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By dehloptoxic at 8:27 am, Nov 17, 2006

Satya P. Sinha Project Manager Retail and Terminal Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road, Room K2256 San Ramon, CA 94583 Tel (925) 842-9876 Fax (925) 842-8370 satyasinha@chevron.com

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE:

Chevron Service Station # 4-3322

Address 7225 Bancroft. Ave., Oakland, CA

I have reviewed the attached report dated Nov. 16, 2006

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Cambria Environmental Technology, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Satya P. Sinha

Attachment: Report

November 16, 2006

Mr. Barney Chan Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Soil Vapor Sampling Report

Former Chevron SS #9-3322 7225 Bancroft Ave. Oakland, California ACEH Case No. RO274 Cambria Project No. 31J-1806



Dear Mr. Chan:

On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology Inc. (Cambria) submits this report summarizing the results of Third Quarter 2006 soil vapor sampling at the site referenced above. Presented below are a site description, history and investigation results.

SITE DESCRIPTION

The site currently operates as a "Silver Gas" service station. It is located on a parcel bordered by Bancroft Avenue to the northeast, Halliday Avenue to the southwest, and 73rd Avenue to the southeast (Figure 1). The surrounding area is primarily residential with the Eastmont Mall located to the north across Bancroft Avenue. A Union 76 branded service station is located across Bancroft Avenue to the northeast. The site elevation is approximately 40 feet above mean sea level and the topography slopes gently towards San Francisco Bay, approximately two miles to the west. Arroyo Creek, the nearest surface body of water, is located approximately 1,300 feet south of the site. The site consists of three 10,000-gallon single-walled fiberglass underground storage tanks (USTs), five dispenser islands, and a small kiosk building (Figure 2). Chevron sold the property to Malwa Petroleum Sales, LLC (Malwa) in September 2000. Malwa sold the property to the current owners, Mike and Dean Najdawi, in July 2001.

SITE HISTORY

Cambria Environmental Technology, Inc. 1981 UST Removal and Replacement: Chevron records indicate the current USTs were installed in 1981. These tanks represent at least the second generation of USTs at the site. Prior to 1981, no regulations requiring soil or the groundwater sampling existed to document conditions associated with the fuel system. As a result, no records of soil or groundwater conditions were recorded during the tank removal and installations.

5900 Hollis Street Suite A Emeryville, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

August 1996 Product Line Removal and Replacement: Gettler-Ryan Inc. (GR) of Dublin, California removed and replaced product piping at the site in August 1996. Touchstone Developments of Santa Rosa, California collected compliance soil samples ranging from 2 to 4 feet below grade (fbg). Samples taken beneath the product lines and USTs contained up to 500 milligrams per kilogram (mg/kg) total petroleum hydrocarbons as gasoline (TPHg) and 4.2 mg/kg benzene in the vicinity of the center pump island. Either non-detected or low hydrocarbon concentrations were observed in all other samples. Records indicate that approximately 300 cubic yards of soil and pea gravel were excavated during line removal activities. The excavated soil and pea gravel were transported by Allwaste Transportation and Remediation, Inc. to Redwood Landfill in Novato, California. The removed product piping was disposed of by Erickson, Inc. in Richmond, California.



January 1998 Well Installation: In January 1998, GR observed Bay Area Exploration Services, Inc. (BAES) install 2-inch diameter monitoring wells MW-1 through MW-3. Maximum TPHg and benzene concentrations in soil were detected at concentrations of 23 mg/kg and 0.053 mg/kg, respectively, in MW-1 at 15 fbg. TPHg was detected in all groundwater samples from 24,000 (MW-2) to 130,000 (MW-1) micrograms per liter (μg/l). Benzene was also detected in all groundwater samples up to 12,000 μg/l (MW-3). Methyl tertiary butyl ether (MTBE) was detected in groundwater samples from MW-2 and MW-3 at 2,300 and 8,000 μg/l, respectively. Soil cuttings were transported by Integrated Wastestream Management (IWM) of Milpitas, California for disposal at Republic Services Landfill in Livermore, California.

July 1998 Well Survey: In July 1998, GR conducted a search of California Department of Water Resources records to identify domestic and municipal supply wells within a 0.5-mile radius of the site. Seven wells were located within the search area but none were identified as either domestic or municipal wells.

January 1999 Well Installation: In January 1999, GR observed BAES install 2-inch diameter monitoring wells MW-4 through MW-6 to further delineate the extent of hydrocarbons in soil and groundwater beneath the site. No hydrocarbons were detected in soil samples from any of the three wells. However, groundwater from MW-6, located downgradient of MW-3 contained 14,000 ug/l TPHg and 5,600 μg/l benzene.

July 2000 Baseline Investigation: In July 2000, Cambria observed Vironex Inc. of San Leandro, California, advance soil borings B-1 and B-2 and install monitoring well MW-7. The purpose of the investigation was to provide information of environmental conditions beneath the site at the time of property transfer. Maximum soil concentrations of TPHg and benzene were detected in Boring B-2 at 140 and 0.88 mg/kg, respectively at 18 fbg. MTBE was initially detected in boring B-2 at 18 fbg at 1.7 mg/kg by EPA Method 8020, but was determined to be a "false positive"

after analysis of the same sample by EPA Method 8260B. The highest TPHg and benzene concentrations detected in groundwater were 11,000 and 4,300 μ g/l, respectively, in well MW-7. Maximum MTBE in groundwater at 2,000 μ g/l was detected in boring B-1 by EPA Method 8260B. No groundwater sample was collected from boring B-2 due to low flow conditions.

September 2000 Additional Baseline Investigation: In September 2000, Cambria observed V&W Drilling of Hayward, California advance borings SB-4 through SB-6. The purpose of this investigation was to provide additional environmental data to satisfy real estate and lending requirements of the station operator for purchase of site facilities. No MTBE was detected in soil samples analyzed by EPA Method 8260B. Boring SB-5 contained the highest concentrations of TPHg and benzene at 1,400 and 3.1 mg/kg, respectively, in a sample collected at 24 fbg. No groundwater samples were collected from borings SB-4 through SB-6.



March 2005 Vapor Probe Installation: In March 2005, Cambria observed Gregg Drilling & Testing, Inc. of Martinez, California install vapor probes VP-1 through VP-4 at 3 discrete depths to construct a horizontal and vertical profile of vapor concentrations along the down-gradient property boundary and in the area of recurring non-aqueous phase liquids (NAPL). The only detection of benzene vapors collected during this investigation was 41 μ g/m³ from vapor probe VP-4 at 10 fbg. Vapor sampling ahs been conducted quarterly.

SITE CONDITIONS

Soil Lithology: The site is underlain primarily by interbedded clay, silt, and gravel. Fine grained materials consisting of clay to sandy clay exist between the surface and 11 to 15 fbg. Clayey gravel grading to sandy gravel underlies the clay layer to approximately 36.5 fbg, the maximum depth explored. A five-foot thick silt layer was observed during installation of wells MW-3 through MW-6 from 20 to 25 fbg, along the northwestern portion of the property.

Groundwater: The site is located within the East Bay Plain groundwater basin. Groundwater usually occurs between 13 and 20 fbg, but has been measured from 7 to 22 fbg. General groundwater flow direction varies from north to northwest, at an average gradient of 0.08.

Hydrocarbon Concentrations in Groundwater: NAPL has been observed on the water table in well MW-1 since June 1999 at a maximum thickness of 0.52 feet in the First Quarter 2006. A sample of the NAPL from well MW-1 has been fingerprinted as pre-1992 leaded gasoline. The highest TPHg concentration detected in groundwater was 370,000 μ g/l, seen in well MW-1 in July 1998, prior to the occurrence of NAPL. With the exception of five detections of MTBE, all less than 1.0 μ g/l, no hydrocarbons have ever been detected in well MW-4, downgradient of MW-1. This suggests that groundwater migration beneath the site is minimal. Wells MW-4 through MW-6 are located along the down-gradient property boundary. Well MW- 5 has had

very few, inconsistent detections of TPHg, benzene and MTBE, most recently 0.9 μ g/l MTBE in August 2006. Well MW-6, located down-gradient of well MW-3, has contained up to 25,000, 8,800 and 2,930 μ g/l TPHg, benzene and MTBE, respectively. Third Quarter 2006 concentrations of TPHg, benzene and MTBE in well MW-6 are 51, <0.5 and 75 μ g/l, respectively.

SAMPLING RESULTS



On September 28 and 29, 2006, vapor probes VP-1 through VP-4 were sampled at three discrete depths. Purging and sampling was conducted at a rate of approximately 100 milliliters per minute (mL/min). Vapor samples were collected in one liter Summa™ canisters after removing approximately three purge volumes from each discrete interval. Leak testing was performed following DTSC guidelines using shaving cream with isobutane as the specific tracer. Isobutane, butane and propane were identified by modified EPA method TO-15 as the most abundant compounds of the specific shaving cream analyzed and indicated by distinctive peaks on the petroleum hydrocarbon chromatograph separate from TPH in the gasoline range. The standard compound of the leak test, based on analysis of the shaving cream, is isobutane at 150,000 parts per billion by volume (ppbv). Although isobutane was reported in some of the samples, the largest amount reported was less than 500 ppbv, an amount considered negligible, being less than 0.003 percent of the standard. High concentrations of isobutane were reported in VP-4 at 10 fbg, most likely due to the presence of NAPL in well MW-1, adjacent to VP-4.

Laboratory Analysis: Soil vapor samples were analyzed for:

- TPHg by modified EPA Method TO-3,
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), tertiary-amyl ethyl ether (TAME), and tertiary-butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA or EDC), ethyl dibromide (EDB), ethanol, butane, isobutane and propane by modified EPA Method TO-15.
- Oxygen and carbon dioxide by modified EPA Method ASTM D-1946.

In the Third Quarter 2006, Cambria changed analysis method for TPHg from modified EPA Method TO-15 to modified EPA Method TO-3. This was based on discussions with Chevron Environmental Technology Company and Air Toxics Ltd. as a more accurate method for analyzing TPHg.

ANALYTIC RESULTS FOR VAPOR

Maximum soil vapor concentrations were detected in samples collected from VP-4 at 10 fbg. TPHg was detected at a maximum concentration of 42,000,000 μ g/m³. BTEX constituents were detected at maximum concentrations of 180,000 μ g/m³, 420,000 μ g/m³, 440,000 μ g/m³ and 250,000 μ g/m³, respectively. There have been two detections of benzene in VP-2, 220 μ g/m³ in 3Q05 and 5.2 μ g/m³ in 3Q06. There have been no detections of benzene in VP-3. VP-2 and VP-3 are along the down-gradient property line.



Currently there are no defined ESLs for soil vapor collected at five fbg or deeper. The shallow soil gas ESLs presented in *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final* dated February, 2005, are designed to evaluate soil vapor collected below a building foundation or ground surface at less than five fbg. However, the California Department of Toxic Substances guidelines presented in *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air – Interim Final* dated February 2005, state that to characterize a site by modeling, probes installed adjacent to a building should not be installed at less than 5 fbg to prevent potential atmospheric breakthrough. Cambria will submit 3Q06 vapor sampling results to Chevron for a human health risk assessment on the downgradient residences to be presented under separate cover.

CONCLUSIONS

High concentrations of TPHg and benzene vapors were detected in VP-4, adjacent to MW-1, which has contained NAPL accumulations since June 1999. Cambria submitted a *Remedial Action Workplan* on October 13, 2006 to address NAPL in MW-1. Reduction of NAPL in MW-1 should result in decreased hydrocarbon vapor concentrations in VP-4. Quarterly vapor monitoring will continue into 2007 to monitor the effectiveness of the remediation.

CLOSING

We appreciate this opportunity to work with you on this project. Please contact Ms. Charlotte Evans at (510) 420-3351 or Mr. Satya Sinha of Chevron at (925) 842-9876 with any questions or comments.

Sincerely,

Cambria Environmental Technology, Inc.



Charlotte Evans Senior Staff Geologist

Robert Foss, P.G. #7445 Associate Geologist

Figures

1 - Site Vicinity Map

2 - Site Plan

Tables

1 - Soil Vapor Analytic Results

Attachments:

A – Laboratory Analytic Report

cc:

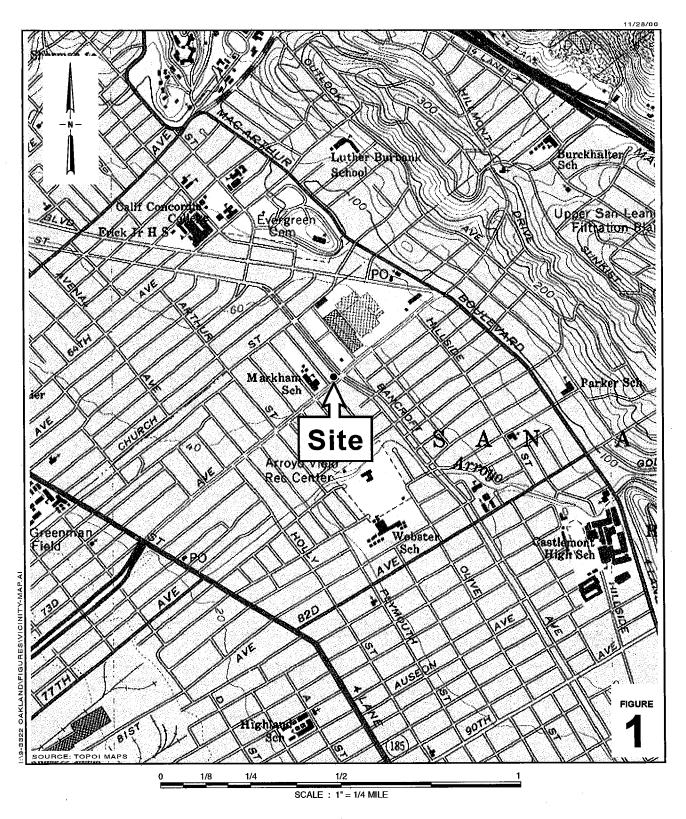
Mr. Satya Sinha, Chevron Environmental Management Company, P.O. Box

6012, San Ramon, CA 94583

Mr. Dean Najdawi, 7725 Bancroft Avenue, Oakland, CA 94605-2407

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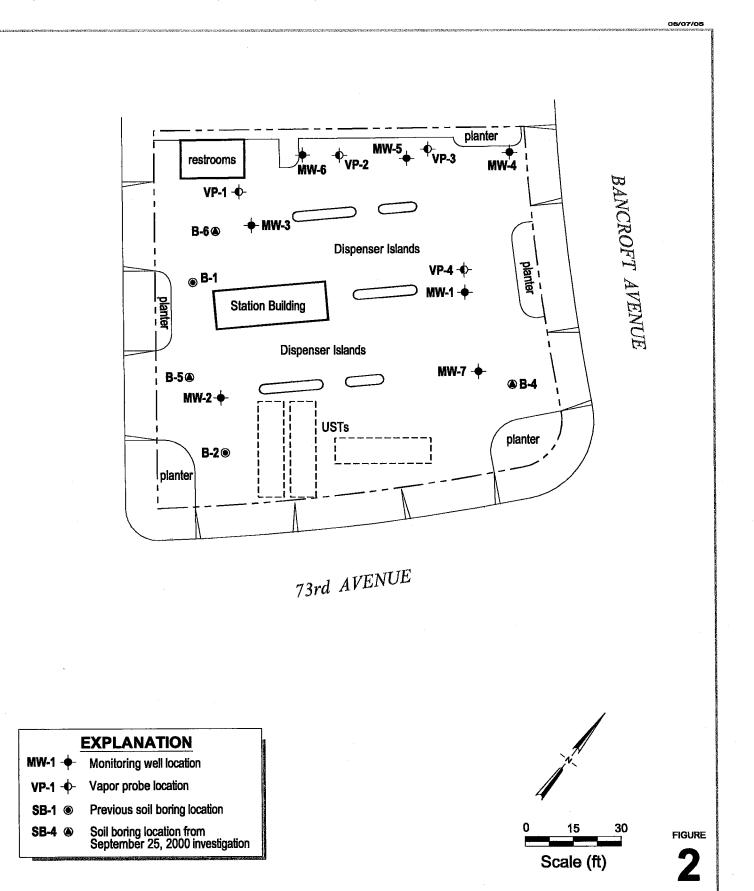
Chevron Service Station 9-3322



Vicinity Map

7225 Bancroft Avenue Oakland, California

CAMBRIA



Chevron Service Station 9-3322

7225 Bancroft Avenue Oakland. California

I:\9-3322\FIGURES\SITEPLAN.DWG



Site Plan

CAMBRIA

Table 1. Analytic Results for Soil Vapor - Former Chevron Station 9-3322, 7225 Bancroft Ave., Oakland, CA

Sample	Sample	Probe Depth	Collection	TPHg ^a	В	, • T	Е	X ^b	MTBE	2-propanol	Isobutanec
ID	Date	Interval (fbg)	Time (minutes)		Conce	ntrations rep	orted in mica	rograms per	cubic meter -	- μg/m³	
VP-1	04/21/05	5.0-6.5	19	79,000	<33	49	<45	<45	660	170	NA
VP-1	07/18/05	5.0-6.5	6	33,000	<39	52	<52	<52	260	350	NA
VP-1	08/11/05	5.0-6.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-1	09/29/06	5.0-6.5	11	1,100	<3.6	6.6	<5.5	5.1	660	NA	67
VP-1**	09/29/06	5.0-6.5		NA	<3.6	6.7	<5.0	5.4	660	NA	52
VP-1	04/21/05	7.5-9.0	9	11,000	<39	<46	<54	<54	570	450	NA
VP-1	07/18/05	7.5-9.0	6	40,000	<38	110	<52	72	370	190	NA
VP-1	08/11/05	7.5-9.0		NS	NS	NS	NS	NS	NS	NS	NS
VP-1	09/29/06	7.5-9.0	11	12,000	17	5.1	<4.8	<4.8	910	NA	76
VP-1*	09/29/06	7.5-9.0	11	12,000	17	5.3	<4.9	<4.9	880	NA	81
VP-1**	09/29/06	7.5-9.0		11,000	NA	NA	NA	NA	NA	NA	NA
VP-1	04/21/05	10.0-11.5	10	6,300	<39	<46	<54	<54	280	850	NA
VP-1	07/18/05	10.0-11.5	8	94,000	<35	61	<48	<48	70	96	NA
VP-1	08/11/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-1	09/29/06	10.0-11.5	- 11	13,000	23	11	< 5.0	<5.0	490	NA	69
VP-2	04/22/05	5.0-6.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-2	07/18/05	5.0-6.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-2	08/11/05	5.0-6.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-2	09/28/06	5.0-6.5	9	520	<3.7	<4.4	<5.0	<5.0	14	NA	150
VP-2	04/22/05	7.5-9.0	5	49,000	<39	<46	<54	<54	<44	110,000	NA
VP-2*	04/22/05	7.5-9.0	6	50,000	<36	<42	<49	<49	<40	110,000	NA
VP-2	07/18/05	7.5-9.0	6	8,400	<39	<46	<52	<52	<44	44	NA
VP-2*	07/18/05	7.5-9.0	6	8,700	<37	<44	<50	<50	<42	82	NA
VP-2	08/11/05	7.5-9.0		NS	NS	NS	NS	NS	NS	NS	NS
VP-2	09/28/06	7.5-9.0	10	500	<3.6	<4.3	5.3	21	34	NA	67
VP-2	04/22/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-2	07/18/05	10.0-11.5	5	5,900	<36	<43	< 50	<50	<41	<28	NA

Table 1. Analytic Results for Soil Vapor - Former Chevron Station 9-3322, 7225 Bancroft Ave., Oakland, CA

Sample	Sample	Probe Depth	Collection	TPHg ^a	В	T	E	X^{b}	MTBE	2-propanol	Isobutanec
ID	Date	Interval (fbg)	Time (minutes)		Conce	ntrations rep	orted in micr	ograms per	cubic meter	- μg/m ³	<u> </u>
 VP-2	08/11/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-2	09/28/06	10-11.5	12	20,000	<5.8	<6.9	<7.9	<7.9	31	NA	380
VP-3	04/22/05	5.0-6.5	5	36,000	<39	<46	<54	<54	<44	79,000	NA
VP-3	07/18/05	5.0-6.5	5	54,000	<140	<170	<190	<190	<160	<58,000	NA
VP-3	08/11/05	5.0-6.5	7	330,000	220	<42	1,100	890	<40	110	NA
VP-3	09/28/06	5.0-6.5	11	<240	<3.7	<4.4	<5.0	<5.0	<4.2	NA	404
VP-3	04/22/05	7.5-9.0	5	2,300,000	<40	<48	<55	<55	<46	>1,000,000	NA
VP-3	07/18/05	7.5-9.0	5	19,000	<65	<76	<88	<88	<73	<26,000	NA
VP-3	08/11/05	7.5-9.0	7	48,000	<36	<42	210	130	<40	740	NA
VP-3	09/28/06	7.5-9.0	12	260	<3.9	11	<5.2	< 5.2	<4.4	NA	ND
VP-3*	09/28/06	7.5-9.0	12	540	3.8	18	<4.8	<4.8	<4.0	NA	ND
VP-3	04/22/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS
VP-3	07/18/05	10.0-11.5	7	10,000	<34	<41	<47	<47	<39	<13,000	NA
VP-3**	07/18/05	10.0-11.5		10,000	<34	<41	<47	<47	<39	<13,000	NA
VP-3	08/11/05	10.0-11.5	5	19,000	<38	<45	70	60	<43	3,900	NA
VP-3*	08/11/05	10.0-11.5	5	18,000	<40	<48	66	<55	<46	3,900	NA
VP-3	09/28/06	10.0-11.5	8	970	5.2	16	<5.4	<5.4	<4.4	NA	ND
VP-4	04/22/05	5.0-6.5	7	1,800,000	<39	97	<54	97	220	>650,000	NA
VP-4	07/18/05	5.0-6.5		NS	NS	NS	NS	NS	NS	NS	NA
VP-4	08/11/05	5.0-6.5	6	2,300,000	150	<43	60	120	540	48	NA
VP-4	09/29/06	5.0-6.5	11	1,500,000	<91	<110	<120	<120	210	NA	ND
VP-4	04/22/05	7.5-9.0	4	1,300,000	<39	99	<54	110	340	>420,000	NA
VP-4	07/18/05	7.5-9.0		NS	NS	NS	NS	NS	NS	NS	NA
VP-4	08/11/05	7.5-9.0	. 6	1,800,000	120	<42	<49	79	700	690	NA
VP-4	09/29/06	7.5-9.0	10	2,800,000	<180	<210	<240	<240	410	NA	ND

Table 1. Analytic Results for Soil Vapor - Former Chevron Station 9-3322, 7225 Bancroft Ave., Oakland, CA

Sample	Sample	Probe Depth	Collection	TPHg ^a	В	T	E	X ^b	MTBE	2-propanol	Isobutanec
ID	Date	Interval (fbg)	Time (minutes)		Conce	ntrations rep	orted in mic	rograms per o	cubic meter -	µg/m³	
VP-4	04/22/05	10.0-11.5	6	280,000	<40	48	<55	<55	<46	340,000	NA
VP-4**	04/22/05	10.0-11.5	Ü	270,000	41	<48	<55	<55	<46	370,000	NA
VP-4	07/18/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NA
VP-4	08/11/05	10.0-11.5	5	25,000,000	19,000	<1700	48,000	34,000	<1,600	<1,100	NA
VP-4	09/29/06	10.0-11.5	11	42,000,000	180,000	440,000	430,000	250,000	<82,000	NA	1,854,135

Abbreviations/Notes:

Total petroleum hydrocarbons as gasoline (TPHg) by Modified EPA Method TO-3.

Benzene, toluene, ethylbenzene and xylenes (BTEX), methyl tertiary butyl ether (MTBE), 1,2-dicholoroethane (1,2-DCA), 1,2-dibromoethane (EDB), naphthalene, 2-propanol, isobutane, methyl tert-butyl ether (MTBE), ethyl-tert-butyl ether (ETBE), tert-Butyl alcohol (TBA), tert-Amyl methyl ether (TAN Isopropyl ether (DIPE), and ethanol by Modified EPA Method to-15.

Oxygen, methane, and carbon dioxide by ASTM D-1946.

2-propanol and isobutane were used as leak test compounds per DTSC guidelines in *Advisory - Active Soil Gas Investigations*, published January 2003. fbg = Feet below grade.

<x = Not detected above method detection limit.

NA = Not analyzed

NS = Not sampled; screened interval submerged.

ND = Not detected

a = Before 3Q06, TPHg was analyzed by Modified EPA Method TO-15.

b = Values for highest value of Xylenes detected.

c = Originally reported in part per billion by volume (ppbv) and converted to μg/m3 using Air Toxics Units Conversion Calculator

* = Field duplicate collected simultaneously with original sample.

** = Lab method duplicate.

Table 1. Analytic Results for Soil Vapor - Former Chevron Station 9-3322, 7225 Bancroft Ave., Oakland, CA

Sample	Sample	Probe Depth	Collection	ETBE	TBA	TAME	DIPE	Ethanol	1,2 DCA	EDB		Carbon dioxide
ID	Date	Interval (fbg)	Time (minutes)		Concentration	ons reported i	n micrograi	ns per cubic	meter - µg/m	·	(%	volume)
VP-1	04/21/05	5.0-6.5	19	NA	NA	NA	NA	NA	NA	NA	9.2	0.9
VP-1	07/18/05	5.0-6.5	6	NA	NA	NA	NA	NA	NA	NA	15	1.0
VP-1	08/11/05	5.0-6.5		NA	NA	NA	NA	NA	NA	NA	NS	NS
VP-1	09/29/06	5.0-6.5	11	<19	<14	<19	<19	<8.6	<4.6	<8.8	12	7.5
VP-1**	09/29/06	5.0-6.5		<19	<14	<19	<19	<8.6	<4.6	<8.8	NA	NA
VP-1	04/21/05	7.5-9.0	9	NA	NA	NA	NA	NA	NA	NA	7.6	8.2
VP-1	07/18/05	7.5-9.0	6	NA	NA	NA	NA	NA	NA	NA	8.2	11
VP-1	08/11/05	7.5-9.0		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-1	09/29/06	7.5-9.0	11	83	<13	<18	<18	<8.3	<4.4	< 8.4	2.9	14
VP-1*	09/29/06	7.5-9.0	11	79	<14	<19	<19	9.6	<4.5	<8.6	2.6	14
VP-1	04/21/05	10.0-11.5	10	NA	NA	NA	NA	NA	NA	NA	8.1	9.3
VP-1	07/18/05	10.0-11.5	8	NA	NA	NA	NA	NA	NA	NA	9.6	7.5
VP-1	08/11/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-1	09/29/06	10.0-11.5	11	47	<14	<19	<19	<8.6	<4.6	<8.8	1.8	15.0
VP-2	04/22/05	5.0-6.5		NA	NA	NA	NA	NA	NA	NA	NS	NS
VP-2	07/18/05	5.0-6.5		NA	NA	NA	NA	NA	NA	NA	NS	NS
VP-2	08/11/05	5.0-6.5		NA	NA	NA	NA	NA	NA	NA	NS	NS
VP-2	09/28/06	5.0-6.5	9	<19	<14	<19	<19	<8.8	<4.7	<9.0	18	2.1
VP-2	04/22/05	7.5-9.0	5	NA	NA	NA	NA	NA	NA	NA	7.8	5.5
VP-2*	04/22/05	7.5-9.0	6	NA	NA	NA	NA	NA	NA	NA	7	5.9
VP-2	07/18/05	7.5-9.0	6	NA	NA	NA	NA	NA	NA	NA	6.6	7.8
VP-2*	07/18/05	7.5-9.0	6	NA	NA	NA	NA	NA	NA	NA	6.5	8.2
VP-2	08/11/05	7.5-9.0		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-2	09/28/06	7.5-9.0	10	<19	<14	<19	<19	<8.6	<4.6	<8.8	3.6	9.9
VP-2	04/22/05	10.0-11.5		NA	NA	NA	NA	NA	NA	NA	NS	NS
VP-2	07/18/05	10.0-11.5	5	NA	NA	NA	NA	NA	NA	NA	12	4.4
VP-2	08/11/05	10.0-11.5		NA	NA	NA	NA	NA	NA	NA	NS	NS
VP-2	09/28/06	10-11.5	12	<30	<22	<30	< 30	<14	<7.4	<14	3.2	10

Table 1. Analytic Results for Soil Vapor - Former Chevron Station 9-3322, 7225 Bancroft Ave., Oakland, CA

Sample	Sample	Probe Depth	Collection	ETBE	TBA	TAME	DIPE	Ethanol	1,2 DCA	EDB		Carbon dioxide
ID	Date	Interval (fbg)	Time (minutes)		Concentration	ons reported i	n microgran	ns per cubic	meter - µg/m²	\	(%	volume)
							<u></u>					
VP-3	04/22/05	5.0-6.5	5	NA	NA	NA	NA	NA	NA	NA	14	2.8
VP-3	07/18/05	5.0-6.5	5	NA	NA	NA	NA	NA	NA	NA	4.4	8.4
VP-3	08/11/05	5.0-6.5	7	NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-3	09/28/06	5.0-6.5	11	<19	<14	<19	<19	<8.8	<4.7	<9.0	22	0.065
VP-3	04/22/05	7.5-9.0	5	NA	NA	NA	NA	NA	NA	NA	21	0.2
VP-3	07/18/05	7.5-9.0	5	NA	NA	NA	NA	NA	NA	NA	4.7	7.9
VP-3	08/11/05	7.5-9.0	7	NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-3	09/28/06	7.5-9.0	12	<20	<15	<20	<20	< 9.1	<4.9	<9.3	6.7	10
VP-3*	09/28/06	7.5-9.0	12	<18	<13	<18	<18	13	<4.4	<8.4	6.7	11
VP-3	04/22/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-3	07/18/05	10.0-11.5	7	NA	NA	NA	NA	NA	NA	NA	4.5	5.2
VP-3**	07/18/05	10.0-11.5		NA	NA	NA	NA	NA	NA	NA	4.5	5.2
VP-3	08/11/05	10.0-11.5	5	NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-3*	08/11/05	10.0-11.5	5	NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-3	09/28/06	10.0-11.5	8	<21	<15	<21	<21	<9.3	<5.0	<9.5	3.7	6.4
VP-4	04/22/05	5.0-6.5	7	NA	NA	NA	NA	NA	NA	NA	13	6.0
VP-4	07/18/05	5.0-6.5		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-4	08/11/05	5.0-6.5	6	NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-4	09/29/06	5.0-6.5	11	<480	<350	<480	<480	<220	<120	<220	7.8	14
VP-4	04/22/05	7.5-9.0	4	NA ·	NA	NA	NA	NA	NA	NA	15	5.5
VP-4	07/18/05	7.5-9.0		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-4	08/11/05	7.5-9.0	6	NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-4	09/29/06	7.5-9.0	10	<940	<680	<940	<940	<420	<230	<430	5.1	16
VP-4	04/22/05	10.0-11.5	6	NA	NA	NA	NA	NA	NA	NA	21	0.2
VP-4**	04/22/05	10.0-11.5		NA	NA	NA	NA	NA	NA	NA	NA	NA
VP-4	07/18/05	10.0-11.5		NS	NS	NS	NS	NS	NS	NS	NS	NS
VP-4	07/18/05	10.0-11.5		11/2	11/2	742	140	140	140	140	110	115

Table 1. Analytic Results for Soil Vapor - Former Chevron Station 9-3322, 7225 Bancroft Ave., Oakland, CA

Sample	Sample	Probe Depth	Collection	ETBE	TBA	TAME	DIPE	Ethanol	1,2 DCA	EDB	Oxygen	Carbon dioxide
ID	Date	Interval (fbg)	Time (minutes)	(Concentratio	ns reported i	n microgran	is per cubic r	neter - µg/m	3	(%	volume)
VP-4 VP-4	08/11/05 09/29/06	10.0-11.5 10.0-11.5	5 11	NA <380,000	NA <280,000	NA <380,000	NA <380,000	NA <170,000	NA <93,000	NA <180,000	NA 1.9	NA 16

Abbreviations/Notes:

Total petroleum hydrocarbons as gasoline (TPHg) by Modified EPA Method TO-3.

Benzene, toluene, ethylbenzene and xylenes (BTEX), methyl tertiary butyl ether (MTBE), 1,2-dicholoroethane (1,2-DCA), 1,2-dibromoethane (EDB), naphthalene, 2-propanol, isobutane, methyl tert-butyl ether (MTBE), ethyl-tert-butyl ether (ETBE), tert-Butyl alcohol (TBA), tert-Amyl methyl ether (TAME), Isopropyl ether (DIPE), and ethanol by Modified EPA Method to-15.

Oxygen, methane, and carbon dioxide by ASTM D-1946.

2-propanol and isobutane were used as leak test compounds per DTSC guidelines in Advisory - Active Soil Gas Investigations, published January 2003.

fbg = Feet below grade.

< x =Not detected above method detection limit.

NA = Not analyzed

NS = Not sampled; screened interval submerged.

ND = Not detected

a = Before 3Q06, TPHg was analyzed by Modified EPA Method TO-15.

b = Values for highest value of Xylenes detected.

c = Originally reported in part per billion by volume (ppbv) and converted to μg/m3 using Air Toxics Units Conversion Calculator

* = Field duplicate collected simultaneously with original sample.

** = Lab method duplicate.

ATTACHMENT A Analytical Results



WORK ORDER #: 0610028B

Work Order Summary

CLIENT:

Mr. Bob Foss

BILL TO: Mr. Bob Foss

Cambria Environmental Technology

Cambria Environmental Technology

5900 Hollis Street

5900 Hollis Street

Suite A

Suite A Emeryville, CA 94608

Emeryville, CA 94608

P.O. #

Modified TO-3

3IJ-1806

PHONE: FAX:

12A 13A

14A 15A

15B

510-420-0700

PROJECT #

3IJ-1806 9-3322

DATE RECEIVED:

510-420-9170 10/03/2006

CONTACT:

Kyle Vagadori

10/16/2006 DATE COMPLETED:

FRACTION# **NAME** 01A VP-3@5 02A VP-3@7.5 03A VP-3@7.5 DUP VP-3@10 04A 05A VP-2@5 06A VP-2@7.5 07A VP-2@10 08A VP-1@5 09A VP-1@7.5 09AA VP-1@7.5 Duplicate VP-1@7.5 DUP 10A VP-1@10 11A

VP-4@5

VP-4@7.5 VP-4@10

Lab Blank

Lab Blank

	RECEIPT
<u>TEŚT</u>	VAC./PRES
Modified TO-3	4.0 "Hg
Modified TO-3	5.0 "Hg
Modified TO-3	2.5 "Hg
Modified TO-3	5.5 "Hg
Modified TO-3	4.0 "Hg
Modified TO-3	3.5 "Hg
Modified TO-3	3.5 "Hg
Modified TO-3	3.5 "Hg
Modified TO-3	2.5 "Hg
Modified TO-3	2.5 "Hg
Modified TO-3	3.0 "Hg
Modified TO-3	3.5 "Hg
Modified TO-3	3.5 "Hg
Modified TO-3	3.0 "Hg
Modified TO-3	3.5 "Hg
Modified TO-3	NA

Continued on next page

NA



WORK ORDER #: 0610028B

Work Order Summary

CLIENT:

Mr. Bob Foss

Cambria Environmental Technology

5900 Hollis Street

Suite A

Emeryville, CA 94608

PHONE:

510-420-0700

FAX:

510-420-9170

DATE RECEIVED: DATE COMPLETED: 10/03/2006

10/16/2006

BILL TO: Mr. Bob Foss

Cambria Environmental Technology

5900 Hollis Street

Suite A

Emeryville, CA 94608

3IJ-1806 P.O. #

PROJECT #

3IJ-1806 9-3322

CONTACT:

Kyle Vagadori

			RECEIPT
FRACTION#	<u>NAME</u>	<u>TEST</u>	VAC./PRES.
16A	LCS	Modified TO-3	NA
16B	LCS	Modified TO-3	NA

CERTIFIED BY:

Sinda) S. Fruman

DATE:

10/16/06

Laboratory Director

Certification numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NJ NELAP - CA004 NY NELAP - 11291, UT NELAP - 9166389892

Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/06, Expiration date: 06/30/07

Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards

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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020



LABORATORY NARRATIVE Modified TO-3 (Gas range) Cambria Environmental Technology Workorder# 0610028B

Fourteen 1 Liter Summa Canister (100% Certified) samples were received on October 03, 2006. The laboratory performed analysis for volatile organic compounds in air via modified EPA Method TO-3 using gas chromatography with flame ionization detection. The method involves concentrating up to 200 mL of sample. The concentrated aliquot is then dry purged to remove water vapor prior to entering the chromatographic system. The TPH (Gasoline Range) results are calculated using the response factor of Gasoline and correspond to the range of hydrocarbons from C5 to C10. A molecular weight of 100 is used to convert the TPH (Gasoline Range) ppmv result to ug/L.

See the data sheets for the reporting limits for each compound.

Method modifications taken to run these samples include:

Requirement	TO-3	ATL Modifications
Daily Calibration Standard Frequency	Prior to sample analysis and every 4 - 6 hrs	Prior to sample analysis and after the analytical batch = 20 samples</td
Initial Calibration Calculation	4-point calibration using a linear regression model	5-point calibration using average Response Factor
Initial Calibration Frequency	Weekly	When daily calibration standard recovery is outside 75 - 125 %, or upon significant changes to procedure or instrumentation
Moisture Control	Nafion system	Sorbent system
Minimum Detection Limit (MDL)	Calculated using the equation DL = A+3.3S, where A is intercept of calibration line and S is the standard deviation of at least 3 reps of low level standard	40 CFR Pt. 136 App. B
Preparation of Standards	Levels achieved through dilution of gas mixture	Levels achieved through loading various volumes of the gas mixture

Receiving Notes

The Chain of Custody (COC) information for sample VP-4@10 did not match the information on the canister with regard to canister identification. The client was notified of the discrepancy and the information on the canister was used to process and report the sample.

Analytical Notes

The recovery of surrogate Fluorobenzene in sample VP-4@10 was outside control limits due to high level



hydrocarbon matrix interference. Data is reported as qualified.

Definition of Data Qualifying Flags

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds MODIFIED EPA METHOD TO-3 GC/FID

Client Sample ID: VP-3@5

Lab ID#: 0610028B-01A

No Detections Were Found.

Client Sample ID: VP-3@7.5

Lab ID#: 0610028B-02A

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
TPH (Gasoline Range)	60	62	250	260

Client Sample ID: VP-3@7.5 DUP

Lab ID#: 0610028B-03A

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
TPH (Gasoline Range)	55	130	220	540

Client Sample ID: VP-3@10

Lab ID#: 0610028B-04A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
TPH (Gasoline Range)	62	240	250	970	

Client Sample ID: VP-2@5

Lab ID#: 0610028B-05A

	Rɒt. Limit	Amount	Rpt. Limit	Amount	
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)	
TPH (Gasoline Range)	58	130	240	520	

Client Sample ID: VP-2@7.5

Lab ID#: 0610028B-06A

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
TPH (Gasoline Range)	57	120	230	500

Client Sample ID: VP-2@10

Lab ID#: 0610028B-07A



Summary of Detected Compounds MODIFIED EPA METHOD TO-3 GC/FID

Lab ID#: 0610028B-07A			D . (1 to .) (Amount
Compound	Rɒt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	(uG/m3)
TPH (Gasoline Range)	57	4900	230	20000
Client Sample ID: VP-1@5				
Lab ID#: 0610028B-08A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	57	260	230	1100
Client Sample ID: VP-1@7.5				
Lab ID#: 0610028B-09A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	55	2800	220	12000
Client Sample ID: VP-1@7.5 Duplicate				
Lab ID#: 0610028B-09AA				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	55	2700	220	11000
Client Sample ID: VP-1@7.5 DUP				
Lab ID#: 0610028B-10A			0	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	56	2900	230	12000
Client Sample ID: VP-1@10				
Lab ID#: 0610028B-11A				
Compound	Rɒt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	57	3100	230	13000



Summary of Detected Compounds MODIFIED EPA METHOD TO-3 GC/FID

Client Sample ID: VP-4@5				
Lab ID#: 0610028B-12A			B (11	A
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	1600	370000	6700	1500000
Client Sample ID: VP-4@7.5				
Lab ID#: 0610028B-13A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	2800	690000	11000	2800000
Client Sample ID: VP-4@10				
Lab ID#: 0610028B-14A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
TPH (Gasoline Range)	23000	10000000	94000	42000000



Client Sample ID: VP-3@5 Lab ID#: 0610028B-01A

File Name: Djl. Factor:	6100803 2.33		Date of Collection: Date of Analysis: 1	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	58	Not Detected	240	Not Detected
Container Type: 1 Liter Summa Surrogates	Canister (100% Certified)	%Recovery		Method Limits
Fluorobenzene (FID)		100		75-150



Client Sample ID: VP-3@7.5 Lab ID#: 0610028B-02A

File Name: Dil, Factor:	6100804 2.42	Date of Collection: 9/28/06 Date of Analysis: 10/8/06 09:		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	60	62	250	260
Container Type: 1 Liter Summa	a Canister (100% Certified)			Method
Surrogates		%Recovery		Limits
Fluorobenzene (FID)		101		75-150



Client Sample ID: VP-3@7.5 DUP

Lab ID#: 0610028B-03A

File Name: Díl. Factor:	6100805 2,20		Date of Collection: 9 Date of Analysis: 10	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	55	130	220	540
Container Type: 1 Liter Summ	a Canister (100% Certified)			Method
Surrogates		%Recovery		Limits
Fluorobenzene (FID)	-	100		75-150



Client Sample ID: VP-3@10 Lab ID#: 0610028B-04A

File Name: Dil. Factor:	6100806 2.47		Date of Collection: S Date of Analysis: 10	1000000
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	62	240	250	970
Container Type: 1 Liter Summa	Canister (100% Certified)	%Recovery		Method Limits
Surrogates Fluorobenzene (FID)		99		75-150



Client Sample ID: VP-2@5

Lab ID#: 0610028B-05A

File Name; Dil, Factor:	6100807 2.33	Date of Collection: 9/28/06 Date of Analysis: 10/8/06 11:15 AN		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	58	130	240	520
Container Type: 1 Liter Summ	a Canister (100% Certified)			Method
Surrogates		%Recovery		Limits
Fluorobenzene (FID)		101		75-150



Client Sample ID: VP-2@7.5 Lab ID#: 0610028B-06A

File Name) Dil. Factor;	6100808 2.29		Date of Collection: 9 Date of Analysis: 10	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	57	120	230	500
Container Type: 1 Liter Summ	a Canister (100% Certified)	%Recovery		Method Limits
Surrogates Fluorobenzene (FID)		98		75-150



Client Sample ID: VP-2@10 Lab ID#: 0610028B-07A

File Name: Dil. Factor:	6100809 2.29	Date of Collection: 9/28/06 Date of Analysis: 10/8/06 12:22 P		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	57	4900	230	20000
Container Type: 1 Liter Summ Surrogates	a Canister (100% Certified)	%Recovery		Method Limits
Fluorobenzene (FID)		114		75-150



Client Sample ID: VP-1@5

Lab ID#: 0610028B-08A

File Name: Dil. Factor:	6100810 2.29	Date of Collection: 9/29/06 Date of Analysis: 10/8/06 12:56 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	57	260	230	1100
Container Type: 1 Liter Summ	a Canister (100% Certified)	0/ D = =======		Method Limits
Surrogates		%Recovery		Limits
Fluorobenzene (FID)		100		75-150



Client Sample ID: VP-1@7.5 Lab ID#: 0610028B-09A

File Name: Dil. Factor:	6100811 2,20		Date of Collection: 9/29/06 Date of Analysis: 10/8/06 01:32 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	55	2800	220	12000
Container Type: 1 Liter Summa	a Canister (100% Certified)	%Recovery		Method Limits
Fluorobenzene (FID)		108		75-150



Client Sample ID: VP-1@7.5 Duplicate

Lab ID#: 0610028B-09AA

File Name: Dil. Factor:	6100812 2.20		Date of Collection: 9/29/06 Date of Analysis: 10/8/06 02:06 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	55	2700	220	11000
Container Type: 1 Liter Summa	a Canister (100% Certified)	2/5		Method
Surrogates		%Recovery		Limits
Fluorobenzene (FID)		105		75-150



Client Sample ID: VP-1@7.5 DUP

Lab ID#: 0610028B-10A

File Name: Dil. Factor: Compound	6100813 2.24		Date of Collection: 9/29/06 Date of Analysis: 10/8/06 02:39 PM	
	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	56	2900	230	12000
Container Type: 1 Liter Summa	a Canister (100% Certified)	%Recovery		Method Limits
Fluorobenzene (FID)		108		75-150



Client Sample ID: VP-1@10

Lab ID#: 0610028B-11A

File Name: Dil. Factor: Compound	6101006 2,29		Date of Collection: 9/29/06 Date of Analysis: 10/10/06 11:59 AM	
	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	57	3100	230	13000
Container Type: 1 Liter Summ	a Canister (100% Certified)			Method
Surrogates		%Recovery		Limits
Fluorobenzene (FID)		108		75-150



Client Sample ID: VP-4@5 Lab ID#: 0610028B-12A

	1110 212 2111				
File Name: Dil. Factor:	6101007 65.4		Date of Collection: 9/29/06 Date of Analysis: 10/10/06 01:14 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
TPH (Gasoline Range)	1600	370000	6700	1500000	
Container Type: 1 Liter Summ Surrogates	a Canister (100% Certified)	%Recovery		Method Limits	
Fluorobenzene (FID)		116		75-150	



Client Sample ID: VP-4@7.5 Lab ID#: 0610028B-13A

File Name: Dil. Factor:	6101008 112			Section 1 to 1
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	2800	690000	11000	2800000
Container Type: 1 Liter Summ Surrogates	a Canister (100% Certified)	%Recovery		Method Limits
Fluorobenzene (FID)		122	· · · · · · · · · · · · · · · · · · ·	75-150



Client Sample ID: VP-4@10 Lab ID#: 0610028B-14A

File Name; Dil. Factor:	6101011 916		Date of Collection: Date of Analysis: 1	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	23000	10000000	94000	42000000
Q = Exceeds Quality Control lim		atrix effects confirm	ned by re-analysis.	
Container Type. I Liter Summ	a Camster (100% Certifica)			Method
		0/ 🗅		
Surrogates		%Recovery		Limits



Client Sample ID: Lab Blank

Lab ID#: 0610028B-15A MODIFIED EPA METHOD TO-3 GC/FID

File Name: DII, Factor:	6100802 1.00		Date of Collection: I Date of Analysis: 1	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	25	Not Detected	100	Not Detected
Container Type: NA - Not Applic	cable	%Recovery		Method Limits
Fluorobenzene (FID)		100		75-150



Client Sample ID: Lab Blank Lab ID#: 0610028B-15B

File Name: Dil. Factor:	6101005 1.00		Date of Collection: I Date of Analysis: 1	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
TPH (Gasoline Range)	25	Not Detected	100	Not Detected
Container Type: NA - Not Applic	cable	%Recovery		Method Limits
Fluorobenzene (FID)	 	100		75-150



Client Sample ID: LCS Lab ID#: 0610028B-16A

File Name: 6100814 Date of Collection: NA	
File Name: 6100814 Date of Collection: NA	
Dil Factor: 1.00 Date of Analysis: 10/8/06 03:13 PM	
Dil. Factor: 1,00 Date of Analysis: 10/8/06 03:13 PM	

Compound		%Recovery
TPH (Gasoline Range)		120
Container Type: NA - Not Applicable		
		Method
Surrogates	%Recovery	Limits
Fluorobenzene (FID)	131	75-150



Client Sample ID: LCS

Lab ID#: 0610028B-16B

File Name: Díl. Factor:	6101021 1.00	Date of Collection: NA Date of Analysis: 10/11/06 08:40 AM
Compound		%Recovery
TPH (Gasoline Range)		114
Container Type: NA - Not App	licable	Method
Surrogates	%Recovery	Limits
Fluorobenzene (FID)	122	75-150



Work Order Summary

WORK ORDER #:

CLIENT:

Mr. Bob Foss

0610028A

BILL TO: Mr. Bob Foss

Cambria Environmental Technology

Cambria Environmental Technology

5900 Hollis Street

5900 Hollis Street Suite A

Suite A Emeryville, CA 94608

Emeryville, CA 94608

PHONE:

510-420-0700

P.O. # 3IJ-1806

FAX:

510-420-9170

PROJECT #

3IJ-1806 9-3322

DATE RECEIVED: DATE COMPLETED: 10/03/2006 10/16/2006

CONTACT:

Kyle Vagadori

			RECEIPT
FRACTION #	<u>NAME</u>	<u>TEST</u>	VAC./PRES.
01A	VP-3@5	Modified TO-15	4.0 "Hg
02A	VP-3@7.5	Modified TO-15	5.0 "Hg
03A	VP-3@7.5 DUP	Modified TO-15	2.5 "Hg
04A	VP-3@10	Modified TO-15	5.5 "Hg
05A	VP-2@5	Modified TO-15	4.0 "Hg
06A	VP-2@7.5	Modified TO-15	3.5 "Hg
07A	VP-2@10	Modified TO-15	3.5 "Hg
08A	VP-1@5	Modified TO-15	3.5 "Hg
08AA	VP-1@5 Duplicate	Modified TO-15	3.5 "Hg
09A	VP-1@7.5	Modified TO-15	2.5 "Hg
10A	VP-1@7.5 DUP	Modified TO-15	3.0 "Hg
11A	VP-1@10	Modified TO-15	3.5 "Hg
12A	VP-4@5	Modified TO-15	3.5 "Hg
13A	VP-4@7.5	Modified TO-15	3.0 "Hg
14A	VP-4@10	Modified TO-15	3.5 "Hg
15A	Lab Blank	Modified TO-15	NA
15B	Lab Blank	Modified TO-15	NA

Continued on next page

WORK ORDER #: 0610028A

Work Order Summary

CLIENT:

Mr. Bob Foss

Mr. Bob Foss

Cambria Environmental Technology

Cambria Environmental Technology 5900 Hollis Street

5900 Hollis Street

Suite A

Suite A

Dunc A

Emeryville, CA 94608

Emeryville, CA 94608

PHONE:

510-420-0700

P.O. #

3IJ-1806

FAX:

510-420-9170

PROJECT #

BILL TO:

3IJ-1806 9-3322

DATE RECEIVED:

10/03/2006

CONTACT:

Kyle Vagadori

DATE COMPLETED:

10/16/2006

		RECEIPT
NAME	<u>TEST</u>	VAC./PRES.
CCV	Modified TO-15	NA
CCV	Modified TO-15	NA
LCS	Modified TO-15	NA
LCS	Modified TO-15	NA
	CCV LCS	CCV Modified TO-15 CCV Modified TO-15 LCS Modified TO-15

CERTIFIED BY:

Linda d. Fruman

DATE: 10/16/06

Laboratory Director

Certification numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NJ NELAP - CA004 NY NELAP - 11291, UT NELAP - 9166389892

Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act,
Accreditation number: E87680, Effective date: 07/01/06, Expiration date: 06/30/07
Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards

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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

LABORATORY NARRATIVE Modified TO-15 Cambria Environmental Technology Workorder# 0610028A

Fourteen 1 Liter Summa Canister (100% Certified) samples were received on October 03, 2006. The laboratory performed analysis via modified EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 0.2 liters of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

Method modifications taken to run these samples are summarized in the below table. Specific project requirements may over-ride the ATL modifications.

Requirement	TO-15	ATL Modifications
Daily CCV	+- 30% Difference	= 30% Difference with two allowed out up to </=40%.; flag and narrate outliers</td
Sample collection media	Summa canister	ATL recommends use of summa canisters to insure data defensibility, but will report results from Tedlar bags at client request
Method Detection Limit	Follow 40CFR Pt.136 App. B	The MDL met all relevant requirements in Method TO-15 (statistical MDL less than the LOQ). The concentration of the spiked replicate may have exceeded 10X the calculated MDL in some cases

Receiving Notes

The Chain of Custody (COC) information for sample VP-4@10 did not match the information on the canister with regard to canister identification. The client was notified of the discrepancy and the information on the canister was used to process and report the sample.

Analytical Notes

The reported CCV for each daily batch may be derived from more than one analytical file due to the client's request for non-standard compounds.

Non-standard compounds may have different acceptance criteria than the standard TO-14A/TO-15 compound list as per contract or verbal agreement.

The reported LCS for each daily batch has been derived from more than one analytical file.

The recovery of surrogate 1,2-Dichloroethane-d4 in sample(s) VP-2@10, VP-1@7.5, VP-4@5 and VP-4@7.5 was outside control limits due to high level hydrocarbon matrix interference. Data is reported as qualified.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

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- B Compound present in laboratory blank greater than reporting limit (background subtraction no performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
 - U Compound analyzed for but not detected above the reporting limit.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Client Sample ID: VP-3@5 Lab ID#: 0610028A-01A

TENTAT	VEI V IDE	NTIFIED	COMPOUNDS
IFNIAI	VEL TIBE	NILLED	

Compound	CAS Number	Match Quality	Amount ppbv
Propane, 2-methyl- Propane	75-28-5 74-98-6	38% 9.0%	170 N J 20 N J
Client Sample ID: VP-3@7.5			

Lab ID#: 0610028A-02A

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Toluene	1.2	2.9	4.6	11

Client Sample ID: VP-3@7.5 DUP

Lab ID#: 0610028A-03A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	1.2	3.5	3.8
Toluene	1.1	4.7	4.1	18
m,p-Xylene	1.1	1.1	4.8	4.7 J
Ethanol	4.4	7.0	8.3	13

Client Sample ID: VP-3@10

Lab ID#: 0610028A-04A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.2	1.6	3.9	5.2
Toluene	1.2	4.2	4.6	16
Ethanol	4.9	4.8 J	9.3	9.1 J

Client Sample ID: VP-2@5

Lab ID#: 0610028A-05A

Lab ID#: 0610028A-05A	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Methyl tert-butyl ether	1.2	3.8	4.2	14



Client Sample ID: VP-2@5 Lab ID#: 0610028A-05A

Compound

Lau IDm. UU1UU2011-US/1	TENTATIVELY IDENTIFIED COMPOUNDS			A a
Compound		CAS Number	Match Quality	Amount ppbv
Propane, 2-methyl-		75-28-5	9.0%	63 N J
Propane		74-98-6	9.0%	7.7 N J
Client Sample ID: VP-2@7.5				
Lab ID#: 0610028A-06A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Ethyl Benzene	1.1	1.2	5.0	5.3
m,p-Xylene	1.1	4.8	5.0	21
o-Xylene	1.1	1.7	5.0	7.3
Methyl tert-butyl ether	1.1	9.4	4.1	34
•	TENTATIVELY IDEN	TIFIED COMPOUNDS		
				Amount
Compound		CAS Number	Match Quality	ppbv
Propane, 2-methyl-		75-28-5	45%	28 N J
Propane		74-98-6	2.0%	11 N J
Client Sample ID: VP-2@10				
Lab ID#: 0610028A-07A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Methyl tert-butyl ether	1.8	8.6	6.6	31
Wolfight Early Carles	TENTATIVELY IDEN	ITIFIED COMPOUNDS	}	
				Amount
Compound		CAS Number	Match Quality	ppbv
Butane		106-97-8	45%	61 N J
Propane, 2-methyl-		75-28-5	38%	160 N J
Propane Propane		74-98-6	9.0%	100 N J
ι τοματι ο				
Client Sample ID: VP-1@5				
Lab ID#: 0610028A-08A			D 4 13 15	A 4 4
	Røt. Limit	Amount	Rpt. Limit	Amount

(ppbv)

(ppbv)

(uG/m3)

(uG/m3)



Client	Sample ID:	: VP-1@5
--------	------------	----------

Lah	TD#.	061	0028	A-08A
1421)	1111111	UUL	UU40.	A-VOA

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Toluene	1.1	1.8	4.3	6.6
m,p-Xylene	1.1	1.2	5.0	5.1
Methyl tert-butyl ether	1.1	180	4.1	660
	TENTATIVELY IDENT	IFIED COMPOUNDS	i	
				Amount

			Amount
Compound	CAS Number	Match Quality	ppbv
Propane, 2-methyl-	75-28-5	59%	28 N J

Client Sample ID: VP-1@5 Duplicate

Lab ID#: 0610028A-08AA

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Toluene	1.1	1.8	4.3	6.7
m,p-Xylene	1.1	1.2	5.0	5.4
Methyl tert-butyl ether	1.1	180	4.1	660
-		TITLE COMPOUNDS	•	

TENTATIVELY IDENTIFIED COMPOUNDS

			Amount
Compound	CAS Number	Match Quality	ppbv
Propane, 2-methyl-	75-28-5	4.0%	22 N J

Client Sample ID: VP-1@7.5

Lab ID#: 0610028A-09A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	5.4	3.5	17
Toluene	1.1	1.4	4.1	5.1
Methyl tert-butyl ether	1.1	250	4.0	910
Ethyl-tert-butyl ether	4.4	20	18	83

TENTATIVELY IDENTIFIED COMPOUNDS

			Allount
Compound	CAS Number	Match Quality	ppbv
Propane, 2-methyl-	75-28-5	39%	32 N J
Propane	74-98-6	7.0%	48 N J



Client Sample ID: VP-1@7.5 DUP

τ.	h	ID#•	061	10028	A-10A
12	11)	1111#:	1111	ιυυ⊿ο	A-IUA

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	5.4	3.6	17
Toluene	1.1	1.4	4.2	5.3
Methyl tert-butyl ether	1.1	240	4.0	880
Ethanol	4,5	5.1	8.4	9.6
Ethyl-tert-butyl ether	4.5	19	19	79

TENTATIVELY IDENTIFIED COMPOUNDS

			Amount
Compound	CAS Number	Match Quality	ppbv
Propane, 2-methyl-	75-28-5	4.0%	34 N J
Propane	74-98-6	5.0%	50 N J

Client Sample ID: VP-1@10

Lab ID#: 0610028A-11A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	(uG/m3)
Benzene	1.1	7.2	3.6	23
Toluene	1.1	2.9	4.3	11
Methyl tert-butyl ether	1.1	130	4.1	490
Ethyl-tert-butyl ether	4.6	11	19	47
		_		

TENTATIVELY IDENTIFIED COMPOUNDS

			Amount
Compound	CAS Number	Match Quality	ppbv
Propane, 2-methyl-	75-28-5	50%	29 N J
Propane	74-98-6	9.0%	59 N J

Client Sample ID: VP-4@5

Lab ID#: 0610028A-12A

Lab 1D#: 0610028A-12A	Rot. Limit	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Compound	(ppbv)	(bbp4)	(40/1110)	(#21115)
Methyl tert-butyl ether	29	58	100	210

Client Sample ID: VP-4@7.5

Lab ID#: 0610028A-13A



Client Sample ID: VP-4@7.5

Lab ID#: 0610028A-13A

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Methyl tert-butyl ether	56	110	200	410

Client Sample ID: VP-4@10

Lab ID#: 0610028A-14A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	23000	56000	73000	180000
Ethyl Benzene	23000	98000	99000	430000
Toluene	23000	120000	86000	440000
m,p-Xylene	23000	58000	99000	250000

TENTATIVELY IDENTIFIED COMPOUNDS

. –			Amount
Compound	CAS Number	Match Quality	ppbv
Butane	106-97-8	72%	790000 N J
Propane, 2-methyl-	75-28-5	38%	780000 N J



1,2-Dichloroethane-d4

4-Bromofluorobenzene

Toluene-d8

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Client Sample ID: VP-3@5 Lab ID#: 0610028A-01A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101327 2.33	The second secon	Date of Collection: 9 Date of Analysis: 10	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.2	Not Detected	3.7	Not Detected
Ethyl Benzene	1.2	Not Detected	5.0	Not Detected
Toluene	1.2	Not Detected	4.4	Not Detected
m,p-Xylene	1.2	Not Detected	5.0	Not Detected
o-Xylene	1.2	Not Detected	5.0	Not Detected
Methyl tert-butyl ether	1.2	Not Detected	4.2	Not Detected
Naphthalene	4.7	Not Detected	24	Not Detected
1,2-Dichloroethane	1.2	Not Detected	4.7	Not Detected
1,2-Dibromoethane (EDB)	1.2	Not Detected	9.0	Not Detected
Ethanol	4.7	Not Detected	8.8	Not Detected
tert-Amyl methyl ether	4.7	Not Detected	19	Not Detected
tert-Butyl alcohol	4.7	Not Detected	14	Not Detected
Isopropyl ether	4.7	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.7	Not Detected	19	Not Detected
	TENTATIVELY IDEN	ITIFIED COMPOUND)S	
O		CAS Number	Match Quality	Amount ppbv
Compound		106-97-8	NA	Not Detected
Butane		75-28-5	38%	170 N J
Propane, 2-methyl-		75-26-5 74-98-6	9.0%	20 N J
Propane		74-90-0	3.0 /0	20110
Container Type: 1 Liter Summa	Canister (100% Certified) .		Method
Surrogates		%Recovery		Limits
				70.400

107

114

93

70-130

70-130

70-130



Client Sample ID: VP-3@7.5 Lab ID#: 0610028A-02A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101328 2.42		Date of Collection: 9/28/06 Date of Analysis: 10/14/06 03:05 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
Benzene	1.2	Not Detected	3.9	Not Detected	
Ethyl Benzene	1.2	Not Detected	5.2	Not Detected	
Toluene	1.2	2.9	4.6	11	
m,p-Xylene	1.2	Not Detected	5.2	Not Detected	
o-Xylene	1.2	Not Detected	5.2	Not Detected	
Methyl tert-butyl ether	1.2	Not Detected	4.4	Not Detected	
Naphthalene	4.8	Not Detected	25	Not Detected	
1,2-Dichloroethane	1.2	Not Detected	4.9	Not Detected	
1,2-Dibromoethane (EDB)	1.2	Not Detected	9.3	Not Detected	
Ethanol	4.8	Not Detected	9.1	Not Detected	
tert-Amyl methyl ether	4.8	Not Detected	20	Not Detected	
tert-Butyl alcohol	4.8	Not Detected	15	Not Detected	
Isopropyl ether	4.8	Not Detected	20	Not Detected	
Ethyl-tert-butyl ether	4.8	Not Detected	20	Not Detected	

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	NA	Not Detected

		Wethod	
Surrogates	%Recovery	Limits	
1.2-Dichloroethane-d4	109	70-130	
Toluene-d8	113	70-130	
4-Bromofluorobenzene	83	70-130	

Client Sample ID: VP-3@7.5 DUP

Lab ID#: 0610028A-03A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101329 2.20		Date of Collection: 9/28/06 Date of Analysis: 10/14/06 03:46 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	1.2	3.5	3.8
Ethyl Benzene	1.1	Not Detected	4.8	Not Detected
Toluene	1.1	4.7	4.1	18
m,p-Xylene	1.1	1.1	4.8	4.7 J
o-Xylene	1.1	Not Detected	4.8	Not Detected
Methyl tert-butyl ether	1.1	Not Detected	4.0	Not Detected
Naphthalene	4.4	Not Detected	23	Not Detected
1,2-Dichloroethane	1.1	Not Detected	4.4	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.4	Not Detected
Ethanoi	4.4	7.0	8.3	13
tert-Amyl methyl ether	4.4	Not Detected	18	Not Detected
tert-Butyl alcohol	4.4	Not Detected	13	Not Detected
Isopropyl ether	4.4	Not Detected	18	Not Detected
Ethyl-tert-butyl ether	4.4	Not Detected	18	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	NA	Not Detected

J = Estimated value.

		Wethod
Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	117	70-130
Toluene-d8	114	70-130
4-Bromofluorobenzene	83	70-130

Client Sample ID: VP-3@10 Lab ID#: 0610028A-04A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101330 2.47			llection: 9/28/06 alysis: 10/14/06 04:24 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
Benzene	1.2	1.6	3.9	5.2	
Ethyl Benzene	1.2	Not Detected	5.4	Not Detected	
Toluene	1.2	4.2	4.6	16	
m,p-Xylene	1.2	Not Detected	5.4	Not Detected	
o-Xylene	1.2	Not Detected	5.4	Not Detected	
Methyl tert-butyl ether	1.2	Not Detected	4.4	Not Detected	
Naphthalene	4.9	Not Detected	26	Not Detected	
1.2-Dichloroethane	1.2	Not Detected	5.0	Not Detected	
1.2-Dibromoethane (EDB)	1.2	Not Detected	9.5	Not Detected	
Ethanol	4.9	4.8 J	9.3	9.1 J	
tert-Amyl methyl ether	4.9	Not Detected	21	Not Detected	
tert-Butyl alcohol	4.9	Not Detected	15	Not Detected	
Isopropyl ether	4.9	Not Detected	21	Not Detected	
Ethyl-tert-butyl ether	4.9	Not Detected	21	Not Detected	

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	NA	Not Detected

J = Estimated value.

Container Type: 1 Enter Gamma Gameter (Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	114	70-130	
Toluene-d8	114	70-130	
4-Bromofluorobenzene	82	70-130	



Client Sample ID: VP-2@5 Lab ID#: 0610028A-05A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	f101331 2.33	Date of Collection: 9/28 Date of Analysis: 10/14		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.2	Not Detected	3.7	Not Detected
Ethyl Benzene	1.2	Not Detected	5.0	Not Detected
Toluene	1.2	Not Detected	4.4	Not Detected
m,p-Xylene	1.2	Not Detected	5.0	Not Detected
o-Xylene	1.2	Not Detected	5.0	Not Detected
Methyl tert-butyl ether	1.2	3.8	4.2	14
Naphthalene	4.7	Not Detected	24	Not Detected
1,2-Dichloroethane	1.2	Not Detected	4.7	Not Detected
1,2-Dibromoethane (EDB)	1.2	Not Detected	9.0	Not Detected
Ethanol	4.7	Not Detected	8.8	Not Detected
tert-Amyl methyl ether	4.7	Not Detected	19	Not Detected
tert-Butyl alcohol	4.7	Not Detected	14	Not Detected
Isopropyl ether	4.7	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.7	Not Detected	19	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Propane, 2-methyl-	75-28-5	9.0%	63 N J
Propane	74-98-6	9.0%	7.7 N J

Container Type: 1 Eller Callinia Callictor (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	113	70-130	
Toluene-d8	112	70-130	
4-Bromofluorobenzene	81	70-130	

Client Sample ID: VP-2@7.5 Lab ID#: 0610028A-06A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name; Dil. Factor:	t101332 2.29		Date of Collection: 9/28/06 Date of Analysis: 10/14/06 05:55 PM	
Compound	Rɒt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	Not Detected	3.6	Not Detected
Ethyl Benzene	1.1	1.2	5.0	5.3
Toluene	1.1	Not Detected	4.3	Not Detected
m,p-Xylene	1.1	4.8	5.0	21
o-Xylene	1.1	1.7	5.0	7.3
Methyl tert-butyl ether	1.1	9.4	4.1	34
Naphthalene	4.6	Not Detected	24	Not Detected
1,2-Dichloroethane	1.1	Not Detected	4.6	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.8	Not Detected
Ethanol	4.6	Not Detected	8.6	Not Detected
tert-Amyl methyl ether	4.6	Not Detected	19	Not Detected
tert-Butyl alcohol	4.6	Not Detected	14	Not Detected
Isopropyl ether	4.6	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.6	Not Detected	19	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	 CAS Number	Match Quality	Amount ppbv
Butane Propane, 2-methyl-	106-97-8	NA	Not Detected
	75-28-5	45%	28 N J
Propane	74-98-6	2.0%	11 N J

		Wethod
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	113	70-130
Toluene-d8	112	70-130
4-Bromofluorobenzene	81	70-130



Client Sample ID: VP-2@10 Lab ID#: 0610028A-07A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101334 3.66		Date of Collection: 9/28/06 Date of Analysis: 10/14/06 07:16 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
Benzene	1.8	Not Detected	5.8	Not Detected	
Ethyl Benzene	1.8	Not Detected	7.9	Not Detected	
Toluene	1.8	Not Detected	6.9	Not Detected	
m,p-Xylene	1.8	Not Detected	7.9	Not Detected	
o-Xylene	1.8	Not Detected	7.9	Not Detected	
Methyl tert-butyl ether	1.8	8.6	6.6	31	
Naphthalene	7.3	Not Detected	38	Not Detected	
1,2-Dichloroethane	1.8	Not Detected	7.4	Not Detected	
1,2-Dibromoethane (EDB)	1.8	Not Detected	14	Not Detected	
Ethanol	7.3	Not Detected	14	Not Detected	
tert-Amyl methyl ether	7.3	Not Detected	30	Not Detected	
tert-Butyl alcohol	7.3	Not Detected	22	Not Detected	
Isopropyl ether	7.3	Not Detected	30	Not Detected	
Ethyl-tert-butyl ether	7.3	Not Detected	30	Not Detected	

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	45%	61 N J
Propane, 2-methyl-	75-28-5	38%	160 N J
Propane	74-98-6	9.0%	100 N J

Q = Exceeds Quality Control limits.

Container Type: 1 Liter Summa Canister (100% Certified)

		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	139 Q	70-130
Toluene-d8	115	70-130
4-Bromofluorobenzene	83	70-130

Method



Client Sample ID: VP-1@5 Lab ID#: 0610028A-08A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101506 2,29	The second secon	Date of Collection: 9/29/06 Date of Analysis: 10/15/06 02:20 PM	
Compound	Rpt, Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	Not Detected	3.6	Not Detected
Ethyl Benzene	1.1	Not Detected	5.0	Not Detected
Toluene	1.1	1.8	4.3	6.6
m,p-Xylene	1.1	1.2	5.0	5.1
o-Xylene	1.1	Not Detected	5.0	Not Detected
Methyl tert-butyl ether	1.1	180	4.1	660
Naphthalene	4.6	Not Detected	24	Not Detected
1,2-Dichloroethane	1.1	Not Detected	4.6	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.8	Not Detected
Ethanol	4.6	Not Detected	8.6	Not Detected
tert-Amyl methyl ether	4.6	Not Detected	19	Not Detected
tert-Butyl alcohol	4.6	Not Detected	14	Not Detected
Isopropyl ether	4.6	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.6	Not Detected	19	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

	✓		Amount
Compound	CAS Number	Match Quality	ppbv
Butane	106-97-8	NA	Not Detected
Propane, 2-methyl-	75-28-5	59%	28 N J
Propane	74-98-6	NA	Not Detected

Container Type: 1 Liter Cumma Cumeter (,	Method	
Surrogates	%Recovery	Limits	
1.2-Dichloroethane-d4	104	70-130	
Toluene-d8	114	70-130	
4-Bromofluorobenzene	90	70-130	



Client Sample ID: VP-1@5 Duplicate

Lab ID#: 0610028A-08AA

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	t101507 2.29		Date of Collection: 9 Date of Analysis: 10	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	Not Detected	3.6	Not Detected
Ethyl Benzene	1.1	Not Detected	5.0	Not Detected
Toluene	1.1	1.8	4.3	6.7
m,p-Xylene	1.1	1.2	5.0	5.4
o-Xylene	1.1	Not Detected	.5.0	Not Detected
Methyl tert-butyl ether	1.1	180	4.1	660
Naphthalene	4.6	Not Detected	24	Not Detected
1,2-Dichloroethane	1.1	Not Detected	4.6	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.8	Not Detected
Ethanol	4.6	Not Detected	8.6	Not Detected
tert-Amyl methyl ether	4.6	Not Detected	19	Not Detected
tert-Butyl alcohol	4.6	Not Detected	14	Not Detected
Isopropyl ether	4.6	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.6	Not Detected	19	Not Detected
	TENTATIVELY IDEN	ITIFIED COMPOUND	s	
Compound		CAS Number	Match Quality	Amount ppbv
Butane		106-97-8	NA	Not Detected
Propane, 2-methyl-		75-28-5	4.0%	22 N J
Propane		74-98-6	NA	Not Detected
Container Type: 1 Liter Summa	Canister (100% Certified	i) ·		
• • • • • • • • • • • • • • • • • • •	·			Method
Surrogates		%Recovery		Limits
1,2-Dichloroethane-d4		106		70-130
Toluene-d8		112		70-130
4-Bromöfluorobenzene		87		70-130



Client Sample ID: VP-1@7.5 Lab ID#: 0610028A-09A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dill. Factor:	t101335 2.20	Date of Collection: 9/29/06 Date of Analysis: 10/14/06 08:18 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	5.4	3.5	17
Ethyl Benzene	1.1	Not Detected	4.8	Not Detected
Toluene	1.1	1.4	4.1	5.1
m,p-Xylene	1.1	Not Detected	4.8	Not Detected
o-Xvlene	1.1	Not Detected	4.8	Not Detected
Methyl tert-butyl ether	1.1	250	4.0	910
Naphthalene	4.4	Not Detected	23	Not Detected
1.2-Dichloroethane	1.1	Not Detected	4.4	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.4	Not Detected
Ethanol	4.4	Not Detected	8.3	Not Detected
tert-Amyl methyl ether	4.4	Not Detected	18	Not Detected
tert-Butyl alcohol	4.4	Not Detected	13	Not Detected
Isopropyl ether	4.4	Not Detected	18	Not Detected
Ethyl-tert-butyl ether	4.4	20	18	83

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Propane, 2-methyl-	75-28-5	39%	32 N J
Propane	74-98-6	7.0%	48 N J

Container Type. I Liter Guillina Guillister (10070 001411047	Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	130	70-130
Toluene-d8	114	70-130
4-Bromofluorobenzene	83	70-130

Client Sample ID: VP-1@7.5 DUP

Lab ID#: 0610028A-10A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	1101508 2.24		Date of Collection: 9/29/06 Date of Analysis: 10/15/06 04:01 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	5.4	3.6	17
Ethyl Benzene	1.1	Not Detected	4.9	Not Detected
Toluene	1.1	1.4	4.2	5.3
m,p-Xylene	1.1	Not Detected	4.9	Not Detected
o-Xylene	1.1	Not Detected	4.9	Not Detected
Methyl tert-butyl ether	1.1	240	4.0	880
Naphthalene	4.5	Not Detected	23	Not Detected
1,2-Dichloroethane	1.1	Not Detected	4.5	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.6	Not Detected
Ethanol	4.5	5.1	8.4	9.6
tert-Amyl methyl ether	4.5	Not Detected	19	Not Detected
tert-Butyl alcohol	4.5	Not Detected	14	Not Detected
Isopropyl ether	4.5	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.5	19	19	79

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Propane, 2-methyl-	75-28-5	4.0%	34 N J
Propane	74-98-6	5.0%	50 N J

		wetnoa	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	125	70-130	
Toluene-d8	114	70-130	
4-Bromofluorohenzene	88	70-130	



Client Sample ID: VP-1@10 Lab ID#: 0610028A-11A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101509 2:29		Date of Collection: 9/29/06 Date of Analysis: 10/15/06 04:45 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.1	7.2	3.6	23
Ethyl Benzene	1.1	Not Detected	5.0	Not Detected
Toluene	1.1	2.9	4.3	11
m,p-Xylene	1.1	Not Detected	5.0	Not Detected
o-Xylene	1.1	Not Detected	5.0	Not Detected
Methyl tert-butyl ether	1.1	130	4.1	490
Naphthalene	4.6	Not Detected	24	Not Detected
1.2-Dichloroethane	1.1	Not Detected	4.6	Not Detected
1,2-Dibromoethane (EDB)	1.1	Not Detected	8.8	Not Detected
Ethanol	4.6	Not Detected	8.6	Not Detected
tert-Amyl methyl ether	4.6	Not Detected	19	Not Detected
tert-Butyl alcohol	4.6	Not Detected	14	Not Detected
Isopropyl ether	4.6	Not Detected	19	Not Detected
Ethyl-tert-butyl ether	4.6	11	19	47

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	ppbv
Butane	106-97-8	NA	Not Detected
Propane, 2-methyl-	75-28-5	50%	29 N J
Propane	74-98-6	9.0%	59 N J

Container Type. I Eller Cullinia Cullicia.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Method
Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	125	70-130
Toluene-d8	112	70-130
4-Bromofluorobenzene	90	70-130



Client Sample ID: VP-4@5 Lab ID#: 0610028A-12A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101511 57.2			Date of Collection: 9/29/06 Date of Analysis: 10/15/06 06:37 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
Benzene	29	Not Detected	91	Not Detected	
Ethyl Benzene	29	Not Detected	120	Not Detected	
Toluene	29	Not Detected	110	Not Detected	
m,p-Xylene	29	Not Detected	120	Not Detected	
o-Xylene	29	Not Detected	120	Not Detected	
Methyl tert-butyl ether	29	58	100	210	
Naphthalene	110	Not Detected	600	Not Detected	
1,2-Dichloroethane	29	Not Detected	120	Not Detected	
1.2-Dibromoethane (EDB)	29	Not Detected	220	Not Detected	
Ethanol	110	Not Detected	220	Not Detected	
tert-Amyl methyl ether	110	Not Detected	480	Not Detected	
tert-Butyl alcohol	110	Not Detected	350	Not Detected	
Isopropyl ether	110	Not Detected	480	Not Detected	
Ethyl-tert-butyl ether	· 110	Not Detected	480	Not Detected	

TENTATIVELY IDENTIFIED COMPOUNDS

			Amount
Compound	CAS Number	Match Quality	ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	. NA	Not Detected

Q = Exceeds Quality Control limits.

Container Type, 1 Liter Cultima Cultication		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	153 Q	70-130
Toluene-d8	116	70-130
4-Bromofluorobenzene	91	70-130



Client Sample ID: VP-4@7.5 Lab ID#: 0610028A-13A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101512 112	The second secon			
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)	
Benzene	56	Not Detected	180	Not Detected	
Ethyl Benzene	56	Not Detected	240	Not Detected	
Toluene	56	Not Detected	210	Not Detected	
m,p-Xylene	56	Not Detected	240	Not Detected	
o-Xylene	56	Not Detected	240	Not Detected	
Methyl tert-butyl ether	56	110	200	410	
Naphthalene	220	Not Detected	1200	Not Detected	
1,2-Dichloroethane	56	Not Detected	230	Not Detected	
1,2-Dibromoethane (EDB)	56	Not Detected	430	Not Detected	
Ethanol	220	Not Detected	420	Not Detected	
tert-Amyl methyl ether	220	Not Detected	940	Not Detected	
tert-Butyl alcohol	220	Not Detected	680	Not Detected	
Isopropyl ether	220	Not Detected	940	Not Detected	
Ethyl-tert-butyl ether	220	Not Detected	940	Not Detected	

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	NA	Not Detected

Q = Exceeds Quality Control limits.

Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	154 Q	70-130
Toluene-d8	116	70-130
4-Bromofluorobenzene	95	70-130



Client Sample ID: VP-4@10

Lab ID#: 0610028A-14A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	t101514 45800	Date of Collection: 9/29/06 Date of Analysis: 10/15/06 09:13 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	23000	56000	73000	180000
Ethyl Benzene	23000	98000	99000	430000
Toluene	23000	120000	86000	440000
m,p-Xylene	23000	58000	99000	250000
o-Xylene	23000	Not Detected	99000	Not Detected
Methyl tert-butyl ether	23000	Not Detected	82000	Not Detected
Naphthalene	92000	Not Detected	480000	Not Detected
1,2-Dichloroethane	23000	Not Detected	93000	Not Detected
1,2-Dibromoethane (EDB)	23000	Not Detected	180000	Not Detected
Ethanol	92000	Not Detected	170000	Not Detected
tert-Amyl methyl ether	92000	Not Detected	380000	Not Detected
tert-Butyl alcohol	92000	Not Detected	280000	Not Detected
Isopropyl ether	92000	Not Detected	380000	Not Detected
Ethyl-tert-butyl ether	92000	Not Detected	380000	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	72%	790000 N J
Propane, 2-methyl-	75-28-5	38%	780000 N J
Propane	74-98-6	NA	Not Detected

Container Type. I Liter Guilling Guillotter (100 / 1	Method
Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	119	70-130
Toluene-d8	116	70-130
4-Bromofluorobenzene	99	70-130



Client Sample ID: Lab Blank Lab ID#: 0610028A-15A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil, Factor:	t101318 1.00		Date of Collection: I Date of Analysis: 1	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	0.50	Not Detected	1.6	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
Methyl tert-butyl ether	0.50	Not Detected	1.8	Not Detected
Naphthalene	2.0	Not Detected	10	Not Detected
1,2-Dichloroethane	0.50	Not Detected	2.0	Not Detected
1,2-Dibromoethane (EDB)	0.50	Not Detected	3.8	Not Detected
Ethanol	2.0	Not Detected	3.8	Not Detected
tert-Amyl methyl ether	2.0	Not Detected	8.4	Not Detected
tert-Butyl alcohol	2.0	Not Detected	6.1	Not Detected
Isopropyl ether	2.0	Not Detected	8.4	Not Detected
Ethyl-tert-butyl ether	2.0	Not Detected	8.4	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	NA	Not Detected

Container Type: NA - Not Applicable

		Wethod
Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	108	70-130
Toluene-d8	116	70-130
4-Bromofluorobenzene	94	70-130



Client Sample ID: Lab Blank Lab ID#: 0610028A-15B

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: DII. Factor:	t101505 1.00		Date of Collection: NA Date of Analysis: 10/15/06 01:18 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	0.50	Not Detected	1.6	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
Methyl tert-butyl ether	0.50	Not Detected	1.8	Not Detected
Naphthalene	2.0	Not Detected	10	Not Detected
1,2-Dichloroethane	0.50	Not Detected	2.0	Not Detected
1.2-Dibromoethane (EDB)	0.50	Not Detected	3.8	Not Detected
Ethanol	2.0	Not Detected	3.8	Not Detected
tert-Amyl methyl ether	2.0	Not Detected	8.4	Not Detected
tert-Butyl alcohol	2.0	Not Detected	6.1	Not Detected
isopropyl ether	2.0	Not Detected	8.4	Not Detected
Ethyl-tert-butyl ether	2.0	Not Detected	8.4	Not Detected

TENTATIVELY IDENTIFIED COMPOUNDS

Compound	CAS Number	Match Quality	Amount ppbv
Butane	106-97-8	NA	Not Detected
Isobutane	75-28-5	NA	Not Detected
Propane	74-98-6	NA	Not Detected

Container Type: NA - Not Applicable

Container Type. NA Not Applicable		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	105	70-130
Toluene-d8	115	70-130
4-Bromofluorobenzene	94	70-130



Client Sample ID: CCV Lab ID#: 0610028A-16A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: £101315 Date of Collection: NA
File Name: t101315 Date of Collection: NA
Dil Factor: 1.00 Date of Analysis: 10/13/06 08:39 PM
Dil. Factor: 1.00 Date of Analysis: 10/13/06 08:39 PW
Dil. Factor: 1.00 Date of Analysis: 10/13/06 08:39 PW

DII. Factor.	Date of A	
Compound		%Recovery
Benzene		88
Ethyl Benzene		89
Toluene		100
m,p-Xylene		86
o-Xylene		92
Methyl tert-butyl ether		91
Naphthalene		64
1,2-Dichloroethane		107
1,2-Dibromoethane (EDB)		89
Ethanol		104
tert-Amyl methyl ether		110
tert-Butyl alcohol		116
Isopropyl ether		123
Ethyl-tert-butyl ether		115
Container Type: NA - Not Applicable		
		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	113	70-130
Toluene-d8	115	70-130
4-Bromofluorobenzene	102	70-130



Client Sample ID: CCV Lab ID#: 0610028A-16B

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: t101502 Date of Collection: NA	
File Name; t101502 Date of Collection: NA	
Dil Factor: 1.00 Date of Analysis: 10/15/06 10:40 AM	
Dill Factor: 1.00 Date of Analysis: 10/15/06 10:40 AM	
Dil. Factor: 1.00 Date of Analysis: 10/15/06 10:40 Am	

Compound		%Recovery
Benzene		87
Ethyl Benzene		91
Toluene		100
m,p-Xylene		88
o-Xylene		93
Methyl tert-butyl ether		88
Naphthalene		75
1,2-Dichloroethane		108
1,2-Dibromoethane (EDB)		93
Ethanol		101
tert-Amyl methyl ether		113
tert-Butyl alcohol	4	117
Isopropyl ether		123
Ethyl-tert-butyl ether		118
the state of the s		
Container Type: NA - Not Applicable		
·		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	110	70-130
Toluene-d8	115	70-130
4-Bromofluorobenzene	102	70-130



Client Sample ID: LCS Lab ID#: 0610028A-17A

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: #101316	Date of Collection: NA
File Name: t101316	
	Date of Analysis: 10/13/06 09:41 PM
Dil Factor: 1.00	
Dil. Factor:	

Compound	%Recovery
Benzene	98
Ethyl Benzene	106
Toluene	111
	91
m,p-Xylene o-Xylene	90
Methyl tert-butyl ether	108
Naphthalene	56 Q
1,2-Dichloroethane	117
1,2-Dibromoethane (EDB)	96
Ethanol	134
tert-Amyl methyl ether	Not Spiked
tert-Butyl alcohol	Not Spiked
·	Not Spiked
Isopropyl ether Ethyl-tert-butyl ether	Not Spiked

Q = Exceeds Quality Control limits.

Container Type: NA - Not Applicable

Container Type, NA - Not Applicable		Method
Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	112	70-130
Toluene-d8	117	70-130
4-Bromofluorobenzene	103	70-130



Client Sample ID: LCS Lab ID#: 0610028A-17B

MODIFIED EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Date of Collection: NA	
File Name: t101503 Date of Collection: NA DII. Factor: 1.00 Date of Analysis: 10/15/06 11:37 AM	

Compound	%Recovery
Benzene	97
Ethyl Benzene	106
Toluene	110
m,p-Xylene	91
o-Xylene	88
Methyl tert-butyl ether	105
Naphthalene	62
1,2-Dichloroethane	118
1,2-Dibromoethane (EDB)	100
Ethanol	132
tert-Amyl methyl ether	Not Spiked
tert-Butyl alcohol	Not Spiked
Isopropyl ether	Not Spiked
Ethyl-tert-butyl ether	Not Spiked

Container Type: NA - Not Applicable

Container Type: NA - Not Applicable		Method Limits
Surrogates	%Recovery	
1.2-Dichloroethane-d4	111	70-130
Toluene-d8	115	70-130
4-Bromofluorobenzene	102	70-130

0610028C WORK ORDER #:

Work Order Summary

CLIENT:

Mr. Bob Foss

BILL TO: Mr. Bob Foss

Cambria Environmental Technology

Cambria Environmental Technology 5900 Hollis Street

5900 Hollis Street

Emeryville, CA 94608

Suite A

3IJ-1806

Emeryville, CA 94608

PHONE:

510-420-0700

Suite A

P.O. #

FAX: DATE RECEIVED: 510-420-9170 10/03/2006

PROJECT #

3IJ-1806 9-3322

DATE COMPLETED:

10/16/2006

CONTACT:

Kyle Vagadori

		•	RECEIPT
FRACTION #	NAME	$\underline{\mathbf{TEST}}$	VAC./PRES.
01A	VP-3@5	Modified ASTM D-1946	4.0 "Hg
02A	VP-3@7.5	Modified ASTM D-1946	5.0 "Hg
03A	VP-3@7.5 DUP	Modified ASTM D-1946	2.5 "Hg
04A	VP-3@10	Modified ASTM D-1946	5.5 "Hg
05A	VP-2@5	Modified ASTM D-1946	4.0 "Hg
06A	VP-2@7.5	Modified ASTM D-1946	3.5 "Hg
06AA	VP-2@7.5 Duplicate	Modified ASTM D-1946	3.5 "Hg
07A	VP-2@10	Modified ASTM D-1946	3.5 "Hg
08A	VP-1@5	Modified ASTM D-1946	3.5 "Hg
09A	VP-1@7.5	Modified ASTM D-1946	2.5 "Hg
10A	VP-1@7.5 DUP	Modified ASTM D-1946	3.0 "Hg
11A	VP-1@10	Modified ASTM D-1946	3.5 "Hg
12A	VP-4@5	Modified ASTM D-1946	3.5 "Hg
13A	VP-4@7.5	Modified ASTM D-1946	3.0 "Hg
14A	VP-4@10	Modified ASTM D-1946	3.5 "Hg
15A	Lab Blank	Modified ASTM D-1946	NA
16A	LCS	Modified ASTM D-1946	NA

CERTIFIED BY:

Sinda S. France

10/16/06

Laboratory Director

Certfication numbers: CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NJ NELAP - CA004 NY NELAP - 11291, UT NELAP - 9166389892

Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/06, Expiration date: 06/30/07

Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards

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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020



LABORATORY NARRATIVE Modified ASTM D-1946 Cambria Environmental Technology Workorder# 0610028C

Fourteen 1 Liter Summa Canister (100% Certified) samples were received on October 03, 2006. The laboratory performed analysis via Modified ASTM Method D-1946 for fixed gases in air using GC/TCD. The method involves direct injection of 1.0 mL of sample.

On the analytical column employed for this analysis, Oxygen coelutes with Argon. The corresponding peak is quantitated as Oxygen.

Method modifications taken to run these samples include:

Requirement	ASTM D-1946	ATL Modifications
Calibration	A single point calibration is performed using a reference standard closely matching the composition of the unknown.	A 3-point calibration curve is performed. Quantitation is based on a daily calibration standard which may or may not resemble the composition of the associated samples.
Reference Standard	The composition of any reference standard must be known to within 0.01 mol % for any component.	The standards used by ATL are blended to a >/= 95% accuracy.
Sample Injection Volume	Components whose concentrations are in excess of 5 % should not be analyzed by using sample volumes greater than 0.5 mL.	The sample container is connected directly to a fixed volume sample loop of 1.0 mL on the GC. Linear range is defined by the calibration curve. Bags are loaded by vacuum.
Normalization	Normalize the mole percent values by multiplying each value by 100 and dividing by the sum of the original values. The sum of the original values should not differ from 100% by more than 1.0%.	Results are not normalized. The sum of the reported values can differ from 100% by as much as 15%, either du to analytical variability or an unusual sample matrix.
Precision	Precision requirements established at each concentration level.	Duplicates should agree within 25% RPD for detections > 5 X's the RL.

Receiving Notes

The Chain of Custody (COC) information for sample VP-4@10 did not match the information on the canister with regard to canister identification. The client was notified of the discrepancy and the information



on the canister was used to process and report the sample.

Analytical Notes

There were no analytical discrepancies.

Definition of Data Qualifying Flags

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

Client Sample ID: VP-3@5

Lab ID#: 0610028C-01A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	22
Carbon Dioxide	0.023	0.065

Client Sample ID: VP-3@7.5

Lab ID#: 0610028C-02A

Compound	Rpt. Limit (%)	Amount (%)
Oxygen	0.24	6.7
Carbon Dioxide	0.024	10

Client Sample ID: VP-3@7.5 DUP

Lab ID#: 0610028C-03A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.22	6.7
Carbon Dioxide	0.022	11

Client Sample ID: VP-3@10

Lab ID#: 0610028C-04A

Compound	Rpt. Limit (%)	Amount (%)
Oxygen	0.25	3.7
Carbon Dioxide	0.025	6.4

Client Sample ID: VP-2@5

Lab ID#: 0610028C-05A

Compound	Rpt. Limit (%)	Amount (%)
Oxygen	0.23	18
Carbon Dioxide	0.023	2.1

Client Sample ID: VP-2@7.5

Lab ID#: 0610028C-06A



Summary of Detected Compounds MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

Client Sample ID: VP-2@7.5

Lab ID#: 0610028C-06A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	3.6
Carbon Dioxide	0.023	9.9

Client Sample ID: VP-2@7.5 Duplicate

Lab ID#: 0610028C-06AA

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	3.6
Carbon Dioxide	0.023	9.9

Client Sample ID: VP-2@10

Lab ID#: 0610028C-07A

	Rpt. Limit	Amount (%)
Compound	(%)	
Oxygen	0.23	3.2
Carbon Dioxide	0.023	10

Client Sample ID: VP-1@5

Lab ID#: 0610028C-08A

	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	12
Carbon Dioxide	0.023	7.5

Client Sample ID: VP-1@7.5

Lab ID#: 0610028C-09A

Compound	Rpt. Limit (%)	Amount (%)
Oxygen	0.22	2.9
Carbon Dioxide	0.022	14

Client Sample ID: VP-1@7.5 DUP

Lab ID#: 0610028C-10A



AN ENVIRONMENTAL ANALYTICAL LABORATORY

Summary of Detected Compounds MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

Client Sample ID: VP-1@7.5 DUP		
Lab ID#: 0610028C-10A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.22	2.6
Carbon Dioxide	0.022	14
Client Sample ID: VP-1@10		
Lab ID#: 0610028C-11A		
Day 1011. 0010020C 1111	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	1.8
Carbon Dioxide	0.023	15
Carbon Dioxide		
Client Sample ID: VP-4@5		
Lab ID#: 0610028C-12A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	7.8
Carbon Dioxide	0.023	14
Client Sample ID: VP-4@7.5		
Lab ID#: 0610028C-13A		
Lab 1D#: 0010028C-13A	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.22	5.1
Carbon Dioxide	0.022	16
Carbon Dioxide		
Client Sample ID: VP-4@10		
Lab ID#: 0610028C-14A		
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	1.9
Carbon Dioxide	0.023	16



Client Sample ID: VP-3@5 Lab ID#: 0610028C-01A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	9100610b 2.33	The second secon	Date of Collection: 9/28/06 Date of Analysis: 10/6/06 11:59 AM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen Carbon Dioxide		0.23 0.023	22 0.065



Client Sample ID: VP-3@7.5

Lab ID#: 0610028C-02A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil, Factor:		ate of Collection: 9/28/06 ate of Analysis: 10/6/06 12:30 PM
Compound	Rpt. Limit (%)	Amount (%)
Oxygen Carbon Dioxide	0.24 0.024	6.7 10



Client Sample ID: VP-3@7.5 DUP

Lab ID#: 0610028C-03A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	9100612b 2.20	Date of Collection: 9/28/06 Date of Analysis: 10/6/06 12:55 PM
Compound	Rpt. Liı (%)	mit Amount (%)
Oxygen Carbon Dioxide	0.22 0.02	_



Client Sample ID: VP-3@10

Lab ID#: 0610028C-04A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil, Factor:	9100613b 2.47		Date of Collection: 9/ Date of Analysis: 10/	
Compound		Rpt. Limit (%)		Amount (%)
Oxygen Carbon Dioxide		0.25 0.025		3.7 6.4



Client Sample ID: VP-2@5 Lab ID#: 0610028C-05A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

	lection: 9/28/06 alysis: 10/6/06 01:52 PM
Rpt. Limit	Amount (%)
0.23	18
	Date of Ana Rpt. Limit (%)



Client Sample ID: VP-2@7.5

Lab ID#: 0610028C-06A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: DII. Factor:	9100615b 2.29	Date of Collection: 9/28/06 Date of Analysis: 10/6/06 02:16 PM
Compound	Rpt. Lin (%)	nit Amount (%)
Oxygen Carbon Dioxide	0.23 0.023	3.6 9.9



Client Sample ID: VP-2@7.5 Duplicate

Lab ID#: 0610028C-06AA

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name:	9100616b		Collection: 9/28/06
Dil. Factor:	2.29		Analysis: 10/6/06 02:54 PM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.23	3.6
Carbon Dioxide		0.023	9.9



Client Sample ID: VP-2@10

Lab ID#: 0610028C-07A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name; Dil. Factor:	9100617b	Date of Collection: 9/28/06 Date of Analysis: 10/6/06 03:22 PM
Compound	Rpt. Limit (%)	Amount (%)
Oxygen Carbon Dioxide	0.23 0.023	3.2 10



Client Sample ID: VP-1@5 Lab ID#: 0610028C-08A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: DII. Factor:	9100618b 2.29		ollection: 9/29/06 nalysis: 10/6/06 03:45 PM
Compound	R	ot. Limit (%)	Amount (%)
Oxygen Carbon Dioxide		0.23 0.023	12 7.5



Client Sample ID: VP-1@7.5 Lab ID#: 0610028C-09A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: 9100		llection: 9/29/06 alysis: 10/6/06 04:10 PM
Compound	Rpt. Limit (%)	Amount (%)
Oxygen Carbon Dioxide	0.22 0.022	2.9 14



Client Sample ID: VP-1@7.5 DUP

Lab ID#: 0610028C-10A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	9100620b 2.24		Date of Collection: 9/29/06 Date of Analysis: 10/6/06 04:33 PM
		Rpt. Limit	Amount
Compound		(%)	(%)
Oxygen	,	0.22	2.6
Carbon Dioxide		0.022	14



Client Sample ID: VP-1@10

Lab ID#: 0610028C-11A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	9100621b 2.29		ollection: 9/29/06 nalysis: 10/6/06 04:57 PM
Compound		Rpt. Limit (%)	Amount (%)
Oxygen		0.23	1.8
Oxygen Carbon Dioxide		0.023	15



Client Sample ID: VP-4@5 Lab ID#: 0610028C-12A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	9100622b 2.29		Date of Collection: 9/29/06 Date of Analysis; 10/6/06 05:20 PM
	· · · · · · · · · · · · · · · · · · ·	Rpt. Limit	Amount
Compound		(%)	(%)
Oxygen		0.23	7.8
Carbon Dioxide		0.023	14



Client Sample ID: VP-4@7.5

Lab ID#: 0610028C-13A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	9100623b 2.24		Date of Collection: 9 Date of Analysis: 10	
Compound		Rpt. Limit (%)		Amount (%)
Oxygen		0.22		5.1
Carbon Dioxide		0.022		16



Client Sample ID: VP-4@10 Lab ID#: 0610028C-14A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:		of Collection: 9/29/06 of Analysis: 10/6/06 07:22 PM
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.23	1.9
Carbon Dioxide	0.023	16



Client Sample ID: Lab Blank

Lab ID#: 0610028C-15A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

File Name: Dil. Factor:	25 25 25 25 25 25 25 25 25 25 25 25 25 2	ollection: NA nalysis: 10/6/06 07:36 AM
	Rpt. Limit	Amount
Compound	(%)	(%)
Oxygen	0.10	Not Detected
Carbon Dioxide	0.010	Not Detected

Container Type: NA - Not Applicable



Client Sample ID: LCS Lab ID#: 0610028C-16A

MODIFIED NATURAL GAS ANALYSIS BY ASTM D-1946

	of Collection: NA of Analysis: 10/6/06 08:09 PM
Dil. Factor: 1.00 Date	of Analysis: 10/6/06 08:09 PW

Compound	%Recovery
Oxygen	101
Carbon Dioxide	102

Container Type: NA - Not Applicable

		Sample	e Transport	ation Notice		4 ON E) IIE 0	AUBNE	ROAD, S	SINTE B
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Lab I.D.	Field Sample I.D. (Location)	Can#	Date	Time	Analyses Requested		Initia.	Final	Receipt	Finel
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02A		ciel	1		TO-16: naphtlaten SIEX W	1737.	-28	-4_	5.0H	
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AA	VP-3010	3500	1	08.52	1,2-DCA Strand bytane,	<u> </u>	-28	-ら_	55%	
\$SA	1	7118		01:33	Kobotani propene		-28	-6_	404	
Q.A		53709		09:50	ASTM D-1940: CO2, O2		-21.5	-5	3.57	
p.TA	VP-2010	24111	\checkmark	10:09			-29,5	-5	354	
đΚΑ	VP-105	3090	09/29/06	08-28			-30	ーク	3510	
ØΑΔ		31751		09:15		•	29,5	-4	254	
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Air Bill #......Temp (°C)

Condition Customer Seals Intact? Work-Order #-

Yes No None

0610028

Relinquished by: (signature)

DHL

Use Only Shipper Name

Date/Time

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Sample Transportation Notice .

Relinquishing signature on this document indicates that sample is being shipped in compliance 180 BLUE RAVINE ROAD, SUITE B with all applicable local, State, Federal, national, and international taws, regulations and ordinances of any kind. Air Toxes Limited assumes no liability with respect to the collection, handling or (916) 985-1000 FAX (916) 985-1020 shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related

FOLSOM, CA 95630-4719

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