



Mark Horne
Project Manager
Marketing Business Unit

**Chevron Environmental
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Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Former Chevron Service Station No. 93322
7225 Bancroft Avenue
Oakland, CA

RECEIVED

By Alameda County Environmental Health 8:57 am, Aug 22, 2016

I have reviewed the attached report titled *Second Quarter 2016 Groundwater Monitoring and Sampling Report*.

The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by GHD Services Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in blue ink that reads "Mark E. Horne".

Mark Horne
Project Manager

Attachment: *Second Quarter 2016 Groundwater Monitoring and Sampling Report*



August 17, 2016

Reference No. 311806

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

**Re: Second Quarter 2016 Groundwater Monitoring and Sampling Report
 Former Chevron Service Station 93322
 7225 Bancroft Avenue
 Oakland, California
 Agency Case RO0000274**

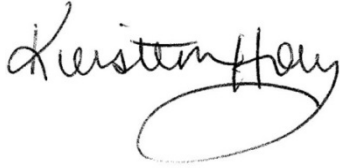
Dear Mr. Detterman:

GHD Services Inc. (GHD) is submitting this *Second Quarter 2016 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. Groundwater monitoring was performed by Blaine Tech Services (Blaine Tech) of San Jose, California and their *Second Quarter 2016 Monitoring* report is included as Attachment A. Current and historical groundwater monitoring and sampling data are included in Table 1 and presented on Figure 2. Eurofins Lancaster Laboratory Environmental, LLCs' of Lancaster, Pennsylvania, *Analytical Results* report is included as Attachment B.

Please contact Kiersten Hoey (510) 420-3347 if you have any questions or require additional information.

Cordially,

GHD



Kiersten Hoey



Brandon S. Wilken, PG 7564



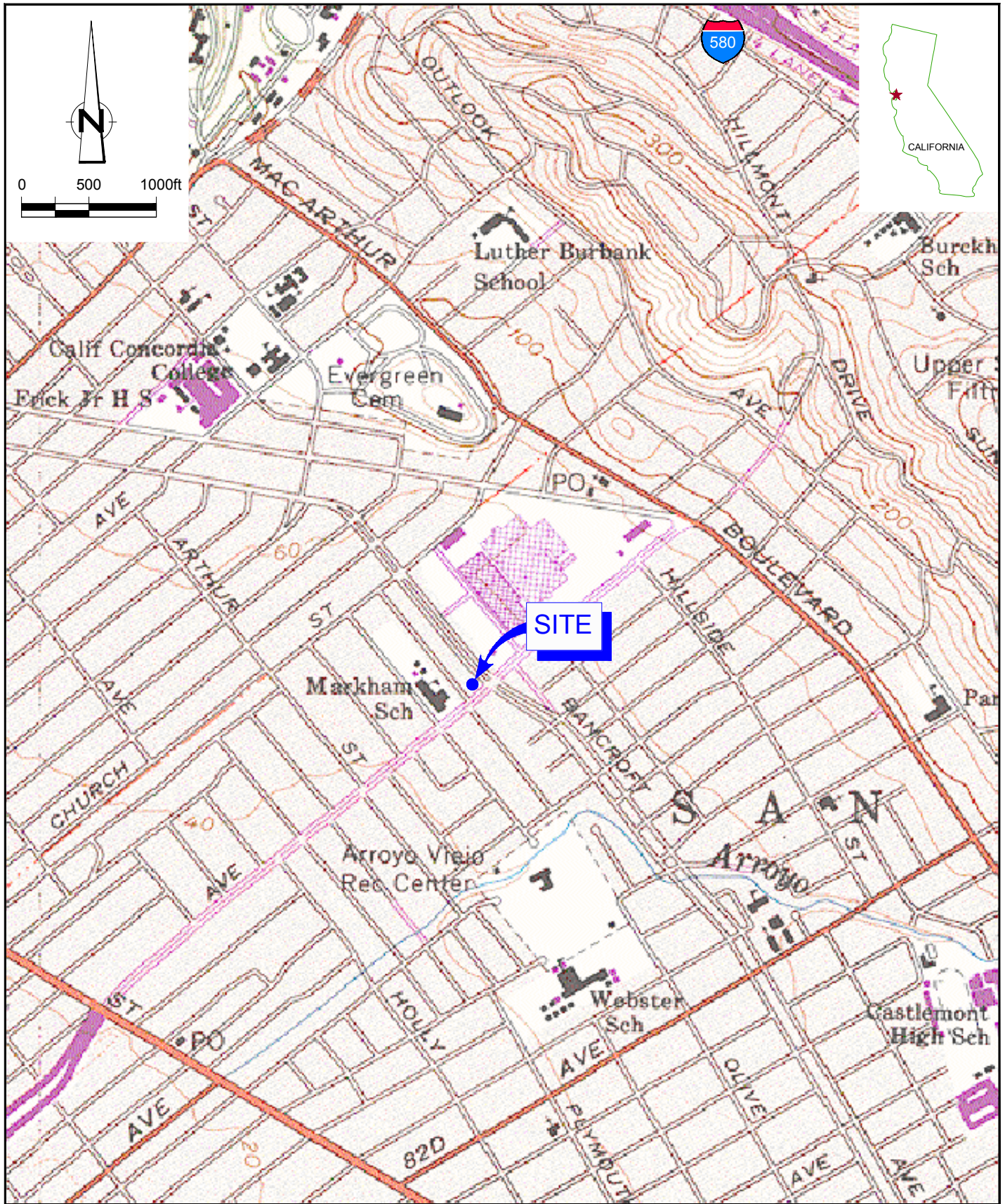
KH/tl/33

Encl.

- Figure 1 Vicinity Map
- Figure 2 Groundwater Elevation Contour and Hydrocarbon Concentration Map
- Table 1 Groundwater Monitoring and Sampling Data
- Attachment A Monitoring Data Package
- Attachment B Laboratory Analytical Report

cc: Mr. Mark Horne, Chevron EMC (*electronic copy*)
7225 Bancroft St, LP, Property Owner

Figures



SOURCE: TOPO! MAPS

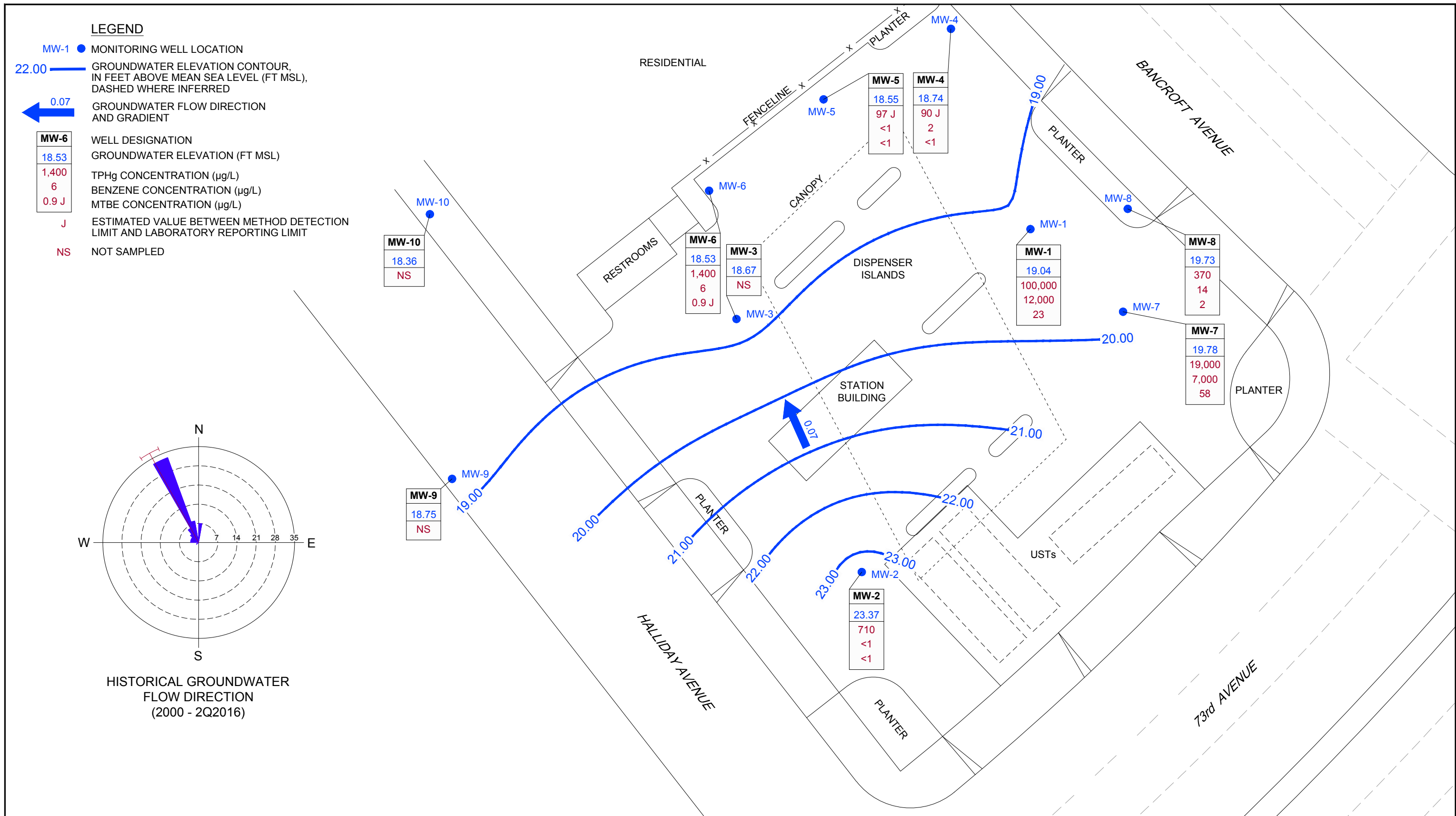


FORMER CHEVRON SERVICE STATION 93322
 7225 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

311806-95
 Aug 5, 2016

VICINITY MAP

FIGURE 1



FORMER CHEVRON SERVICE STATION 93322
 7225 BANCROFT AVENUE
 OAKLAND, CALIFORNIA
**GROUNDWATER ELEVATION CONTOUR AND
 HYDROCARBON CONCENTRATION MAP - JULY 14, 2016**

311806-95
 Aug 5, 2016

FIGURE 2

Table

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|-------|-------------------|----------------------|--------|--------------|-------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 02/08/1998 | 40.41 | 13.88 | 26.53 | 0.00 | 0.00 | 130,000 | 9,700 | 8,200 | 3,200 | 15,000 | - | <250.0 | - | - | - | - | - | - |
| MW-1 | 06/16/1998 | 40.41 | 14.23 | 26.18 | 0.00 | 0.00 | 96,000 | 15,000 | 12,000 | 2,600 | 11,000 | - | 1,300 | - | - | - | - | - | - |
| MW-1 | 07/29/1998 | 40.41 | 17.82 | 22.59 | 0.00 | 0.00 | 370,000 | 19,000 | 14,000 | 5,800 | 15,000 | - | <2,500 | - | - | - | - | - | - |
| MW-1 | 08/13/1998 | 40.41 | 18.40 | 22.01 | 0.00 | 0.00 | 120,000 | 19,000 | 16,000 | 2,900 | 14,000 | - | <1,000 | - | - | - | - | - | - |
| MW-1 | 11/24/1998 | 40.41 | 20.80 | 19.61 | 0.00 | 0.00 | 100,000 | 26,000 | 18,000 | 4,000 | 22,000 | - | 2,000 | - | - | - | - | - | - |
| MW-1 | 02/03/1999 | 40.41 | 17.45 | 22.96 | 0.00 | 0.00 | 110,000 | 27,000 | 16,000 | 3,800 | 22,000 | - | <2.5 | - | - | - | - | - | - |
| MW-1 | 06/07/1999 | 40.41 | 16.44 | 24.29 | 0.40 | 0.03 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 09/07/1999 | 40.41 | 20.71 | 19.97 | 0.34 | 0.01 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 10/27/1999 | 40.41 | 21.75 | 18.93 | 0.34 | 0.03 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/08/2000 | 40.41 | 17.97 | 22.44 | 0.00 | 0.00 | 147,000 | 19,600 | 13,700 | 4,020 | 21,300 | - | <2,500 | - | - | - | - | - | - |
| MW-1 | 05/05/2000 | 40.41 | 16.05 | 24.36 | 0.00 | 0.00 | 150,000 ² | 28,000 | 17,000 | 4,400 | 23,000 | - | <1,000 | - | - | - | - | - | - |
| MW-1 | 07/28/2000 | 40.41 | 19.20 | 21.21 | 0.00 | 0.00 | 76,000 ² | 20,000 | 15,000 | 3,400 | 23,000 | - | 1,200 | - | - | - | - | - | - |
| MW-1 | 11/26/2000 | 40.41 | 20.18 | 20.44 | 0.26 | 0.26 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/09/2001 | 40.41 | 18.03 | 22.40 | 0.03 | 0.26 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/11/2001 | 40.41 | 15.10 | 25.31 | 0.00 | 0.00 | 89,000 ² | 21,000 | 12,000 | 3,200 | 14,000 | - | <500 | - | - | - | - | - | - |
| MW-1 | 08/30/2001 | 40.41 | 20.42 | 20.05 | 0.07 | 0.26 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/21/2001 | 40.41 | 20.52 | 20.11 | 0.27 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/05/2002 | 40.41 | 14.63 | 25.79 | 0.01 | 0.00 | 130,000 | 16,000 | 13,000 | 4,200 | 23,000 | - | <30.0 | - | - | - | - | - | - |
| MW-1 | 04/01/2002 | 37.40 | 12.37 | 25.03 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 08/05/2002 | 37.40 | 12.94 | 24.46 | 0.00 | 0.00 | 230,000 | 12,000 | 9,000 | 5,500 | 28,000 | - | 280 | - | - | - | - | - | - |
| MW-1 | 11/04/2002 | 37.40 | 20.03 | 17.37 | 0.00 | 0.00 | 130,000 | 24,000 | 15,000 | 3,900 | 20,000 | - | <60 | - | - | - | - | - | - |
| MW-1 | 02/03/2003 | 37.40 | 14.18 | 23.22 | 0.00 | 0.00 | 100,000 | 13,000 | 8,900 | 3,000 | 15,000 | - | <130.0 | - | - | - | - | - | - |
| MW-1 | 05/02/2003 | 37.40 | 13.28 | 24.12 | 0.00 | 0.00 | 140,000 | 9,900 | 5,900 | 4,200 | 21,000 | - | <130 | - | - | - | - | - | - |
| MW-1 | 08/01/2003 ⁷ | 37.40 | 16.82 | 20.58 | 0.00 | 0.00 | 250,000 | 16,000 | 7,300 | 3,700 | 19,000 | 45 | - | - | - | - | - | - | - |
| MW-1 | 11/21/2003 ⁷ | 37.40 | 18.34 | 19.06 | 0.00 | 0.00 | 110,000 | 18,000 | 9,500 | 3,000 | 17,000 | <10 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|-------|--------------------|--------------|--------|--------------|--------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 02/10/2004 ⁷ | 37.40 | 13.51 | 23.89 | 0.00 | 0.00 | 51,000 | 4,800 | 1,700 | 760 | 6,400 | 20 | - | - | - | - | - | - | - |
| MW-1 | 05/11/2004 ⁷ | 37.40 | 14.35 | 23.05 | 0.00 | 0.00 | 80,000 | 13,000 | 6,500 | 2,800 | 14,000 | 61 | - | - | - | - | - | - | - |
| MW-1 | 08/10/2004 ⁷ | 37.40 | 16.80 | 20.61 | 0.01 | 0.00 | 100,000 | 14,000 | 8,700 | 3,200 | 17,000 | <25 | - | - | - | - | - | - | - |
| MW-1 | 11/08/2004 | 37.40 | 15.63 | 21.89 | 0.15 | 1.30 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/21/2005 | 37.40 | 11.84 | 25.98 | 0.52 | 0.60 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/10/2005 | 37.40 | 11.49 | 26.11 | 0.25 | 1.11 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/12/2005 | 37.40 | 14.44 | 22.98 | 0.03 | 1.01 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/11/2005 | 37.40 | 18.58 | 19.13 | 0.39 | 0.75 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/20/2006 | 37.40 | 12.66 | 25.33 | 0.74 | 0.25 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/12/2006 | 37.40 | 10.71 | 26.92 | 0.29 | 0.05 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 08/14/2006 | 37.40 | 15.82 | 21.78 | 0.25 | 0.02 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/08/2006 | 37.40 | 18.49 | 19.21 | 0.38 | 0.55 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/07/2007 | 37.40 | 15.48 | 21.98 | 0.08 | 0.06 ¹⁰ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/07/2007 | 37.40 | 4.83 | 32.77 | 0.25 | 0.39 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 08/03/2007 | 37.40 | 18.06 | 19.76 | 0.52 | 0.52 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 10/12/2007 | 37.40 | 19.29 | 18.13 | 0.03 | 0.16 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/02/2007 ⁷ | 37.40 | 19.18 | 18.22 | 0.00 | 0.00 | 140,000 | 9,800 | 9,500 | 4,100 | 20,000 | <10 | - | - | - | - | - | - | - |
| MW-1 | 12/07/2007 ⁷ | 37.40 | 19.06 | 18.34 | 0.00 | 0.00 | 130,000 | 11,000 | 11,000 | 3,800 | 20,000 | 10 | - | - | - | - | - | - | - |
| MW-1 | 02/01/2008 ⁷ | 37.40 | 13.45 | 23.95 | 0.00 | 0.00 | 61,000 | 2,200 | 2,000 | 2,000 | 10,000 | 11 | - | - | - | - | - | - | - |
| MW-1 | 05/09/2008 ⁷ | 37.40 | 15.10 | 22.30 | 0.00 | 0.00 | 81,000 | 13,000 | 10,000 | 3,500 | 18,000 | 30 | - | - | - | - | - | - | - |
| MW-1 | 08/22/2008 ⁷ | 37.40 | 18.63 | 18.77 | 0.00 | 0.00 | 210,000 | 13,000 | 8,800 | 7,300 | 37,000 | <50 | - | - | - | - | - | - | - |
| MW-1 | 11/26/2008 ⁷ | 37.40 | 20.09 | 17.31 | 0.00 | 0.00 | 68,000 | 15,000 | 9,100 | 3,600 | 17,000 | <25 | - | - | - | - | - | - | - |
| MW-1 | 05/20/2009 | 37.40 | 19.48 | 17.92 | 0.00 | 0.00 | 58,000 | 11,000 | 12,000 | 15,000 | 59,000 | <50 | - | <5,000 | - | - | - | - | - |
| MW-1 | 08/26/2009 | 37.40 | 19.06 | 18.34 | 0.00 | 0.00 | 340,000 | 17,000 | 13,000 | 8,000 | 43,000 | <25 | - | <2,500 | - | - | - | - | - |
| MW-1 | 11/12/2009 | 37.40 | 17.72 | 19.68 | 0.00 | 0.00 | 140,000 | 16,000 | 10,000 | 4,400 | 23,000 | <10 | - | <1,000 | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-----------------------------|-------|-------|---------|-------|---------------|--------------|--------|--------------|-------|--------|----------------|-------------|-----------------|-------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 02/01/2010 | 37.40 | 12.80 | 24.60 | 0.00 | 0.00 | 110,000 | 7,100 | 6,100 | 4,000 | 20,000 | 7 J | - | <500 | - | - | - | - | - |
| MW-1 | 05/17/2010 | 37.40 | 11.14 | 26.26 | 0.00 | 0.00 | 75,000 | 7,200 | 3,600 | 2,700 | 12,000 | 31 | - | <500 | - | - | - | - | - |
| MW-1 | 08/26/2010 | 37.40 | 15.40 | 22.00 | 0.00 | 0.00 | 96,000 | 12,000 | 5,400 | 3,600 | 16,000 | 59 | - | <500 | - | - | - | - | - |
| MW-1 | 11/11/2010 | 37.40 | 17.70 | 19.70 | 0.00 | 0.00 | 120,000 | 13,000 | 6,600 | 2,700 | 13,000 | 26 | - | <1,000 | - | - | - | - | - |
| MW-1 | 02/10/2011 | 37.40 | 13.03 | 24.37 | 0.00 | 0.00 | 52,000 | 7,100 | 3,800 | 2,800 | 12,000 | 25 | - | <1,000 | - | - | - | - | - |
| MW-1 | 06/17/2011 | 37.40 | 12.35 | 25.05 | 0.00 | 0.00 | 30,000 | 3,600 | 940 | 1,000 | 3,200 | 52 | - | <500 | - | - | - | - | - |
| MW-1 | 09/08/2011 | 37.40 | 15.68 | 21.72 | 0.00 | 0.00 | 98,000 | 13,000 | 6,600 | 3,700 | 14,000 | 59 | - | <1,000 | - | - | - | - | - |
| MW-1 | 12/16/2011 | 37.40 | 16.47 | 20.93 | 0.00 | 0.00 | 140,000 | 14,000 | 6,500 | 2,900 | 12,000 | 47 J | - | <2,500 | - | - | - | - | - |
| MW-1 | 03/02/2012 | 37.40 | 16.55 | 20.85 | 0.00 | 0.00 | 130,000 | 14,000 | 7,400 | 3,100 | 14,000 | 31 | - | <1,000 | - | - | - | - | - |
| MW-1 | 06/08/2012 | 37.40 | 14.11 | 23.29 | 0.00 | 0.00 | 120,000 | 8,900 | 2,900 | 2,600 | 11,000 | 86 | - | <500 | - | - | - | - | - |
| MW-1 | 09/14/2012 | 37.40 | 18.10 | 19.30 | 0.00 | 0.00 | 280,000 | 18,000 | 8,200 | 4,600 | 22,000 | 74 | - | <2,500 | 110 J | <25 | <25 | <25 | <25 |
| MW-1 | 12/21/2012 | 37.40 | 13.61 | 23.79 | 0.00 | 0.00 | 120,000 | 12,000 | 6,800 | 3,000 | 15,000 | <100 | - | <10,000 | - | - | - | - | - |
| MW-1 | 04/01/2013 | 37.40 | 15.63 | 21.77 | 0.00 | 0.00 | 120,000 | 15,000 | 8,200 | 4,400 | 18,000 | 77 | - | <250 | - | - | - | - | - |
| MW-1 | 6/28/2013 | 37.40 | 17.34 | 20.06 | 0.00 | 0.00 | 130,000 | 16,000 | 10,000 | 3,500 | 17,000 | 34 | - | <500 | - | - | - | - | - |
| MW-1 | 9/20/2013 | 37.40 | 19.21 | 18.19 | 0.00 | 0.00 | 130,000 | 19,000 | 12,000 | 4,000 | 19,000 | 27 | - | <1,000 | - | - | - | - | - |
| MW-1 | 12/30/2013 | 37.40 | 20.72 | 16.68 | 0.00 | 0.00 | 140,000 | 18,000 | 13,000 | 6,600 | 34,000 | 21 | - | <1,000 | - | - | - | - | - |
| MW-1 | 03/31/2014 | 37.40 | 15.78 | 21.62 | 0.00 | 0.00 | 130,000 | 17,000 | 8,600 | 3,500 | 17,000 | <25 | - | <2,500 | - | - | - | - | - |
| MW-1 | 06/30/2014 | 37.40 | 17.34 | 20.06 | 0.00 | 0.00 | 90,000 | 12,000 | 7,400 | 2,800 | 14,000 | 21 | - | <1,000 | - | - | - | - | - |
| MW-1 | 09/22/2014 | 37.40 | 20.31 | 17.09 | 0.00 | 0.00 | 120,000 | 14,000 | 9,600 | 4,000 | 19,000 | 28 J | - | <2,500 | - | - | - | - | - |
| MW-1 | 12/23/2014 | 37.40 | 13.75 | 23.65 | 0.00 | 0.00 | 93,000 | 8,900 | 5,700 | 3,400 | 15,000 | 11 J | - | <1,000 | - | - | - | - | - |
| MW-1 | 03/05/2015 | 37.40 | 15.96 | 21.44 | 0.00 | 0.00 | 110,000 | 9,600 | 4,100 | 4,000 | 19,000 | 54 | - | <100 | - | - | - | - | - |
| MW-1 | 06/23/2015 | 37.40 | 18.61 | 18.79 | 0.00 | 0.00 | 100,000 | 14,000 | 8,700 | 4,100 | 20,000 | <50 | - | <5,000 | <200 | <50 | <50 | <50 | <50 |
| MW-1 | 09/23/2015 ^{15,**} | 37.40 | 21.46 | 16.01 | 0.09 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 12/29/2015 | 37.40 | 18.76 | 18.64 | 0.00 | 0.00 | 84,000 | 7,800 | 5,200 | 2,200 | 10,000 | - | - | <2,500 | - | - | - | - | - |
| MW-1 | 03/29/2016 | 37.40 | 12.30 | 25.10 | 0.00 | 0.00 | 48,000 | 4,200 | 1,400 | 1,100 | 5,100 | 33 | - | <2,500 | 84 | <10 | <10 | <10 | <10 |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|------------|-------|-------|---------|-------|---------------|---------------------|--------|--------------|-------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 07/14/2016 | 37.40 | 18.36 | 19.04 | 0.00 | 0.00 | 100,000 | 12,000 | 6,100 | 2,600 | 12,000 | 23 | - | <2,500 | - | - | - | - | - |
| MW-2 | 02/08/1998 | 38.73 | 7.60 | 31.13 | 0.00 | 0.00 | 24,000 | 130 | 170 | 450 | 1,900 | - | 2,300 | - | - | - | - | - | - |
| MW-2 | 06/16/1998 | 38.73 | 9.12 | 29.61 | 0.00 | 0.00 | 8,900 | 31 | 46 | 310 | 1,100 | - | 260 | - | - | - | - | - | - |
| MW-2 | 07/29/1998 | 38.73 | 11.67 | 27.06 | 0.00 | 0.00 | 7,600 | 15 | 21 | 150 | 480 | - | 82 | - | - | - | - | - | - |
| MW-2 | 08/13/1998 | 38.73 | 12.41 | 26.32 | 0.00 | 0.00 | 14,000 | 26 | 80 | 500 | 2,100 | - | 32 | - | - | - | - | - | - |
| MW-2 | 11/24/1998 | 38.73 | 15.63 | 23.10 | 0.00 | 0.00 | 37,000 | 63 | 220 | 1,300 | 7,100 | - | 770 | - | - | - | - | - | - |
| MW-2 | 02/03/1999 | 38.73 | 11.57 | 27.16 | 0.00 | 0.00 | 16,000 | 140 | 110 | 850 | 3,100 | - | 900 | - | - | - | - | - | - |
| MW-2 | 06/07/1999 | 38.73 | 10.95 | 27.78 | 0.00 | 0.00 | 4,300 | <10 | <10 | 120 | 260 | - | 160 | - | - | - | - | - | - |
| MW-2 | 09/07/1999 | 38.73 | 12.73 | 26.00 | 0.00 | 0.00 | 10,700 | 50.5 | <25 | 297 | 1,020 | - | <250 | - | - | - | - | - | - |
| MW-2 | 10/27/1999 | 38.73 | 12.71 | 26.02 | 0.00 | 0.00 | 7,240 | 53.8 | 31.9 | 234 | 654 | - | 448 | - | - | - | - | - | - |
| MW-2 | 02/08/2000 | 38.73 | 10.14 | 28.59 | 0.00 | 0.00 | 10,100 | 42.9 | 18.4 | 424 | 1,480 | - | 206 | - | - | - | - | - | - |
| MW-2 | 05/05/2000 | 38.73 | 10.12 | 28.61 | 0.00 | 0.00 | 7,800 ² | 34 | 22 | 320 | 1,100 | - | 170 | - | - | - | - | - | - |
| MW-2 | 07/28/2000 | 38.73 | 12.57 | 26.16 | 0.00 | 0.00 | 6,700 ² | 40 | 13 | 490 | 540 | - | 190 | - | - | - | - | - | - |
| MW-2 | 11/26/2000 | 38.73 | 11.90 | 26.83 | 0.00 | 0.00 | 8,200 ² | 21 | 9.5 | 400 | 1,100 | - | 120 | - | - | - | - | - | - |
| MW-2 | 02/09/2001 | 38.73 | 12.20 | 26.53 | 0.00 | 0.00 | 11,200 ³ | <50.0 | <50.0 | 629 | 1,380 | - | 282 | - | - | - | - | - | - |
| MW-2 | 05/11/2001 | 38.73 | 8.98 | 29.75 | 0.00 | 0.00 | 6,800 ² | 39 | 19 | 370 | 1,100 | - | 67 | - | - | - | - | - | - |
| MW-2 | 08/30/2001 | 38.73 | 12.90 | 25.83 | 0.00 | 0.00 | 17,000 | 67 | <25 | 750 | 2,100 | - | 360 | - | - | - | - | - | - |
| MW-2 | 11/21/2001 | 38.73 | 13.12 | 25.61 | 0.00 | 0.00 | 3,500 | 14 | <5.0 | 100 | 51 | - | 610 | - | - | - | - | - | - |
| MW-2 | 02/05/2002 | 38.73 | 8.35 | 30.38 | 0.00 | 0.00 | 10,000 | 5.5 | <10 | 330 | 960 | - | 63 | - | - | - | - | - | - |
| MW-2 | 04/01/2002 | 35.72 | 7.81 | 27.91 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 08/05/2002 | 35.72 | 15.91 | 19.81 | 0.00 | 0.00 | 8,800 | 18 | 8.2 | 220 | 630 | - | 220 | - | - | - | - | - | - |
| MW-2 | 11/04/2002 | 35.72 | 14.14 | 21.58 | 0.00 | 0.00 | 14,000 | 28 | 10 | 670 | 1,600 | - | 440 | - | - | - | - | - | - |
| MW-2 | 02/03/2003 | 35.72 | 10.00 | 25.72 | 0.00 | 0.00 | 7,200 | 6.2 | 2.7 | 140 | 430 | - | 50 | - | - | - | - | - | - |
| MW-2 | 05/02/2003 | 35.72 | 8.31 | 27.41 | 0.00 | 0.00 | 12,000 | <20 | 3.9 | 350 | 1,500 | - | 150 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|---------------------|------|--------------|------|-------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-2 | 08/01/2003 ⁷ | 35.72 | 12.66 | 23.06 | 0.00 | 0.00 | 12,000 | 14 | 4 | 330 | 730 | 140 | - | - | - | - | - | - | - |
| MW-2 | 11/21/2003 ⁷ | 35.72 | 12.67 | 23.05 | 0.00 | 0.00 | 15,000 | 13 | 4 | 400 | 1,500 | 100 | - | - | - | - | - | - | - |
| MW-2 | 02/10/2004 ⁷ | 35.72 | 5.20 | 30.52 | 0.00 | 0.00 | 17,000 | 9 | 3 | 420 | 1,600 | 72 | - | - | - | - | - | - | - |
| MW-2 | 05/11/2004 ⁷ | 35.72 | 9.83 | 25.89 | 0.00 | 0.00 | 4,800 | 1 | 0.6 | 140 | 440 | 81 | - | - | - | - | - | - | - |
| MW-2 | 08/10/2004 ⁷ | 35.72 | 11.81 | 23.91 | 0.00 | 0.00 | 11,000 | 8 | 1 | 340 | 1,100 | 35 | - | - | - | - | - | - | - |
| MW-2 | 11/08/2004 ⁷ | 35.72 | 11.59 | 24.13 | 0.00 | 0.00 | 11,000 | 6 | 2 | 260 | 810 | 25 | - | - | - | - | - | - | - |
| MW-2 | 01/11/2005 | - | - | - | - | - | 4,500 | 4 | 1 | 120 | 310 | 7 | - | - | - | - | - | - | - |
| MW-2 | 02/21/2005 ⁷ | 35.72 | 7.74 | 27.98 | 0.00 | 0.00 | 16,000 | 5 | 2 | 500 | 1,700 | 10 | - | - | - | - | - | - | - |
| MW-2 | 05/10/2005 ⁷ | 35.72 | 8.11 | 27.61 | 0.00 | 0.00 | 8,400 | 3 | <1 | 290 | 750 | 6 | - | - | - | - | - | - | - |
| MW-2 | 08/12/2005 ⁷ | 35.72 | 11.32 | 24.40 | 0.00 | 0.00 | 5,800 | 4 | 0.7 | 150 | 370 | 30 | - | - | - | - | - | - | - |
| MW-2 | 11/11/2005 ⁷ | 35.72 | 12.58 | 23.14 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 02/20/2006 ⁷ | 35.72 | 7.41 | 28.31 | 0.00 | 0.00 | 5,700 | 1 | <0.5 | 190 | 380 | 0.7 | - | - | - | - | - | - | - |
| MW-2 | 05/12/2006 ⁷ | 35.72 | 7.02 | 28.70 | 0.00 | 0.00 | 9,100 | 2 | <0.5 | 210 | 440 | 1 | - | - | - | - | - | - | - |
| MW-2 | 08/14/2006 ⁷ | 35.72 | 11.38 | 24.34 | 0.00 | 0.00 | 2,400 | 2 | <0.5 | 42 | 98 | 20 | - | - | - | - | - | - | - |
| MW-2 | 11/08/2006 ⁷ | 35.72 | 13.42 | 22.30 | 0.00 | 0.00 | 5,700 | 4 | 0.9 | 87 | 190 | 7 | - | - | - | - | - | - | - |
| MW-2 | 02/07/2007 ⁷ | 35.72 | 11.98 | 23.74 | 0.00 | 0.00 | 5,500 | 9 | 2 | 85 | 120 | 7 | - | - | - | - | - | - | - |
| MW-2 | 05/07/2007 ⁷ | 35.72 | 11.22 | 24.50 | 0.00 | 0.00 | 8,700 | 1 | <0.5 | 150 | 330 | 5 | - | - | - | - | - | - | - |
| MW-2 | 08/03/2007 ⁷ | 35.72 | 17.19 | 18.53 | 0.00 | 0.00 | 2,600 | <0.5 | <0.5 | 10 | 28 | 2 | - | - | - | - | - | - | - |
| MW-2 | 10/12/2007 ⁷ | 35.72 | 14.89 | 20.83 | 0.00 | 0.00 | 9,300 | 7 | 0.6 | 100 | 120 | 4 | - | - | - | - | - | - | - |
| MW-2 | 11/02/2007 ⁷ | 35.72 | 15.58 | 20.14 | 0.00 | 0.00 | 11,000 | 3 | 0.7 | 220 | 590 | 2 | - | - | - | - | - | - | - |
| MW-2 | 12/07/2007 ⁷ | 35.72 | 19.29 | 16.43 | 0.00 | 0.00 | 9,500 | 3 | <1 | 210 | 480 | 2 | - | - | - | - | - | - | - |
| MW-2 | 02/01/2008 ⁷ | 35.72 | 8.76 | 26.96 | 0.00 | 0.00 | 8,100 | 2 | 0.7 | 190 | 440 | 4 | - | - | - | - | - | - | - |
| MW-2 | 05/09/2008 ⁷ | 35.72 | 11.22 | 24.50 | 0.00 | 0.00 | 4,000 | 1 | <0.5 | 98 | 110 | 3 | - | - | - | - | - | - | - |
| MW-2 | 08/22/2008 ⁷ | 35.72 | 13.87 | 21.85 | 0.00 | 0.00 | 9,600 ¹² | 1 | <0.5 | 230 | 360 | 0.9 | - | - | - | - | - | - | - |
| MW-2 | 11/26/2008 ⁷ | 35.72 | 17.48 | 18.24 | 0.00 | 0.00 | 13,000 | 9 | 1 | 340 | 570 | 3 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|-------|---------------|--------------|-------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-2 | 05/20/2009 | 35.72 | 10.70 | 25.02 | 0.00 | 0.00 | 12,000 | 3 | <1 | 250 | 290 | 2 J | - | <130 | - | - | - | - | - |
| MW-2 | 08/26/2009 | 35.72 | 12.98 | 22.74 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 11/12/2009 | 35.72 | 12.13 | 23.59 | 0.00 | 0.00 | 14,000 | 3 | 0.8 J | 180 | 250 | 13 | - | <50 | - | - | - | - | - |
| MW-2 | 05/17/2010 | 35.72 | 11.96 | 23.76 | 0.00 | 0.00 | 3,300 | <0.5 | <0.5 | 36 | 34 | 3 | - | <50 | - | - | - | - | - |
| MW-2 | 08/26/2010 ¹¹ | 35.72 | 12.10 | 23.62 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 11/11/2010 | 35.72 | 13.72 | 22.00 | 0.00 | 0.00 | 9,000 | 6 | 1 J | 61 | 30 | 5 | - | <50 | - | - | - | - | - |
| MW-2 | 02/10/2011 ¹³ | 35.72 | 9.46 | 26.26 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/17/2011 | 35.72 | 8.68 | 27.04 | 0.00 | 0.00 | 9,300 | 3 | <1 | 92 | 55 | 4 | - | <100 | - | - | - | - | - |
| MW-2 | 09/08/2011 | 35.72 | 9.69 | 26.03 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/16/2011 | 35.72 | 12.18 | 23.54 | 0.00 | 0.00 | 5,700 | 1 | <0.5 | 36 | 19 | <0.5 | - | <50 | - | - | - | - | - |
| MW-2 | 03/02/2012 ¹³ | 35.72 | 12.09 | 23.63 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/08/2012 | 35.72 | 11.08 | 24.64 | 0.00 | 0.00 | 5,600 | <5 | <5 | 48 | 24 | <5 | - | <500 | - | - | - | - | - |
| MW-2 | 09/14/2012 ¹³ | 35.72 | 13.57 | 22.15 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/21/2012 | 35.72 | 8.52 | 27.20 | 0.00 | 0.00 | 3,100 | <5 | <5 | 23 | 12 | <5 | - | <500 | - | - | - | - | - |
| MW-2 | 04/01/2013 ¹³ | 35.72 | 11.90 | 23.82 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/28/2013 | 35.72 | 13.61 | 22.11 | 0.00 | 0.00 | 6,700 | 2 | <0.5 | 36 | 9 | <0.5 | - | <50 | - | - | - | - | - |
| MW-2 | 09/20/2013 ¹³ | 35.72 | 14.02 | 21.70 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/30/2013 | 35.72 | 14.68 | 21.04 | 0.00 | 0.00 | 7,700 | 4 | 0.8 J | 31 | 6 | 0.7 J | - | <50 | - | - | - | - | - |
| MW-2 | 03/31/2014 ¹³ | 35.72 | 11.59 | 24.13 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/30/2014 | 35.72 | 13.12 | 22.60 | 0.00 | 0.00 | 8,200 | 2 | 0.6 J | 59 | 9 | 1 | - | <50 | - | - | - | - | - |
| MW-2 | 09/22/2014 ¹³ | 35.72 | 15.20 | 20.52 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/23/2014 | 35.72 | 7.90 | 27.82 | 0.00 | 0.00 | 4,600 | 0.8 J | <0.5 | 20 | 4 | 2 | - | <50 | - | - | - | - | - |
| MW-2 | 03/05/2015 ¹³ | 35.72 | 10.70 | 25.02 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/23/2015 | 35.72 | 12.80 | 22.92 | 0.00 | 0.00 | 8,400 | <3 | <3 | 60 | 7 | <3 | - | <250 | <10 | <3 | <3 | <3 | <3 |
| MW-2 | 09/23/2015 ¹³ | 35.72 | 15.42 | 20.30 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|---------------------|--------------|--------------|--------------|--------------|----------------|----------------------------------------|-----------------|----------|----------|----------|----------|----------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-2 | 12/29/2015 | 35.72 | 10.74 | 24.98 | 0.00 | 0.00 | 5,200 | 0.6 J | <0.5 | 15 | 3 | - | - | <50 | - | - | - | - | - |
| MW-2 | 03/29/2016 ¹¹ | 35.72 | 7.50 | 28.22 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 07/14/2016 | 35.72 | 12.35 | 23.37 | 0.00 | 0.00 | 710 | <1 | <1 | <1 | <1 | <1 | - | <250 | - | - | - | - | - |
| MW-3 | 02/08/1998 | 39.51 | 14.60 | 24.91 | 0.00 | 0.00 | 94,000 | 12,000 | 4,400 | 2,000 | 10,000 | - | 8,000 | - | - | - | - | - | - |
| MW-3 | 06/16/1998 | 39.51 | 13.98 | 25.53 | 0.00 | 0.00 | 38,000 | 5,600 | 1,400 | 1,200 | 4,700 | - | 4,600 ¹ /6,300 | - | - | - | - | - | - |
| MW-3 | 07/29/1998 | 39.51 | 17.37 | 22.14 | 0.00 | 0.00 | 58,000 | 4,100 | 700 | 1,300 | 4,200 | - | 4,100 | - | - | - | - | - | - |
| MW-3 | 08/13/1998 | 39.51 | 18.22 | 21.29 | 0.00 | 0.00 | 43,000 | 6,800 | 1,900 | 1,600 | 6,800 | - | 2,300 | - | - | - | - | - | - |
| MW-3 | 11/24/1998 | 39.51 | 20.45 | 19.06 | 0.00 | 0.00 | 40,000 | 5,000 | 800 | 1,600 | 6,800 | - | 6,000 ¹ /4,400 ¹ | - | - | - | - | - | - |
| MW-3 | 02/03/1999 | 39.51 | 17.48 | 22.03 | 0.00 | 0.00 | 47,000 | 7,100 | 1,600 | 1,900 | 9,000 | - | 5,000 | - | - | - | - | - | - |
| MW-3 | 06/07/1999 | 39.51 | 15.75 | 23.76 | 0.00 | 0.00 | 27,000 | 2,500 | 540 | 1,200 | 3,900 | - | 2,800 | - | - | - | - | - | - |
| MW-3 | 09/07/1999 | 39.51 | 19.71 | 19.80 | 0.00 | 0.00 | 44,000 | 3,930 | 1,170 | 1,760 | 7,130 | - | 3,440 | - | - | - | - | - | - |
| MW-3 | 10/27/1999 | 39.51 | 20.42 | 19.09 | 0.00 | 0.00 | 28,200 | 2,030 | 620 | 1,260 | 5,080 | - | 1,710 | - | - | - | - | - | - |
| MW-3 | 02/08/2000 | 39.51 | 17.75 | 21.76 | 0.00 | 0.00 | 25,300 | 2,000 | 668 | 1,210 | 5,330 | - | 1,760 | - | - | - | - | - | - |
| MW-3 | 05/05/2000 | 39.51 | 15.64 | 23.87 | 0.00 | 0.00 | 27,000 ² | 2,600 | 960 | 1,500 | 5,200 | - | 2,500 | - | - | - | - | - | - |
| MW-3 | 07/28/2000 | 39.51 | 18.23 | 21.28 | 0.00 | 0.00 | 7,400 ² | 950 | 360 | 840 | 3,200 | - | 1,700 | - | - | - | - | - | - |
| MW-3 | 11/26/2000 | 39.51 | 19.38 | 20.13 | 0.00 | 0.00 | 20,000 ² | 1,800 | 690 | 1,400 | 5,500 | - | 1,600 | - | - | - | - | - | - |
| MW-3 | 02/09/2001 | 39.51 | 17.72 | 21.79 | 0.00 | 0.00 | 31,200 ³ | 1,980 | <50.0 | 1,770 | 7,220 | - | 2,170 | - | - | - | - | - | - |
| MW-3 | 05/11/2001 | 39.51 | 14.65 | 24.86 | 0.00 | 0.00 | 18,000 ² | 3,000 | 780 | 1,600 | 5,500 | - | 1,800 | - | - | - | - | - | - |
| MW-3 | 08/30/2001 | 39.51 | 19.35 | 20.16 | 0.00 | 0.00 | 9,400 | 570 | 180 | 610 | 1,900 | - | 880 | - | - | - | - | - | - |
| MW-3 | 11/21/2001 | 39.51 | 20.04 | 19.47 | 0.00 | 0.00 | 29,000 | 1,100 | 450 | 1,500 | 6,100 | - | 1,200 | - | - | - | - | - | - |
| MW-3 | 02/05/2002 | 39.51 | 14.09 | 25.42 | 0.00 | 0.00 | 16,000 | 820 | 210 | 830 | 2,400 | - | 1,100 | - | - | - | - | - | - |
| MW-3 | 04/01/2002 | 36.53 | 12.21 | 24.32 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 08/05/2002 | 36.53 | 14.31 | 22.22 | 0.00 | 0.00 | 11,000 | 310 | 92 | 380 | 820 | - | 830 | - | - | - | - | - | - |
| MW-3 | 11/04/2002 | 36.53 | 19.03 | 17.50 | 0.00 | 0.00 | 32,000 | 1,900 | 540 | 1,800 | 5,900 | - | 1,500 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|--------------|-------|--------------|-------|-------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-3 | 02/03/2003 | 36.53 | 13.95 | 22.58 | 0.00 | 0.00 | 19,000 | 1,100 | 240 | 920 | 2,900 | - | 1,100 | - | - | - | - | - | - |
| MW-3 | 05/02/2003 | 36.53 | 13.07 | 23.46 | 0.00 | 0.00 | 18,000 | 1,200 | 270 | 1,100 | 2,500 | - | 1,400 | - | - | - | - | - | - |
| MW-3 | 08/01/2003 ⁷ | 36.53 | 16.31 | 20.22 | 0.00 | 0.00 | 7,700 | 300 | 79 | 410 | 820 | 780 | - | - | - | - | - | - | - |
| MW-3 | 11/21/2003 ⁷ | 36.53 | 17.89 | 18.64 | 0.00 | 0.00 | 7,600 | 270 | 100 | 470 | 1,300 | 700 | - | - | - | - | - | - | - |
| MW-3 | 02/10/2004 ⁷ | 36.53 | 13.06 | 23.47 | 0.00 | 0.00 | 3,800 | 250 | 28 | 170 | 300 | 650 | - | - | - | - | - | - | - |
| MW-3 | 05/11/2004 ⁷ | 36.53 | 13.73 | 22.80 | 0.00 | 0.00 | 1,200 | 60 | 9 | 76 | 62 | 530 | - | - | - | - | - | - | - |
| MW-3 | 08/10/2004 ⁷ | 36.53 | 16.09 | 20.44 | 0.00 | 0.00 | 1,600 | 70 | 9 | 86 | 62 | 500 | - | - | - | - | - | - | - |
| MW-3 | 11/08/2004 ⁷ | 36.53 | 15.11 | 21.42 | 0.00 | 0.00 | 4,800 | 280 | 37 | 260 | 400 | 760 | - | - | - | - | - | - | - |
| MW-3 | 02/21/2005 ⁷ | 36.53 | 11.45 | 25.08 | 0.00 | 0.00 | 450 | 0.8 | <0.5 | 0.7 | <0.5 | 200 | - | - | - | - | - | - | - |
| MW-3 | 05/10/2005 ⁷ | 36.53 | 10.26 | 26.27 | 0.00 | 0.00 | 220 | <0.5 | <0.5 | <0.5 | <0.5 | 250 | - | - | - | - | - | - | - |
| MW-3 | 08/12/2005 ⁷ | 36.53 | 16.42 | 20.11 | 0.00 | 0.00 | 2,800 | 94 | 32 | 150 | 390 | 370 | - | - | - | - | - | - | - |
| MW-3 | 11/11/2005 ⁷ | 36.53 | 17.59 | 18.94 | 0.00 | 0.00 | 3,800 | 140 | 46 | 230 | 430 | 440 | - | - | - | - | - | - | - |
| MW-3 | 02/20/2006 ⁷ | 36.53 | 11.92 | 24.61 | 0.00 | 0.00 | 390 | 4 | 0.9 | 5 | 4 | 290 | - | - | - | - | - | - | - |
| MW-3 | 05/12/2006 ⁷ | 36.53 | 9.38 | 27.15 | 0.00 | 0.00 | 1,100 | 2 | <0.5 | 3 | 2 | 91 | - | - | - | - | - | - | - |
| MW-3 | 08/14/2006 ⁷ | 36.53 | 14.68 | 21.85 | 0.00 | 0.00 | 170 | <0.5 | <0.5 | <0.5 | 0.8 | 21 | - | - | - | - | - | - | - |
| MW-3 | 11/08/2006 ⁷ | 36.53 | 17.43 | 19.10 | 0.00 | 0.00 | 1,900 | 83 | 17 | 120 | 130 | 100 | - | - | - | - | - | - | - |
| MW-3 | 02/07/2007 ⁷ | 36.53 | 15.07 | 21.46 | 0.00 | 0.00 | 7,400 | 340 | 42 | 310 | 530 | 170 | - | - | - | - | - | - | - |
| MW-3 | 05/07/2007 ⁷ | 36.53 | 13.32 | 23.21 | 0.00 | 0.00 | 1,200 | 7 | <0.5 | 5 | 6 | 17 | - | - | - | - | - | - | - |
| MW-3 | 08/03/2007 ⁷ | 36.53 | 17.05 | 19.48 | 0.00 | 0.00 | 740 | 44 | 2 | 12 | 9 | 77 | - | - | - | - | - | - | - |
| MW-3 | 10/12/2007 ⁷ | 36.53 | 18.70 | 17.83 | 0.00 | 0.00 | 5,800 | 250 | 28 | 240 | 290 | 170 | - | - | - | - | - | - | - |
| MW-3 | 11/02/2007 ⁷ | 36.53 | 18.81 | 17.72 | 0.00 | 0.00 | 2,400 | 160 | 8 | 33 | 19 | 140 | - | - | - | - | - | - | - |
| MW-3 | 12/07/2007 ⁷ | 36.53 | 18.65 | 17.88 | 0.00 | 0.00 | 2,100 | 180 | 11 | 41 | 33 | 160 | - | - | - | - | - | - | - |
| MW-3 | 02/01/2008 ⁷ | 36.53 | 14.59 | 21.94 | 0.00 | 0.00 | 3,600 | 570 | 45 | 81 | 140 | 180 | - | - | - | - | - | - | - |
| MW-3 | 05/09/2008 ⁷ | 36.53 | 14.75 | 21.78 | 0.00 | 0.00 | 460 | 49 | 3 | 5 | 2 | 35 | - | - | - | - | - | - | - |
| MW-3 | 08/22/2008 ⁷ | 36.53 | 17.98 | 18.55 | 0.00 | 0.00 | 5,400 | 200 | 16 | 160 | 150 | 84 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|-------|---------------|--------------|-------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-3 | 11/26/2008 ⁷ | 36.53 | 19.41 | 17.12 | 0.00 | 0.00 | 2,600 | 80 | 4 | 20 | 7 | 55 | - | - | - | - | - | - | - |
| MW-3 | 05/20/2009 | 36.53 | 14.50 | 22.03 | 0.00 | 0.00 | 6,600 | 510 | 33 | 200 | 170 | 130 | - | <50 | - | - | - | - | - |
| MW-3 | 08/26/2009 | 36.53 | 18.84 | 17.69 | 0.00 | 0.00 | 7,900 | 290 | 18 | 180 | 110 | 120 | - | <50 | - | - | - | - | - |
| MW-3 | 02/01/2010 | 36.53 | 13.10 | 23.43 | 0.00 | 0.00 | 9,700 | 1,600 | 65 | 230 | 220 | 260 | - | <250 | - | - | - | - | - |
| MW-3 | 08/26/2010 | 36.53 | 14.90 | 21.63 | 0.00 | 0.00 | 15,000 | 1,400 | 84 | 670 | 710 | 210 | - | <100 | - | - | - | - | - |
| MW-3 | 11/11/2010 ¹¹ | 36.53 | 17.08 | 19.45 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 02/10/2011 | 36.53 | 12.88 | 23.65 | 0.00 | 0.00 | 6,700 | 710 | 35 | 270 | 230 | 130 | - | <100 | - | - | - | - | - |
| MW-3 | 06/17/2011 ¹¹ | 36.53 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/08/2011 ¹¹ | 36.53 | 14.93 | 21.60 | 0.00 | 0.00 | 7,700 | 490 | 29 | 260 | 190 | 96 | - | <500 | - | - | - | - | - |
| MW-3 | 12/16/2011 ¹¹ | 36.53 | 16.06 | 20.47 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/02/2012 | 36.53 | 15.98 | 20.55 | 0.00 | 0.00 | 7,500 | 490 | 28 | 240 | 150 | 89 | - | <500 | - | - | - | - | - |
| MW-3 | 06/08/2012 ¹¹ | 36.53 | 13.52 | 23.01 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/14/2012 | 36.53 | 17.24 | 19.29 | 0.00 | 0.00 | 7,600 | 330 | 15 | 140 | 54 | 63 | - | <500 | 110 | <5 | <5 | 16 | - |
| MW-3 | 12/21/2012 ¹¹ | 36.53 | 13.32 | 23.21 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 04/01/2013 | 36.53 | 15.01 | 21.52 | 0.00 | 0.00 | 8,000 | 490 | 27 | 230 | 140 | 73 | - | <50 | - | - | - | - | - |
| MW-3 | 06/28/2013 ¹¹ | 36.53 | 16.72 | 19.81 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/20/2013 | 36.53 | 18.55 | 17.98 | 0.00 | 0.00 | 11,000 | 610 | 31 | 270 | 140 | 81 | - | <50 | - | - | - | - | - |
| MW-3 | 12/30/2013 ¹³ | 36.53 | 19.41 | 17.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/31/2014 | 36.53 | 15.81 | 20.72 | 0.00 | 0.00 | 13,000 | 1,100 | 50 | 350 | 240 | 170 | - | <100 | - | - | - | - | - |
| MW-3 | 06/30/2014 ¹³ | 36.53 | 16.82 | 19.71 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/22/2014 | 36.53 | 19.63 | 16.90 | 0.00 | 0.00 | 12,000 | 770 | 36 | 280 | 120 | 97 | - | <100 | - | - | - | - | - |
| MW-3 | 12/23/2014 ¹³ | 36.53 | 13.90 | 22.63 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/05/2015 | 36.53 | 14.93 | 21.60 | 0.00 | 0.00 | 13,000 | 1,500 | 70 | 430 | 280 | 200 | - | <250 | - | - | - | - | - |
| MW-3 | 06/23/2015 ¹³ | 36.53 | 17.95 | 18.58 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/23/2015 | 36.53 | 20.88 | 15.65 | 0.00 | 0.00 | 16,000 | 1,300 | 49 | 360 | 140 | 130 | - | <500 | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------------|--------------|--------------|--------------|-------------|---------------|--------------|--------|--------------|--------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-3 | 12/29/2015 ¹¹ | 36.53 | 18.92 | 17.61 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/29/2016 | 36.53 | 12.67 | 23.86 | 0.00 | 0.00 | 12,000 | 1,600 | 69 | 300 | 170 | 170 | - | <5,000 | 170 | <20 | <20 | 64 | |
| MW-3 | 07/14/2016¹³ | 36.53 | 17.86 | 18.67 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-4 | 02/02/1999 | 40.24 | 13.17 | 27.07 | 0.00 | 0.00 | <50 | 0.52 | <0.5 | <0.5 | <0.5 | - | 6.0 | - | - | - | - | - | - |
| MW-4 | 06/07/1999 | 40.24 | 16.41 | 23.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 09/07/1999 | 40.24 | 20.90 | 19.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - | - |
| MW-4 | 10/27/1999 | 40.24 | 21.59 | 18.65 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/08/2000 | 40.24 | 17.16 | 23.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - | - |
| MW-4 | 05/05/2000 | 40.24 | 16.02 | 24.22 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 07/28/2000 | 40.24 | 19.12 | 21.12 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 11/26/2000 | 40.24 | 19.92 | 20.32 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/09/2001 | 40.24 | 17.45 | 22.79 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | - | <2.50 | - | - | - | - | - | - |
| MW-4 | 05/11/2001 | 40.24 | 15.02 | 25.22 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 08/30/2001 | 40.24 | 20.33 | 19.91 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 11/21/2001 | 40.24 | 19.75 | 20.49 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/05/2002 | 40.24 | 14.06 | 26.18 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 04/01/2002 | 37.29 | 12.06 | 25.23 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-4 | 08/05/2002 | 37.29 | 17.05 | 20.24 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 11/04/2002 | 37.29 | 19.73 | 17.56 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/03/2003 | 37.29 | 14.05 | 23.24 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 05/02/2003 | 37.29 | 12.85 | 24.44 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 08/01/2003 ⁷ | 37.29 | 16.94 | 20.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/21/2003 ⁷ | 37.29 | 18.15 | 19.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/10/2004 ⁷ | 37.29 | 13.02 | 24.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-4 | 05/11/2004 ⁷ | 37.29 | 14.15 | 23.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 08/10/2004 ⁷ | 37.29 | 16.47 | 20.82 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/08/2004 ⁷ | 37.29 | 14.86 | 22.43 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/21/2005 ⁷ | 37.29 | 10.76 | 26.53 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/10/2005 ⁷ | 37.29 | 10.25 | 27.04 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-4 | 08/12/2005 ⁷ | 37.29 | 15.25 | 22.04 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/11/2005 ⁷ | 37.29 | 18.36 | 18.93 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/20/2006 ⁷ | 37.29 | 11.59 | 25.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-4 | 05/12/2006 ⁷ | 37.29 | 9.87 | 27.42 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | - | - | - | - | - | - |
| MW-4 | 08/14/2006 ⁷ | 37.29 | 15.35 | 21.94 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/08/2006 ⁷ | 37.29 | 18.28 | 19.01 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/07/2007 ⁷ | 37.29 | 15.40 | 21.89 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/07/2007 ⁷ | 37.29 | 13.56 | 23.73 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 08/03/2007 ⁷ | 37.29 | 17.70 | 19.59 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 10/12/2007 ⁷ | 37.29 | 19.48 | 17.81 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/02/2007 ⁷ | 37.29 | 19.41 | 17.88 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 12/07/2007 ⁷ | 37.29 | 19.45 | 17.84 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/01/2008 ⁷ | 37.29 | 13.15 | 24.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/09/2008 ⁷ | 37.29 | 14.98 | 22.31 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 08/22/2008 ⁷ | 37.29 | 18.67 | 18.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/26/2008 ⁷ | 37.29 | 20.03 | 17.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/20/2009 | 37.29 | 14.89 | 22.40 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 08/26/2009 | 37.29 | 19.29 | 18.00 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 11/12/2009 | 37.29 | 17.70 | 19.59 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 02/01/2010 | 37.29 | 12.57 | 24.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|-------------------|--------------|--------------|--------------|-------------|---------------|--------------|----------|--------------|----------|----------|----------------|-------------|-----------------|----------|----------|----------|----------|----------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-4 | 05/17/2010 | 37.29 | 11.15 | 26.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 08/26/2010 | 37.29 | 15.50 | 21.79 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 11/11/2010 | 37.29 | 17.34 | 19.95 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 02/10/2011 | 37.29 | 13.01 | 24.28 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/17/2011 | 37.29 | 12.07 | 25.22 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/08/2011 | 37.29 | 15.75 | 21.54 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/16/2011 | 37.29 | 16.80 | 20.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/08/2012 | 37.29 | 14.30 | 22.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/08/2012 | 37.29 | 14.30 | 22.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/14/2012 | 37.29 | 18.10 | 19.19 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | 2 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-4 | 12/21/2012 | 37.29 | 13.33 | 23.96 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 04/01/2013 | 37.29 | 15.67 | 21.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/28/2013 | 37.29 | 17.47 | 19.82 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/20/2013 | 37.29 | 19.26 | 18.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/30/2013 | 37.29 | 20.51 | 16.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 03/31/2014 | 37.29 | 15.50 | 21.79 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/30/2014 | 37.29 | 17.51 | 19.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/22/2014 | 37.29 | 20.31 | 16.98 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/23/2014 | 37.29 | 13.53 | 23.76 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 03/05/2015 | 37.29 | 15.05 | 22.24 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/23/2015 | 37.29 | 18.76 | 18.53 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-4 | 09/23/2015 | 37.29 | 21.43 | 15.86 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/29/2015 | 37.29 | 18.38 | 18.91 | 0.00 | 0.00 | 150 | <0.5 | <0.5 | 0.6 J | 3 | - | - | <50 | - | - | - | - | - |
| MW-4 | 03/29/2016 | 37.29 | 12.13 | 25.16 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-4 | 07/14/2016 | 37.29 | 18.55 | 18.74 | 0.00 | 0.00 | 90 J | 2 | 1 | 1 | 5 | <1 | - | <250 | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|--------------|--------|--------------|--------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-5 | 02/02/1999 | 40.37 | 18.80 | 21.57 | 0.00 | 0.00 | 72 | 2.7 | <0.5 | <0.5 | <0.5 | - | 11 | - | - | - | - | - | - |
| MW-5 | 06/07/1999 | 40.37 | 16.98 | 23.39 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 09/07/1999 | 40.37 | 21.13 | 19.24 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | 6.92 | - | - | - | - | - | - |
| MW-5 | 10/27/1999 | 40.37 | 21.92 | 18.45 | 0.00 | 0.00 | <50 | 2.39 | <0.5 | <0.5 | <0.5 | - | 21.3 | - | - | - | - | - | - |
| MW-5 | 02/08/2000 | 40.37 | 18.98 | 21.39 | 0.00 | 0.00 | <50 | 10.6 | <0.5 | <0.5 | <0.5 | - | 21.7 | - | - | - | - | - | - |
| MW-5 | 05/05/2000 | 40.37 | 16.89 | 23.48 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | 3.8 | - | - | - | - | - | - |
| MW-5 | 07/28/2000 | 40.37 | 19.49 | 20.88 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 11/26/2000 | 40.37 | 20.69 | 19.68 | 0.00 | 0.00 | <50 | 0.57 | <0.50 | <0.50 | <0.50 | - | 15 | - | - | - | - | - | - |
| MW-5 | 02/09/2001 | 40.37 | 18.87 | 21.50 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | - | 9.11 | - | - | - | - | - | - |
| MW-5 | 05/11/2001 | 40.37 | 15.90 | 24.47 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 08/30/2001 | 40.37 | 20.61 | 19.76 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | 9.5 | - | - | - | - | - | - |
| MW-5 | 11/21/2001 | 40.37 | 21.04 | 19.33 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 7.3 | - | - | - | - | - | - |
| MW-5 | 02/05/2002 | 40.37 | 15.21 | 25.16 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 04/01/2002 | 37.40 | 13.45 | 23.95 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-5 | 08/05/2002 | 37.40 | 17.54 | 19.86 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 2.7 | - | - | - | - | - | - |
| MW-5 | 11/04/2002 | 37.40 | 20.07 | 17.33 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 6.3 | - | - | - | - | - | - |
| MW-5 | 02/03/2003 | 37.40 | 15.03 | 22.37 | 0.00 | 0.00 | <50 | <0.50 | 0.60 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 05/02/2003 | 37.40 | 13.96 | 23.44 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 08/01/2003 ⁷ | 37.40 | 17.40 | 20.00 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 11/21/2003 ⁷ | 37.40 | 18.57 | 18.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 02/10/2004 ⁷ | 37.40 | 14.14 | 23.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 05/11/2004 ⁷ | 37.40 | 14.70 | 22.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 08/10/2004 ⁷ | 37.40 | 17.08 | 20.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 11/08/2004 ⁷ | 37.40 | 15.98 | 21.42 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|---|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | |
| MW-5 | 02/21/2005 | 37.40 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-5 | 05/10/2005 ⁷ | 37.40 | 11.88 | 25.52 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - | - |
| MW-5 | 08/12/2005 ⁷ | 37.40 | 15.63 | 21.77 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 11/11/2005 ⁷ | 37.40 | 18.68 | 18.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | - | - | - | - | - | - | - |
| MW-5 | 02/20/2006 ⁷ | 37.40 | 12.57 | 24.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 05/12/2006 ⁷ | 37.40 | 11.06 | 26.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | - | - | - | - | - | - | - |
| MW-5 | 08/14/2006 ⁷ | 37.40 | 15.73 | 21.67 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | - | - | - | - | - | - | - |
| MW-5 | 11/08/2006 ⁷ | 37.40 | 18.51 | 18.89 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - | - |
| MW-5 | 02/07/2007 ⁷ | 37.40 | 16.02 | 21.38 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | - | - | - | - | - | - | - |
| MW-5 | 05/07/2007 ⁷ | 37.40 | 14.32 | 23.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 08/03/2007 ⁷ | 37.40 | 18.08 | 19.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | - | - | - | - | - | - | - |
| MW-5 | 10/12/2007 ⁷ | 37.40 | 19.74 | 17.66 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | - | - | - | - | - | - | - |
| MW-5 | 11/02/2007 ⁷ | 37.40 | 19.78 | 17.62 | 0.00 | 0.00 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 12/07/2007 ⁷ | 37.40 | 19.71 | 17.69 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 02/01/2008 ⁷ | 37.40 | 14.34 | 23.06 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 05/09/2008 ⁷ | 37.40 | 15.62 | 21.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 08/22/2008 ⁷ | 37.40 | 18.96 | 18.44 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| MW-5 | 11/26/2008 ⁷ | 37.40 | 20.35 | 17.05 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | - | - | - | - | - | - | - |
| MW-5 | 05/20/2009 | 37.40 | 15.56 | 21.84 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - | - |
| MW-5 | 08/26/2009 | 37.40 | 19.56 | 17.84 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | - | - | - | - | - | - |
| MW-5 | 11/12/2009 | 37.40 | 18.50 | 18.90 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - | - |
| MW-5 | 02/01/2010 | 37.40 | 14.41 | 22.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - | - |
| MW-5 | 05/17/2010 | 37.40 | 13.00 | 24.40 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - | - |
| MW-5 | 08/26/2010 | 37.40 | 15.90 | 21.50 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - | - |
| MW-5 | 11/11/2010 | 37.40 | 18.05 | 19.35 | 0.00 | 0.00 | 68 J | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|--------------|--------------|--------------|--------------|--------------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-5 | 02/10/2011 | 37.40 | 13.70 | 23.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/17/2011 | 37.40 | 13.37 | 24.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/08/2011 | 37.40 | 16.15 | 21.25 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 12/16/2011 | 37.40 | 17.20 | 20.20 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 03/02/2012 | 37.40 | 17.41 | 19.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/08/2012 | 37.40 | 15.20 | 22.20 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/14/2012 | 37.40 | 18.40 | 19.00 | 0.00 | 0.00 | 130 | <0.5 | <0.5 | 4 | 22 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | 12/21/2012 | 37.40 | 14.62 | 22.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 04/01/2013 | 37.40 | 16.10 | 21.30 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/28/2013 | 37.40 | 17.77 | 19.63 | 0.00 | 0.00 | 150 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/20/2013 | 37.40 | 19.59 | 17.81 | 0.00 | 0.00 | 170 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | - | - | - | - | - |
| MW-5 | 12/30/2013 | 37.40 | 20.80 | 16.60 | 0.00 | 0.00 | 170 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 03/31/2014 | 37.40 | 16.60 | 20.80 | 0.00 | 0.00 | 54 J | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/30/2014 | 37.40 | 18.12 | 19.28 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/22/2014 | 37.40 | 20.70 | 16.70 | 0.00 | 0.00 | 410 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 12/23/2014 | 37.40 | 15.10 | 22.30 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 03/05/2015 | 37.40 | 15.87 | 21.53 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/23/2015 | 37.40 | 19.13 | 18.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | 09/23/2015 | 37.40 | 21.86 | 15.54 | 0.00 | 0.00 | 200 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 12/29/2015 ¹⁶ | 37.40 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-5 | 03/29/2016 | 37.40 | 13.40 | 24.00 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-5 | 07/14/2016 | 37.40 | 18.85 | 18.55 | 0.00 | 0.00 | 97 J | <1 | <1 | <1 | 0.6 J | <1 | - | <250 | - | - | - | - | - |
| MW-6 | 02/02/1999 | 39.84 | 18.48 | 21.36 | 0.00 | 0.00 | 14,000 | 5,600 | <50 | 150 | 160 | - | <250 | - | - | - | - | - | - |
| MW-6 | 06/07/1999 | 39.84 | 16.45 | 23.39 | 0.00 | 0.00 | 1,500 | 1,100 | 33 | 25 | 34 | - | 200 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|---------------------|-------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-6 | 09/07/1999 | 39.84 | 20.49 | 19.35 | 0.00 | 0.00 | 6,550 | 2,940 | 81.5 | 177 | 84 | - | 865 | - | - | - | - | - | - |
| MW-6 | 10/27/1999 | 39.84 | 21.23 | 18.61 | 0.00 | 0.00 | 3,680 | 1,240 | 29.6 | 115 | 14.9 | - | 735 | - | - | - | - | - | - |
| MW-6 | 02/08/2000 | 39.84 | 18.40 | 21.44 | 0.00 | 0.00 | 17,300 | 8,920 | <100 | 378 | 211 | - | 2,610 | - | - | - | - | - | - |
| MW-6 | 05/05/2000 | 39.84 | 16.36 | 23.48 | 0.00 | 0.00 | 4,200 ² | 1,900 | 98 | 170 | 290 | - | 1,300 | - | - | - | - | - | - |
| MW-6 | 07/28/2000 | 39.84 | 18.94 | 20.90 | 0.00 | 0.00 | 1,200 ² | 660 | 30 | 83 | 36 | - | 650 | - | - | - | - | - | - |
| MW-6 | 11/26/2000 | 39.84 | 20.13 | 19.71 | 0.00 | 0.00 | 7,600 ² | 4,300 | 63 | 360 | 110 | - | 2,000 | - | - | - | - | - | - |
| MW-6 | 02/09/2001 | 39.84 | 18.40 | 21.44 | 0.00 | 0.00 | 18,200 ³ | 7,090 | <100 | 457 | 169 | - | 2,930 | - | - | - | - | - | - |
| MW-6 | 05/11/2001 | 39.84 | 15.45 | 24.39 | 0.00 | 0.00 | 2,600 ² | 2,300 | 31 | 88 | 40 | - | 990 | - | - | - | - | - | - |
| MW-6 | 08/30/2001 | 39.84 | 20.02 | 19.82 | 0.00 | 0.00 | 2,500 | 1,600 | 50 | 160 | 100 | - | 1,900 | - | - | - | - | - | - |
| MW-6 | 11/21/2001 | 39.84 | 20.62 | 19.22 | 0.00 | 0.00 | 25,000 | 8,800 | 150 | 620 | 330 | - | 2,900 | - | - | - | - | - | - |
| MW-6 | 02/05/2002 | 39.84 | 15.80 | 24.04 | 0.00 | 0.00 | 1,400 | 400 | 6.8 | 27 | 20 | - | 480 | - | - | - | - | - | - |
| MW-6 | 04/01/2002 | 36.90 | 13.82 | 23.08 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 08/05/2002 | 36.90 | 17.05 | 19.85 | 0.00 | 0.00 | 1,200 | 300 | 5.1 | 11 | 3.7 | - | 250 | - | - | - | - | - | - |
| MW-6 | 11/04/2002 | 36.90 | 19.56 | 17.34 | 0.00 | 0.00 | 7,500 | 2,000 | 29 | 140 | 39 | - | 1,300 | - | - | - | - | - | - |
| MW-6 | 02/03/2003 | 36.90 | 14.62 | 22.28 | 0.00 | 0.00 | 630 | 160 | <5.0 | 9.2 | 2.7 | - | 260 | - | - | - | - | - | - |
| MW-6 | 05/02/2003 | 36.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 08/01/2003 ⁷ | 36.90 | 16.88 | 20.02 | 0.00 | 0.00 | 1,500 | 400 | 3 | 14 | 3 | 540 | - | - | - | - | - | - | - |
| MW-6 | 11/21/2003 ⁷ | 36.90 | 18.41 | 18.49 | 0.00 | 0.00 | 4,400 | 1,300 | 12 | 98 | 18 | 540 | - | - | - | - | - | - | - |
| MW-6 | 02/10/2004 ⁷ | 36.90 | 13.70 | 23.20 | 0.00 | 0.00 | 430 | 110 | 1 | 4 | 0.7 | 150 | - | - | - | - | - | - | - |
| MW-6 | 05/11/2004 ⁷ | 36.90 | 14.27 | 22.63 | 0.00 | 0.00 | 95 | 11 | <0.5 | 1 | 0.6 | 120 | - | - | - | - | - | - | - |
| MW-6 | 08/10/2004 ⁷ | 36.90 | 16.64 | 20.26 | 0.00 | 0.00 | 430 | 46 | <0.5 | 3 | <0.5 | 140 | - | - | - | - | - | - | - |
| MW-6 | 11/08/2004 ⁷ | 36.90 | 15.63 | 21.27 | 0.00 | 0.00 | 750 | 50 | <0.5 | 2 | <0.5 | 81 | - | - | - | - | - | - | - |
| MW-6 | 02/21/2005 ⁷ | 36.90 | 11.43 | 25.47 | 0.00 | 0.00 | 130 | 8 | <0.5 | <0.5 | <0.5 | 60 | - | - | - | - | - | - | - |
| MW-6 | 05/10/2005 ⁷ | 36.90 | 11.41 | 25.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-6 | 08/12/2005 ⁷ | 36.90 | 15.08 | 21.82 | 0.00 | 0.00 | 75 | <0.5 | <0.5 | <0.5 | <0.5 | 82 | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|-------|---------------|--------------|------|--------------|-------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-6 | 11/11/2005 ⁷ | 36.90 | 18.16 | 18.74 | 0.00 | 0.00 | 1,100 | 270 | 12 | 19 | 46 | 350 | - | - | - | - | - | - | - |
| MW-6 | 02/20/2006 ⁷ | 36.90 | 12.15 | 24.75 | 0.00 | 0.00 | 1,100 | 250 | 3 | 22 | 9 | 130 | - | - | - | - | - | - | - |
| MW-6 | 05/12/2006 ⁷ | 36.90 | 10.32 | 26.58 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 84 | - | - | - | - | - | - | - |
| MW-6 | 08/14/2006 ⁷ | 36.90 | 15.21 | 21.69 | 0.00 | 0.00 | 51 | <0.5 | <0.5 | <0.5 | <0.5 | 75 | - | - | - | - | - | - | - |
| MW-6 | 11/08/2006 ⁷ | 36.90 | 17.97 | 18.93 | 0.00 | 0.00 | 200 | 3 | <0.5 | <0.5 | <0.5 | 27 | - | - | - | - | - | - | - |
| MW-6 | 02/07/2007 ⁷ | 36.90 | 15.60 | 21.30 | 0.00 | 0.00 | 1,500 | 120 | 0.8 | 5 | 1 | 54 | - | - | - | - | - | - | - |
| MW-6 | 05/07/2007 ⁷ | 36.90 | 14.78 | 22.12 | 0.00 | 0.00 | 740 | 98 | 0.5 | 2 | 2 | 31 | - | - | - | - | - | - | - |
| MW-6 | 08/03/2007 ⁷ | 36.90 | 17.57 | 19.33 | 0.00 | 0.00 | 1,600 | 410 | 4 | 2 | 3 | 80 | - | - | - | - | - | - | - |
| MW-6 | 10/12/2007 ⁷ | 36.90 | 19.20 | 17.70 | 0.00 | 0.00 | 1,100 | 130 | 0.9 | 0.9 | <0.5 | 79 | - | - | - | - | - | - | - |
| MW-6 | 11/02/2007 ⁷ | 36.90 | 19.43 | 17.47 | 0.00 | 0.00 | 1,500 | 240 | 1 | 0.7 | 0.5 | 70 | - | - | - | - | - | - | - |
| MW-6 | 12/07/2007 ⁷ | 36.90 | 19.11 | 17.79 | 0.00 | 0.00 | 770 | 84 | <0.5 | <0.5 | <0.5 | 60 | - | - | - | - | - | - | - |
| MW-6 | 02/01/2008 ⁷ | 36.90 | 14.03 | 22.87 | 0.00 | 0.00 | 650 | 89 | <0.5 | 1 | 0.7 | 24 | - | - | - | - | - | - | - |
| MW-6 | 05/09/2008 ⁷ | 36.90 | 15.22 | 21.68 | 0.00 | 0.00 | 680 | 87 | <0.5 | <0.5 | <0.5 | 19 | - | - | - | - | - | - | - |
| MW-6 | 08/22/2008 ⁷ | 36.90 | 18.46 | 18.44 | 0.00 | 0.00 | 950 | 43 | <0.5 | <0.5 | <0.5 | 38 | - | - | - | - | - | - | - |
| MW-6 | 11/26/2008 ⁷ | 36.90 | 19.87 | 17.03 | 0.00 | 0.00 | 1,500 | 190 | 1 | 0.6 | 0.5 | 71 | - | - | - | - | - | - | - |
| MW-6 | 05/20/2009 | 36.90 | 15.03 | 21.87 | 0.00 | 0.00 | 580 | 23 | <0.5 | 0.7 J | <0.5 | 11 | - | <50 | - | - | - | - | - |
| MW-6 | 08/26/2009 | 36.90 | 19.00 | 17.90 | 0.00 | 0.00 | 1,100 | 88 | 0.8 J | 0.6 J | <0.5 | 25 | - | <50 | - | - | - | - | - |
| MW-6 | 11/12/2009 | 36.90 | 18.19 | 18.71 | 0.00 | 0.00 | 980 | 95 | 0.8 J | 1 | 1 | 20 | - | <50 | - | - | - | - | - |
| MW-6 | 02/01/2010 | 36.90 | 13.30 | 23.60 | 0.00 | 0.00 | 530 | 28 | <0.5 | 0.9 J | <0.5 | 6 | - | <50 | - | - | - | - | - |
| MW-6 | 05/17/2010 | 36.90 | 11.67 | 25.23 | 0.00 | 0.00 | 450 | 14 | <0.5 | 1 | <0.5 | 4 | - | <50 | - | - | - | - | - |
| MW-6 | 08/26/2010 | 36.90 | 15.42 | 21.48 | 0.00 | 0.00 | 860 | 29 | <0.5 | 2 | <0.5 | 4 | - | <50 | - | - | - | - | - |
| MW-6 | 11/11/2010 ¹² | 36.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 02/10/2011 | 36.90 | 13.00 | 23.90 | 0.00 | 0.00 | 370 | 10 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - |
| MW-6 | 06/17/2011 | 36.90 | 12.35 | 24.55 | 0.00 | 0.00 | 690 | 22 | <0.5 | 2 | <0.5 | 4 | - | <50 | - | - | - | - | - |
| MW-6 | 09/08/2011 | 36.90 | 15.68 | 21.22 | 0.00 | 0.00 | 880 | 92 | <0.5 | 2 | <0.5 | 6 | - | <50 | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|--------------|----------|--------------|--------------|--------------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-6 | 12/16/2011 | 36.90 | 16.63 | 20.27 | 0.00 | 0.00 | 3,200 | 620 | 4 | 10 | 8 | 11 | - | <50 | - | - | - | - | - |
| MW-6 | 03/02/2012 | 36.90 | 16.55 | 20.35 | 0.00 | 0.00 | 2,900 | 510 | <5 | <5 | 5 J | 13 | - | <500 | - | - | - | - | - |
| MW-6 | 06/08/2012 | 36.90 | 14.03 | 22.87 | 0.00 | 0.00 | 3,000 | 750 | <5 | <5 | <5 | 12 | - | <500 | - | - | - | - | - |
| MW-6 | 09/14/2012 | 36.90 | 17.84 | 19.06 | 0.00 | 0.00 | 4,300 | 930 | <5 | <5 | <5 | 10 | - | <500 | 81 | <5 | <5 | <5 | <5 |
| MW-6 | 12/21/2012 | 36.90 | 13.88 | 23.02 | 0.00 | 0.00 | 2,200 | 360 | <5 | <5 | <5 | 28 | - | <500 | - | - | - | - | - |
| MW-6 | 04/01/2013 | 36.90 | 15.58 | 21.32 | 0.00 | 0.00 | 2,100 | 520 | 2 | 3 | 2 | 21 | - | <50 | - | - | - | - | - |
| MW-6 | 06/28/2013 | 36.90 | 17.30 | 19.60 | 0.00 | 0.00 | 1,600 | 130 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | - | - | - | - | - |
| MW-6 | 09/20/2013 | 36.90 | 19.07 | 17.83 | 0.00 | 0.00 | 3,100 | 680 | 3 | 4 | 3 | 15 | - | <50 | - | - | - | - | - |
| MW-6 | 12/30/2013 ¹⁴ | 36.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 03/31/2014 | 36.90 | 16.10 | 20.80 | 0.00 | 0.00 | 2,000 | 220 | 2 | 4 | 2 | 20 | - | <50 | - | - | - | - | - |
| MW-6 | 06/30/2014 | 36.90 | 17.41 | 19.49 | 0.00 | 0.00 | 1,400 | 100 | 0.6 J | 2 | <0.5 | 14 | - | <50 | - | - | - | - | - |
| MW-6 | 09/22/2014 | 36.90 | 20.22 | 16.68 | 0.00 | 0.00 | 2,100 | 180 | 1 | 2 | 2 | 14 | - | <50 | - | - | - | - | - |
| MW-6 | 12/23/2014 ¹⁴ | 36.90 | - | - | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 03/05/2015 | 36.90 | 15.52 | 21.38 | 0.00 | 0.00 | 710 | 34 | <0.5 | 0.5 J | <0.5 | 6 | - | <50 | - | - | - | - | - |
| MW-6 | 06/23/2015 | 36.90 | 18.52 | 18.38 | 0.00 | 0.00 | 1,500 | 230 | <3 | <3 | 6 | 6 | - | <250 | 43 | <3 | <3 | <3 | <3 |
| MW-6 | 09/23/2015 | 36.90 | 21.38 | 15.52 | 0.00 | 0.00 | 4,800 | 680 | 4 J | <3 | 13 | 11 | - | <250 | - | - | - | - | - |
| MW-6 | 12/29/2015 | 36.90 | 19.50 | 17.40 | 0.00 | 0.00 | 1,200 | 230 | <5 | <5 | <5 | - | - | <500 | - | - | - | - | - |
| MW-6 | 03/29/2016 | 36.90 | 12.69 | 24.21 | 0.00 | 0.00 | 1,400 | 260 | <5 | <5 | <5 | 6 | - | <1,300 | 28 | <5 | <5 | <5 | <5 |
| MW-6 | 07/14/2016 | 36.90 | 18.37 | 18.53 | 0.00 | 0.00 | 1,400 | 6 | <1 | <1 | 0.9 J | 0.9 J | - | <250 | - | - | - | - | - |
| MW-7 | 02/21/2005 ⁷ | 36.84 | 10.41 | 26.43 | 0.00 | 0.00 | 7,600 | 2,200 | 6 | 210 | 920 | 53 | - | <100 | 130 | <1 | <1 | <1 | <1 |
| MW-7 | 05/10/2005 ⁷ | 36.84 | 9.59 | 27.25 | 0.00 | 0.00 | 3,900 | 700 | <0.5 | <0.5 | 650 | 77 | - | <50 | 140 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-7 | 08/12/2005 ⁷ | 36.84 | 12.83 | 24.01 | 0.00 | 0.00 | 18,000 | 7,300 | 12 | 1,100 | 2,500 | 80 | - | <500 | 280 | <5 | <5 | <5 | <5 |
| MW-7 | 11/11/2005 ⁷ | 36.84 | 16.64 | 20.20 | 0.00 | 0.00 | 39,000 | 11,000 | 38 | 1,700 | 2,900 | 100 | - | <1,000 | 340 | <10 | <10 | <10 | <10 |
| MW-7 | 02/20/2006 ⁷ | 36.84 | 10.39 | 26.45 | 0.00 | 0.00 | 17,000 | 4,400 | 18 | 470 | 1,500 | 62 | - | <500 | 200 | <5 | <5 | <5 | <5 |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | |
|----------|--------------------------|-------|-------|---------|-------|---------------|--------------|--------|--------------|-------|-------|----------------|-------------|-----------------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-7 | 05/12/2006 ⁷ | 36.84 | 8.79 | 28.05 | 0.00 | 0.00 | 15,000 | 5,100 | 12 | 370 | 880 | 73 | - | <500 | 200 | <5 | <5 | <5 |
| MW-7 | 08/14/2006 ⁷ | 36.84 | 13.88 | 22.96 | 0.00 | 0.00 | 30,000 | 8,100 | 18 | 1,500 | 3,600 | 74 | - | <1,000 | 280 | <10 | <10 | <10 |
| MW-7 | 11/08/2006 ⁷ | 36.84 | 16.87 | 19.97 | 0.00 | 0.00 | 39,000 | 10,000 | 28 | 1,400 | 2,300 | 89 | - | <1,000 | 330 | <10 | <10 | <10 |
| MW-7 | 02/07/2007 ⁷ | 36.84 | 14.43 | 22.41 | 0.00 | 0.00 | 43,000 | 9,400 | 51 | 1,800 | 4,400 | 80 | - | <500 | 280 | <5 | <5 | <5 |
| MW-7 | 05/07/2007 ⁷ | 36.84 | 12.57 | 24.27 | 0.00 | 0.00 | 50,000 | 8,800 | 35 | 1,700 | 3,700 | 72 | - | <1,000 | 240 | <10 | <10 | <10 |
| MW-7 | 08/03/2007 ⁷ | 36.84 | 16.10 | 20.74 | 0.00 | 0.00 | 57,000 | 12,000 | 41 | 2,400 | 4,400 | 84 | - | <2,500 | 300 | <25 | <25 | <25 |
| MW-7 | 10/12/2007 ⁷ | 36.84 | 18.16 | 18.68 | 0.00 | 0.00 | 15,000 | 2,300 | 63 | 270 | 730 | 58 | - | <1,000 | 290 | <10 | <10 | <10 |
| MW-7 | 11/02/2007 ⁷ | 36.84 | 18.01 | 18.83 | 0.00 | 0.00 | 21,000 | 5,000 | 120 | 820 | 2,300 | 59 | - | <500 | 280 | <5 | <5 | <5 |
| MW-7 | 12/07/2007 | 36.84 | 18.92 | 17.92 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 02/01/2008 | 36.84 | 12.78 | 24.06 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 05/09/2008 ⁷ | 36.84 | 13.98 | 22.86 | 0.00 | 0.00 | 24,000 | 4,600 | 99 | 1,000 | 3,400 | 57 | - | <250 | 240 | <3 | <3 | <3 |
| MW-7 | 08/22/2008 ⁷ | 36.84 | 17.19 | 19.65 | 0.00 | 0.00 | 32,000 | 9,500 | 240 | 1,900 | 4,800 | 76 | - | <1,000 | 270 | <10 | <10 | <10 |
| MW-7 | 11/26/2008 ⁷ | 36.84 | 19.01 | 17.83 | 0.00 | 0.00 | 39,000 | 9,700 | 840 | 1,600 | 5,700 | 62 | - | <1,300 | 280 | <13 | <13 | <13 |
| MW-7 | 05/20/2009 | 36.84 | 13.71 | 23.13 | 0.00 | 0.00 | 24,000 | 5,400 | 190 | 810 | 2,800 | 66 | - | <250 | 260 | <3 | <3 | <3 |
| MW-7 | 08/26/2009 | 36.84 | 19.00 | 17.84 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 11/12/2009 | 36.84 | 16.43 | 20.41 | 0.00 | 0.00 | 19,000 | 5,900 | 190 | 540 | 1,800 | 57 | - | <500 | 240 | <5 | <5 | <5 |
| MW-7 | 05/17/2010 | 36.84 | 10.30 | 26.54 | 0.00 | 0.00 | 13,000 | 3,600 | 63 | 310 | 1,300 | 58 | - | <250 | 220 | <3 | <3 | <3 |
| MW-7 | 08/26/2010 ¹¹ | 36.84 | 14.40 | 22.44 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 11/11/2010 | 36.84 | 16.50 | 20.34 | 0.00 | 0.00 | 16,000 | 7,300 | 140 | 720 | 2,400 | 64 | - | <500 | 280 | <5 | <5 | <5 |
| MW-7 | 02/10/2011 ¹³ | 36.84 | 12.16 | 24.68 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/17/2011 | 36.84 | 11.25 | 25.59 | 0.00 | 0.00 | 12,000 | 3,800 | 22 | 460 | 1,600 | 56 | - | <250 | 120 | <3 | <3 | <3 |
| MW-7 | 09/08/2011 | 36.84 | 14.65 | 22.19 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/16/2011 | 36.84 | 17.36 | 19.48 | 0.00 | 0.00 | 35,000 | 8,100 | 370 | 1,000 | 3,900 | 78 | - | <500 | 300 | <5 | <5 | <5 |
| MW-7 | 03/02/2012 ¹³ | 36.84 | 15.42 | 21.42 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/08/2012 | 36.84 | 13.10 | 23.74 | 0.00 | 0.00 | 19,000 | 6,000 | 180 | 310 | 1,200 | 56 | - | <500 | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|---------------|--------------|--------------|------------|------------|----------------|---------------------------------------|------------------|------------|---------------|---------------|---------------|---------------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-7 | 09/14/2012 ¹³ | 36.84 | 16.91 | 19.93 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/21/2012 | 36.84 | 12.19 | 24.65 | 0.00 | 0.00 | 21,000 | 5,300 | 160 | 530 | 2,200 | 55 | - | <2,500 | 240 J | <25 | <25 | <25 | <25 |
| MW-7 | 04/01/2013 ¹³ | 36.84 | 14.64 | 22.20 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/28/2013 | 36.84 | 16.10 | 20.74 | 0.00 | 0.00 | 20,000 | 6,900 | 200 | 420 | 1,700 | 81 | - | <250 | 240 | <3 | <3 | <3 | <3 |
| MW-7 | 09/20/2013 ¹³ | 36.84 | 17.72 | 19.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/30/2013 | 36.84 | 19.10 | 17.74 | 0.00 | 0.00 | 14,000 | 4,800 | 220 | 210 | 1,300 | 55 | - | <500 | - | - | - | - | - |
| MW-7 | 03/31/2014 ¹³ | 36.84 | 14.64 | 22.20 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/30/2014 | 36.84 | 15.92 | 20.92 | 0.00 | 0.00 | 28,000 | 6,300 | 290 | 790 | 3,000 | 53 | - | <500 | - | - | - | - | - |
| MW-7 | 09/22/2014 ¹³ | 36.84 | 18.98 | 17.86 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/23/2014 | 36.84 | 12.62 | 24.22 | 0.00 | 0.00 | 11,000 | 1,900 | 100 | 230 | 1,200 | 31 | - | <250 | 110 | <3 | <3 | <3 | <3 |
| MW-7 | 03/05/2015 ¹³ | 36.84 | 13.90 | 22.94 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/23/2015 | 36.84 | 17.40 | 19.44 | 0.00 | 0.00 | 17,000 | 7,400 | 200 | 620 | 2,500 | 57 | - | <2,500 | 240 J | <25 | <25 | <25 | <25 |
| MW-7 | 09/23/2015 ¹³ | 36.84 | 19.99 | 16.85 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/29/2015 | 36.84 | 17.31 | 19.53 | 0.00 | 0.00 | 3,700 | 1,100 | 19 | 23 | 210 | 37 | - | <500 | 200 | <5 | <5 | <5 | <5 |
| MW-7 | 03/29/2016 ¹¹ | 36.84 | 11.05 | 25.79 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 07/14/2016 | 36.84 | 17.06 | 19.78 | 0.00 | 0.00 | 19,000 | 7,000 | 37 | 230 | 810 | 58 | - | <5,000 | 340 | <20 | <20 | <20 | <20 |
| MW-8 | 04/01/2002 ⁶ | 37.21 | 11.10 | 26.11 | 0.00 | 0.00 | 1,200 | 8.6 | <0.50 | 2.5 | 2.5 | - | <2.5/ ⁵ <2 ⁵ | - | <100 | <2 | <2 | <2 | <2 |
| MW-8 | 08/05/2002 | 37.21 | 16.14 | 21.07 | 0.00 | 0.00 | 560 | 11 | <0.50 | <0.50 | <1.5 | - | <2.5/ ⁵ <2 ⁵ | - | <100 | <2 | <2 | <2 | <2 |
| MW-8 | 11/04/2002 | 37.21 | 18.97 | 18.24 | 0.00 | 0.00 | 780 | 5.1 | <0.50 | 1.1 | 1.9 | - | <2 ⁵ / ⁵ <2.5 | - | <100 | <2 | <2 | <2 | <2 |
| MW-8 | 02/03/2003 | 37.21 | 13.21 | 24.00 | 0.00 | 0.00 | 230 | 3.7 | <0.50 | 0.54 | <1.5 | - | <0.6 ⁵ / ⁵ <10 | - | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/02/2003 | 37.21 | 12.12 | 25.09 | 0.00 | 0.00 | 180 | 2.5 | <0.5 | <0.5 | <1.5 | - | <0.5 ⁵ / ⁵ <2.5 | - | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/01/2003 ⁷ | 37.21 | 16.11 | 21.10 | 0.00 | 0.00 | 220 | 2 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/21/2003 ⁷ | 37.21 | 17.17 | 20.04 | 0.00 | 0.00 | 140 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/10/2004 ⁷ | 37.21 | 12.13 | 25.08 | 0.00 | 0.00 | 150 | 2 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-8 | 05/11/2004 ⁷ | 37.21 | 13.47 | 23.74 | 0.00 | 0.00 | 86 | 4 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/10/2004 ⁷ | 37.21 | 15.65 | 21.56 | 0.00 | 0.00 | 80 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/08/2004 ⁷ | 37.21 | 13.98 | 23.23 | 0.00 | 0.00 | 110 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/21/2005 ⁷ | 37.21 | 10.09 | 27.12 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/10/2005 ⁷ | 37.21 | 10.60 | 26.61 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/12/2005 ⁷ | 37.21 | 12.58 | 24.63 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/11/2005 ⁷ | 37.21 | 17.41 | 19.80 | 0.00 | 0.00 | 96 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/20/2006 ⁷ | 37.21 | 10.79 | 26.42 | 0.00 | 0.00 | 81 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/12/2006 ⁷ | 37.21 | 9.24 | 27.97 | 0.00 | 0.00 | 72 | 1 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/14/2006 ⁷ | 37.21 | 14.67 | 22.54 | 0.00 | 0.00 | 110 | 3 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/08/2006 ⁷ | 37.21 | 17.41 | 19.80 | 0.00 | 0.00 | 310 | 2 | 1 | <0.5 | 2 | 3 | - | <50 | 13 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/07/2007 ⁷ | 37.21 | 14.58 | 22.63 | 0.00 | 0.00 | 310 | 0.6 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/07/2007 ⁷ | 37.21 | 12.78 | 24.43 | 0.00 | 0.00 | 95 | 0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/03/2007 ⁷ | 37.21 | 16.70 | 20.51 | 0.00 | 0.00 | 130 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 8 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 10/12/2007 ⁷ | 37.21 | 18.51 | 18.70 | 0.00 | 0.00 | 340 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | 20 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/02/2007 ⁷ | 37.21 | 18.81 | 18.40 | 0.00 | 0.00 | 210 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 12/07/2007 ⁷ | 37.21 | 18.62 | 18.59 | 0.00 | 0.00 | 230 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/01/2008 ⁷ | 37.21 | 14.18 | 23.03 | 0.00 | 0.00 | 96 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/09/2008 ⁷ | 37.21 | 14.33 | 22.88 | 0.00 | 0.00 | 120 | 2 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/22/2008 ⁷ | 37.21 | 17.88 | 19.33 | 0.00 | 0.00 | 180 | 0.9 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | 14 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/26/2008 ⁷ | 37.21 | 19.52 | 17.69 | 0.00 | 0.00 | 350 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/20/2009 | 37.21 | 14.11 | 23.10 | 0.00 | 0.00 | 310 | 3 | <0.5 | <0.5 | <0.5 | 0.7 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/26/2009 | 37.21 | 18.19 | 19.02 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 11/12/2009 | 37.21 | 16.60 | 20.61 | 0.00 | 0.00 | 350 | 2 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 2 J | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/17/2010 | 37.21 | 10.50 | 26.71 | 0.00 | 0.00 | 230 | 2 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|--------------|-----------|--------------|--------------|--------------|----------------|-------------|-----------------|----------|--------------|--------------|--------------|--------------|--------------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | |
| MW-8 | 08/26/2010 ¹¹ | 37.21 | 14.72 | 22.49 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 11/11/2010 | 37.21 | 16.58 | 20.63 | 0.00 | 0.00 | 330 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 3 J | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/10/2011 ¹³ | 37.21 | 12.30 | 24.91 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/17/2011 | 37.21 | 11.43 | 25.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 09/08/2011 | 37.21 | 15.15 | 22.06 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/16/2011 | 37.21 | 15.00 | 22.21 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 4 J | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 03/02/2012 ¹³ | 37.21 | 15.70 | 21.51 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/08/2012 | 37.21 | 13.42 | 23.79 | 0.00 | 0.00 | 100 | 2 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - | - |
| MW-8 | 09/14/2012 ¹³ | 37.21 | 17.20 | 20.01 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/21/2012 | 37.21 | 12.11 | 25.10 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 04/01/2013 ¹³ | 37.21 | 14.87 | 22.34 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/28/2013 | 37.21 | 16.46 | 20.75 | 0.00 | 0.00 | 350 | <0.5 | <0.5 | 0.5 J | 0.6 J | 9 | - | <50 | 22 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 09/20/2013 ¹³ | 37.21 | 18.01 | 19.20 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/30/2013 | 37.21 | 19.43 | 17.78 | 0.00 | 0.00 | 820 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - | - |
| MW-8 | 03/31/2014 ¹³ | 37.21 | 14.40 | 22.81 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/30/2014 | 37.21 | 16.46 | 20.75 | 0.00 | 0.00 | 370 | 2 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - | - |
| MW-8 | 09/22/2014 ¹³ | 37.21 | 19.21 | 18.00 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/23/2014 | 37.21 | 12.21 | 25.00 | 0.00 | 0.00 | 230 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 03/05/2015 ¹³ | 37.21 | 14.07 | 23.14 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/23/2015 | 37.21 | 17.70 | 19.51 | 0.00 | 0.00 | 250 | 1 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 09/23/2015 ¹³ | 37.21 | 20.22 | 16.99 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/29/2015 | 37.21 | 17.01 | 20.20 | 0.00 | 0.00 | 450 | 0.9 J | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 03/29/2016 ¹¹ | 37.21 | 11.06 | 26.15 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 07/14/2016 | 37.21 | 17.48 | 19.73 | 0.00 | 0.00 | 370 | 14 | <1 | <1 | <1 | 2 | - | <250 | 6 | <1 | <1 | <1 | <1 | <1 |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|-------|---------------|--------------|-------|--------------|-------|------|----------------|---------------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-9 | 04/01/2002 ⁶ | 35.03 | 10.62 | 24.41 | 0.00 | 0.00 | 94 | 1.5 | <0.50 | <0.50 | <1.5 | - | 25/19 ⁵ | - | <100 | <2 | <2 | <2 | |
| MW-9 | 08/05/2002 | 35.03 | 14.85 | 20.18 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 15 ⁵ /18 | - | <100 | <2 | <2 | <2 | |
| MW-9 | 11/04/2002 | 35.03 | 17.48 | 17.55 | 0.00 | 0.00 | <50 | <0.50 | 1.7 | <0.50 | 2.1 | - | 24/21 ⁵ | - | <100 | <2 | <2 | <2 | |
| MW-9 | 02/03/2003 | 35.03 | 12.51 | 22.52 | 0.00 | 0.00 | <50 | 1.9 | <0.50 | <0.50 | <1.5 | - | 17/16 ⁵ | - | <5 | <0.5 | <0.5 | 0.8 | |
| MW-9 | 05/02/2003 | 35.03 | 11.68 | 23.35 | 0.00 | 0.00 | <50 | 0.6 | <0.5 | <0.5 | <1.5 | - | 21/18 ⁵ | - | <5 | <0.5 | <0.5 | 0.8 | |
| MW-9 | 08/01/2003 ⁷ | 35.03 | 14.69 | 20.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 22 | - | <50 | 7 | 0.9 | <0.5 | 1 | |
| MW-9 | 11/21/2003 ⁷ | 35.03 | 16.35 | 18.68 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 18 | - | <50 | <5 | 0.8 | <0.5 | 1 | |
| MW-9 | 02/10/2004 ⁷ | 35.03 | 11.69 | 23.34 | 0.00 | 0.00 | 210 | 7 | 0.5 | 1 | 1 | 31 | - | <50 | 9 | 0.6 | <0.5 | 2 | |
| MW-9 | 05/11/2004 ⁷ | 35.03 | 12.12 | 22.91 | 0.00 | 0.00 | 230 | 17 | <0.5 | <0.5 | <0.5 | 72 | - | <50 | 16 | <0.5 | <0.5 | 4 | |
| MW-9 | 08/10/2004 ⁷ | 35.03 | 14.58 | 20.45 | 0.00 | 0.00 | 250 | 5 | <0.5 | <0.5 | <0.5 | 66 | - | <50 | <5 | 0.9 | <0.5 | 3 | |
| MW-9 | 11/08/2004 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 02/21/2005 ⁷ | 35.03 | 9.52 | 25.51 | 0.00 | 0.00 | 510 | 6 | <0.5 | 1 | 3 | 79 | - | <50 | 17 | 0.5 | <0.5 | 4 | |
| MW-9 | 05/10/2005 ⁷ | 35.03 | 8.85 | 26.18 | 0.00 | 0.00 | 670 | 11 | 0.7 | 0.5 | 2 | 100 | - | <50 | 20 | <0.5 | <0.5 | 4 | |
| MW-9 | 08/12/2005 ⁷ | 35.03 | 11.06 | 23.97 | 0.00 | 0.00 | 390 | 4 | <0.5 | <0.5 | 0.7 | 89 | - | <50 | 18 | <0.5 | <0.5 | 4 | |
| MW-9 | 11/11/2005 ⁷ | 35.03 | 15.98 | 19.05 | 0.00 | 0.00 | 2,500 | 48 | 5 | 21 | 33 | 140 | - | <50 | 25 | <0.5 | <0.5 | 6 | |
| MW-9 | 02/20/2006 ⁷ | 35.03 | 10.08 | 24.95 | 0.00 | 0.00 | 3,200 | 47 | 5 | 30 | 32 | 130 | - | <50 | 22 | <0.5 | <0.5 | 5 | |
| MW-9 | 05/12/2006 ⁷ | 35.03 | 8.08 | 26.95 | 0.00 | 0.00 | 1,800 | 19 | 1 | 1 | 4 | 89 | - | <50 | 14 | <0.5 | <0.5 | 4 | |
| MW-9 | 08/14/2006 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 11/08/2006 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 02/07/2007 ⁷ | 35.03 | 13.57 | 21.46 | 0.00 | 0.00 | 2,000 | 22 | 2 | 1 | 8 | 78 | - | <50 | 14 | <0.5 | <0.5 | 3 | |
| MW-9 | 05/07/2007 ⁷ | 35.03 | 11.85 | 23.18 | 0.00 | 0.00 | 1,800 | 17 | 2 | 1 | 5 | 67 | - | <50 | 13 | <0.5 | <0.5 | 3 | |
| MW-9 | 08/03/2007 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 10/12/2007 ⁷ | 35.03 | 17.20 | 17.83 | 0.00 | 0.00 | 55 | <0.5 | <0.5 | <0.5 | <0.5 | 30 | - | <50 | 4 | <0.5 | <0.5 | 1 | |
| MW-9 | 11/02/2007 ⁷ | 35.03 | 17.28 | 17.75 | 0.00 | 0.00 | 72 | <0.5 | <0.5 | <0.5 | 0.9 | 57 | - | <50 | 8 | <0.5 | <0.5 | 2 | |
| MW-9 | 12/07/2007 ⁷ | 35.03 | 17.12 | 17.91 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 59 | - | <50 | 9 | <0.5 | <0.5 | 2 | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|-------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|-------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-9 | 02/01/2008 ⁷ | 35.03 | 12.23 | 22.80 | 0.00 | 0.00 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | 50 | - | <50 | 11 | <0.5 | <0.5 | 2 | |
| MW-9 | 05/09/2008 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 05/16/2008 ⁷ | 35.03 | 13.34 | 21.69 | 0.00 | 0.00 | 51 | 0.5 | 6 | 0.5 | 3 | 35 | - | <50 | 11 | <0.5 | <0.5 | 1 | |
| MW-9 | 08/22/2008 ⁷ | 35.03 | 16.32 | 18.71 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 35 | - | <50 | 6 | <0.5 | <0.5 | 0.9 | |
| MW-9 | 11/26/2008 ⁷ | 35.03 | 17.84 | 17.19 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 33 | - | <50 | 4 | <0.5 | <0.5 | 0.7 | |
| MW-9 | 05/20/2009 | 35.03 | 13.18 | 21.85 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 18 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 08/26/2009 | 35.03 | 17.03 | 18.00 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 26 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 02/01/2010 | 35.03 | 11.69 | 23.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 19 | - | <50 | 9 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 08/26/2010 | 35.03 | 12.60 | 22.43 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 17 | - | <50 | 9 | <0.5 | <0.5 | 0.6 J | |
| MW-9 | 11/11/2010 ¹¹ | 35.03 | 15.74 | 19.29 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 02/10/2011 ¹¹ | 35.03 | 10.29 | 24.74 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 12 | - | <50 | 12 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/17/2011 ¹¹ | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/08/2011 ¹¹ | 35.03 | 12.74 | 22.29 | 0.00 | 0.00 | 60 J | <0.5 | <0.5 | <0.5 | <0.5 | 15 | - | <50 | - | - | - | - | |
| MW-9 | 12/16/2011 ¹¹ | 35.03 | 14.60 | 20.43 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 03/02/2012 | 35.03 | 14.43 | 20.60 | 0.00 | 0.00 | 83 J | <0.5 | <0.5 | <0.5 | <0.5 | 10 | - | <50 | 15 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/08/2012 ¹¹ | 35.03 | 11.42 | 23.61 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/14/2012 | 35.03 | 15.90 | 19.13 | 0.00 | 0.00 | 220 | 1 | <0.5 | <0.5 | <0.5 | 17 | - | <50 | 14 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 12/21/2012 ¹¹ | 35.03 | 12.06 | 22.97 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 04/01/2013 | 35.03 | 12.68 | 22.35 | 0.00 | 0.00 | 630 | 4 | 0.5 J | <0.5 | 1 | 11 | - | <50 | 11 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/28/2013 ¹¹ | 35.03 | 15.29 | 19.74 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/20/2013 | 35.03 | 16.92 | 18.11 | 0.00 | 0.00 | 120 | <0.5 | <0.5 | <0.5 | <0.5 | 12 | - | <50 | - | - | - | - | |
| MW-9 | 12/30/2013 | 35.03 | 18.24 | 16.79 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 03/31/2014 | 35.03 | 14.20 | 20.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | 4 J | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/30/2014 ¹³ | 35.03 | 15.51 | 19.52 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/22/2014 | 35.03 | 18.21 | 16.82 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 8 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|-------------|--------------------------------|--------------|--------------|--------------|-------------|---------------|--------------|-------|--------------|-------|------|----------------|------------------------|-----------------|------|-------|-------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-9 | 12/23/2014 ¹³ | 35.03 | 13.21 | 21.82 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 03/05/2015 | 35.03 | 13.29 | 21.74 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 6 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-9 | 06/23/2015 ¹³ | 35.03 | 16.61 | 18.42 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 09/23/2015 | 35.03 | 19.48 | 15.55 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 8 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-9 | 12/29/2015 ¹¹ | 35.03 | 16.97 | 18.06 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 03/29/2016 | 35.03 | 10.76 | 24.27 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | 2 | - | <250 | 6 | <1 | <1 | <1 | <1 |
| MW-9 | 07/14/2016¹³ | 35.03 | 16.28 | 18.75 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 04/01/2002 ⁶ | 35.53 | 11.72 | 23.81 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 5 ⁵ /6.1 | - | <100 | <2 | <2.0 | <2 | <2 |
| MW-10 | 08/05/2002 | 35.53 | 15.80 | 19.73 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 5.1/5 ⁵ | - | <100 | <2 | <2.0 | <2 | <2 |
| MW-10 | 11/04/2002 | 35.53 | 18.31 | 17.22 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 5.5/5 ⁵ | - | <100 | <2 | <2.0 | <2 | <2 |
| MW-10 | 02/03/2003 | 35.53 | 13.42 | 22.11 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 2.8/3 ⁵ | - | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 05/02/2003 | 35.53 | 12.45 | 23.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5/<0.5 ⁵ | - | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 08/01/2003 ⁷ | 35.53 | 15.62 | 19.91 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50.0 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 11/21/2003 ⁷ | 35.53 | 17.26 | 18.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50.0 | <5 | <0.50 | <0.50 | <0.5 | <0.5 |
| MW-10 | 02/10/2004 ⁷ | 35.53 | 12.52 | 23.01 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50.0 | <5 | <0.50 | <0.5 | <0.5 | <0.5 |
| MW-10 | 05/11/2004 ⁷ | 35.53 | 13.06 | 22.47 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 08/10/2004 ⁷ | 35.53 | 15.45 | 20.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50.0 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 11/08/2004 ⁷ | 35.53 | 14.68 | 20.85 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | 0.9 | 5 | <0.5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | <0.5 |
| MW-10 | 02/21/2005 ⁷ | 35.53 | 10.32 | 25.21 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | <0.5 |
| MW-10 | 05/10/2005 ⁷ | 35.53 | 11.04 | 24.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | <0.5 |
| MW-10 | 08/12/2005 ⁷ | 35.53 | 12.58 | 22.95 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | <0.5 |
| MW-10 | 11/11/2005 ⁷ | 35.53 | 16.89 | 18.64 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | <0.5 |
| MW-10 | 02/20/2006 ⁷ | 35.53 | 10.91 | 24.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | <0.5 |
| MW-10 | 05/12/2006 ⁷ | 35.53 | 9.26 | 26.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|-------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|-------|------|-------|-------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-10 | 08/14/2006 ⁷ | 35.53 | 13.96 | 21.57 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50.0 | <5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 11/08/2006 | 35.53 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 02/07/2007 ⁷ | 35.53 | 14.45 | 21.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50.0 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 05/07/2007 ⁷ | 35.53 | 12.81 | 22.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | <50.0 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 08/03/2007 ⁷ | 35.53 | 16.35 | 19.18 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 10/12/2007 ⁷ | 35.53 | 17.93 | 17.60 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 11/02/2007 ⁷ | 35.53 | 18.04 | 17.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/07/2007 ⁷ | 35.53 | 17.81 | 17.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | <2 | <0.5 | <0.50 | <0.5 |
| MW-10 | 02/01/2008 ⁷ | 35.53 | 13.35 | 22.18 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.50 | <0.5 |
| MW-10 | 05/09/2008 ⁷ | 35.53 | 14.11 | 21.42 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.50 | <0.50 | <0.5 |
| MW-10 | 08/22/2008 ⁷ | 35.53 | 17.70 | 17.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | <2 | <0.5 | <0.50 | <0.5 |
| MW-10 | 11/26/2008 ⁷ | 35.53 | 18.61 | 16.92 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 05/20/2009 | 35.53 | 14.03 | 21.50 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 08/26/2009 | 35.53 | 17.81 | 17.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 02/01/2010 | 35.53 | 12.36 | 23.17 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 08/26/2010 | 35.53 | 14.15 | 21.38 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 11/11/2010 ¹¹ | 35.53 | 16.09 | 19.44 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 02/10/2011 ¹¹ | 35.53 | 12.02 | 23.51 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/17/2011 ¹¹ | 35.53 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/08/2011 ¹¹ | 35.53 | 14.31 | 21.22 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | - | - | - | - |
| MW-10 | 12/16/2011 ¹¹ | 35.53 | 15.41 | 20.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/02/2012 | 35.53 | 15.28 | 20.25 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/08/2012 ¹¹ | 35.53 | 12.84 | 22.69 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/14/2012 | 35.53 | 16.63 | 18.90 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | 1 | 6 | 2 | - | - | <50 | <2 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/21/2012 ¹¹ | 35.53 | 12.76 | 22.77 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|--------------|--------------------------------|--------------|--------------|--------------|-------------|---------------|--------------|-------|--------------|-------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-10 | 04/01/2013 | 35.53 | 14.37 | 21.16 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/28/2013 ¹¹ | 35.53 | 16.03 | 19.50 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/20/2013 | 35.53 | 17.88 | 17.65 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | - | - | - | - | - |
| MW-10 | 12/30/2013 | 35.53 | 19.05 | 16.48 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/31/2014 | 35.53 | 15.40 | 20.13 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/30/2014 ¹³ | 35.53 | 16.22 | 19.31 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/22/2014 | 35.53 | 18.97 | 16.56 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/23/2014 ¹³ | 35.53 | 13.54 | 21.99 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/05/2015 | 35.53 | 14.41 | 21.12 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/23/2015 ¹³ | 35.53 | 17.41 | 18.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/23/2015 | 35.53 | 20.18 | 15.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/29/2015 ¹¹ | 35.53 | 17.62 | 17.91 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/29/2016 | 35.53 | 11.72 | 23.81 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-10 | 07/14/2016¹³ | 35.53 | 17.17 | 18.36 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| QA | 11/21/2001 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 02/05/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 04/01/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 08/05/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 10/04/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 02/03/2003 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 05/02/2003 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 08/01/2003 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/21/2003 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/10/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-----|-----|---------|-------|---------------|--------------|------|------------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| QA | 05/11/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/10/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/08/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/21/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/10/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/12/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/11/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/20/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/12/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | 0.5 ⁹ | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/14/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/08/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/07/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/07/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/03/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 10/12/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/02/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 12/07/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/01/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/09/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/16/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/22/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/26/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/20/2009 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/26/2009 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/12/2009 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|------------|-----|-----|---------|-------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| QA | 02/01/2010 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| QA | 05/17/2010 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/26/2010 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/11/2010 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/10/2011 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 06/17/2011 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 09/08/2011 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| QA | 12/16/2011 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 03/02/2012 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 06/08/2012 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 09/14/2012 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 12/21/2012 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 04/01/2013 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 06/28/2013 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 09/20/2013 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 12/30/2013 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 03/31/2014 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 06/30/2014 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 09/22/2014 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 12/23/2014 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 03/05/2015 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 06/23/2015 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 09/23/2015 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 12/29/2015 | - | - | - | - | - | <22 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - | - |
| QA | 03/29/2016 | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | |
|------------|------------|-----|-----|---------|-------|---------------|--------------|--------|--------------|--------|--------|----------------|-------------|-----------------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| QA | 07/14/2016 | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - |
| TRIP BLANK | 02/08/1998 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 06/16/1998 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 07/29/1998 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 08/13/1998 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 11/24/1998 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/02/1999 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/03/1999 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 06/07/1999 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 09/07/1999 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - |
| TRIP BLANK | 10/27/1999 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/08/2000 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - |
| TRIP BLANK | 05/05/2000 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 07/28/2000 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 11/26/2000 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/09/2001 | - | - | - | - | - | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | - | <2.50 | - | - | - | - | - |
| TRIP BLANK | 05/11/2001 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 08/30/2001 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | ADDITIONAL VOCS | | | | | |
|----------|-------|-----|-----|---------|--------|---------------|--------------|------|--------------|------|------|----------------|-----------------|---------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |

ft = Feet

µg/L = Micrograms per liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes (Total)

MTBE = Methyl tert butyl ether

TBA = Tert-butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-butyl ethyl ether

TAME = Tert-amyl methyl ether

J = Estimated value (the result method result > the detection limit < the limit of quantitation)

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

* TOC elevations were re-surveyed on May 31, 2005, by Morrow Surveying Land Surveyors using the previous benchmark. TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on City of Oakland Benchmark designated 3787 in field book 1595, page 50; cut square northerly curb on Krause Ave., approx. 37 feet westerly of PL westerly of 73rd Ave., (Elevation = 33.82 feet).

** GWE corrected for the presence of LNAPL; correction factor: [(TOC - DTW) + (LNAPLT x 0.8)].

1 Confirmation run.

2 Laboratory report indicates gasoline C6-C12.

3 Laboratory report indicates weathered gasoline C6-C12.

4 Product and water removed.

5 MTBE by EPA Method 8260.

6 Well development performed.

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | PRIMARY VOCS | | | | ADDITIONAL VOCS | | | | | | |
|----------|-------|-----|-----|---------|-------|---------------|--------------|--------------|------|------|------|-----------------|-------------|---------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |

- 7 BTEX and MTBE by EPA Method 8260.
- 8 Laboratory report indicates the trip blank results were investigated and the source of contamination did not occur during analysis.
- 9 Product removed; no water removed.
- 10 Laboratory report indicates the value for the TPH-GRO is estimated because the value is over the calibration range of the system. The surrogate recovery is outside the upper statistical QC limit. The sample was not reanalyzed because the hold time had ex
- 11 Sampled semi-annually.
- 12 Unable to access well due to large donation bin located on well.
- 13 Gauged only.
- 14 Inaccessible
- 15 SPH present
- 16 Unable to access well - car parked over well

Attachment A

Monitoring Data Package



August 1, 2016

Chevron Environmental Management Company
Dave Patten
6101 Bollinger Canyon Rd.
San Ramon, CA 94583

Second Quarter 2016 Monitoring at
Chevron Service Station 93322
7225 Bancroft Ave.
Oakland, CA

Monitoring performed on July 14, 2016

Blaine Tech Services, Inc. Groundwater Monitoring Event 160714-GR1

This submission covers the routine monitoring of groundwater wells conducted on July 14, 2016 at this location. Ten monitoring wells were measured for depth to groundwater (DTW). Seven monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air displacement pumps, or stainless steel, Teflon, or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

Second Quarter Groundwater Monitoring at Chevron 93322, 7225 Bancroft Ave., Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to Blaine Tech of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,



Dustin Becker
Blaine Tech Services, Inc.
Senior Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Wellhead Inspection Form
Bill of Lading
Calibration Log

cc: GHD
Attn: Kiersten Hoey
5900 Hollis St., Suite A
Emeryville, CA 94608

Second Quarter Groundwater Monitoring at Chevron 93322, 7225 Bancroft Ave., Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing product.

TRADITIONAL PURGING & SAMPLING

Evacuation

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

Parameter Stabilization

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

Sample Collection

All samples are collected using disposable bailers.

Sample Containers

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

Dewatered Wells

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

Measuring Recharge

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

Dissolved Oxygen Measurements

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated

as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

Oxidation Reduction Potential Measurements (ORP)

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

LOW FLOW SAMPLING USING SAMPLE-PRO BLADDER PUMP

Calibration

Calibrate YSI Flow Cell as per manufacturer's specifications. Thoroughly rinse probe and cup between parameters. Calibration order as follows:

1. pH (use 3-point calibration of 7, 4, 10)
2. Specific Conductance
3. Temperature

Purging & Sampling Collection

1. Insert new bladder into Sample-Pro pump housing.
2. Remove dedicated PE tubing from the well or start with new PE tubing cut to the required length.
3. Attach the PE tubing to the Sample-Pro Bladder Pump.
4. Gently lower the Sample-Pro Bladder Pump, and PE tubing into the well, placing the Sample-Pro Bladder Pump intake at the specified screened interval. Take care to minimize disturbance to the water column.
5. Direct effluent line into YSI 556 Flow Cell.
6. Set Sample-Pro Bladder Pump speed at 100 - 500 ml/min.
7. Collect water quality parameter measurements for temperature, pH, conductivity, turbidity, DO and ORP every 3-5 minutes.
8. Monitor drawdown during purging with electronic water level meter. Record water level with each parameter measurement. **MAXIMUM DRAWDOWN IS 0.33 FEET.**
9. Collect parameter measurements until stability is achieved. Stability is defined as three consecutive measurements where:

| | |
|--------------|--------------|
| Temp | ± 1° Celsius |
| pH | ± 0.1 |
| Conductivity | ± 3% |

10. Sample may be collected once one system has been removed and stability readings have been achieved after the system volume has been removed.
11. Disconnect effluent line from YSI 556 Flow Cell.
12. Sample through effluent line while maintaining constant flow rate.
13. Remove Sample-Pro Bladder Pump, and PE tubing from well.
14. Detach and reinstall dedicated PE tubing in well.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading or Non-Hazardous Waste Manifest to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label. Field documentation is contemporaneous.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment such as hose reels, pumps and bailers is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level

indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 160714-GRI Date 7/14/2016 Client GHD

Site 7225 Bancroft Ave. - Oakland, CA

| Well ID | Time | Well Size (in.) | Sheen / Odor | Depth to Immiscible Liquid (ft.) | Thickness of Immiscible Liquid (ft.) | Volume of Immiscibles Removed (ml) | Depth to water (ft.) | Depth to well bottom (ft.) | Survey Point: TOB or <u>TOB</u> | Notes |
|---------|------|-----------------|--------------|----------------------------------|--------------------------------------|------------------------------------|----------------------|----------------------------|---------------------------------|-----------------|
| MW-1 | 0828 | 2 | odor | | | | 18.36 | 33.89 | | |
| MW-2 | 0814 | 2 | | | | | 12.35 | 29.67 | | G.O. |
| MW-3 | 0820 | 2 | odor | | | | 17.86 | 32.34 | | G.O. |
| MW-4 | 0745 | 2 | | | | | 18.55 | 29.73 | | |
| MW-5 | 0750 | 2 | | | | | 18.85 | 31.08 | | |
| MW-6 | 0809 | 2 | | | | | 18.37 | 31.42 | | |
| MW-7 | 0823 | 3/4" | | | | | 17.06 | 24.51 | | G.O. |
| MW-8 | 0755 | 2 | | | | | 17.48 | 29.72 | | G.O. |
| MW-9 | 0800 | 2 | | | | | 16.28 | 29.84 | | G.O. |
| MW-10 | 0805 | 2 | | | | | 17.17 | 29.29 | ↓ | G.O. |
| | | | | | | | | | | |
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CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 160714-GR1 | Station #: 9-3322 |
| Sampler: GR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 78°F |
| Well I.D.: MW-1 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: 33.89 | Depth to Water: 18.36 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.47 | |

Purge Method:

Sampling Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

2.5 (Gals.) X 3 Specified Volumes = 7.5 Gals. Calculated Volume
 1 Case Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1134 | 67.7 | 6.63 | 1006 | 71000 | 2.5 | |
| 1138 | 67.8 | 6.58 | 1037 | 71000 | 5.0 | |
| 1141 | 68.0 | 6.46 | 1085 | 71000 | 7.5 | DTW - 19.91 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 7.5

Sampling Date: 7/14/16 Sampling Time: 1145 Depth to Water: 19.91

Sample I.D.: MW-1-W-161407 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other see log

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|------------------|--------------------|------------|-------------|-------------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 160714-GRI | Station #: 9-3322 |
| Sampler: GR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 76°F |
| Well I.D.: MW-2 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: 29.67 | Depth to Water: 12.35 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVE) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.81 | |

Purge Method: Disposible Bailer Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer
Disposible Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

2.8 (Gals.) X 3 = 8.4 Gals.
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|---------------------------------|
| 1104 | 70.6 | 7.04 | 372 | 71000 | 3.0 | globules of SP17 on bailer odor |
| 1108 | 70.3 | 6.93 | 346 | 71000 | 6.0 | |
| 1112 | 70.2 | 6.91 | 343 | 71000 | 9.0 | DTW - 14.51 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 9.0

Sampling Date: 7/14/16 Sampling Time: 1115 Depth to Water: 14.51

Sample I.D.: MW-2-W-161407 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other see Coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|
| Project #: 160714-GRI | Station #: 9-3322 |
| Sampler: GR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 72 °F |
| Well I.D.: MW-4 | Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 _____ |
| Total Well Depth: 29.73 | Depth to Water: 18.55 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <input checked="" type="radio"/> PVC _____ Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.79 | |

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| 1.8 | (Gals.) X | 3 | = | 5.4 | Gals. |
| 1 Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|-----------------------|------------------|---------------|--------------|
| 0839 | 68.4 | 6.89 | 482 | >1000 | 2.0 | |
| 0842 | 68.3 | 6.94 | 470 | >1000 | 4.0 | |
| 0845 | 67.5 | 6.98 | 464 | >1000 | 6.0 | DTW - 19.98 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 6.0

Sampling Date: 7/14/16 Sampling Time: 0850 Depth to Water: 19.98

Sample I.D.: MW-4-W-161407 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See Coe

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|------------------|--------------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | O.R.P. (if req'd): | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 160714-GRI | Station #: 9-3322 |
| Sampler: GBR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 73°F |
| Well I.D.: MW-5 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: 31.08 | Depth to Water: 18.85 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.30 | |

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| 2.0 | (Gals.) X | 3 | = | 6.0 | Gals. |
| 1 Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 0932 | 65.6 | 7.18 | 641 | >1000 | 2.0 | |
| 0935 | 65.8 | 7.07 | 638 | >1000 | 4.0 | |
| 0938 | 66.0 | 7.04 | 625 | >1000 | 6.0 | DTW - 19.48 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 6.0

Sampling Date: 7/14/16 Sampling Time: 0940 Depth to Water: 19.48

Sample I.D.: MW-5-W-166407 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 160714-GRI | Station #: 9-3322 |
| Sampler: GR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 73.5 |
| Well I.D.: MW-6 | Well Diameter: ② 3 4 6 8 _____ |
| Total Well Depth: 31.42 | Depth to Water: 18.37 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.98 | |

Purge Method: Disposable Bailer Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

2.0 (Gals.) X 3 = 6.0 Gals.
 I Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or <u>µS</u>) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|--------------------------|------------------|---------------|--------------|
| 1003 | 66.7 | 6.67 | 1493 | >1000 | 2.0 | |
| 1006 | 66.7 | 6.72 | 1474 | >1000 | 4.0 | |
| 1009 | 66.8 | 6.70 | 1472 | >1000 | 6.0 | DTW - 18.61 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 6.0

Sampling Date: 7/14/16 Sampling Time: 1015 Depth to Water: 18.61

Sample I.D.: MW-6-W-161407 Laboratory: Kancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|--------------------------------------|
| Project #: 160714-GR1 | Station #: 9-3322 |
| Sampler: GR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 75°F |
| Well I.D.: MW-7 | Well Diameter: 2 3 4 6 8 <u>3/4"</u> |
| Total Well Depth: 24.51 | Depth to Water: 17.06 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.55 | |

Purge Method: Bailer Waterra Disposable Bailer
 Disposable Bailer Peristaltic Extraction Port
 Positive Air Displacement Extraction Pump Dedicated Tubing
 Electric Submersible Other: new tubing w/ check Other: new tubing w/ check

| | | |
|---------------|-------------------|-------------------|
| 0.1 (Gals.) X | 3 | = 0.3 Gals. |
| 1 Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |
| | | | <u>3/4" = 0.02</u> |

| Time | Temp (°F) | pH | Cond. (mS or <u>µS</u>) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|--------------------------|------------------|---------------|--------------|
| 1036 | 71.3 | 6.64 | 1375 | 571 | 0.1 | |
| 1039 | 71.5 | 6.61 | 1372 | 680 | 0.2 | |
| 1042 | 71.8 | 6.59 | 1367 | 726 | 0.3 | DTW - 17.42 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 0.3

Sampling Date: 7/14/16 Sampling Time: 1045 Depth to Water: 17.42

Sample I.D.: MW-7-W-161407 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see loc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|------------------|--------------------|------------|-------------|-------------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 160714 - GR 1 | Station #: 9-3322 |
| Sampler: GR | Date: 7/14/2016 |
| Weather: Clear | Ambient Air Temperature: 75°F |
| Well I.D.: MW-8 | Well Diameter: ② 3 4 6 8 _____ |
| Total Well Depth: 29.72 | Depth to Water: 17.48 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.93 | |

Purge Method: Disposable Bailer Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

2.0 (Gals.) X 3 = 6.0 Gals.
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or <u>µS</u>) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|--------------------------|------------------|---------------|--------------|
| 0901 | 68.8 | 6.84 | 736 | 401 | 2.0 | |
| 0904 | 68.9 | 6.78 | 714 | 684 | 4.0 | |
| 0907 | 68.6 | 6.77 | 705 | 836 | 6.0 | DTW - 18.18 |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 6.0

Sampling Date: 7/14/16 Sampling Time: 0910 Depth to Water: 18.18

Sample I.D.: MW-8-W-161407 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

WELLHEAD INSPECTION CHECKLIST

Client GHD Date 7/14/2016
 Site Address 7225 Bancroft Ave. - Oakland, CA
 Job Number 160714-GR1 Technician GR/KK

| Well ID | Well Inspected - No Corrective Action Required | WELL IS SECURABLE BY DESIGN (12" or less) | WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12" or less) | Water Bailed From Wellbox | Wellbox Components Cleaned | Cap Replaced | Lock Replaced | Other Action Taken (explain below) | Well Not Inspected (explain below) | Repair Order Submitted |
|---------|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------------|---------------------------|----------------------------|--------------|---------------|------------------------------------|------------------------------------|------------------------|
| MW-1 | | X | X | | | | | X | | |
| MW-2 | | X | X | | | | | X | | |
| MW-3 | X | X | X | | | | | | | |
| MW-4 | | X | X | | | | NL | X | | |
| MW-5 | | X | X | | | | | X | | |
| MW-6 | | X | X | X | | | | X | | |
| MW-7 | X | X | X | | | | | | | |
| MW-8 | X | X | X | | | | | | | |
| MW-9 | | X | X | | | | | X | | |
| MW-10 | | X | X | | | | | X | | |
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NOTES: MW-9 = 1/2 bolts missing; MW-10 = 2/2 tabs stripped; MW-2 = 3/3 bolts missing; MW-1 = 3/3 bolts missing; MW-4 = 1/3 bolts missing; MW-5 = 1/2 bolts missing; MW-6 = 2/2 bolts missing

SOURCE RECORD **BILL OF LADING**

FOR PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE PURGE-WATER WHICH HAS BEEN RECOVERED FROM GROUNDWATER WELLS IS COLLECTED BY THE CONTRACTOR AND HAULED TO THEIR FACILITY IN SAN JOSE, CALIFORNIA FOR TEMPORARILY HOLDING PENDING TRANSPORT BY OTHERS TO FINAL DESTINATION.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BLAINE TECH), 1680 Rogers Ave. San Jose CA (408) 573-0555). BLAINE TECH. is authorized by Chevron Environmental Management Company (CHEVRON EMC) to recover, collect, apportion into loads, and haul the purgewater that is drawn from wells at the CHEVRON EMC facility indicated below and to deliver that purgewater to BLAINE TECH for temporarily holding. Transport routing of the purgewater may be direct from one CHEVRON EMC facility to BLAINE TECH; from one CHEVRON EMC facility to BLAINE TECH via another CHEVRON EMC facility; or any combination thereof. The well purgewater is and remains the property of CHEVRON EMC.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-3322 *Greg Roberts*
 CHEVRON # _____ Chevron Engineer
 7225 Bancroft Ave. - Oakland, CA
 street number street name city state

| WELL I.D. | GALS. | WELL I.D. | GALS. |
|-----------|-------|-----------|-------|
| MW-1 | 7.5 | | |
| MW-2 | 9.0 | | |
| MW-4 | 6.0 | | |
| MW-5 | 6.0 | | |
| MW-6 | 6.0 | | |
| MW-7 | 0.3 | | |
| MW-8 | 6.0 | | |
| | | | |

added equip. _____
 rinse water 9.2
 any other adjustments / _____

TOTAL GALS. RECOVERED 50.0
 loaded onto BTS vehicle # 93

BTS event # 160714-GRI time 1200 date 7/14/16

Transporter signature *[Signature]*

REC'D AT _____ time _____ date _____

Unloaded/received by signature _____

Attachment B

Laboratory Analytical Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Report Date: July 26, 2016

Project: 93322

Submittal Date: 07/19/2016
Group Number: 1684368
PO Number: 0015194738
Release Number: HORNE
State of Sample Origin: CA

Client Sample Description

| | Lancaster Labs (LL) # |
|------------------------|--------------------------|
| MW-1-W-160714 NA Water | 8480587 |
| MW-2-W-160714 NA Water | 8480588 |
| MW-4-W-160714 NA Water | 8480589 |
| MW-5-W-160714 NA Water | 8480590 |
| MW-6-W-160714 NA Water | 8480591 |
| MW-7-W-160714 NA Water | 8480592 |
| MW-8-W-160714 NA Water | 8480593 |
| QA-T-160714 NA Water | 8480594 |

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our scopes of accreditation can be viewed at <http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/>.

| | | |
|--------------------|----------------------------|----------------------|
| Electronic Copy To | GHD | Attn: Kiersten Hoey |
| Electronic Copy To | Chevron | Attn: Anna Avina |
| Electronic Copy To | Blaine Tech Services, Inc. | Attn: Dustin Becker |
| Electronic Copy To | Chevron | Attn: Report Contact |

Respectfully Submitted,



Amek Carter
Specialist

(717) 556-7252

Sample Description: MW-1-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480587
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 11:45 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW1

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|---------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | 12,000 | 50 | 100 | 100 |
| 10945 | Ethanol | 64-17-5 | N.D. | 500 | 2,500 | 10 |
| 10945 | Ethylbenzene | 100-41-4 | 2,600 | 50 | 100 | 100 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 23 | 5 | 10 | 10 |
| 10945 | Toluene | 108-88-3 | 6,100 | 50 | 100 | 100 |
| 10945 | Xylene (Total) | 1330-20-7 | 12,000 | 50 | 100 | 100 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 100,000 | 2,500 | 5,000 | 50 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 14:45 | Anita M Dale | 10 |
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 15:07 | Anita M Dale | 100 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 14:45 | Anita M Dale | 10 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 2 | F162022AA | 07/20/2016 15:07 | Anita M Dale | 100 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/22/2016 01:39 | Jeremy C Giffin | 50 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/22/2016 01:39 | Jeremy C Giffin | 50 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-2-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480588
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 11:15 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW2

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 710 | 50 | 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 15:29 | Anita M Dale | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 15:29 | Anita M Dale | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/21/2016 18:16 | Jeremy C Giffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/21/2016 18:16 | Jeremy C Giffin | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-4-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480589
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 08:50 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW4

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | 2 | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | 1 | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | 1 | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | 5 | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 90 J | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 15:51 | Anita M Dale | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 15:51 | Anita M Dale | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/21/2016 18:44 | Jeremy C Giffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/21/2016 18:44 | Jeremy C Giffin | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-5-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480590
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 09:40 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW5

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | 0.6 J | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 97 J | 50 | 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 16:13 | Anita M Dale | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 16:13 | Anita M Dale | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/21/2016 19:11 | Jeremy C Giffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/21/2016 19:11 | Jeremy C Giffin | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-6-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480591
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 10:15 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW6

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | 6 | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.9 J | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | 0.9 J | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 1,400 | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 16:35 | Anita M Dale | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 16:35 | Anita M Dale | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/21/2016 19:39 | Jeremy C Giffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/21/2016 19:39 | Jeremy C Giffin | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-7-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480592
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 10:45 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW7

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|-------------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | ug/l | |
| 10945 | t-Amyl methyl ether | 994-05-8 | N.D. | 10 | 20 | 20 |
| 10945 | Benzene | 71-43-2 | 7,000 | 100 | 200 | 200 |
| 10945 | t-Butyl alcohol | 75-65-0 | 340 | 40 | 100 | 20 |
| 10945 | Ethanol | 64-17-5 | N.D. | 1,000 | 5,000 | 20 |
| 10945 | Ethyl t-butyl ether | 637-92-3 | N.D. | 10 | 20 | 20 |
| 10945 | Ethylbenzene | 100-41-4 | 230 | 10 | 20 | 20 |
| 10945 | di-Isopropyl ether | 108-20-3 | N.D. | 10 | 20 | 20 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 58 | 10 | 20 | 20 |
| 10945 | Toluene | 108-88-3 | 37 | 10 | 20 | 20 |
| 10945 | Xylene (Total) | 1330-20-7 | 810 | 10 | 20 | 20 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 19,000 | 1,000 | 2,000 | 20 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|-------------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | UST VOCs + GRO by 8260B-Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 16:56 | Anita M Dale | 20 |
| 10945 | UST VOCs + GRO by 8260B-Water | SW-846 8260B | 1 | F162023AA | 07/21/2016 04:14 | Hu Yang | 200 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 16:56 | Anita M Dale | 20 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 2 | F162023AA | 07/21/2016 04:14 | Hu Yang | 200 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/22/2016 01:12 | Jeremy C Giffin | 20 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/22/2016 01:12 | Jeremy C Giffin | 20 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-8-W-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480593
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 09:10 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/19/2016 09:40

Reported: 07/26/2016 16:06

BOMW8

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|-------------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | ug/l | |
| 10945 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | 1 | 1 |
| 10945 | Benzene | 71-43-2 | 14 | 0.5 | 1 | 1 |
| 10945 | t-Butyl alcohol | 75-65-0 | 6 | 2 | 5 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 2 | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 370 | 50 | 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|-------------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | UST VOCs + GRO by 8260B-Water | SW-846 8260B | 1 | F162022AA | 07/20/2016 17:18 | Anita M Dale | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 17:18 | Anita M Dale | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/21/2016 20:07 | Jeremy C Giffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/21/2016 20:07 | Jeremy C Giffin | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: QA-T-160714 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8480594
LL Group # 1684368
Account # 10991

Project Name: 93322

Collected: 07/14/2016 08:00

Chevron

Submitted: 07/19/2016 09:40

6001 Bollinger Canyon Rd L4310

Reported: 07/26/2016 16:06

San Ramon CA 94583

BOQA-

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | N.D. | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | F162022AA | 07/20/2016 17:40 | Anita M Dale | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F162022AA | 07/20/2016 17:40 | Anita M Dale | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 16202C20A | 07/21/2016 20:34 | Jeremy C Giffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 16202C20A | 07/21/2016 20:34 | Jeremy C Giffin | 1 |

*=This limit was used in the evaluation of the final result

Quality Control Summary

Client Name: Chevron
Reported: 07/26/2016 16:06

Group Number: 1684368

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Method Blank

| Analysis Name | Result | MDL** | LOQ |
|-----------------------------|-----------------------------------|-------|------|
| | ug/l | ug/l | ug/l |
| Batch number: F162022AA | Sample number(s): 8480587-8480594 | | |
| t-Amyl methyl ether | N.D. | 0.5 | 1 |
| Benzene | N.D. | 0.5 | 1 |
| t-Butyl alcohol | N.D. | 2 | 5 |
| Ethanol | N.D. | 50 | 250 |
| Ethyl t-butyl ether | N.D. | 0.5 | 1 |
| Ethylbenzene | N.D. | 0.5 | 1 |
| di-Isopropyl ether | N.D. | 0.5 | 1 |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | 1 |
| Toluene | N.D. | 0.5 | 1 |
| Xylene (Total) | N.D. | 0.5 | 1 |
| Batch number: F162023AA | Sample number(s): 8480592 | | |
| Benzene | N.D. | 0.5 | 1 |
| Batch number: 16202C20A | Sample number(s): 8480587-8480594 | | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50 | 100 |

LCS/LCSD

| Analysis Name | LCS Spike Added | LCS Conc | LCSD Spike Added | LCSD Conc | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|-----------------------------|-----------------------------------|----------|------------------|-----------|----------|-----------|-----------------|-----|---------|
| | ug/l | ug/l | ug/l | ug/l | | | | | |
| Batch number: F162022AA | Sample number(s): 8480587-8480594 | | | | | | | | |
| t-Amyl methyl ether | 20 | 19.68 | 20 | 20.67 | 98 | 103 | 75-120 | 5 | 30 |
| Benzene | 20 | 19.49 | 20 | 19.96 | 97 | 100 | 78-120 | 2 | 30 |
| t-Butyl alcohol | 200 | 179.31 | 200 | 179.21 | 90 | 90 | 78-121 | 0 | 30 |
| Ethanol | 500 | 443.32 | 500 | 454.58 | 89 | 91 | 47-155 | 3 | 30 |
| Ethyl t-butyl ether | 20 | 19.57 | 20 | 20.28 | 98 | 101 | 69-120 | 4 | 30 |
| Ethylbenzene | 20 | 19.32 | 20 | 19.44 | 97 | 97 | 78-120 | 1 | 30 |
| di-Isopropyl ether | 20 | 19.23 | 20 | 20.05 | 96 | 100 | 70-124 | 4 | 30 |
| Methyl Tertiary Butyl Ether | 20 | 20.34 | 20 | 21.19 | 102 | 106 | 75-120 | 4 | 30 |
| Toluene | 20 | 19.47 | 20 | 19.8 | 97 | 99 | 80-120 | 2 | 30 |
| Xylene (Total) | 60 | 58.02 | 60 | 58.27 | 97 | 97 | 80-120 | 0 | 30 |
| Batch number: F162023AA | Sample number(s): 8480592 | | | | | | | | |
| Benzene | 20 | 18.54 | | | 93 | | 78-120 | | |
| | ug/l | ug/l | ug/l | ug/l | | | | | |
| Batch number: 16202C20A | Sample number(s): 8480587-8480594 | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | 1100 | 1077.71 | 1100 | 1114.33 | 98 | 101 | 77-120 | 3 | 30 |

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/26/2016 16:06

Group Number: 1684368

LCS/LCSD (continued)

| Analysis Name | LCS Spike Added ug/l | LCS Conc ug/l | LCSD Spike Added ug/l | LCSD Conc ug/l | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|---------------|-------------------------|------------------|--------------------------|-------------------|----------|-----------|-----------------|-----|---------|
|---------------|-------------------------|------------------|--------------------------|-------------------|----------|-----------|-----------------|-----|---------|

MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

| Analysis Name | Unspiked Conc ug/l | MS Spike Added ug/l | MS Conc ug/l | MSD Spike Added ug/l | MSD Conc ug/l | MS %Rec | MSD %Rec | MS/MSD Limits | RPD | RPD Max |
|-------------------------|------------------------------------------|------------------------|-----------------|-------------------------|------------------|---------|----------|---------------|-----|---------|
| Batch number: F162023AA | Sample number(s): 8480592 UNSPK: P481321 | | | | | | | | | |
| Benzene | N.D. | 20 | 19.31 | 20 | 19.97 | 97 | 100 | 78-120 | 3 | 30 |

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX/MTBE/ETOH Water
Batch number: F162022AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 8480587 | 95 | 95 | 100 | 101 |
| 8480588 | 97 | 95 | 102 | 100 |
| 8480589 | 98 | 96 | 102 | 100 |
| 8480590 | 97 | 95 | 102 | 99 |
| 8480591 | 96 | 97 | 101 | 99 |
| 8480592 | 96 | 95 | 102 | 100 |
| 8480593 | 95 | 96 | 102 | 99 |
| 8480594 | 97 | 95 | 102 | 98 |
| Blank | 99 | 95 | 100 | 99 |
| LCS | 98 | 98 | 101 | 101 |
| LCSD | 98 | 99 | 99 | 99 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 16202C20A

| | Trifluorotoluene-F |
|---------|--------------------|
| 8480587 | 93 |
| 8480588 | 75 |
| 8480589 | 86 |
| 8480590 | 89 |
| 8480591 | 117 |
| 8480592 | 90 |
| 8480593 | 89 |
| 8480594 | 89 |

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/26/2016 16:06

Group Number: 1684368

Surrogate Quality Control (continued)

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

| | Trifluorotoluene-F |
|---------|--------------------|
| Blank | 87 |
| LCS | 102 |
| LCSD | 98 |
| Limits: | 63-135 |

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Client: Chevron

Delivery and Receipt Information

Delivery Method: UPS Arrival Timestamp: 07/19/2016 9:40
 Number of Packages: 1 Number of Projects: 1

Arrival Condition Summary

| | | | |
|--------------------------------------|-----|-------------------------------------|-----|
| Shipping Container Sealed: | Yes | Sample IDs on COC match Containers: | Yes |
| Custody Seal Present: | No | Sample Date/Times match COC: | Yes |
| Samples Chilled: | Yes | VOA Vial Headspace \geq 6mm: | No |
| Paperwork Enclosed: | Yes | Total Trip Blank Qty: | 2 |
| Samples Intact: | Yes | Trip Blank Type: | HCL |
| Missing Samples: | No | Air Quality Samples Present: | No |
| Extra Samples: | No | | |
| Discrepancy in Container Qty on COC: | No | | |

Unpacked by Timothy Cubberley (6520) at 11:01 on 07/19/2016

Samples Chilled Details

Thermometer Types: *DT = Digital (Temp. Bottle) IR = Infrared (Surface Temp) All Temperatures in °C.*

| <u>Cooler #</u> | <u>Thermometer ID</u> | <u>Corrected Temp</u> | <u>Therm. Type</u> | <u>Ice Type</u> | <u>Ice Present?</u> | <u>Ice Container</u> | <u>Elevated Temp?</u> |
|-----------------|-----------------------|-----------------------|--------------------|-----------------|---------------------|----------------------|-----------------------|
| 1 | DT131 | 1.7 | DT | Wet | Y | Bagged | N |

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

| | | | |
|-------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|----------------------------------|
| RL | Reporting Limit | BMQL | Below Minimum Quantitation Level |
| N.D. | none detected | MPN | Most Probable Number |
| TNTC | Too Numerous To Count | CP Units | cobalt-chloroplatinate units |
| IU | International Units | NTU | nephelometric turbidity units |
| umhos/cm | micromhos/cm | ng | nanogram(s) |
| C | degrees Celsius | F | degrees Fahrenheit |
| meq | milliequivalents | lb. | pound(s) |
| g | gram(s) | kg | kilogram(s) |
| µg | microgram(s) | mg | milligram(s) |
| mL | milliliter(s) | L | liter(s) |
| m³ | cubic meter(s) | µL | microliter(s) |
| | | pg/L | picogram/liter |
| < | less than | | |
| > | greater than | | |
| ppm | parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas. | | |
| ppb | parts per billion | | |
| Dry weight basis | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis. | | |

Laboratory Data Qualifiers:

- B - Analyte detected in the blank
- C - Result confirmed by reanalysis
- E - Concentration exceeds the calibration range
- J (or G, I, X) - estimated value \geq the Method Detection Limit (MDL or DL) and $<$ the Limit of Quantitation (LOQ or RL)
- P - Concentration difference between the primary and confirmation column $>40\%$. The lower result is reported.
- U - Analyte was not detected at the value indicated
- V - Concentration difference between the primary and confirmation column $>100\%$. The reporting limit is raised due to this disparity and evident interference...

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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