

RECEIVED

2:20 pm, Aug 20, 2009

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

August 18, 2009 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #_9-2960_

Address: 2416 Grove Way, Castro Valley, California_

I have reviewed the attached report titled <u>Second Quarter 2009 Groundwater Monitoring</u> <u>Report</u> and dated <u>August 18, 2009</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

Enclosure: Report

2000 Opportunity Dr, Suite 110, Roseville, California 95678 Telephone: 916751-4100 Facsimile: 916751-4199 www.CRAworld.com

August 18, 2009

Reference No. 611964

Mr. Mark Detterman, PG, CEG Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

Second Quarter 2009 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2960

2416 Grove Way

Castro Valley, California LOP Case #RO0000275

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated July 16, 2009) presents the results of the monitoring and sampling of well C-8 during second quarter 2009. Well C-8 is monitored and sampled on a quarterly basis; wells C-4 and C-6 were paved over in 1999 and 2000, respectively, and have not been able to be re-located; and well C-7 is no longer monitored or sampled. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the second quarter 2009 analytical results along with a rose diagram.

In accordance with State Water Resources Control Board (SWRCB) Resolution No. 2009-0042, and as stated in the ACEH letter dated July 24, 2009 (Attachment B), the monitoring frequency at the site is to be reduced to semi-annual unless site-specific needs warrant otherwise. CRA concurs that a reduction to semi-annual appears appropriate at the site. Therefore, well C-8 will now be gauged and sampled on a semi-annual basis during the first and third quarters.

Equal Employment Opportunity Employer



August 18, 2009

Reference No. 611964

No. 68498

Exp. 9/30/09

-2-

Please contact Mr. James Kiernan at (916) 751-4102 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Kelly M. Rider

James P. Kiernan, PE #C68498

KR/kw/5 Encl.

Figure 1

Vicinity Map

Figure 2

Concentration Map – June 23, 2009

Attachment A

Second Quarter 2009 Groundwater Monitoring and Sampling Report

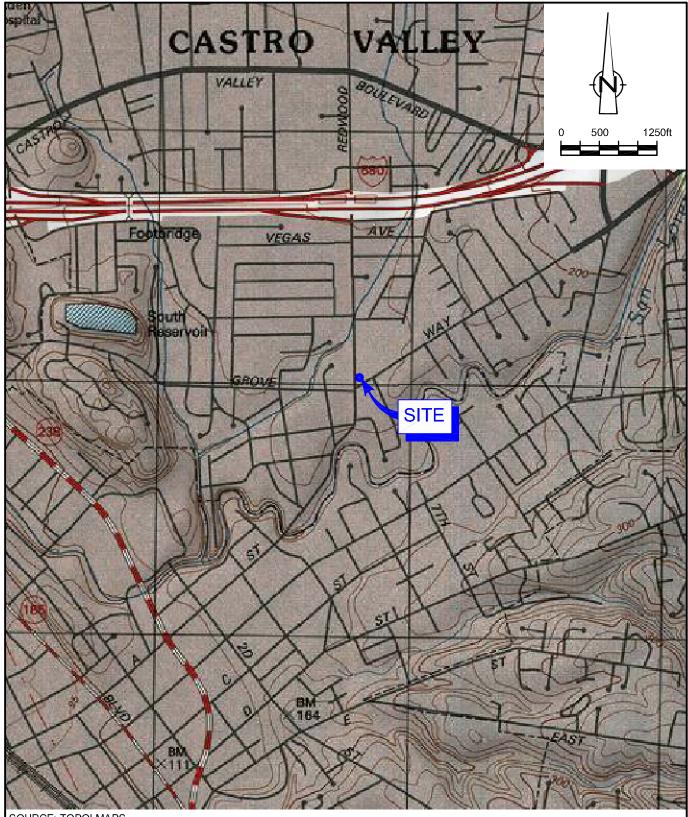
Attachment B

ACEH Letter Dated July 24, 2009

cc: Ms. Stacie Frerichs, Chevron Environmental Management Company

Mr. Phil Conley, President Board of Trustees, First Presbyterian Church

FIGURES

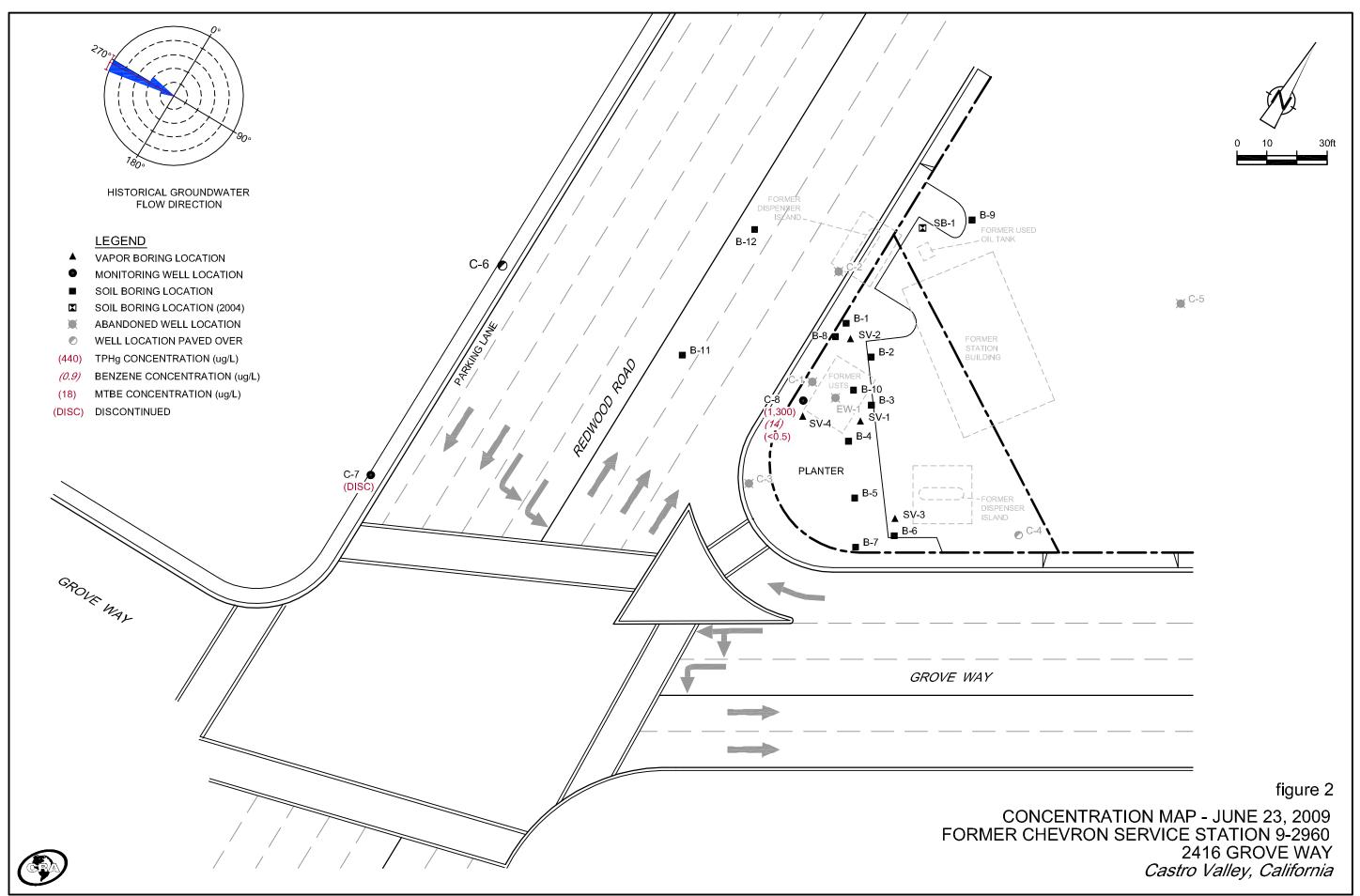


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON SERVICE STATION 9-2960 2416 GROVE WAY Castro Valley, California





AT	TACHMENT A	
SECOND QUARTER 2009 GROUNDW	ATER MONITORING	AND SAMPLING REPORT



TRANSMITTAL

July 23, 2009 G-R #386365

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 2000 Opportunity Drive, Suite 110 Roseville, California 95678

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Chevron Service Station

#9-2960 (MTI) 2416 Grove Way

Castro Valley, California

RO 0000275

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	July 16, 2009	Groundwater Monitoring and Sampling Report Second Quarter Event of June 23, 2009

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for <u>your use</u> and <u>distribution to the following:</u>

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *August 6*, 2009 at which time this final report will be distributed to the following:

cc: Mr. Phil Conley, President Board of Trustees, First Presbyterian Church, 2490 Grove Way, Castro Valley, CA 94546

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

July 23, 2009 (date)

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility #_9-2960

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated July 23, 2009

l agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

WELL CONDITION STATUS SHEET

Client/Facility #: Site Address: City:	2416 Gr	n #9-2960 ove Way /alley, CA					Job # Event Date: Sampler:	386365		123 lay 318	
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Boit Fianges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
(-8	داد -							- 1	~	12" en 10	1
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Comments						<u>-</u> ,,					
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63

July 16, 2009 G-R Job #386365

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: Second Quarter Event of June 23, 2009

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

The static groundwater level was measured and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

Groundwater samples were collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas J. Lee

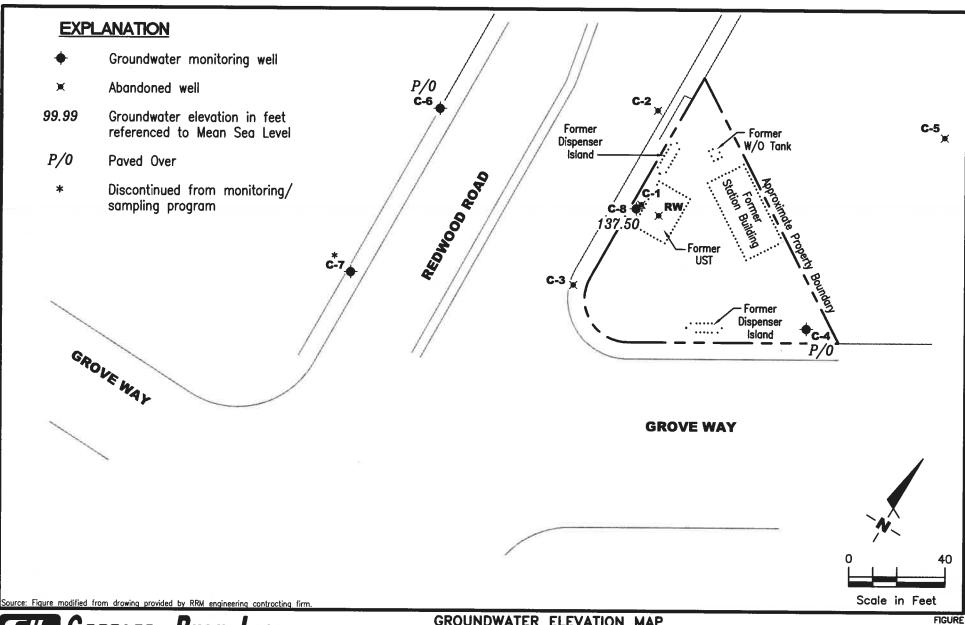
Senior Geologist, P.G. No. 6882

Figure 1: Groundwater Elevation Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





GROUNDWATER ELEVATION MAP
Former Chevron Service Station #9-2960
2416 Grove Way
Castro Valley, California

REVISED DATE

PROJECT NUMBER 386365

REVIEWED BY

June 23, 2009

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2960

Former Chevron Service Station #9-29
2416 Grove Way
Castro Valley, California

						Valley, Calif	ornia		70		75.44
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	$oldsymbol{T}_{2}$	E	\mathbf{X}	MTBE
DATE	(fi.)	(msl)	(f1.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8											
03/26/022	153.41	137.96	15.45	0.00	0.00	11,000	380	130	120	530	<25/<21
06/17/02	153.41	137.03	16.38	0.00	0.00	11,000	490	65	170	470	<20/<21
09/17/02	153.41	136.71	16.70	0.00	0.00	6,800	410	12	70	130	46/<21
12/02/02	153.41	136.61	16.80	0.00	0.00	7,200	440	14	75	140	<20/<21
03/03/03	153.41	137.61	15.80	0.00	0.00	7,000	330	16	62	110	<10/<0.51
06/16/03 ³	153.41	137.52	15.89	0.00	0.00	7,400	400	17	71	120	<0.5
09/15/034	153.41	136.87	16.54	0.00	0.00	2,500	200	5	56	16	<0.5
12/15/034	153.41	137.07	16.34	0.00	0.00	5,900	320	18	51	140	<0.5
03/01/044	153.41	138.55	14.86	0.00	0.00	7,800	250	14	61	55	<0.5
06/28/044	153.41	137.05	16.36	0.00	0.00	5,700	280	11	46	53	<0.5
09/13/04 ⁴	153.41	136.39	17.02	0.00	0.00	2,200	180	5	33	8	< 0.5
12/22/044	153.41	137.29	16.12	0.00	0.00	1,700	170	4	15	5	< 0.5
03/04/054	153.41	138.63	14.78	0.00	0.00	5,400	180	8	43	30	< 0.5
06/30/05 ⁴	153.41	137.97	15.44	0.00	0.00	3,900	160	6	16	19	<0.5
09/16/05 ⁴	153.41	137.21	16.20	0.00	0.00	3,500	160	6	10	18	< 0.5
12/21/05 ⁴	153.41	137.31	16.10	0.00	0.00	2,300	110	4	10	18	< 0.5
03/21/06 ⁴	153.41	139.03	14.38	0.00	0.00	6,200	130	6	32	36	< 0.5
06/21/06 ⁴	153.41	138.17	15.24	0.00	0.00	6,100	100	11	38	120	<0.5
09/05/064	153.41	137.25	16.16	0.00	0.00	5,400	130	11	29	96	< 0.5
12/28/06 ⁴	153.41	137.60	15.81	0.00	0.00	2,600	110	4	12	12	<0.5
03/26/074	153.41	137.74	15.67	0.00	0.00	2,700	91	3	13	5	<0.5
06/26/07 ⁴	153.41	137.19	16.22	0.00	0.00	3,900	71	4	8	15	<0.5
09/26/07⁴	153.41	136.85	16.56	0.00	0.00	3,600	83	4	18	31	<0.5
12/20/074	153.41	137.38	16.03	0.00	0.00	2,600	69	4	15	26	<0.5
02/29/084	153.41	138.63	14.78	0.00	0.00	2,400	52	3	16	9	<0.5
05/09/084	153.41	137.86	15.55	0.00	0.00	2,300	40	3	6	5	<0.5
09/19/08 ⁴	153.41	136.85	16.56	0.00	0.00	1,300	43	1	3	5	<0.5
12/04/08 ⁴	153.41	137.04	16.37	0.00	0.00	1,700	34	2	4	8	<0.5
03/05/09 ⁴	153.41	138.40	15.01	0.00	0.00	1,200	14	0.7	2	ĩ	<0.5
06/23/094	153.41	137.50	15.91	0.00	0.00	1,300	14	0.6	1	1	<0.5

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2960

2416 Grove Way

	Castro Valley, California SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE		
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)		
C-1			V-2		(8 ::::::::::::::::::::::::::::::::::::	1987	(**S' L)			(48/L)	(ug/L)		
						real residence							
10/23/86	153.36			-35	R et a	3,100	6,400	3,700	(1 101)	4,300	3447		
09/10/87	153.36	3 75	(***	3 414	3 44):	120,000	25,000	60,000	13,000	56,000	11 <u>111</u> 11		
10/03/90	153.36	134.69	18.67		7 44	22 2	<u></u> :		-		(40)		
10/25/90	153.36	135.22	18.71	0.71	: 22	225	Transfer		••	1 215 0	:555:E		
01/22/91	153.36	135.22	18.70	0.70		52.5 50.5 50.5	••	0.55	6206	6 75 4:	2.00		
02/21/91	153.36	135.44	18.62	0.88	3	V.****	1. 50	6 55 2		(**);	***		
04/01/91	153.36	136.47	16.91	0.03	100	· :	(1 000))	0.000	10 00 (2)		300		
04/11/91	153.36	136.49	16.90	0.04	-	(***);	**		-	(224)	7-4		
07/01/91	153.36	135.75	17.61	0.00	· ·	(/ ## 3	, <u></u>				9218 3-30		
09/24/91	153.36	135.17	18.98	0.99	22		7. mm	(414)			-		
10/23/91	153.36	135.03	19.32	1.24									
11/22/91	153.36	134.53	18.83	0.97	144	V	:	2 70 2		(8) C 			
01/09/92	153.36	136.10	17.26			22 22 3		(***)					
03/06/92	153.36	137.16	16.69	0.61									
06/04/92	153.36	136.44	17.10	0.22		(5 44)	3443	1944					
09/28/92	153.36	**	18.71	0.77		3 4 5			: 				
12/17/92	153.36		17.54	0.45	20	-		-	2000 2000				
04/29/93	153.36	137.50	16.40	0.68		44	2000 2000	A1000A					
7/26/93	153.36	136.92	16.85	0.51		0.8650	1805A						
0/22/93	153.36	135.55	17.83	0.03	295 **	19-4-2	(-50)						
1/24/94	153.36						1 44 1						
04/11/94	153.36	136.01	17.76	0.51							\$ 5		
7/01/94	153.36	135.95	17.46	0.06				**************************************	=	••	-55		
0/06/94	153.36	135.24	18.18	0.08				***	₩		-		
01/11/95	153.36	136.63	16.79	0.08	0.039		1.55	175					
04/07/95	153.36	139.23	14.13			44.000	410				-		
7/20/95	153.36	136.84	16.52	5 5		44,000	410	100	130	5,400			
19/22/95	153.36	137.22	16.14	***	**	16,000	96	81	53	1,000	**		
4/26/96	153.36	137.22			44	59,000	150	36	16	56	**		
17/22/96			16.05		221	7,200	1,300	340	130	390	27		
	153.36	143.14	10.22	•••		7,300	2,500	170	360	520			
0/17/96	153.36	137.64	15.72	••	======================================	19,000	3,400	59	360	430			
01/23/97	153.36	138.91	14.45	55524	===	15,000	2,900	390	250	480	==		
07/10/97	153.36	137.19	16.17	₩#:	**	13,000	2,100	69	200	380	=		

Former Chevron Service Station #9-2960

2416 Grove Way

Melician Tock Gwie Gwi	SPH TPH-												
	WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED		В	T	E	X	MTBE	
C-I (cont) OI/15/98 153.36 INACCESSIBLE 4,700 1,200 <20 140 40 OI/16/98 153.36 138.14 15.22 9,900 1,500 60 150 170 ABANDONED C-2 10/23/86 151.84 - 30,000 2,700 1,900 - 1,500 OI/16/98 151.84 - 600 2,600 2,900 500 1,200 OI/16/98 151.84 - 600 2,600 2,900 500 1,200 OI/16/99 151.84 - 600 2,600 2,900 500 1,200 OI/16/99 151.84 - 600 2,600 2,900 500 1,200 OI/16/99 151.84 - 2,600 470 150 23 130 OI/16/99 151.84 - 2,600 680 29 6.3 19 OI/16/99 151.84 - 2,600 680 88 29 6.3 19 OI/16/99 151.84 135.15 16.69 - 1,300 390 47 9.0 58 OI/12/91 151.84 135.15 16.69 - 2,600 680 88 29 130 OI/12/91 151.84 135.53 16.31 - - - - - - - - OI/16/99 151.84 135.53 16.31 - - - - - - - - OI/16/99 151.84 135.53 16.31 - - - - - - - - OI/16/99 151.84 135.53 16.31 - - - - - - - - OI/16/99 151.84 135.53 16.51 - - 3,600 1,400 63 6.9 63 OI/16/99 151.84 135.44 16.60 - - - 1,500 20 20 OI/16/99 151.84 135.44 16.40 - - 1,500 40.5 180 42 130 OI/16/99 151.84 136.87 14.97 - 1,800 690 120 74 140 OI/16/99 151.84 136.87 14.97 - 1,800 690 120 74 140 OI/16/99 151.84 136.87 14.97 - 1,800 690 120 74 140 OI/16/99 151.84 136.40 15.38 - - 1,500 2.50 60 57 15 58 OI/16/99 151.84 136.40 15.38 - - 1,500 2.60 64 22 85 OI/16/99 151.84 136.40 15.35 - -	DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)		(ug/L)	
153.36 NACCESSIBLE -	C-1 (cont)								WE-	= 12			
01/16/98 153,36 138,63 14,73 - 4,700 1,200 <20 140 40 40 70/16/98 153,36 138,14 15,22 9,900 1,500 60 150 170 170 150		153.36	INACCESSIB	BLE	***	1990					V250	-	
07/09/98	01/16/98				(-)							7	
C-2 10/23/86												2000	
10/23/86	ABANDONED			Sistemen.			-1,00	1,000		150	1.10.	10000	
10/23/86	C-2												
19/10/87 151.84		151.84					30,000	2.700	1 900	102	1.500	9400	
10/16/89						7840						Velicy .	
01/04/90					(44)							-	
04/05/90												1 22 1	
07/02/90					144								
10/03/90													
10/25/90													
10 12 15 184													
151.84													
151.84 136.76 15.08													
151.84 135.33 16.51 3,600 1,400 63 6.9 63 10/23/91 151.84 135.18 16.66													
10/23/91 151.84 135.18 16.66													
11/22/91												122	
101/09/92 151.84 136.28 15.56 7,100 770 740 190 690 103/06/92 151.84 137.47 14.37 3,200 250 230 59 220 106/04/92 151.84 136.80 15.04 1,500 <0.5 180 42 130 109/28/92 151.84 135.44 16.40 6,400 940 230 57 220 12/17/92 151.84 136.46 15.38 1,500 370 160 6.0 25 104/29/93 151.84 136.87 14.97 1,800 690 120 74 140 107/29/93 151.84 136.92 14.92 4,300 1,500 96 29 96 101/24/94 151.84 136.49 15.35 2,000 240 48 36 110 107/01/94 151.84 136.44 15.40 370 55 12 3.1 8.6 10/06/94 151.84 135.84 16.00 150 47 4.8 1.8 5.4 101/11/95 151.84 137.06 14.78 52 0.65 <0.5 <0.5 <0.5 104/07/95 151.84 136.81 15.03 1,500 260 64 52 85 107/20/95 151.84 136.81 15.03 3,000 500 100 96 110 108/07/07/07 151.84 136.81 15.03 3,000 500 100 96 110 108/07/07/07/07/07/07/07/07/07/07/07/07/07/													
03/06/92 151.84 137.47 14.37 3,200 250 230 59 220 06/04/92 151.84 136.80 15.04 1,500 <0.5												1557 1557	
06/04/92 151.84 136.80 15.04 1,500 <0.5													
09/28/92 151.84 135.44 16.40 6,400 940 230 57 220 12/17/92 151.84 136.46 15.38 1,500 370 160 6.0 25 04/29/93 151.84 136.87 14.97 1,800 690 120 74 140 07/29/93 151.84 136.92 14.92 4,300 1,500 96 29 96 10/22/93 151.84 136.03 15.81 820 560 57 15 58 01/24/94 151.84 136.49 15.35 2,000 240 48 36 110 07/01/94 151.84 136.44 15.40 370 55 12 3.1 8.6 10/06/94 151.84 135.84 16.00 150 47 4.8 1.8 5.4 01/11/95 151.84 138.93 12.91 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
12/17/92 151.84 136.46 15.38 1,500 370 160 6.0 25 04/29/93 151.84 136.87 14.97 1,800 690 120 74 140 07/29/93 151.84 136.92 14.92 4,300 1,500 96 29 96 10/22/93 151.84 136.03 15.81 820 560 57 15 58 01/24/94 151.84 136.49 15.35 2,000 240 48 36 110 07/01/94 151.84 136.44 15.40 370 55 12 3.1 8.6 10/06/94 151.84 135.84 16.00 150 47 4.8 1.8 5.4 01/11/95 151.84 137.06 14.78 52 0.65 <0.5													
10/4/29/93	12/17/92												
151.84 136.92 14.92 4,300 1,500 96 29 96 10/22/93 151.84 136.03 15.81 820 560 57 15 58 151.84 151.84													
10/22/93 151.84 136.03 15.81 820 560 57 15 58 01/24/94 151.84 04/11/94 151.84 136.49 15.35 2,000 240 48 36 110 07/01/94 151.84 136.44 15.40 370 55 12 3.1 8.6 0/06/94 151.84 135.84 16.00 150 47 4.8 1.8 5.4 0/1/11/95 151.84 137.06 14.78 52 0.65 <0.5													
01/24/94													
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0/06/94 151.84 135.84 16.00 150 47 4.8 1.8 5.4 01/11/95 151.84 137.06 14.78 52 0.65 <0.5 <0.5 04/07/95 151.84 138.93 12.91 1,500 260 64 52 85 07/20/95 151.84 136.81 15.03 3,000 500 100 96 110													
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07/20/95 151.84 136.81 15.03 3,000 500 100 96 110												5.50	
5,500													
09/22/95 151.84 137.05 14.79 2,000 630 120 20 79	09/22/95	151.84	137.05	14.79			2,000	630	120				

Former Chevron Service Station #9-2960

2416 Grove Way

						o Valley, Cali	tornia				
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fL)	(fi.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-2 (cont)											
01/02/96	151.84	137.37	14.47	(***)	(344)	1,900	240	110	58	180	<12
04/26/96	151.84	137.97	13.87		: 	1,300	340	190	44	120	
07/22/96	151.84	136.73	15.11		(E44)	3,700	1,100	140	150	330	15750 1 78 0
10/17/96	151.84	136.80	15.04	124	-	22,000	3,900	1,600	350	1,800	
01/23/97	151.84	138.86	12.98		()	2,000	260	48	76	94	
07/10/97	151.84	137.21	14.63		-	5,100	710	200	190	380	0 == 0
01/15/98	153.36	INACCESSIB		-		***	••		-		(44)
01/16/98	151.84	138.61	13.23	-	(4.4	7,600	1,600	130	320	650	
07/09/98	151.84	138.17	13.67		-	10,000	1,100	410	180	410	:077%
ABANDONED						100000000000000000000000000000000000000	A1.500.		100	410	
C-3											
10/23/86	154.13			-	T HH	3,300	49	24		20	194
09/10/87	154.13				-	200	110	2.6	<2.0	<2.0	(200)
10/16/89	154.13		**		F44	900	640	4.2	1.6	16	
01/04/90	154.13				94	920	430	7.0	6.0	7.0	***
04/05/90	154.13	**		-		930	690	3.4	5.1	4.8	
07/02/90	154.13			-		1,700	590	11	4.8	9.4	
10/03/90	154.13	134.97	19.16		355		1988	1 2.0 0	544 544	(1577 t) (111	
10/25/90	154.13	134.85	19.28	**		750	510	2.0	6.0	5.0	
01/22/91	154.13	134.95	19.18			430	260	2.0	2.0	5.0	(=a)
01/22/91	154.13	134.95	19.18			400	250	2.0	2.0	5.0	
02/21/91	154.13	135.25	18.88	200				-			
04/01/91	154.13	136.54	17.59	44	**		(4,)				-
04/11/91	154.13	136.32	17.81			(*** *)	3 86 6	-			22
07/01/91	154.13	135.57	18.56	**			(1 440))				••
09/24/91	154.13	135.01	19.12			260	52	0.7	0.8	2.2	
10/23/91	154.13	134.89	19.24		22	3 × 17	-	198		-	
11/22/91	154.13	135.10	19.03		22					**	
01/09/92	154.13	135.90	18.23		**	240	120	0.9	< 0.5	1.6	
03/06/92	154.13	137.09	17.04	55.		230	68	1.2	1.2	1.3	
06/04/92	154.13	136.34	17.79	**		80	36	0.6	0.5	0.7	
09/28/92	154.13	135.13	19.00			84	49	<0.5	<0.5	1.5	50 to
12/17/92	154.13	135.95	18.18		22	220	30	<0.5	<0.5	<0.5	•••
04/29/93	154.13	135.35	18.78		**	380	12	0.6	<0.5	<1.5	
07/26/93	154.13	136.41	17.72			800	38	1.1	<0.5	<1.5	¥45

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

						ro Valley, Cali	tornia				
NECKSTRATE WAS					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-3 (cont)											
10/22/93	154.13	135.63	18.50	**		200	64	0.6	<0.5	<1.5	71 416
01/24/94	154.13	135.62	18.51	-		<50	< 0.5	<0.5	<0.5	<0.5	
04/11/94	154.13	136.09	18.04		: :	100	3.6	2.1	<0.5	2.3	
07/01/94	154.13	136.01	18.12	7/22/20		140	3.7	1.2	< 0.5	1.0	
10/06/94	154.13	135.50	18.63			<50	< 0.5	< 0.5	< 0.5	< 0.5	
01/11/95	154.13	137.01	17.12	155	**	<50	< 0.5	< 0.5	<0.5	< 0.5	
04/07/95	154.13	138.34	15.79	9 55 0	: :::::: ::::	<50	< 0.5	< 0.5	< 0.5	<0.5	
07/20/95	154.13	136.37	17.76		(***)	< 50	1.5	1.9	<0.5	3.5	
09/22/95	154.13	136.58	17.55		-	<50	< 0.5	<0.5	< 0.5	< 0.5	: /
01/02/96	154.13	136.88	17.25		(22)	<50	<0.5	< 0.5	<0.5	1.1	<2.5
04/26/96	154.13	137.42	16.71		-	<50	< 0.5	<0.5	<0.5	< 0.5	
07/22/96	154.13	136.50	17.63		£ es c	<50	< 0.5	< 0.5	<0.5	< 0.5	
10/17/96	154.13	136.33	17.80	8 73	3 50 3	<50	< 0.5	< 0.5	<0.5	< 0.5	
01/23/97	154.13	138.33	15.80		1999	<50	< 0.5	< 0.5	<0.5	<0.5	
07/10/97	154.13	136.63	17.50	124		<50	< 0.5	<0.5	<0.5	<0.5	:==
01/15/98	154.13	137.98	16.15			<50	<0.5	<0.5	<0.5	<0.5	earti
01/16/98	154.13	138.04	16.09			REGAUGE					
07/09/98	154.13	137.57	16.56			<50	< 0.5	< 0.5	< 0.5	< 0.5	122
ABANDONEI)							7.7.7.	(1000)	3350	
C-4											
10/23/86	156.00	-				570	3.0	4.0	:):	5.0	
09/10/87	156.00	220			111	500	3.0	<0.5	<0.5	<0.5	
10/16/89	156.00					<500	12	1.0	<0.5	0.8	
01/04/90	156.00	-				<500	5.0	<0.5	<0.5	0.9	
04/05/90	156.00					<50	6.6	<0.5	<0.5	0.7	
07/02/90	156.00					71	4.1	<0.5	<0.5	<0.5	
10/03/90	156.00			44	<u> </u>						
10/25/90	156.00	135.57	20.43		22	<50	2.0	<0.5	<0.5	<0.5	***
01/22/91	156.00	135.50	20.50	***	==	<50	3.0	<0.5	<0.5	<0.5	
02/21/91	156.00	135.77	20.23				5.0	~0.5 			
04/01/91	156.00	136.97	19.03	**	-	**					
04/11/91	156.00	136.95	19.05			3 44 0	022				
07/01/91	156.00	136.10	19.90		22			-		-	
09/24/91	156.00	135.59	20.41	**		87	1.6	<0.5	<0.5	<0.5	**
10/23/91	156.00	135.47	20.53	22	::::::::::::::::::::::::::::::::::::::			~0.5			-
ACOM AND STREET		0.000		355	100	1255711					

Former Chevron Service Station #9-2960 2416 Grove Way

SPH TPH-													
WELL ID/	TOC*	GWE	DTW	PHT	REMOVED	GRO	В	T	E	X	MTBE		
DATE	(ft.)	(msl)	(fL)	(fl)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)		
C-4 (cont)													
11/22/91	156.00	135.65	20.35										
01/09/92	156.00	136.46	19.54			51	4.3	< 0.5	< 0.5	< 0.5			
01/09/92	156.00	136.46	19.54			< 50	4.8	< 0.5	<0.5	<0.5			
03/06/92	156.00	137.74	18.26			<50	0.8	<0.5	<0.5	<0.5			
06/04/92	156.00	137.08	18.92			<50	<0.5	<0.5	<0.5	0.7			
09/28/92	156.00	135.69	20.31			<50	< 0.5	<0.5	<0.5	<0.5			
12/17/92	156.00	136.43	19.57			<50	< 0.5	<0.5	<0.5	<0.5			
04/29/93	156.00	138.22	17.78			<50	<0.5	<0.5	<0.5	<1.5			
07/26/93	156.00												
08/18/93	156.00	137.09	18.91			<50	< 0.5	< 0.5	< 0.5	<1.5			
10/22/93	156.00	136.61	19.39			<50	2.9	2.1	1.1	4.3			
01/24/94	156.00	136.58	19.42			<50	< 0.5	<0.5	<0.5	<0.5			
04/11/94	156.00	136.86	19.14			<50	<0.5	0.6	<0.5	0.5			
07/01/94	156.00	136.80	19.20			<50	<0.5	<0.5	<0.5	<0.5			
10/06/94	156.00	136.26	19.74			<50	<0.5	<0.5	<0.5	<0.5			
01/11/95	156.00	139.70	16.30			<50	<0.5	<0.5	<0.5	<0.5			
04/07/95	156.00	139.49	16.51			<50	<0.5	<0.5	<0.5	<0.5			
07/20/95	156.00	137.20	18.80			<50	<0.5	<0.5	<0.5	<0.5			
09/22/95	156.00	137.26	18.74			<50	<0.5	<0.5	<0.5	<0.5			
01/02/96	156.00	137.65	18.35			<50	1.6	1.8	0.95	4.1	<2.5		
04/26/96	156.00	138.43	17.57			<50	<0.5	<0.5	<0.5	<0.5	-2.5		
07/22/96	156.00	137.00	19.00			<50	<0.5	<0.5	<0.5	<0.5			
10/17/96	156.00	136.96	19.04			<50	< 0.5	<0.5	<0.5	<0.5			
01/23/97	156.00	139.31	16.69			<50	< 0.5	<0.5	<0.5	<0.5			
07/10/97	156.00	137.46	18.54			SAMPLED ANN							
01/15/98	156.00	143.92	12.08			<50	1.0	1.4	<0.5	3.5			
01/16/98	156.00	138.84	17.16			REGAUGE							
07/09/98	156.00	138.29	17.71										
01/08/99	156.00	139.19	16.81			<50	<0.5	< 0.5	<0.5	<0.5			
07/09/99	156.00	UNABLE TO											
02/01/00	156.00	UNABLE TO						••					
08/21/00	156.00		LOCATE - PAVED	OVER									
01/25/01	156.00		LOCATE - PAVED										
07/10/01	156.00		LOCATE - PAVED					-					

Former Chevron Service Station #9-2960 2416 Grove Way

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Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, Camornia SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-5 (cont)									2			
07/22/96	153.38	137.06	16.32			<50	< 0.5	< 0.5	<0.5	< 0.5	===	
10/17/96	153.38	136.88	16.50	-	140	<50	<0.5	<0.5	<0.5	<0.5		
01/23/97	153.38	139.18	14.20	8448	5 44 5	<50	<0.5	<0.5	<0.5	< 0.5		
ABANDONED	133.30	137.10	14.20	-		-50	~0.3	~0.5	\0.5	\$0.5		
C-6												
0/03/90	152.84	134.70	18.14	(3400)		<50	< 0.5	< 0.5	<0.5	< 0.5		
10/25/90	152.84	134.55	18.29	September 1	**	<50	<0.5	1.0	<0.5	<0.5		
11/09/90	152.84	134.58	18.26			< 5 0	<0.5	<0.5	<0.5	<0.5	11	
01/22/91	152.84	134.69	18.15			< 5 0	<0.5	<0.5	<0.5	<0.5		
02/21/91	152.84	134.92	17.92								9.55	
04/01/91	152.84	135.73	17.11					55 .		lo ma k	(2 114):	
04/11/91	152.84	135.83	17.01				***	***	***	(1 111)	(C##)	
7/01/91	152.84	135.12	17.72		5 510 3			**	***	N interest		
19/24/91	152.84	135.72	17.72			 -50	-0.5	-0.5	-0.5	-0.6	1	
0/23/91	152.84	134.59	18.25			<50	<0.5	<0.5	<0.5	<0.5	-	
11/22/91	152.84	134.79	18.05				***	***		○ 111 5	200	
01/09/92	152.84	135.42	17.42		-	<50	-0.5	-0.5	-0.5		(***	
03/06/92	152.84	136.33	16.51		3 50 5	<50	<0.5	<0.5	<0.5	<0.5		
06/04/92	152.84	135.83	17.01	: 	5 5,4 25		<0.5	<0.5	<0.5	<0.5		
19/28/92	152.84	134.84	18.00	0 44 0	2 960 2	< 5 0	<0.5	<0.5	<0.5	<0.5		
2/17/92	152.84	135.58	17.26	(()	Sales Switter	< 5 0	<0.5	<0.5	<0.5	<0.5	**	
04/29/93	152.84	136.61	16.23	(22)	5 <u>417</u> 7	<50	<0.5	<0.5	<0.5	<0.5	1.00	
07/29/93	152.84		16.23		; =+),	<50	<0.5	<0.5	<0.5	<1.5	(4,4)	
0/22/93	152.84	135.88 135.38		50 0	5(5004)	<50	<0.5	<0.5	<0.5	<1.5	()	
1/24/94	152.84	135.38	17.46	£##3	(1 000)	74	7.4	6.1	3.3	9.7	2440	
)4/11/94			17.46		(**)	<50	<0.5	<0.5	<0.5	<0.5	-	
07/01/94	152.84	135.64	17.20		2 44 2	< 5 0	<0.5	<0.5	<0.5	<0.5	 ,	
0/06/94	152.84	135.66	17.18	1990	0 <u>222</u>).	<50	<0.5	<0.5	<0.5	<0.5	(110 2)	
	152.84	135.19	17.65		••	<50	<0.5	<0.5	<0.5	<0.5	Yest X	
1/11/95	152.84	136.18	16.66	-	: *** (<50	<0.5	<0.5	<0.5	<0.5	-	
4/07/95	152.84	137.25	15.59	2,500	9 44 9	<50	<0.5	<0.5	<0.5	<0.5		
07/20/95	152.84	135.80	17.04	1966		<50	<0.5	<0.5	<0.5	< 0.5		
09/22/95	152.84	135.74	17.10	7.40		<50	<0.5	<0.5	< 0.5	< 0.5		
01/02/96	152.84	136.08	16.76			<50	<0.5	< 0.5	< 0.5	< 0.5	<2.5	
04/26/96	152.84	136.64	16.20		Each of Design Street	<50	< 0.5	< 0.5	< 0.5	< 0.5	144	
07/22/96	152.84	135.79	17.05			< 50	< 0.5	< 0.5	< 0.5	< 0.5		

Former Chevron Service Station #9-2960

2416 Grove Way

	SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	x	MTBE		
DATE	(PL)	(msl)	(fL)	(fL)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)		
C-6 (cont)			.,		(6			(-8-2)	1-8-29	108/27	(*8/4/		
10/17/96	152.84	135.62	17.22		1 ***/	<50	<0.5	< 0.5	-0.5	-0.5			
01/23/97	152.84	136.99	15.85			<50	<0.5	<0.5	<0.5 <0.5	<0.5	**		
07/10/97	152.84	135.95	16.89	:==:		< 5 0	<0.5	<0.5		<0.5			
01/15/98	152.84	136.64	16.20	9417	6-45.X	< 5 0			<0.5	<0.5	-		
01/16/98	152.84	136.74	16.10			REGAUGE	<0.5	< 0.5	< 0.5	<0.5			
07/09/98	152.84	136.71	16.13			<50	-0.5	<0.5	-0.5				
01/08/99	152.84	137.57	15.27		: <u></u>		<0.5	<0.5	<0.5	<0.5	(: **** *)		
07/09/99	152.84	136.60	16.24	870	20 44 21	<50	<0.5	<0.5	<0.5	<0.5	2.2		
02/01/00	152.84	136.57	16.24	(1 44):	(1 404):	<50	<0.5	<0.5	<0.5	<0.5	<5.0		
08/21/00	152.84		LOCATE - PA	VED OVER	2 44 0	<50	<0.5	<0.5	<0.5	<0.5	<5.0		
01/25/01	152.84							•	() 55 /2	8 55 6	\$ 55 8		
07/10/01	152.84	UNABLE TO				**		(***).		1. 1. 1. 1. 1.			
		UNABLE TO				55 2	U ≘ #3	(177)	3 2		S==3:		
1/08/02	152.84	UNABLE TO					(**		1 00				
3/26/02	152.84	UNABLE TO				440	\ 	1000	2 44 3	-			
06/17/02	152.84	UNABLE TO	LOCATE - PA	VED OVER		220	-	-	**				
PAVED OVER													
C-7													
10/03/90	155.34	134.52	20.82			<50	<0.5	<0.5	< 0.5	< 0.5	1922		
10/25/90	155.34	134.43	20.91			<50	<0.5	1.0	<0.5	<0.5			
1/09/90	155.34	134.40	20.94			<50	<0.5	<0.5	<0.5	<0.5			
01/22/91	155.34	133.84	21.50	144		<50	4.0	<0.5	<0.5	<0.5	1.50		
2/21/91	155.34	134.63	20.71	-	722						-		
04/01/91	155.34	135.34	20.00	135	. 	0.000 0.000			S 55		**		
4/11/91	155.34	135.29	20.05			1990 1990	(##)			1 44			
7/01/91	155.34	134.82	20.52				1990 1990				: 		
9/24/91	155.34	134.52	20.82			<50	<0.5	<0.5	<0.5	 -0.5	-		
0/23/91	155.34	134.43	20.91							<0.5			
1/22/91	155.34	134.55	20.79					·	150	-	17.5 .		
1/09/92	155.34	135.18	20.19	≭ ₹		 -50					**		
3/06/92	155.34	135.18	19.42		 -	<50	<0.5	<0.5	<0.5	0.9			
6/04/92	155.34	135.53	19.42	570		<50	<0.5	<0.5	<0.5	<0.5	***		
19/28/92	155.34			***	**	250	<0.5	<0.5	<0.5	<0.5	-		
2/17/92		134.69	20.65			<50	<0.5	<0.5	<0.5	<0.5	-53		
	155.34	135.32	20.02	-		<50	<0.5	<0.5	<0.5	< 0.5	(***		
4/29/93	155.34	136.19	19.15			<50	<0.5	<0.5	<0.5	<1.5	**		
07/26/93	155.34	135.57	19.77		-	<50	< 0.5	< 0.5	< 0.5	<1.5	22		

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

Castro Valley, California SPH TFH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO		· ·				
DATE	(fi.)	(msl)	(fL)	(ft.)	(gallons)		В	T.	E	\mathbf{X}	MTBE	
		(mst)	()L)	(1.)	(ganons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-7 (cont)												
10/22/93	155.34	135.17	20.17		•							
01/24/94	155.34	135.11	20.23	7.75	55 €	<50	< 0.5	< 0.5	< 0.5	< 0.5		
04/11/94	155.34	135.39	19.95	(**		<50	<0.5	< 0.5	< 0.5	< 0.5		
07/01/94	155.34	135.42	19.92			< 50	< 0.5	< 0.5	< 0.5	< 0.5		
10/06/94	155.34	135.03	20.31		2 4	<50	< 0.5	< 0.5	< 0.5	< 0.5		
01/11/95	155.34	135.98	19.36		-	<50	< 0.5	< 0.5	< 0.5	< 0.5		
4/07/95	155.34	136.84	18.50			< 50	< 0.5	< 0.5	< 0.5	< 0.5	(
7/20/95	155.34	135.46	19.88	(3745)	N as e	< 50	< 0.5	< 0.5	< 0.5	< 0.5	(1 22 8	
19/22/95	155.34	135.38	19.96	9	(1990);	< 50	< 0.5	< 0.5	< 0.5	< 0.5	1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	
1/02/96	155.34	135.64	19.70			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	
4/26/96	155.34	136.17	19.17		8447	< 50	< 0.5	< 0.5	< 0.5	< 0.5) -	
7/22/96	155.34	135.49	19.85	-	-	< 50	< 0.5	< 0.5	< 0.5	< 0.5	// ***	
0/17/96	155.34	135.34	20.00	-	-	< 50	< 0.5	< 0.5	< 0.5	< 0.5	(*** :	
1/23/97	155.34	136.44	18.90	(1 57 1)	3 77 8	< 50	< 0.5	< 0.5	< 0.5	< 0.5	S-22	
7/10/97	155.34	135.58	19.76		(***)	< 50	< 0.5	< 0.5	< 0.5	< 0.5	(==)	
1/15/98	155.34	136.02	19.32		(44	< 50	< 0.5	< 0.5	<0.5	< 0.5	-	
1/16/98	155.34	136.14	19.20	199	- I	REGAUGE		4.6)				
7/09/98	155.34	136.02	19.32		₽ ≥ ¥Y	<50	< 0.5	< 0.5	< 0.5	< 0.5		
1/08/99	155.34	136.83	18.51		, , ,	<50	< 0.5	< 0.5	< 0.5	< 0.5		
7/09/99	155.34	136.16	19.18	a 7.0 00		< 50	< 0.5	< 0.5	< 0.5	<0.5	<5.0	
2/01/00	155.34	136.21	19.13	(***	5 000 7	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	
8/21/00	155.34	136.16	19.18	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	
1/25/01	155.34	136.09	19.25	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	
7/10/01	155.34	136.17	19.17	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5/<2.01	
1/08/02	155.34	136.31	19.03	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	
3/26/02	155.08		1 20			***	10 9.0 5	(: **)	***	10 00	2727/) 3 24	
2/29/08 ⁴	155.34	136.77	18.57	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
ISCONTINU	ED MONITO	RING / SAMPI	LING							200.000	31 737 3	
RIP BLANK												
4/26/96	-				522	<50	< 0.5	< 0.5	< 0.5	<0.5	1924	
7/22/96	44	••	98			<50	<0.5	<0.5	<0.5	<0.5		
0/17/96		==		F::45		<50	<0.5	<0.5	<0.5	<0.5	.000	
1/23/97		==	.==			<50	<0.5	<0.5	<0.5	<0.5	₩ .	
7/10/97			(***			<50	<0.5	<0.5	<0.5	<0.5	**	
1/15/98						<50	<0.5	-0.5	~0.3	~0.5	: 	

10

Former Chevron Service Station #9-2960 2416 Grove Way

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
TRIP BLANK	(cont)										
07/09/98	-			1,555	1.55	<50	< 0.5	< 0.5	< 0.5	< 0.5	
01/08/99	-		· ***	5. 51. 3	(***)	<50	< 0.5	< 0.5	< 0.5	< 0.5	-
02/01/00		3-2				<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
08/21/00		3.00	3**3	1944	522	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
01/25/01	***	5 34 5	7 44 5	1100	Y. 🚅	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
07/10/01	220	-	-	**		< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
QA											
01/08/02	S 100 8	(A 100)	(1 56)/	(0++1)	(**)	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/26/02			3	322		< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
06/17/02		0 <u>14</u> 76	**		-	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
09/17/02	-		(57)		100	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
12/02/02	5 55	N 1888	(100):	***	alle.	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
3/03/03			19 44 (1	9 <u>445</u> 7;	24 <u>C</u> Y	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
6/16/03	144	-		••		< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9/15/03 ⁴	23			100	(***))	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
12/15/03 ⁴			344	**	S==0	<50	<0.5	< 0.5	<0.5	< 0.5	< 0.5
03/01/044	***				-	<50	< 0.5	<0.5	<0.5	<0.5	< 0.5
06/28/04 ⁴						<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
09/13/04 ⁴	••		-	X 40);	3 48 0	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
12/22/044	-			(44)	**	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 ⁴				79	-	<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
06/30/054						<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/16/05 ⁴	*	35		277	300	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
2/21/054			-	-	1 22	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
3/21/064		346	S	ien.		<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
06/21/06 ⁴	5.5			3 55		<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9/05/06 ⁴	25	198	-	ंडल	-	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
2/28/064	-	<i>=</i> 77		=====	3 48	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
3/26/074		***	**	**	3 44	<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
6/26/074					••	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
19/26/07 ⁴		••	30	**		<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
2/20/074				1889		<50	<0.5	< 0.5	<0.5	< 0.5	< 0.5
2/29/084	-				22	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
)5/19/08 ⁴	**	-	-			<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/19/08 ⁴	22	••				< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

ELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBI
TE	(ft.)	(mst)	(ft.)	(fl.)	(gallons)				*********************		(ug/L)
(cont)										=======================================	
04/084			3.500 M	(550)	(-2	<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
05/09 ⁴	127	8 800 8	(**** *)		-	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
/23/094		(944)		-		<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 21, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of CasingTPH-G = Total Petroleum Hydrocarbons as Gasoline X = Xylenes(ft.) = FeetTPH = Total Petroleum Hydrocarbons MTBE = Methyl Tertiary Butyl Ether GWE = Groundwater Elevation GRO = Gasoline Range Organics -- = Not Measured/Not Analyzed (msl) = Mean sea level B = BenzeneQA = Quality Assurance/Trip Blank DTW = Depth to Water T = Toluene $(\mu g/L)$ = Micrograms per liter SPHT = Separate Phase Hydrocarbons Thickness E = Ethylbenzene

* TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on Alameda County Benchmark No. 259, brass disc top of concrete guard rail & retaining wall abutment along east side "A" Street and on CL + N. 5th Street extended, (Elevation = 138.79 feet).

- MTBE by EPA Method 8260.
- Well development performed.
- TPH-G, BTEX and MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

WELL ID	ing Armytin		Castro Valley, Califo			
77 CLL 11	DATE	TBA	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8	03/26/02	<100	<2	<2	<2	<2
	06/17/02	<100	<2	<2	<2	<2
	09/17/02	<100	<2	<2	<2	<2
	12/02/02	<100	<2	<2	<2	<2
	03/03/03	<5	< 0.5	<0.5	< 0.5	< 0.5
	06/16/03	<5	< 0.5	< 0.5	< 0.5	<0.5
	09/15/03	5	< 0.5	<0.5	< 0.5	<0.5
	12/15/03	<5	< 0.5	<0.5	< 0.5	< 0.5
	03/01/04	<5	< 0.5	<0.5	< 0.5	< 0.5
	06/28/04	<5	< 0.5	< 0.5	< 0.5	< 0.5
	09/13/04	<5	< 0.5	< 0.5	<0.5	<0.5
	12/22/04	<5	< 0.5	< 0.5	<0.5	<0.5
	03/04/05	<5	< 0.5	< 0.5	<0.5	<0.5
	06/30/05	<5	< 0.5	< 0.5	<0.5	<0.5
	09/16/05	<5	< 0.5	< 0.5	<0.5	<0.5
	12/21/05	<5	< 0.5	<0.5	<0.5	<0.5
	03/21/06	<5	<0.5	< 0.5	<0.5	< 0.5
	06/21/06	<5	< 0.5	< 0.5	<0.5	<0.5
	09/05/06	<5	< 0.5	< 0.5	<0.5	<0.5
	12/28/06	<2	< 0.5	< 0.5	<0.5	<0.5
	03/26/07	<2	< 0.5	< 0.5	<0.5	<0.5
	06/26/07	<2	< 0.5	< 0.5	<0.5	< 0.5
	09/26/07	<2	< 0.5	<0.5	<0.5	<0.5
	12/20/07	<2	< 0.5	< 0.5	<0.5	<0.5
	02/29/08	<2	< 0.5	< 0.5	<0.5	< 0.5
	05/09/08	<2	< 0.5	< 0.5	<0.5	<0.5
	09/19/08	<2	< 0.5	<0.5	<0.5	<0.5
	12/04/08	<2	< 0.5	< 0.5	< 0.5	< 0.5
	03/05/09	2	< 0.5	< 0.5	<0.5	<0.5
	06/23/09	<2	<0.5	<0.5	<0.5	<0.5
C -7	07/10/01	<20	<2.0	<2.0	<2.0	<2.0
	02/29/08	<2	<0.5	<0.5	< 0.5	< 0.5
	DISCONTINUED MONI	TORING / SAMPLING				

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

 $(\mu g/L)$ = Micrograms per liter

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Site Address: 2416 Grove Way Event Date:	Client/Facility#:	Chevron #9-29	960	Job	Number:	386365	
Castro Valley, CA Sampler: State	Site Address:	2416 Grove W	ay	Eve	nt Date:	6/23/09	(inclusive)
Well ID C-8	City:			San	npler:		,
Well Diameter 2							
Depth to Water 15 - 51	Well ID	C-8		Date M	lonitored:	6/23/09	
Total Depth 24.75	Well Diameter	2 in.		Volume	3/4"= 0.02		17 3"= 0.38
Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): 17 - 64	Total Depth	24.56 ft.					l l
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17 - 64	•	15.91 ft.	Check if w	ater column is les	s then 0.50	ft.	<u> </u>
Depth to Water w/ 80% Recharge (Height of Water Column x 0.20) + DTW]: 17-04	·	8.65 ×	vf 17 =	1.47 x3 ca	se volume = I	Estimated Purge Volume	e: 4.4/ gal.
Durge Equipment: Sampling Equipment: Disposable Bailer Dis	Depth to Water	w/ 80% Recharge [Height of Water Colu	mn x 0.20) + DTW]	17.64		
Disposable Bailer Disposable Bailer Disposable Bailer Staintess Steel Bailer Pressure Bailer Pressure Bailer Discrete Bailer						Time Started:	(2400 hrs)
Disposable Baller	Purge Equipment:		Sampling E	quipment:			
Stack Pump	Disposable Bailer		Disposable (Bailer	<u> </u>	Depth to Water:	ft
Suction Pump Grundfos OED Bladder Pump Other. Skimmer / Absorbant Sock (circle one) Amt Removed from Skimmer. gal Amt Removed from Well: gal Water Removed. Product Transferred to:	Stainless Steel Baile	er	Pressure Ba	iler			
Skimmer / Absorbant Sock (circle one) Amm Removed from Skimmer: gal Amm Removed from Well: gal Water Romoved: Product Transferred to: Product Transferred to:	Stack Pump		Discrete Bai	ler		Visual Confirmation	on/Description:
Ant Removed from Skimmer:	Suction Pump			· · · · · · · · · · · · · · · · · · ·		Ckimmar / Abaarb	cont Cook (circle and)
Mant Removed from Well: gal			QED Bladde	r Pump			
Water Removed:	•		Other:			Amt Removed fro	m Well: gal
Start Time (purge):						Water Removed:	
Sample Time/Date: O O O O O O O O O	Other:					Product Transferr	ed to:
Sample Time/Date: O O O O O O O O O							
Approx. Flow Rate: gpm. Sediment Description:	Start Time (purge	e): 083 0	· We	eather Condition	s:	Clean	
Did well de-water? NO If yes, Time: Volume: gal. DTW @ Sampling: 16.88	Sample Time/Da	ate: <u>0500 / 6</u>	/23/09 Wa	iter Color:C	1003	Odor: (Y) (1)	Strong
Did well de-water? NO If yes, Time: Volume: gal. DTW @ Sampling: 16.88	Approx. Flow Ra	ate: g	pm. Sec	diment Descript	on:	1.5/2	-
Time	Did well de-wate			Volume:		gal. DTW @ Samp	ling: 16.88
Comments: Comments Comments	Ti o		Canada				
O 8 3 4 1.5 7.3 6 76 7 22.4		Volume (gal.)					
C S S S S S S S S S	_ *	١.٢ -				, ,	(***-)
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES C-8 X voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS (8260) COMMENTS:							
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES C-8 x voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS (8260) COMMENTS:							
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES C-8	0847		713		40		
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES C-8							
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES C-8			LABORA	TORY INFORM	MATION		
COMMENTS:		 	REFRIG. PRESE	RV. TYPE LAB	ORATORY		
COMMENTS:	C-8	6 x voa vial	YES I	HCL LAI			TBE(8260)/
						5 (8280)	
		<u> </u>					
	COMMENTS:						
Add/Replaced Lock: Add/Replaced Plug: Add/Poplaced Roll:							
Add/Replaced Lock: Add/Replaced Plug: Add/Poplaced Balti							
	Add/Replaced	l ock:	Add/Replace	d Dhao		Add/Panlaged Pat	

Chevron California Region Analysis Request/Chain of Custody



862489-89

Acct. #: 12099

For Lancaster Laboratories use only Sample # 5708783-84

Group #: 017348

	CRA MTI Project #: 61H-1964				1964 Analyses Requested					-			ł	1206	102					
Facility #: SS#9-2960 G-R#386365 Global ID#T0600	0100318	,	N	latrix					P	reser	vati	on C	odes			1	Pro	serv	tive Co	dee
Site Address: 2416 GROVE WAY, CASTRO VALLEY, CA	Ą					ļ#	1			Щ	Ţ					\Box	H = HCI			osulfate
Chevron PM: MTI Lead Consultant: CR	AKJ		\vdash		-			Cleanup			Ш					1	N = HNO S = H ₂ S		B = Na O = Ott	
G-R, Inc., 6747 Sierra Court, Suite J, D	Oublin, CA	94568		စ္ တ	20	1,		25	ļ						İ	ŀ	☐ J value			
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.			1 1	Potable NPDES	tai	뛶		Silica Gel			Ш									ea Ction limits
			1 1		of Containers	6		S		١.	<u>'</u>] .						possib	e for 8	260 com	ounds
Consultant Phone #:925-551-7555 Fax #: 925-5	551-7899			7		□1208-EX 0928	욡	8	- -		DOLEGO	Melinod					8021 MTE	BE Con	nimation	
Sampler: 3. Herror		2			_ 홑			8	ے	enate a	٠					- 1	☐ Confirm	•	-	
		$ $ $ $ $ $ $ $ $ $		- Z	3 2	į	15	015 A	S .		3	8 8		-	Ī		☐ Confirm ☐ Run			
Sample Identification Date Collected	Time Collected	Grab	Sol	Water	Total Number	BTEX + MTBE	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8280 full scan	Oxygenates		JISBOWBO LEBO					⊒ Run			
QA 6/23/05		স		ST.	12	×	13.7		"	1	-	+		+	-	_	Comme			
(.8 +	0960			V	6	X	X		7	,	十				7		DOMINIC:	113/1	POT ICH PL	
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Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4804.01 (north) Rev. 10/12/06



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2661 • www.fancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

July 06, 2009

RECEIVED

JUL 0 7 2009



SAMPLE GROUP

The sample group for this submittal is 1150802. Samples arrived at the laboratory on Thursday, June 25, 2009. The PO# for this group is 92960 and the release number is MTI.

Client Description
QA-T-090623 NA Water
C-8-W-090623 Grab Water

Lancaster Labs Number 5708783 5708784

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancesterlabs.com

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Robin C. Runkle Senior Specialist

Pala Chi



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5708783

Group No. 1150802

CA

QA-T-090623 NA Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD

2416 Grove-Castro Valley T0600100318 QA

Collected: 06/23/2009

Account Number: 12099

Submitted: 06/25/2009 09:00

Chevron c/o CRA Suite 110

Reported: 07/06/2009 at 10:00

2000 Opportunity Drive

Roseville CA 95678

Discard: 08/06/2009

2415T

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	6 8260B GC/MS Vol	atiles	ug/l	ug/l	
06054	Benzene	71-43-2	N.D.	0.5	1
06054	Ethylbenzene	100-41-4	N.D.	0.5	1
06054	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06054	Toluene	108-88-3	N.D.	0.5	1
06054	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06054 01146	GC/MS VOA Water Prep BTEX+MTBE by 8260B GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	Z091814AA Z091814AA 09177A07A 09177A07A			1



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5708784

Group No. 1150802

CA

C-8-W-090623 Grab Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD

2416 Grove-Castro Valley T0600100318 C-8

Collected: 06/23/2009 09:00

by JH

Account Number: 12099

Submitted: 06/25/2009 09:00

Reported: 07/06/2009 at 10:00

Discard: 08/06/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

2416C

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vol	latiles	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
06056	Benzene	71-43-2	14	0.5	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
06056	Ethylbenzene	100-41-4	1	0.5	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06056	Toluene	108-88-3	0.6	0.5	1
06056	Xylene (Total)	1330-20-7	1	0.5	1
SW-84	5 8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	1,300	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
06056	GC/MS VOA Water Prep BTEX+5 Oxygenates by 8260B GC VOA Water Prep	SW-846 5030B SW-846 8260B SW-846 5030B	1	Z091814AA Z091814AA	07/01/2009 05:10 07/01/2009 05:10	Michael A Ziegler	1
	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09177A07A 09177A07A	06/26/2009 20:12 06/26/2009 20:12	Tyler O Griffin Tyler O Griffin	1



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Page 1 of 2

Quality Control Summary

Client Name: Chevron c/o CRA Reported: 07/06/09 at 10:00 AM

Group Number: 1150802

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: Z091814AA	Sample num	mber(s): 57	08783-5708	3784		200		
t-Amyl methyl ether	N.D.	0.5	ug/l	102		78-117		
Benzene	N.D.	0.5	ug/l	102		80-116		
t-Butyl alcohol	N.D.	2.	ug/l	99		74-116		
Ethyl t-butyl ether	N.D.	0.5	ug/l	101		75-118		
Ethylbenzene	N.D.	0.5	ug/l	108		80-113		
di-Isopropyl ether	N.D.	0.5	ug/l	103		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	101		78-117		
Toluene	N.D.	0.5	ug/l	111		80-115		
Xylene (Total)	N.D.	0.5	ug/l	109		81-114		
Batch number: 09177A07A	Sample num	mber(s): 57	08783-5708	784				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	127	118	75-135	7	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%RBC</u>	MSD %REC	MS/MSD <u>Limits</u>	RPD	RPD <u>MAX</u>	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: Z091814AA	Sample	number(s): 570878	3-57087	84 TINST	PK: P708746			
t-Amyl methyl ether	102	102	75-122	0	30	1700740			
Benzene	107	105	80-126	2	30				
t-Butyl alcohol	102	99	67-119	3	30				
Ethyl t-butyl ether	103	99	74-122	4	30				
Ethylbenzene	114	110	77-125	4	30				
di-Isopropyl ether	107	104	70-129	3	30				
Methyl Tertiary Butyl Ether	102	100	72-126	2	30				
Toluene	115	112	80-125	ร	30				
Xylene (Total)	115	110	79-125	4	30				
Batch number: 09177A07A	Sample	number (e	1 . 5700707	- 57007	OA INICE	K: P708733			
TPH-GRO N. CA water C6-C12	136	maniber (B	63-154	-3/06/	O4 UNSP	K: P/U8/33			

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX+MTBE by 8260B

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Page 2 of 2

Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1150802

Reported: 07/06/09 at 10:00 AM

Surrogate Quality Control

	per: Z091814AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5708783	92	88	98	89
5708784	89	84	99	96
Blank	91	89	98	90
LCS	91	88	98	93
MS	90	90	98	94
MSD	90	89	97	92
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 09177A07A

Trifluorotoluene-F

5708783	100
5708784	182
Blank	101
LCS	115
LCSD	114
MS	115

Limits: 63-135

^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĭ	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers

Inorganic Qualifiers

Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
Р	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
U	Compound was not detected		
X,Y,Z	Defined in case narrative		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY – In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.

ATTACHMENT B ACEH LETTER DATED JULY 24, 2009

ALAMEDA COUNTY **HEALTH CARE SERVICES** AGENCY

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

DAVID J. KEARS, Agency Director

July 24, 2009

DEBBY WESCOTT FIRST PRESBYTERIAN CHURCH CHEVRON CORPORATION

OF HAYWAR 2490 GROVE WAY

CASTRO VALLEY CA 945467106

STACIE HARTING-FRERICHS

6111 BOLLINGER CANYON RD

RM 3596

SAN RAMON CA 94583

Subject: Fuel Leak Case No. RO0000275 and Geotracker Global ID T0600100318, CHEVRON #9-2960, 2416 GROVE WAY, CASTRO VALLEY CA 94546 - Groundwater Monitoring Requirements

Dear Responsible Party:

The purpose of this correspondence is to inform you of changes to groundwater monitoring requirements for all fuel leak cases in California. The California State Water Resources Control Board (State Water Board) has approved Resolution No. 2009-0042 (Actions to Improve Administration of the UST Cleanup Fund and UST Cleanup Program). Resolution No. 2009-0042 states that, "Regional Water Board and LOP agencies shall reduce quarterly groundwater monitoring requirements to semiannual or less frequent monitoring at all site unless site-specific needs warrant otherwise and shall notify all responsible parties of the new requirements no later than August 1, 2009. If more than semiannual monitoring is required for a case, the responsible party and State Water board shall be notified of the rationale and the notice shall be posted on Geotracker."

Reduce all Sampling to Semiannual

In accordance with Resolution No. 2009-0042, groundwater monitoring for your site is to be reduced from quarterly to semiannual monitoring unless site-specific needs warrant otherwise. The semiannual monitoring is to be conducted during either the first and third quarters or during the second and fourth quarters. Please review historic groundwater monitoring results and identify the quarter during which the highest chemical concentrations typically occur in order to select the appropriate semiannual monitoring schedule. As an example, if the highest chemical concentrations in groundwater are typically reported during the first quarter, the wells should be sampled on a first and third quarter monitoring schedule.

A semiannual groundwater monitoring should be used only for wells that have been sampled over a minimum of one hydrologic cycle (four consecutive quarters). New monitoring wells should be sampled quarterly for one year before a semiannual monitoring schedule is implemented for new wells.

Any groundwater monitoring wells that are currently sampled on a less frequent schedule than semiannual (annual or longer) may continue to be sampled on the less frequent schedule. Please present results from the semiannual groundwater monitoring in groundwater monitoring reports no later than 60 days following the groundwater sampling event.

Examples of site-specific conditions where monitoring more frequent than semiannual may be warranted include but are not limited to the following:

Assessment incomplete

Responsible Party RO0000275, July 24, 2009, Page 2

- WDR permit requirement
- Well being sampled to evaluate ongoing or proposed pilot tests, interim remedial actions, or longterm remedial actions for progress assessment or where data are needed to monitor or optimize system performance.
- Well being sampled for free product evaluation and reduction verification
- · Well being sampled within first year of being installed
- Well being sampled to evaluate post-remedial action verification monitoring
- Well has not shown reliable consistency yet to warren reduction on sampling frequency
- Well is last point of monitoring prior to possible impact to receptor
- Plume that is currently affecting a sensitive receptor or potentially could affect a sensitive receptor such as a water supply well.

Please review your site conditions to assess whether these conditions are applicable or other site-specific conditions exist that would warrant continuation of quarterly monitoring. If none of the above conditions are applicable, semiannual groundwater monitoring is to be implemented for the site. If site-specific conditions warrant continuation of quarterly groundwater monitoring for any wells, please submit a proposed sampling and analysis schedule along with your technical rationale supporting the proposal by **August 24, 2009**.

If you have any questions, please call me at (510) 567-6876 or send me an electronic mail message at mark.detterman@acgov.org.

Sincerely,

Mark E. Detterman, PG, CEG Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: James Kiernan, Conestoga-Rovers & Assoc, 2000 Opportunity Dr, Suite 110, Roseville, CA 95678 Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org)

Mark Detterman, ACEH (Sent via E-mail to: mark.detterman@acgov.org)

Geotracker, File

RESPONSIBLE PARTY OF RECORD AS OF 07/22/2009

RO0000275, CHEVRON #9-2960, 2416 GROVE WAY , CASTRO VALLEY, CA, 94546

Alameda County Environmental Health (ACEH) has the following information on record regarding the Responsible Party(ies) for the above referenced site. Please update the following information for our records. Should you have contact information regarding additional Responsible Parties, please correct the information accordingly. Also, please check the "e-mail preferred" box to receive all future correspondences and notifications by e-mail.

☐ E-mail Preferred ACEH is requesting your e-mail address so that we can correspond we privacy. Your e-mail address will remain confidential and will not be	Hardcopy Preferred with you quickly and efficiently regarding your case. Please note that ACEH respects your provided to any third party.
Current Information	Corrections or Additions
DEBBY WESCOTT	Name:
FIRST PRESBYTERIAN CHURCH OF HAYWAR	Company:
2490 GROVE WAY	Address:
CASTRO VALLEY CA 945467106	City:State:Zip:
	E-mail:
	Home Phone: ()
	Office Phone: ()
	Cell Phone: ()
STACIE HARTING-FRERICHS	Name:
CHEVRON CORPORATION	Company:
6111 BOLLINGER CANYON RD RM 3596	Address:
SAN RAMON CA 94583	City: State: Zip:
staciehf@chevron.com	E-mail:
9255432377	Home Phone: ()
9255480010	Office Phone: ()
	Call Phone: ()

Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC)

ISSUE DATE: July 5, 2005

REVISION DATE: March 27, 2009

PREVIOUS REVISIONS: December 16, 2005,

October 31, 2005

SECTION: Miscellaneous Administrative Topics & Procedures

SUBJECT: Electronic Report Upload (ftp) Instructions

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements must be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention: RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format. These are for use by assigned Caseworker only.

Submission Instructions

- 1) Obtain User Name and Password:
 - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - Send an e-mail to dehloptoxic@acgov.org
 - ii) Send a fax on company letterhead to (510) 337-9335, to the attention of My Le Huynh.
 - b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
 - a) Using Internet Explorer (IE4+), go to ftp://alcoftp1.acgov.org
 - (i) Note: Netscape and Firefox browsers will not open the FTP site.
 - b) Click on File, then on Login As.
 - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
 - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to dehloptoxic@acgov.org notify us that you have placed a report on our fip site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
 - c) The subject line of the e-mail must start with the RO# followed by Report Upload. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO# use the street address instead.
 - d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.