# Chevron

#### **RECEIVED**

10:43 am, Oct 19, 2009

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

October 15, 2009 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #\_9-2960\_\_\_\_

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached report titled <u>Third Quarter 2009 Groundwater Monitoring</u> <u>Report</u> and dated <u>October 15, 2009</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

**Enclosure: Report** 



10969 Trade Center Drive, Suite 106, Rancho Cordova, CA 95670 Telephone: 916-889-8900 Facsimile: 916-889-8999

www.CRAworld.com

October 15, 2009

Reference No. 611964

Mr. Mark Detterman, PG, CEG Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

Third Quarter 2009 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2960

2416 Grove Way

Castro Valley, California LOP Case #RO0000275

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated September 23, 2009) presents the results of the monitoring and sampling of well C-8 during third quarter 2009. Well C-8 is sampled on a semi-annual basis during the first and third quarters; wells C-4 and C-6 were paved over in 1999 and 2000, respectively, and have not been able to be re-located; and well C-7 is no longer monitored or sampled. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the third quarter 2009 analytical results along with a rose diagram. The monitoring results during 2009 (first, second, and third quarters) are discussed below.

Total petroleum hydrocarbons as gasoline (TPHg) were detected in well C-8 at concentrations ranging from 800 to 1,300 micrograms per liter ( $\mu$ g/L) during 2009. The TPHg concentrations detected during 2009 were similar to or less than those during 2008, and TPHg concentrations in this well continue to decrease. Benzene was detected at concentrations ranging from 14 to 18  $\mu$ g/L during 2009; low concentrations of toluene (up to 0.8  $\mu$ g/L), ethylbenzene (up to 2  $\mu$ g/L), and xylenes (up to 5  $\mu$ g/L) were also detected. The benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations detected during 2009 were similar to or less than those during 2008, and also continue to decrease. Methyl tertiary butyl ether (MTBE) was not detected in well C-8 during 2009, and has never been detected in this well. Other fuel oxygenates generally were not detected in well C-8 during 2009, with the exception of a low concentration of tertiary butyl alcohol (TBA) (2  $\mu$ g/L) during the first quarter event. Other fuel oxygenates generally have not been detected in this well throughout the course of monitoring.

Based on the analytical results, impacted groundwater remains beneath the site in the area of well C-8 just downgradient of the former underground storage tanks (USTs). The TPHg and

Equal Employment Opportunity Employer



October 15, 2009

Reference No. 611964

- 2 -

BTEX concentrations in this well have consistently decreased since the start of monitoring and low to relatively low concentrations remain. CRA recommends continued monitoring and sampling to further evaluate groundwater quality and concentration trends.

Based on borings drilled in Redwood Road downgradient of the site in March 2007, impacted groundwater is also present in this area. However, based on the previous monitoring results in well C-6, in which TPHg and BTEX generally were not detected with the exception of one anomalous event, the downgradient extent of impacted groundwater appeared to have been defined. However, well C-6 had not been sampled since 2000. Therefore, in a letter dated October 23, 2008, ACEH requested further evaluation of the downgradient extent of impacted groundwater. CRA subsequently submitted a *Work Plan For Additional Subsurface Investigation* (work plan), dated January 21, 2009, that proposed the relocation and sampling of well C-6 and the drilling of one or two borings downgradient of the site (Figure 2). However, a response to the work plan from ACEH has not been received. Therefore, as approximately 10 months have passed since submission of the work plan, and as communicated to ACEH via an e-mail on September 21, 2009, consent has been assumed and the proposed work is being implemented in order to move the site towards closure in a timely fashion. Please note that the recent attempt to re-locate well C-6 was unsuccessful; therefore, two borings will be drilled as opposed to one.

Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Kelly M Rider

ames P. Kiernan, PE #C68498

KR/jt/6 Encl.

Figure 1

Vicinity Map

Figure 2

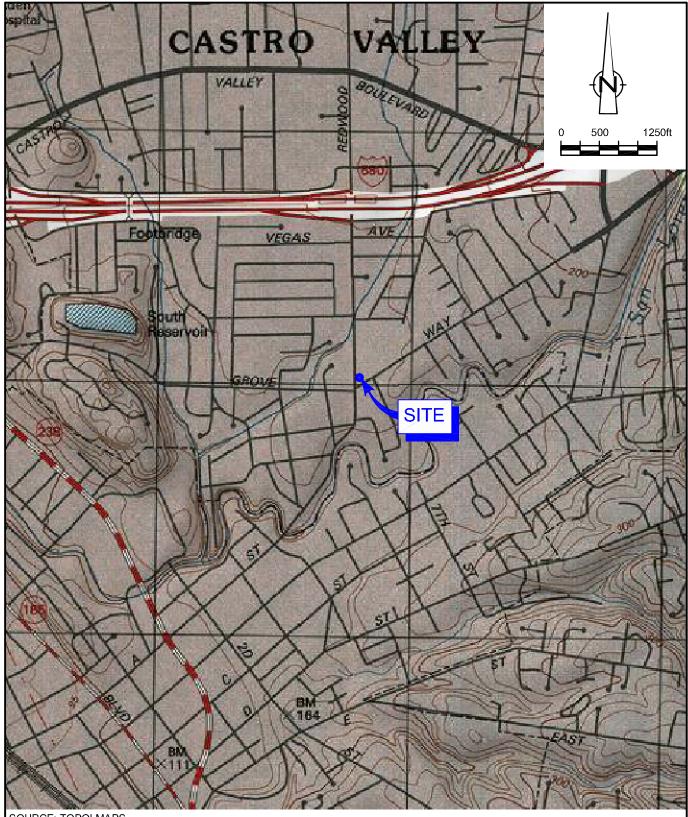
Concentration Map - September 1, 2009

Attachment A

Third Quarter 2009 Groundwater Monitoring and Sampling Report

cc:

Ms. Stacie Frerichs, Chevron Environmental Management Company Mr. Phil Conley, President Board of Trustees, First Presbyterian Church No. 68498 Exp. 9/30/14 **FIGURES** 

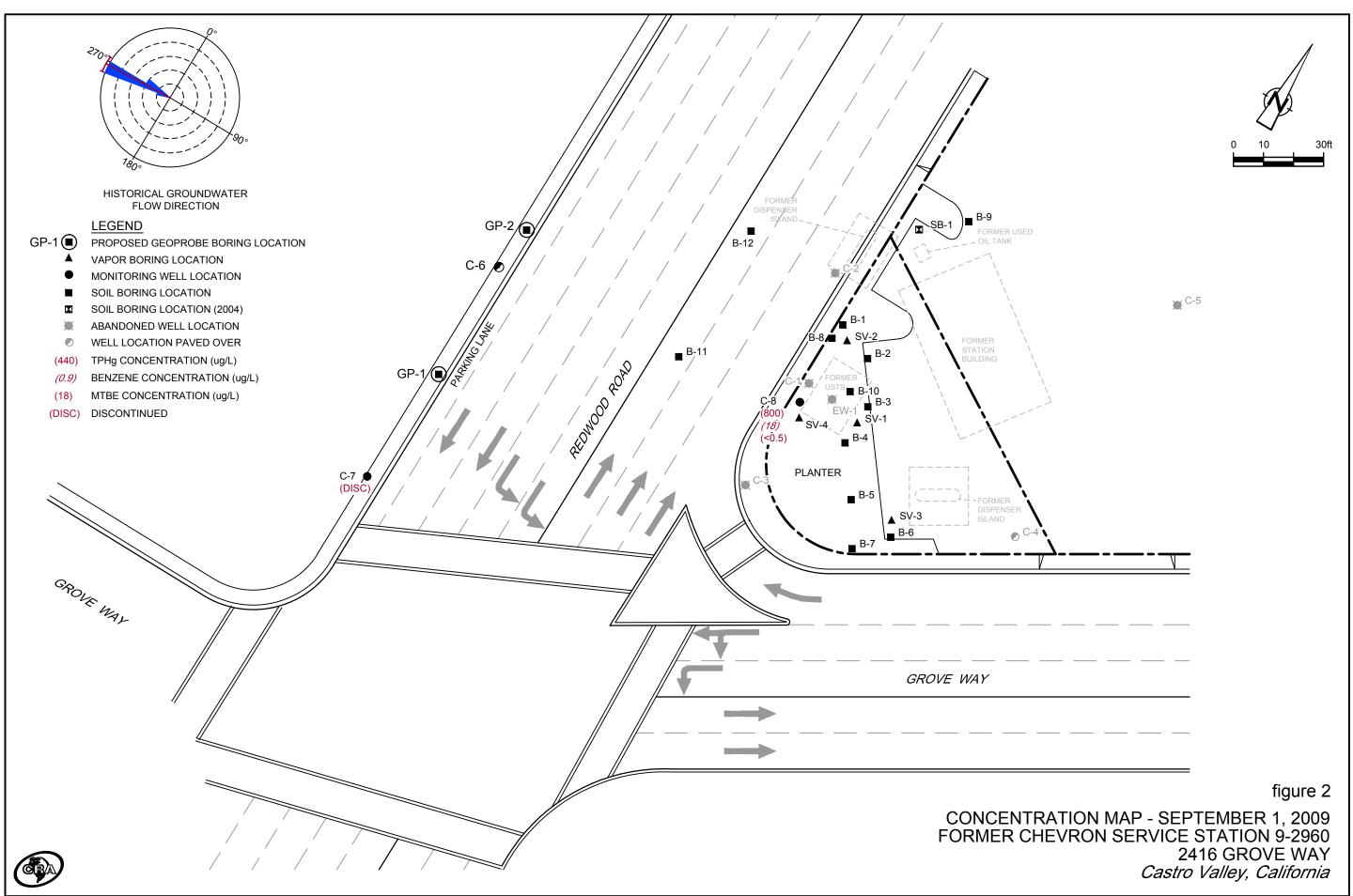


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON SERVICE STATION 9-2960 2416 GROVE WAY Castro Valley, California





ATTACHMENT A  THIRD QUARTER 2009 GROUNDWATER MONITORING AND SAMPLING REPORT	

### TRANSMITTAL

September 28, 2009 G-R #386365

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 10969 Trade Center Drive, Suite 107

Rancho Cordova, CA 95670

FROM:

Deanna L. Harding

**Project Coordinator** Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

RE:

**Former Chevron Service Station** 

#9-2960 (MTI) 2416 Grove Way

Castro Valley, California

RO 0000275

#### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	September 23, 2009	Groundwater Monitoring and Sampling Report Second Semi-Annual Event of September 1, 2009

#### COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following:

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to October 12, 2009 at which time this final report will be distributed to the following:

cc:

Mr. Phil Conley, President Board of Trustees, First Presbyterian Church, 2490 Grove Way, Castro Valley, CA 94546

Mr. Mark Detterman, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

#### **Enclosures**



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

September 28, 2009 (date)

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility # 9-2960

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated September 28, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

#### **WELL CONDITION STATUS SHEET**

Client/Facility #: Site Address: City:	2416 Gr	#9-2960 ove Way /alley, CA					Job # Event Date: Sampler:	386365	9	1, 1, 9 3H	
WELL ID	Vault Frame Condition	Control	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N		Pictures Taken Yes / No
C.8	ok						>	1	1-	12" emi	-
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<u>'</u>			<u> </u>								-
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Comments		,		· · · · · · · · · · · · · · · · · · ·							



September 23, 2009 G-R Job #386365

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: Second Semi-Annual Event of September 1, 2009

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

The static groundwater level was measured and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

Groundwater samples were collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

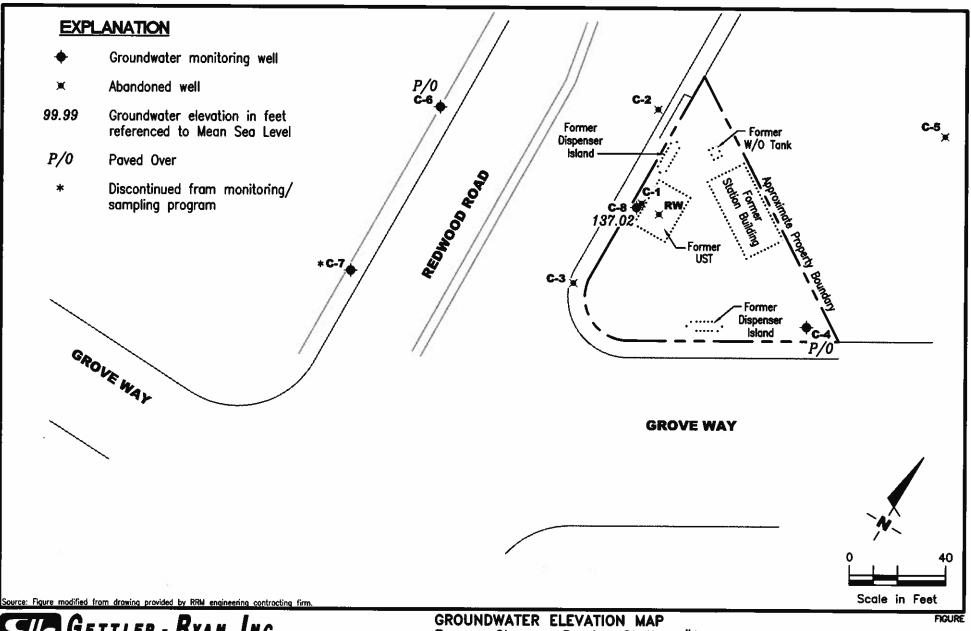
Douglas J. Lee Senior Geologist, P.G. No. 6882

Figure 1: Groundwater Elevation Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

DATE REVISED DATE
September 1, 2009

PROJECT NUMBER 386365

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-2960\Q09-9-2960.DWG | Loyout Tab: Pot3

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T		X	MTBE
DATE	(fi.)	(msl)	(fL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8							_	_			er in energy in the
03/26/02 <sup>2</sup>	153.41	137.96	15.45	0.00	0.00	11,000	380	130	120	530	<25/<21
06/17/02	153.41	137.03	16.38	0.00	0.00	11,000	490	65	170	470	<20/<2 <sup>1</sup>
09/17/02	153.41	136.71	16.70	0.00	0.00	6,800	410	12	70	130	46/<2 <sup>1</sup>
12/02/02	153.41	136.61	16.80	0.00	0.00	7,200	440	14	75	140	<20/<21
03/03/03	153.41	137.61	15.80	0.00	0.00	7,000	330	16	62	110	<10/<0.5 <sup>1</sup>
06/16/03 <sup>3</sup>	153.41	137.52	15.89	0.00	0.00	7,400	400	17	71	120	<0.5
09/15/03 <sup>4</sup>	153.41	136.87	16.54	0.00	0.00	2,500	200	5	56	16	< 0.5
12/15/03 <sup>4</sup>	153.41	137.07	16.34	0.00	0.00	5,900	320	18	51	140	< 0.5
03/01/044	153.41	138.55	14.86	0.00	0.00	7,800	250	14	61	55	< 0.5
06/28/044	153.41	137.05	16.36	0.00	0.00	5,700	280	11	46	53	< 0.5
09/13/044	153.41	136.39	17.02	0.00	0.00	2,200	180	5	33	8	< 0.5
12/22/044	153.41	137.29	16.12	0.00	0.00	1,700	170	4	15	5	< 0.5
03/04/054	153.41	138.63	14.78	0.00	0.00	5,400	180	8	43	30	< 0.5
06/30/05 <sup>4</sup>	153.41	137.97	15.44	0.00	0.00	3,900	160	6	16	19	< 0.5
09/16/054	153.41	137.21	16.20	0.00	0.00	3,500	160	6	10	18	<0.5
12/21/05 <sup>4</sup>	153.41	137.31	16.10	0.00	0.00	2,300	110	4	10	18	< 0.5
03/21/064	153.41	139.03	14.38	0.00	0.00	6,200	130	6	32	36	<0.5
06/21/06 <sup>4</sup>	153.41	138.17	15.24	0.00	0.00	6,100	100	11	38	120	<0.5
09/05/06 <sup>4</sup>	153.41	137.25	16.16	0.00	0.00	5,400	130	11	29	96	<0.5
12/28/06 <sup>4</sup>	153.41	137.60	15.81	0.00	0.00	2,600	110	4	12	12	<0.5
03/26/074	153.41	137.74	15.67	0.00	0.00	2,700	91	3	13	5	<0.5
06/26/074	153.41	137.19	16.22	0.00	0.00	3,900	71	4	8	15	<0.5
09/26/074	153.41	136.85	16.56	0.00	0.00	3,600	83	4	18	31	<0.5
12/20/074	153.41	137.38	16.03	0.00	0.00	2,600	69	4	15	26	<0.5
02/29/084	153.41	138.63	14.78	0.00	0.00	2,400	52	3	16	9	<0.5
)5/09/08 <sup>4</sup>	153.41	137.86	15.55	0.00	0.00	2,300	40	3	6	5	<0.5
09/19/084	153.41	136.85	16.56	0.00	0.00	1,300	43	1	3	5	<0.5
12/04/084	153.41	137.04	16.37	0.00	0.00	1,700	34	2	4	8	<0.5
03/05/09 <sup>4</sup>	153.41	138.40	15.01	0.00	0.00	1,200	14	0.7	2	1	<0.5
06/23/09 <sup>4</sup>	153.41	137.50	15.91	0.00	0.00	1,300	14	0.6	1	i	<0.5
09/01/0 <b>9</b> 4	153.41	137.02	16.39	0.00	0.00	800	18	0.8	1	5	<0.5

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

<b>81844888888</b>		000000000000000000000000000000000000000		25525955566	SPH	valley, Calli	Oma				000000000000000000
WELL ID/	TOC*	GWE	DTW	SPHT	PROPERTY AND ADDRESS OF A STATE O	TPH-					
DATE	(%)	*.*-*.*.*.*.*.*.*.*.*.*.*.*.*.			REMOVED	GRO	В	T	E		MTBE
·	<u> </u>	(msl)	(fL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-1											
10/23/86	153.36					3,100	6,400	3,700	••	4,300	
09/10/87	153.36					120,000	25,000	60,000	13,000	56,000	
10/03/90	153.36	134.69	18.67								
10/25/90	153.36	135.22	18.71	0.71				••		••	
01/22/91	153.36	135.22	18.70	0.70			••				
02/21/91	153.36	135.44	18.62	0.88							
04/01/91	153.36	136.47	16.91	0.03			••				-
04/11/91	153.36	136.49	16.90	0.04		••	••				
07/01/91	153.36	135.75	17.61	0.00							
09/24/91	153.36	135.17	18.98	0.99							
10/23/91	153.36	135.03	19.32	1.24		••			••		
11/22/91	153.36	134.53	18.83	0.97							
01/09/92	153.36	136.10	17.26								
03/06/92	153.36	137.16	16.69	0.61							
06/04/92	153.36	136.44	17.10	0.22							
09/28/92	153.36		18.71	0.77							
12/17/92	153.36		17.54	0.45						••	
04/29/93	153.36	137.50	16.40	0.68							<del></del>
07/26/93	153.36	136.92	16.85	0.51	••						<u></u>
10/22/93	153.36	135.55	17.83	0.03	••						
01/24/94	153.36										
04/11/94	153.36	136.01	17.76	0.51							
07/01/94	153.36	135.95	17.46	0.06	••						
10/06/94	153.36	135.24	18.18	0.08							
01/11/95	153.36	136.63	16.79	0.08	0.039						
04/07/95	153.36	139.23	14.13			44,000	410	100	130	5,400	<del></del>
07/20/95	153.36	136.84	16.52			16,000	96	81	53	1,000	
09/22/95	153.36	137.22	16.14			59,000	150	36	16	56	
04/26/96	153.36	137.31	16.05			7,200	1,300	340	130	390	
07/22/96	153.36	143.14	10.22	••		7,300	2,500	170	360	520	<del></del>
10/17/96	153.36	137.64	15.72			19,000	3,400	59	360	430	
01/23/97	153.36	138.91	14.45	••		15,000	2,900	390	250	480	••
07/10/97	153.36	137.19	16.17			13,000	2,100	69	200	380	
						13,000	2,100	U 2	200	300	

2

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California  SPH TPH:												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В		E			
DATE	(9.)	(msl)	(ft)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	X (ug/L)	MTBE (ug/L)	
-			U-7		18 1111		(*8/-2)	(Mg/L)	(ig/1/	(#g/L)	(ug/L)	
<b>C-1 (cont)</b> 01/15/98	152.26	DIA COPCOID	t D									
01/15/98	153.36	INACCESSIB										
07/09/98	153.36	138.63	14.73			4,700	1,200	<20	140	40		
ABANDONED	153.36	138.14	15.22	••	<b></b>	9,900	1,500	60	150	170		
C-2												
10/23/86	151.84					30,000	2,700	1,900		1,500		
09/10/87	151.84					14,000	2,600	2,900	500	1,200		
10/16/89	151.84					600	260	34	1.7	41		
01/04/90	151.84					2,600	470	150	23	130	-	
04/05/90	151.84					500	280	29	6.3	19		
07/02/90	151.84					2,400	670	110	17	76		
10/03/90	151.84											
10/25/90	151.84	135.24	16.60			1,300	390	47	9.0	58		
01/22/91	151.84	135.15	16.69			2,600	680	88	29	130		
02/21/91	151.84	135.53	16.31				••					
04/01/91	151.84	136.76	15.08							<u></u>		
09/24/91	151.84	135.33	16.51			3,600	1,400	63	6.9	63		
10/23/91	151.84	135.18	16.66		••			••				
11/22/91	151.84	135.47	16.37									
01/09/92	151.84	136.28	15.56			7,100	770	740	190	690		
03/06/92	151.84	137.47	14.37			3,200	250	230	59	220		
06/04/92	151.84	136.80	15.04			1,500	<0.5	180	42	130		
09/28/92	151.84	135.44	16.40			6,400	940	230	57	220		
12/17/92	151.84	136.46	15.38	••		1,500	370	160	6.0	25		
04/29/93	151.84	136.87	14.97			1,800	690	120	74	140		
07/29/93	151.84	136.92	14.92	••		4,300	1,500	96	29	96		
10/22/93	151.84	136.03	15.81			820	560	57	15	58		
1/24/94	151.84											
04/11/94	151.84	136.49	15.35			2,000	240	48	36	110		
7/01/94	151.84	136.44	15.40			370	55	12	3.1	8.6		
10/06/94	151.84	135.84	16.00			150	47	4.8	1.8	5.4		
01/11/95	151.84	137.06	14.78			52	0.65	<0.5	<0.5	<0.5		
04/07/95	151.84	138.93	12.91			1,500	260	64	52	85		
07/20/95	151.84	136.81	15.03			3,000	500	100	96	110		
09/22/95	151.84	137.05	14.79			2,000	630	120	20	79		

Former Chevron Service Station #9-2960

2416 Grove Way

	Castro Valley, California  SPH TPH-												
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Т	E	X	MTBE		
DATE	(fL)	(mst)	(ft.)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)		
C-2 (cont)									1.9.7		(w.o. <del>. /</del> /		
01/02/96	151.84	137.37	14.47			1,900	240	110	58	180	<12		
04/26/96	151.84	137.97	13.87			1,300	340	190	44	120			
07/22/96	151.84	136.73	15.11			3,700	1,100	140	150	330			
10/17/96	151.84	136.80	15.04			22,000	3,900	1,600	350	1,800			
01/23/97	151.84	138.86	12.98			2,000	260	48	76	94			
7/10/97	151.84	137.21	14.63			5,100	710	200	190	380			
1/15/98	153.36	INACCESS1B			••								
1/16/98	151.84	138.61	13.23			7,600	1,600	130	320	650			
07/09/98	151.84	138.17	13.67			10,000	1,100	410	180	410			
ABANDONED	•					,	1,100	410	100	410			
C <b>-3</b>													
10/23/86	154.13					2 200	40						
9/10/87	154.13					3,300	49	24		20			
0/16/89	154.13					200	110	2.6	<2.0	<2.0			
1/04/90	154.13					900	640	4.2	1.6	16			
14/05/90	154.13			••		920	430	7.0	6.0	7.0			
17/02/90	154.13			••		930	690	3.4	5.1	4.8			
0/03/90	154.13	 134.97	 19.16			1,700	590	11	4.8	9.4			
0/25/90	154.13	134.85	19.16								-		
10/23/90	154.13	134.65	19.28			750	510	2.0	6.0	5.0			
1/22/91	154.13	134.95	19.18	••		430	260	2.0	2.0	5.0			
2/21/91	154.13	135.25	18.88	••		400	250	2.0	2.0	5.0			
4/01/91	154.13	136.54											
4/11/91	154.13	136.32	17.59 17.81					••					
7/01/91	154.13	135.57	18.56					**	••				
9/24/91	154.13	135.01	19.12										
0/23/91	154.13	134.89	19.12			260	52	0.7	0.8	2.2			
1/22/91	154.13	135.10	19.24								••		
1/09/92	154.13	135.10	18.23			240							
3/06/92	154.13	133.90				240	120	0.9	<0.5	1.6			
6/04/92	154.13	137.09	17.04	••		230	68	1.2	1.2	1.3			
9/28/92	154.13	135.13	17.79			80	36	0.6	0.5	0.7			
2/17/92	154.13	135.13	19.00			84	49	<0.5	<0.5	1.5	••		
4/29/93	154.13		18.18			220	30	<0.5	<0.5	<0.5			
17/26/93	154.13	135.35	18.78		••	380	12	0.6	<0.5	<1.5			
11120173	134.13	136.41	17.72			800	38	1.1	<0.5	<1.5			

Former Chevron Service Station #9-2960

2416 Grove Way

MELLID: TOC: GWE   DTW   SPHT   REMOVED   GRO   B   T   E   X   MTBE   DATE   OB.   ORD   OB.		Castro Valley, California  SPH TPH:												
DATE (B.) (mil) (B.) (mil) (B.) (gallons) (vg/L) (ng/L) (n	WELL ID/	TOC*	GWE	DTW	SPHT		that the state of	R	T	F		MTRE		
C-3 (cont)  0/22/93	DATE													
154.13	C-3 (cont)			, , , , , , , , , , , , , , , , , , ,		(0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>a</b>		(**8'.=7	(** <b>a</b> / <del>**</del> /	······································	178/4/		
	10/22/93	154.13	135.63	18.50			200	64	0.6	<0.5	<1.5			
	01/24/94													
1701/94	04/11/94	154.13	136.09											
100694	07/01/94	154.13	136.01		••									
11/11/95	10/06/94	154.13	135.50											
MAIT795	01/11/95	154.13	137.01	17.12										
1772095	04/07/95	154.13	138.34											
19/22/95   154.13   136.58   17.55	07/20/95	154.13	136.37	17.76										
11/02/96	09/22/95	154.13	136.58	17.55										
	01/02/96	154.13	136.88											
17/12/96	)4/26/96	154.13	137.42	16.71										
0/17/96	7/22/96	154.13	136.50	17.63										
1/23/97	10/17/96	154.13	136.33	17.80										
17/10/97	1/23/97	154.13	138.33	15.80										
1/15/98   154.13   137.98   16.15	7/10/97	154.13	136.63	17.50										
10/16/98	)1/15/98	154.13	137.98	16.15			<50							
7/09/98	01/16/98	154.13	138.04	16.09		I								
C-4  0/23/86	7/09/98	154.13	137.57	16.56				<0.5	<0.5					
0/23/86       156.00          570       3.0       4.0        5.0          9/10/87       156.00           500       3.0       <0.5	ABANDONED	)												
9/10/87	C- <b>4</b>													
9/10/87	10/23/86	156.00					570	3.0	4.0		5.0			
0/16/89       156.00	9/10/87													
1/04/90       156.00	10/16/89	156.00												
4/05/90       156.00	1/04/90	156.00												
7/02/90	4/05/90	156.00												
0/03/90       156.00	7/02/90	156.00												
0/25/90     156.00     135.57     20.43       <50	0/03/90	156.00												
1/22/91     156.00     135.50     20.50       <50	0/25/90		135.57	20.43										
2/21/91     156.00     135.77     20.23   <	1/22/91	156.00	135.50											
4/01/91     156.00     136.97     19.03   <	2/21/91													
4/11/91 156.00 136.95 19.05	4/01/91	156.00	136.97		••									
7/01/91 156.00 136.10 19.90	4/11/91	156.00			••									
9/24/91 156.00 135.59 20.41 87 1.6 <0.5 <0.5 <-0.5 0/23/91 156.00 135.47 20.53	7/01/91	156.00												
0/23/91 156.00 135.47 20.52	9/24/91	156.00	135.59											
	0/23/91	156.00	135.47											

Former Chevron Service Station #9-2960

2416 Grove Way

SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В		E	X	MTBE	
DATE	(fL)	(mst)	(f1)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-4 (cont)								Water State				
1/22/91	156.00	135.65	20.35	-				22				
1/09/92	156.00	136.46	19.54	-	**	51	4.3	< 0.5	< 0.5	< 0.5	122	
1/09/92	156.00	136.46	19.54	-		<50	4.8	< 0.5	< 0.5	< 0.5		
3/06/92	156.00	137.74	18.26			<50	0.8	< 0.5	<0.5	< 0.5		
6/04/92	156.00	137.08	18.92			<50	<0.5	<0.5	<0.5	0.7		
9/28/92	156.00	135.69	20.31			<50	<0.5	<0.5	< 0.5	<0.5		
2/17/92	156.00	136.43	19.57			<50	<0.5	<0.5	<0.5	<0.5		
14/29/93	156.00	138.22	17.78	-		<50	<0.5	<0.5	<0.5	<1.5		
7/26/93	156.00	-						-				
8/18/93	156.00	137.09	18.91	-		<50	<0.5	< 0.5	<0.5	<1.5	822	
0/22/93	156.00	136.61	19.39			<50	2.9	2.1	1.1	4.3	122	
1/24/94	156.00	136.58	19.42			<50	<0.5	< 0.5	<0.5	<0.5	-12	
4/11/94	156.00	136.86	19.14			<50	<0.5	0.6	<0.5	0.5		
7/01/94	156.00	136.80	19.20		- 22	<50	<0.5	<0.5	<0.5	<0.5		
0/06/94	156.00	136.26	19.74			<50	<0.5	<0.5	<0.5	<0.5		
1/11/95	156.00	139.70	16.30			<50	< 0.5	<0.5	<0.5	<0.5		
4/07/95	156.00	139.49	16.51		_	<50	< 0.5	<0.5	<0.5	<0.5	-	
7/20/95	156.00	137.20	18.80	-		<50	< 0.5	<0.5	<0.5	<0.5	-	
9/22/95	156.00	137.26	18.74			<50	< 0.5	<0.5	<0.5	<0.5		
1/02/96	156.00	137.65	18.35			<50	1.6	1.8	0.95	4.1	<2.5	
4/26/96	156.00	138.43	17.57		-	<50	< 0.5	< 0.5	<0.5	<0.5		
7/22/96	156.00	137.00	19.00	**		<50	<0.5	<0.5	<0.5	<0.5	-	
0/17/96	156.00	136.96	19.04			<50	<0.5	<0.5	<0.5	<0.5	_	
1/23/97	156.00	139.31	16.69			<50	<0.5	<0.5	<0.5	<0.5		
7/10/97	156.00	137.46	18.54	-	5	AMPLED ANN		_				
1/15/98	156.00	143.92	12.08			<50	1.0	1.4	<0.5	3.5	-	
1/16/98	156.00	138.84	17.16	-	F	EGAUGE					-	
7/09/98	156.00	138.29	17.71		-		-	_				
1/08/99	156.00	139.19	16.81			<50	<0.5	< 0.5	<0.5	< 0.5	<u> </u>	
7/09/99	156.00	UNABLE TO				<u> </u>						
2/01/00	156.00	UNABLE TO	LOCATE		_	12				75.2	_	
8/21/00	156.00	UNABLE TO	LOCATE - PAVE	D OVER		2.0			***		_	
1/25/01	156.00		LOCATE - PAVE			_					_	
7/10/01	156.00		LOCATE - PAVE								1.770	

Former Chevron Service Station #9-2960

2416 Grove Way

SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	4	E		MTBE	
DATE	(fi.)	(mst)	(fi.)	(ft.)	(gailons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-4 (cont)										1011155 100 100 100	80760 Tu 8	
01/08/02	156.00	UNABLE TO	LOCATE - PA	AVED OVER					••			
03/26/02	156.00	UNABLE TO	LOCATE - PA	AVED OVER								
06/17/02 PAVED OVER	156.00	UNABLE TO	LOCATE - PA	VED OVER				**				
C-5												
10/03/90	153.38	135.60	17.78		-	<50	<0.5	<0.5	<0.5	<0.5		
10/25/90	153.38	135.46	17.92	••		<50	<0.5	<0.5	<0.5	<0.5		
11/09/90	153.38	135.46	17.92			<50	<0.5	<0.5	<0.5	<0.5		
01/22/91	153.38	135.58	17.80			<50	<0.5	<0.5	<0.5	<0.5		
02/21/91	153.38	135.87	17.51									
04/01/91	153.38	137.07	16.31							***		
04/11/91	153.38	137.02	16.36									
07/01/91	153.38	136.26	17.12									
09/24/91	153.38	135.68	17.70			<50	<0.5	<0.5	<0.5	<0.5		
09/24/91	153.38	135.68	17.70			<50	<0.5	<0.5	<0.5	<0.5		
10/23/91	153.38	135.56	17.82									
11/22/91	153.38	135.77	17.61									
01/09/92	153.38	136.34	17.04			<50	< 0.5	0.7	< 0.5	<0.5		
03/06/92	153.38	137.62	15.76			<50	<0.5	<0.5	<0.5	<0.5		
06/04/92	153.38	136.98	16.40			<50	<0.5	<0.5	<0.5	<0.5		
09/28/92	153.38	135.80	17.58			<50	<0.5	<0.5	<0.5	< 0.5		
12/17/92	153.38	136.56	16.82			<50	<0.5	<0.5	<0.5	<0.5		
04/29/93	153.38	138.14	15.24			<50	<0.5	< 0.5	<0.5	<1.5		
07/26/93	153.38	137.08	16.30			<50	<0.5	<0.5	<0.5	<1.5		
0/22/93	153.38	136.30	17.08	••		52	2.3	2.7	1.1	5.2		
1/24/94	153.38	136.25	17.13			<50	<0.5	<0.5	<0.5	< 0.5		
04/11/94	153.38	136.75	16.63			<50	<0.5	0.7	<0.5	0.6		
7/01/94	153.38	136.73	16.65			<50	< 0.5	< 0.5	< 0.5	< 0.5		
0/06/94	153.38	136.16	17.22			<50	<0.5	<0.5	< 0.5	<0.5		
1/11/95	153.38	137.41	15.97			<50	< 0.5	<0.5	<0.5	<0.5		
4/07/95	153.38	139.37	14.01			<50	<0.5	<0.5	<0.5	<0.5		
7/20/95	153.38	137.17	16.21			<50	<0.5	<0.5	<0.5	0.61		
19/22/95	153.38	137.07	16.31			62	< 0.5	<0.5	<0.5	<0.5		
1/02/96	153.38	137.56	15.82			<50	< 0.5	<0.5	<0.5	<0.5	<2.5	
4/26/96	153.38	138.41	14.97		••	<50	<0.5	<0.5	<0.5	<0.5		

Former Chevron Service Station #9-2960

2416 Grove Way

WELL ID/ TOCS DATE (fL) C-5 (cont)		DTW (fl.)	SPHT	SPH REMOVED	TPH- GRO					
	(msl)	(f1.)	100 miles 100 miles 100 miles			В	T	E	×	MTBE
C-5 (cont)			(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
							9239202	COST THE CO	* dozna zastine	
07/22/96 153.38	8 137.06	16.32			<50	<0.5	<0.5	<0.5	<0.5	
10/17/96 153.38		16.50			<50	<0.5	<0.5	<0.5	<0.5	
01/23/97 153.38 ABANDONED	8 139.18	14.20		**	<50	<0.5	<0.5	<0.5	<0.5	
C-6										
10/03/90 152.84	1 134.70	18.14			<50	<0.5	<0.5	<0.5	<0.5	
10/25/90 152.84		18.29			<50	<0.5	1.0	<0.5	<0.5	
11/09/90 152.84		18.26			<50	<0.5	<0.5	<0.5	<0.5	 
01/22/91 152.84		18.15			<50	<0.5	<0.5	<0.5	<0.5	
02/21/91 152.84		17.92								••
04/01/91 152.84		17.11			••					
04/11/91 152.84		17.01								
07/01/91 152.84		17.72								
09/24/91 152.84		17.12			<50	<0.5	<0.5	<0.5	<0.5	
10/23/91 152.84		18.25								••
11/22/91 152.84		18.05								
01/09/92 152.84		17.42			<50	<0.5	<0.5	<0.5	<0.5	
03/06/92 152.84		16.51			<50	<0.5	<0.5	<0.5	<0.5	
06/04/92 152.84		17.01			<50	<0.5	<0.5	<0.5	<0.5	••
09/28/92 152.84		18.00			<50	<0.5	<0.5	<0.5	<0.5	
12/17/92 152.84		17.26		••	<50	<0.5	<0.5	<0.5	<0.5	
04/29/93 152.84		16.23			<50	<0.5	<0.5	<0.5	<1.5	
07/29/93 152.84		16.96			<50	<0.5	<0.5	<0.5	<1.5	
10/22/93 152.84	135.38	17.46			74	7.4	6.1	3.3	9.7	
01/24/94 152.84	135.38	17.46			<50	<0.5	<0.5	<0.5	<0.5	
04/11/94 152.84	135.64	17.20			<50	<0.5	<0.5	<0.5	<0.5	
07/01/94 152.84		17.18			<50	<0.5	<0.5	<0.5	<0.5	
10/06/94 152.84		17.65			<50	<0.5	<0.5	<0.5	<0.5	
01/11/95 152.84		16.66			<50	<0.5	<0.5	<0.5	<0.5	
04/07/95 152.84		15.59			<50	<0.5	<0.5	<0.5	<0.5	
07/20/95 152.84		17.04			<50	<0.5	<0.5	<0.5	<0.5	
09/22/95 152.84		17.10			<50	<0.5	<0.5	<0.5	<0.5	
01/02/96 152.84		16.76			<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/26/96 152.84		16.20			<50	<0.5	<0.5	<0.5	<0.5	-2.3
07/22/96 152.84		17.05			<50	<0.5	<0.5	<0.5	<0.5	

Former Chevron Service Station #9-2960

2416 Grove Way

			\$3555000000	000000000000000000000000000000000000000	SPH	TO Valley, Calif	oma Service				
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E		MTBE
DATE	(9.)	(msl)	(fL)	(fL)	(gailons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	X (ug/L)	(ug/L)
		······································			(S. monte, sec.)	10.000 ( <b>48.47</b> .000)	The state of the s		148/14/	48/2J	(487.1.)
C-6 (cont)	160.04	100.00									
10/17/96	152.84	135.62	17.22			<50	<0.5	<0.5	<0.5	<0.5	
01/23/97	152.84	136.99	15.85			<50	<0.5	<0.5	<0.5	<0.5	
07/10/97	152.84	135.95	16.89			<50	<0.5	<0.5	<0.5	<0.5	
01/15/98	152.84	136.64	16.20			<50	<0.5	<0.5	<0.5	<0.5	
01/16/98	152.84	136.74	16.10			REGAUGE	••		••		-
07/09/98	152.84	136.71	16.13			<50	<0.5	<0.5	< 0.5	<0.5	
01/08/99	152.84	137.57	15.27			<50	<0.5	<0.5	<0.5	<0.5	
07/09/99	152.84	136.60	16.24			<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/01/00	152.84	136.57	16.27			<50	<0.5	<0.5	< 0.5	<0.5	<5.0
08/21/00	152.84	UNABLE TO				••		••			
01/25/01	152.84	UNABLE TO									
07/10/01	152.84	UNABLE TO	LOCATE - PA	VED OVER							
01/08/02	152.84	UNABLE TO	LOCATE - PA	VED OVER		••					
03/26/02	152.84	UNABLE TO	LOCATE - PA	VED OVER							
06/17/02	152.84	UNABLE TO	LOCATE - PA	VED OVER				••			
PAVED OVER											
C-7											
10/03/90	155.34	134.52	20.82			<50	<0.5	<0.5	<0.5	<0.5	
10/25/90	155.34	134.43	20.91			<50	<0.5	1.0	<0.5	<0.5	••
11/09/90	155.34	134.40	20.94			<50	<0.5	<0.5	<0.5	<0.5 <0.5	
01/22/91	155.34	133.84	21.50			<50	4.0	<0.5 <0.5	<0.5		
02/21/91	155.34	134.63	20.71	••						<0.5	
04/01/91	155.34	135.34	20.00	••							
04/11/91	155.34	135.29	20.05								
07/01/91	155.34	134.82	20.52	••					••		
09/24/91	155.34	134.52	20.82			<50	-0.5	 -0.5	-0.6		
10/23/91	155.34	134.43	20.91				<0.5	<0.5	<0.5	<0.5	
11/22/91	155.34	134.55	20.79								
01/09/92	155.34	135.18									
03/06/92	155.34	135.18	20.16	••		<50	<0.5	<0.5	<0.5	0.9	
06/04/92			19.42			<50	<0.5	<0.5	<0.5	<0.5	
09/28/92	155.34	135.53	19.81			250	<0.5	<0.5	<0.5	<0.5	
	155.34	134.69	20.65			<50	<0.5	<0.5	<0.5	<0.5	
12/17/92	155.34	135.32	20.02			<50	<0.5	<0.5	<0.5	< 0.5	
04/29/93	155.34	136.19	19.15			<50	<0.5	<0.5	<0.5	<1.5	
07/26/93	155.34	135.57	19.77			<50	<0.5	<0.5	<0.5	<1.5	

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	4	ing in <b>E</b>		MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-7 (cont)											
10/22/93	155.34	135.17	20.17	-				-	-	_	
01/24/94	155.34	135.11	20.23			<50	< 0.5	<0.5	<0.5	<0.5	
04/11/94	155.34	135.39	19.95	-		<50	<0.5	< 0.5	<0.5	<0.5	22
07/01/94	155.34	135.42	19.92	1		<50	< 0.5	< 0.5	< 0.5	<0.5	
10/06/94	155.34	135.03	20.31			<50	< 0.5	< 0.5	<0.5	<0.5	
01/11/95	155.34	135.98	19.36		-	<50	< 0.5	< 0.5	<0.5	<0.5	
04/07/95	155.34	136.84	18.50			<50	<0.5	< 0.5	<0.5	<0.5	10
7/20/95	155.34	135.46	19.88			<50	<0.5	< 0.5	< 0.5	<0.5	-
09/22/95	155.34	135.38	19.96			<50	<0.5	< 0.5	<0.5	<0.5	
1/02/96	155.34	135.64	19.70			<50	<0.5	<0.5	< 0.5	<0.5	<2.5
04/26/96	155.34	136.17	19.17	••		<50	<0.5	<0.5	< 0.5	<0.5	
7/22/96	155.34	135.49	19.85	-		<50	< 0.5	< 0.5	< 0.5	<0.5	
0/17/96	155.34	135.34	20.00			<50	< 0.5	< 0.5	< 0.5	<0.5	_
1/23/97	155.34	136.44	18.90		22.0	<50	< 0.5	<0.5	< 0.5	<0.5	
7/10/97	155.34	135.58	19.76			<50	< 0.5	< 0.5	<0.5	<0.5	
1/15/98	155.34	136.02	19.32			<50	<0.5	<0.5	<0.5	< 0.5	_
1/16/98	155.34	136.14	19.20	-	R	EGAUGE				-	
7/09/98	155.34	136.02	19.32			<50	<0.5	< 0.5	< 0.5	<0.5	
1/08/99	155.34	136.83	18.51	-		<50	<0.5	<0.5	< 0.5	< 0.5	3.42
7/09/99	155.34	136.16	19.18	-		<50	< 0.5	<0.5	< 0.5	<0.5	<5.0
2/01/00	155.34	136.21	19.13		-	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
8/21/00	155.34	136.16	19.18	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
1/25/01	155.34	136.09	19.25	0.00	0.00	<50.0	< 0.500	<0.500	< 0.500	< 0.500	<2.50
7/10/01	155.34	136.17	19.17	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<0.50	<2.5/<2.0
1/08/02	155.34	136.31	19.03	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
3/26/02	155.08	_	-								
2/29/084	155.34	136.77	18.57	0.00	0.00	<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
DISCONTINU	ED MONITO	RING / SAMPI	LING								
RIP BLANK											
4/26/96	-				_	<50	< 0.5	<0.5	<0.5	<0.5	
7/22/96					- <u></u>	<50	<0.5	<0.5	<0.5	<0.5	-
0/17/96			_			<50	<0.5	<0.5	<0.5	<0.5	-
1/23/97	_	_				<50	<0.5	<0.5	<0.5	<0.5	_
7/10/97						<50	<0.5	<0.5	<0.5	<0.5	-
1/15/98				_		<50	<0.5	<0.5	<0.5	<0.5	-

As of 09/01/09

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

					Valley, Calil					
TOC*	GWE	DTW	SPHT			<b>D</b>				MTBE
	(msl)	. * . * . * . * . * . * . * . * . * . *				. 利用、食、肉、肉、肉、肉、肉、肉、肉、皮、皮、皮、皮、皮、皮、皮、皮、皮、皮、皮、皮				(ug/L)
				<u> </u>				(-B)	( - )	148(47)
3-01000			-		<50	-0.5	<b>-0.5</b>	-0.5	-0.E	
										_
										<5.0
										<2.5
										<2.50
			1.5%	236	-50	~0.30	~0.30	<0.30	<0.50	<2.5
					<50	<0.50	<0.50	<0.50	<15	<2.5
-										<2.5
										<2.5
	-									<2.5
-	84 <u>22</u>									<2.5
										<2.5
										<0.5
										<0.5
										<0.5
										<0.5
										<0.5
										<0.5
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-										<0.5 <0.5
										<0.5
										<0.5
-	_		-							<0.5
	-									<0.5
										<0.5
										<0.5
										<0.5
			-	-	<50	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
		(fl.) (msl) (cont)	(ft.) (mst) (ft.)	(ft.) (mat) (ft.) (ft.)	(ft.) (mst) (ft.) (ft.) (gallons)  (cont)  (co	TOC* GWE DTW SPHT REMOVED GRO  (f) (mst) (f) (f) (gallons) (ug/2)  (cont)	TOC+ GWE DTW SPHT REMOVED GRO B  (fk) (mst) (fk) (fk) (gellons) (ug/L) (ug/L)  (cont)	TOC+ GWE DTW SPHT REMOVED GRO B T (PL) (pl) (pl) (pl) (pl) (pl) (pl) (pl) (pl	TOC* GWE   DTW   SPHT   REMOVED   GRO   B   T   E   GRO   G	TOC* GWE DTW SPHT REMOVED GRO B T E X  (R)

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

WELL ID!	T06*	CWE	DTW	SPHT	SPH	TPH-					
DATE	(9.)	(mst)	(fL)	(fl.)	REMOVED (gallons)	GRO (ug/L)	(ug/L)	1 (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)
QA (cont)											
12/04/084	-	77.3				<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/05/094						<50	< 0.5	<0.5	<0.5	<0.5	<0.5
06/23/094					4	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/01/09 <sup>4</sup>		-	_		-	<50	<0.5	<0.5	<0.5	<0.5	<0.5

#### Table 1

#### Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to August 21, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing TPH-G = Total Petroleum Hydrocarbons as Gasoline X = Xylenes(ft.) = FeetTPH = Total Petroleum Hydrocarbons MTBE = Methyl Tertiary Butyl Ether GWE = Groundwater Elevation GRO = Gasoline Range Organics -- = Not Measured/Not Analyzed (msl) = Mean sea level B = BenzeneQA = Quality Assurance/Trip Blank DTW = Depth to Water T = Toluene  $(\mu g/L) = Micrograms per liter$ SPHT = Separate Phase Hydrocarbons Thickness E = Ethylbenzene

<sup>\*</sup> TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on Alameda County Benchmark No. 259, brass disc top of concrete guard rail & retaining wall abutment along east side "A" Street and on CL + N. 5th Street extended, (Elevation = 138.79 feet).

MTBE by EPA Method 8260.

Well development performed.

TPH-G, BTEX and MTBE by EPA Method 8260.

BTEX and MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

Well id	DATE	TBA	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8	03/26/02	<100	<2	<2	<2	<2
	06/17/02	<100	<2	<2	<2	<2
	09/17/02	<100	<2	<2	<2	<2
	12/02/02	<100	<2	<2	<2	<2
	03/03/03	<5	<0.5	< 0.5	<0.5	<0.5
	06/16/03	<5	<0.5	<0.5	<0.5	<0.5
	09/15/03	5	<0.5	< 0.5	<0.5	<0.5
	12/15/03	<5	<0.5	<0.5	<0.5	<0.5
	03/01/04	<5	<0.5	<0.5	<0.5	<0.5
	06/28/04	<5	<0.5	<0.5	<0.5	<0.5
	09/13/04	<5	<0.5	<0.5	<0.5	<0.5
	12/22/04	<5	<0.5	< 0.5	<0.5	<0.5
	03/04/05	<5	<0.5	< 0.5	<0.5	<0.5
	06/30/05	<5	< 0.5	<0.5	<0.5	<0.5
	09/16/05	<5	<0.5	< 0.5	<0.5	<0.5
	12/21/05	<5	<0.5	<0.5	<0.5	<0.5
	03/21/06	<5	<0.5	<0.5	<0.5	<0.5
	06/21/06	<5	<0.5	<0.5	<0.5	<0.5
	09/05/06	<5	<0.5	<0.5	<0.5	<0.5
	12/28/06	<2	<0.5	<0.5	<0.5	<0.5
	03/26/07	<2	<0.5	<0.5	<0.5	<0.5
	06/26/07	<2	<0.5	<0.5	<0.5	<0.5
	09/26/07	<2	< 0.5	<0.5	<0.5	<0.5
	12/20/07	<2	< 0.5	<0.5	<0.5	<0.5
	02/29/08	<2	<0.5	< 0.5	<0.5	<0.5
	05/09/08	<2	< 0.5	<0.5	<0.5	<0.5
	09/19/08	<2	<0.5	<0.5	<0.5	<0.5
	12/04/08	<2	<0.5	<0.5	<0.5	<0.5
	03/05/09	2	<0.5	<0.5	<0.5	<0.5
	06/23/09	<2	<0.5	<0.5	<0.5	<0.5
	09/01/09	<2	<0.5	<0.5	<0.5	<0.5

#### Table 2

#### Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960

2416 Grove Way

			DIPE	ETBE	TAME
	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
07/10/01	<20	<2.0	<2.0	<2.0	<2.0
02/29/08	<2	< 0.5	<0.5	<0.5	<0.5
	02/29/08	07/10/01 <20	07/10/01 <20 <2.0 02/29/08 <2 <0.5	07/10/01 <20 <2.0 <2.0 02/29/08 <2 <0.5 <0.5	07/10/01 <20 <2.0 <2.0 <2.0 <2.0 <0.5 <0.5

#### Table 2

#### Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

#### **EXPLANATIONS:**

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

 $(\mu g/L) = Micrograms per liter$ 

#### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

#### STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



#### WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	2960		Job Number:	386365	
Site Address:	2416 Grove	Way		Event Date:	9/1/05	(inclusive)
City:	Castro Valle	y, CA		Sampler:	24	· · · · · · · · · · · · · · · · · · ·
Well ID	C-8		<del></del>	Date Monitored:	9/1/09	
Well Diameter	2 in	<del>_</del> 1.	Volu			3"= 0.38
Total Depth	24.56 ft	_		or(VF) 4*= 0.		
Depth to Water			Check if water colu	mn is less then 0.5	60 ft.	
·	8.17	xVF	7 = 1.38	x3 case volume :	Estimated Purge Volume:	4./6 gal.
Depth to Water	w/ 80% Recharge	= € [(Height of	Water Column x 0.20	+ DTW]: 18-02		
		-			Time Started:	(2400 hrs)
Purge Equipment:			Sampling Equipment	•		(2400 hrs)
Disposable Bailer	<u>×</u>		Disposable Bailer	<u>×</u>		ft
Stainless Steel Baile	er		Pressure Bailer		Hydrocarbon Thickr	
Stack Pump Suction Pump			Discrete Bailer Peristaltic Pump	<del></del>	Visual Confirmation	/Description:
Grundfos			QED Bladder Pump		Skimmer / Absorbar	
Peristaltic Pump			Other:	<del></del>	Amt Removed from	Skimmer:gal
QED Bladder Pump				·	Water Removed:	Well:gal
Other:					_	to:
Start Time (purge	e): /015		Weather Co	onditions:	Clear	
Sample Time/Da		9/1/09	Water Colo	r. cloud		·Hz
Approx. Flow Ra		gpm.	Sediment D		1.3/1/	131/2
Did well de-wate		• • ·	e: Volu		gal. DTW @ Samplin	g: 18.00
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - 🚳	Temperature ( <b>6</b> / F )	D.O. (mg/L)	ORP (mV)
-	10	7/.	481	20.4	(mg/=/	(mv)
1018	1.25	727	534	20.0		<del></del>
1026	<u> </u>	7.16	570	19.7		
		7.19				
<u></u>			LABORATORY	NEODIATION.		
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY I PRESERV. TYPE		ANAL	YSES
C-8	L x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTB	
					5 OXYS (8260)	
			<u> </u>		ļ	
<u> </u>					1	
			<del>                                     </del>		-	
				1		152
COMMENTS:						
•	<u>-</u>					· · · · · · · · · · · · · · · · · · ·
					<del></del>	
Add/Replaced I	lock:	^	/Replaced Plug: _		Add/Dopload Dali	<del></del>
Add/Nepiaced (		Add	mepiaceu riug: _	<del></del>	Add/Replaced Bolt: _	

### Chevron California Region Analysis Request/Chain of Custody



Consultant Phone #: 925-551-7555

Chevron PM: MTI

Consultant/Office:

Sampler:

Sample Identification

Facility #: SS#9-2960 G-R#386365 Global ID#T0600100318

Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)

Site Address: 2416 GROVE WAY, CASTRO VALLEY, CA

For Lancaster Laboratories use only Acct. #: 12-099 Sample # 5767673 -73 Group #: 018893 1160384 **Analyses Requested** MTI Project # 61H-1964 **Preservation Codes** Matrix **Preservative Codes** T = Thiosulfate H = HCI  $N = HNO_3$ B = NaOH Lead Consultant: CRAKJ
G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568  $S = H_2SO_4$ O = Other **Total Number of Containers** Potable NPDES TPH 8015 MOD DRO Silica Gel 3TEX + MTBE 8260 (3878021□ ☐ J value reporting needed Must meet lowest detection limits possible for 8260 compounds TPH B015 MOD GRO 8021 MTBE Confirmation Confirm highest hit by 8260 Confirm all hits by 8260 ☐ Run \_\_\_ oxy's on highest hit Aun \_\_\_\_ oxy's on all hits Comments / Remarks

Turnaround Time Requested (TAT) (please circle) 810 72 hour 48 hour 24 hour 5 day	Relinquished by:  Relinquished by:  Date Time 1/00  Relinquished by:  Date 1/00  Time 1/26	Received by Jate Time 9/3/9/1575 Received by Jate Time
Data Package Options (please circle if required) CC Summary Type I - Full Coelt Deliverable not needed VIP (RWQCB) Coelt Deliverable not needed COELT DELIVERABLE COELT DELIVE	Relinquished by Commercial Carrier:  UPS FEEEx   Other  Temperature Upon Receipt   Fee   F	Received by:  Received by:  Date  Time  (V2)V2  Custody Seals Integer  View No

**CRA** 

Fax #: 925-551-7899

Grab

Time

Collected

IOYO

Date

Collected

9/1/03

QA

CS

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4804.01 (north) Rev. 10/12/06



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#### **ANALYTICAL RESULTS**

Prepared for:

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

September 10, 2009



#### **SAMPLE GROUP**

The sample group for this submittal is 1160384. Samples arrived at the laboratory on Thursday, September 03, 2009. The PO# for this group is 92960 and the release number is MTI.

 Client Description
 Lancaster Labs Number

 QA-T-090901 NA Water
 5767672

 C-8-W-090901 Grab Water
 5767673

#### **METHODOLOGY**

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Christine Dulaney



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5767672

Group No. 1160384

QA-T-090901 NA Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD

2416 Grove Way-Castro Vall T0600100318 QA

Collected: 09/01/2009

Account Number: 12099

Submitted: 09/03/2009 09:10 Reported: 09/10/2009 at 11:40

Chevron c/o CRA

Suite 110

Discard: 10/11/2009

2000 Opportunity Drive Roseville CA 95678

GW-QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
06054	Benzene	71-43-2	N.D.	0.5	1
06054	Ethylbenzene	100-41-4	N.D.	0.5	1
06054	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06054	Toluene	108-88-3	N.D.	0.5	1
06054	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/1	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06054 01146	GC/MS VOA Water Prep BTEX+MTBE by 8260B GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D092473AA D092473AA 09247D20A 09247D20A	09/05/2009 02:26 09/05/2009 02:26 09/08/2009 14:21 09/08/2009 14:21	Kelly E Brickley Kelly E Brickley Fanella S Zamcho Fanella S Zamcho	1 1 1



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5767673

Group No. 1160384

C-8-W-090901 Grab Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD 2416 Grove Way-Castro Vall T0600100318 C-8

Collected: 09/01/2009 10:40

by JH

Account Number: 12099

Submitted: 09/03/2009 09:10

Reported: 09/10/2009 at 11:40

Discard: 10/11/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

GW-C8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Dstaction Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	u <b>g/1</b>	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
06056	Benzene	71-43-2	18	0.5	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
06056	Ethylbenzene	100-41-4	1	0.5	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06056	Toluene	108-88-3	0.8	0.5	1
06056	Xylene (Total)	1330-20-7	5	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/1	
01728	TPH-GRO N. CA water C6-C12	n.a.	800	50	1

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trisl#	Batch#	Analysis	Analyst	Dilution
					Dats and Time		<b>Factor</b>
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D092473AA	09/05/2009 02:49	Kelly E Brickley	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D092473AA	09/05/2009 02:49	Kelly E Brickley	1
01146	GC VOA Water Prep	SW-846 5030B	1	09247D20A	09/08/2009 22:35	Fanella S Zamcho	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09247D20A	09/08/2009 22:35	Fanella S Zamcho	ī



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#### Quality Control Summary

Client Name: Chevron c/o CRA Reported: 09/10/09 at 11:40 AM Group Number: 1160384

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

#### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report Units	LCS *RBC	lcsd \rec	LCS/LCSD <u>Limits</u>	RPD	RPD Nax
Batch number: D092473AA	Sample nur	mber(s): 57	67672-5767	673				
t-Amyl methyl ether	N.D.	0.5	ug/l	94		77-120		
Benzene	N.D.	0.5	ug/l	95		79-120		
t-Butyl alcohol	N.D.	2.	ug/l	85		73-120		
Ethyl t-butyl ether	N.D.	0.5	ug/l	93		76-120		
Ethylbenzene	N.D.	0.5	ug/l	89		79-120		
di-Isopropyl ether	N.D.	0.5	ug/1	93		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	87		76-120		
Toluene	N.D.	0.5	ug/l	91		79-120		
Xylene (Total)	N.D.	0.5	ug/l	91		80-120		
Batch number: 09247D20A	Sample num	mber(s): 57	67672-5767	673				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	109	75-135	0	30

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	ms <u>%rec</u>	msd %rec	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP <u>RPD</u>	Dup RPD
Batch number: D092473AA	Sample	number (s	): 5767672	-57676	73 UNSI	K: P767669			
t-Amyl methyl ether	99 -	104	75-122	5	30				
Benzene	106	110	80-126	3	30				
t-Butyl alcohol	89	93	67-119	5	30				
Ethyl t-butyl ether	100	103	74-122	3	30				
Ethylbenzene	102	103	71-134	ī	30				
di-Isopropyl ether	102	105	70-129	2	30				
Methyl Tertiary Butyl Ether	110	100	72-126	7	30				
Toluene	104	106	80-125	1	30				
Xylene (Total)	103	105	79-125	2	30				
Batch number: 09247D20A TPH-GRO N. CA water C6-C12	Sample	number(s)	5767672 63-154	-57676	73 UNSP	K: P767669			

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX+MTBE by 8260B

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Page 1 of 2



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Page 2 of 2

#### Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1160384

Reported: 09/10/09 at 11:40 AM

#### Surrogate Quality Control

Batch numl	ber: D092473AA	-		
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5767672	98	92	91	94
5767673	95	90	91	100
Blank	97	90	90	95
LCS	98	94	89	100
MS	98	94	90	97
MSD	99	95	90	98
Limits:	80-116	77-113	60-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 09247D20A Trifluorotoluene-F

5767672	99
5767673	151*
Blank	98
LCS	127
LCSD	124
MS	129

Limits: 63-135

#### \*- Outside of specification

<sup>(1)</sup> The result for one or both determinations was less than five times the LOQ.

<sup>(2)</sup> The unspiked result was more than four times the spike added.

### Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
íU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cai	(diet) calories	ib.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ī	liter(s)
mi	milliliter(s)	ui	microliter(s)
m3	cubic meter(s)	fib >5 um/mi	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

Inorganic Qualifiers

ppb parts per billion

Dry weight Besults printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

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Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	Æ	Estimated due to interference
С	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used
			for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
U	Compound was not detected		
X,Y,Z	Defined in case narrative		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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