



Dave Patten
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Marketing Business Unit

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Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RECEIVED

By Alameda County Environmental Health 11:05 am, Aug 28, 201

Re: Former Chevron Service Station No. 93322
7225 Bancroft Avenue
Oakland, California
Agency Case RO0000274

I have read and acknowledge the content, recommendations and/or conclusions contained in the attached *Second Quarter 2017 Groundwater Monitoring and Sampling Report* submitted on my behalf to ACDEH's FTP server and the SWRCB's GeoTracker website.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge

Sincerely,

A handwritten signature in black ink, appearing to read "D. Patten".

Dave Patten
Project Manager

Attachment: *Second Quarter 2017 Groundwater Monitoring and Sampling Report*



August 25, 2017

Reference No. 311806

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

**Re: Second Quarter 2017 Groundwater Monitoring and Sampling Report
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California
Agency Case RO0000274**

Dear Mr. Detterman:

GHD is submitting this *Second Quarter 2017 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California and their *Second Quarter 2017 Monitoring Report* is included as Attachment A. Current and historical groundwater monitoring and sampling data are summarized in Table 1 and presented on Figure 2. Eurofins Lancaster Laboratory Environmental, LLCs' of Lancaster, Pennsylvania, *Analytical Results Report* is included as Attachment B.

1. Results of Second Quarter 2017 Event

On June 22, 2017, Blaine Tech monitored and sampled the site wells per the established schedule. Well MW-11 was not monitored and sampled due to a car parked over the well. Wells MW-7 and MW-12 were not sampled due to a theft during the sampling event and the technicians had to leave the site.

Results of the current monitoring event indicate the following:

- Groundwater Flow Direction North-northwest
- Hydraulic Gradient 0.05
- Approximate Depth to Water 10 to 14 feet below grade

Results of the current sampling event are presented below in Table 1.1.



Table 1.1 Groundwater Analytical Data

Well ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
WQO	100	1	40	30	20	5
MW-1	94,000	8,900	4,900	2,500	12,000	65
MW-2	4,100	<1	<1	9	0.6J	0.5J
MW-3	9,000	1,200	45	180	88	78
MW-4	<100	<1	<1	<1	<1	<1
MW-5	<100	<1	<1	<1	<1	<1
MW-6	600	18	<1	<1	<1	2
MW-7	Not Sampled					
MW-8	1,700	170	2	3	4	8
MW-9	<100	<1	<1	<1	<1	9
MW-10	<100	<1	<1	<1	<1	<1
MW-11	Not Sampled					
MW-12	Not Sampled					
µg/L	Micrograms per liter.					
<	Indicates constituent was not detected at or above laboratory reporting limit.					
WQO	Water Quality Objectives - Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final, November 2007, revised December 2013					
J	Estimated value (the result method result > the detection limit < the limit of quantitation)					
Bold	Indicates results above the drinking water ESL.					

2. Conclusions

The second quarter 2017 sampling event results indicate:

- Dissolved petroleum hydrocarbon concentrations are within historical ranges and seasonal fluctuations, and are stable or decreasing.
- Dissolved hydrocarbons are defined to the northeast by well MW-4 and MW-5 and to the northwest by wells MW-9 and MW-10.



3. Anticipated Future Activities

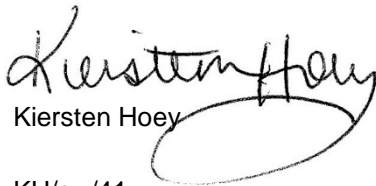
Groundwater Monitoring

Blaine Tech will monitor and sample site wells in accordance with the established schedule, and inspect and, if warranted, replace the absorbent sock in well MW-1. GHD will submit a groundwater monitoring and sampling report.

Please contact the Chevron project manager, David Patten at (925) 842-7877 or GHD project manager, Kiersten Hoey (510) 420-3347 if you have any questions or require additional information.

Cordially,

GHD


Kiersten Hoey

KH/cw/41
Encl.

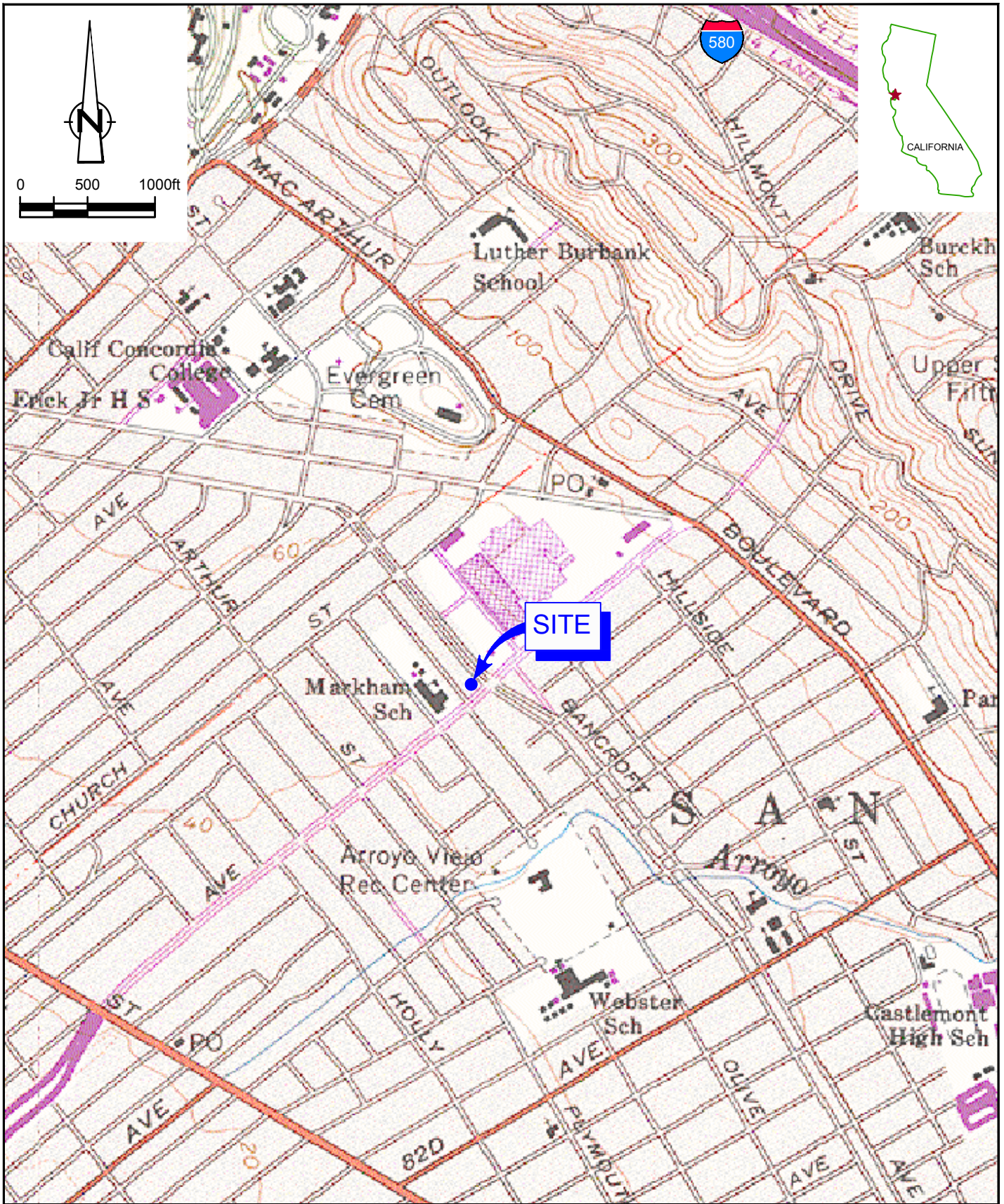

Ana Friel, PG 6452



- Figure 1 Vicinity Map
- Figure 2 Groundwater Elevation Contour and Hydrocarbon Concentration Map
- Table 1 Groundwater Monitoring and Sampling Data
- Attachment A Monitoring Data Package
- Attachment B Laboratory Analytical Report

cc: Mr. Dave Patten, Chevron EMC (*electronic copy*)
7225 Bancroft St, LP, Property Owner

Figures



SOURCE: TOPO! MAPS

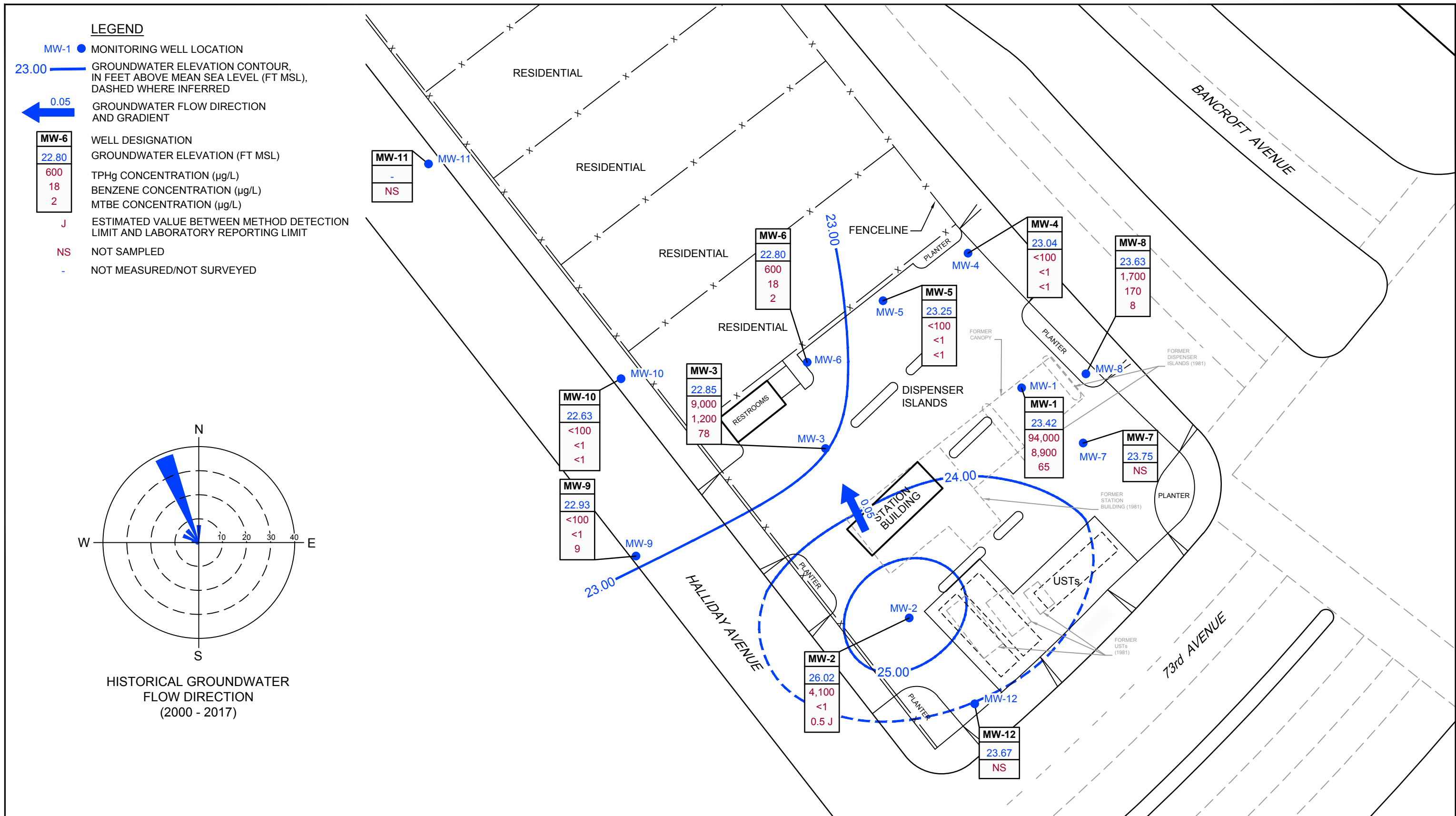


FORMER CHEVRON-BRANDED SERVICE STATION 93322
 7225 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

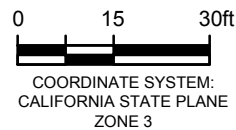
311806-95
 Jul 25, 2017

VICINITY MAP

FIGURE 1



SOURCE: MORROW SURVEYING REPORTED DATED 6/8/17.



FORMER CHEVRON-BRANDED SERVICE STATION 93322
7225 BANCROFT AVENUE
OAKLAND, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR AND
HYDROCARBON CONCENTRATION MAP - JUNE 22, 2017

311806-95
Aug 11, 2017

FIGURE 2

Table

Table 1
Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	02/08/1998	40.41	13.88	26.53	0.00	0.00	130,000	9,700	8,200	3,200	15,000	-	<250.0	-	-	-	-	-
MW-1	06/16/1998	40.41	14.23	26.18	0.00	0.00	96,000	15,000	12,000	2,600	11,000	-	1,300	-	-	-	-	-
MW-1	07/29/1998	40.41	17.82	22.59	0.00	0.00	370,000	19,000	14,000	5,800	15,000	-	<2,500	-	-	-	-	-
MW-1	08/13/1998	40.41	18.40	22.01	0.00	0.00	120,000	19,000	16,000	2,900	14,000	-	<1,000	-	-	-	-	-
MW-1	11/24/1998	40.41	20.80	19.61	0.00	0.00	100,000	26,000	18,000	4,000	22,000	-	2,000	-	-	-	-	-
MW-1	02/03/1999	40.41	17.45	22.96	0.00	0.00	110,000	27,000	16,000	3,800	22,000	-	<2.5	-	-	-	-	-
MW-1	06/07/1999	40.41	16.44	24.29	0.40	0.03	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	09/07/1999	40.41	20.71	19.97	0.34	0.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	10/27/1999	40.41	21.75	18.93	0.34	0.03	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	02/08/2000	40.41	17.97	22.44	0.00	0.00	147,000	19,600	13,700	4,020	21,300	-	<2,500	-	-	-	-	-
MW-1	05/05/2000	40.41	16.05	24.36	0.00	0.00	150,000 ²	28,000	17,000	4,400	23,000	-	<1,000	-	-	-	-	-
MW-1	07/28/2000	40.41	19.20	21.21	0.00	0.00	76,000 ²	20,000	15,000	3,400	23,000	-	1,200	-	-	-	-	-
MW-1	11/26/2000	40.41	20.18	20.44	0.26	0.26 ⁴	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	02/09/2001	40.41	18.03	22.40	0.03	0.26 ⁴	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	05/11/2001	40.41	15.10	25.31	0.00	0.00	89,000 ²	21,000	12,000	3,200	14,000	-	<500	-	-	-	-	-
MW-1	08/30/2001	40.41	20.42	20.05	0.07	0.26 ⁴	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	11/21/2001	40.41	20.52	20.11	0.27	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	02/05/2002	40.41	14.63	25.79	0.01	0.00	130,000	16,000	13,000	4,200	23,000	-	<30.0	-	-	-	-	-
MW-1	04/01/2002	37.40	12.37	25.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	08/05/2002	37.40	12.94	24.46	0.00	0.00	230,000	12,000	9,000	5,500	28,000	-	280	-	-	-	-	-
MW-1	11/04/2002	37.40	20.03	17.37	0.00	0.00	130,000	24,000	15,000	3,900	20,000	-	<60	-	-	-	-	-
MW-1	02/03/2003	37.40	14.18	23.22	0.00	0.00	100,000	13,000	8,900	3,000	15,000	-	<130.0	-	-	-	-	-
MW-1	05/02/2003	37.40	13.28	24.12	0.00	0.00	140,000	9,900	5,900	4,200	21,000	-	<130	-	-	-	-	-
MW-1	08/01/2003 ⁷	37.40	16.82	20.58	0.00	0.00	250,000	16,000	7,300	3,700	19,000	45	-	-	-	-	-	-
MW-1	11/21/2003 ⁷	37.40	18.34	19.06	0.00	0.00	110,000	18,000	9,500	3,000	17,000	<10	-	-	-	-	-	-

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	02/10/2004 ⁷	37.40	13.51	23.89	0.00	0.00	51,000	4,800	1,700	760	6,400	20	-	-	-	-	-	-	-
MW-1	05/11/2004 ⁷	37.40	14.35	23.05	0.00	0.00	80,000	13,000	6,500	2,800	14,000	61	-	-	-	-	-	-	-
MW-1	08/10/2004 ⁷	37.40	16.80	20.61	0.01	0.00	100,000	14,000	8,700	3,200	17,000	<25	-	-	-	-	-	-	-
MW-1	11/08/2004	37.40	15.63	21.89	0.15	1.30 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	02/21/2005	37.40	11.84	25.98	0.52	0.60 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	05/10/2005	37.40	11.49	26.11	0.25	1.11 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	05/12/2005	37.40	14.44	22.98	0.03	1.01 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	11/11/2005	37.40	18.58	19.13	0.39	0.75 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	02/20/2006	37.40	12.66	25.33	0.74	0.25 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	05/12/2006	37.40	10.71	26.92	0.29	0.05 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	08/14/2006	37.40	15.82	21.78	0.25	0.02 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	11/08/2006	37.40	18.49	19.21	0.38	0.55 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	02/07/2007	37.40	15.48	21.98	0.08	0.06 ¹⁰	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	05/07/2007	37.40	4.83	32.77	0.25	0.39 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	08/03/2007	37.40	18.06	19.76	0.52	0.52 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	10/12/2007	37.40	19.29	18.13	0.03	0.16 ⁴	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	11/02/2007 ⁷	37.40	19.18	18.22	0.00	0.00	140,000	9,800	9,500	4,100	20,000	<10	-	-	-	-	-	-	-
MW-1	12/07/2007 ⁷	37.40	19.06	18.34	0.00	0.00	130,000	11,000	11,000	3,800	20,000	10	-	-	-	-	-	-	-
MW-1	02/01/2008 ⁷	37.40	13.45	23.95	0.00	0.00	61,000	2,200	2,000	2,000	10,000	11	-	-	-	-	-	-	-
MW-1	05/09/2008 ⁷	37.40	15.10	22.30	0.00	0.00	81,000	13,000	10,000	3,500	18,000	30	-	-	-	-	-	-	-
MW-1	08/22/2008 ⁷	37.40	18.63	18.77	0.00	0.00	210,000	13,000	8,800	7,300	37,000	<50	-	-	-	-	-	-	-
MW-1	11/26/2008 ⁷	37.40	20.09	17.31	0.00	0.00	68,000	15,000	9,100	3,600	17,000	<25	-	-	-	-	-	-	-
MW-1	05/20/2009	37.40	19.48	17.92	0.00	0.00	58,000	11,000	12,000	15,000	59,000	<50	-	<5,000	-	-	-	-	-
MW-1	08/26/2009	37.40	19.06	18.34	0.00	0.00	340,000	17,000	13,000	8,000	43,000	<25	-	<2,500	-	-	-	-	-
MW-1	11/12/2009	37.40	17.72	19.68	0.00	0.00	140,000	16,000	10,000	4,400	23,000	<10	-	<1,000	-	-	-	-	-

Table 1
Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
MW-1	02/01/2010	37.40	12.80	24.60	0.00	0.00	110,000	7,100	6,100	4,000	20,000	7 J	-	<500	-	-	-	-
MW-1	05/17/2010	37.40	11.14	26.26	0.00	0.00	75,000	7,200	3,600	2,700	12,000	31	-	<500	-	-	-	-
MW-1	08/26/2010	37.40	15.40	22.00	0.00	0.00	96,000	12,000	5,400	3,600	16,000	59	-	<500	-	-	-	-
MW-1	11/11/2010	37.40	17.70	19.70	0.00	0.00	120,000	13,000	6,600	2,700	13,000	26	-	<1,000	-	-	-	-
MW-1	02/10/2011	37.40	13.03	24.37	0.00	0.00	52,000	7,100	3,800	2,800	12,000	25	-	<1,000	-	-	-	-
MW-1	06/17/2011	37.40	12.35	25.05	0.00	0.00	30,000	3,600	940	1,000	3,200	52	-	<500	-	-	-	-
MW-1	09/08/2011	37.40	15.68	21.72	0.00	0.00	98,000	13,000	6,600	3,700	14,000	59	-	<1,000	-	-	-	-
MW-1	12/16/2011	37.40	16.47	20.93	0.00	0.00	140,000	14,000	6,500	2,900	12,000	47 J	-	<2,500	-	-	-	-
MW-1	03/02/2012	37.40	16.55	20.85	0.00	0.00	130,000	14,000	7,400	3,100	14,000	31	-	<1,000	-	-	-	-
MW-1	06/08/2012	37.40	14.11	23.29	0.00	0.00	120,000	8,900	2,900	2,600	11,000	86	-	<500	-	-	-	-
MW-1	09/14/2012	37.40	18.10	19.30	0.00	0.00	280,000	18,000	8,200	4,600	22,000	74	-	<2,500	110 J	<25	<25	<25
MW-1	12/21/2012	37.40	13.61	23.79	0.00	0.00	120,000	12,000	6,800	3,000	15,000	<100	-	<10,000	-	-	-	-
MW-1	04/01/2013	37.40	15.63	21.77	0.00	0.00	120,000	15,000	8,200	4,400	18,000	77	-	<250	-	-	-	-
MW-1	6/28/2013	37.40	17.34	20.06	0.00	0.00	130,000	16,000	10,000	3,500	17,000	34	-	<500	-	-	-	-
MW-1	9/20/2013	37.40	19.21	18.19	0.00	0.00	130,000	19,000	12,000	4,000	19,000	27	-	<1,000	-	-	-	-
MW-1	12/30/2013	37.40	20.72	16.68	0.00	0.00	140,000	18,000	13,000	6,600	34,000	21	-	<1,000	-	-	-	-
MW-1	03/31/2014	37.40	15.78	21.62	0.00	0.00	130,000	17,000	8,600	3,500	17,000	<25	-	<2,500	-	-	-	-
MW-1	06/30/2014	37.40	17.34	20.06	0.00	0.00	90,000	12,000	7,400	2,800	14,000	21	-	<1,000	-	-	-	-
MW-1	09/22/2014	37.40	20.31	17.09	0.00	0.00	120,000	14,000	9,600	4,000	19,000	28 J	-	<2,500	-	-	-	-
MW-1	12/23/2014	37.40	13.75	23.65	0.00	0.00	93,000	8,900	5,700	3,400	15,000	11 J	-	<1,000	-	-	-	-
MW-1	03/05/2015	37.40	15.96	21.44	0.00	0.00	110,000	9,600	4,100	4,000	19,000	54	-	<100	-	-	-	-
MW-1	06/23/2015	37.40	18.61	18.79	0.00	0.00	100,000	14,000	8,700	4,100	20,000	<50	-	<5,000	<200	<50	<50	<50
MW-1	09/23/2015 ^{15,16}	37.40	21.46	16.01	0.09	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-1	12/29/2015	37.40	18.76	18.64	0.00	0.00	84,000	7,800	5,200	2,200	10,000	-	-	<2,500	-	-	-	-
MW-1	03/29/2016	37.40	12.30	25.10	0.00	0.00	48,000	4,200	1,400	1,100	5,100	33	-	<2,500	84	<10	<10	<10

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	07/14/2016	37.40	18.36	19.04	0.00	0.00	100,000	12,000	6,100	2,600	12,000	23	-	<2,500	-	-	-	-	-
MW-1	09/28/2016	37.40	21.02	16.38	0.00	0.00	97,000	14,000	7,000	2,900	14,000	17 J	-	<5,000	170	<20	<20	<20	<20
MW-1	12/29/2016	37.40	15.03	22.37	0.00	0.00	59,000	2,000	1,000	1,200	6,000	<100	-	<25,000	-	-	-	-	-
MW-1	03/07/2017 ¹⁷	37.40	9.86	27.54	0.00	0.00	29,000	2,800	640	770	3,000	34	-	<5,000	-	-	-	-	-
MW-1	6/22/2017	37.40	13.98	23.42	0.00	0.00	94,000	8,900	4,900	2,500	12,000	65	-	<13,000	540	<50	<50	<50	<50
MW-2	02/08/1998	38.73	7.60	31.13	0.00	0.00	24,000	130	170	450	1,900	-	2,300	-	-	-	-	-	-
MW-2	06/16/1998	38.73	9.12	29.61	0.00	0.00	8,900	31	46	310	1,100	-	260	-	-	-	-	-	-
MW-2	07/29/1998	38.73	11.67	27.06	0.00	0.00	7,600	15	21	150	480	-	82	-	-	-	-	-	-
MW-2	08/13/1998	38.73	12.41	26.32	0.00	0.00	14,000	26	80	500	2,100	-	32	-	-	-	-	-	-
MW-2	11/24/1998	38.73	15.63	23.10	0.00	0.00	37,000	63	220	1,300	7,100	-	770	-	-	-	-	-	-
MW-2	02/03/1999	38.73	11.57	27.16	0.00	0.00	16,000	140	110	850	3,100	-	900	-	-	-	-	-	-
MW-2	06/07/1999	38.73	10.95	27.78	0.00	0.00	4,300	<10	<10	120	260	-	160	-	-	-	-	-	-
MW-2	09/07/1999	38.73	12.73	26.00	0.00	0.00	10,700	50.5	<25	297	1,020	-	<250	-	-	-	-	-	-
MW-2	10/27/1999	38.73	12.71	26.02	0.00	0.00	7,240	53.8	31.9	234	654	-	448	-	-	-	-	-	-
MW-2	02/08/2000	38.73	10.14	28.59	0.00	0.00	10,100	42.9	18.4	424	1,480	-	206	-	-	-	-	-	-
MW-2	05/05/2000	38.73	10.12	28.61	0.00	0.00	7,800 ²	34	22	320	1,100	-	170	-	-	-	-	-	-
MW-2	07/28/2000	38.73	12.57	26.16	0.00	0.00	6,700 ²	40	13	490	540	-	190	-	-	-	-	-	-
MW-2	11/26/2000	38.73	11.90	26.83	0.00	0.00	8,200 ²	21	9.5	400	1,100	-	120	-	-	-	-	-	-
MW-2	02/09/2001	38.73	12.20	26.53	0.00	0.00	11,200 ³	<50.0	<50.0	629	1,380	-	282	-	-	-	-	-	-
MW-2	05/11/2001	38.73	8.98	29.75	0.00	0.00	6,800 ²	39	19	370	1,100	-	67	-	-	-	-	-	-
MW-2	08/30/2001	38.73	12.90	25.83	0.00	0.00	17,000	67	<25	750	2,100	-	360	-	-	-	-	-	-
MW-2	11/21/2001	38.73	13.12	25.61	0.00	0.00	3,500	14	<5.0	100	51	-	610	-	-	-	-	-	-
MW-2	02/05/2002	38.73	8.35	30.38	0.00	0.00	10,000	5.5	<10	330	960	-	63	-	-	-	-	-	-
MW-2	04/01/2002	35.72	7.81	27.91	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-2	08/05/2002	35.72	15.91	19.81	0.00	0.00	8,800	18	8.2	220	630	-	220	-	-	-	-	-	-
MW-2	11/04/2002	35.72	14.14	21.58	0.00	0.00	14,000	28	10	670	1,600	-	440	-	-	-	-	-	-
MW-2	02/03/2003	35.72	10.00	25.72	0.00	0.00	7,200	6.2	2.7	140	430	-	50	-	-	-	-	-	-
MW-2	05/02/2003	35.72	8.31	27.41	0.00	0.00	12,000	<20	3.9	350	1,500	-	150	-	-	-	-	-	-
MW-2	08/01/2003 ⁷	35.72	12.66	23.06	0.00	0.00	12,000	14	4	330	730	140	-	-	-	-	-	-	-
MW-2	11/21/2003 ⁷	35.72	12.67	23.05	0.00	0.00	15,000	13	4	400	1,500	100	-	-	-	-	-	-	-
MW-2	02/10/2004 ⁷	35.72	5.20	30.52	0.00	0.00	17,000	9	3	420	1,600	72	-	-	-	-	-	-	-
MW-2	05/11/2004 ⁷	35.72	9.83	25.89	0.00	0.00	4,800	1	0.6	140	440	81	-	-	-	-	-	-	-
MW-2	08/10/2004 ⁷	35.72	11.81	23.91	0.00	0.00	11,000	8	1	340	1,100	35	-	-	-	-	-	-	-
MW-2	11/08/2004 ⁷	35.72	11.59	24.13	0.00	0.00	11,000	6	2	260	810	25	-	-	-	-	-	-	-
MW-2	01/11/2005	-	-	-	-	-	4,500	4	1	120	310	7	-	-	-	-	-	-	-
MW-2	02/21/2005 ⁷	35.72	7.74	27.98	0.00	0.00	16,000	5	2	500	1,700	10	-	-	-	-	-	-	-
MW-2	05/10/2005 ⁷	35.72	8.11	27.61	0.00	0.00	8,400	3	<1	290	750	6	-	-	-	-	-	-	-
MW-2	08/12/2005 ⁷	35.72	11.32	24.40	0.00	0.00	5,800	4	0.7	150	370	30	-	-	-	-	-	-	-
MW-2	11/11/2005 ⁷	35.72	12.58	23.14	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	02/20/2006 ⁷	35.72	7.41	28.31	0.00	0.00	5,700	1	<0.5	190	380	0.7	-	-	-	-	-	-	-
MW-2	05/12/2006 ⁷	35.72	7.02	28.70	0.00	0.00	9,100	2	<0.5	210	440	1	-	-	-	-	-	-	-
MW-2	08/14/2006 ⁷	35.72	11.38	24.34	0.00	0.00	2,400	2	<0.5	42	98	20	-	-	-	-	-	-	-
MW-2	11/08/2006 ⁷	35.72	13.42	22.30	0.00	0.00	5,700	4	0.9	87	190	7	-	-	-	-	-	-	-
MW-2	02/07/2007 ⁷	35.72	11.98	23.74	0.00	0.00	5,500	9	2	85	120	7	-	-	-	-	-	-	-
MW-2	05/07/2007 ⁷	35.72	11.22	24.50	0.00	0.00	8,700	1	<0.5	150	330	5	-	-	-	-	-	-	-
MW-2	08/03/2007 ⁷	35.72	17.19	18.53	0.00	0.00	2,600	<0.5	<0.5	10	28	2	-	-	-	-	-	-	-
MW-2	10/12/2007 ⁷	35.72	14.89	20.83	0.00	0.00	9,300	7	0.6	100	120	4	-	-	-	-	-	-	-
MW-2	11/02/2007 ⁷	35.72	15.58	20.14	0.00	0.00	11,000	3	0.7	220	590	2	-	-	-	-	-	-	-
MW-2	12/07/2007 ⁷	35.72	19.29	16.43	0.00	0.00	9,500	3	<1	210	480	2	-	-	-	-	-	-	-

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Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
MW-2	02/01/2008 ⁷	35.72	8.76	26.96	0.00	0.00	8,100	2	0.7	190	440	4	-	-	-	-	-	-
MW-2	05/09/2008 ⁷	35.72	11.22	24.50	0.00	0.00	4,000	1	<0.5	98	110	3	-	-	-	-	-	-
MW-2	08/22/2008 ⁷	35.72	13.87	21.85	0.00	0.00	9,600 ¹²	1	<0.5	230	360	0.9	-	-	-	-	-	-
MW-2	11/26/2008 ⁷	35.72	17.48	18.24	0.00	0.00	13,000	9	1	340	570	3	-	-	-	-	-	-
MW-2	05/20/2009	35.72	10.70	25.02	0.00	0.00	12,000	3	<1	250	290	2 J	-	<130	-	-	-	-
MW-2	08/26/2009	35.72	12.98	22.74	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	11/12/2009	35.72	12.13	23.59	0.00	0.00	14,000	3	0.8 J	180	250	13	-	<50	-	-	-	-
MW-2	05/17/2010	35.72	11.96	23.76	0.00	0.00	3,300	<0.5	<0.5	36	34	3	-	<50	-	-	-	-
MW-2	08/26/2010 ¹¹	35.72	12.10	23.62	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	11/11/2010	35.72	13.72	22.00	0.00	0.00	9,000	6	1 J	61	30	5	-	<50	-	-	-	-
MW-2	02/10/2011 ¹³	35.72	9.46	26.26	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/17/2011	35.72	8.68	27.04	0.00	0.00	9,300	3	<1	92	55	4	-	<100	-	-	-	-
MW-2	09/08/2011	35.72	9.69	26.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/16/2011	35.72	12.18	23.54	0.00	0.00	5,700	1	<0.5	36	19	<0.5	-	<50	-	-	-	-
MW-2	03/02/2012 ¹³	35.72	12.09	23.63	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/08/2012	35.72	11.08	24.64	0.00	0.00	5,600	<5	<5	48	24	<5	-	<500	-	-	-	-
MW-2	09/14/2012 ¹³	35.72	13.57	22.15	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/21/2012	35.72	8.52	27.20	0.00	0.00	3,100	<5	<5	23	12	<5	-	<500	-	-	-	-
MW-2	04/01/2013 ¹³	35.72	11.90	23.82	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/28/2013	35.72	13.61	22.11	0.00	0.00	6,700	2	<0.5	36	9	<0.5	-	<50	-	-	-	-
MW-2	09/20/2013 ¹³	35.72	14.02	21.70	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	12/30/2013	35.72	14.68	21.04	0.00	0.00	7,700	4	0.8 J	31	6	0.7 J	-	<50	-	-	-	-
MW-2	03/31/2014 ¹³	35.72	11.59	24.13	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-2	06/30/2014	35.72	13.12	22.60	0.00	0.00	8,200	2	0.6 J	59	9	1	-	<50	-	-	-	-
MW-2	09/22/2014 ¹³	35.72	15.20	20.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-

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**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
																			µg/L
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	
MW-2	12/23/2014	35.72	7.90	27.82	0.00	0.00	4,600	0.8 J	<0.5	20	4	2	-	<50	-	-	-	-	
MW-2	03/05/2015 ¹³	35.72	10.70	25.02	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	06/23/2015	35.72	12.80	22.92	0.00	0.00	8,400	<3	<3	60	7	<3	-	<250	<10	<3	<3	<3	
MW-2	09/23/2015 ¹³	35.72	15.42	20.30	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	12/29/2015	35.72	10.74	24.98	0.00	0.00	5,200	0.6 J	<0.5	15	3	-	-	<50	-	-	-	-	
MW-2	03/29/2016 ¹¹	35.72	7.50	28.22	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	07/14/2016	35.72	12.35	23.37	0.00	0.00	710	<1	<1	<1	<1	<1	-	<250	-	-	-	-	
MW-2	09/28/2016 ¹³	35.72	13.90	21.82	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	12/29/2016	35.72	8.90	26.82	0.00	0.00	6,500	<10	<10	13	<10	<10	-	<2,500	-	-	-	-	
MW-2	03/07/2017 ¹³	35.72	5.57	30.15	0.00	0.00	-	-	-	-	-	-	<	-	-	-	-	-	
MW-2	06/22/2017	35.72	9.70	26.02	0.00	0.00	4,100	<1	<1	9	0.6 J	0.5 J	-	<250	3 J	<1	<1	<1	
MW-3	02/08/1998	39.51	14.60	24.91	0.00	0.00	94,000	12,000	4,400	2,000	10,000	-	8,000	-	-	-	-	-	
MW-3	06/16/1998	39.51	13.98	25.53	0.00	0.00	38,000	5,600	1,400	1,200	4,700	-	4,600 ¹ /6,300	-	-	-	-	-	
MW-3	07/29/1998	39.51	17.37	22.14	0.00	0.00	58,000	4,100	700	1,300	4,200	-	4,100	-	-	-	-	-	
MW-3	08/13/1998	39.51	18.22	21.29	0.00	0.00	43,000	6,800	1,900	1,600	6,800	-	2,300	-	-	-	-	-	
MW-3	11/24/1998	39.51	20.45	19.06	0.00	0.00	40,000	5,000	800	1,600	6,800	-	6,000/4,400 ¹	-	-	-	-	-	
MW-3	02/03/1999	39.51	17.48	22.03	0.00	0.00	47,000	7,100	1,600	1,900	9,000	-	5,000	-	-	-	-	-	
MW-3	06/07/1999	39.51	15.75	23.76	0.00	0.00	27,000	2,500	540	1,200	3,900	-	2,800	-	-	-	-	-	
MW-3	09/07/1999	39.51	19.71	19.80	0.00	0.00	44,000	3,930	1,170	1,760	7,130	-	3,440	-	-	-	-	-	
MW-3	10/27/1999	39.51	20.42	19.09	0.00	0.00	28,200	2,030	620	1,260	5,080	-	1,710	-	-	-	-	-	
MW-3	02/08/2000	39.51	17.75	21.76	0.00	0.00	25,300	2,000	668	1,210	5,330	-	1,760	-	-	-	-	-	
MW-3	05/05/2000	39.51	15.64	23.87	0.00	0.00	27,000 ²	2,600	960	1,500	5,200	-	2,500	-	-	-	-	-	
MW-3	07/28/2000	39.51	18.23	21.28	0.00	0.00	7,400 ²	950	360	840	3,200	-	1,700	-	-	-	-	-	
MW-3	11/26/2000	39.51	19.38	20.13	0.00	0.00	20,000 ²	1,800	690	1,400	5,500	-	1,600	-	-	-	-	-	

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7225 Bancroft Avenue
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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
MW-3	02/09/2001	39.51	17.72	21.79	0.00	0.00	31,200 ³	1,980	<50.0	1,770	7,220	-	2,170	-	-	-	-	-
MW-3	05/11/2001	39.51	14.65	24.86	0.00	0.00	18,000 ²	3,000	780	1,600	5,500	-	1,800	-	-	-	-	-
MW-3	08/30/2001	39.51	19.35	20.16	0.00	0.00	9,400	570	180	610	1,900	-	880	-	-	-	-	-
MW-3	11/21/2001	39.51	20.04	19.47	0.00	0.00	29,000	1,100	450	1,500	6,100	-	1,200	-	-	-	-	-
MW-3	02/05/2002	39.51	14.09	25.42	0.00	0.00	16,000	820	210	830	2,400	-	1,100	-	-	-	-	-
MW-3	04/01/2002	36.53	12.21	24.32	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	08/05/2002	36.53	14.31	22.22	0.00	0.00	11,000	310	92	380	820	-	830	-	-	-	-	-
MW-3	11/04/2002	36.53	19.03	17.50	0.00	0.00	32,000	1,900	540	1,800	5,900	-	1,500	-	-	-	-	-
MW-3	02/03/2003	36.53	13.95	22.58	0.00	0.00	19,000	1,100	240	920	2,900	-	1,100	-	-	-	-	-
MW-3	05/02/2003	36.53	13.07	23.46	0.00	0.00	18,000	1,200	270	1,100	2,500	-	1,400	-	-	-	-	-
MW-3	08/01/2003 ⁷	36.53	16.31	20.22	0.00	0.00	7,700	300	79	410	820	780	-	-	-	-	-	-
MW-3	11/21/2003 ⁷	36.53	17.89	18.64	0.00	0.00	7,600	270	100	470	1,300	700	-	-	-	-	-	-
MW-3	02/10/2004 ⁷	36.53	13.06	23.47	0.00	0.00	3,800	250	28	170	300	650	-	-	-	-	-	-
MW-3	05/11/2004 ⁷	36.53	13.73	22.80	0.00	0.00	1,200	60	9	76	62	530	-	-	-	-	-	-
MW-3	08/10/2004 ⁷	36.53	16.09	20.44	0.00	0.00	1,600	70	9	86	62	500	-	-	-	-	-	-
MW-3	11/08/2004 ⁷	36.53	15.11	21.42	0.00	0.00	4,800	280	37	260	400	760	-	-	-	-	-	-
MW-3	02/21/2005 ⁷	36.53	11.45	25.08	0.00	0.00	450	0.8	<0.5	0.7	<0.5	200	-	-	-	-	-	-
MW-3	05/10/2005 ⁷	36.53	10.26	26.27	0.00	0.00	220	<0.5	<0.5	<0.5	<0.5	250	-	-	-	-	-	-
MW-3	08/12/2005 ⁷	36.53	16.42	20.11	0.00	0.00	2,800	94	32	150	390	370	-	-	-	-	-	-
MW-3	11/11/2005 ⁷	36.53	17.59	18.94	0.00	0.00	3,800	140	46	230	430	440	-	-	-	-	-	-
MW-3	02/20/2006 ⁷	36.53	11.92	24.61	0.00	0.00	390	4	0.9	5	4	290	-	-	-	-	-	-
MW-3	05/12/2006 ⁷	36.53	9.38	27.15	0.00	0.00	1,100	2	<0.5	3	2	91	-	-	-	-	-	-
MW-3	08/14/2006 ⁷	36.53	14.68	21.85	0.00	0.00	170	<0.5	<0.5	<0.5	0.8	21	-	-	-	-	-	-
MW-3	11/08/2006 ⁷	36.53	17.43	19.10	0.00	0.00	1,900	83	17	120	130	100	-	-	-	-	-	-
MW-3	02/07/2007 ⁷	36.53	15.07	21.46	0.00	0.00	7,400	340	42	310	530	170	-	-	-	-	-	-

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-3	05/07/2007 ⁷	36.53	13.32	23.21	0.00	0.00	1,200	7	<0.5	5	6	17	-	-	-	-	-	-
MW-3	08/03/2007 ⁷	36.53	17.05	19.48	0.00	0.00	740	44	2	12	9	77	-	-	-	-	-	-
MW-3	10/12/2007 ⁷	36.53	18.70	17.83	0.00	0.00	5,800	250	28	240	290	170	-	-	-	-	-	-
MW-3	11/02/2007 ⁷	36.53	18.81	17.72	0.00	0.00	2,400	160	8	33	19	140	-	-	-	-	-	-
MW-3	12/07/2007 ⁷	36.53	18.65	17.88	0.00	0.00	2,100	180	11	41	33	160	-	-	-	-	-	-
MW-3	02/01/2008 ⁷	36.53	14.59	21.94	0.00	0.00	3,600	570	45	81	140	180	-	-	-	-	-	-
MW-3	05/09/2008 ⁷	36.53	14.75	21.78	0.00	0.00	460	49	3	5	2	35	-	-	-	-	-	-
MW-3	08/22/2008 ⁷	36.53	17.98	18.55	0.00	0.00	5,400	200	16	160	150	84	-	-	-	-	-	-
MW-3	11/26/2008 ⁷	36.53	19.41	17.12	0.00	0.00	2,600	80	4	20	7	55	-	-	-	-	-	-
MW-3	05/20/2009	36.53	14.50	22.03	0.00	0.00	6,600	510	33	200	170	130	-	<50	-	-	-	-
MW-3	08/26/2009	36.53	18.84	17.69	0.00	0.00	7,900	290	18	180	110	120	-	<50	-	-	-	-
MW-3	02/01/2010	36.53	13.10	23.43	0.00	0.00	9,700	1,600	65	230	220	260	-	<250	-	-	-	-
MW-3	08/26/2010	36.53	14.90	21.63	0.00	0.00	15,000	1,400	84	670	710	210	-	<100	-	-	-	-
MW-3	11/11/2010 ¹¹	36.53	17.08	19.45	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	02/10/2011	36.53	12.88	23.65	0.00	0.00	6,700	710	35	270	230	130	-	<100	-	-	-	-
MW-3	06/17/2011 ¹¹	36.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/08/2011 ¹¹	36.53	14.93	21.60	0.00	0.00	7,700	490	29	260	190	96	-	<500	-	-	-	-
MW-3	12/16/2011 ¹¹	36.53	16.06	20.47	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/02/2012	36.53	15.98	20.55	0.00	0.00	7,500	490	28	240	150	89	-	<500	-	-	-	-
MW-3	06/08/2012 ¹¹	36.53	13.52	23.01	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/14/2012	36.53	17.24	19.29	0.00	0.00	7,600	330	15	140	54	63	-	<500	110	<5	<5	16
MW-3	12/21/2012 ¹¹	36.53	13.32	23.21	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	04/01/2013	36.53	15.01	21.52	0.00	0.00	8,000	490	27	230	140	73	-	<50	-	-	-	-
MW-3	06/28/2013 ¹¹	36.53	16.72	19.81	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/20/2013	36.53	18.55	17.98	0.00	0.00	11,000	610	31	270	140	81	-	<50	-	-	-	-

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-3	12/30/2013 ¹³	36.53	19.41	17.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/31/2014	36.53	15.81	20.72	0.00	0.00	13,000	1,100	50	350	240	170	-	<100	-	-	-	-	-
MW-3	06/30/2014 ¹³	36.53	16.82	19.71	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/22/2014	36.53	19.63	16.90	0.00	0.00	12,000	770	36	280	120	97	-	<100	-	-	-	-	-
MW-3	12/23/2014 ¹³	36.53	13.90	22.63	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/05/2015	36.53	14.93	21.60	0.00	0.00	13,000	1,500	70	430	280	200	-	<250	-	-	-	-	-
MW-3	06/23/2015 ¹³	36.53	17.95	18.58	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/23/2015	36.53	20.88	15.65	0.00	0.00	16,000	1,300	49	360	140	130	-	<500	-	-	-	-	-
MW-3	12/29/2015 ¹¹	36.53	18.92	17.61	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/29/2016	36.53	12.67	23.86	0.00	0.00	12,000	1,600	69	300	170	170	-	<5,000	170	<20	<20	64	-
MW-3	07/14/2016 ¹³	36.53	17.86	18.67	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	09/28/2016	36.53	20.38	16.15	0.00	0.00	3,500	180	7	<5	12	19	-	<1,300	70	<5	<5	<5	-
MW-3	12/29/2016 ¹³	36.53	15.01	21.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-3	03/07/2017	36.53	10.40	26.13	0.00	0.00	9,100	1,100	50	240	130	90	-	<2,500	-	-	-	-	-
MW-3	6/22/2017	36.53	13.68	22.85	0.00	0.00	9,000	1,200	45	180	88	78	-	<500	67	<2	<2	34	-
MW-4	02/02/1999	40.24	13.17	27.07	0.00	0.00	<50	0.52	<0.5	<0.5	<0.5	-	6.0	-	-	-	-	-	-
MW-4	06/07/1999	40.24	16.41	23.83	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
MW-4	09/07/1999	40.24	20.90	19.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	<5.0	-	-	-	-	-	-
MW-4	10/27/1999	40.24	21.59	18.65	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
MW-4	02/08/2000	40.24	17.16	23.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	<5.0	-	-	-	-	-	-
MW-4	05/05/2000	40.24	16.02	24.22	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
MW-4	07/28/2000	40.24	19.12	21.12	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
MW-4	11/26/2000	40.24	19.92	20.32	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
MW-4	02/09/2001	40.24	17.45	22.79	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	-	<2.50	-	-	-	-	-	-

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-4	05/11/2001	40.24	15.02	25.22	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
MW-4	08/30/2001	40.24	20.33	19.91	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
MW-4	11/21/2001	40.24	19.75	20.49	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
MW-4	02/05/2002	40.24	14.06	26.18	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
MW-4	04/01/2002	37.29	12.06	25.23	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	08/05/2002	37.29	17.05	20.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
MW-4	11/04/2002	37.29	19.73	17.56	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
MW-4	02/03/2003	37.29	14.05	23.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
MW-4	05/02/2003	37.29	12.85	24.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<1.5	-	<2.5	-	-	-	-	-	-
MW-4	08/01/2003 ⁷	37.29	16.94	20.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	11/21/2003 ⁷	37.29	18.15	19.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	02/10/2004 ⁷	37.29	13.02	24.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-	-	-	-	-	-
MW-4	05/11/2004 ⁷	37.29	14.15	23.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	08/10/2004 ⁷	37.29	16.47	20.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	11/08/2004 ⁷	37.29	14.86	22.43	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	02/21/2005 ⁷	37.29	10.76	26.53	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	05/10/2005 ⁷	37.29	10.25	27.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-	-	-	-	-	-
MW-4	08/12/2005 ⁷	37.29	15.25	22.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	11/11/2005 ⁷	37.29	18.36	18.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	02/20/2006 ⁷	37.29	11.59	25.70	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-	-	-	-	-	-
MW-4	05/12/2006 ⁷	37.29	9.87	27.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.8	-	-	-	-	-	-	-
MW-4	08/14/2006 ⁷	37.29	15.35	21.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	11/08/2006 ⁷	37.29	18.28	19.01	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	02/07/2007 ⁷	37.29	15.40	21.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	05/07/2007 ⁷	37.29	13.56	23.73	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-

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7225 Bancroft Avenue
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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-4	08/03/2007 ⁷	37.29	17.70	19.59	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	10/12/2007 ⁷	37.29	19.48	17.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	11/02/2007 ⁷	37.29	19.41	17.88	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	12/07/2007 ⁷	37.29	19.45	17.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	02/01/2008 ⁷	37.29	13.15	24.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	05/09/2008 ⁷	37.29	14.98	22.31	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	08/22/2008 ⁷	37.29	18.67	18.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	11/26/2008 ⁷	37.29	20.03	17.26	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-4	05/20/2009	37.29	14.89	22.40	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	08/26/2009	37.29	19.29	18.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	11/12/2009	37.29	17.70	19.59	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	02/01/2010	37.29	12.57	24.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	05/17/2010	37.29	11.15	26.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	08/26/2010	37.29	15.50	21.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	11/11/2010	37.29	17.34	19.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	02/10/2011	37.29	13.01	24.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	06/17/2011	37.29	12.07	25.22	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	09/08/2011	37.29	15.75	21.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	12/16/2011	37.29	16.80	20.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	06/08/2012	37.29	14.30	22.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	06/08/2012	37.29	14.30	22.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	09/14/2012	37.29	18.10	19.19	0.00	0.00	<50	<0.5	<0.5	<0.5	2	<0.5	-	<50	<2	<0.5	<0.5	<0.5	<0.5
MW-4	12/21/2012	37.29	13.33	23.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	04/01/2013	37.29	15.67	21.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-4	06/28/2013	37.29	17.47	19.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-4	09/20/2013	37.29	19.26	18.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	12/30/2013	37.29	20.51	16.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	03/31/2014	37.29	15.50	21.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	06/30/2014	37.29	17.51	19.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	09/22/2014	37.29	20.31	16.98	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	12/23/2014	37.29	13.53	23.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	03/05/2015	37.29	15.05	22.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	06/23/2015	37.29	18.76	18.53	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	<2	<0.5	<0.5	<0.5
MW-4	09/23/2015	37.29	21.43	15.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-
MW-4	12/29/2015	37.29	18.38	18.91	0.00	0.00	150	<0.5	<0.5	0.6 J	3	-	-	<50	-	-	-	-	-
MW-4	03/29/2016	37.29	12.13	25.16	0.00	0.00	<100	<1	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1
MW-4	07/14/2016	37.29	18.55	18.74	0.00	0.00	90 J	2	1	1	5	<1	-	<250	-	-	-	-	-
MW-4	09/28/2016	37.29	21.14	16.15	0.00	0.00	<100	<1	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1
MW-4	12/29/2016	37.29	15.07	22.22	0.00	0.00	<100	<1	<1	<1	<1	<1	<1	-	<250	-	-	-	-
MW-4	03/07/2017	37.29	9.67	27.62	0.00	0.00	<100	<1	<1	<1	<1	<1	<1	-	<250	-	-	-	-
MW-4	06/22/2017	37.29	14.25	23.04	0.00	0.00	<100	<1	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1
MW-5	02/02/1999	40.37	18.80	21.57	0.00	0.00	72	2.7	<0.5	<0.5	<0.5	-	11	-	-	-	-	-	-
MW-5	06/07/1999	40.37	16.98	23.39	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
MW-5	09/07/1999	40.37	21.13	19.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	6.92	-	-	-	-	-	-
MW-5	10/27/1999	40.37	21.92	18.45	0.00	0.00	<50	2.39	<0.5	<0.5	<0.5	-	21.3	-	-	-	-	-	-
MW-5	02/08/2000	40.37	18.98	21.39	0.00	0.00	<50	10.6	<0.5	<0.5	<0.5	-	21.7	-	-	-	-	-	-
MW-5	05/05/2000	40.37	16.89	23.48	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	3.8	-	-	-	-	-	-
MW-5	07/28/2000	40.37	19.49	20.88	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
MW-5	11/26/2000	40.37	20.69	19.68	0.00	0.00	<50	0.57	<0.50	<0.50	<0.50	-	15	-	-	-	-	-	-

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
MW-5	02/09/2001	40.37	18.87	21.50	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	-	9.11	-	-	-	-	-
MW-5	05/11/2001	40.37	15.90	24.47	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-
MW-5	08/30/2001	40.37	20.61	19.76	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	-	9.5	-	-	-	-	-
MW-5	11/21/2001	40.37	21.04	19.33	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	7.3	-	-	-	-	-
MW-5	02/05/2002	40.37	15.21	25.16	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-
MW-5	04/01/2002	37.40	13.45	23.95	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	08/05/2002	37.40	17.54	19.86	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	2.7	-	-	-	-	-
MW-5	11/04/2002	37.40	20.07	17.33	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	6.3	-	-	-	-	-
MW-5	02/03/2003	37.40	15.03	22.37	0.00	0.00	<50	<0.50	0.60	<0.50	<1.5	-	<2.5	-	-	-	-	-
MW-5	05/02/2003	37.40	13.96	23.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<1.5	-	<2.5	-	-	-	-	-
MW-5	08/01/2003 ⁷	37.40	17.40	20.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	11/21/2003 ⁷	37.40	18.57	18.83	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	02/10/2004 ⁷	37.40	14.14	23.26	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	05/11/2004 ⁷	37.40	14.70	22.70	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	08/10/2004 ⁷	37.40	17.08	20.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	11/08/2004 ⁷	37.40	15.98	21.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	02/21/2005	37.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	05/10/2005 ⁷	37.40	11.88	25.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-	-	-	-	-
MW-5	08/12/2005 ⁷	37.40	15.63	21.77	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	11/11/2005 ⁷	37.40	18.68	18.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.8	-	-	-	-	-	-
MW-5	02/20/2006 ⁷	37.40	12.57	24.83	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-
MW-5	05/12/2006 ⁷	37.40	11.06	26.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.9	-	-	-	-	-	-
MW-5	08/14/2006 ⁷	37.40	15.73	21.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.9	-	-	-	-	-	-
MW-5	11/08/2006 ⁷	37.40	18.51	18.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-	-	-	-	-
MW-5	02/07/2007 ⁷	37.40	16.02	21.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	-	-	-	-	-

Table 1

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Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-5	05/07/2007 ⁷	37.40	14.32	23.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-5	08/03/2007 ⁷	37.40	18.08	19.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	-	-	-	-	-	-
MW-5	10/12/2007 ⁷	37.40	19.74	17.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.8	-	-	-	-	-	-	-
MW-5	11/02/2007 ⁷	37.40	19.78	17.62	0.00	0.00	61	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-5	12/07/2007 ⁷	37.40	19.71	17.69	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-5	02/01/2008 ⁷	37.40	14.34	23.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-5	05/09/2008 ⁷	37.40	15.62	21.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-5	08/22/2008 ⁷	37.40	18.96	18.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-5	11/26/2008 ⁷	37.40	20.35	17.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.9	-	-	-	-	-	-	-
MW-5	05/20/2009	37.40	15.56	21.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	08/26/2009	37.40	19.56	17.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.5 J	-	<50	-	-	-	-	-
MW-5	11/12/2009	37.40	18.50	18.90	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	02/01/2010	37.40	14.41	22.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	05/17/2010	37.40	13.00	24.40	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	08/26/2010	37.40	15.90	21.50	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	11/11/2010	37.40	18.05	19.35	0.00	0.00	68 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	02/10/2011	37.40	13.70	23.70	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	06/17/2011	37.40	13.37	24.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	09/08/2011	37.40	16.15	21.25	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	12/16/2011	37.40	17.20	20.20	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	03/02/2012	37.40	17.41	19.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	06/08/2012	37.40	15.20	22.20	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	09/14/2012	37.40	18.40	19.00	0.00	0.00	130	<0.5	<0.5	4	22	<0.5	-	<50	<2	<0.5	<0.5	<0.5	<0.5
MW-5	12/21/2012	37.40	14.62	22.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	04/01/2013	37.40	16.10	21.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-

Table 1

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Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-5	06/28/2013	37.40	17.77	19.63	0.00	0.00	150	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	09/20/2013	37.40	19.59	17.81	0.00	0.00	170	<0.5	<0.5	<0.5	<0.5	0.5 J	-	<50	-	-	-	-	-
MW-5	12/30/2013	37.40	20.80	16.60	0.00	0.00	170	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	03/31/2014	37.40	16.60	20.80	0.00	0.00	54 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	06/30/2014	37.40	18.12	19.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	09/22/2014	37.40	20.70	16.70	0.00	0.00	410	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	12/23/2014	37.40	15.10	22.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	03/05/2015	37.40	15.87	21.53	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	06/23/2015	37.40	19.13	18.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	<2	<0.5	<0.5	<0.5	
MW-5	09/23/2015	37.40	21.86	15.54	0.00	0.00	200	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
MW-5	12/29/2015 ¹⁶	37.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	03/29/2016	37.40	13.40	24.00	0.00	0.00	<100	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1	
MW-5	07/14/2016	37.40	18.85	18.55	0.00	0.00	97 J	<1	<1	<1	0.6 J	<1	-	<250	-	-	-	-	-
MW-5	09/28/2016	37.40	21.45	15.95	0.00	0.00	310	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1	
MW-5	12/29/2016	37.40	16.45	20.95	0.00	0.00	56 J	<1	<1	<1	<1	<1	-	70 J	-	-	-	-	
MW-5	03/07/2017	37.40	10.77	26.63	0.00	0.00	<100	<1	<1	<1	<1	<1	-	<250	-	-	-	-	
MW-5	06/22/2017	37.40	14.15	23.25	0.00	0.00	<100	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1	
MW-6	02/02/1999	39.84	18.48	21.36	0.00	0.00	14,000	5,600	<50	150	160	-	<250	-	-	-	-	-	
MW-6	06/07/1999	39.84	16.45	23.39	0.00	0.00	1,500	1,100	33	25	34	-	200	-	-	-	-	-	
MW-6	09/07/1999	39.84	20.49	19.35	0.00	0.00	6,550	2,940	81.5	177	84	-	865	-	-	-	-	-	
MW-6	10/27/1999	39.84	21.23	18.61	0.00	0.00	3,680	1,240	29.6	115	14.9	-	735	-	-	-	-	-	
MW-6	02/08/2000	39.84	18.40	21.44	0.00	0.00	17,300	8,920	<100	378	211	-	2,610	-	-	-	-	-	
MW-6	05/05/2000	39.84	16.36	23.48	0.00	0.00	4,200 ²	1,900	98	170	290	-	1,300	-	-	-	-	-	
MW-6	07/28/2000	39.84	18.94	20.90	0.00	0.00	1,200 ²	660	30	83	36	-	650	-	-	-	-	-	

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7225 Bancroft Avenue
Oakland, California

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-6	11/26/2000	39.84	20.13	19.71	0.00	0.00	7,600 ²	4,300	63	360	110	-	2,000	-	-	-	-	-	-
MW-6	02/09/2001	39.84	18.40	21.44	0.00	0.00	18,200 ³	7,090	<100	457	169	-	2,930	-	-	-	-	-	-
MW-6	05/11/2001	39.84	15.45	24.39	0.00	0.00	2,600 ²	2,300	31	88	40	-	990	-	-	-	-	-	-
MW-6	08/30/2001	39.84	20.02	19.82	0.00	0.00	2,500	1,600	50	160	100	-	1,900	-	-	-	-	-	-
MW-6	11/21/2001	39.84	20.62	19.22	0.00	0.00	25,000	8,800	150	620	330	-	2,900	-	-	-	-	-	-
MW-6	02/05/2002	39.84	15.80	24.04	0.00	0.00	1,400	400	6.8	27	20	-	480	-	-	-	-	-	-
MW-6	04/01/2002	36.90	13.82	23.08	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	08/05/2002	36.90	17.05	19.85	0.00	0.00	1,200	300	5.1	11	3.7	-	250	-	-	-	-	-	-
MW-6	11/04/2002	36.90	19.56	17.34	0.00	0.00	7,500	2,000	29	140	39	-	1,300	-	-	-	-	-	-
MW-6	02/03/2003	36.90	14.62	22.28	0.00	0.00	630	160	<5.0	9.2	2.7	-	260	-	-	-	-	-	-
MW-6	05/02/2003	36.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	08/01/2003 ⁷	36.90	16.88	20.02	0.00	0.00	1,500	400	3	14	3	540	-	-	-	-	-	-	-
MW-6	11/21/2003 ⁷	36.90	18.41	18.49	0.00	0.00	4,400	1,300	12	98	18	540	-	-	-	-	-	-	-
MW-6	02/10/2004 ⁷	36.90	13.70	23.20	0.00	0.00	430	110	1	4	0.7	150	-	-	-	-	-	-	-
MW-6	05/11/2004 ⁷	36.90	14.27	22.63	0.00	0.00	95	11	<0.5	1	0.6	120	-	-	-	-	-	-	-
MW-6	08/10/2004 ⁷	36.90	16.64	20.26	0.00	0.00	430	46	<0.5	3	<0.5	140	-	-	-	-	-	-	-
MW-6	11/08/2004 ⁷	36.90	15.63	21.27	0.00	0.00	750	50	<0.5	2	<0.5	81	-	-	-	-	-	-	-
MW-6	02/21/2005 ⁷	36.90	11.43	25.47	0.00	0.00	130	8	<0.5	<0.5	<0.5	60	-	-	-	-	-	-	-
MW-6	05/10/2005 ⁷	36.90	11.41	25.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
MW-6	08/12/2005 ⁷	36.90	15.08	21.82	0.00	0.00	75	<0.5	<0.5	<0.5	<0.5	82	-	-	-	-	-	-	-
MW-6	11/11/2005 ⁷	36.90	18.16	18.74	0.00	0.00	1,100	270	12	19	46	350	-	-	-	-	-	-	-
MW-6	02/20/2006 ⁷	36.90	12.15	24.75	0.00	0.00	1,100	250	3	22	9	130	-	-	-	-	-	-	-
MW-6	05/12/2006 ⁷	36.90	10.32	26.58	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	84	-	-	-	-	-	-	-
MW-6	08/14/2006 ⁷	36.90	15.21	21.69	0.00	0.00	51	<0.5	<0.5	<0.5	<0.5	75	-	-	-	-	-	-	-
MW-6	11/08/2006 ⁷	36.90	17.97	18.93	0.00	0.00	200	3	<0.5	<0.5	<0.5	27	-	-	-	-	-	-	-

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-6	02/07/2007 ⁷	36.90	15.60	21.30	0.00	0.00	1,500	120	0.8	5	1	54	-	-	-	-	-	-	-
MW-6	05/07/2007 ⁷	36.90	14.78	22.12	0.00	0.00	740	98	0.5	2	2	31	-	-	-	-	-	-	-
MW-6	08/03/2007 ⁷	36.90	17.57	19.33	0.00	0.00	1,600	410	4	2	3	80	-	-	-	-	-	-	-
MW-6	10/12/2007 ⁷	36.90	19.20	17.70	0.00	0.00	1,100	130	0.9	0.9	<0.5	79	-	-	-	-	-	-	-
MW-6	11/02/2007 ⁷	36.90	19.43	17.47	0.00	0.00	1,500	240	1	0.7	0.5	70	-	-	-	-	-	-	-
MW-6	12/07/2007 ⁷	36.90	19.11	17.79	0.00	0.00	770	84	<0.5	<0.5	<0.5	60	-	-	-	-	-	-	-
MW-6	02/01/2008 ⁷	36.90	14.03	22.87	0.00	0.00	650	89	<0.5	1	0.7	24	-	-	-	-	-	-	-
MW-6	05/09/2008 ⁷	36.90	15.22	21.68	0.00	0.00	680	87	<0.5	<0.5	<0.5	19	-	-	-	-	-	-	-
MW-6	08/22/2008 ⁷	36.90	18.46	18.44	0.00	0.00	950	43	<0.5	<0.5	<0.5	38	-	-	-	-	-	-	-
MW-6	11/26/2008 ⁷	36.90	19.87	17.03	0.00	0.00	1,500	190	1	0.6	0.5	71	-	-	-	-	-	-	-
MW-6	05/20/2009	36.90	15.03	21.87	0.00	0.00	580	23	<0.5	0.7 J	<0.5	11	-	<50	-	-	-	-	-
MW-6	08/26/2009	36.90	19.00	17.90	0.00	0.00	1,100	88	0.8 J	0.6 J	<0.5	25	-	<50	-	-	-	-	-
MW-6	11/12/2009	36.90	18.19	18.71	0.00	0.00	980	95	0.8 J	1	1	20	-	<50	-	-	-	-	-
MW-6	02/01/2010	36.90	13.30	23.60	0.00	0.00	530	28	<0.5	0.9 J	<0.5	6	-	<50	-	-	-	-	-
MW-6	05/17/2010	36.90	11.67	25.23	0.00	0.00	450	14	<0.5	1	<0.5	4	-	<50	-	-	-	-	-
MW-6	08/26/2010	36.90	15.42	21.48	0.00	0.00	860	29	<0.5	2	<0.5	4	-	<50	-	-	-	-	-
MW-6	11/11/2010 ¹²	36.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/10/2011	36.90	13.00	23.90	0.00	0.00	370	10	<0.5	<0.5	<0.5	3	-	<50	-	-	-	-	-
MW-6	06/17/2011	36.90	12.35	24.55	0.00	0.00	690	22	<0.5	2	<0.5	4	-	<50	-	-	-	-	-
MW-6	09/08/2011	36.90	15.68	21.22	0.00	0.00	880	92	<0.5	2	<0.5	6	-	<50	-	-	-	-	-
MW-6	12/16/2011	36.90	16.63	20.27	0.00	0.00	3,200	620	4	10	8	11	-	<50	-	-	-	-	-
MW-6	03/02/2012	36.90	16.55	20.35	0.00	0.00	2,900	510	<5	<5	5 J	13	-	<500	-	-	-	-	-
MW-6	06/08/2012	36.90	14.03	22.87	0.00	0.00	3,000	750	<5	<5	<5	12	-	<500	-	-	-	-	-
MW-6	09/14/2012	36.90	17.84	19.06	0.00	0.00	4,300	930	<5	<5	<5	10	-	<500	81	<5	<5	<5	<5
MW-6	12/21/2012	36.90	13.88	23.02	0.00	0.00	2,200	360	<5	<5	<5	28	-	<500	-	-	-	-	-

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Former Chevron Service Station 93322
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Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-6	04/01/2013	36.90	15.58	21.32	0.00	0.00	2,100	520	2	3	2	21	-	<50	-	-	-	-	-
MW-6	06/28/2013	36.90	17.30	19.60	0.00	0.00	1,600	130	<0.5	<0.5	<0.5	5	-	<50	-	-	-	-	-
MW-6	09/20/2013	36.90	19.07	17.83	0.00	0.00	3,100	680	3	4	3	15	-	<50	-	-	-	-	-
MW-6	12/30/2013 ¹⁴	36.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/31/2014	36.90	16.10	20.80	0.00	0.00	2,000	220	2	4	2	20	-	<50	-	-	-	-	-
MW-6	06/30/2014	36.90	17.41	19.49	0.00	0.00	1,400	100	0.6 J	2	<0.5	14	-	<50	-	-	-	-	-
MW-6	09/22/2014	36.90	20.22	16.68	0.00	0.00	2,100	180	1	2	2	14	-	<50	-	-	-	-	-
MW-6	12/23/2014 ¹⁴	36.90	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	03/05/2015	36.90	15.52	21.38	0.00	0.00	710	34	<0.5	0.5 J	<0.5	6	-	<50	-	-	-	-	-
MW-6	06/23/2015	36.90	18.52	18.38	0.00	0.00	1,500	230	<3	<3	6	6	-	<250	43	<3	<3	<3	<3
MW-6	09/23/2015	36.90	21.38	15.52	0.00	0.00	4,800	680	4 J	<3	13	11	-	<250	-	-	-	-	-
MW-6	12/29/2015	36.90	19.50	17.40	0.00	0.00	1,200	230	<5	<5	<5	-	-	<500	-	-	-	-	-
MW-6	03/29/2016	36.90	12.69	24.21	0.00	0.00	1,400	260	<5	<5	<5	6	-	<1,300	28	<5	<5	<5	<5
MW-6	07/14/2016	36.90	18.37	18.53	0.00	0.00	1,400	6	<1	<1	0.9 J	0.9 J	-	<250	-	-	-	-	-
MW-6	09/28/2016	36.90	20.94	15.96	0.00	0.00	5,700	1,300	13	7 J	100	9 J	-	<2,500	120	<10	<10	<10	<10
MW-6	12/29/2016	36.90	15.64	21.26	0.00	0.00	3,100	420	3 J	<5	12	9	-	<1,300	-	-	-	-	-
MW-6	03/07/2017	36.90	10.28	26.62	0.00	0.00	360	2	<1	<1	<1	<1	-	<250	-	-	-	-	-
MW-6	06/22/2017	36.90	14.10	22.80	0.00	0.00	600	18	<1	<1	<1	2	-	<250	11	<1	<1	<1	<1
MW-7	02/21/2005 ⁷	36.84	10.41	26.43	0.00	0.00	7,600	2,200	6	210	920	53	-	<100	130	<1	<1	<1	<1
MW-7	05/10/2005 ⁷	36.84	9.59	27.25	0.00	0.00	3,900	700	<0.5	<0.5	650	77	-	<50	140	<0.5	<0.5	<0.5	<0.5
MW-7	08/12/2005 ⁷	36.84	12.83	24.01	0.00	0.00	18,000	7,300	12	1,100	2,500	80	-	<500	280	<5	<5	<5	<5
MW-7	11/11/2005 ⁷	36.84	16.64	20.20	0.00	0.00	39,000	11,000	38	1,700	2,900	100	-	<1,000	340	<10	<10	<10	<10
MW-7	02/20/2006 ⁷	36.84	10.39	26.45	0.00	0.00	17,000	4,400	18	470	1,500	62	-	<500	200	<5	<5	<5	<5
MW-7	05/12/2006 ⁷	36.84	8.79	28.05	0.00	0.00	15,000	5,100	12	370	880	73	-	<500	200	<5	<5	<5	<5

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Former Chevron Service Station 93322
7225 Bancroft Avenue
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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-7	08/14/2006 ⁷	36.84	13.88	22.96	0.00	0.00	30,000	8,100	18	1,500	3,600	74	-	<1,000	280	<10	<10	<10	<10
MW-7	11/08/2006 ⁷	36.84	16.87	19.97	0.00	0.00	39,000	10,000	28	1,400	2,300	89	-	<1,000	330	<10	<10	<10	<10
MW-7	02/07/2007 ⁷	36.84	14.43	22.41	0.00	0.00	43,000	9,400	51	1,800	4,400	80	-	<500	280	<5	<5	<5	<5
MW-7	05/07/2007 ⁷	36.84	12.57	24.27	0.00	0.00	50,000	8,800	35	1,700	3,700	72	-	<1,000	240	<10	<10	<10	<10
MW-7	08/03/2007 ⁷	36.84	16.10	20.74	0.00	0.00	57,000	12,000	41	2,400	4,400	84	-	<2,500	300	<25	<25	<25	<25
MW-7	10/12/2007 ⁷	36.84	18.16	18.68	0.00	0.00	15,000	2,300	63	270	730	58	-	<1,000	290	<10	<10	<10	<10
MW-7	11/02/2007 ⁷	36.84	18.01	18.83	0.00	0.00	21,000	5,000	120	820	2,300	59	-	<500	280	<5	<5	<5	<5
MW-7	12/07/2007	36.84	18.92	17.92	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/01/2008	36.84	12.78	24.06	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	05/09/2008 ⁷	36.84	13.98	22.86	0.00	0.00	24,000	4,600	99	1,000	3,400	57	-	<250	240	<3	<3	<3	<3
MW-7	08/22/2008 ⁷	36.84	17.19	19.65	0.00	0.00	32,000	9,500	240	1,900	4,800	76	-	<1,000	270	<10	<10	<10	<10
MW-7	11/26/2008 ⁷	36.84	19.01	17.83	0.00	0.00	39,000	9,700	840	1,600	5,700	62	-	<1,300	280	<13	<13	<13	<13
MW-7	05/20/2009	36.84	13.71	23.13	0.00	0.00	24,000	5,400	190	810	2,800	66	-	<250	260	<3	<3	<3	<3
MW-7	08/26/2009	36.84	19.00	17.84	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/12/2009	36.84	16.43	20.41	0.00	0.00	19,000	5,900	190	540	1,800	57	-	<500	240	<5	<5	<5	<5
MW-7	05/17/2010	36.84	10.30	26.54	0.00	0.00	13,000	3,600	63	310	1,300	58	-	<250	220	<3	<3	<3	<3
MW-7	08/26/2010 ¹¹	36.84	14.40	22.44	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/11/2010	36.84	16.50	20.34	0.00	0.00	16,000	7,300	140	720	2,400	64	-	<500	280	<5	<5	<5	<5
MW-7	02/10/2011 ¹³	36.84	12.16	24.68	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/17/2011	36.84	11.25	25.59	0.00	0.00	12,000	3,800	22	460	1,600	56	-	<250	120	<3	<3	<3	<3
MW-7	09/08/2011	36.84	14.65	22.19	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/16/2011	36.84	17.36	19.48	0.00	0.00	35,000	8,100	370	1,000	3,900	78	-	<500	300	<5	<5	<5	<5
MW-7	03/02/2012 ¹³	36.84	15.42	21.42	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/08/2012	36.84	13.10	23.74	0.00	0.00	19,000	6,000	180	310	1,200	56	-	<500	-	-	-	-	-
MW-7	09/14/2012 ¹³	36.84	16.91	19.93	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-

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7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
MW-7	12/21/2012	36.84	12.19	24.65	0.00	0.00	21,000	5,300	160	530	2,200	55	-	<2,500	240 J	<25	<25	<25
MW-7	04/01/2013 ¹³	36.84	14.64	22.20	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/28/2013	36.84	16.10	20.74	0.00	0.00	20,000	6,900	200	420	1,700	81	-	<250	240	<3	<3	<3
MW-7	09/20/2013 ¹³	36.84	17.72	19.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/30/2013	36.84	19.10	17.74	0.00	0.00	14,000	4,800	220	210	1,300	55	-	<500	-	-	-	-
MW-7	03/31/2014 ¹³	36.84	14.64	22.20	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/30/2014	36.84	15.92	20.92	0.00	0.00	28,000	6,300	290	790	3,000	53	-	<500	-	-	-	-
MW-7	09/22/2014 ¹³	36.84	18.98	17.86	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/23/2014	36.84	12.62	24.22	0.00	0.00	11,000	1,900	100	230	1,200	31	-	<250	110	<3	<3	<3
MW-7	03/05/2015 ¹³	36.84	13.90	22.94	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/23/2015	36.84	17.40	19.44	0.00	0.00	17,000	7,400	200	620	2,500	57	-	<2,500	240 J	<25	<25	<25
MW-7	09/23/2015 ¹³	36.84	19.99	16.85	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/29/2015	36.84	17.31	19.53	0.00	0.00	3,700	1,100	19	23	210	37	-	<500	200	<5	<5	<5
MW-7	03/29/2016 ¹¹	36.84	11.05	25.79	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	07/14/2016	36.84	17.06	19.78	0.00	0.00	19,000	7,000	37	230	810	58	-	<5,000	340	<20	<20	<20
MW-7	09/28/2016 ¹³	36.84	19.62	17.22	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	12/29/2016	36.84	13.83	23.01	0.00	0.00	20,000	5,800	54	220	940	43	-	<5,000	220	<20	<20	<20
MW-7	03/07/2017 ¹³	36.84	8.81	28.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/22/2017¹⁸	36.84	13.09	23.75	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	04/01/2002 ⁶	37.21	11.10	26.11	0.00	0.00	1,200	8.6	<0.50	2.5	2.5	-	<2.5/<2 ⁵	-	<100	<2	<2	<2
MW-8	08/05/2002	37.21	16.14	21.07	0.00	0.00	560	11	<0.50	<0.50	<1.5	-	<2.5/<2 ⁵	-	<100	<2	<2	<2
MW-8	11/04/2002	37.21	18.97	18.24	0.00	0.00	780	5.1	<0.50	1.1	1.9	-	<2 ⁵ / ⁵ <2.5	-	<100	<2	<2	<2
MW-8	02/03/2003	37.21	13.21	24.00	0.00	0.00	230	3.7	<0.50	0.54	<1.5	-	<0.6 ⁵ / ⁵ <10	-	<5	<0.5	<0.5	<0.5
MW-8	05/02/2003	37.21	12.12	25.09	0.00	0.00	180	2.5	<0.5	<0.5	<1.5	-	<0.5 ⁵ / ⁵ <2.5	-	<5	<0.5	<0.5	<0.5

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7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-8	08/01/2003 ⁷	37.21	16.11	21.10	0.00	0.00	220	2	<0.5	<0.5	<0.5	0.8	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	11/21/2003 ⁷	37.21	17.17	20.04	0.00	0.00	140	<0.5	<0.5	<0.5	<0.5	0.7	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	02/10/2004 ⁷	37.21	12.13	25.08	0.00	0.00	150	2	<0.5	<0.5	<0.5	0.8	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	05/11/2004 ⁷	37.21	13.47	23.74	0.00	0.00	86	4	<0.5	<0.5	<0.5	1	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	08/10/2004 ⁷	37.21	15.65	21.56	0.00	0.00	80	<0.5	<0.5	<0.5	<0.5	0.8	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	11/08/2004 ⁷	37.21	13.98	23.23	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	1	-	<50	7	<0.5	<0.5	<0.5	<0.5
MW-8	02/21/2005 ⁷	37.21	10.09	27.12	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	05/10/2005 ⁷	37.21	10.60	26.61	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	08/12/2005 ⁷	37.21	12.58	24.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	11/11/2005 ⁷	37.21	17.41	19.80	0.00	0.00	96	<0.5	<0.5	<0.5	<0.5	2	-	<50	6	<0.5	<0.5	<0.5	<0.5
MW-8	02/20/2006 ⁷	37.21	10.79	26.42	0.00	0.00	81	<0.5	<0.5	<0.5	<0.5	0.6	-	<50	≤5	<0.5	<0.5	<0.5	<0.5
MW-8	05/12/2006 ⁷	37.21	9.24	27.97	0.00	0.00	72	1	<0.5	<0.5	<0.5	2	-	<50	6	<0.5	<0.5	<0.5	<0.5
MW-8	08/14/2006 ⁷	37.21	14.67	22.54	0.00	0.00	110	3	<0.5	<0.5	<0.5	2	-	<50	7	<0.5	<0.5	<0.5	<0.5
MW-8	11/08/2006 ⁷	37.21	17.41	19.80	0.00	0.00	310	2	1	<0.5	2	3	-	<50	13	<0.5	<0.5	<0.5	<0.5
MW-8	02/07/2007 ⁷	37.21	14.58	22.63	0.00	0.00	310	0.6	<0.5	<0.5	<0.5	2	-	<50	7	<0.5	<0.5	<0.5	<0.5
MW-8	05/07/2007 ⁷	37.21	12.78	24.43	0.00	0.00	95	0.5	<0.5	<0.5	<0.5	2	-	<50	6	<0.5	<0.5	<0.5	<0.5
MW-8	08/03/2007 ⁷	37.21	16.70	20.51	0.00	0.00	130	<0.5	<0.5	<0.5	<0.5	2	-	<50	8	<0.5	<0.5	<0.5	<0.5
MW-8	10/12/2007 ⁷	37.21	18.51	18.70	0.00	0.00	340	<0.5	<0.5	<0.5	<0.5	5	-	<50	20	<0.5	<0.5	<0.5	<0.5
MW-8	11/02/2007 ⁷	37.21	18.81	18.40	0.00	0.00	210	<0.5	<0.5	<0.5	<0.5	2	-	<50	5	<0.5	<0.5	<0.5	<0.5
MW-8	12/07/2007 ⁷	37.21	18.62	18.59	0.00	0.00	230	<0.5	<0.5	<0.5	<0.5	2	-	<50	5	<0.5	<0.5	<0.5	<0.5
MW-8	02/01/2008 ⁷	37.21	14.18	23.03	0.00	0.00	96	<0.5	<0.5	<0.5	<0.5	0.8	-	<50	<2	<0.5	<0.5	<0.5	<0.5
MW-8	05/09/2008 ⁷	37.21	14.33	22.88	0.00	0.00	120	2	<0.5	<0.5	<0.5	2	-	<50	6	<0.5	<0.5	<0.5	<0.5
MW-8	08/22/2008 ⁷	37.21	17.88	19.33	0.00	0.00	180	0.9	<0.5	<0.5	<0.5	4	-	<50	14	<0.5	<0.5	<0.5	<0.5
MW-8	11/26/2008 ⁷	37.21	19.52	17.69	0.00	0.00	350	<0.5	<0.5	<0.5	<0.5	1	-	<50	2	<0.5	<0.5	<0.5	<0.5
MW-8	05/20/2009	37.21	14.11	23.10	0.00	0.00	310	3	<0.5	<0.5	<0.5	0.7 J	-	<50	<2	<0.5	<0.5	<0.5	<0.5

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
																			Units
MW-8	08/26/2009	37.21	18.19	19.02	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	11/12/2009	37.21	16.60	20.61	0.00	0.00	350	2	<0.5	<0.5	<0.5	1	-	<50	2 J	<0.5	<0.5	<0.5	<0.5
MW-8	05/17/2010	37.21	10.50	26.71	0.00	0.00	230	2	<0.5	<0.5	<0.5	0.5 J	-	<50	<2	<0.5	<0.5	<0.5	<0.5
MW-8	08/26/2010 ¹¹	37.21	14.72	22.49	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	11/11/2010	37.21	16.58	20.63	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	1	-	<50	3 J	<0.5	<0.5	<0.5	<0.5
MW-8	02/10/2011 ¹³	37.21	12.30	24.91	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/17/2011	37.21	11.43	25.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	<2	<0.5	<0.5	<0.5	<0.5
MW-8	09/08/2011	37.21	15.15	22.06	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/16/2011	37.21	15.00	22.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	4 J	<0.5	<0.5	<0.5	<0.5
MW-8	03/02/2012 ¹³	37.21	15.70	21.51	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/08/2012	37.21	13.42	23.79	0.00	0.00	100	2	<0.5	<0.5	<0.5	3	-	<50	-	-	-	-	-
MW-8	09/14/2012 ¹³	37.21	17.20	20.01	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/21/2012	37.21	12.11	25.10	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50	6	<0.5	<0.5	<0.5	<0.5
MW-8	04/01/2013 ¹³	37.21	14.87	22.34	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/28/2013	37.21	16.46	20.75	0.00	0.00	350	<0.5	<0.5	0.5 J	0.6 J	9	-	<50	22	<0.5	<0.5	<0.5	<0.5
MW-8	09/20/2013 ¹³	37.21	18.01	19.20	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/30/2013	37.21	19.43	17.78	0.00	0.00	820	<0.5	<0.5	<0.5	<0.5	3	-	<50	-	-	-	-	-
MW-8	03/31/2014 ¹³	37.21	14.40	22.81	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/30/2014	37.21	16.46	20.75	0.00	0.00	370	2	<0.5	<0.5	<0.5	3	-	<50	-	-	-	-	-
MW-8	09/22/2014 ¹³	37.21	19.21	18.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/23/2014	37.21	12.21	25.00	0.00	0.00	230	<0.5	<0.5	<0.5	<0.5	0.9 J	-	<50	<2	<0.5	<0.5	<0.5	<0.5
MW-8	03/05/2015 ¹³	37.21	14.07	23.14	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	06/23/2015	37.21	17.70	19.51	0.00	0.00	250	1	<0.5	<0.5	<0.5	3	-	<50	7	<0.5	<0.5	<0.5	<0.5
MW-8	09/23/2015 ¹³	37.21	20.22	16.99	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/29/2015	37.21	17.01	20.20	0.00	0.00	450	0.9 J	<0.5	<0.5	<0.5	<0.5	-	<50	<2	<0.5	<0.5	<0.5	<0.5

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Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-8	03/29/2016 ¹¹	37.21	11.06	26.15	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	07/14/2016	37.21	17.48	19.73	0.00	0.00	370	14	<1	<1	<1	2	-	<250	6	<1	<1	<1	<1
MW-8	09/28/2016 ¹³	37.21	20.09	17.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	12/29/2016	37.21	13.58	23.63	0.00	0.00	300	3	<1	<1	<1	<1	-	<250	3 J	<1	<1	<1	<1
MW-8	03/07/2017 ¹³	37.21	8.68	28.53	0.00	0.00	-	-	-	-	-	-	<	-	-	-	-	-	-
MW-8	06/22/2017	37.21	13.58	23.63	0.00	0.00	1,700	170	2	3	4	8	-	<250	30	<1	<1	<1	<1
MW-9	04/01/2002 ⁶	35.03	10.62	24.41	0.00	0.00	94	1.5	<0.50	<0.50	<1.5	-	25/19 ⁵	-	<100	<2	<2	<2	<2
MW-9	08/05/2002	35.03	14.85	20.18	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	15 ⁵ /18	-	<100	<2	<2	<2	<2
MW-9	11/04/2002	35.03	17.48	17.55	0.00	0.00	<50	<0.50	1.7	<0.50	2.1	-	24/21 ⁵	-	<100	<2	<2	<2	<2
MW-9	02/03/2003	35.03	12.51	22.52	0.00	0.00	<50	1.9	<0.50	<0.50	<1.5	-	17/16 ⁵	-	<5	<0.5	<0.5	0.8	0.8
MW-9	05/02/2003	35.03	11.68	23.35	0.00	0.00	<50	0.6	<0.5	<0.5	<1.5	-	21/18 ⁵	-	<5	<0.5	<0.5	0.8	0.8
MW-9	08/01/2003 ⁷	35.03	14.69	20.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	22	-	<50	7	0.9	<0.5	1	1
MW-9	11/21/2003 ⁷	35.03	16.35	18.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	18	-	<50	<5	0.8	<0.5	1	1
MW-9	02/10/2004 ⁷	35.03	11.69	23.34	0.00	0.00	210	7	0.5	1	1	31	-	<50	9	0.6	<0.5	2	2
MW-9	05/11/2004 ⁷	35.03	12.12	22.91	0.00	0.00	230	17	<0.5	<0.5	<0.5	72	-	<50	16	<0.5	<0.5	4	4
MW-9	08/10/2004 ⁷	35.03	14.58	20.45	0.00	0.00	250	5	<0.5	<0.5	<0.5	66	-	<50	<5	0.9	<0.5	3	3
MW-9	11/08/2004	35.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	02/21/2005 ⁷	35.03	9.52	25.51	0.00	0.00	510	6	<0.5	1	3	79	-	<50	17	0.5	<0.5	4	4
MW-9	05/10/2005 ⁷	35.03	8.85	26.18	0.00	0.00	670	11	0.7	0.5	2	100	-	<50	20	<0.5	<0.5	4	4
MW-9	08/12/2005 ⁷	35.03	11.06	23.97	0.00	0.00	390	4	<0.5	<0.5	0.7	89	-	<50	18	<0.5	<0.5	4	4
MW-9	11/11/2005 ⁷	35.03	15.98	19.05	0.00	0.00	2,500	48	5	21	33	140	-	<50	25	<0.5	<0.5	6	6
MW-9	02/20/2006 ⁷	35.03	10.08	24.95	0.00	0.00	3,200	47	5	30	32	130	-	<50	22	<0.5	<0.5	5	5
MW-9	05/12/2006 ⁷	35.03	8.08	26.95	0.00	0.00	1,800	19	1	1	4	89	-	<50	14	<0.5	<0.5	4	4
MW-9	08/14/2006	35.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-9	11/08/2006	35.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	02/07/2007 ⁷	35.03	13.57	21.46	0.00	0.00	2,000	22	2	1	8	78	-	<50	14	<0.5	<0.5	3	
MW-9	05/07/2007 ⁷	35.03	11.85	23.18	0.00	0.00	1,800	17	2	1	5	67	-	<50	13	<0.5	<0.5	3	
MW-9	08/03/2007	35.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	10/12/2007 ⁷	35.03	17.20	17.83	0.00	0.00	55	<0.5	<0.5	<0.5	<0.5	30	-	<50	4	<0.5	<0.5	1	
MW-9	11/02/2007 ⁷	35.03	17.28	17.75	0.00	0.00	72	<0.5	<0.5	<0.5	0.9	57	-	<50	8	<0.5	<0.5	2	
MW-9	12/07/2007 ⁷	35.03	17.12	17.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	59	-	<50	9	<0.5	<0.5	2	
MW-9	02/01/2008 ⁷	35.03	12.23	22.80	0.00	0.00	61	<0.5	<0.5	<0.5	<0.5	50	-	<50	11	<0.5	<0.5	2	
MW-9	05/09/2008	35.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	05/16/2008 ⁷	35.03	13.34	21.69	0.00	0.00	51	0.5	6	0.5	3	35	-	<50	11	<0.5	<0.5	1	
MW-9	08/22/2008 ⁷	35.03	16.32	18.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	35	-	<50	6	<0.5	<0.5	0.9	
MW-9	11/26/2008 ⁷	35.03	17.84	17.19	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	33	-	<50	4	<0.5	<0.5	0.7	
MW-9	05/20/2009	35.03	13.18	21.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	18	-	<50	7	<0.5	<0.5	<0.5	
MW-9	08/26/2009	35.03	17.03	18.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	26	-	<50	<2	<0.5	<0.5	<0.5	
MW-9	02/01/2010	35.03	11.69	23.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	19	-	<50	9	<0.5	<0.5	<0.5	
MW-9	08/26/2010	35.03	12.60	22.43	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	17	-	<50	9	<0.5	<0.5	0.6 J	
MW-9	11/11/2010 ¹¹	35.03	15.74	19.29	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	02/10/2011 ¹¹	35.03	10.29	24.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	12	-	<50	12	<0.5	<0.5	<0.5	
MW-9	06/17/2011 ¹¹	35.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	09/08/2011 ¹¹	35.03	12.74	22.29	0.00	0.00	60 J	<0.5	<0.5	<0.5	<0.5	15	-	<50	-	-	-	-	
MW-9	12/16/2011 ¹¹	35.03	14.60	20.43	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	03/02/2012	35.03	14.43	20.60	0.00	0.00	83 J	<0.5	<0.5	<0.5	<0.5	10	-	<50	15	<0.5	<0.5	<0.5	
MW-9	06/08/2012 ¹¹	35.03	11.42	23.61	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	09/14/2012	35.03	15.90	19.13	0.00	0.00	220	1	<0.5	<0.5	<0.5	17	-	<50	14	<0.5	<0.5	<0.5	
MW-9	12/21/2012 ¹¹	35.03	12.06	22.97	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-9	04/01/2013	35.03	12.68	22.35	0.00	0.00	630	4	0.5 J	<0.5	1	11	-	<50	11	<0.5	<0.5	<0.5	
MW-9	06/28/2013 ¹¹	35.03	15.29	19.74	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	09/20/2013	35.03	16.92	18.11	0.00	0.00	120	<0.5	<0.5	<0.5	<0.5	12	-	<50	-	-	-	-	
MW-9	12/30/2013	35.03	18.24	16.79	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	03/31/2014	35.03	14.20	20.83	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4	-	<50	4 J	<0.5	<0.5	<0.5	
MW-9	06/30/2014 ¹³	35.03	15.51	19.52	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	09/22/2014	35.03	18.21	16.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	8	-	<50	<2	<0.5	<0.5	<0.5	
MW-9	12/23/2014 ¹³	35.03	13.21	21.82	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	03/05/2015	35.03	13.29	21.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	6	-	<50	6	<0.5	<0.5	<0.5	
MW-9	06/23/2015 ¹³	35.03	16.61	18.42	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	09/23/2015	35.03	19.48	15.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	8	-	<50	<2	<0.5	<0.5	<0.5	
MW-9	12/29/2015 ¹¹	35.03	16.97	18.06	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	03/29/2016	35.03	10.76	24.27	0.00	0.00	<100	<1	<1	<1	<1	2	-	<250	6	<1	<1	<1	
MW-9	07/14/2016 ¹³	35.03	16.28	18.75	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	09/28/2016	35.03	18.85	16.18	0.00	0.00	<100	<1	<1	<1	<1	3	-	<250	<5	<1	<1	<1	
MW-9	12/29/2016 ¹³	35.03	14.00	21.03	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-9	03/07/2017	35.03	8.25	26.78	0.00	0.00	<100	<1	<1	<1	<1	0.7 J	-	<250	6	<1	<1	<1	
MW-9	06/22/2017	35.03	12.10	22.93	0.00	0.00	<100	<1	<1	<1	<1	9	-	<250	9	<1	<1	<1	
MW-10	04/01/2002 ⁶	35.53	11.72	23.81	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	5 ⁵ /6.1	-	<100	<2	<2.0	<2	
MW-10	08/05/2002	35.53	15.80	19.73	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	5.1/5 ⁵	-	<100	<2	<2.0	<2	
MW-10	11/04/2002	35.53	18.31	17.22	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	5.5/5 ⁵	-	<100	<2	<2.0	<2	
MW-10	02/03/2003	35.53	13.42	22.11	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	-	2.8/3 ⁵	-	<5	<0.5	<0.5	<0.5	
MW-10	05/02/2003	35.53	12.45	23.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<1.5	-	<2.5/<0.5 ⁵	-	<5	<0.5	<0.5	<0.5	
MW-10	08/01/2003 ⁷	35.53	15.62	19.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50.0	<5	<0.5	<0.5	<0.5	

Table 1

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-10	11/21/2003 ⁷	35.53	17.26	18.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50.0	<5	<0.50	<0.50	<0.5	
MW-10	02/10/2004 ⁷	35.53	12.52	23.01	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50.0	<5	<0.50	<0.5	<0.5	
MW-10	05/11/2004 ⁷	35.53	13.06	22.47	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	<5	<0.5	<0.5	<0.5	
MW-10	08/10/2004 ⁷	35.53	15.45	20.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3	-	<50.0	<5	<0.5	<0.5	<0.5	
MW-10	11/08/2004 ⁷	35.53	14.68	20.85	0.00	0.00	<50	<0.5	<0.5	0.9	5	<0.5	-	<50.0	<5	<0.5	<0.50	<0.5	
MW-10	02/21/2005 ⁷	35.53	10.32	25.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50.0	<5	<0.5	<0.50	<0.5	
MW-10	05/10/2005 ⁷	35.53	11.04	24.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50.0	<5	<0.5	<0.50	<0.5	
MW-10	08/12/2005 ⁷	35.53	12.58	22.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50.0	<5	<0.5	<0.50	<0.5	
MW-10	11/11/2005 ⁷	35.53	16.89	18.64	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	-	<50.0	<5	<0.5	<0.50	<0.5	
MW-10	02/20/2006 ⁷	35.53	10.91	24.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50.0	<5	<0.5	<0.50	<0.5	
MW-10	05/12/2006 ⁷	35.53	9.26	26.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	<50	<5	<0.5	<0.5	<0.5	
MW-10	08/14/2006 ⁷	35.53	13.96	21.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50.0	<5	<0.5	<0.5	<0.5	
MW-10	11/08/2006	35.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	02/07/2007 ⁷	35.53	14.45	21.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50.0	<2	<0.5	<0.5	<0.5	
MW-10	05/07/2007 ⁷	35.53	12.81	22.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.9	-	<50.0	<2	<0.5	<0.5	<0.5	
MW-10	08/03/2007 ⁷	35.53	16.35	19.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	10/12/2007 ⁷	35.53	17.93	17.60	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	11/02/2007 ⁷	35.53	18.04	17.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	12/07/2007 ⁷	35.53	17.81	17.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3	-	<50	<2	<0.5	<0.50	<0.5	
MW-10	02/01/2008 ⁷	35.53	13.35	22.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	<2	<0.5	<0.50	<0.5	
MW-10	05/09/2008 ⁷	35.53	14.11	21.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50	<2	<0.50	<0.50	<0.5	
MW-10	08/22/2008 ⁷	35.53	17.70	17.83	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	-	<50	<2	<0.5	<0.50	<0.5	
MW-10	11/26/2008 ⁷	35.53	18.61	16.92	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	05/20/2009	35.53	14.03	21.50	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	08/26/2009	35.53	17.81	17.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4	-	<50	<2	<0.5	<0.5	<0.5	

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-10	02/01/2010	35.53	12.36	23.17	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	08/26/2010	35.53	14.15	21.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	11/11/2010 ¹¹	35.53	16.09	19.44	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	02/10/2011 ¹¹	35.53	12.02	23.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.7 J	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	06/17/2011 ¹¹	35.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	09/08/2011 ¹¹	35.53	14.31	21.22	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.5 J	-	<50	-	-	-	-	
MW-10	12/16/2011 ¹¹	35.53	15.41	20.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	03/02/2012	35.53	15.28	20.25	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	06/08/2012 ¹¹	35.53	12.84	22.69	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	09/14/2012	35.53	16.63	18.90	0.00	0.00	<50	<0.5	<0.5	1	6	2	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	12/21/2012 ¹¹	35.53	12.76	22.77	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	04/01/2013	35.53	14.37	21.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	06/28/2013 ¹¹	35.53	16.03	19.50	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	09/20/2013	35.53	17.88	17.65	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50	-	-	-	-	
MW-10	12/30/2013	35.53	19.05	16.48	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	03/31/2014	35.53	15.40	20.13	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.8 J	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	06/30/2014 ¹³	35.53	16.22	19.31	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	09/22/2014	35.53	18.97	16.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	12/23/2014 ¹³	35.53	13.54	21.99	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	03/05/2015	35.53	14.41	21.12	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	06/23/2015 ¹³	35.53	17.41	18.12	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	09/23/2015	35.53	20.18	15.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	<50	<2	<0.5	<0.5	<0.5	
MW-10	12/29/2015 ¹¹	35.53	17.62	17.91	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	
MW-10	03/29/2016	35.53	11.72	23.81	0.00	0.00	<100	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1	
MW-10	07/14/2016 ¹³	35.53	17.17	18.36	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-10	09/28/2016	35.53	19.68	15.85	0.00	0.00	<100	<1	<1	<1	<1	0.9 J	-	<250	≤5	<1	<1	<1	<1
MW-10	12/29/2016 ¹³	35.53	14.73	20.80	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	03/07/2017	35.53	9.37	26.16	0.00	0.00	<100	<1	<1	<1	<1	<1	-	<250	≤5	<1	<1	<1	<1
MW-10	06/22/2017	35.53	12.90	22.63	0.00	0.00	<100	<1	<1	<1	<1	<1	-	<250	≤5	<1	<1	<1	<1
MW-11	06/22/2017 ¹⁶	35.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	06/22/2017 ¹⁸	35.37	11.70	23.67	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
QA	11/21/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
QA	02/05/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
QA	04/01/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
QA	08/05/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
QA	10/04/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
QA	02/03/2003	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	-	<2.5	-	-	-	-	-	-
QA	05/02/2003	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	-	<2.5	-	-	-	-	-	-
QA	08/01/2003 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/21/2003 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/10/2004 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/11/2004 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/10/2004 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/08/2004 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/21/2005 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/10/2005 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/12/2005 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-

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Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	11/11/2005 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/20/2006 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/12/2006 ⁷	-	-	-	-	-	<50	<0.5	0.5 ⁹	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/14/2006 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/08/2006 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/07/2007 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/07/2007 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/03/2007 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	10/12/2007 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/02/2007 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/07/2007 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/01/2008 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/09/2008 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/16/2008 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/22/2008 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/26/2008 ⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	05/20/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/26/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/12/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/01/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
QA	05/17/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	08/26/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	11/11/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	02/10/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/17/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCs					ADDITIONAL VOCs					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
	Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	09/08/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	<50	-	-	-	-	-
QA	12/16/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/02/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/08/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/14/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/21/2012	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	04/01/2013	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/28/2013	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/20/2013	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/30/2013	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/31/2014	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/30/2014	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/22/2014	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/23/2014	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	03/05/2015	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	06/23/2015	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	09/23/2015	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-
QA	12/29/2015	-	-	-	-	-	<22	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-
QA	03/29/2016	-	-	-	-	-	<100	<1	<1	<1	<1	<1	-	-	-	-	-	-	-
QA	07/14/2016	-	-	-	-	-	<100	<1	<1	<1	<1	<1	-	-	-	-	-	-	-
QA	09/28/2016	-	-	-	-	-	<100	<1	<1	<1	<1	<1	-	-	-	-	-	-	-
QA	12/29/2016	-	-	-	-	-	<100	<1	<1	<1	<1	<1	-	-	-	-	-	-	-
QA	03/07/2017	-	-	-	-	-	<100	<1	<1	<1	<1	<1	-	-	-	-	-	-	-
QA	6/22/2017	-	-	-	-	-	<100	<1	<1	<1	<1	<1	-	<250	<5	<1	<1	<1	<1

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS					
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME	
		Units	ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
TRIP BLANK	02/08/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	06/16/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	07/29/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	08/13/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	11/24/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	02/02/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	02/03/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	06/07/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	09/07/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<5.0	-	-	-	-	-	-
TRIP BLANK	10/27/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<2.5	-	-	-	-	-	-
TRIP BLANK	02/08/2000	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	<5.0	-	-	-	-	-	-
TRIP BLANK	05/05/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
TRIP BLANK	07/28/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
TRIP BLANK	11/26/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
TRIP BLANK	02/09/2001	-	-	-	-	-	<50.0	<0.500	<0.500	<0.500	<0.500	-	<2.50	-	-	-	-	-	-
TRIP BLANK	05/11/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-
TRIP BLANK	08/30/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	-	<2.5	-	-	-	-	-	-

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
Units		ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

µg/L = Micrograms per liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes (Total)

MTBE = Methyl tert butyl ether

TBA = Tert-butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-butyl ethyl ether

TAME = Tert-amyl methyl ether

J = Estimated value (the result method result > the detection limit < the limit of quantitation)

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

* TOC elevations were re-surveyed on May 31, 2005, by Morrow Surveying Land Surveyors using the previous benchmark. TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on City of Oakland Benchmark designated 3787 in field book 1595, page 50; cut square northerly curb on Krause Ave., approx. 37 feet westerly of PL westerly of 73rd Ave., (Elevation = 33.82 feet).

** GWE corrected for the presence of LNAPL; correction factor: [(TOC - DTW) + (LNAPLT x 0.8)].

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS		PRIMARY VOCS					ADDITIONAL VOCS				
							TPH-GRO	B	T	E	X	MTBE by SW8260	MTBE by VOC	Ethanol	TBA	DIPE	ETBE	TAME
Units		ft	ft	ft-amsl	ft	gal	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

- 1 Confirmation run.
- 2 Laboratory report indicates gasoline C6-C12.
- 3 Laboratory report indicates weathered gasoline C6-C12.
- 4 Product and water removed.
- 5 MTBE by EPA Method 8260.
- 6 Well development performed.
- 7 BTEX and MTBE by EPA Method 8260.
- 8 Laboratory report indicates the trip blank results were investigated and the source of contamination did not occur during analysis.
- 9 Product removed; no water removed.
- 10 Laboratory report indicates the value for the TPH-GRO is estimated because the value is over the calibration range of the system. The surrogate recovery is outside the upper statistical QC limit. The sample was not reanalyzed because the hold time had ex
- 11 Sampled semi-annually.
- 12 Unable to access well due to large donation bin located on well.
- 13 Gauged only.
- 14 Inaccessible
- 15 SPH present
- 16 Unable to access well - car parked over well
- 17 Absorbent sock in well
- 18 Well not Sampled due to crime

Attachment A Monitoring Data Package

WELL GAUGING DATA

Project # 170622-UW1 Date 6-22-17 Client CHEVRON

Site 7205 BANCROFT AVE, OAKLAND, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or <u>TOC</u>	Notes	
Mw-1	0815	2		—			13.98	33.91	↓		
Mw-2	0706	2				9.70	29.63				
Mw-3	0808	2				13.68	32.79				
Mw-4	0745	2				14.25	29.43				
Mw-5	0801	2				14.15	31.00				
Mw-6	0758	2				14.10	31.21				
Mw-7	0755	3/4				13.09	24.38				
Mw-8	0748	2				13.58	29.54				
Mw-9	0746	2				12.10	27.71				
Mw-10	0756	2				12.90	29.22				
Mw-11			Well Inaccessible - Parked Car								
Mw-12	0818	3/4				11.70	30.02	↓			

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: ww	Date: 6-22-07
Weather: HOT	Ambient Air Temperature: 75.7°F
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8
Total Well Depth: 33.91	Depth to Water: 13.98
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other: _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

SPH
SOCK INSPECTION

(Gals.) X	=	Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
-USED	SOCK	HALF SATURATED (BROWN-ORANGE)				
	SIZE: 2" x 20"					
	WEIGHT: 0.40 lbs (0.18 kg)					
-USED	SOCK	REINSERTED IN WELL				

Did well dewater?	Yes	No	Gallons actually evacuated:
Sampling Date:	Sampling Time:	Depth to Water:	
Sample I.D.:	Laboratory: Lancaster Other _____		
Analyzed for:	TPH-G	BTEX	MTBE OXYS Other:
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE OXYS Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: ww	Date: 6-22-17
Weather: Hot	Ambient Air Temperature: 75.7°F
Well I.D.: Mw-1	Well Diameter: (2) 3 4 6 8
Total Well Depth: 3391	Depth to Water: 1398
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.97	

Purge Method: Bailer Disposable Bailer Waterra Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

$$\frac{3.2 \text{ (Gals.)} \times 3 \text{ Specified Volumes}}{1 \text{ Case Volume}} = 9.6 \text{ Gals. Calculated Volume}$$

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1046	71.9	7.33	1148	579	3.2	odor
1049	69.7	6.90	1213	1948	6.4	"
1052	69.4	6.80	1227	>1000	9.6	"

Did well dewater? Yes No Gallons actually evacuated: 9.6

Sampling Date: 6-22-17 Sampling Time: 1100 Depth to Water: 17.97

Sample I.D.: Mw-1 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: ethanol

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: ww	Date: 6-22-17
Weather: HOT	Ambient Air Temperature: 72.1°F
Well I.D.: MW-2	Well Diameter: <input checked="" type="radio"/> 2 3 4 6 8 ___
Total Well Depth: 29.63	Depth to Water: 9.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.69	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

3.2	(Gals.) X	3	=	9.6	Gals.
I Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
0950	70.7	8.12	404	897	3.2	odor
0956	70.4	7.69	399	815	6.4	"
0959	69.6	7.59	393	>1000	9.6	"

Did well dewater? Yes No Gallons actually evacuated: 9.6

Sampling Date: 6-22-17 Sampling Time: 1005 Depth to Water: 12.14

Sample I.D.: MW-2-W-170622 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: ethanol

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-WW1	Station #: 9-3322
Sampler: Colin Rowland	Date: 6/22/17
Weather: hot, sunny	Ambient Air Temperature: 85°F
Well I.D.: MW-3	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth: 32.79	Depth to Water: 13.68
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): — YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.50	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

3.1	(Gals.) X	3	=	9.3	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	<u>0.16</u>	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>μS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1110	74.5	7.02	1301	374	3.1	cloudy
1115	72.7	6.90	1281	466	6.2	↓
1120	71.8	6.87	1263	662	9.3	

Did well dewater? Yes No Gallons actually evacuated: 9.3

Sampling Date: 6/22/17 Sampling Time: 1125 Depth to Water: 14.19

Sample I.D.: MW-3-W-172206 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see LOC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: Colin Rowland	Date: 6/22/17
Weather: warm, sunny	Ambient Air Temperature: 80°F
Well I.D.: MW-4	Well Diameter: <u>2</u> 3 4 6 8 ____
Total Well Depth: 29.43	Depth to Water: 14.25
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): — YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.29	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

2.4	(Gals.) X	3	=	7.2	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	<u>0.16</u>	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
0858	70.5	6.43	501	240	2.4	cloudy
0903	69.3	6.57	490	544	4.8	cloudy
0907	69.8	6.63	488	639	7.2	cloudy

Did well dewater? Yes No Gallons actually evacuated: 7.2

Sampling Date: 6/22/17 Sampling Time: 0912 Depth to Water: 15.32

Sample I.D.: MW-4-W-172206 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see LOC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
--------------------	------------	----	-------------	----

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-WW1	Station #: 9-3322
Sampler: Colin Rowland	Date: 6/22/17
Weather: hot, sunny	Ambient Air Temperature: 80°F
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 31.00	Depth to Water: 14.15
Depth to Free Product: -	Thickness of Free Product (feet): -
Referenced to: (PVC) Grade	D.O. Meter (if req'd): - YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.52	

Purge Method: Bailer Waterra Disposable Bailer Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

$$\frac{2.7 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = \text{Calculated Volume}$$

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.10	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0934	74.0	7.16	774	610	2.7	cloudy
0938	72.9	7.18	764	639	5.4	cloudy
0943	72.4	7.10	752	619	8.1	cloudy

Did well dewater? Yes No Gallons actually evacuated: 8.1

Sampling Date: 6/22/17 Sampling Time: 0950 Depth to Water: 15.55

Sample I.D.: MW-5-W-172206 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COL

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: Colin Rowland	Date: 6/22/17
Weather: hot, sunny	Ambient Air Temperature: 85°F
Well I.D.: Mw-6	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 31.21	Depth to Water: 14.10
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: PVC Grade	D.O. Meter (if req'd): — YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.52	

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

27	(Gals.) X	3	=	_____	Gals.
I Case Volume		Specified Volumes	Calculated Volume		

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1037	76.3	7.09	1105	51	2.7	clear
1041	74.1	7.03	1144	88	5.4	cloudy
1046	72.3	7.01	1177	97	8.1	cloudy

Did well dewater? Yes No Gallons actually evacuated: 8.1

Sampling Date: 6/22/17 Sampling Time: 1052 Depth to Water: 14.32

Sample I.D.: Mw-6-w-172206 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: ww	Date: 6-22-17
Weather: HST	Ambient Air Temperature:
Well I.D.: Mw-7	Well Diameter: 2 3 4 6 8 3/4
Total Well Depth: 24.38	Depth to Water: 13.09
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.35	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other: check valve new tubing*

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: new tubing w/ check valve*

0.2	(Gals.) X	3	=	0.6	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier	
1"	0.04	4"	0.65	3/4 = 0.022
2"	0.16	6"	1.47	
3"	0.37	Other	radius ² * 0.163	

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
						* Stop Work due to Crime *
						Well not purged nor sampled

Did well dewater? Yes No	Gallons actually evacuated:
Sampling Date:	Sampling Time: Depth to Water:
Sample I.D.:	Laboratory: Lancaster Other _____
Analyzed for: TPH-G BTEX MTBE OXYS Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE OXYS Other:
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: Colin Rowland	Date: 6/22/17
Weather: hot, sunny	Ambient Air Temperature: 83°F
Well I.D.: Mw-8	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: 29.54	Depth to Water: 13.58
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): — YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.77	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

2.6	(Gals.) X	3	=	7.8	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	<u>0.16</u>	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1010	73.9	7.14	863	136	2.6	cloudy
1014	71.9	7.00	1003	130	5.2	↓
1018	72.1	6.97	992	151	7.8	

Did well dewater? Yes No Gallons actually evacuated: 7.8

Sampling Date: 6/22/17 Sampling Time: 1023 Depth to Water: 14.89

Sample I.D.: Mw-8-W-172206 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COL

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: ww	Date: 6-22-17
Weather: WARM	Ambient Air Temperature: 70.7°F 70.7°F
Well I.D.: MW-9	Well Diameter: (2) 3 4 6 8 _____
Total Well Depth: 27.71	Depth to Water: 12.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.22	

Purge Method:

- Bailer
- (Disposable Bailer)
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

2.5	(Gals.) X	3	=	7.5	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (μS))	Turbidity (NTUs)	Gals. Removed	Observations
0856	74.7	7.01	950	>1000	2.5	
0858	72.5	6.92	989	>1000	5	
0900	71.6	6.87	999	>1000	7.5	

Did well dewater? Yes No Gallons actually evacuated: 7.5

Sampling Date: 6-22-17 Sampling Time: 09:10 Depth to Water: 12.12

Sample I.D.: MW-9-W-170622 Laboratory: (Lancaster) Other _____

Analyzed for: (TPH-G) (BTEX) (MTBE) (OXYS) Other: Ethanol

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622 WW1	Station #: 9-3322
Sampler: WW	Date: 6-22-17
Weather: Hot	Ambient Air Temperature: 69.2°F
Well I.D.: MW-10	Well Diameter: (2) 3 4 6 8
Total Well Depth: 29.22	Depth to Water: 12.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVO) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.16	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other _____

$$2.6 \text{ (Gals.)} \times 3 \text{ Specified Volumes} = 7.8 \text{ Gals. Calculated Volume}$$

1 Case Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0923	69.8	7.73	1227	>1000	2.6	
0926	68.9	7.43	1280	>1000	5.2	
0929	68.1	7.33	1265	>1000	7.8	

Did well dewater? Yes No Gallons actually evacuated: 7.8

Sampling Date: 6-22-17 Sampling Time: 0940 Depth to Water: 14.36

Sample I.D.: MW-10-W-170622 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: ethanol

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-WW1	Station #: 9-3322
Sampler: WW	Date: 6-22-17
Weather: Hot	Ambient Air Temperature: 75.2
Well I.D.: MW-11	Well Diameter: 2 3 4 6 8 _____
Total Well Depth: —	Depth to Water: —
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer Waterra Disposable Bailer
Disposible Bailer Peristaltic Extraction Port
Positive Air Displacement Extraction Pump Dedicated Tubing
Electric Submersible Other _____ Other: _____

	(Gals.) X	=		Gals.
1 Case Volume	Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
						Well Inaccessible due to parked car
						No Sample Collected

Did well dewater? Yes No Gallons actually evacuated: _____

~~Sampling Date: _____ Sampling Time: _____ Depth to Water: _____~~

~~Sample I.D.: _____ Laboratory: Lancaster Other _____~~

~~Analyzed for: TPH-G BTEX MTBE OXYS Other: _____~~

~~Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____~~

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON (Nor. Cal) WELL MONITORING DATA SHEET

Project #: 170622-ww1	Station #: 9-3322
Sampler: lw	Date: 6-22-17
Weather: HOT	Ambient Air Temperature: 75.2°F
Well I.D.: Mw-12	Well Diameter: 2 3 4 6 8 3/4
Total Well Depth: 30.02	Depth to Water: 11.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.36	

Purge Method:

Sampling Method: Bailer

- | | | |
|---------------------------|--|-----------------------------------|
| Bailer | Waterra | Disposable Bailer |
| Disposable Bailer | Peristaltic | Extraction Port |
| Positive Air Displacement | Extraction Pump | Dedicated Tubing |
| Electric Submersible | Other: <u>new tubing w/ disk valve</u> | Other: <u>tubing w/ chk valve</u> |

0.4	(Gals.) X	3	=	1.2	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163
3 1/4": 0.02			

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1019	74.6	7.35	1309	565	0.4	odor
1022	75.1	7.24	1336	>1700	0.8	"
WEL	DEWATERED @ 0.8		GALS			
* Stop Work due to Crime *						
Well Not Sampled						

Did well dewater? Yes No Gallons actually evacuated: 0.8

Sampling Date: 6-22-17 Sampling Time: _____ Depth to Water: _____

Sample I.D.: MW-12-W-170622 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: ethanol

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583 COC # of 2

Chevron Site Number: 93322		Chevron Consultant: GHD	
Chevron Site Global ID: T0600102079		Address: 5900 Hollis St., Ste A, Emeryville, CA, 94608	
Chevron Site Address: 7225 Bancroft Ave., Oakland, CA		Consultant Contact: Kiersten Hoey	
Chevron PM: Dave Patten		Consultant Phone No. 510-420-3347	
Chevron PM Phone No.: (925) 842-7877		Consultant Project No. 170622 - WW1	
<input checked="" type="checkbox"/> Retail and Terminal Business Unit (RTBU) Job <input checked="" type="checkbox"/> Construction/Retail Job		Sampling Company: Blaine Tech Services Sampled By (Print): WYMON WONG / ROY CAMPBELL Sampler Signature: <i>[Signature]</i>	
Charge Code: NWR TB-0098247-0-OML NWR TB 00SITE NUMBER-0-WBS (WBS ELEMENTS): SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.		Lancaster Laboratories <input checked="" type="checkbox"/> Lancaster, PA Lab Contact: Amek Carter 2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300	
Other Lab Temp. Blank Check Time 0730 40 0830 30 1130 40		Container Type HCL UDAS HCL UDAS HCL UDAS	
SAMPLE ID Field Point Name Matrix Top Depth Date (yymmdd)		EPA 8260B/GCMS TPH-G BTEX GRO DRO HYOC OXYGENATES	
MW-1-W-170622	W	170622	1100
MW-2-W-170622			1005
MW-3-W-170622			1125
MW-4-W-170622			0912
MW-5-W-170622			0950
MW-6-W-170622			1052
MW-7-W-170622			1023
MW-8-W-170622			0910
MW-9-W-170622			0940
MW-10-W-170622			0940
Relinquished By: <i>[Signature]</i> Company: BAYNE TECH SERVICES		Relinquished To: <i>[Signature]</i> Company: BAYNE TECH SERVICES	
Relinquished By: <i>[Signature]</i> Company: BAYNE TECH SERVICES		Relinquished To: <i>[Signature]</i> Company: BAYNE TECH SERVICES	
Relinquished By: <i>[Signature]</i> Company: BAYNE TECH SERVICES		Relinquished To: <i>[Signature]</i> Company: BAYNE TECH SERVICES	

EPA 8015B BTEX EPA 8015B GRO EPA 8015B DRO EPA 8015B HYOC EPA 8015B OXYGENATES	EPA 8021B BTEX EPA 8021B MTBE EPA 6010 Ca, Fe, K, Mg, Mn, Na EPA 6010/7000 TITLE 22 METALS EPA 6010/7000 TITLE 22 METALS EPA 150.1 PH EPA 2510B SPECIFIC CONDUCTIVITY EPA 418.1 TRPH EPA 413.1 OIL & GREASE	EPA 8260 ETHANOL EPA 8015 TPH-D	Preservation Codes H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other
Special Instructions Must meet lowest detection limits possible for 8260 compounds.	Notes/Comments	Turnaround Time: Standard Hours: 72 24 Hours: <input type="checkbox"/> 48 Hours: <input type="checkbox"/> Other: <input type="checkbox"/>	Sample Integrity: (Check by lab on arrival) Intact: <input type="checkbox"/> On Ice: <input type="checkbox"/> Temp: <input type="checkbox"/> COC #: <input type="checkbox"/>

WELLHEAD INSPECTION CHECKLIST

Client CHEVRON Date 6-22-17

Site Address 1205 BANCROFT AVE, OAKLAND, CA

Job Number 170622-WW1 Technician mw CR

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1		X	X					X		
MW-2		x	x					X		
MW-3		x	x					x		
MW-4								X		
MW-5		x	x	x				X		
MW-6		x	x	x				x		
MW-7	X	X	X							
MW-8	X	X	X							
MW-9		x	x					X		
MW-10	X	x	x					X		
MW-11										
MW-12	x	x	x							

NOTES: MW-3: -3/8 BOLTS (9/16"). MW-2: -1/8 TABS -3/8 BOLTS (9/16")
 MW-10: 2 1/2 TABS STRIPPED (1/2"). MW-9: -2 1/2 BOLTS. (9/16"). MW-1: -3/8 BOLTS (9/16")
 MW-4: CASING TOO TALL FOR CAP AND LID TO CLOSE.
 MW-1: 3/8 bolts missing, MW-5: 1/2 tabs broken,
 MW-6: well lid broken

SOURCE RECORD **BILL OF LADING**

FOR PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE PURGE-WATER WHICH HAS BEEN RECOVERED FROM GROUNDWATER WELLS IS COLLECTED BY THE CONTRACTOR AND HAULED TO THEIR FACILITY IN SAN JOSE, CALIFORNIA FOR TEMPORARILY HOLDING PENDING TRANSPORT BY OTHERS TO FINAL DESTINATION.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BLAINE TECH), 1680 Rogers Ave. San Jose CA (408) 573-0555). BLAINE TECH. is authorized by Chevron Environmental Management Company (CHEVRON EMC) to recover, collect, apportion into loads, and haul the purgewater that is drawn from wells at the CHEVRON EMC facility indicated below and to deliver that purgewater to BLAINE TECH for temporarily holding. Transport routing of the purgewater may be direct from one CHEVRON EMC facility to BLAINE TECH; from one CHEVRON EMC facility to BLAINE TECH via another CHEVRON EMC facility; or any combination thereof. The well purgewater is and remains the property of CHEVRON EMC.

This Source Record **BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-3322
 CHEVRON # _____
 KIERSTEN HOEY
 Chevron Engineer
 7225 BANCROFT AVE OAKLAND CA
 street number street name city state

WELL I.D.	GALS.	WELL I.D.	GALS.
MW-1	9.6	MW-9	7.5
MW-2	9.6	MW-10	7.8
MW-3	9.3	MW-12	0.8
MW-4	7.2		
MW-5	8.1		
MW-6	8.1		
MW-7	—		
MW-8	7.8		
added equip.			
rinse water	5.2	any other adjustments	/

TOTAL GALS. RECOVERED 81 loaded onto BTS vehicle #/ 100

BTS event # 170622-ww1 time 1145 date 6/22/17
 Transporter signature _____

 REC'D AT BTS-SJ time 1500 date 6/22/17
 Unloaded/received by signature [Signature]

Permit To Work

for Chevron EMC Sites

Client: CHEVRON

Date 6-22-17

Site Address: TWO BANCROFT AVE, OAKLAND, CA

Job Number: 170622-tww Technician(s): UW CR

Pre-Job Safety Review

1. JMP reviewed, site restrictions and parking/access issues addressed. Reviewed:

2. Special Permit Required Task Review

Are there any conditions or tasks that would require:

	Yes	No
Confined space entry	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Working at height	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Lock-out/Tag-out	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Excavations greater than 4 feet deep	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Excavations within 3 feet of a buried active electrical line or product piping or within 10 feet of a high pressure gas line.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Use of overhead equipment within 15 feet of an overhead electrical power line or pole supporting one	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Hot work	<input type="checkbox"/>	<input checked="" type="checkbox"/>

If "Yes" was the answer to any of the Special Permit Required Tasks above, the Project Manager will contact the client and arrange to modify the Scope of Work so that the Special Permit Required Tasks are not required to be performed by Blaine Tech Services employees.

3. Is a Traffic Control Permit required for today's work?

	Yes	No
	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so is it in the folder?	<input type="checkbox"/>	<input type="checkbox"/>
Is it current?	<input type="checkbox"/>	<input type="checkbox"/>
Do you understand the Traffic Control Plan and what equipment you will need?	<input type="checkbox"/>	<input type="checkbox"/>

On site Pre-Job Safety Review

- | | |
|---|-------------------------------------|
| 1. Reviewed and signed the site specific HASP. | <input checked="" type="checkbox"/> |
| 2. Route to hospital understood. | <input checked="" type="checkbox"/> |
| 3. Reviewed "Groundwater Monitoring Well Sampling General Job Safety Analysis included in the HASP. | <input checked="" type="checkbox"/> |
| 4. Exceptional circumstances today that are not covered by the HASP, JSA or JMP have been addressed and mitigated. | <input checked="" type="checkbox"/> |
| 5. Understands procedure to follow, if site circumstances change, to address new site hazards. | <input checked="" type="checkbox"/> |
| 6. There are no unexpected conditions which would make your task a Special Permit Required Task. If there is, contact your Project Manager. | <input checked="" type="checkbox"/> |
| 7. All site hazards have been communicated to all necessary onsite personnel during tailgate safety meeting. | <input checked="" type="checkbox"/> |
| 8. After lunch tailgate safety meeting refresher conducted. | <input type="checkbox"/> |

If Checklist Task cannot be completed, explain:

Permit To Work Authority: ROSS MIKOVICH PROJ. MGR 6-22-17 0730
Name Title Date Time

Attachment B

Laboratory Analytical Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Report Date: July 07, 2017

Project: 93322

Submittal Date: 06/24/2017
Group Number: 1817672
PO Number: 0015229874
Release Number: PATTEN
State of Sample Origin: CA

Client Sample Description

MW-1-W-170622 NA Water
MW-2-W-170622 NA Water
MW-3-W-170622 NA Water
MW-4-W-170622 NA Water
MW-5-W-170622 NA Water
MW-6-W-170622 NA Water
MW-8-W-170622 NA Water
MW-9-W-170622 NA Water
MW-10-W-170622 NA Water
QA-T-170622 NA Water

Lancaster Labs

(LL) #

9068502
9068503
9068504
9068505
9068506
9068507
9068508
9068509
9068510
9068511

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our current scopes of accreditation can be viewed at <http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/>. To request copies of prior scopes of accreditation, contact your project manager.

Electronic Copy To GHD
Electronic Copy To Chevron
Electronic Copy To Blaine Tech Services, Inc.
Electronic Copy To Chevron

Attn: Kiersten Hoey
Attn: Anna Avina
Attn: Dustin Becker
Attn: Report Contact

Respectfully Submitted,



Amek Carter
Specialist

(717) 556-7252

Sample Description: MW-1-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068502
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 11:00 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO01

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	25	50	50
10945	Benzene	71-43-2	8,900	250	500	500
10945	t-Butyl alcohol	75-65-0	540	100	250	50
10945	Ethanol	64-17-5	N.D.	2,500	13,000	50
10945	Ethyl t-butyl ether	637-92-3	N.D.	25	50	50
10945	Ethylbenzene	100-41-4	2,500	25	50	50
10945	di-Isopropyl ether	108-20-3	N.D.	25	50	50
10945	Methyl Tertiary Butyl Ether	1634-04-4	65	25	50	50
10945	Toluene	108-88-3	4,900	25	50	50
10945	Xylene (Total)	1330-20-7	12,000	25	50	50
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	94,000	5,000	10,000	100

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171871AA	07/06/2017 13:24	Daniel H Heller	50
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171871AA	07/06/2017 13:46	Daniel H Heller	500
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171871AA	07/06/2017 13:24	Daniel H Heller	50
01163	GC/MS VOA Water Prep	SW-846 5030B	2	F171871AA	07/06/2017 13:46	Daniel H Heller	500
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 19:38	Brett W Kenyon	100
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 19:38	Brett W Kenyon	100

*=This limit was used in the evaluation of the final result

Sample Description: MW-2-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068503
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 10:05 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO02

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	t-Butyl alcohol	75-65-0	3 J	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	9	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	0.5 J	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	0.6 J	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	4,100	250	500	5

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171793AA	06/28/2017 22:10	Hu Yang	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171793AA	06/28/2017 22:10	Hu Yang	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 20:05	Brett W Kenyon	5
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 20:05	Brett W Kenyon	5

*=This limit was used in the evaluation of the final result

Sample Description: MW-3-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068504
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 11:25 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO03

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	34	1	2	2
10945	Benzene	71-43-2	1,200	10	20	20
10945	t-Butyl alcohol	75-65-0	67	4	10	2
10945	Ethanol	64-17-5	N.D.	100	500	2
10945	Ethyl t-butyl ether	637-92-3	N.D.	1	2	2
10945	Ethylbenzene	100-41-4	180	1	2	2
10945	di-Isopropyl ether	108-20-3	N.D.	1	2	2
10945	Methyl Tertiary Butyl Ether	1634-04-4	78	1	2	2
10945	Toluene	108-88-3	45	1	2	2
10945	Xylene (Total)	1330-20-7	88	1	2	2
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	9,000	500	1,000	10

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 15:33	Daniel H Heller	2
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 15:54	Daniel H Heller	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 15:33	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	F171791AA	06/28/2017 15:54	Daniel H Heller	20
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 20:33	Brett W Kenyon	10
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 20:33	Brett W Kenyon	10

*=This limit was used in the evaluation of the final result

Sample Description: MW-4-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068505
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 09:12 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO04

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	t-Butyl alcohol	75-65-0	N.D.	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 11:32	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 11:32	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 13:41	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 13:41	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-5-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068506
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 09:50 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO05

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	t-Butyl alcohol	75-65-0	N.D.	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 11:54	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 11:54	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 14:08	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 14:08	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-6-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068507
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 10:52 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO06

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	18	0.5	1	1
10945	t-Butyl alcohol	75-65-0	11	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	2	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	600	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 12:59	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 12:59	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 14:36	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 14:36	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-8-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068508
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 10:23 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO08

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	170	5	10	10
10945	t-Butyl alcohol	75-65-0	30	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	3	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	8	0.5	1	1
10945	Toluene	108-88-3	2	0.5	1	1
10945	Xylene (Total)	1330-20-7	4	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	1,700	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 13:21	Daniel H Heller	1
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171812AA	06/30/2017 17:09	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 13:21	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	F171812AA	06/30/2017 17:09	Daniel H Heller	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 15:03	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 15:03	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-9-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068509
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 09:10 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO09

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	t-Butyl alcohol	75-65-0	9	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	9	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 13:43	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 13:43	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 15:31	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 15:31	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-10-W-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068510
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 09:40 by WW

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 06/24/2017 09:40

Reported: 07/07/2017 12:33

BAO10

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	t-Butyl alcohol	75-65-0	N.D.	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 14:05	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 14:05	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 15:58	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 15:58	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Sample Description: QA-T-170622 NA Water
Facility# 93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 9068511
LL Group # 1817672
Account # 10991

Project Name: 93322

Collected: 06/22/2017 07:30

Chevron

Submitted: 06/24/2017 09:40

6001 Bollinger Canyon Rd L4310

Reported: 07/07/2017 12:33

San Ramon CA 94583

BAOQA

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B			ug/l	ug/l	ug/l	
10945	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	t-Butyl alcohol	75-65-0	N.D.	2	5	1
10945	Ethanol	64-17-5	N.D.	50	250	1
10945	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B			ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX + 5 Oxys + ETOH Water	SW-846 8260B	1	F171791AA	06/28/2017 11:11	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F171791AA	06/28/2017 11:11	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17180A20A	06/29/2017 11:51	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17180A20A	06/29/2017 11:51	Brett W Kenyon	1

*=This limit was used in the evaluation of the final result

Quality Control Summary

Client Name: Chevron
Reported: 07/07/2017 12:33

Group Number: 1817672

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Method Blank

Analysis Name	Result	MDL** ug/l	LOQ ug/l
Batch number: F171791AA	Sample number(s): 9068504-9068511		
t-Amyl methyl ether	N.D.	0.5	1
Benzene	N.D.	0.5	1
t-Butyl alcohol	N.D.	2	5
Ethanol	N.D.	50	250
Ethyl t-butyl ether	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
di-Isopropyl ether	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: F171793AA	Sample number(s): 9068503		
t-Amyl methyl ether	N.D.	0.5	1
Benzene	N.D.	0.5	1
t-Butyl alcohol	N.D.	2	5
Ethanol	N.D.	50	250
Ethyl t-butyl ether	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
di-Isopropyl ether	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: F171812AA	Sample number(s): 9068508		
Benzene	N.D.	0.5	1
Batch number: F171871AA	Sample number(s): 9068502		
t-Amyl methyl ether	N.D.	0.5	1
Benzene	N.D.	0.5	1
t-Butyl alcohol	N.D.	2	5
Ethanol	N.D.	50	250
Ethyl t-butyl ether	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
di-Isopropyl ether	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: 17180A20A	Sample number(s): 9068502-9068511		
TPH-GRO N. CA water C6-C12	N.D.	50	100

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

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(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/07/2017 12:33

Group Number: 1817672

LCS/LCSD

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: F171791AA	Sample number(s): 9068504-9068511								
t-Amyl methyl ether	20	19.31			97		67-120		
Benzene	20	19.87			99		78-120		
t-Butyl alcohol	200	186.18			93		68-122		
Ethanol	500	512.42			102		35-165		
Ethyl t-butyl ether	20	19.13			96		69-120		
Ethylbenzene	20	19.95			100		78-120		
di-Isopropyl ether	20	20.77			104		70-124		
Methyl Tertiary Butyl Ether	20	20.04			100		75-120		
Toluene	20	20.28			101		80-120		
Xylene (Total)	60	58.7			98		80-120		
Batch number: F171793AA	Sample number(s): 9068503								
t-Amyl methyl ether	20	19.44			97		67-120		
Benzene	20	19.68			98		78-120		
t-Butyl alcohol	200	187.79			94		68-122		
Ethanol	500	582.68			117		35-165		
Ethyl t-butyl ether	20	19.24			96		69-120		
Ethylbenzene	20	19.93			100		78-120		
di-Isopropyl ether	20	20.56			103		70-124		
Methyl Tertiary Butyl Ether	20	20.06			100		75-120		
Toluene	20	19.94			100		80-120		
Xylene (Total)	60	58.94			98		80-120		
Batch number: F171812AA	Sample number(s): 9068508								
Benzene	20	19.48			97		78-120		
Batch number: F171871AA	Sample number(s): 9068502								
t-Amyl methyl ether	20	19.42			97		67-120		
Benzene	20	20.56			103		78-120		
t-Butyl alcohol	200	194.22			97		68-122		
Ethanol	500	568.26			114		35-165		
Ethyl t-butyl ether	20	19.97			100		69-120		
Ethylbenzene	20	20.17			101		78-120		
di-Isopropyl ether	20	21.75			109		70-124		
Methyl Tertiary Butyl Ether	20	20.48			102		75-120		
Toluene	20	20.37			102		80-120		
Xylene (Total)	60	59.39			99		80-120		
	ug/l	ug/l	ug/l	ug/l					
Batch number: 17180A20A	Sample number(s): 9068502-9068511								
TPH-GRO N. CA water C6-C12	1100	1030.15	1100	1024.3	94	93	80-120	1	30

*- Outside of specification

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(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/07/2017 12:33

Group Number: 1817672

MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Batch number: F171791AA Sample number(s): 9068504-9068511 UNSPK: 9068506										
t-Amyl methyl ether	N.D.	20	19.42	20	20.25	97	101	67-120	4	30
Benzene	N.D.	20	21.17	20	21.59	106	108	78-120	2	30
t-Butyl alcohol	N.D.	200	169.9	200	194.06	85	97	68-122	13	30
Ethanol	N.D.	500	497.45	500	559.23	99	112	35-165	12	30
Ethyl t-butyl ether	N.D.	20	19.78	20	20.51	99	103	69-120	4	30
Ethylbenzene	N.D.	20	21.09	20	21.82	105	109	78-120	3	30
di-Isopropyl ether	N.D.	20	21.27	20	22	106	110	70-124	3	30
Methyl Tertiary Butyl Ether	N.D.	20	20.28	20	21.11	101	106	75-120	4	30
Toluene	N.D.	20	21.33	20	21.77	107	109	80-120	2	30
Xylene (Total)	N.D.	60	61.78	60	63.82	103	106	80-120	3	30
Batch number: F171793AA Sample number(s): 9068503 UNSPK: P070083										
t-Amyl methyl ether	N.D.	20	19.14	20	18.78	96	94	67-120	2	30
Benzene	N.D.	20	20.82	20	20.77	104	104	78-120	0	30
t-Butyl alcohol	N.D.	200	162.72	200	177.36	81	89	68-122	9	30
Ethanol	N.D.	500	482.23	500	529.79	96	106	35-165	9	30
Ethyl t-butyl ether	N.D.	20	19.16	20	19.36	96	97	69-120	1	30
Ethylbenzene	12.22	20	33.98	20	32	109	99	78-120	6	30
di-Isopropyl ether	N.D.	20	20.73	20	20.85	104	104	70-124	1	30
Methyl Tertiary Butyl Ether	N.D.	20	19.56	20	19.5	98	98	75-120	0	30
Toluene	N.D.	20	20.87	20	20.99	104	105	80-120	1	30
Xylene (Total)	1.73	60	63.64	60	62.82	103	102	80-120	1	30
Batch number: F171812AA Sample number(s): 9068508 UNSPK: P075784										
Benzene	N.D.	20	21.01	20	20.95	105	105	78-120	0	30
Batch number: F171871AA Sample number(s): 9068502 UNSPK: P079444										
t-Amyl methyl ether	N.D.	20	20.58	20	21.06	103	105	67-120	2	30
Benzene	38.37	20	59.22	20	59.07	104	104	78-120	0	30
t-Butyl alcohol	18.11	200	178.4	200	183.73	80	83	68-122	3	30
Ethanol	N.D.	500	489.19	500	508.96	98	102	35-165	4	30
Ethyl t-butyl ether	N.D.	20	21.1	20	21.23	105	106	69-120	1	30
Ethylbenzene	15.34	20	37.14	20	37.39	109	110	78-120	1	30
di-Isopropyl ether	N.D.	20	22.9	20	23.11	114	116	70-124	1	30
Methyl Tertiary Butyl Ether	3.91	20	23.09	20	24	96	100	75-120	4	30
Toluene	6.94	20	29.33	20	29.48	112	113	80-120	1	30
Xylene (Total)	8.46	60	73.16	60	74.05	108	109	80-120	1	30

*- Outside of specification

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(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/07/2017 12:33

Group Number: 1817672

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX + 5 Oxys + ETOH Water
Batch number: F171791AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
9068504	94	97	103	103
9068505	98	99	101	98
9068506	99	98	101	97
9068507	97	98	103	100
9068508	96	98	103	104
9068509	99	100	102	100
9068510	99	99	101	97
9068511	99	101	102	98
Blank	97	98	102	99
LCS	96	100	103	101
MS	97	101	102	100
MSD	98	101	101	101

Limits: 80-116 77-113 80-113 78-113

Analysis Name: BTEX + 5 Oxys + ETOH Water
Batch number: F171793AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
9068503	95	98	101	109
Blank	98	100	102	96
LCS	99	100	102	101
MS	98	100	102	101
MSD	98	101	102	101

Limits: 80-116 77-113 80-113 78-113

Analysis Name: BTEX + 5 Oxys + ETOH Water
Batch number: F171871AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
9068502	97	99	102	101
Blank	99	101	102	98
LCS	98	102	103	100
MS	98	99	103	112
MSD	97	102	104	112

Limits: 80-116 77-113 80-113 78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 17180A20A

	Trifluorotoluene-F
9068502	95
9068503	96
9068504	99

*- Outside of specification

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(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/07/2017 12:33

Group Number: 1817672

Surrogate Quality Control (continued)

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 17180A20A

	Trifluorotoluene-F
9068505	87
9068506	87
9068507	101
9068508	121
9068509	92
9068510	91
9068511	92
Blank	88
LCS	100
LCSD	99

Limits: 63-135

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

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(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Chevron Site Number: 93322
 Chevron Site Global ID: T0600102079
 Chevron Site Address: 7225 Bancroft Ave., Oakland, CA
 Chevron PM: Dave Patten
 Chevron PM Phone No.: (925) 842-7877
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: GHD
 Address: 5900 Hollis St., Ste A, Emeryville, CA, 94608
 Consultant Contact: Kiersten Hoey
 Consultant Phone No. 510-420-3347
 Consultant Project No. 170622 - WW1
 Sampling Company: Blaine Tech Services
 Sampled By (Print): WILLIAM WONG / COLIN ROWLAND
 Sampler Signature: [Signature]

ANALYSES REQUIRED											
H	H									H	H
EPA 8260B/GC/MS TPH-G	EPA 8015B GRO	EPA 8021B BTEX	EPA 6010/7000 TITLE 22 METALS	EPA 150.1 PH	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH	EPA 8260 ETHANOL	EPA 8015 TPH-D	EPA 413.1 OIL & GREASE	EPA 310.1 ALKALINITY	EPA 413.1 OIL & GREASE
EPA 8015B ORO	EPA 8015B DRO	EPA 8015B MTBE	EPA 6010/7000 TITLE 22 METALS	EPA 150.1 PH	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH	EPA 8260 ETHANOL	EPA 8015 TPH-D	EPA 413.1 OIL & GREASE	EPA 310.1 ALKALINITY	EPA 413.1 OIL & GREASE

Charge Code: NWR TB-0098247-0-OML
 NWR TB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA
 Lab Contact: Amek Carter
 2425 New Holland Pike,
 Lancaster, PA 17601
 Phone No:
 (717)656-2300

Other Lab	Temp. Blank Check Time	Temp.
	0730	40
	0930	30
	1130	40

SAMPLE ID				Sample Time	# of Containers	Container Type													Notes/Comments
Field Point Name	Matrix	Top Depth	Date (yymmdd)				EPA 8260B/GC/MS TPH-G	EPA 8015B GRO	EPA 8021B BTEX	EPA 6010/7000 TITLE 22 METALS	EPA 150.1 PH	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH	EPA 8260 ETHANOL	EPA 8015 TPH-D	EPA 413.1 OIL & GREASE	EPA 310.1 ALKALINITY		
MW-1-W-170622	W		170622	1100	6	HCL VDAS	X	X											
MW-2-W-170622				1005	6		X	X											
MW-3-W-170622				1125	6		X	X											
MW-4-W-170622				0912	6		X	X											
MW-5-W-170622				0930	6		X	X											
MW-6-W-170622				1052	6		X	X											
MW-7-W-170622					6		X	X											
MW-8-W-170622	W		170622	1023	6	HCL VDAS	X	X											
MW-9-W-170622				0910	6		X	X											
MW-10-W-170622				0940	6		X	X											

Relinquished By: <u>[Signature]</u> Company: <u>BLAINE TECH SERVICES</u> Date/Time: <u>6-22-17 1525</u>	Relinquished To: <u>[Signature]</u> Company: <u>BLAINE TECH SERVICES</u> Date/Time: <u>6-22-17 1525</u>	Turnaround Time: Standard <input checked="" type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/>
Relinquished By: <u>[Signature]</u> Company: <u>BTS</u> Date/Time: <u>6/23/17 11:15</u>	Relinquished To: <u>[Signature]</u> Company: <u>[Signature]</u> Date/Time: <u>6/23/17 11:15</u>	Sample Integrity: (Check by lab on arrival)
Relinquished By: <u>[Signature]</u> Company: <u>ELLE</u> Date/Time: <u>23 JUN 17 1638</u>	Relinquished To: <u>[Signature]</u> Company: <u>FX</u> Date/Time: <u>[Signature]</u>	Intact: <input checked="" type="checkbox"/> On Ice: <input checked="" type="checkbox"/> Temp: <u>0.5-3.2</u> COC #

[Signature] ELLE 6/23/17 990
 Page 18 of 21



Client: California Office

Delivery and Receipt Information

Delivery Method:	<u>BASC</u>	Arrival Timestamp:	<u>06/24/2017 9:40</u>
Number of Packages:	<u>9</u>	Number of Projects:	<u>4</u>
State/Province of Origin:	<u>CA</u>		

Arrival Condition Summary

Shipping Container Sealed:	Yes	Sample IDs on COC match Containers:	Yes
Custody Seal Present:	Yes	Sample Date/Times match COC:	Yes
Custody Seal Intact:	Yes	VOA Vial Headspace \geq 6mm:	No
Samples Chilled:	Yes	Total Trip Blank Qty:	2
Paperwork Enclosed:	Yes	Trip Blank Type:	HCI
Samples Intact:	Yes	Air Quality Samples Present:	No
Missing Samples:	No		
Extra Samples:	No		
Discrepancy in Container Qty on COC:	No		

Unpacked by Simon Nies (25112) at 12:41 on 06/24/2017

Samples Chilled Details

Thermometer Types: DT = Digital (Temp. Bottle) IR = Infrared (Surface Temp) All Temperatures in °C.

Cooler #	Thermometer ID	Corrected Temp	Therm. Type	Ice Type	Ice Present?	Ice Container	Elevated Temp?
1	DT42-02	2.7	DT	Wet	Y	Bagged	N
2	DT42-02	0.9	DT	Wet	Y	Bagged	N
3	DT42-02	0.8	DT	Wet	Y	Bagged	N
4	DT42-02	0.9	DT	Wet	Y	Bagged	N
5	DT42-02	0.9	DT	Wet	Y	Bagged	N
6	DT42-02	3.2	DT	Wet	Y	Bagged	N
7	DT42-02	2.2	DT	Wet	Y	Bagged	N
8	DT42-02	0.5	DT	Wet	Y	Bagged	N
9	DT42-02	2.3	DT	Wet	Y	Bagged	N

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

BMQL	Below Minimum Quantitation Level	mg	milligram(s)
C	degrees Celsius	mL	milliliter(s)
cfu	colony forming units	MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units	N.D.	none detected
F	degrees Fahrenheit	ng	nanogram(s)
g	gram(s)	NTU	nephelometric turbidity units
IU	International Units	pg/L	picogram/liter
kg	kilogram(s)	RL	Reporting Limit
L	liter(s)	TNTC	Too Numerous To Count
lb.	pound(s)	µg	microgram(s)
m3	cubic meter(s)	µL	microliter(s)
meq	milliequivalents	umhos/cm	micromhos/cm
<	less than		
>	greater than		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

Laboratory Data Qualifiers:

- C - Result confirmed by reanalysis
- E - Concentration exceeds the calibration range
- J (or G, I, X) - estimated value \geq the Method Detection Limit (MDL or DL) and $<$ the Limit of Quantitation (LOQ or RL)
- P - Concentration difference between the primary and confirmation column $>40\%$. The lower result is reported.
- U - Analyte was not detected at the value indicated
- V - Concentration difference between the primary and confirmation column $>100\%$. The reporting limit is raised due to this disparity and evident interference...
- W - The dissolved oxygen uptake for the unseeded blank is greater than 0.20 mg/L.

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

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Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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