Chevron

RECEIVED

9:38 am, Apr 22, 2009

Alameda County Environmental Health **Stacie H. Frerichs** Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

April 20, 2009 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #_9-2960_

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached report titled <u>First Quarter 2009 Groundwater Monitoring</u> and dated <u>April 20, 2009</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

Enclosure: Report



2000 Opportunity Dr, Suite 110, Roseville, California 95678 Telephone: 916-677-3407, ext. 100 Facsimile: 916-677-3687

www.CRAworld.com

April 20, 2009

Reference No. 611964

Mr. Steven Plunkett Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Quarter 2009 Groundwater Monitoring Report

Former Chevron Service Station 9-2960

2416 Grove Way

Castro Valley, California LOP Case #RO0000275

Dear Mr. Plunkett:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated March 27, 2009) presents the results of the monitoring and sampling of well C-8 during first quarter 2009. Well C-8 is monitored and sampled on a quarterly basis; wells C-4 and C-6 were paved over in 1999 and 2000, respectively, and have not been able to be relocated, and well C-7 is no longer monitored or sampled. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first quarter 2009 analytical results along with a rose diagram. Please contact Mr. James Kiernan at (916) 751-4102 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Christopher J. Benedict

James P. Kiernan, P.E. #C68498

CB/kw/4

Encl.

Figure 1

Vicinity Map

Figure 2

Concentration Map – March 5, 2009

Attachment A

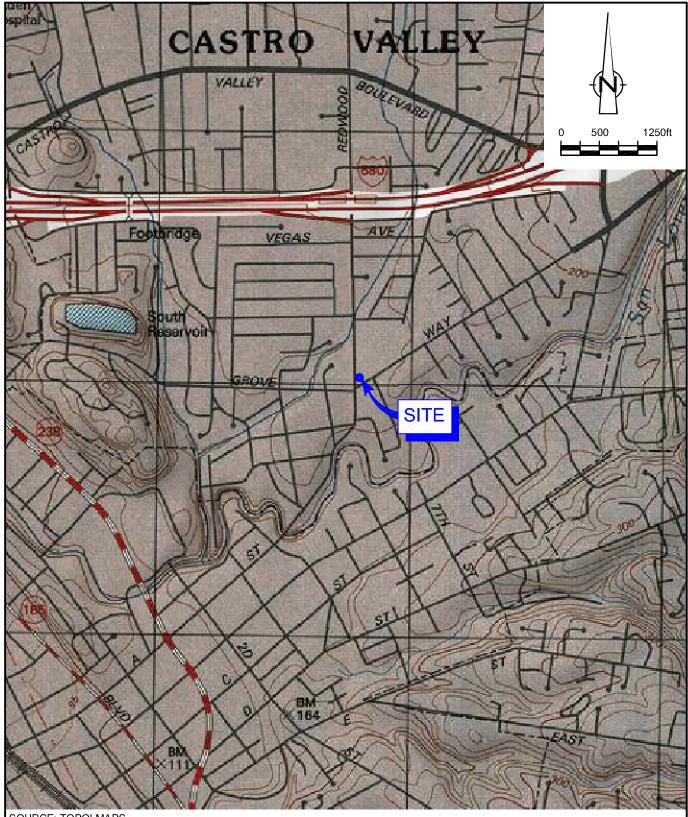
First Quarter 2009 Groundwater Monitoring and Sampling Report

cc:

Ms. Stacie Frerichs, Chevron Environmental Management Company Mr. Phil Conley, President Board of Trustees, First Presbyterian Church

> Equal Employment Opportunity Employer

No. 68498 Exp. 9/30/09 **FIGURES**

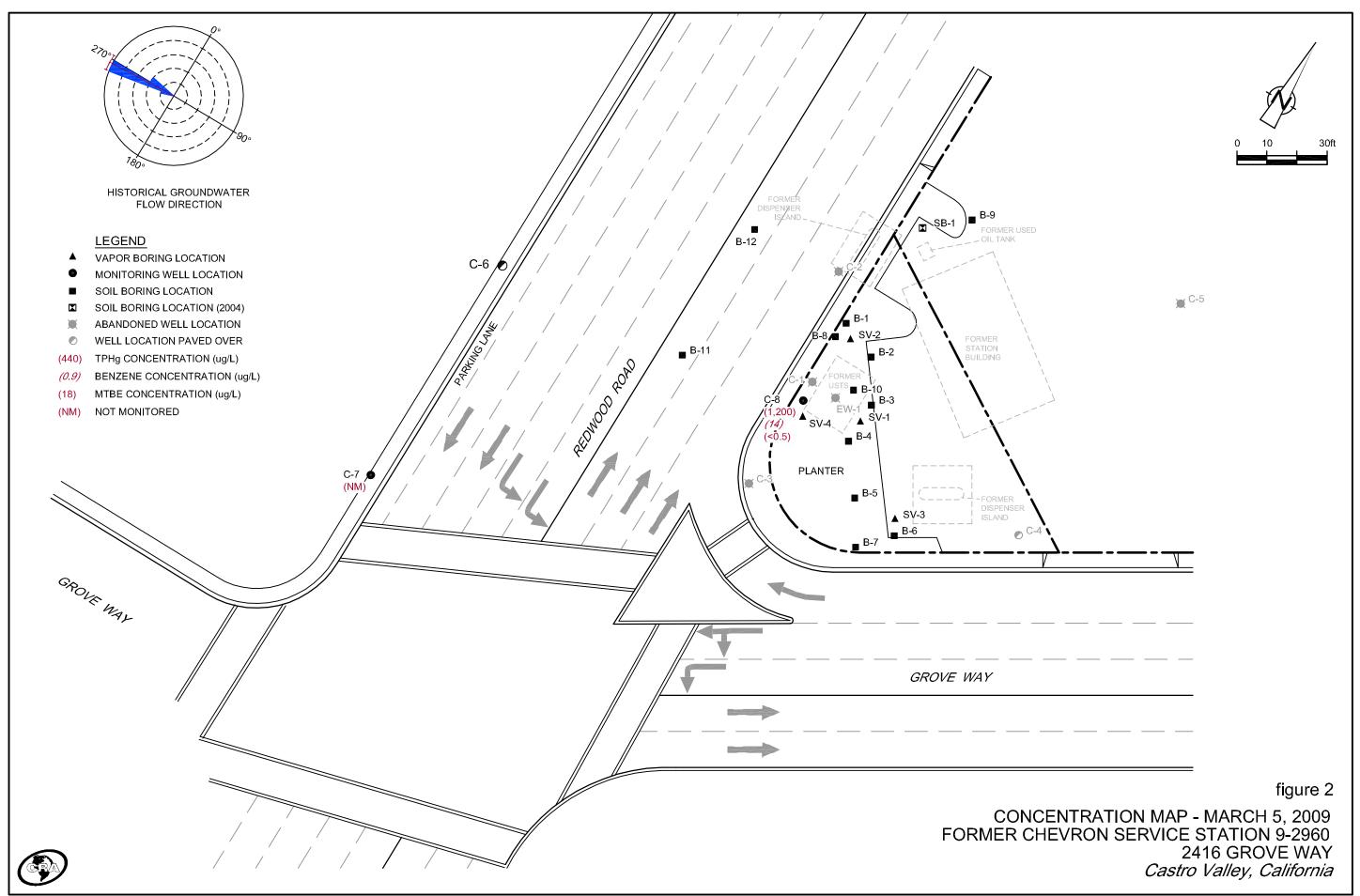


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON SERVICE STATION 9-2960 2416 GROVE WAY Castro Valley, California





ATTACHMENT FIRST QUARTER 2009 GROUNDWATER MONI	



TRANSMITTAL

April 6, 2009 G-R #386365

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 2000 Opportunity Drive, Suite 110 Roseville, California 95678

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Chevron Service Station

#9-2960 (MTI) 2416 Grove Way

Castro Valley, California

RO 0000275

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	March 27, 2009	Groundwater Monitoring and Sampling Report First Quarter Event of March 5, 2009

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for <u>your use</u> and <u>distribution to the following:</u>

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *April 20, 2009* at which time this final report will be distributed to the following:

cc: Mr. Phil Conley, President Board of Trustees, First Presbyterian Church, 2490 Grove Way, Castro Valley, CA 94546

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures



Stacie H. Frerichs
Team Lead
Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

April 6, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility # 9-2960

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated April 6, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

8H Frencho

Enclosure: Report

					WELL C	ONDITIO	N STATUS	SHEET	•		
Client/Facility #: Site Address: City:	2416 Gr	n #9-2960 ove Way /alley, CA				-	Job # Event Date: Sampler:	386365	36		- -
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Yes /
C-8	010)	1	2	12" Universal	N

Taken No

			<u> </u>	L	<u> </u>					
Comments										
						 			 	
	 ,		· · · · · · · · · · · · · · · · · · ·			 		 ·	 	

6.0

March 27, 2009 G-R Job #386365

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Quarter Event of March 5, 2009

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

Dear Ms. H. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

The static groundwater level was measured and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

Groundwater samples were collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely.

Deanna L. Harding Project Coordinator

Douglas J. Lee Senior Geologist, P.G. No. 6882

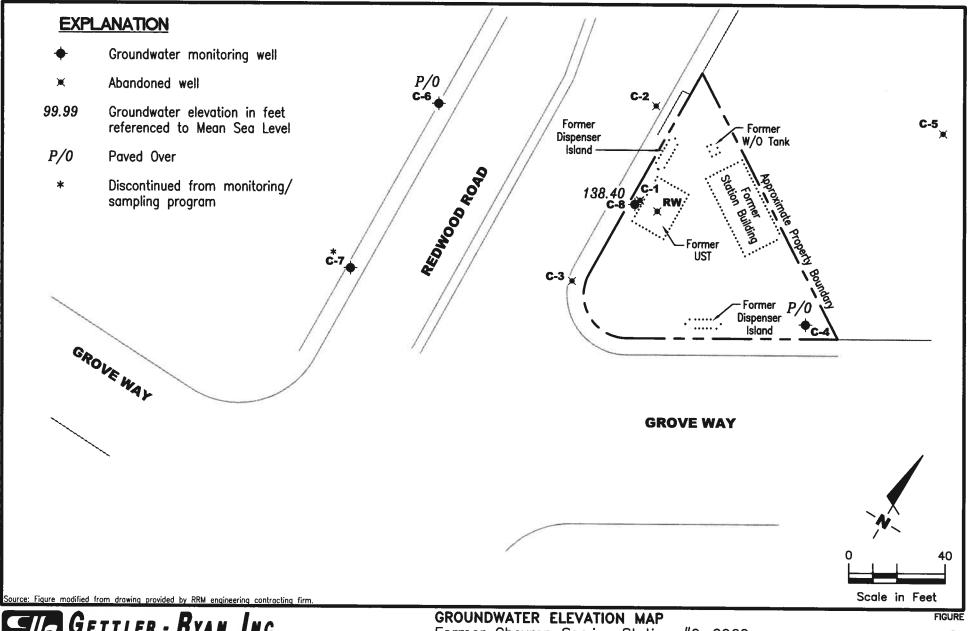
Figure 1: Groundwater Elevation Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

No. 6882





REVIEWED BY

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, Ćalifornia DATE

REVISED DATE March 5, 2009

PROJECT NUMBER 386365 FILE NAME: P:\Enviro\Chevron\9-2960\Q09-9-2960.DWG | Layout Tob: Pot1

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

					SPH	ТРН-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fi.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8											33457
$03/26/02^2$	153.41	137.96	15.45	0.00	0.00	11,000	380	130	120	530	<25/<21
06/17/02	153.41	137.03	16.38	0.00	0.00	11,000	490	65	170	470	<20/<2 ¹
09/17/02	153.41	136.71	16.70	0.00	0.00	6,800	410	12	70	130	46/<21
12/02/02	153.41	136.61	16.80	0.00	0.00	7,200	440	14	75	140	<20/<2 ¹
03/03/03	153.41	137.61	15.80	0.00	0.00	7,000	330	16	62	110	<10/<0.5 ¹
06/16/03 ³	153.41	137.52	15.89	0.00	0.00	7,400	400	17	71	120	<0.5
09/15/034	153.41	136.87	16.54	0.00	0.00	2,500	200	5	56	16	<0.5
12/15/034	153.41	137.07	16.34	0.00	0.00	5,900	320	18	51	140	<0.5
03/01/044	153.41	138.55	14.86	0.00	0.00	7,800	250	14	61	55	<0.5
06/28/044	153.41	137.05	16.36	0.00	0.00	5,700	280	11	46	53	<0.5
09/13/044	153.41	136.39	17.02	0.00	0.00	2,200	180	5	33	8	<0.5
12/22/044	153.41	137.29	16.12	0.00	0.00	1,700	170	4	15	5	<0.5
03/04/054	153.41	138.63	14.78	0.00	0.00	5,400	180	8	43	30	
06/30/054	153.41	137.97	15.44	0.00	0.00	3,900	160	6	16	19	<0.5
09/16/054	153.41	137.21	16.20	0.00	0.00	3,500	160	6	10	18	<0.5
12/21/054	153.41	137.31	16.10	0.00	0.00	2,300	110	4	10	18	<0.5 <0.5
03/21/064	153.41	139.03	14.38	0.00	0.00	6,200	130	6	32	36	
06/21/064	153.41	138.17	15.24	0.00	0.00	6,100	100	11	38	120	<0.5 <0.5
09/05/064	153.41	137.25	16.16	0.00	0.00	5,400	130	11	29	96	<0.5
12/28/064	153.41	137.60	15.81	0.00	0.00	2,600	110	4	12	12	
03/26/074	153.41	137.74	15.67	0.00	0.00	2,700	91	3	13	5	<0.5
06/26/074	153.41	137.19	16.22	0.00	0.00	3,900	71	4	8	15	<0.5 <0.5
09/26/074	153.41	136.85	16.56	0.00	0.00	3,600	83	4	18	31	<0.5
12/20/074	153.41	137.38	16.03	0.00	0.00	2,600	69	4	15	26	<0.5
02/29/084	153.41	138.63	14.78	0.00	0.00	2,400	52	3	16	9	<0.5
05/09/084	153.41	137.86	15.55	0.00	0.00	2,300	40	3	6	5	<0.5
09/19/084	153.41	136.85	16.56	0.00	0.00	1,300	43	1	3	5	<0.5
12/04/084	153.41	137.04	16.37	0.00	0.00	1,700	34	2	4	8	<0.5
03/05/094	153.41	138.40	15.01	0.00	0.00	1,200	14	0.7	2	1	
						1,200		0.7	2	1	<0.5
C-1											х.
10/23/86	153.36					3,100	6,400	3,700	 0 (8	4,300	
09/10/87	153.36					120,000	25,000	60,000	13,000	56,000	
10/03/90	153.36	134.69	18.67	-							
10/25/90	153.36	135.22	18.71	0.71				<u> </u>	0.445		
9-2960.xls/#	386365					1					As of 03/05/09

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California

					SPH	трн-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-1 (cont)							540 5100		- A-A	1.50	
01/22/91	153.36	135.22	18.70	0.70						Year Y	
02/21/91	153.36	135.44	18.62	0.88							
04/01/91	153.36	136.47	16.91	0.03	(88)			221		-	95753
04/11/91	153.36	136.49	16.90	0.04				==:			
7/01/91	153.36	135.75	17.61	0.00	1 <u>22</u> 1						
09/24/91	153.36	135.17	18.98	0.99				1			
10/23/91	153.36	135.03	19.32	1.24							-
1/22/91	153.36	134.53	18.83	0.97				(124)			Page 20
01/09/92	153.36	136.10	17.26								
03/06/92	153.36	137.16	16.69	0.61	(44)	22	223			100000	3 3.1 .2
06/04/92	153.36	136.44	17.10	0.22	-	44	20	V 	1786/01 17 47 1		
9/28/92	153.36	<u> </u>	18.71	0.77							
2/17/92	153.36		17.54	0.45					(344)		
4/29/93	153.36	137.50	16.40	0.68							
7/26/93	153.36	136.92	16.85	0.51			== :	3223			
0/22/93	153.36	135.55	17.83	0.03			22			0.4860	1000
1/24/94	153.36	()			1221	20		22			
04/11/94	153.36	136.01	17.76	0.51	_						
7/01/94	153.36	135.95	17.46	0.06							1221
0/06/94	153.36	135.24	18.18	0.08		550					
1/11/95	153.36	136.63	16.79	0.08	0.039	-		37223	(==)		1777
4/07/95	153.36	139.23	14.13		5 -1 5	44,000	410	100	130	5,400	
7/20/95	153.36	136.84	16.52		9 44 5	16,000	96	81	53	1,000	
9/22/95	153.36	137.22	16.14	1221		59,000	150	36	16	56	
4/26/96	153.36	137.31	16.05			7,200	1,300	340	130	390	252
7/22/96	153.36	143.14	10.22	455	U.S.	7,300	2,500	170	360	520	-
0/17/96	153.36	137.64	15.72	7 		19,000	3,400	59	360	430	
1/23/97	153.36	138.91	14.45		()	15,000	2,900	390	250	480	
7/10/97	153.36	137.19	16.17	()		13,000	2,100	69	200	380	
1/15/98	153.36	INACCESSIBI	LE		5 <u>24</u> 0		-	-			
1/16/98	153.36	138.63	14.73			4,700	1,200	<20	140	40	
7/09/98	153.36	138.14	15.22		1 77 2	9,900	1,500	60	150	170	
ABANDONED							- 1		20%		

2

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-2							533	18			
10/23/86	151.84	<u> 1240-</u> 4				30,000	2,700	1,900		1,500	
09/10/87	151.84				==.	14,000	2,600	2,900	500	1,200	20
10/16/89	151.84					600	260	34	1.7	41	
01/04/90	151.84					2,600	470	150	23	130	
04/05/90	151.84					500	280	29	6.3	19	
7/02/90	151.84			22	20	2,400	670	110	17	76	
0/03/90	151.84	<u> </u>		24)					**		
10/25/90	151.84	135.24	16.60			1,300	390	47	9.0	58	
01/22/91	151.84	135.15	16.69	**		2,600	680	88	29	130	
02/21/91	151.84	135.53	16.31		**						131
04/01/91	151.84	136.76	15.08	==)			12		4.200		()
09/24/91	151.84	135.33	16.51	22		3,600	1,400	63	6.9	63	
10/23/91	151.84	135.18	16.66								
1/22/91	151.84	135.47	16.37		T-17				42	***	
1/09/92	151.84	136.28	15.56			7,100	770	740	190	690	
3/06/92	151.84	137.47	14.37			3,200	250	230	59	220	;. ;
06/04/92	151.84	136.80	15.04			1,500	< 0.5	180	42	130	
9/28/92	151.84	135.44	16.40	200		6,400	940	230	57	220	
2/17/92	151.84	136.46	15.38			1,500	370	160	6.0	25	
04/29/93	151.84	136.87	14.97			1,800	690	120	74	140	144
7/29/93	151.84	136.92	14.92			4,300	1,500	96	29	96	
0/22/93	151.84	136.03	15.81			820	560	57	15	58	13.55W
1/24/94	151.84						= <u>=</u>		=		
04/11/94	151.84	136.49	15.35		22	2,000	240	48	36	110	-
7/01/94	151.84	136.44	15.40			370	55	12	3.1	8.6	
0/06/94	151.84	135.84	16.00	77	**	150	47	4.8	1.8	5.4	
1/11/95	151.84	137.06	14.78			52	0.65	< 0.5	<0.5	<0.5	, 500 , 50 0
4/07/95	151.84	138.93	12.91			1,500	260	64	52	85	
7/20/95	151.84	136.81	15.03			3,000	500	100	96	110	
9/22/95	151.84	137.05	14.79			2,000	630	120	20	79	
1/02/96	151.84	137.37	14.47			1,900	240	110	58	180	<12
4/26/96	151.84	137.97	13.87			1,300	340	190	44	120	
7/22/96	151.84	136.73	15.11			3,700	1,100	140	150	330	
0/17/96	151.84	136.80	15.04	***		22,000	3,900	1,600	350	1,800	
1/23/97	151.84	138.86	12.98	**		2,000	260	48	76	94	
07/10/97	151.84	137.21	14.63			5,100	710	200	190	380	

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	${f T}$	E	X	MTBE
DATE	(fi.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-2 (cont)									3	(38,2)	(S/L)
01/15/98	153.36	INACCESSIBI	l.F		0240						
01/16/98	151.84	138.61	13.23			7,600	1,600	130	220		
07/09/98	151.84	138.17	13.67			10,000	1,100	410	320 180	650	
ABANDONED	101101	150117	13.07			10,000	1,100	410	100	410	
C-3											
10/23/86	154.13		700E	922		3,300	49	24		20	
09/10/87	154.13			-		200	110	24 2.6		20	
10/16/89	154.13					900	640		<2.0	<2.0	
01/04/90	154.13		077.			920	430	4.2 7.0	1.6	16	
04/05/90	154.13					930	690	3.4	6.0	7.0	
07/02/90	154.13					1,700	590	3.4 11	5.1	4.8	
10/03/90	154.13	134.97	19.16				390 		4.8	9.4	() (
10/25/90	154.13	134.85	19.28			750	510	2.0			
01/22/91	154.13	134.95	19.18			430	260	2.0	6.0	5.0	5 44 5
01/22/91	154.13	134.95	19.18		: 	400	250	2.0	2.0 2.0	5.0	
02/21/91	154.13	135.25	18.88				250	2.0 		5.0	
04/01/91	154.13	136.54	17.59	1-					-		100
04/11/91	154.13	136.32	17.81		0000	<u></u>		-	V 55 8	1,000	(1 44)
07/01/91	154.13	135.57	18.56								
09/24/91	154.13	135.01	19.12	\$355 1	8.7.7.0 1. 1.	260	52	0.7			
10/23/91	154.13	134.89	19.24						0.8	2.2	
11/22/91	154.13	135.10	19.03						N ati		
01/09/92	154.13	135.90	18.23	-		240	120	0.9			
03/06/92	154.13	137.09	17.04			230	68		<0.5	1.6	(***
06/04/92	154.13	136.34	17.79			80	36	1.2	1.2	1.3	••
09/28/92	154.13	135.13	19.00			84	49	0.6	0.5	0.7	
12/17/92	154.13	135.95	18.18		77	220	30	<0.5 <0.5	<0.5	1.5	-
04/29/93	154.13	135.35	18.78			380	12	0.6	<0.5	<0.5	-
07/26/93	154.13	136.41	17.72			800	38		<0.5	<1.5	3 73 0
10/22/93	154.13	135.63	18.50			200	64	1.1 0.6	<0.5 <0.5	<1.5	(, 11)
01/24/94	154.13	135.62	18.51			<50	<0.5			<1.5	
04/11/94	154.13	136.09	18.04			100	3.6	<0.5 2.1	<0.5	<0.5	
07/01/94	154.13	136.01	18.12			140	3.7	1.2	<0.5	2.3	
10/06/94	154.13	135.50	18.63	-		<50	<0.5	<0.5	<0.5	1.0	
01/11/95	154.13	137.01	17.12			<50	<0.5		<0.5	<0.5	
04/07/95	154.13	137.01	15.79			<50	<0.5	<0.5 <0.5	<0.5	<0.5	
9-2960.xls/#38		136.34	13.79		:. == 10	4	~0.5	\0.5	<0.5	< 0.5	 As of 03/05/0

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

Castro Valley, California SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-3 (cont)											102	
07/20/95	154.13	136.37	17.76			<50	1.5	1.9	<0.5	3.5		
09/22/95	154.13	136.58	17.55	22		<50	< 0.5	< 0.5	<0.5	<0.5		
01/02/96	154.13	136.88	17.25		 /	<50	<0.5	< 0.5	<0.5	1.1	<2.5	
04/26/96	154.13	137.42	16.71			<50	< 0.5	< 0.5	<0.5	<0.5		
07/22/96	154.13	136.50	17.63		**	<50	< 0.5	< 0.5	<0.5	<0.5		
10/17/96	154.13	136.33	17.80			<50	< 0.5	<0.5	<0.5	<0.5		
01/23/97	154.13	138.33	15.80	225		<50	<0.5	<0.5	<0.5	<0.5		
07/10/97	154.13	136.63	17.50		22 2	<50	<0.5	< 0.5	<0.5	<0.5		
01/15/98	154.13	137.98	16.15		77.70.	<50	<0.5	<0.5	<0.5	<0.5		
01/16/98	154.13	138.04	16.09		F	REGAUGE					-	
07/09/98	154.13	137.57	16.56	**		<50	< 0.5	< 0.5	<0.5	< 0.5		
ABANDONED))7.EG	- N.E.	0.5	-0.5	N.E.T.R	
C-4												
0/23/86	156.00				:	570	3.0	4.0		5.0	8 <u>414</u> 8	
9/10/87	156.00		-			500	3.0	<0.5	<0.5	<0.5		
10/16/89	156.00					<500	12	1.0	<0.5	0.8	(**)	
01/04/90	156.00			:	:	<500	5.0	<0.5	<0.5	0.9		
04/05/90	156.00	140	202 0	221		<50	6.6	<0.5	<0.5	0.7		
07/02/90	156.00	22	22	223	2.0	71	4.1	<0.5	<0.5	<0.5		
10/03/90	156.00				1==1							
10/25/90	156.00	135.57	20.43			<50	2.0	< 0.5	<0.5	<0.5		
01/22/91	156.00	135.50	20.50			<50	3.0	<0.5	<0.5	<0.5		
02/21/91	156.00	135.77	20.23		10==0							
04/01/91	156.00	136.97	19.03	F2123					5.755			
04/11/91	156.00	136.95	19.05	1944								
07/01/91	156.00	136.10	19.90				:		1.=-1			
09/24/91	156.00	135.59	20.41			87	1.6	< 0.5	<0.5	<0.5		
10/23/91	156.00	135.47	20.53		0 (H 0)							
1/22/91	156.00	135.65	20.35		((22)	22					3.5-5.3	
01/09/92	156.00	136.46	19.54	-		51	4.3	<0.5	<0.5	<0.5	N as s	
01/09/92	156.00	136.46	19.54	-22		<50	4.8	<0.5	<0.5	<0.5	11 11	
03/06/92	156.00	137.74	18.26			<50	0.8	<0.5	<0.5	<0.5		
06/04/92	156.00	137.08	18.92		50 0	<50	<0.5	<0.5	<0.5	0.7	11 1 11 1	
09/28/92	156.00	135.69	20.31		-	<50	<0.5	<0.5	<0.5	<0.5	-	
12/17/92	156.00	136.43	19.57)(<50	<0.5	<0.5	<0.5	<0.5	•	
04/29/93	156.00	138.22	17.78		(i==)	<50	<0.5	<0.5	<0.5	<1.5	14 5 5 23	
9-2960.xls/#			7.0.57.50			5	-5.5	-0.5	-0.5	~1.3	As of 03/05/09	

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

WELL ID/ DATE	TOC*	GWE					* * * * * * * * * * * * * * * * * * * *				
DATE			DTW	SPHT	REMOVED	GRO	В	T	E	x	MTBE
TEFFITALLINGS	(fi.)	(msl)	(ft.)	(fi.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-4 (cont)											
07/26/93	156.00							(.)		1 1	
08/18/93	156.00	137.09	18.91	2 55 2		<50	< 0.5	< 0.5	< 0.5	<1.5	
10/22/93	156.00	136.61	19.39		1 1	<50	2.9	2.1	1.1	4.3	
01/24/94	156.00	136.58	19.42	-	0 00 0	<50	< 0.5	<0.5	<0.5	<0.5	9352
04/11/94	156.00	136.86	19.14	-	6 22 3	<50	< 0.5	0.6	<0.5	0.5	3.55
07/01/94	156.00	136.80	19.20	6 <u>44</u> 6		<50	<0.5	<0.5	<0.5	<0.5	
10/06/94	156.00	136.26	19.74			<50	<0.5	<0.5	<0.5	<0.5	
01/11/95	156.00	139.70	16.30			<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	156.00	139.49	16.51			<50	<0.5	<0.5	<0.5	<0.5	
07/20/95	156.00	137.20	18.80		h all a (<50	<0.5	<0.5	<0.5	<0.5	155
09/22/95	156.00	137.26	18.74			<50	<0.5	<0.5	<0.5	<0.5	0.00
01/02/96	156.00	137.65	18.35			<50	1.6	1.8	0.95	4.1	<2.5
04/26/96	156.00	138.43	17.57			<50	<0.5	<0.5	<0.5	<0.5	
07/22/96	156.00	137.00	19.00		4 	<50	<0.5	<0.5	<0.5	<0.5	can.
10/17/96	156.00	136.96	19.04			<50	<0.5	<0.5	<0.5	<0.5	5 55
01/23/97	156.00	139.31	16.69			<50	<0.5	<0.5	<0.5	<0.5	
07/10/97	156.00	137.46	18.54	/==0		SAMPLED ANN			~0.3 		
01/15/98	156.00	143.92	12.08	1240		<50	1.0	1.4	<0.5	3.5	
01/16/98	156.00	138.84	17.16			REGAUGE			~0.3		
07/09/98	156.00	138.29	17.71))						
01/08/99	156.00	139.19	16.81		••	<50	<0.5	<0.5	-0.5	-0.5	1 25
07/09/99	156.00	UNABLE TO							< 0.5	<0.5	
02/01/00	156.00	UNABLE TO		-							
08/21/00	156.00	UNABLE TO		VED OVER			**		A lla la	3 44	
01/25/01	156.00	UNABLE TO				7778 	4, 516 6	A.T.	(1.1.))		-
07/10/01	156.00	UNABLE TO						3 -3			
01/08/02	156.00	UNABLE TO									==
03/26/02	156.00	UNABLE TO							-		
06/17/02	156.00	UNABLE TO					20 0			V 127	-
PAVED OVER	150.00	CHABLE TO	LOCATE-17	VLD OVER					11 1.11 1.	O 	
NIED OILK											
C-5											
10/03/90	153.38	135.60	17.78			<50	<0.5	-0.5	-0.6	-n =	
10/25/90	153.38	135.46	17.92	(###)	1. The second se	<50	<0.5	<0.5 <0.5	<0.5	<0.5	
11/09/90	153.38	135.46	17.92	a nd ic r <u>a</u> ura		<50	<0.5		<0.5	<0.5	
01/22/91	153.38	135.58	17.80	(22)		<50		<0.5	<0.5	<0.5	
02/21/91	153.38	135.87	17.51	(<u>***</u> **)	522 T		<0.5	<0.5	<0.5	<0.5	
9-2960.xls/#3		133.07	17.31			6	0.550		A BB US		As of 03/05/09

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way

					SPH	ТРН-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-5 (cont)											
04/01/91	153.38	137.07	16.31						22		
04/11/91	153.38	137.02	16.36					 1		, 	
07/01/91	153.38	136.26	17.12		2 2						
09/24/91	153.38	135.68	17.70	())		<50	< 0.5	< 0.5	<0.5	<0.5	
09/24/91	153.38	135.68	17.70	::- :		<50	<0.5	<0.5	<0.5	<0.5	
10/23/91	153.38	135.56	17.82			NECTS 1992					
11/22/91	153.38	135.77	17.61	124			(9)S				::::::::::::::::::::::::::::::::::::::
01/09/92	153.38	136.34	17.04		,	<50	< 0.5	0.7	<0.5	<0.5	
03/06/92	153.38	137.62	15.76			<50	<0.5	<0.5	<0.5	<0.5	
06/04/92	153.38	136.98	16.40			<50	<0.5	<0.5	<0.5	<0.5	
09/28/92	153.38	135.80	17.58		81 44 8	<50	<0.5	<0.5	<0.5	<0.5	
12/17/92	153.38	136.56	16.82	93 <u>22</u> 2	89 44 31	<50	<0.5	<0.5	<0.5	<0.5	
04/29/93	153.38	138.14	15.24		(4-)	<50	<0.5	<0.5	<0.5	<1.5	
07/26/93	153.38	137.08	16.30		2 77 2	<50	<0.5	<0.5	<0.5	<1.5	
10/22/93	153.38	136.30	17.08	-	()	52	2.3	2.7	1.1	5.2	
01/24/94	153.38	136.25	17.13		3 4 4 5	<50	<0.5	<0.5	<0.5	<0.5	
04/11/94	153.38	136.75	16.63	144		<50	<0.5	0.7	<0.5	0.6	
07/01/94	153.38	136.73	16.65			< 50	< 0.5	<0.5	<0.5	<0.5	
10/06/94	153.38	136.16	17.22	4		<50	<0.5	<0.5	<0.5	<0.5	
01/11/95	153.38	137.41	15.97		0778	<50	< 0.5	<0.5	<0.5	<0.5	
04/07/95	153.38	139.37	14.01			< 50	< 0.5	<0.5	<0.5	<0.5	
07/20/95	153.38	137.17	16.21	-	(-	<50	< 0.5	<0.5	<0.5	0.61	1770 1 77 0
09/22/95	153.38	137.07	16.31			62	< 0.5	<0.5	<0.5	<0.5	
01/02/96	153.38	137.56	15.82		9449	<50	< 0.5	< 0.5	<0.5	<0.5	<2.5
04/26/96	153.38	138.41	14.97	10222		<50	< 0.5	< 0.5	<0.5	<0.5	
07/22/96	153.38	137.06	16.32	45		<50	< 0.5	< 0.5	<0.5	<0.5	
10/17/96	153.38	136.88	16.50		19 55 3	<50	< 0.5	< 0.5	<0.5	<0.5	
01/23/97	153.38	139.18	14.20		33 3	< 50	< 0.5	< 0.5	<0.5	<0.5	77
ABANDONED)								135.053		
C-6											
10/03/90	152.84	134.70	18.14		S 4.	<50	< 0.5	<0.5	<0.5	<0.5	
10/25/90	152.84	134.55	18.29		2.55 P	<50	<0.5	1.0	<0.5	<0.5	
11/09/90	152.84	134.58	18.26			<50	<0.5	<0.5	<0.5	<0.5	
01/22/91	152.84	134.69	18.15			<50	<0.5	<0.5	<0.5	<0.5	
02/21/91	152.84	134.92	17.92		(***)					~0.5 	
04/01/91	152.84	135.73	17.11	-			200				
9-2960.xls/#:						7				(47552)	As of 03/05/09

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	x	MTBE	
DATE	(fi.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-6 (cont)								25				
04/11/91	152.84	135.83	17.01									
07/01/91	152.84	135.12	17.72								20 <u></u> 2	
09/24/91	152.84	135.72	17.12			<50	< 0.5	< 0.5	< 0.5	<0.5		
10/23/91	152.84	134.59	18.25			22						
11/22/91	152.84	134.79	18.05						2000 2000			
01/09/92	152.84	135.42	17.42		22	<50	< 0.5	< 0.5	<0.5	<0.5		
03/06/92	152.84	136.33	16.51			<50	<0.5	<0.5	<0.5	<0.5		
06/04/92	152.84	135.83	17.01			<50	<0.5	<0.5	<0.5	<0.5	-	
09/28/92	152.84	134.84	18.00			<50	< 0.5	<0.5	<0.5	<0.5	1070	
12/17/92	152.84	135.58	17.26			<50	< 0.5	<0.5	<0.5	<0.5		
04/29/93	152.84	136.61	16.23			<50	<0.5	<0.5	<0.5	<1.5	1000	
07/29/93	152.84	135.88	16.96	40	22	<50	< 0.5	<0.5	<0.5	<1.5		
10/22/93	152.84	135.38	17.46			74	7.4	6.1	3.3	9.7		
01/24/94	152.84	135.38	17.46			<50	< 0.5	<0.5	<0.5	<0.5	84 <u>72</u> 8	
04/11/94	152.84	135.64	17.20			<50	< 0.5	< 0.5	<0.5	<0.5	# 170	
07/01/94	152.84	135.66	17.18		(**)	<50	< 0.5	<0.5	<0.5	<0.5	-	
10/06/94	152.84	135.19	17.65		72 <u>44</u> 2	<50	< 0.5	<0.5	<0.5	<0.5		
01/11/95	152.84	136.18	16.66		(44)	<50	< 0.5	< 0.5	<0.5	<0.5		
04/07/95	152.84	137.25	15.59			<50	<0.5	<0.5	<0.5	<0.5	-	
07/20/95	152.84	135.80	17.04			<50	< 0.5	<0.5	<0.5	<0.5	-	
09/22/95	152.84	135.74	17.10		(1996)	<50	<0.5	<0.5	<0.5	<0.5		
01/02/96	152.84	136.08	16.76	-		<50	< 0.5	<0.5	<0.5	<0.5	<2.5	
04/26/96	152.84	136.64	16.20	(1 44)	(<50	< 0.5	< 0.5	<0.5	<0.5		
07/22/96	152.84	135.79	17.05	••		<50	< 0.5	<0.5	<0.5	<0.5		
10/17/96	152.84	135.62	17.22			<50	< 0.5	< 0.5	<0.5	<0.5		
01/23/97	152.84	136.99	15.85	-		<50	< 0.5	< 0.5	<0.5	<0.5	<u> </u>	
07/10/97	152.84	135.95	16.89	. .	0	<50	< 0.5	< 0.5	<0.5	<0.5		
01/15/98	152.84	136.64	16.20			<50	< 0.5	<0.5	<0.5	<0.5		
01/16/98	152.84	136.74	16.10			REGAUGE	5 <u>255</u> 2		1127			
7/09/98	152.84	136.71	16.13	* 		<50	< 0.5	< 0.5	<0.5	< 0.5		
01/08/99	152.84	137.57	15.27			<50	<0.5	<0.5	<0.5	<0.5		
07/09/99	152.84	136.60	16.24			<50	< 0.5	<0.5	<0.5	<0.5	<5.0	
02/01/00	152.84	136.57	16.27		1.55	<50	< 0.5	<0.5	<0.5	<0.5	<5.0	
08/21/00	152.84	UNABLE TO	LOCATE - PAV	ED OVER								
01/25/01	152.84	UNABLE TO	LOCATE - PAV	ED OVER				<u> </u>		::TT::		
07/10/01	152.84	UNABLE TO	LOCATE - PAV	ED OVER					0.0000 0.0000	2000000 20 000 00		

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

					SPH	ТРН-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	${f r}$	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fi.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-6 (cont)									N	50-00 No.48	
01/08/02	152.84	UNABLE TO	LOCATE - PA	AVED OVER		<u> </u>	3 <u>44</u>				
03/26/02	152.84		LOCATE - PA								
06/17/02	152.84		LOCATE - PA								
PAVED OVER											
C-7											
10/03/90	155.34	134.52	20.82			<50	< 0.5	< 0.5	<0.5	< 0.5	
10/25/90	155.34	134.43	20.91			<50	<0.5	1.0	<0.5	<0.5	
11/09/90	155.34	134.40	20.94			<50	<0.5	<0.5	<0.5	<0.5	22
01/22/91	155.34	133.84	21.50			<50	4.0	<0.5	<0.5	<0.5	
02/21/91	155.34	134.63	20.71								
04/01/91	155.34	135.34	20.00					22			11.2 .
04/11/91	155.34	135.29	20.05					700			
07/01/91	155.34	134.82	20.52	==		1900					
09/24/91	155.34	134.52	20.82			<50	< 0.5	< 0.5	<0.5	<0.5	225
10/23/91	155.34	134.43	20.91							~0.3	
11/22/91	155.34	134.55	20.79						=		
01/09/92	155.34	135.18	20.16	= 00		<50	< 0.5	< 0.5	<0.5	0.9	
03/06/92	155.34	135.92	19.42		22	<50	<0.5	<0.5	<0.5	< 0.5	
06/04/92	155.34	135.53	19.81	22		250	<0.5	<0.5	<0.5	<0.5	
09/28/92	155.34	134.69	20.65			<50	<0.5	<0.5	<0.5	<0.5	
12/17/92	155.34	135.32	20.02		***	<50	<0.5	<0.5	<0.5	<0.5	
04/29/93	155.34	136.19	19.15			<50	<0.5	<0.5	<0.5	<1.5	
07/26/93	155.34	135.57	19.77			<50	<0.5	<0.5	<0.5	<1.5	 -
10/22/93	155.34	135.17	20.17	42	122						
01/24/94	155.34	135.11	20.23			<50	< 0.5	<0.5	<0.5	<0.5	
04/11/94	155.34	135.39	19.95			<50	<0.5	<0.5	<0.5	<0.5	
07/01/94	155.34	135.42	19.92			<50	<0.5	<0.5	<0.5	<0.5	
10/06/94	155.34	135.03	20.31			<50	<0.5	<0.5	<0.5	<0.5	1.356 2 2
01/11/95	155.34	135.98	19.36			<50	<0.5	<0.5	<0.5	<0.5	\
04/07/95	155.34	136.84	18.50			<50	<0.5	<0.5	<0.5	<0.5	
07/20/95	155.34	135.46	19.88			<50	<0.5	<0.5	<0.5	<0.5	
09/22/95	155.34	135.38	19.96			<50	<0.5	<0.5	<0.5	<0.5	
01/02/96	155.34	135.64	19.70		==	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/26/96	155.34	136.17	19.17		7.01).	<50	<0.5	<0.5	<0.5	<0.5	
07/22/96	155.34	135.49	19.85			<50	<0.5	<0.5	<0.5	<0.5	
10/17/96	155.34	135.34	20.00			<50	<0.5	<0.5	<0.5	<0.5	
9-2960.xls/#38						9			0.0	.0.5	As of 03/05/09

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

WESTERN B. WHILE	TOO	~~~			SPH	трн-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-7 (cont)											
01/23/97	155.34	136.44	18.90			<50	< 0.5	< 0.5	< 0.5	<0.5	
07/10/97	155.34	135.58	19.76			<50	< 0.5	< 0.5	<0.5	<0.5	22
01/15/98	155.34	136.02	19.32	4-		< 50	< 0.5	< 0.5	<0.5	<0.5	
01/16/98	155.34	136.14	19.20		R	EGAUGE	≫e.	N-200	22		
07/09/98	155.34	136.02	19.32			<50	< 0.5	< 0.5	< 0.5	< 0.5	
01/08/99	155.34	136.83	18.51			< 50	< 0.5	< 0.5	< 0.5	<0.5	
07/09/99	155.34	136.16	19.18		22	<50	< 0.5	< 0.5	< 0.5	<0.5	< 5.0
02/01/00	155.34	136.21	19.13			<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
08/21/00	155.34	136.16	19.18	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
01/25/01	155.34	136.09	19.25	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	<0.500	<2.50
07/10/01	155.34	136.17	19.17	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5/<2.0
01/08/02	155.34	136.31	19.03	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/26/02	155.08		==								
02/29/08 ⁴	155.34	136.77	18.57	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
DISCONTINU	ED MONITO	RING / SAMPI	LING							0.5	-0.5
										<u> </u>	
04/26/96	-		22		<u></u>	<50	<0.5	<0.5	<0.5	<0.5	
)4/26/96)7/22/96					 	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	
)4/26/96)7/22/96 0/17/96										< 0.5	
04/26/96 07/22/96 10/17/96 01/23/97	 		22			<50	<0.5	< 0.5	< 0.5	<0.5 <0.5	==
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97	 					<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97	 	 	 		 	<50 <50 <50	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5	<0.5 <0.5 <0.5 <0.5	
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98	 		-		 	<50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	-
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98		 			 	<50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00	 	 	-	 	 	<50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	-
17RIP BLANK 04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 08/21/00			-	 	 	<50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	 <5.0
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 08/21/00	-		-		 	<50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 08/21/00 01/25/01			-		 	<50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	 <5.0 <2.5 <2.50
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 08/21/00 01/25/01 07/10/01			-	 	 	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	 <5.0 <2.5
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 08/21/00 01/25/01 07/10/01			-	 	 	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<pre> <5.0 <2.5 <2.50 <2.50</pre>
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 01/25/01 07/10/01 QA 01/08/02					 	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50.0	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 08/21/00 01/25/01 07/10/01 QA 01/08/02	 				 	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<pre></pre>
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00			-		 	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<pre></pre>
04/26/96 07/22/96 10/17/96 01/23/97 07/10/97 01/15/98 07/09/98 01/08/99 02/01/00 01/25/01 07/10/01 QA 01/08/02 03/26/02 06/17/02					 	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<pre> <5.0 <2.5 <2.50 <2.5 <2.55 <2.55</pre>

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

Castro Valley, California SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
QA (cont)												
06/16/03					192	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
09/15/03 ⁴		322	<u> </u>			<50	< 0.5	< 0.5	<0.5	<0.5	<0.5	
2/15/03 ⁴	-			-		<50	< 0.5	< 0.5	<0.5	<0.5	<0.5	
3/01/044	1.00					<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
6/28/044						<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
9/13/044			-			<50	<0.5	<0.5	<0.5	<0.5	<0.5	
2/22/044					***	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
3/04/054	-		·			<50	<0.5	<0.5	<0.5	<0.5	<0.5	
6/30/054	-			052	92	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
9/16/054		NEE	122	122	-	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
2/21/054	722		122			<50	<0.5	<0.5	<0.5	<0.5	<0.5	
3/21/064				-		<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
6/21/064					155	< 50	< 0.5	< 0.5	< 0.5	<0.5	<0.5	
9/05/064	22			-	.55	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	
2/28/064				7 7.	1.75	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
3/26/074	177			-		<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
6/26/074	-					<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
9/26/074		22				<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
2/20/074						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
2/29/08 ⁴		75	••			< 50	< 0.5	< 0.5	< 0.5	<0.5	<0.5	
5/19/08 ⁴			-			<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5	
9/19/084	322		2.0			<50	< 0.5	< 0.5	<0.5	<0.5	<0.5	
2/04/084	-					<50	< 0.5	< 0.5	<0.5	<0.5	<0.5	
03/05/09 ⁴	-		_	_		<50	<0.5	<0.5	<0.5	<0.5	<0.5	

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 21, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary butyl ether

(ft.) = Feet

GRO = Gasoline Range Organics

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

B = Benzene

QA = Quality Assurance/Trip Blank

(msl) = Mean sea level

(mg/L) = milligrams per liter

T = Toluene

DTW = Depth to Water

E = Ethylbenzene

 $(\mu g/L)$ = Micrograms per liter

SPHT = Separate Phase Hydrocarbons Thickness

X = Xylenes

TPH-G = Total Petroleum Hydrocarbons as Gasoline

- TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on Alameda County Benchmark No. 259, brass disc top of concrete guard rail & retaining wall abutment along east side "A" Street and on CL + N. 5th Street extended, (Elevation = 138.79 feet).
- MTBE by EPA Method 8260.
- Well development performed.
- TPH-G, BTEX and MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

WELL ID	DATE	TBA	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	*. * * * * * * * * * * * * * * * * * *	. * . * . * . * . * . * . * . * . * . *
<u> </u>	1272532 (12722)			200	(ug/L)	(ug/L)
C-8	03/26/02	<100	<2	<2	<2	<2
	06/17/02	<100	<2	<2	<2	<2
	09/17/02	<100	<2	<2	<2	<2
	12/02/02	<100	<2	<2	<2	<2
	03/03/03	<5	< 0.5	< 0.5	< 0.5	< 0.5
	06/16/03	<5	<0.5	< 0.5	< 0.5	< 0.5
	09/15/03	5	< 0.5	< 0.5	< 0.5	< 0.5
	12/15/03	<5	< 0.5	< 0.5	< 0.5	< 0.5
	03/01/04	<5	< 0.5	< 0.5	< 0.5	< 0.5
	06/28/04	<5	<0.5	< 0.5	< 0.5	< 0.5
	09/13/04	<5	< 0.5	< 0.5	< 0.5	< 0.5
	12/22/04	<5	< 0.5	< 0.5	< 0.5	< 0.5
	03/04/05	<5	< 0.5	< 0.5	< 0.5	< 0.5
	06/30/05	<5	< 0.5	< 0.5	<0.5	< 0.5
	09/16/05	<5	< 0.5	< 0.5	< 0.5	< 0.5
	12/21/05	<5	< 0.5	< 0.5	< 0.5	< 0.5
	03/21/06	<5	< 0.5	< 0.5	< 0.5	< 0.5
	06/21/06	<5	< 0.5	< 0.5	< 0.5	< 0.5
	09/05/06	<5	< 0.5	< 0.5	< 0.5	< 0.5
	12/28/06	<2	< 0.5	< 0.5	<0.5	<0.5
	03/26/07	<2	< 0.5	< 0.5	<0.5	< 0.5
	06/26/07	<2	< 0.5	< 0.5	<0.5	< 0.5
	09/26/07	<2	< 0.5	< 0.5	<0.5	< 0.5
	12/20/07	<2	< 0.5	< 0.5	< 0.5	< 0.5
	02/29/08	<2	< 0.5	< 0.5	<0.5	< 0.5
	05/09/08	<2	< 0.5	< 0.5	<0.5	< 0.5
	09/19/08	<2	< 0.5	< 0.5	<0.5	<0.5
	12/04/08	<2	< 0.5	< 0.5	<0.5	<0.5
	03/05/09	2	<0.5	<0.5	<0.5	<0.5
C- 7	07/10/01	<20	<2.0	<2.0	<2.0	<2.0
	02/29/08	<2	< 0.5	< 0.5	< 0.5	< 0.5
	DISCONTINUED MON	ITORING / SAMPLING				

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

EXPLANATIONS:

TBA = T-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = T-Amyl methyl ether

(ppb) = Parts per billion

(mg/L) = milligrams per liter

 $(\mu g/L) = Micrograms per liter$

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	2960		Job Number:	386365	
Site Address:	2416 Grove '	Way		Event Date:	3/5/09	(inclusive)
City:	Castro Valle	y, CA		Sampler:	J#	<u> </u>
				•		
Well iD	C-8	_	i	Date Monitored:	31510	9
Well Diameter	2 in	<u>.</u>	Volun	ne 3/4"= 0.0		
Total Depth	2456 ft.	95155-50-040	Facto			
Depth to Water	15.01 ft.	-	Check if water colum			
	9.55				Estimated Purge Volun	ne: <u>4.87 </u>
Depth to Water	w/ 80% Recharge	(Height of	Water Column x 0.20)	+ DTW]:	Zimo Startadi	(2400 hm)
Purge Equipment:			Sampling Equipment:		Time Completed	(2400 hrs)
Disposable Bailer	X		Disposable Bailer	X		t:ft
Stainless Steel Baile	r		Pressure Bailer			ft
Stack Pump			Discrete Bailer		Hydrocarbon Thi Visual Confirmat	
Suction Pump		P	eristaltic Pump			
Grundfos		C	ED Bladder Pump			bant Sock (circle one)
Peristaltic Pump		C	Other:		Amt Removed fro	om Skimmer: gal om Well: gal
QED Bladder Pump					Water Removed:	52.
Other:					Product Transfer	red to:
	1110-					
Start Time (purge		-1-	Weather Co	/	Clouly	
Sample Time/Da		3/5/09	Water Color		Odor: N	1.34
Approx. Flow Ra		gpm.	Sediment De	· · · · · · · · · · · · · · · · · · ·	Clen	
Did well de-water	r? <u>NO</u> If	yes, Time	: Volui	me:	gal. DTW @ Samp	oling: <u>16.80</u>
Time	\/ali:ma (mal.)	-11	Conductivity	Temperature	D.O.	ORP
(2400 hr.)	Volume (gal.)	pH	(µmhos/cm - (1)s)	(3 / F)	(mg/L)	(mV)
1436	1.5	1.20	1194	15.9		
1442	3.0	7.09	1207	13.4		
1449	5.0	644	126/	19.		
		- '-				
			LABORATORY IN	FORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	<u> </u>	ALYSES
C-8	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+M 5 OXYS (8260)	TBE(8260)/
					3 OX 13 (6260)	
				_		****
						-
COMMENTS:						
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Chevron California Region Analysis Request/Chain of Custody



038689-07

Acct. #: 12099 Sam

For Lancaster Laboratories use only Sample # 5616394-95

Group #: 016536

CRA MTH				ect	# 6	1H-1	96				A	naly	ses	Rec	ļues	ted			76	?# <i>11</i>	3507	5
Facility #: SS#9-2960 G-R#386365 Glob	pal ID#T0600	0100318			Matrix						P	0080	erva	tion	Coc	88				Proof	ervative Co	-dec
Site Address: 2416 GROVE WAY, CASTRO	VALLEY, CA	4					ı	上	١Ł			H.		_	\dashv	\Box	\Box			= HCI	T = Th	iosulfate
Chevron PM: Lead C	CR CR	AKJ		┢		Н				E	ľ	1					-			$= HNO_3$ $= H_2SO_4$	B = Na O = Of	
Consultant/Office			94568		8 S		ers			<u>ē</u>		Q	<u> </u>		1				-		porting need	
Deanna L. Harding (dea	anna@grinc	.com)			Potable NPDES		Containers	8021		TPH 8015 MOD DRO Stitca Gel Cleanup		12		1) DX	Must mee	t lowest det	ection limits
Consultant Phone #:925-551-7555	Fax #: 925-	551-7899						43				8	٦	8		ı	1			possible f	or 8260 com	pounds
Sampler:	- AX #.	1		1			er of	828	98	울		88	Method	Method							Confirmation	
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	Date	Time	Grab Composite	_	重			¥ + X	8015	8015	8260 full scan	L H	Lead	Pay		-					ll hits by 826 oxy's on hig	
Sample Identification	Collected	Collected		Soi	Water	□ iö	Total	BTEX	臣	표	8260	5	Total Lead	Disso				- 1		Run	oxy's on all	hits
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ANALYTICAL RESULTS

Prepared for:

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

EUEIV EE

916-677-3407

GETTLER-RYAN INC. GENERAL CONTRACTORS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 1135075. Samples arrived at the laboratory on Saturday, March 07, 2009. The PO# for this group is 92960 and the release number is MTI.

Client Description
QA-T-090305 NA Water
C-8-W-090305 Grab Water

Lancaster Labs Number 5616394 5616395

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Sarah Snyder



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Page 1 of 1

Lancaster Laboratories Sample No. WW5616394

Group No. 1135075

QA-T-090305 NA Water Facility# 92960 Job# 386365 MTI# 61H-1964 GRD 2416 Grove-Castro Valley T0600100318 QA

Collected: 03/05/2009

Account Number: 12099

Submitted: 03/07/2009 10:00 Reported: 03/17/2009 at 19:16

Chevron c/o CRA Suite 110

Discard: 04/17/2009

2000 Opportunity Drive Roseville CA 95678

GCVQA

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT			_	Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	03/16/2009 14:22	Katrina T Longenecke	r 1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	03/14/2009 03:35	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/16/2009 14:22	Katrina T Longenecke	r 1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	03/14/2009 03:35	Michael A Ziegler	1



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Page 1 of 1

Lancaster Laboratories Sample No. WW5616395

Group No. 1135075

C-8-W-090305 Grab Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD

2416 Grove-Castro Valley T0600100318 C-8

Collected:03/05/2009 15:10 by JH

Submitted: 03/07/2009 10:00 Reported: 03/17/2009 at 19:16

Discard: 04/17/2009

Account Number: 12099

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

GCV08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	1,200	50	ug/l	1
06056	BTEX+5 Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	2	2	ug/l	1
05401	Benzene	71-43-2	14	0.5	ug/l	1
05407	Toluene	108-88-3	0.7	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	2	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	1	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	03/16/2009 22:08	Katrina T Longenecker	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	03/13/2009 21:23	Michael A Ziegler	1
	GC VOA Water Prep	SW-846 5030B	1	03/16/2009 22:08	Katrina T Longenecker	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	03/13/2009 21:23	Michael A Ziegler	1



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Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1135075

Reported: 03/17/09 at 07:16 PM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: 09075A07A	Sample n	umber(s):	5616394-56	16395				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	118	75-135	8	30
Batch number: Z090724AA	Sample n	umber(s):	5616394-56	16395				
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	96		78-117		
di-Isopropyl ether	N.D.	0.5	ug/l	93		71-124		
Ethyl t-butyl ether	N.D.	0.5	ug/l	100		75-118		
t-Amyl methyl ether	N.D.	0.5	ug/l	101		78-117		
t-Butyl alcohol	N.D.	2.	ug/l	97		74-116		
Benzene	N.D.	0.5	ug/l	97		80-116		
Toluene	N.D.	0.5	ug/l	105		80-115		
Ethylbenzene	N.D.	0.5	ug/l	102		80-113		
Xylene (Total)	N.D.	0.5	ug/l	102		81-114		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD <u>MAX</u>	BKG Conc	DUP Conc	DUP RPD	Dup RPD
Batch number: 09075A07A TPH-GRO N. CA water C6-C12	Sample 127	number(s)	: 5616394 63-154	-561639	5 UNSP	K: P616419			
Batch number: Z090724AA	Sample	number(s)	: 5616394	-561639	5 UNSPI	K: P616646			
Methyl Tertiary Butyl Ether	102	103	72-126	0	30	1010010			
di-Isopropyl ether	98	98	70-129	0	30				
Ethyl t-butyl ether	105	105	74-122	0	30				
t-Amyl methyl ether	108	111	75-122	3	30				
t-Butyl alcohol	99	99	67-119	0	30				
Benzene	105	106	80-126	0	30				
Toluene	113	113	80-125	0	30				
Ethylbenzene	112	112	77-125	0	30				
Xylene (Total)	111	110	79-125	0	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1135075

Reported: 03/17/09 at 07:16 PM

Surrogate Quality Control

Batch number: 09075A07A

Trifluorotoluene-F

5616394	101
5616395	157
Blank	99
LCS	112
LCSD	113
MS	110

Limits: 63-135

Analysis Name: BTEX+MTBE by 8260B Batch number: Z090724AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5616394	93	95	108	92
5616395	91	92	110	101
Blank	92	94	108	93
LCS	91	95	108	98
MS	93	94	109	97
MSD	92	94	109	97
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level	
TNTC	Too Numerous To Count	MPN	Most Probable Number	
IU	International Units	CP Units	cobalt-chloroplatinate units	
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units	
С	degrees Celsius	F	degrees Fahrenheit	
Cal	(diet) calories	lb.	pound(s)	
meq	milliequivalents	kg	kilogram(s)	
g	gram(s)	mg	milligram(s)	
ug	microgram(s)	Ĭ	liter(s)	
ml	milliliter(s)	ul	microliter(s)	
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml	

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

X,Y,Z

Organic Qualifiers

Defined in case narrative

Inorganic Qualifiers

A B C D E J N P	TIC is a possible aldol-condensation product Analyte was also detected in the blank Pesticide result confirmed by GC/MS Compound quatitated on a diluted sample Concentration exceeds the calibration range of the instrument Estimated value Presumptive evidence of a compound (TICs only) Concentration difference between primary and confirmation columns >25%	BEMNS UW*+	Value is <crdl, (msa)="" <0.995<="" additions="" amount="" analysis="" but="" calculation="" coefficient="" compound="" control="" correlation="" detected="" digestion="" due="" duplicate="" estimated="" for="" injection="" interference="" limits="" met="" method="" msa="" not="" of="" out="" post="" precision="" spike="" standard="" th="" to="" used="" was="" within="" ≥idl=""></crdl,>
U	Compound was not detected		Tanada Salaman (Salaman No. 100)

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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