA Reported: 10/01/10 at 09:14 AM

Group Number: 1213467

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: D102723AA	Sample numbe	er(s): 609	4317					
t-Amyl methyl ether	N.D.	0.5	ug/l	79		77-120		
Benzene	N.D.	0.5	ug/l	83		79-120		
t-Butyl alcohol	N.D.	2.	ug/l	83		62-129		
Ethyl t-butyl ether	N.D.	0.5	ug/l	80		76-120		
Ethylbenzene	N.D.	0.5	ug/l	85		79-120		
di-Isopropyl ether	N.D.	0.5	ug/l	81		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	83		76-120		
Toluene	N.D.	0.5	ug/l	87		79-120		
Xylene (Total)	N.D.	0.5	ug/l	87		80-120		
Batch number: 10272A20A	Sample numbe	r(s): 609	4317					
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	100	75-135	9	30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD <u>MAX</u>	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: D102723AA	Sample	number(s)	: 6094317	UNSPK:	P09431	4			
t-Amyl methyl ether	92	91	75-122	1	30				
Benzene	100	98	80-126	2	30				
t-Butyl alcohol	90	90	67-119	0	30				
Ethyl t-butyl ether	93	91	74-122	2	30				
Ethylbenzene	103	101	71-134	3	30				
di-Isopropyl ether	94	92	70-129	2	30				
Methyl Tertiary Butyl Ether	95	97	72-126	1	30				
Toluene	103	100	80-125	3	30				
Xylene (Total)	106	101	79-125	4	30				
Batch number: 10272A20A TPH-GRO N. CA water C6-C12	Sample 90	number(s)	: 6094317 63-154	UNSPK:	P09315	0			

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1213467

Reported: 10/01/10 at 09:14 AM

Surrogate Quality Control

Batch nu	mber: D102723AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6094317	98	98	99	106	
Blank	101	101	101	98	
LCS	98	103	100	103	
MS	100	101	100	101	
MSD	101	102	99	102	
Limits:	80-116	77-113	80-113	79_112	

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 10272A20A Trifluorotoluene-F

6094317 144\* Blank 88 114 LCSD MS 112 111

63-135

\*- Outside of specification

(2) The unspiked result was more than four times the spike added.

<sup>(1)</sup> The result for one or both determinations was less than five times the LOQ.



# **Explanation of Symbols and Abbreviations**

Inorganic Qualifiers

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	Ě	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	Ĭ	liter(s)
m3	cubic meter(s)	ul	microliter(s)

- < less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- J estimated value The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billior
- Dry weight basis

  Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

#### U.S. EPA CLP Data Qualifiers:

	Organic Qualifiers		morganic Qualifiers
Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	Ε	Estimated due to interference
С	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
Ε	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and	W	Post digestion spike out of control limits
	confirmation columns >25%	*	Duplicate analysis not within control limits
U	Compound was not detected	+	Correlation coefficient for MSA < 0.995
X,Y,Z	Defined in case narrative		

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Organic Qualifiers

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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