



Chevron U.S.A. Products Company

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

93-0610-0000

June 21, 1993

Mr. Scott Seery
Alameda County Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station No. 9-2960
2416 Grove Way, Castro Valley, CA 94546

Dear Mr. Seery :

Enclosed is the quarterly groundwater monitoring and sampling report dated June 14, 1993 from Groundwater Technology, Inc.

Briefly, monitoring wells C-4 through C-7 did not detect any dissolved hydrocarbons, but wells C-2 and C-3 did. Well C-1 did have 0.68 feet of liquid hydrocarbons. Depth to water during this sampling period ranged from 14.97 to 19.15 feet.

Currently, there is a delay in completing the remediation system due to PG&E's last minute change from an overhead powerline to an underground electrical trench. Despite the delay, the treatment system compound is completed, and the equipment is partially installed.

If you have any questions or comments, please feel free to call me at (510) 842-8752.

Sincerely,

Chevron U.S.A. Products Co.

Kenneth Kan
Engineer

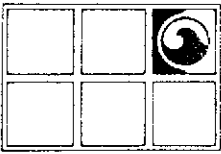
LKAN/MacFile 9-2960R12

Enclosure

cc: Mr. Rich Hiatt, RWQCB-S.F. Bay Region
2101 Webster Street, Suite 500, Oakland, CA 94612

Mr. Bob Yule, First Presbyterian Church
2490 Grove Way, Castro Valley, CA 94546

Ms. Bette Owen, Chevron U.S.A. Products Co.



GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387

FAX: (415) 685-9148

June 14, 1993

Project No. 020204087

Mr. Ken Kan
Chevron U.S.A. Products Company
2410 Camino Ramon
San Ramon, CA 94583-0804

SUBJECT: Groundwater Monitoring and Sampling Activities
Chevron Service Station No. 9-2960
2416 Grove Way, Castro Valley, California


Dear Mr. Kan:

Groundwater Technology, Inc. presents the attached quarterly groundwater monitoring and sampling data collected on April 29, 1993. Seven groundwater monitoring wells at the site were gauged to measure depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were detected in monitoring well C-1 at a thickness of 0.68 foot. A potentiometric surface map (Figure 1) and a summary of groundwater monitoring data (Table 1) are presented in Attachments 1 and 2, respectively. After the DTW was measured, each monitoring well except monitoring well C-1 was purged and sampled. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons-as-gasoline. Results of the chemical analyses are summarized in Table 1. The laboratory reports and chain-of-custody records are included in Attachment 3. Monitoring well purge water was transported by Groundwater Technology to the Chevron Terminal in Richmond, California for recycling.


Groundwater Technology is pleased to assist Chevron on this project. If you have any questions or comments, please contact our Concord office at (510) 671-2387.

Sincerely,
Groundwater Technology, Inc.
Written/Submitted by

Groundwater Technology, Inc.
Reviewed/Approved by



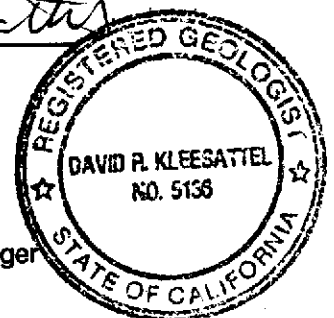
Tim Watchers
Project Geologist



David R. Kleesattel
Registered Geologist
No. 5136

Attachment 1 Figure 1
Attachment 2 Table 1
Attachment 3 Laboratory Report

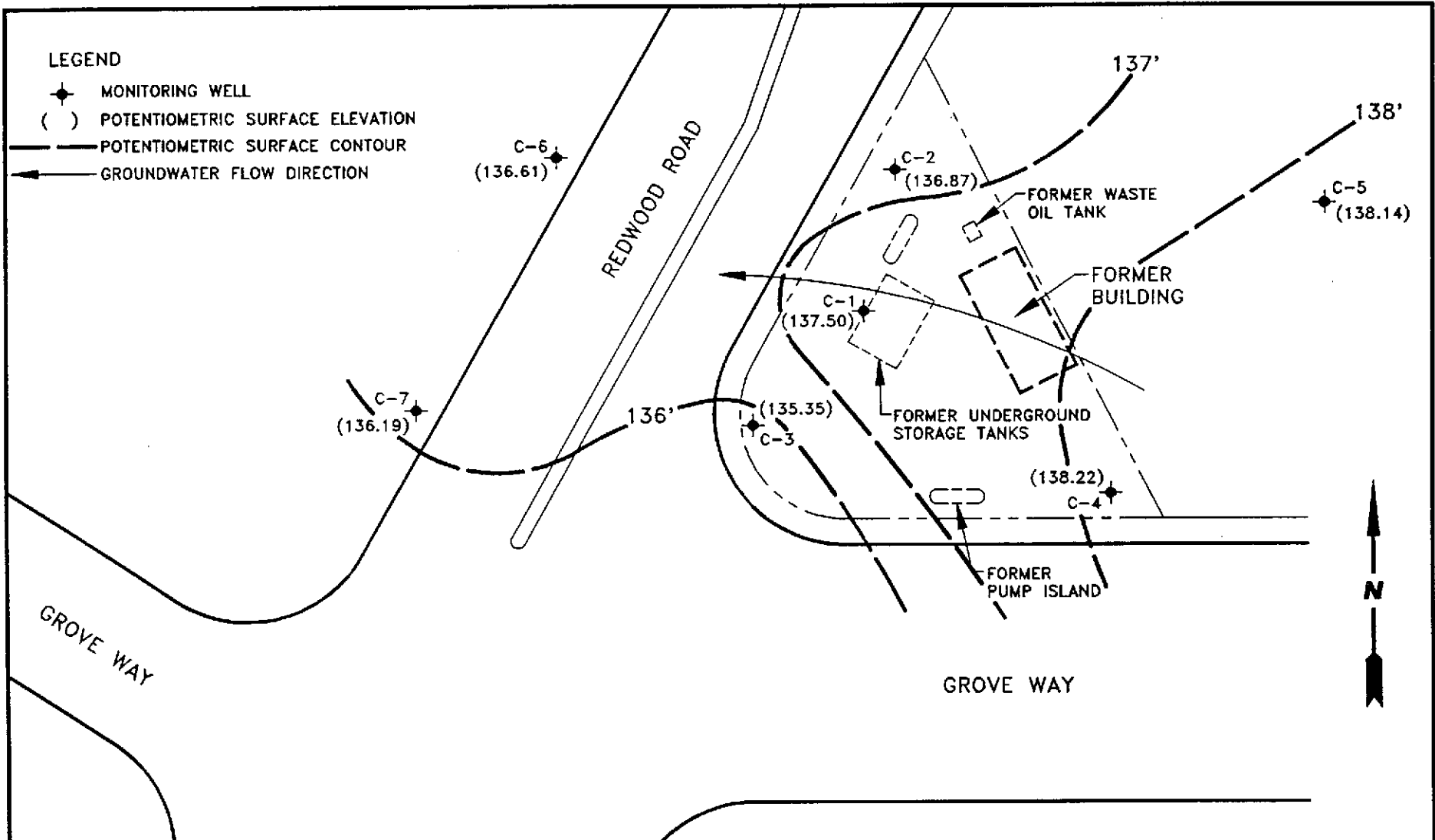
For:
John S. Gaines
Vice President, General Manager
West Region




4087R013.020

ATTACHMENT 1

FIGURE



 GROUNDWATER TECHNOLOGY		4057 PORT CHICAGO HWY CONCORD, CA 94520 (510) 671-2387		POTENTIOMETRIC SURFACE MAP (4/29/93)		
CLIENT: CHEVRON U.S.A. PRODUCTS CO. SERVICE STATION No. 8-2960			LOCATION: 2416 GROVE WAY CASTRO VALLEY, CALIFORNIA		REV. NO.: 0	DATE: 6/4/93
PM <i>JAW</i>	PE/RG <i>ORIC</i>	DESIGNED TW	DETAILED ML	ACAD FILE: PSM42993/SP693	PROJECT NO.: 020204115	FIGURE: 1



ATTACHMENT 2

TABLE

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station N. 9-2960
2416 Grove Way, Castro Valley, California

Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-1 153.36	10/23/86	3,100	6,400	3,700	---	4,300	---	---	---
	09/10/87	120,000	25,000	60,000	13,000	56,000	---	---	---
	10/03/90	---	---	---	---	---	18.67	---	134.69
	10/25/90	---	---	---	---	---	18.71	0.71	135.22
	01/22/91	---	---	---	---	---	18.70	0.70	135.22
	02/21/91	---	---	---	---	---	18.62	0.88	135.44
	04/01/91	---	---	---	---	---	16.91	0.03	136.47
	04/11/91	---	---	---	---	---	16.90	0.04	136.49
	07/01/91	---	---	---	---	---	17.61	0.00	135.75
	09/24/91	---	---	---	---	---	18.98	0.99	135.17
	10/23/91	---	---	---	---	---	19.32	1.24	135.03
	11/22/91	---	---	---	---	---	18.83	0.97	134.53
	01/09/92	---	---	---	---	---	17.26	---	136.10
	03/06/92	---	---	---	---	---	16.69	0.61	137.16
	06/04/92	---	---	---	---	---	17.10	0.22	136.44
	09/28/92	---	---	---	---	---	18.71	0.77	---
	12/17/92	---	---	---	---	---	17.54	0.45	---
04/29/93	---	---	---	---	---	16.40	0.68	137.50	

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station N. 9-2960
2416 Grove Way, Castro Valley, California

Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-2 151.84	10/23/86	30,000	2,700	1,900	---	1,500	---	---	---
	09/10/87	14,000	2,600	2,900	500	1,200	---	---	---
	10/16/89	600	260	34	1.7	41	---	---	---
	01/04/90	2,600	470	150	23	130	---	---	---
	04/05/90	500	280	29	6.3	19	---	---	---
	07/02/90	2,400	670	110	17	76	---	---	---
	10/03/90	---	---	---	---	---	---	---	---
	10/25/90	1,300	390	47	9	58	16.60	---	135.24
	01/22/91	2,600	680	88	29	130	16.69	---	135.15
	02/21/91	---	---	---	---	---	16.31	---	135.53
	04/01/91	---	---	---	---	---	15.08	---	136.76
	04/11/91	---	---	---	---	---	15.23	---	136.61
	07/01/91	---	---	---	---	---	15.96	---	135.88
	09/24/91	3,600	1,400	63	6.9	63	16.51	---	135.33
	10/23/91	---	---	---	---	---	16.66	---	135.18
	11/22/91	---	---	---	---	---	16.37	---	135.47
	01/09/92	7,100	770	740	190	690	15.56	---	136.28
	03/06/92	3,200	250	230	59	220	14.37	---	137.47
	06/04/92	1,500	<0.5	180	42	130	15.04	---	136.80
	09/28/92	6,400	940	230	57	220	16.40	---	135.44
12/17/92	1,500	370	160	6	25	15.38	---	136.46	
04/29/93	1,800	690	120	74	140	14.97	0.00	136.87	

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Chevron Service Station N. 9-2960
2416 Grove Way, Castro Valley, California

Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-3	10/23/86	3,300	49	24	—	20	—	—	—
	09/10/87	200	110	2.6	<2.0	<2.0	—	—	—
154.13	10/16/89	900	640	4.2	1.6	16	—	—	—
	01/04/90	920	430	7	6	7	—	—	—
	04/05/90	930	690	3.4	5.1	4.8	—	—	—
	07/02/90	1,700	590	11	4.8	9.4	—	—	—
	10/03/90	—	—	—	—	—	19.16	—	134.97
	10/25/90	750	510	2	6	5	19.28	—	134.85
	01/22/91	430	260	2	2	5	19.18	—	134.95
	01/22/91	400	250	2	2	5	19.18	—	134.95
	02/21/91	—	—	—	—	—	18.88	—	135.25
	04/01/91	—	—	—	—	—	17.59	—	136.54
	04/11/91	—	—	—	—	—	17.81	—	136.32
	07/01/91	—	—	—	—	—	18.56	—	135.57
	09/24/91	260	52	0.7	0.8	2.2	19.12	—	135.01
	10/23/91	—	—	—	—	—	19.24	—	134.89
	11/22/91	—	—	—	—	—	19.03	—	135.10
	01/09/92	240	120	0.9	<0.5	1.6	18.23	—	135.90
	03/06/92	230	68	1.2	1.2	1.3	17.04	—	137.09
	06/04/92	80	36	0.6	0.5	0.7	17.79	—	136.34
	09/28/92	84	49	<0.5	<0.5	1.5	19.00	—	135.13
	12/17/92	220	30	<0.5	<0.5	<0.5	18.18	—	135.95
04/29/93	380	12	0.6	<0.5	<1.5	18.78	0.00	135.35	

TABLE 1
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Chevron Service Station N. 9-2960
2416 Grove Way, Castro Valley, California

Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-4 156.00	10/23/86	570	3	4	---	5	---	---	---
	09/10/87	500	3.0	<0.5	<0.5	<0.5	---	---	---
	10/16/89	<500	12	1.0	<0.5	0.8	---	---	---
	01/04/90	<500	5	<0.5	<0.5	0.9	---	---	---
	04/05/90	<50	6.6	<0.5	<0.5	0.7	---	---	---
	07/02/90	71	4.1	<0.5	<0.5	<0.5	---	---	---
	10/03/90	---	---	---	---	---	---	---	---
	10/25/90	<50	2	<0.5	<0.5	<0.5	20.43	---	135.57
	01/22/91	<50	3	<0.5	<0.5	<0.5	20.50	---	135.50
	02/21/91	---	---	---	---	---	20.23	---	135.77
	04/01/91	---	---	---	---	---	19.03	---	136.97
	04/11/91	---	---	---	---	---	19.05	---	136.95
	07/01/91	---	---	---	---	---	19.90	---	136.10
	09/24/91	87	1.6	<0.5	<0.5	<0.5	20.41	---	135.59
	10/23/91	---	---	---	---	---	20.53	---	135.47
	11/22/91	---	---	---	---	---	20.35	---	135.65
	01/09/92	51	4.3	<0.5	<0.5	<0.5	19.54	---	136.46
	01/09/92	<50	4.8	<0.5	<0.5	<0.5	19.54	---	136.46
	03/06/92	<50	0.8	<0.5	<0.5	<0.5	18.26	---	137.74
	06/04/92	<50	<0.5	<0.5	<0.5	0.7	18.92	---	137.08
09/28/92	<50	<0.5	<0.5	<0.5	<0.5	20.31	---	135.69	
12/17/92	<50	<0.5	<0.5	<0.5	<0.5	19.57	---	136.43	
04/29/93	<50	<0.5	<0.5	<0.5	<1.5	17.78	0.00	138.22	

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Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-5 153.38	10/03/90	<50	<0.5	<0.5	<0.5	<0.5	17.78	--	135.60
	10/25/90	<50	<0.5	<0.5	<0.5	<0.5	17.92	--	135.46
	11/09/90	<50	<0.5	<0.5	<0.5	<0.5	17.92	--	135.46
	01/22/91	<50	<0.5	<0.5	<0.5	<0.5	17.80	--	135.58
	02/21/91	--	--	--	--	--	17.51	--	135.87
	04/01/91	--	--	--	--	--	16.31	--	137.07
	04/11/91	--	--	--	--	--	16.36	--	137.02
	07/01/91	--	--	--	--	--	17.12	--	136.26
	09/24/91	<50	<0.5	<0.5	<0.5	<0.5	17.70	--	135.68
	09/24/91	<50	<0.5	<0.5	<0.5	<0.5	17.70	--	135.68
	10/23/91	--	--	--	--	--	17.82	--	135.56
	11/22/91	--	--	--	--	--	17.61	--	135.77
	01/09/92	<50	<0.5	0.7	<0.5	<0.5	17.04	--	136.34
	03/06/92	<50	<0.5	<0.5	<0.5	<0.5	15.76	--	137.62
	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	16.40	--	136.98
	09/28/92	<50	<0.5	<0.5	<0.5	<0.5	17.58	--	135.80
	12/17/92	<50	<0.5	<0.5	<0.5	<0.5	16.82	--	136.56
	04/29/93	<50	<0.5	<0.5	<0.5	<1.5	15.24	0.00	138.14

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HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station N. 9-2960
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Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-6 152.84	10/03/90	<50	<0.5	<0.5	<0.5	<0.5	18.14	--	134.70
	10/25/90	<50	<0.5	1	<0.5	<0.5	18.29	--	134.55
	11/09/90	<50	<0.5	<0.5	<0.5	<0.5	18.26	--	134.58
	01/22/91	<50	<0.5	<0.5	<0.5	<0.5	18.15	--	134.69
	02/21/91	--	--	--	--	--	17.92	--	134.92
	04/01/91	--	--	--	--	--	17.11	--	135.73
	04/11/91	--	--	--	--	--	17.01	--	135.83
	07/01/91	--	--	--	--	--	17.72	--	135.12
	09/24/91	<50	<0.5	<0.5	<0.5	<0.5	18.12	--	134.72
	10/23/91	--	--	--	--	--	18.25	--	134.59
	11/22/91	--	--	--	--	--	18.05	--	134.79
	01/09/92	<50	<0.5	<0.5	<0.5	<0.5	17.42	--	135.42
	03/06/92	<50	<0.5	<0.5	<0.5	<0.5	16.51	--	136.33
	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	17.01	--	135.83
	09/28/92	<50	<0.5	<0.5	<0.5	<0.5	18.00	--	134.84
	12/17/92	<50	<0.5	<0.5	<0.5	<0.5	17.26	--	135.58
	04/29/93	<50	<0.5	<0.5	<0.5	<1.5	16.23	--	136.61

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Chevron Service Station N. 9-2960
2416 Grove Way, Castro Valley, California

Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
C-7 155.34	10/03/90	<50	<0.5	<0.5	<0.5	<0.5	20.82	---	134.52
	10/25/90	<50	<0.5	1	<0.5	<0.5	20.91	---	134.43
	11/09/90	<50	<0.5	<0.5	<0.5	<0.5	20.94	---	134.40
	01/22/91	<50	4	<0.5	<0.5	<0.5	21.50	---	133.84
	02/21/91	---	---	---	---	---	20.71	---	134.63
	04/01/91	---	---	---	---	---	20.00	---	135.34
	04/11/91	---	---	---	---	---	20.05	---	135.29
	07/01/91	---	---	---	---	---	20.52	---	134.82
	09/24/91	<50	<0.5	<0.5	<0.5	<0.5	20.82	---	134.52
	10/23/91	---	---	---	---	---	20.91	---	134.43
	11/22/91	---	---	---	---	---	20.79	---	134.55
	01/09/92	<50	<0.5	<0.5	<0.5	0.9	20.16	---	135.18
	03/06/92	<50	<0.5	<0.5	<0.5	<0.5	19.42	---	135.92
	06/04/92	250	<0.5	<0.5	<0.5	<0.5	19.81	---	135.53
	09/28/92	<50	<0.5	<0.5	<0.5	<0.5	20.65	---	134.69
	12/17/92	<50	<0.5	<0.5	<0.5	<0.5	20.02	---	135.32
	04/29/93	<50	<0.5	<0.5	<0.5	<1.5	19.15	0.00	136.19

TABLE 1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station N. 9-2960
2416 Grove Way, Castro Valley, California

Well ID/ Elev	Date	TPH-as- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	DTW (ft)	SPT (ft)	WTE (ft)
TB-LB	10/03/90	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	10/25/90	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	11/09/90	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	01/22/91	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	09/24/91	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	01/09/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	03/06/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	09/28/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	12/17/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	04/29/93	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
Rinsate	09/10/87	<100	<0.5	<0.5	<0.5	<0.5	--	--	--
	10/25/90	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	09/24/90	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	01/09/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	03/06/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
	09/28/92	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

DTW = Depth to water
WTE = Water table elevations measured
in feet above mean sea level
-- = Not applicable/not measured/not sampled

SPT = Separate-phase hydrocarbons
TPH = Total petroleum hydrocarbons
TB-LB = Laboratory trip blank

Data before April 29, 1993, was provided by Alton GeoSciences.

ATTACHMENT 3
LABORATORY REPORT



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

GROUNDWATER TECHNOLOGY, INC.
Attn: SANDRA LINDSEY

Project 020204087.0610
Reported 05/07/93

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
88462- 1	TB-LB	04/29/93	05/03/93 Water
88462- 3	C4	04/29/93	05/03/93 Water
88462- 5	C5	04/29/93	05/01/93 Water
88462- 7	C6	04/29/93	05/01/93 Water
88462- 9	C7	04/29/93	05/01/93 Water
88462-11	C3	04/29/93	05/02/93 Water
88462-13	C2	04/29/93	05/05/93 Water

RESULTS OF ANALYSIS

Laboratory Number: 88462- 1 88462- 3 88462- 5 88462- 7 88462- 9

Gasoline:	ND<50	ND<50	ND<50	ND<50	ND<50
Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Toluene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Xylenes:	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<1.5
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Laboratory Number: 88462-11 88462-13

Gasoline:	380	1800
Benzene:	12	690
Toluene:	0.6	120
Ethyl Benzene:	ND<0.5	74
Xylenes:	ND<1.5	140
Concentration:	ug/L	ug/L



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C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2
QA/QC INFORMATION
SET: 88462

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	88/79	11%	70-130
Benzene:	111/107	4%	70-130
Toluene:	112/108	4%	70-130
Ethyl Benzene:	114/110	4%	70-130
Xylenes:	116/112	4%	70-130

Richard Srna, Ph.D.

Richard Srna
Laboratory Director

Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Chevron Facility Number <u>9-2960</u> Facility Address <u>2416 Grove Way, Castro Valley</u> Consultant Project Number <u>020204087.0610</u> Consultant Name <u>Groundwater Technology</u> Address <u>4057 Port Chicago Hwy, Concord</u> Project Contact (Name) <u>Ms. Wandra Lindsey</u> (Phone) <u>671-2387</u> (Fax Number) <u>685-9148</u>	Chevron Contact (Name) <u>Mr. Ken Kan</u> (Phone) <u>842-8752</u> Laboratory Name <u>Superior Analytical</u> Laboratory Release Number <u>921-6440</u> Samples Collected by (Name) <u>Kandy Ray Phillips</u> Collection Date <u>4/29/93</u> Signature <u>Kandy Ray Phillips</u>
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Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analytes To Be Performed											Remarks		
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (8520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)						
TB-LB	1	1V	W	G		HCL	Yes	X												Do not Bill TB-LB Remarks	
RBC4	2	1V			12:15																
CH	3	2V			12:15			X													
RBC5	4	1V			12:20																
CE	5	2V			12:20			X													
RBC6	6	1V			12:30																
C6	7	3V			12:30			X													
RBC7	8	1V			12:40																
C7	9	3V			12:40			X													
RBC8	10	1V			12:50																
C8	11	3V			12:50			X													
RBC2	12	1V			1:00																
C2	13	3V	✓	✓	1:00	✓	✓	X													

Relinquished By (Signature) <u>Kandy Ray Phillips</u>	Organization <u>G.T.I.</u>	Date/Time <u>4/30/93 11:45</u>	Received By (Signature) <u>Val Ojambic</u>	Organization <u>Val Ojambic</u>	Date/Time <u>04/30 1145</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 8 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	