



Dave Patten
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
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Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RECEIVED

By Alameda County Environmental Health 3:19 pm, Apr 26, 2017

Re: Former Chevron Service Station No. 93322
7225 Bancroft Avenue
Oakland, California
Agency Case RO0000274

I have read and acknowledge the content, recommendations and/or conclusions contained in the attached *First Quarter 2017 Groundwater Monitoring and Sampling Report* submitted on my behalf to ACDEH's FTP server and the SWRCB's GeoTracker website.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge

Sincerely,

A handwritten signature in black ink, appearing to read "D. Patten".

Dave Patten
Project Manager

Attachment: *First Quarter 2017 Groundwater Monitoring and Sampling Report*



April 26, 2017

Reference No. 311806

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

**Re: First Quarter 2017 Groundwater Monitoring and Sampling Report
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California
Agency Case RO0000274**

Dear Mr. Detterman:

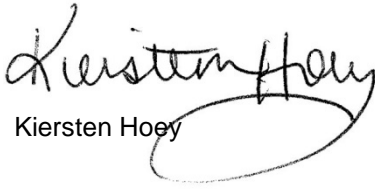
GHD is submitting this *First Quarter 2017 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California and their *First Quarter 2017 Monitoring Report* is included as Attachment A. Current and historical groundwater monitoring and sampling data are summarized in Table 1 and presented on Figure 2. Eurofins Lancaster Laboratory Environmental, LLCs' of Lancaster, Pennsylvania, *Analytical Results Report* is included as Attachment B.



Please contact the Chevron project manager, David Patten at (925) 842-7877 or GHD project manager, Kiersten Hoey (510) 420-3347 if you have any questions or require additional information.

Cordially,

GHD


Kiersten Hoey


Ana Friel, PG 6452



KH/cw/38
Encl.

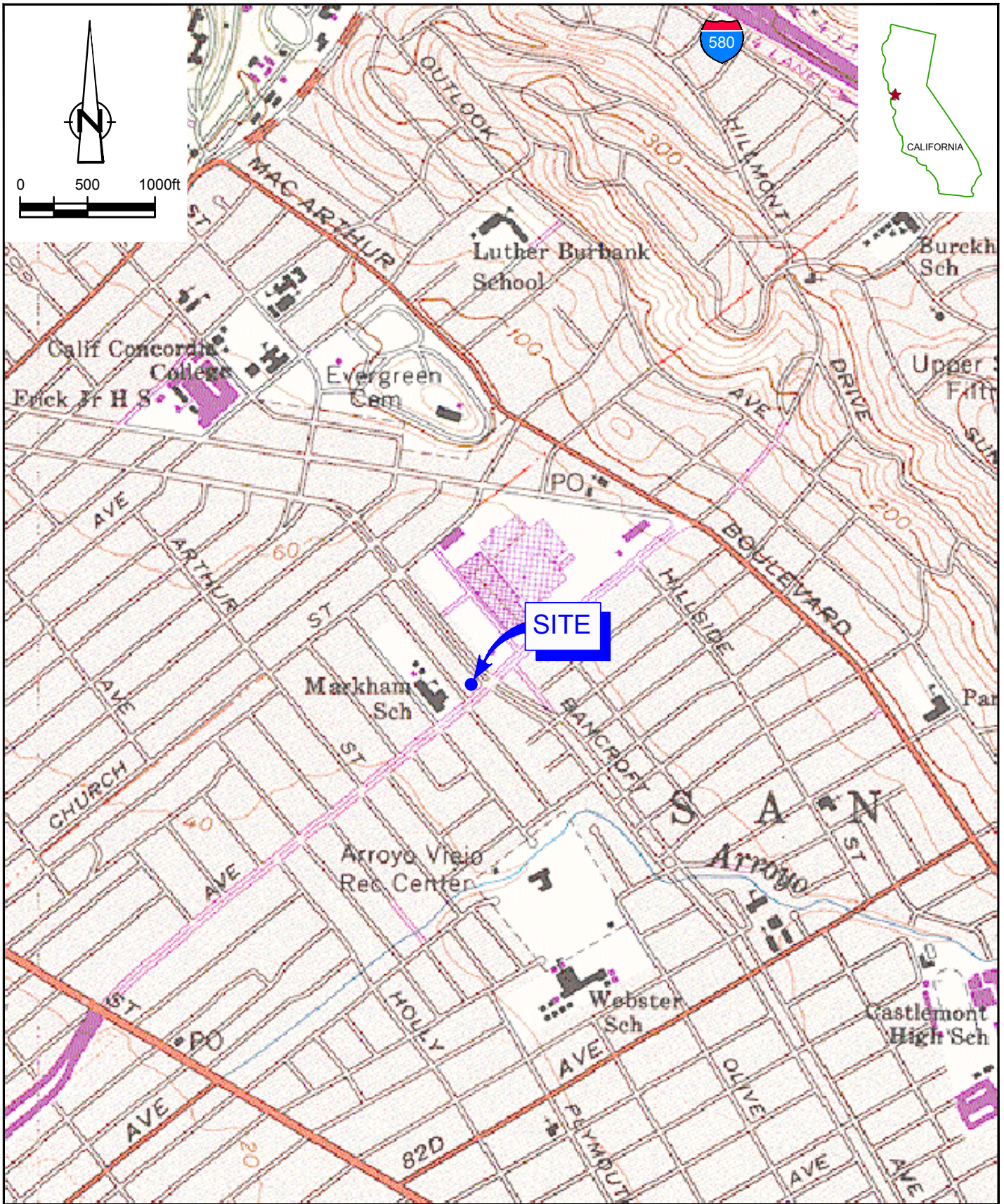
- Figure 1 Vicinity Map
- Figure 2 Groundwater Elevation Contour and Hydrocarbon Concentration Map

- Table 1 Groundwater Monitoring and Sampling Data

- Attachment A Monitoring Data Package
- Attachment B Laboratory Analytical Report

cc: Mr. Dave Patten, Chevron EMC (*electronic copy*)
7225 Bancroft St, LP, Property Owner

Figures



SOURCE: TOPO! MAPS

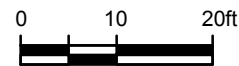
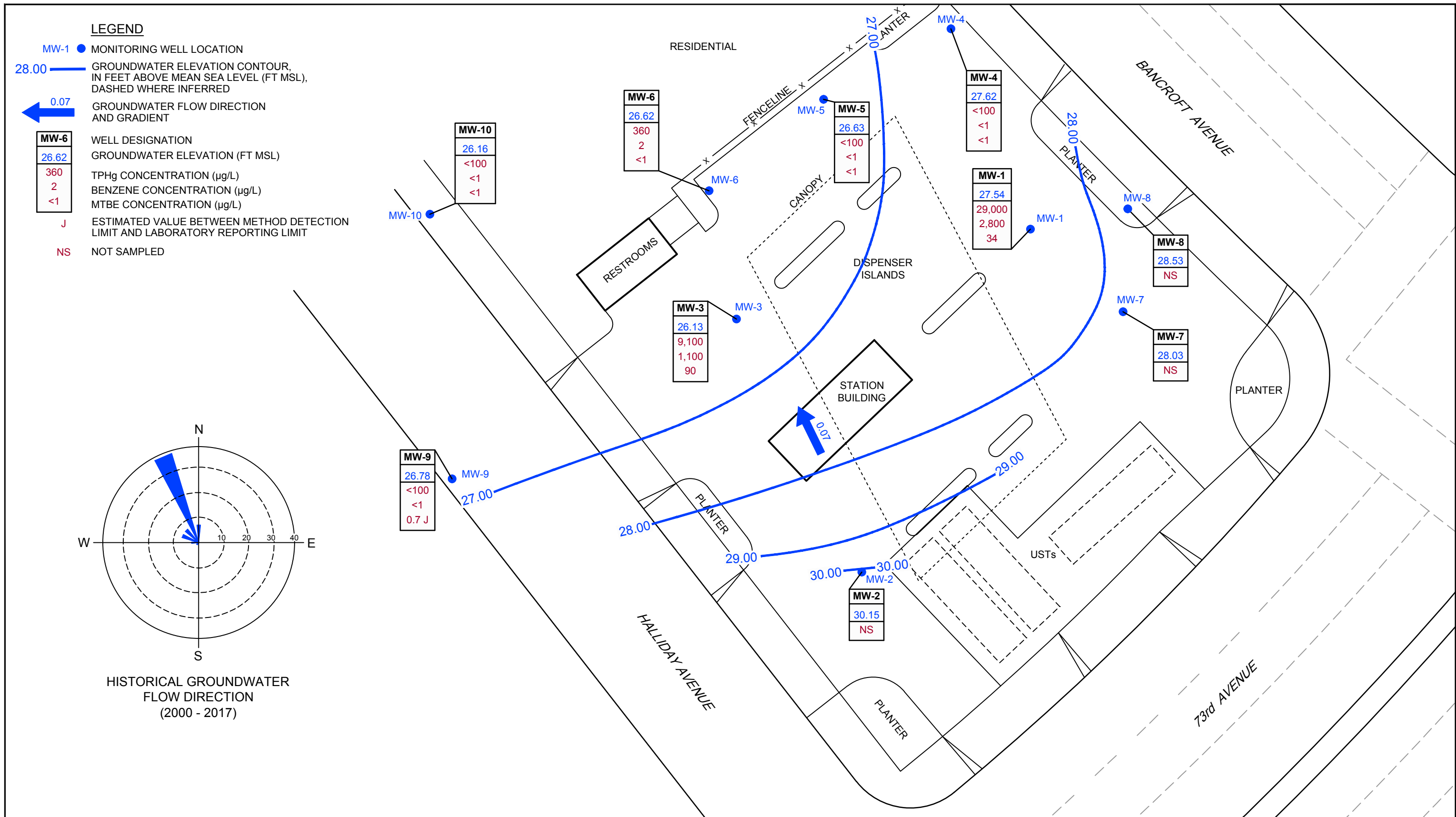


FORMER CHEVRON-BRANDED SERVICE STATION 93322
 7225 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

311806-95
 Mar 29, 2017

VICINITY MAP

FIGURE 1



FORMER CHEVRON-BRANDED SERVICE STATION 93322
 7225 BANCROFT AVENUE
 OAKLAND, CALIFORNIA
**GROUNDWATER ELEVATION CONTOUR AND
 HYDROCARBON CONCENTRATION MAP - MARCH 7, 2017**

311806-95
 Apr 24, 2017

FIGURE 2

Table

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|--------|-------------------|----------------------|--------|--------------|-------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 02/08/1998 | 40.41 | 13.88 | 26.53 | 0.00 | 0.00 | 130,000 | 9,700 | 8,200 | 3,200 | 15,000 | - | <250.0 | - | - | - | - | - | |
| MW-1 | 06/16/1998 | 40.41 | 14.23 | 26.18 | 0.00 | 0.00 | 96,000 | 15,000 | 12,000 | 2,600 | 11,000 | - | 1,300 | - | - | - | - | - | |
| MW-1 | 07/29/1998 | 40.41 | 17.82 | 22.59 | 0.00 | 0.00 | 370,000 | 19,000 | 14,000 | 5,800 | 15,000 | - | <2,500 | - | - | - | - | - | |
| MW-1 | 08/13/1998 | 40.41 | 18.40 | 22.01 | 0.00 | 0.00 | 120,000 | 19,000 | 16,000 | 2,900 | 14,000 | - | <1,000 | - | - | - | - | - | |
| MW-1 | 11/24/1998 | 40.41 | 20.80 | 19.61 | 0.00 | 0.00 | 100,000 | 26,000 | 18,000 | 4,000 | 22,000 | - | 2,000 | - | - | - | - | - | |
| MW-1 | 02/03/1999 | 40.41 | 17.45 | 22.96 | 0.00 | 0.00 | 110,000 | 27,000 | 16,000 | 3,800 | 22,000 | - | <2.5 | - | - | - | - | - | |
| MW-1 | 06/07/1999 | 40.41 | 16.44 | 24.29 | 0.40 | 0.03 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 09/07/1999 | 40.41 | 20.71 | 19.97 | 0.34 | 0.01 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 10/27/1999 | 40.41 | 21.75 | 18.93 | 0.34 | 0.03 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 02/08/2000 | 40.41 | 17.97 | 22.44 | 0.00 | 0.00 | 147,000 | 19,600 | 13,700 | 4,020 | 21,300 | - | <2,500 | - | - | - | - | - | |
| MW-1 | 05/05/2000 | 40.41 | 16.05 | 24.36 | 0.00 | 0.00 | 150,000 ² | 28,000 | 17,000 | 4,400 | 23,000 | - | <1,000 | - | - | - | - | - | |
| MW-1 | 07/28/2000 | 40.41 | 19.20 | 21.21 | 0.00 | 0.00 | 76,000 ² | 20,000 | 15,000 | 3,400 | 23,000 | - | 1,200 | - | - | - | - | - | |
| MW-1 | 11/26/2000 | 40.41 | 20.18 | 20.44 | 0.26 | 0.26 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 02/09/2001 | 40.41 | 18.03 | 22.40 | 0.03 | 0.26 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 05/11/2001 | 40.41 | 15.10 | 25.31 | 0.00 | 0.00 | 89,000 ² | 21,000 | 12,000 | 3,200 | 14,000 | - | <500 | - | - | - | - | - | |
| MW-1 | 08/30/2001 | 40.41 | 20.42 | 20.05 | 0.07 | 0.26 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 11/21/2001 | 40.41 | 20.52 | 20.11 | 0.27 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 02/05/2002 | 40.41 | 14.63 | 25.79 | 0.01 | 0.00 | 130,000 | 16,000 | 13,000 | 4,200 | 23,000 | - | <30.0 | - | - | - | - | - | |
| MW-1 | 04/01/2002 | 37.40 | 12.37 | 25.03 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 08/05/2002 | 37.40 | 12.94 | 24.46 | 0.00 | 0.00 | 230,000 | 12,000 | 9,000 | 5,500 | 28,000 | - | 280 | - | - | - | - | - | |
| MW-1 | 11/04/2002 | 37.40 | 20.03 | 17.37 | 0.00 | 0.00 | 130,000 | 24,000 | 15,000 | 3,900 | 20,000 | - | <60 | - | - | - | - | - | |
| MW-1 | 02/03/2003 | 37.40 | 14.18 | 23.22 | 0.00 | 0.00 | 100,000 | 13,000 | 8,900 | 3,000 | 15,000 | - | <130.0 | - | - | - | - | - | |
| MW-1 | 05/02/2003 | 37.40 | 13.28 | 24.12 | 0.00 | 0.00 | 140,000 | 9,900 | 5,900 | 4,200 | 21,000 | - | <130 | - | - | - | - | - | |
| MW-1 | 08/01/2003 ⁷ | 37.40 | 16.82 | 20.58 | 0.00 | 0.00 | 250,000 | 16,000 | 7,300 | 3,700 | 19,000 | 45 | - | - | - | - | - | - | |
| MW-1 | 11/21/2003 ⁷ | 37.40 | 18.34 | 19.06 | 0.00 | 0.00 | 110,000 | 18,000 | 9,500 | 3,000 | 17,000 | <10 | - | - | - | - | - | - | |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | |
|----------|-------------------------|-------|-------|-------|--------|--------------------|--------------|--------|--------------|--------|--------|----------------|-------------|-----------------|-----|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | | | | | | | | | | | | | | | | | | |
| MW-1 | 02/10/2004 ⁷ | 37.40 | 13.51 | 23.89 | 0.00 | 0.00 | 51,000 | 4,800 | 1,700 | 760 | 6,400 | 20 | - | - | - | - | - | - |
| MW-1 | 05/11/2004 ⁷ | 37.40 | 14.35 | 23.05 | 0.00 | 0.00 | 80,000 | 13,000 | 6,500 | 2,800 | 14,000 | 61 | - | - | - | - | - | - |
| MW-1 | 08/10/2004 ⁷ | 37.40 | 16.80 | 20.61 | 0.01 | 0.00 | 100,000 | 14,000 | 8,700 | 3,200 | 17,000 | <25 | - | - | - | - | - | - |
| MW-1 | 11/08/2004 | 37.40 | 15.63 | 21.89 | 0.15 | 1.30 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/21/2005 | 37.40 | 11.84 | 25.98 | 0.52 | 0.60 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/10/2005 | 37.40 | 11.49 | 26.11 | 0.25 | 1.11 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/12/2005 | 37.40 | 14.44 | 22.98 | 0.03 | 1.01 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/11/2005 | 37.40 | 18.58 | 19.13 | 0.39 | 0.75 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/20/2006 | 37.40 | 12.66 | 25.33 | 0.74 | 0.25 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/12/2006 | 37.40 | 10.71 | 26.92 | 0.29 | 0.05 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 08/14/2006 | 37.40 | 15.82 | 21.78 | 0.25 | 0.02 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/08/2006 | 37.40 | 18.49 | 19.21 | 0.38 | 0.55 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 02/07/2007 | 37.40 | 15.48 | 21.98 | 0.08 | 0.06 ¹⁰ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 05/07/2007 | 37.40 | 4.83 | 32.77 | 0.25 | 0.39 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 08/03/2007 | 37.40 | 18.06 | 19.76 | 0.52 | 0.52 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 10/12/2007 | 37.40 | 19.29 | 18.13 | 0.03 | 0.16 ⁴ | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-1 | 11/02/2007 ⁷ | 37.40 | 19.18 | 18.22 | 0.00 | 0.00 | 140,000 | 9,800 | 9,500 | 4,100 | 20,000 | <10 | - | - | - | - | - | - |
| MW-1 | 12/07/2007 ⁷ | 37.40 | 19.06 | 18.34 | 0.00 | 0.00 | 130,000 | 11,000 | 11,000 | 3,800 | 20,000 | 10 | - | - | - | - | - | - |
| MW-1 | 02/01/2008 ⁷ | 37.40 | 13.45 | 23.95 | 0.00 | 0.00 | 61,000 | 2,200 | 2,000 | 2,000 | 10,000 | 11 | - | - | - | - | - | - |
| MW-1 | 05/09/2008 ⁷ | 37.40 | 15.10 | 22.30 | 0.00 | 0.00 | 81,000 | 13,000 | 10,000 | 3,500 | 18,000 | 30 | - | - | - | - | - | - |
| MW-1 | 08/22/2008 ⁷ | 37.40 | 18.63 | 18.77 | 0.00 | 0.00 | 210,000 | 13,000 | 8,800 | 7,300 | 37,000 | <50 | - | - | - | - | - | - |
| MW-1 | 11/26/2008 ⁷ | 37.40 | 20.09 | 17.31 | 0.00 | 0.00 | 68,000 | 15,000 | 9,100 | 3,600 | 17,000 | <25 | - | - | - | - | - | - |
| MW-1 | 05/20/2009 | 37.40 | 19.48 | 17.92 | 0.00 | 0.00 | 58,000 | 11,000 | 12,000 | 15,000 | 59,000 | <50 | - | <5,000 | - | - | - | - |
| MW-1 | 08/26/2009 | 37.40 | 19.06 | 18.34 | 0.00 | 0.00 | 340,000 | 17,000 | 13,000 | 8,000 | 43,000 | <25 | - | <2,500 | - | - | - | - |
| MW-1 | 11/12/2009 | 37.40 | 17.72 | 19.68 | 0.00 | 0.00 | 140,000 | 16,000 | 10,000 | 4,400 | 23,000 | <10 | - | <1,000 | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-----------------------------|-------|-------|-------|---------|---------------|--------------|--------|--------------|-------|--------|----------------|-------------|-----------------|-------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 02/01/2010 | 37.40 | 12.80 | 24.60 | 0.00 | 0.00 | 110,000 | 7,100 | 6,100 | 4,000 | 20,000 | 7 J | - | <500 | - | - | - | - | |
| MW-1 | 05/17/2010 | 37.40 | 11.14 | 26.26 | 0.00 | 0.00 | 75,000 | 7,200 | 3,600 | 2,700 | 12,000 | 31 | - | <500 | - | - | - | - | |
| MW-1 | 08/26/2010 | 37.40 | 15.40 | 22.00 | 0.00 | 0.00 | 96,000 | 12,000 | 5,400 | 3,600 | 16,000 | 59 | - | <500 | - | - | - | - | |
| MW-1 | 11/11/2010 | 37.40 | 17.70 | 19.70 | 0.00 | 0.00 | 120,000 | 13,000 | 6,600 | 2,700 | 13,000 | 26 | - | <1,000 | - | - | - | - | |
| MW-1 | 02/10/2011 | 37.40 | 13.03 | 24.37 | 0.00 | 0.00 | 52,000 | 7,100 | 3,800 | 2,800 | 12,000 | 25 | - | <1,000 | - | - | - | - | |
| MW-1 | 06/17/2011 | 37.40 | 12.35 | 25.05 | 0.00 | 0.00 | 30,000 | 3,600 | 940 | 1,000 | 3,200 | 52 | - | <500 | - | - | - | - | |
| MW-1 | 09/08/2011 | 37.40 | 15.68 | 21.72 | 0.00 | 0.00 | 98,000 | 13,000 | 6,600 | 3,700 | 14,000 | 59 | - | <1,000 | - | - | - | - | |
| MW-1 | 12/16/2011 | 37.40 | 16.47 | 20.93 | 0.00 | 0.00 | 140,000 | 14,000 | 6,500 | 2,900 | 12,000 | 47 J | - | <2,500 | - | - | - | - | |
| MW-1 | 03/02/2012 | 37.40 | 16.55 | 20.85 | 0.00 | 0.00 | 130,000 | 14,000 | 7,400 | 3,100 | 14,000 | 31 | - | <1,000 | - | - | - | - | |
| MW-1 | 06/08/2012 | 37.40 | 14.11 | 23.29 | 0.00 | 0.00 | 120,000 | 8,900 | 2,900 | 2,600 | 11,000 | 86 | - | <500 | - | - | - | - | |
| MW-1 | 09/14/2012 | 37.40 | 18.10 | 19.30 | 0.00 | 0.00 | 280,000 | 18,000 | 8,200 | 4,600 | 22,000 | 74 | - | <2,500 | 110 J | <25 | <25 | <25 | |
| MW-1 | 12/21/2012 | 37.40 | 13.61 | 23.79 | 0.00 | 0.00 | 120,000 | 12,000 | 6,800 | 3,000 | 15,000 | <100 | - | <10,000 | - | - | - | - | |
| MW-1 | 04/01/2013 | 37.40 | 15.63 | 21.77 | 0.00 | 0.00 | 120,000 | 15,000 | 8,200 | 4,400 | 18,000 | 77 | - | <250 | - | - | - | - | |
| MW-1 | 6/28/2013 | 37.40 | 17.34 | 20.06 | 0.00 | 0.00 | 130,000 | 16,000 | 10,000 | 3,500 | 17,000 | 34 | - | <500 | - | - | - | - | |
| MW-1 | 9/20/2013 | 37.40 | 19.21 | 18.19 | 0.00 | 0.00 | 130,000 | 19,000 | 12,000 | 4,000 | 19,000 | 27 | - | <1,000 | - | - | - | - | |
| MW-1 | 12/30/2013 | 37.40 | 20.72 | 16.68 | 0.00 | 0.00 | 140,000 | 18,000 | 13,000 | 6,600 | 34,000 | 21 | - | <1,000 | - | - | - | - | |
| MW-1 | 03/31/2014 | 37.40 | 15.78 | 21.62 | 0.00 | 0.00 | 130,000 | 17,000 | 8,600 | 3,500 | 17,000 | <25 | - | <2,500 | - | - | - | - | |
| MW-1 | 06/30/2014 | 37.40 | 17.34 | 20.06 | 0.00 | 0.00 | 90,000 | 12,000 | 7,400 | 2,800 | 14,000 | 21 | - | <1,000 | - | - | - | - | |
| MW-1 | 09/22/2014 | 37.40 | 20.31 | 17.09 | 0.00 | 0.00 | 120,000 | 14,000 | 9,600 | 4,000 | 19,000 | 28 J | - | <2,500 | - | - | - | - | |
| MW-1 | 12/23/2014 | 37.40 | 13.75 | 23.65 | 0.00 | 0.00 | 93,000 | 8,900 | 5,700 | 3,400 | 15,000 | 11 J | - | <1,000 | - | - | - | - | |
| MW-1 | 03/05/2015 | 37.40 | 15.96 | 21.44 | 0.00 | 0.00 | 110,000 | 9,600 | 4,100 | 4,000 | 19,000 | 54 | - | <100 | - | - | - | - | |
| MW-1 | 06/23/2015 | 37.40 | 18.61 | 18.79 | 0.00 | 0.00 | 100,000 | 14,000 | 8,700 | 4,100 | 20,000 | <50 | - | <5,000 | <200 | <50 | <50 | <50 | |
| MW-1 | 09/23/2015 ^{15,**} | 37.40 | 21.46 | 16.01 | 0.09 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-1 | 12/29/2015 | 37.40 | 18.76 | 18.64 | 0.00 | 0.00 | 84,000 | 7,800 | 5,200 | 2,200 | 10,000 | - | - | <2,500 | - | - | - | - | |
| MW-1 | 03/29/2016 | 37.40 | 12.30 | 25.10 | 0.00 | 0.00 | 48,000 | 4,200 | 1,400 | 1,100 | 5,100 | 33 | - | <2,500 | 84 | <10 | <10 | <10 | |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------------|--------------|-------------|--------------|-------------|---------------|---------------------|--------------|--------------|------------|--------------|----------------|-------------|------------------|----------|----------|----------|----------|----------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-1 | 07/14/2016 | 37.40 | 18.36 | 19.04 | 0.00 | 0.00 | 100,000 | 12,000 | 6,100 | 2,600 | 12,000 | 23 | - | <2,500 | - | - | - | - | - |
| MW-1 | 09/28/2016 | 37.40 | 21.02 | 16.38 | 0.00 | 0.00 | 97,000 | 14,000 | 7,000 | 2,900 | 14,000 | 17 J | - | <5,000 | 170 | <20 | <20 | <20 | <20 |
| MW-1 | 12/29/2016 | 37.40 | 15.03 | 22.37 | 0.00 | 0.00 | 59,000 | 2,000 | 1,000 | 1,200 | 6,000 | <100 | - | <25,000 | - | - | - | - | - |
| MW-1 | 03/07/2017¹⁷ | 37.40 | 9.86 | 27.54 | 0.00 | 0.00 | 29,000 | 2,800 | 640 | 770 | 3,000 | 34 | - | <5,000 | - | - | - | - | - |
| MW-2 | 02/08/1998 | 38.73 | 7.60 | 31.13 | 0.00 | 0.00 | 24,000 | 130 | 170 | 450 | 1,900 | - | 2,300 | - | - | - | - | - | - |
| MW-2 | 06/16/1998 | 38.73 | 9.12 | 29.61 | 0.00 | 0.00 | 8,900 | 31 | 46 | 310 | 1,100 | - | 260 | - | - | - | - | - | - |
| MW-2 | 07/29/1998 | 38.73 | 11.67 | 27.06 | 0.00 | 0.00 | 7,600 | 15 | 21 | 150 | 480 | - | 82 | - | - | - | - | - | - |
| MW-2 | 08/13/1998 | 38.73 | 12.41 | 26.32 | 0.00 | 0.00 | 14,000 | 26 | 80 | 500 | 2,100 | - | 32 | - | - | - | - | - | - |
| MW-2 | 11/24/1998 | 38.73 | 15.63 | 23.10 | 0.00 | 0.00 | 37,000 | 63 | 220 | 1,300 | 7,100 | - | 770 | - | - | - | - | - | - |
| MW-2 | 02/03/1999 | 38.73 | 11.57 | 27.16 | 0.00 | 0.00 | 16,000 | 140 | 110 | 850 | 3,100 | - | 900 | - | - | - | - | - | - |
| MW-2 | 06/07/1999 | 38.73 | 10.95 | 27.78 | 0.00 | 0.00 | 4,300 | <10 | <10 | 120 | 260 | - | 160 | - | - | - | - | - | - |
| MW-2 | 09/07/1999 | 38.73 | 12.73 | 26.00 | 0.00 | 0.00 | 10,700 | 50.5 | <25 | 297 | 1,020 | - | <250 | - | - | - | - | - | - |
| MW-2 | 10/27/1999 | 38.73 | 12.71 | 26.02 | 0.00 | 0.00 | 7,240 | 53.8 | 31.9 | 234 | 654 | - | 448 | - | - | - | - | - | - |
| MW-2 | 02/08/2000 | 38.73 | 10.14 | 28.59 | 0.00 | 0.00 | 10,100 | 42.9 | 18.4 | 424 | 1,480 | - | 206 | - | - | - | - | - | - |
| MW-2 | 05/05/2000 | 38.73 | 10.12 | 28.61 | 0.00 | 0.00 | 7,800 ² | 34 | 22 | 320 | 1,100 | - | 170 | - | - | - | - | - | - |
| MW-2 | 07/28/2000 | 38.73 | 12.57 | 26.16 | 0.00 | 0.00 | 6,700 ² | 40 | 13 | 490 | 540 | - | 190 | - | - | - | - | - | - |
| MW-2 | 11/26/2000 | 38.73 | 11.90 | 26.83 | 0.00 | 0.00 | 8,200 ² | 21 | 9.5 | 400 | 1,100 | - | 120 | - | - | - | - | - | - |
| MW-2 | 02/09/2001 | 38.73 | 12.20 | 26.53 | 0.00 | 0.00 | 11,200 ³ | <50.0 | <50.0 | 629 | 1,380 | - | 282 | - | - | - | - | - | - |
| MW-2 | 05/11/2001 | 38.73 | 8.98 | 29.75 | 0.00 | 0.00 | 6,800 ² | 39 | 19 | 370 | 1,100 | - | 67 | - | - | - | - | - | - |
| MW-2 | 08/30/2001 | 38.73 | 12.90 | 25.83 | 0.00 | 0.00 | 17,000 | 67 | <25 | 750 | 2,100 | - | 360 | - | - | - | - | - | - |
| MW-2 | 11/21/2001 | 38.73 | 13.12 | 25.61 | 0.00 | 0.00 | 3,500 | 14 | <5.0 | 100 | 51 | - | 610 | - | - | - | - | - | - |
| MW-2 | 02/05/2002 | 38.73 | 8.35 | 30.38 | 0.00 | 0.00 | 10,000 | 5.5 | <10 | 330 | 960 | - | 63 | - | - | - | - | - | - |
| MW-2 | 04/01/2002 | 35.72 | 7.81 | 27.91 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 08/05/2002 | 35.72 | 15.91 | 19.81 | 0.00 | 0.00 | 8,800 | 18 | 8.2 | 220 | 630 | - | 220 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|------|--------------|------|-------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-2 | 11/04/2002 | 35.72 | 14.14 | 21.58 | 0.00 | 0.00 | 14,000 | 28 | 10 | 670 | 1,600 | - | 440 | - | - | - | - | - | - |
| MW-2 | 02/03/2003 | 35.72 | 10.00 | 25.72 | 0.00 | 0.00 | 7,200 | 6.2 | 2.7 | 140 | 430 | - | 50 | - | - | - | - | - | - |
| MW-2 | 05/02/2003 | 35.72 | 8.31 | 27.41 | 0.00 | 0.00 | 12,000 | <20 | 3.9 | 350 | 1,500 | - | 150 | - | - | - | - | - | - |
| MW-2 | 08/01/2003 ⁷ | 35.72 | 12.66 | 23.06 | 0.00 | 0.00 | 12,000 | 14 | 4 | 330 | 730 | 140 | - | - | - | - | - | - | - |
| MW-2 | 11/21/2003 ⁷ | 35.72 | 12.67 | 23.05 | 0.00 | 0.00 | 15,000 | 13 | 4 | 400 | 1,500 | 100 | - | - | - | - | - | - | - |
| MW-2 | 02/10/2004 ⁷ | 35.72 | 5.20 | 30.52 | 0.00 | 0.00 | 17,000 | 9 | 3 | 420 | 1,600 | 72 | - | - | - | - | - | - | - |
| MW-2 | 05/11/2004 ⁷ | 35.72 | 9.83 | 25.89 | 0.00 | 0.00 | 4,800 | 1 | 0.6 | 140 | 440 | 81 | - | - | - | - | - | - | - |
| MW-2 | 08/10/2004 ⁷ | 35.72 | 11.81 | 23.91 | 0.00 | 0.00 | 11,000 | 8 | 1 | 340 | 1,100 | 35 | - | - | - | - | - | - | - |
| MW-2 | 11/08/2004 ⁷ | 35.72 | 11.59 | 24.13 | 0.00 | 0.00 | 11,000 | 6 | 2 | 260 | 810 | 25 | - | - | - | - | - | - | - |
| MW-2 | 01/11/2005 | - | - | - | - | - | 4,500 | 4 | 1 | 120 | 310 | 7 | - | - | - | - | - | - | - |
| MW-2 | 02/21/2005 ⁷ | 35.72 | 7.74 | 27.98 | 0.00 | 0.00 | 16,000 | 5 | 2 | 500 | 1,700 | 10 | - | - | - | - | - | - | - |
| MW-2 | 05/10/2005 ⁷ | 35.72 | 8.11 | 27.61 | 0.00 | 0.00 | 8,400 | 3 | <1 | 290 | 750 | 6 | - | - | - | - | - | - | - |
| MW-2 | 08/12/2005 ⁷ | 35.72 | 11.32 | 24.40 | 0.00 | 0.00 | 5,800 | 4 | 0.7 | 150 | 370 | 30 | - | - | - | - | - | - | - |
| MW-2 | 11/11/2005 ⁷ | 35.72 | 12.58 | 23.14 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 02/20/2006 ⁷ | 35.72 | 7.41 | 28.31 | 0.00 | 0.00 | 5,700 | 1 | <0.5 | 190 | 380 | 0.7 | - | - | - | - | - | - | - |
| MW-2 | 05/12/2006 ⁷ | 35.72 | 7.02 | 28.70 | 0.00 | 0.00 | 9,100 | 2 | <0.5 | 210 | 440 | 1 | - | - | - | - | - | - | - |
| MW-2 | 08/14/2006 ⁷ | 35.72 | 11.38 | 24.34 | 0.00 | 0.00 | 2,400 | 2 | <0.5 | 42 | 98 | 20 | - | - | - | - | - | - | - |
| MW-2 | 11/08/2006 ⁷ | 35.72 | 13.42 | 22.30 | 0.00 | 0.00 | 5,700 | 4 | 0.9 | 87 | 190 | 7 | - | - | - | - | - | - | - |
| MW-2 | 02/07/2007 ⁷ | 35.72 | 11.98 | 23.74 | 0.00 | 0.00 | 5,500 | 9 | 2 | 85 | 120 | 7 | - | - | - | - | - | - | - |
| MW-2 | 05/07/2007 ⁷ | 35.72 | 11.22 | 24.50 | 0.00 | 0.00 | 8,700 | 1 | <0.5 | 150 | 330 | 5 | - | - | - | - | - | - | - |
| MW-2 | 08/03/2007 ⁷ | 35.72 | 17.19 | 18.53 | 0.00 | 0.00 | 2,600 | <0.5 | <0.5 | 10 | 28 | 2 | - | - | - | - | - | - | - |
| MW-2 | 10/12/2007 ⁷ | 35.72 | 14.89 | 20.83 | 0.00 | 0.00 | 9,300 | 7 | 0.6 | 100 | 120 | 4 | - | - | - | - | - | - | - |
| MW-2 | 11/02/2007 ⁷ | 35.72 | 15.58 | 20.14 | 0.00 | 0.00 | 11,000 | 3 | 0.7 | 220 | 590 | 2 | - | - | - | - | - | - | - |
| MW-2 | 12/07/2007 ⁷ | 35.72 | 19.29 | 16.43 | 0.00 | 0.00 | 9,500 | 3 | <1 | 210 | 480 | 2 | - | - | - | - | - | - | - |
| MW-2 | 02/01/2008 ⁷ | 35.72 | 8.76 | 26.96 | 0.00 | 0.00 | 8,100 | 2 | 0.7 | 190 | 440 | 4 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|--------------------------|-------|-------|-------|---------|---------------|---------------------|-------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-2 | 05/09/2008 ⁷ | 35.72 | 11.22 | 24.50 | 0.00 | 0.00 | 4,000 | 1 | <0.5 | 98 | 110 | 3 | - | - | - | - | - | - | - |
| MW-2 | 08/22/2008 ⁷ | 35.72 | 13.87 | 21.85 | 0.00 | 0.00 | 9,600 ¹² | 1 | <0.5 | 230 | 360 | 0.9 | - | - | - | - | - | - | - |
| MW-2 | 11/26/2008 ⁷ | 35.72 | 17.48 | 18.24 | 0.00 | 0.00 | 13,000 | 9 | 1 | 340 | 570 | 3 | - | - | - | - | - | - | - |
| MW-2 | 05/20/2009 | 35.72 | 10.70 | 25.02 | 0.00 | 0.00 | 12,000 | 3 | <1 | 250 | 290 | 2 J | - | <130 | - | - | - | - | - |
| MW-2 | 08/26/2009 | 35.72 | 12.98 | 22.74 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 11/12/2009 | 35.72 | 12.13 | 23.59 | 0.00 | 0.00 | 14,000 | 3 | 0.8 J | 180 | 250 | 13 | - | <50 | - | - | - | - | - |
| MW-2 | 05/17/2010 | 35.72 | 11.96 | 23.76 | 0.00 | 0.00 | 3,300 | <0.5 | <0.5 | 36 | 34 | 3 | - | <50 | - | - | - | - | - |
| MW-2 | 08/26/2010 ¹¹ | 35.72 | 12.10 | 23.62 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 11/11/2010 | 35.72 | 13.72 | 22.00 | 0.00 | 0.00 | 9,000 | 6 | 1 J | 61 | 30 | 5 | - | <50 | - | - | - | - | - |
| MW-2 | 02/10/2011 ¹³ | 35.72 | 9.46 | 26.26 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/17/2011 | 35.72 | 8.68 | 27.04 | 0.00 | 0.00 | 9,300 | 3 | <1 | 92 | 55 | 4 | - | <100 | - | - | - | - | - |
| MW-2 | 09/08/2011 | 35.72 | 9.69 | 26.03 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/16/2011 | 35.72 | 12.18 | 23.54 | 0.00 | 0.00 | 5,700 | 1 | <0.5 | 36 | 19 | <0.5 | - | <50 | - | - | - | - | - |
| MW-2 | 03/02/2012 ¹³ | 35.72 | 12.09 | 23.63 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/08/2012 | 35.72 | 11.08 | 24.64 | 0.00 | 0.00 | 5,600 | <5 | <5 | 48 | 24 | <5 | - | <500 | - | - | - | - | - |
| MW-2 | 09/14/2012 ¹³ | 35.72 | 13.57 | 22.15 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/21/2012 | 35.72 | 8.52 | 27.20 | 0.00 | 0.00 | 3,100 | <5 | <5 | 23 | 12 | <5 | - | <500 | - | - | - | - | - |
| MW-2 | 04/01/2013 ¹³ | 35.72 | 11.90 | 23.82 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/28/2013 | 35.72 | 13.61 | 22.11 | 0.00 | 0.00 | 6,700 | 2 | <0.5 | 36 | 9 | <0.5 | - | <50 | - | - | - | - | - |
| MW-2 | 09/20/2013 ¹³ | 35.72 | 14.02 | 21.70 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/30/2013 | 35.72 | 14.68 | 21.04 | 0.00 | 0.00 | 7,700 | 4 | 0.8 J | 31 | 6 | 0.7 J | - | <50 | - | - | - | - | - |
| MW-2 | 03/31/2014 ¹³ | 35.72 | 11.59 | 24.13 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/30/2014 | 35.72 | 13.12 | 22.60 | 0.00 | 0.00 | 8,200 | 2 | 0.6 J | 59 | 9 | 1 | - | <50 | - | - | - | - | - |
| MW-2 | 09/22/2014 ¹³ | 35.72 | 15.20 | 20.52 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 12/23/2014 | 35.72 | 7.90 | 27.82 | 0.00 | 0.00 | 4,600 | 0.8 J | <0.5 | 20 | 4 | 2 | - | <50 | - | - | - | - | - |

Table 1
Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------------|--------------|-------------|--------------|-------------|---------------|---------------------|--------|--------------|-------|--------|----------------|---------------------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-2 | 03/05/2015 ¹³ | 35.72 | 10.70 | 25.02 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-2 | 06/23/2015 | 35.72 | 12.80 | 22.92 | 0.00 | 0.00 | 8,400 | <3 | <3 | 60 | 7 | <3 | - | <250 | <10 | <3 | <3 | <3 | |
| MW-2 | 09/23/2015 ¹³ | 35.72 | 15.42 | 20.30 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-2 | 12/29/2015 | 35.72 | 10.74 | 24.98 | 0.00 | 0.00 | 5,200 | 0.6 J | <0.5 | 15 | 3 | - | - | <50 | - | - | - | - | |
| MW-2 | 03/29/2016 ¹¹ | 35.72 | 7.50 | 28.22 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-2 | 07/14/2016 | 35.72 | 12.35 | 23.37 | 0.00 | 0.00 | 710 | <1 | <1 | <1 | <1 | <1 | - | <250 | - | - | - | - | |
| MW-2 | 09/28/2016 ¹³ | 35.72 | 13.90 | 21.82 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-2 | 12/29/2016 | 35.72 | 8.90 | 26.82 | 0.00 | 0.00 | 6,500 | <10 | <10 | 13 | <10 | <10 | - | <2,500 | - | - | - | - | |
| MW-2 | 03/07/2017¹³ | 35.72 | 5.57 | 30.15 | 0.00 | 0.00 | - | - | - | - | - | - | ^ | - | - | - | - | - | |
| | | | | | | | | | | | | | | | | | | | |
| MW-3 | 02/08/1998 | 39.51 | 14.60 | 24.91 | 0.00 | 0.00 | 94,000 | 12,000 | 4,400 | 2,000 | 10,000 | - | 8,000 | - | - | - | - | - | |
| MW-3 | 06/16/1998 | 39.51 | 13.98 | 25.53 | 0.00 | 0.00 | 38,000 | 5,600 | 1,400 | 1,200 | 4,700 | - | 4,600 ¹ /6,300 | - | - | - | - | - | |
| MW-3 | 07/29/1998 | 39.51 | 17.37 | 22.14 | 0.00 | 0.00 | 58,000 | 4,100 | 700 | 1,300 | 4,200 | - | 4,100 | - | - | - | - | - | |
| MW-3 | 08/13/1998 | 39.51 | 18.22 | 21.29 | 0.00 | 0.00 | 43,000 | 6,800 | 1,900 | 1,600 | 6,800 | - | 2,300 | - | - | - | - | - | |
| MW-3 | 11/24/1998 | 39.51 | 20.45 | 19.06 | 0.00 | 0.00 | 40,000 | 5,000 | 800 | 1,600 | 6,800 | - | 6,000/4,400 ¹ | - | - | - | - | - | |
| MW-3 | 02/03/1999 | 39.51 | 17.48 | 22.03 | 0.00 | 0.00 | 47,000 | 7,100 | 1,600 | 1,900 | 9,000 | - | 5,000 | - | - | - | - | - | |
| MW-3 | 06/07/1999 | 39.51 | 15.75 | 23.76 | 0.00 | 0.00 | 27,000 | 2,500 | 540 | 1,200 | 3,900 | - | 2,800 | - | - | - | - | - | |
| MW-3 | 09/07/1999 | 39.51 | 19.71 | 19.80 | 0.00 | 0.00 | 44,000 | 3,930 | 1,170 | 1,760 | 7,130 | - | 3,440 | - | - | - | - | - | |
| MW-3 | 10/27/1999 | 39.51 | 20.42 | 19.09 | 0.00 | 0.00 | 28,200 | 2,030 | 620 | 1,260 | 5,080 | - | 1,710 | - | - | - | - | - | |
| MW-3 | 02/08/2000 | 39.51 | 17.75 | 21.76 | 0.00 | 0.00 | 25,300 | 2,000 | 668 | 1,210 | 5,330 | - | 1,760 | - | - | - | - | - | |
| MW-3 | 05/05/2000 | 39.51 | 15.64 | 23.87 | 0.00 | 0.00 | 27,000 ² | 2,600 | 960 | 1,500 | 5,200 | - | 2,500 | - | - | - | - | - | |
| MW-3 | 07/28/2000 | 39.51 | 18.23 | 21.28 | 0.00 | 0.00 | 7,400 ² | 950 | 360 | 840 | 3,200 | - | 1,700 | - | - | - | - | - | |
| MW-3 | 11/26/2000 | 39.51 | 19.38 | 20.13 | 0.00 | 0.00 | 20,000 ² | 1,800 | 690 | 1,400 | 5,500 | - | 1,600 | - | - | - | - | - | |
| MW-3 | 02/09/2001 | 39.51 | 17.72 | 21.79 | 0.00 | 0.00 | 31,200 ³ | 1,980 | <50.0 | 1,770 | 7,220 | - | 2,170 | - | - | - | - | - | |
| MW-3 | 05/11/2001 | 39.51 | 14.65 | 24.86 | 0.00 | 0.00 | 18,000 ² | 3,000 | 780 | 1,600 | 5,500 | - | 1,800 | - | - | - | - | - | |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|-------|--------------|-------|-------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-3 | 08/30/2001 | 39.51 | 19.35 | 20.16 | 0.00 | 0.00 | 9,400 | 570 | 180 | 610 | 1,900 | - | 880 | - | - | - | - | - | - |
| MW-3 | 11/21/2001 | 39.51 | 20.04 | 19.47 | 0.00 | 0.00 | 29,000 | 1,100 | 450 | 1,500 | 6,100 | - | 1,200 | - | - | - | - | - | - |
| MW-3 | 02/05/2002 | 39.51 | 14.09 | 25.42 | 0.00 | 0.00 | 16,000 | 820 | 210 | 830 | 2,400 | - | 1,100 | - | - | - | - | - | - |
| MW-3 | 04/01/2002 | 36.53 | 12.21 | 24.32 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 08/05/2002 | 36.53 | 14.31 | 22.22 | 0.00 | 0.00 | 11,000 | 310 | 92 | 380 | 820 | - | 830 | - | - | - | - | - | - |
| MW-3 | 11/04/2002 | 36.53 | 19.03 | 17.50 | 0.00 | 0.00 | 32,000 | 1,900 | 540 | 1,800 | 5,900 | - | 1,500 | - | - | - | - | - | - |
| MW-3 | 02/03/2003 | 36.53 | 13.95 | 22.58 | 0.00 | 0.00 | 19,000 | 1,100 | 240 | 920 | 2,900 | - | 1,100 | - | - | - | - | - | - |
| MW-3 | 05/02/2003 | 36.53 | 13.07 | 23.46 | 0.00 | 0.00 | 18,000 | 1,200 | 270 | 1,100 | 2,500 | - | 1,400 | - | - | - | - | - | - |
| MW-3 | 08/01/2003 ⁷ | 36.53 | 16.31 | 20.22 | 0.00 | 0.00 | 7,700 | 300 | 79 | 410 | 820 | 780 | - | - | - | - | - | - | - |
| MW-3 | 11/21/2003 ⁷ | 36.53 | 17.89 | 18.64 | 0.00 | 0.00 | 7,600 | 270 | 100 | 470 | 1,300 | 700 | - | - | - | - | - | - | - |
| MW-3 | 02/10/2004 ⁷ | 36.53 | 13.06 | 23.47 | 0.00 | 0.00 | 3,800 | 250 | 28 | 170 | 300 | 650 | - | - | - | - | - | - | - |
| MW-3 | 05/11/2004 ⁷ | 36.53 | 13.73 | 22.80 | 0.00 | 0.00 | 1,200 | 60 | 9 | 76 | 62 | 530 | - | - | - | - | - | - | - |
| MW-3 | 08/10/2004 ⁷ | 36.53 | 16.09 | 20.44 | 0.00 | 0.00 | 1,600 | 70 | 9 | 86 | 62 | 500 | - | - | - | - | - | - | - |
| MW-3 | 11/08/2004 ⁷ | 36.53 | 15.11 | 21.42 | 0.00 | 0.00 | 4,800 | 280 | 37 | 260 | 400 | 760 | - | - | - | - | - | - | - |
| MW-3 | 02/21/2005 ⁷ | 36.53 | 11.45 | 25.08 | 0.00 | 0.00 | 450 | 0.8 | <0.5 | 0.7 | <0.5 | 200 | - | - | - | - | - | - | - |
| MW-3 | 05/10/2005 ⁷ | 36.53 | 10.26 | 26.27 | 0.00 | 0.00 | 220 | <0.5 | <0.5 | <0.5 | <0.5 | 250 | - | - | - | - | - | - | - |
| MW-3 | 08/12/2005 ⁷ | 36.53 | 16.42 | 20.11 | 0.00 | 0.00 | 2,800 | 94 | 32 | 150 | 390 | 370 | - | - | - | - | - | - | - |
| MW-3 | 11/11/2005 ⁷ | 36.53 | 17.59 | 18.94 | 0.00 | 0.00 | 3,800 | 140 | 46 | 230 | 430 | 440 | - | - | - | - | - | - | - |
| MW-3 | 02/20/2006 ⁷ | 36.53 | 11.92 | 24.61 | 0.00 | 0.00 | 390 | 4 | 0.9 | 5 | 4 | 290 | - | - | - | - | - | - | - |
| MW-3 | 05/12/2006 ⁷ | 36.53 | 9.38 | 27.15 | 0.00 | 0.00 | 1,100 | 2 | <0.5 | 3 | 2 | 91 | - | - | - | - | - | - | - |
| MW-3 | 08/14/2006 ⁷ | 36.53 | 14.68 | 21.85 | 0.00 | 0.00 | 170 | <0.5 | <0.5 | <0.5 | 0.8 | 21 | - | - | - | - | - | - | - |
| MW-3 | 11/08/2006 ⁷ | 36.53 | 17.43 | 19.10 | 0.00 | 0.00 | 1,900 | 83 | 17 | 120 | 130 | 100 | - | - | - | - | - | - | - |
| MW-3 | 02/07/2007 ⁷ | 36.53 | 15.07 | 21.46 | 0.00 | 0.00 | 7,400 | 340 | 42 | 310 | 530 | 170 | - | - | - | - | - | - | - |
| MW-3 | 05/07/2007 ⁷ | 36.53 | 13.32 | 23.21 | 0.00 | 0.00 | 1,200 | 7 | <0.5 | 5 | 6 | 17 | - | - | - | - | - | - | - |
| MW-3 | 08/03/2007 ⁷ | 36.53 | 17.05 | 19.48 | 0.00 | 0.00 | 740 | 44 | 2 | 12 | 9 | 77 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|--------------------------|-------|-------|---------|--------|---------------|--------------|-------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-3 | 10/12/2007 ⁷ | 36.53 | 18.70 | 17.83 | 0.00 | 0.00 | 5,800 | 250 | 28 | 240 | 290 | 170 | - | - | - | - | - | - | - |
| MW-3 | 11/02/2007 ⁷ | 36.53 | 18.81 | 17.72 | 0.00 | 0.00 | 2,400 | 160 | 8 | 33 | 19 | 140 | - | - | - | - | - | - | - |
| MW-3 | 12/07/2007 ⁷ | 36.53 | 18.65 | 17.88 | 0.00 | 0.00 | 2,100 | 180 | 11 | 41 | 33 | 160 | - | - | - | - | - | - | - |
| MW-3 | 02/01/2008 ⁷ | 36.53 | 14.59 | 21.94 | 0.00 | 0.00 | 3,600 | 570 | 45 | 81 | 140 | 180 | - | - | - | - | - | - | - |
| MW-3 | 05/09/2008 ⁷ | 36.53 | 14.75 | 21.78 | 0.00 | 0.00 | 460 | 49 | 3 | 5 | 2 | 35 | - | - | - | - | - | - | - |
| MW-3 | 08/22/2008 ⁷ | 36.53 | 17.98 | 18.55 | 0.00 | 0.00 | 5,400 | 200 | 16 | 160 | 150 | 84 | - | - | - | - | - | - | - |
| MW-3 | 11/26/2008 ⁷ | 36.53 | 19.41 | 17.12 | 0.00 | 0.00 | 2,600 | 80 | 4 | 20 | 7 | 55 | - | - | - | - | - | - | - |
| MW-3 | 05/20/2009 | 36.53 | 14.50 | 22.03 | 0.00 | 0.00 | 6,600 | 510 | 33 | 200 | 170 | 130 | - | <50 | - | - | - | - | - |
| MW-3 | 08/26/2009 | 36.53 | 18.84 | 17.69 | 0.00 | 0.00 | 7,900 | 290 | 18 | 180 | 110 | 120 | - | <50 | - | - | - | - | - |
| MW-3 | 02/01/2010 | 36.53 | 13.10 | 23.43 | 0.00 | 0.00 | 9,700 | 1,600 | 65 | 230 | 220 | 260 | - | <250 | - | - | - | - | - |
| MW-3 | 08/26/2010 | 36.53 | 14.90 | 21.63 | 0.00 | 0.00 | 15,000 | 1,400 | 84 | 670 | 710 | 210 | - | <100 | - | - | - | - | - |
| MW-3 | 11/11/2010 ¹¹ | 36.53 | 17.08 | 19.45 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 02/10/2011 | 36.53 | 12.88 | 23.65 | 0.00 | 0.00 | 6,700 | 710 | 35 | 270 | 230 | 130 | - | <100 | - | - | - | - | - |
| MW-3 | 06/17/2011 ¹¹ | 36.53 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/08/2011 ¹¹ | 36.53 | 14.93 | 21.60 | 0.00 | 0.00 | 7,700 | 490 | 29 | 260 | 190 | 96 | - | <500 | - | - | - | - | - |
| MW-3 | 12/16/2011 ¹¹ | 36.53 | 16.06 | 20.47 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/02/2012 | 36.53 | 15.98 | 20.55 | 0.00 | 0.00 | 7,500 | 490 | 28 | 240 | 150 | 89 | - | <500 | - | - | - | - | - |
| MW-3 | 06/08/2012 ¹¹ | 36.53 | 13.52 | 23.01 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/14/2012 | 36.53 | 17.24 | 19.29 | 0.00 | 0.00 | 7,600 | 330 | 15 | 140 | 54 | 63 | - | <500 | 110 | <5 | <5 | 16 | - |
| MW-3 | 12/21/2012 ¹¹ | 36.53 | 13.32 | 23.21 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 04/01/2013 | 36.53 | 15.01 | 21.52 | 0.00 | 0.00 | 8,000 | 490 | 27 | 230 | 140 | 73 | - | <50 | - | - | - | - | - |
| MW-3 | 06/28/2013 ¹¹ | 36.53 | 16.72 | 19.81 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/20/2013 | 36.53 | 18.55 | 17.98 | 0.00 | 0.00 | 11,000 | 610 | 31 | 270 | 140 | 81 | - | <50 | - | - | - | - | - |
| MW-3 | 12/30/2013 ¹³ | 36.53 | 19.41 | 17.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/31/2014 | 36.53 | 15.81 | 20.72 | 0.00 | 0.00 | 13,000 | 1,100 | 50 | 350 | 240 | 170 | - | <100 | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|--------------|--------------|--------------|------------|------------|----------------|-------------|------------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-3 | 06/30/2014 ¹³ | 36.53 | 16.82 | 19.71 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/22/2014 | 36.53 | 19.63 | 16.90 | 0.00 | 0.00 | 12,000 | 770 | 36 | 280 | 120 | 97 | - | <100 | - | - | - | - | - |
| MW-3 | 12/23/2014 ¹³ | 36.53 | 13.90 | 22.63 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/05/2015 | 36.53 | 14.93 | 21.60 | 0.00 | 0.00 | 13,000 | 1,500 | 70 | 430 | 280 | 200 | - | <250 | - | - | - | - | - |
| MW-3 | 06/23/2015 ¹³ | 36.53 | 17.95 | 18.58 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/23/2015 | 36.53 | 20.88 | 15.65 | 0.00 | 0.00 | 16,000 | 1,300 | 49 | 360 | 140 | 130 | - | <500 | - | - | - | - | - |
| MW-3 | 12/29/2015 ¹¹ | 36.53 | 18.92 | 17.61 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/29/2016 | 36.53 | 12.67 | 23.86 | 0.00 | 0.00 | 12,000 | 1,600 | 69 | 300 | 170 | 170 | - | <5,000 | 170 | <20 | <20 | 64 | - |
| MW-3 | 07/14/2016 ¹³ | 36.53 | 17.86 | 18.67 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 09/28/2016 | 36.53 | 20.38 | 16.15 | 0.00 | 0.00 | 3,500 | 180 | 7 | <5 | 12 | 19 | - | <1,300 | 70 | <5 | <5 | <5 | - |
| MW-3 | 12/29/2016 ¹³ | 36.53 | 15.01 | 21.52 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-3 | 03/07/2017 | 36.53 | 10.40 | 26.13 | 0.00 | 0.00 | 9,100 | 1,100 | 50 | 240 | 130 | 90 | - | <2,500 | - | - | - | - | - |
| MW-4 | 02/02/1999 | 40.24 | 13.17 | 27.07 | 0.00 | 0.00 | <50 | 0.52 | <0.5 | <0.5 | <0.5 | - | 6.0 | - | - | - | - | - | - |
| MW-4 | 06/07/1999 | 40.24 | 16.41 | 23.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 09/07/1999 | 40.24 | 20.90 | 19.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - | - |
| MW-4 | 10/27/1999 | 40.24 | 21.59 | 18.65 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/08/2000 | 40.24 | 17.16 | 23.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - | - |
| MW-4 | 05/05/2000 | 40.24 | 16.02 | 24.22 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 07/28/2000 | 40.24 | 19.12 | 21.12 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 11/26/2000 | 40.24 | 19.92 | 20.32 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/09/2001 | 40.24 | 17.45 | 22.79 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | - | <2.50 | - | - | - | - | - | - |
| MW-4 | 05/11/2001 | 40.24 | 15.02 | 25.22 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 08/30/2001 | 40.24 | 20.33 | 19.91 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 11/21/2001 | 40.24 | 19.75 | 20.49 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|-------|--------------|-------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-4 | 02/05/2002 | 40.24 | 14.06 | 26.18 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 04/01/2002 | 37.29 | 12.06 | 25.23 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-4 | 08/05/2002 | 37.29 | 17.05 | 20.24 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 11/04/2002 | 37.29 | 19.73 | 17.56 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 02/03/2003 | 37.29 | 14.05 | 23.24 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 05/02/2003 | 37.29 | 12.85 | 24.44 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-4 | 08/01/2003 ⁷ | 37.29 | 16.94 | 20.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/21/2003 ⁷ | 37.29 | 18.15 | 19.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/10/2004 ⁷ | 37.29 | 13.02 | 24.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-4 | 05/11/2004 ⁷ | 37.29 | 14.15 | 23.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 08/10/2004 ⁷ | 37.29 | 16.47 | 20.82 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/08/2004 ⁷ | 37.29 | 14.86 | 22.43 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/21/2005 ⁷ | 37.29 | 10.76 | 26.53 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/10/2005 ⁷ | 37.29 | 10.25 | 27.04 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-4 | 08/12/2005 ⁷ | 37.29 | 15.25 | 22.04 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/11/2005 ⁷ | 37.29 | 18.36 | 18.93 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/20/2006 ⁷ | 37.29 | 11.59 | 25.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-4 | 05/12/2006 ⁷ | 37.29 | 9.87 | 27.42 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | - | - | - | - | - | - |
| MW-4 | 08/14/2006 ⁷ | 37.29 | 15.35 | 21.94 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/08/2006 ⁷ | 37.29 | 18.28 | 19.01 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/07/2007 ⁷ | 37.29 | 15.40 | 21.89 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/07/2007 ⁷ | 37.29 | 13.56 | 23.73 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 08/03/2007 ⁷ | 37.29 | 17.70 | 19.59 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 10/12/2007 ⁷ | 37.29 | 19.48 | 17.81 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/02/2007 ⁷ | 37.29 | 19.41 | 17.88 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|-------|---------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-4 | 12/07/2007 ⁷ | 37.29 | 19.45 | 17.84 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 02/01/2008 ⁷ | 37.29 | 13.15 | 24.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/09/2008 ⁷ | 37.29 | 14.98 | 22.31 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 08/22/2008 ⁷ | 37.29 | 18.67 | 18.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 11/26/2008 ⁷ | 37.29 | 20.03 | 17.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-4 | 05/20/2009 | 37.29 | 14.89 | 22.40 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 08/26/2009 | 37.29 | 19.29 | 18.00 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 11/12/2009 | 37.29 | 17.70 | 19.59 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 02/01/2010 | 37.29 | 12.57 | 24.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 05/17/2010 | 37.29 | 11.15 | 26.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 08/26/2010 | 37.29 | 15.50 | 21.79 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 11/11/2010 | 37.29 | 17.34 | 19.95 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 02/10/2011 | 37.29 | 13.01 | 24.28 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/17/2011 | 37.29 | 12.07 | 25.22 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/08/2011 | 37.29 | 15.75 | 21.54 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/16/2011 | 37.29 | 16.80 | 20.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/08/2012 | 37.29 | 14.30 | 22.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/08/2012 | 37.29 | 14.30 | 22.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/14/2012 | 37.29 | 18.10 | 19.19 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | 2 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-4 | 12/21/2012 | 37.29 | 13.33 | 23.96 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 04/01/2013 | 37.29 | 15.67 | 21.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/28/2013 | 37.29 | 17.47 | 19.82 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/20/2013 | 37.29 | 19.26 | 18.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/30/2013 | 37.29 | 20.51 | 16.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 03/31/2014 | 37.29 | 15.50 | 21.79 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|-------------------|--------------|-------------|--------------|-------------|---------------|----------------|--------------|--------------|--------------|--------------|----------------|-------------|-----------------|----------|----------|----------|----------|----------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-4 | 06/30/2014 | 37.29 | 17.51 | 19.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 09/22/2014 | 37.29 | 20.31 | 16.98 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/23/2014 | 37.29 | 13.53 | 23.76 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 03/05/2015 | 37.29 | 15.05 | 22.24 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 06/23/2015 | 37.29 | 18.76 | 18.53 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-4 | 09/23/2015 | 37.29 | 21.43 | 15.86 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-4 | 12/29/2015 | 37.29 | 18.38 | 18.91 | 0.00 | 0.00 | 150 | <0.5 | <0.5 | 0.6 J | 3 | - | - | <50 | - | - | - | - | - |
| MW-4 | 03/29/2016 | 37.29 | 12.13 | 25.16 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-4 | 07/14/2016 | 37.29 | 18.55 | 18.74 | 0.00 | 0.00 | 90 J | 2 | 1 | 1 | 5 | <1 | - | <250 | - | - | - | - | - |
| MW-4 | 09/28/2016 | 37.29 | 21.14 | 16.15 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-4 | 12/29/2016 | 37.29 | 15.07 | 22.22 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | - | - | - | - | - |
| MW-4 | 03/07/2017 | 37.29 | 9.67 | 27.62 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | - | - | - | - | - |
| MW-5 | 02/02/1999 | 40.37 | 18.80 | 21.57 | 0.00 | 0.00 | 72 | 2.7 | <0.5 | <0.5 | <0.5 | - | 11 | - | - | - | - | - | - |
| MW-5 | 06/07/1999 | 40.37 | 16.98 | 23.39 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 09/07/1999 | 40.37 | 21.13 | 19.24 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | 6.92 | - | - | - | - | - | - |
| MW-5 | 10/27/1999 | 40.37 | 21.92 | 18.45 | 0.00 | 0.00 | <50 | 2.39 | <0.5 | <0.5 | <0.5 | - | 21.3 | - | - | - | - | - | - |
| MW-5 | 02/08/2000 | 40.37 | 18.98 | 21.39 | 0.00 | 0.00 | <50 | 10.6 | <0.5 | <0.5 | <0.5 | - | 21.7 | - | - | - | - | - | - |
| MW-5 | 05/05/2000 | 40.37 | 16.89 | 23.48 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | 3.8 | - | - | - | - | - | - |
| MW-5 | 07/28/2000 | 40.37 | 19.49 | 20.88 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 11/26/2000 | 40.37 | 20.69 | 19.68 | 0.00 | 0.00 | <50 | 0.57 | <0.50 | <0.50 | <0.50 | - | 15 | - | - | - | - | - | - |
| MW-5 | 02/09/2001 | 40.37 | 18.87 | 21.50 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | - | 9.11 | - | - | - | - | - | - |
| MW-5 | 05/11/2001 | 40.37 | 15.90 | 24.47 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 08/30/2001 | 40.37 | 20.61 | 19.76 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | 9.5 | - | - | - | - | - | - |
| MW-5 | 11/21/2001 | 40.37 | 21.04 | 19.33 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 7.3 | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|-------|--------------|-------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-5 | 02/05/2002 | 40.37 | 15.21 | 25.16 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 04/01/2002 | 37.40 | 13.45 | 23.95 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-5 | 08/05/2002 | 37.40 | 17.54 | 19.86 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 2.7 | - | - | - | - | - | - |
| MW-5 | 11/04/2002 | 37.40 | 20.07 | 17.33 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 6.3 | - | - | - | - | - | - |
| MW-5 | 02/03/2003 | 37.40 | 15.03 | 22.37 | 0.00 | 0.00 | <50 | <0.50 | 0.60 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 05/02/2003 | 37.40 | 13.96 | 23.44 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| MW-5 | 08/01/2003 ⁷ | 37.40 | 17.40 | 20.00 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 11/21/2003 ⁷ | 37.40 | 18.57 | 18.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 02/10/2004 ⁷ | 37.40 | 14.14 | 23.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 05/11/2004 ⁷ | 37.40 | 14.70 | 22.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 08/10/2004 ⁷ | 37.40 | 17.08 | 20.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 11/08/2004 ⁷ | 37.40 | 15.98 | 21.42 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 02/21/2005 | 37.40 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-5 | 05/10/2005 ⁷ | 37.40 | 11.88 | 25.52 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-5 | 08/12/2005 ⁷ | 37.40 | 15.63 | 21.77 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 11/11/2005 ⁷ | 37.40 | 18.68 | 18.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | - | - | - | - | - | - |
| MW-5 | 02/20/2006 ⁷ | 37.40 | 12.57 | 24.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 05/12/2006 ⁷ | 37.40 | 11.06 | 26.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | - | - | - | - | - | - |
| MW-5 | 08/14/2006 ⁷ | 37.40 | 15.73 | 21.67 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | - | - | - | - | - | - |
| MW-5 | 11/08/2006 ⁷ | 37.40 | 18.51 | 18.89 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | - | - | - | - | - | - |
| MW-5 | 02/07/2007 ⁷ | 37.40 | 16.02 | 21.38 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | - | - | - | - | - | - |
| MW-5 | 05/07/2007 ⁷ | 37.40 | 14.32 | 23.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 08/03/2007 ⁷ | 37.40 | 18.08 | 19.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | - | - | - | - | - | - |
| MW-5 | 10/12/2007 ⁷ | 37.40 | 19.74 | 17.66 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | - | - | - | - | - | - |
| MW-5 | 11/02/2007 ⁷ | 37.40 | 19.78 | 17.62 | 0.00 | 0.00 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-5 | 12/07/2007 ⁷ | 37.40 | 19.71 | 17.69 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 02/01/2008 ⁷ | 37.40 | 14.34 | 23.06 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 05/09/2008 ⁷ | 37.40 | 15.62 | 21.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 08/22/2008 ⁷ | 37.40 | 18.96 | 18.44 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-5 | 11/26/2008 ⁷ | 37.40 | 20.35 | 17.05 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | - | - | - | - | - | - |
| MW-5 | 05/20/2009 | 37.40 | 15.56 | 21.84 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 08/26/2009 | 37.40 | 19.56 | 17.84 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | - | - | - | - | - |
| MW-5 | 11/12/2009 | 37.40 | 18.50 | 18.90 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 02/01/2010 | 37.40 | 14.41 | 22.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 05/17/2010 | 37.40 | 13.00 | 24.40 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 08/26/2010 | 37.40 | 15.90 | 21.50 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 11/11/2010 | 37.40 | 18.05 | 19.35 | 0.00 | 0.00 | 68 J | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 02/10/2011 | 37.40 | 13.70 | 23.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/17/2011 | 37.40 | 13.37 | 24.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/08/2011 | 37.40 | 16.15 | 21.25 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 12/16/2011 | 37.40 | 17.20 | 20.20 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 03/02/2012 | 37.40 | 17.41 | 19.99 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/08/2012 | 37.40 | 15.20 | 22.20 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/14/2012 | 37.40 | 18.40 | 19.00 | 0.00 | 0.00 | 130 | <0.5 | <0.5 | 4 | 22 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | 12/21/2012 | 37.40 | 14.62 | 22.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 04/01/2013 | 37.40 | 16.10 | 21.30 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/28/2013 | 37.40 | 17.77 | 19.63 | 0.00 | 0.00 | 150 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/20/2013 | 37.40 | 19.59 | 17.81 | 0.00 | 0.00 | 170 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | - | - | - | - | - |
| MW-5 | 12/30/2013 | 37.40 | 20.80 | 16.60 | 0.00 | 0.00 | 170 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 03/31/2014 | 37.40 | 16.60 | 20.80 | 0.00 | 0.00 | 54 J | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|---------------------|--------------|--------------|--------------|--------------|----------------|-------------|-----------------|----------|----------|----------|----------|----------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-5 | 06/30/2014 | 37.40 | 18.12 | 19.28 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 09/22/2014 | 37.40 | 20.70 | 16.70 | 0.00 | 0.00 | 410 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 12/23/2014 | 37.40 | 15.10 | 22.30 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 03/05/2015 | 37.40 | 15.87 | 21.53 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 06/23/2015 | 37.40 | 19.13 | 18.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | 09/23/2015 | 37.40 | 21.86 | 15.54 | 0.00 | 0.00 | 200 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - | - |
| MW-5 | 12/29/2015 ¹⁶ | 37.40 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-5 | 03/29/2016 | 37.40 | 13.40 | 24.00 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-5 | 07/14/2016 | 37.40 | 18.85 | 18.55 | 0.00 | 0.00 | 97 J | <1 | <1 | <1 | 0.6 J | <1 | - | <250 | - | - | - | - | - |
| MW-5 | 09/28/2016 | 37.40 | 21.45 | 15.95 | 0.00 | 0.00 | 310 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-5 | 12/29/2016 | 37.40 | 16.45 | 20.95 | 0.00 | 0.00 | 56 J | <1 | <1 | <1 | <1 | <1 | - | 70 J | - | - | - | - | - |
| MW-5 | 03/07/2017 | 37.40 | 10.77 | 26.63 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | - | - | - | - | - |
| MW-6 | 02/02/1999 | 39.84 | 18.48 | 21.36 | 0.00 | 0.00 | 14,000 | 5,600 | <50 | 150 | 160 | - | <250 | - | - | - | - | - | - |
| MW-6 | 06/07/1999 | 39.84 | 16.45 | 23.39 | 0.00 | 0.00 | 1,500 | 1,100 | 33 | 25 | 34 | - | 200 | - | - | - | - | - | - |
| MW-6 | 09/07/1999 | 39.84 | 20.49 | 19.35 | 0.00 | 0.00 | 6,550 | 2,940 | 81.5 | 177 | 84 | - | 865 | - | - | - | - | - | - |
| MW-6 | 10/27/1999 | 39.84 | 21.23 | 18.61 | 0.00 | 0.00 | 3,680 | 1,240 | 29.6 | 115 | 14.9 | - | 735 | - | - | - | - | - | - |
| MW-6 | 02/08/2000 | 39.84 | 18.40 | 21.44 | 0.00 | 0.00 | 17,300 | 8,920 | <100 | 378 | 211 | - | 2,610 | - | - | - | - | - | - |
| MW-6 | 05/05/2000 | 39.84 | 16.36 | 23.48 | 0.00 | 0.00 | 4,200 ² | 1,900 | 98 | 170 | 290 | - | 1,300 | - | - | - | - | - | - |
| MW-6 | 07/28/2000 | 39.84 | 18.94 | 20.90 | 0.00 | 0.00 | 1,200 ² | 660 | 30 | 83 | 36 | - | 650 | - | - | - | - | - | - |
| MW-6 | 11/26/2000 | 39.84 | 20.13 | 19.71 | 0.00 | 0.00 | 7,600 ² | 4,300 | 63 | 360 | 110 | - | 2,000 | - | - | - | - | - | - |
| MW-6 | 02/09/2001 | 39.84 | 18.40 | 21.44 | 0.00 | 0.00 | 18,200 ³ | 7,090 | <100 | 457 | 169 | - | 2,930 | - | - | - | - | - | - |
| MW-6 | 05/11/2001 | 39.84 | 15.45 | 24.39 | 0.00 | 0.00 | 2,600 ² | 2,300 | 31 | 88 | 40 | - | 990 | - | - | - | - | - | - |
| MW-6 | 08/30/2001 | 39.84 | 20.02 | 19.82 | 0.00 | 0.00 | 2,500 | 1,600 | 50 | 160 | 100 | - | 1,900 | - | - | - | - | - | - |
| MW-6 | 11/21/2001 | 39.84 | 20.62 | 19.22 | 0.00 | 0.00 | 25,000 | 8,800 | 150 | 620 | 330 | - | 2,900 | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|-------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-6 | 02/05/2002 | 39.84 | 15.80 | 24.04 | 0.00 | 0.00 | 1,400 | 400 | 6.8 | 27 | 20 | - | 480 | - | - | - | - | - | - |
| MW-6 | 04/01/2002 | 36.90 | 13.82 | 23.08 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 08/05/2002 | 36.90 | 17.05 | 19.85 | 0.00 | 0.00 | 1,200 | 300 | 5.1 | 11 | 3.7 | - | 250 | - | - | - | - | - | - |
| MW-6 | 11/04/2002 | 36.90 | 19.56 | 17.34 | 0.00 | 0.00 | 7,500 | 2,000 | 29 | 140 | 39 | - | 1,300 | - | - | - | - | - | - |
| MW-6 | 02/03/2003 | 36.90 | 14.62 | 22.28 | 0.00 | 0.00 | 630 | 160 | <5.0 | 9.2 | 2.7 | - | 260 | - | - | - | - | - | - |
| MW-6 | 05/02/2003 | 36.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 08/01/2003 ⁷ | 36.90 | 16.88 | 20.02 | 0.00 | 0.00 | 1,500 | 400 | 3 | 14 | 3 | 540 | - | - | - | - | - | - | - |
| MW-6 | 11/21/2003 ⁷ | 36.90 | 18.41 | 18.49 | 0.00 | 0.00 | 4,400 | 1,300 | 12 | 98 | 18 | 540 | - | - | - | - | - | - | - |
| MW-6 | 02/10/2004 ⁷ | 36.90 | 13.70 | 23.20 | 0.00 | 0.00 | 430 | 110 | 1 | 4 | 0.7 | 150 | - | - | - | - | - | - | - |
| MW-6 | 05/11/2004 ⁷ | 36.90 | 14.27 | 22.63 | 0.00 | 0.00 | 95 | 11 | <0.5 | 1 | 0.6 | 120 | - | - | - | - | - | - | - |
| MW-6 | 08/10/2004 ⁷ | 36.90 | 16.64 | 20.26 | 0.00 | 0.00 | 430 | 46 | <0.5 | 3 | <0.5 | 140 | - | - | - | - | - | - | - |
| MW-6 | 11/08/2004 ⁷ | 36.90 | 15.63 | 21.27 | 0.00 | 0.00 | 750 | 50 | <0.5 | 2 | <0.5 | 81 | - | - | - | - | - | - | - |
| MW-6 | 02/21/2005 ⁷ | 36.90 | 11.43 | 25.47 | 0.00 | 0.00 | 130 | 8 | <0.5 | <0.5 | <0.5 | 60 | - | - | - | - | - | - | - |
| MW-6 | 05/10/2005 ⁷ | 36.90 | 11.41 | 25.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| MW-6 | 08/12/2005 ⁷ | 36.90 | 15.08 | 21.82 | 0.00 | 0.00 | 75 | <0.5 | <0.5 | <0.5 | <0.5 | 82 | - | - | - | - | - | - | - |
| MW-6 | 11/11/2005 ⁷ | 36.90 | 18.16 | 18.74 | 0.00 | 0.00 | 1,100 | 270 | 12 | 19 | 46 | 350 | - | - | - | - | - | - | - |
| MW-6 | 02/20/2006 ⁷ | 36.90 | 12.15 | 24.75 | 0.00 | 0.00 | 1,100 | 250 | 3 | 22 | 9 | 130 | - | - | - | - | - | - | - |
| MW-6 | 05/12/2006 ⁷ | 36.90 | 10.32 | 26.58 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 84 | - | - | - | - | - | - | - |
| MW-6 | 08/14/2006 ⁷ | 36.90 | 15.21 | 21.69 | 0.00 | 0.00 | 51 | <0.5 | <0.5 | <0.5 | <0.5 | 75 | - | - | - | - | - | - | - |
| MW-6 | 11/08/2006 ⁷ | 36.90 | 17.97 | 18.93 | 0.00 | 0.00 | 200 | 3 | <0.5 | <0.5 | <0.5 | 27 | - | - | - | - | - | - | - |
| MW-6 | 02/07/2007 ⁷ | 36.90 | 15.60 | 21.30 | 0.00 | 0.00 | 1,500 | 120 | 0.8 | 5 | 1 | 54 | - | - | - | - | - | - | - |
| MW-6 | 05/07/2007 ⁷ | 36.90 | 14.78 | 22.12 | 0.00 | 0.00 | 740 | 98 | 0.5 | 2 | 2 | 31 | - | - | - | - | - | - | - |
| MW-6 | 08/03/2007 ⁷ | 36.90 | 17.57 | 19.33 | 0.00 | 0.00 | 1,600 | 410 | 4 | 2 | 3 | 80 | - | - | - | - | - | - | - |
| MW-6 | 10/12/2007 ⁷ | 36.90 | 19.20 | 17.70 | 0.00 | 0.00 | 1,100 | 130 | 0.9 | 0.9 | <0.5 | 79 | - | - | - | - | - | - | - |
| MW-6 | 11/02/2007 ⁷ | 36.90 | 19.43 | 17.47 | 0.00 | 0.00 | 1,500 | 240 | 1 | 0.7 | 0.5 | 70 | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|--------|---------------|--------------|------|--------------|-------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-6 | 12/07/2007 ⁷ | 36.90 | 19.11 | 17.79 | 0.00 | 0.00 | 770 | 84 | <0.5 | <0.5 | <0.5 | 60 | - | - | - | - | - | - | - |
| MW-6 | 02/01/2008 ⁷ | 36.90 | 14.03 | 22.87 | 0.00 | 0.00 | 650 | 89 | <0.5 | 1 | 0.7 | 24 | - | - | - | - | - | - | - |
| MW-6 | 05/09/2008 ⁷ | 36.90 | 15.22 | 21.68 | 0.00 | 0.00 | 680 | 87 | <0.5 | <0.5 | <0.5 | 19 | - | - | - | - | - | - | - |
| MW-6 | 08/22/2008 ⁷ | 36.90 | 18.46 | 18.44 | 0.00 | 0.00 | 950 | 43 | <0.5 | <0.5 | <0.5 | 38 | - | - | - | - | - | - | - |
| MW-6 | 11/26/2008 ⁷ | 36.90 | 19.87 | 17.03 | 0.00 | 0.00 | 1,500 | 190 | 1 | 0.6 | 0.5 | 71 | - | - | - | - | - | - | - |
| MW-6 | 05/20/2009 | 36.90 | 15.03 | 21.87 | 0.00 | 0.00 | 580 | 23 | <0.5 | 0.7 J | <0.5 | 11 | - | <50 | - | - | - | - | - |
| MW-6 | 08/26/2009 | 36.90 | 19.00 | 17.90 | 0.00 | 0.00 | 1,100 | 88 | 0.8 J | 0.6 J | <0.5 | 25 | - | <50 | - | - | - | - | - |
| MW-6 | 11/12/2009 | 36.90 | 18.19 | 18.71 | 0.00 | 0.00 | 980 | 95 | 0.8 J | 1 | 1 | 20 | - | <50 | - | - | - | - | - |
| MW-6 | 02/01/2010 | 36.90 | 13.30 | 23.60 | 0.00 | 0.00 | 530 | 28 | <0.5 | 0.9 J | <0.5 | 6 | - | <50 | - | - | - | - | - |
| MW-6 | 05/17/2010 | 36.90 | 11.67 | 25.23 | 0.00 | 0.00 | 450 | 14 | <0.5 | 1 | <0.5 | 4 | - | <50 | - | - | - | - | - |
| MW-6 | 08/26/2010 | 36.90 | 15.42 | 21.48 | 0.00 | 0.00 | 860 | 29 | <0.5 | 2 | <0.5 | 4 | - | <50 | - | - | - | - | - |
| MW-6 | 11/11/2010 ¹² | 36.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 02/10/2011 | 36.90 | 13.00 | 23.90 | 0.00 | 0.00 | 370 | 10 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - |
| MW-6 | 06/17/2011 | 36.90 | 12.35 | 24.55 | 0.00 | 0.00 | 690 | 22 | <0.5 | 2 | <0.5 | 4 | - | <50 | - | - | - | - | - |
| MW-6 | 09/08/2011 | 36.90 | 15.68 | 21.22 | 0.00 | 0.00 | 880 | 92 | <0.5 | 2 | <0.5 | 6 | - | <50 | - | - | - | - | - |
| MW-6 | 12/16/2011 | 36.90 | 16.63 | 20.27 | 0.00 | 0.00 | 3,200 | 620 | 4 | 10 | 8 | 11 | - | <50 | - | - | - | - | - |
| MW-6 | 03/02/2012 | 36.90 | 16.55 | 20.35 | 0.00 | 0.00 | 2,900 | 510 | <5 | <5 | 5 J | 13 | - | <500 | - | - | - | - | - |
| MW-6 | 06/08/2012 | 36.90 | 14.03 | 22.87 | 0.00 | 0.00 | 3,000 | 750 | <5 | <5 | <5 | 12 | - | <500 | - | - | - | - | - |
| MW-6 | 09/14/2012 | 36.90 | 17.84 | 19.06 | 0.00 | 0.00 | 4,300 | 930 | <5 | <5 | <5 | 10 | - | <500 | 81 | <5 | <5 | <5 | |
| MW-6 | 12/21/2012 | 36.90 | 13.88 | 23.02 | 0.00 | 0.00 | 2,200 | 360 | <5 | <5 | <5 | 28 | - | <500 | - | - | - | - | - |
| MW-6 | 04/01/2013 | 36.90 | 15.58 | 21.32 | 0.00 | 0.00 | 2,100 | 520 | 2 | 3 | 2 | 21 | - | <50 | - | - | - | - | - |
| MW-6 | 06/28/2013 | 36.90 | 17.30 | 19.60 | 0.00 | 0.00 | 1,600 | 130 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | - | - | - | - | - |
| MW-6 | 09/20/2013 | 36.90 | 19.07 | 17.83 | 0.00 | 0.00 | 3,100 | 680 | 3 | 4 | 3 | 15 | - | <50 | - | - | - | - | - |
| MW-6 | 12/30/2013 ¹⁴ | 36.90 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-6 | 03/31/2014 | 36.90 | 16.10 | 20.80 | 0.00 | 0.00 | 2,000 | 220 | 2 | 4 | 2 | 20 | - | <50 | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------|--------------|--------------|--------------|-------------|---------------|--------------|----------|--------------|--------------|--------------|----------------|-------------|-----------------|----------|----------|----------|----------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-6 | 06/30/2014 | 36.90 | 17.41 | 19.49 | 0.00 | 0.00 | 1,400 | 100 | 0.6 J | 2 | <0.5 | 14 | - | <50 | - | - | - | - | |
| MW-6 | 09/22/2014 | 36.90 | 20.22 | 16.68 | 0.00 | 0.00 | 2,100 | 180 | 1 | 2 | 2 | 14 | - | <50 | - | - | - | - | |
| MW-6 | 12/23/2014 ¹⁴ | 36.90 | - | - | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-6 | 03/05/2015 | 36.90 | 15.52 | 21.38 | 0.00 | 0.00 | 710 | 34 | <0.5 | 0.5 J | <0.5 | 6 | - | <50 | - | - | - | - | |
| MW-6 | 06/23/2015 | 36.90 | 18.52 | 18.38 | 0.00 | 0.00 | 1,500 | 230 | <3 | <3 | 6 | 6 | - | <250 | 43 | <3 | <3 | <3 | |
| MW-6 | 09/23/2015 | 36.90 | 21.38 | 15.52 | 0.00 | 0.00 | 4,800 | 680 | 4 J | <3 | 13 | 11 | - | <250 | - | - | - | - | |
| MW-6 | 12/29/2015 | 36.90 | 19.50 | 17.40 | 0.00 | 0.00 | 1,200 | 230 | <5 | <5 | <5 | - | - | <500 | - | - | - | - | |
| MW-6 | 03/29/2016 | 36.90 | 12.69 | 24.21 | 0.00 | 0.00 | 1,400 | 260 | <5 | <5 | <5 | 6 | - | <1,300 | 28 | <5 | <5 | <5 | |
| MW-6 | 07/14/2016 | 36.90 | 18.37 | 18.53 | 0.00 | 0.00 | 1,400 | 6 | <1 | <1 | 0.9 J | 0.9 J | - | <250 | - | - | - | - | |
| MW-6 | 09/28/2016 | 36.90 | 20.94 | 15.96 | 0.00 | 0.00 | 5,700 | 1,300 | 13 | 7 J | 100 | 9 J | - | <2,500 | 120 | <10 | <10 | <10 | |
| MW-6 | 12/29/2016 | 36.90 | 15.64 | 21.26 | 0.00 | 0.00 | 3,100 | 420 | 3 J | <5 | 12 | 9 | - | <1,300 | - | - | - | - | |
| MW-6 | 03/07/2017 | 36.90 | 10.28 | 26.62 | 0.00 | 0.00 | 360 | 2 | <1 | <1 | <1 | <1 | - | <250 | - | - | - | - | |
| MW-7 | 02/21/2005 ⁷ | 36.84 | 10.41 | 26.43 | 0.00 | 0.00 | 7,600 | 2,200 | 6 | 210 | 920 | 53 | - | <100 | 130 | <1 | <1 | <1 | |
| MW-7 | 05/10/2005 ⁷ | 36.84 | 9.59 | 27.25 | 0.00 | 0.00 | 3,900 | 700 | <0.5 | <0.5 | 650 | 77 | - | <50 | 140 | <0.5 | <0.5 | <0.5 | |
| MW-7 | 08/12/2005 ⁷ | 36.84 | 12.83 | 24.01 | 0.00 | 0.00 | 18,000 | 7,300 | 12 | 1,100 | 2,500 | 80 | - | <500 | 280 | <5 | <5 | <5 | |
| MW-7 | 11/11/2005 ⁷ | 36.84 | 16.64 | 20.20 | 0.00 | 0.00 | 39,000 | 11,000 | 38 | 1,700 | 2,900 | 100 | - | <1,000 | 340 | <10 | <10 | <10 | |
| MW-7 | 02/20/2006 ⁷ | 36.84 | 10.39 | 26.45 | 0.00 | 0.00 | 17,000 | 4,400 | 18 | 470 | 1,500 | 62 | - | <500 | 200 | <5 | <5 | <5 | |
| MW-7 | 05/12/2006 ⁷ | 36.84 | 8.79 | 28.05 | 0.00 | 0.00 | 15,000 | 5,100 | 12 | 370 | 880 | 73 | - | <500 | 200 | <5 | <5 | <5 | |
| MW-7 | 08/14/2006 ⁷ | 36.84 | 13.88 | 22.96 | 0.00 | 0.00 | 30,000 | 8,100 | 18 | 1,500 | 3,600 | 74 | - | <1,000 | 280 | <10 | <10 | <10 | |
| MW-7 | 11/08/2006 ⁷ | 36.84 | 16.87 | 19.97 | 0.00 | 0.00 | 39,000 | 10,000 | 28 | 1,400 | 2,300 | 89 | - | <1,000 | 330 | <10 | <10 | <10 | |
| MW-7 | 02/07/2007 ⁷ | 36.84 | 14.43 | 22.41 | 0.00 | 0.00 | 43,000 | 9,400 | 51 | 1,800 | 4,400 | 80 | - | <500 | 280 | <5 | <5 | <5 | |
| MW-7 | 05/07/2007 ⁷ | 36.84 | 12.57 | 24.27 | 0.00 | 0.00 | 50,000 | 8,800 | 35 | 1,700 | 3,700 | 72 | - | <1,000 | 240 | <10 | <10 | <10 | |
| MW-7 | 08/03/2007 ⁷ | 36.84 | 16.10 | 20.74 | 0.00 | 0.00 | 57,000 | 12,000 | 41 | 2,400 | 4,400 | 84 | - | <2,500 | 300 | <25 | <25 | <25 | |
| MW-7 | 10/12/2007 ⁷ | 36.84 | 18.16 | 18.68 | 0.00 | 0.00 | 15,000 | 2,300 | 63 | 270 | 730 | 58 | - | <1,000 | 290 | <10 | <10 | <10 | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | |
|----------|--------------------------|-------|-------|-------|--------|---------------|--------------|-------|--------------|-------|-------|----------------|-------------|-----------------|-------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | | | | | | | | | | | | | | | | | | |
| MW-7 | 11/02/2007 ⁷ | 36.84 | 18.01 | 18.83 | 0.00 | 0.00 | 21,000 | 5,000 | 120 | 820 | 2,300 | 59 | - | <500 | 280 | <5 | <5 | <5 |
| MW-7 | 12/07/2007 | 36.84 | 18.92 | 17.92 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 02/01/2008 | 36.84 | 12.78 | 24.06 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 05/09/2008 ⁷ | 36.84 | 13.98 | 22.86 | 0.00 | 0.00 | 24,000 | 4,600 | 99 | 1,000 | 3,400 | 57 | - | <250 | 240 | <3 | <3 | <3 |
| MW-7 | 08/22/2008 ⁷ | 36.84 | 17.19 | 19.65 | 0.00 | 0.00 | 32,000 | 9,500 | 240 | 1,900 | 4,800 | 76 | - | <1,000 | 270 | <10 | <10 | <10 |
| MW-7 | 11/26/2008 ⁷ | 36.84 | 19.01 | 17.83 | 0.00 | 0.00 | 39,000 | 9,700 | 840 | 1,600 | 5,700 | 62 | - | <1,300 | 280 | <13 | <13 | <13 |
| MW-7 | 05/20/2009 | 36.84 | 13.71 | 23.13 | 0.00 | 0.00 | 24,000 | 5,400 | 190 | 810 | 2,800 | 66 | - | <250 | 260 | <3 | <3 | <3 |
| MW-7 | 08/26/2009 | 36.84 | 19.00 | 17.84 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 11/12/2009 | 36.84 | 16.43 | 20.41 | 0.00 | 0.00 | 19,000 | 5,900 | 190 | 540 | 1,800 | 57 | - | <500 | 240 | <5 | <5 | <5 |
| MW-7 | 05/17/2010 | 36.84 | 10.30 | 26.54 | 0.00 | 0.00 | 13,000 | 3,600 | 63 | 310 | 1,300 | 58 | - | <250 | 220 | <3 | <3 | <3 |
| MW-7 | 08/26/2010 ¹¹ | 36.84 | 14.40 | 22.44 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 11/11/2010 | 36.84 | 16.50 | 20.34 | 0.00 | 0.00 | 16,000 | 7,300 | 140 | 720 | 2,400 | 64 | - | <500 | 280 | <5 | <5 | <5 |
| MW-7 | 02/10/2011 ¹³ | 36.84 | 12.16 | 24.68 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/17/2011 | 36.84 | 11.25 | 25.59 | 0.00 | 0.00 | 12,000 | 3,800 | 22 | 460 | 1,600 | 56 | - | <250 | 120 | <3 | <3 | <3 |
| MW-7 | 09/08/2011 | 36.84 | 14.65 | 22.19 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/16/2011 | 36.84 | 17.36 | 19.48 | 0.00 | 0.00 | 35,000 | 8,100 | 370 | 1,000 | 3,900 | 78 | - | <500 | 300 | <5 | <5 | <5 |
| MW-7 | 03/02/2012 ¹³ | 36.84 | 15.42 | 21.42 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/08/2012 | 36.84 | 13.10 | 23.74 | 0.00 | 0.00 | 19,000 | 6,000 | 180 | 310 | 1,200 | 56 | - | <500 | - | - | - | - |
| MW-7 | 09/14/2012 ¹³ | 36.84 | 16.91 | 19.93 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/21/2012 | 36.84 | 12.19 | 24.65 | 0.00 | 0.00 | 21,000 | 5,300 | 160 | 530 | 2,200 | 55 | - | <2,500 | 240 J | <25 | <25 | <25 |
| MW-7 | 04/01/2013 ¹³ | 36.84 | 14.64 | 22.20 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/28/2013 | 36.84 | 16.10 | 20.74 | 0.00 | 0.00 | 20,000 | 6,900 | 200 | 420 | 1,700 | 81 | - | <250 | 240 | <3 | <3 | <3 |
| MW-7 | 09/20/2013 ¹³ | 36.84 | 17.72 | 19.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/30/2013 | 36.84 | 19.10 | 17.74 | 0.00 | 0.00 | 14,000 | 4,800 | 220 | 210 | 1,300 | 55 | - | <500 | - | - | - | - |
| MW-7 | 03/31/2014 ¹³ | 36.84 | 14.64 | 22.20 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | |
|-------------|--------------------------------|--------------|-------------|--------------|-------------|---------------|--------------|-------|--------------|-------|-------|----------------|---------------------------------------|-----------------|-------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME |
| | | | | | | | | | | | | | | | | | | |
| Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-7 | 06/30/2014 | 36.84 | 15.92 | 20.92 | 0.00 | 0.00 | 28,000 | 6,300 | 290 | 790 | 3,000 | 53 | - | <500 | - | - | - | - |
| MW-7 | 09/22/2014 ¹³ | 36.84 | 18.98 | 17.86 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/23/2014 | 36.84 | 12.62 | 24.22 | 0.00 | 0.00 | 11,000 | 1,900 | 100 | 230 | 1,200 | 31 | - | <250 | 110 | <3 | <3 | <3 |
| MW-7 | 03/05/2015 ¹³ | 36.84 | 13.90 | 22.94 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 06/23/2015 | 36.84 | 17.40 | 19.44 | 0.00 | 0.00 | 17,000 | 7,400 | 200 | 620 | 2,500 | 57 | - | <2,500 | 240 J | <25 | <25 | <25 |
| MW-7 | 09/23/2015 ¹³ | 36.84 | 19.99 | 16.85 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/29/2015 | 36.84 | 17.31 | 19.53 | 0.00 | 0.00 | 3,700 | 1,100 | 19 | 23 | 210 | 37 | - | <500 | 200 | <5 | <5 | <5 |
| MW-7 | 03/29/2016 ¹¹ | 36.84 | 11.05 | 25.79 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 07/14/2016 | 36.84 | 17.06 | 19.78 | 0.00 | 0.00 | 19,000 | 7,000 | 37 | 230 | 810 | 58 | - | <5,000 | 340 | <20 | <20 | <20 |
| MW-7 | 09/28/2016 ¹³ | 36.84 | 19.62 | 17.22 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-7 | 12/29/2016 | 36.84 | 13.83 | 23.01 | 0.00 | 0.00 | 20,000 | 5,800 | 54 | 220 | 940 | 43 | - | <5,000 | 220 | <20 | <20 | <20 |
| MW-7 | 03/07/2017¹³ | 36.84 | 8.81 | 28.03 | 0.00 | 0.00 | - | - | - | - | - | - | < | - | - | - | - | - |
| MW-8 | 04/01/2002 ⁶ | 37.21 | 11.10 | 26.11 | 0.00 | 0.00 | 1,200 | 8.6 | <0.50 | 2.5 | 2.5 | - | <2.5/ ⁵ <2.5 | - | <100 | <2 | <2 | <2 |
| MW-8 | 08/05/2002 | 37.21 | 16.14 | 21.07 | 0.00 | 0.00 | 560 | 11 | <0.50 | <0.50 | <1.5 | - | <2.5/ ⁵ <2.5 | - | <100 | <2 | <2 | <2 |
| MW-8 | 11/04/2002 | 37.21 | 18.97 | 18.24 | 0.00 | 0.00 | 780 | 5.1 | <0.50 | 1.1 | 1.9 | - | <2 ⁵ / ⁵ <2.5 | - | <100 | <2 | <2 | <2 |
| MW-8 | 02/03/2003 | 37.21 | 13.21 | 24.00 | 0.00 | 0.00 | 230 | 3.7 | <0.50 | 0.54 | <1.5 | - | <0.6 ⁵ / ⁵ <10 | - | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/02/2003 | 37.21 | 12.12 | 25.09 | 0.00 | 0.00 | 180 | 2.5 | <0.5 | <0.5 | <1.5 | - | <0.5 ⁵ / ⁵ <2.5 | - | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/01/2003 ⁷ | 37.21 | 16.11 | 21.10 | 0.00 | 0.00 | 220 | 2 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/21/2003 ⁷ | 37.21 | 17.17 | 20.04 | 0.00 | 0.00 | 140 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 | - | <50 | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/10/2004 ⁷ | 37.21 | 12.13 | 25.08 | 0.00 | 0.00 | 150 | 2 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 05/11/2004 ⁷ | 37.21 | 13.47 | 23.74 | 0.00 | 0.00 | 86 | 4 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 08/10/2004 ⁷ | 37.21 | 15.65 | 21.56 | 0.00 | 0.00 | 80 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 11/08/2004 ⁷ | 37.21 | 13.98 | 23.23 | 0.00 | 0.00 | 110 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 7 | <0.5 | <0.5 | <0.5 |
| MW-8 | 02/21/2005 ⁷ | 37.21 | 10.09 | 27.12 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <5 | <0.5 | <0.5 | <0.5 |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|-------|---------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-8 | 05/10/2005 ⁷ | 37.21 | 10.60 | 26.61 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 08/12/2005 ⁷ | 37.21 | 12.58 | 24.63 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 11/11/2005 ⁷ | 37.21 | 17.41 | 19.80 | 0.00 | 0.00 | 96 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 02/20/2006 ⁷ | 37.21 | 10.79 | 26.42 | 0.00 | 0.00 | 81 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 05/12/2006 ⁷ | 37.21 | 9.24 | 27.97 | 0.00 | 0.00 | 72 | 1 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 08/14/2006 ⁷ | 37.21 | 14.67 | 22.54 | 0.00 | 0.00 | 110 | 3 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 11/08/2006 ⁷ | 37.21 | 17.41 | 19.80 | 0.00 | 0.00 | 310 | 2 | 1 | <0.5 | 2 | 3 | - | <50 | 13 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 02/07/2007 ⁷ | 37.21 | 14.58 | 22.63 | 0.00 | 0.00 | 310 | 0.6 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 05/07/2007 ⁷ | 37.21 | 12.78 | 24.43 | 0.00 | 0.00 | 95 | 0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 08/03/2007 ⁷ | 37.21 | 16.70 | 20.51 | 0.00 | 0.00 | 130 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 8 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 10/12/2007 ⁷ | 37.21 | 18.51 | 18.70 | 0.00 | 0.00 | 340 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | 20 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 11/02/2007 ⁷ | 37.21 | 18.81 | 18.40 | 0.00 | 0.00 | 210 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 5 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 12/07/2007 ⁷ | 37.21 | 18.62 | 18.59 | 0.00 | 0.00 | 230 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 5 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 02/01/2008 ⁷ | 37.21 | 14.18 | 23.03 | 0.00 | 0.00 | 96 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 05/09/2008 ⁷ | 37.21 | 14.33 | 22.88 | 0.00 | 0.00 | 120 | 2 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 08/22/2008 ⁷ | 37.21 | 17.88 | 19.33 | 0.00 | 0.00 | 180 | 0.9 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | 14 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 11/26/2008 ⁷ | 37.21 | 19.52 | 17.69 | 0.00 | 0.00 | 350 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 2 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 05/20/2009 | 37.21 | 14.11 | 23.10 | 0.00 | 0.00 | 310 | 3 | <0.5 | <0.5 | <0.5 | 0.7 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 08/26/2009 | 37.21 | 18.19 | 19.02 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-8 | 11/12/2009 | 37.21 | 16.60 | 20.61 | 0.00 | 0.00 | 350 | 2 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 2 J | <0.5 | <0.5 | <0.5 | |
| MW-8 | 05/17/2010 | 37.21 | 10.50 | 26.71 | 0.00 | 0.00 | 230 | 2 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-8 | 08/26/2010 ¹¹ | 37.21 | 14.72 | 22.49 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-8 | 11/11/2010 | 37.21 | 16.58 | 20.63 | 0.00 | 0.00 | 330 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 3 J | <0.5 | <0.5 | <0.5 | |
| MW-8 | 02/10/2011 ¹³ | 37.21 | 12.30 | 24.91 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-8 | 06/17/2011 | 37.21 | 11.43 | 25.78 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------------|--------------|-------------|--------------|-------------|---------------|--------------|-------|--------------|-------|-------|----------------|--------------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-8 | 09/08/2011 | 37.21 | 15.15 | 22.06 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/16/2011 | 37.21 | 15.00 | 22.21 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | 4 J | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 03/02/2012 ¹³ | 37.21 | 15.70 | 21.51 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/08/2012 | 37.21 | 13.42 | 23.79 | 0.00 | 0.00 | 100 | 2 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - |
| MW-8 | 09/14/2012 ¹³ | 37.21 | 17.20 | 20.01 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/21/2012 | 37.21 | 12.11 | 25.10 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 04/01/2013 ¹³ | 37.21 | 14.87 | 22.34 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/28/2013 | 37.21 | 16.46 | 20.75 | 0.00 | 0.00 | 350 | <0.5 | <0.5 | 0.5 J | 0.6 J | 9 | - | <50 | 22 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 09/20/2013 ¹³ | 37.21 | 18.01 | 19.20 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/30/2013 | 37.21 | 19.43 | 17.78 | 0.00 | 0.00 | 820 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - |
| MW-8 | 03/31/2014 ¹³ | 37.21 | 14.40 | 22.81 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/30/2014 | 37.21 | 16.46 | 20.75 | 0.00 | 0.00 | 370 | 2 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | - | - | - | - | - |
| MW-8 | 09/22/2014 ¹³ | 37.21 | 19.21 | 18.00 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/23/2014 | 37.21 | 12.21 | 25.00 | 0.00 | 0.00 | 230 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 03/05/2015 ¹³ | 37.21 | 14.07 | 23.14 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 06/23/2015 | 37.21 | 17.70 | 19.51 | 0.00 | 0.00 | 250 | 1 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 09/23/2015 ¹³ | 37.21 | 20.22 | 16.99 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/29/2015 | 37.21 | 17.01 | 20.20 | 0.00 | 0.00 | 450 | 0.9 J | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | 03/29/2016 ¹¹ | 37.21 | 11.06 | 26.15 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 07/14/2016 | 37.21 | 17.48 | 19.73 | 0.00 | 0.00 | 370 | 14 | <1 | <1 | <1 | 2 | - | <250 | 6 | <1 | <1 | <1 | <1 |
| MW-8 | 09/28/2016 ¹³ | 37.21 | 20.09 | 17.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-8 | 12/29/2016 | 37.21 | 13.58 | 23.63 | 0.00 | 0.00 | 300 | 3 | <1 | <1 | <1 | <1 | - | <250 | 3 J | <1 | <1 | <1 | <1 |
| MW-8 | 03/07/2017¹³ | 37.21 | 8.68 | 28.53 | 0.00 | 0.00 | - | - | - | - | - | - | < | - | - | - | - | - | - |
| MW-9 | 04/01/2002 ⁵ | 35.03 | 10.62 | 24.41 | 0.00 | 0.00 | 94 | 1.5 | <0.50 | <0.50 | <1.5 | - | 25/19 ⁵ | - | <100 | <2 | <2 | <2 | <2 |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------------------------|-------|-------|---------|--------|---------------|--------------|-------|--------------|-------|------|----------------|---------------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-9 | 08/05/2002 | 35.03 | 14.85 | 20.18 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 15 ^S /18 | - | <100 | <2 | <2 | <2 | |
| MW-9 | 11/04/2002 | 35.03 | 17.48 | 17.55 | 0.00 | 0.00 | <50 | <0.50 | 1.7 | <0.50 | 2.1 | - | 24/21 ^S | - | <100 | <2 | <2 | <2 | |
| MW-9 | 02/03/2003 | 35.03 | 12.51 | 22.52 | 0.00 | 0.00 | <50 | 1.9 | <0.50 | <0.50 | <1.5 | - | 17/16 ^S | - | <5 | <0.5 | <0.5 | 0.8 | |
| MW-9 | 05/02/2003 | 35.03 | 11.68 | 23.35 | 0.00 | 0.00 | <50 | 0.6 | <0.5 | <0.5 | <1.5 | - | 21/18 ^S | - | <5 | <0.5 | <0.5 | 0.8 | |
| MW-9 | 08/01/2003 ⁷ | 35.03 | 14.69 | 20.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 22 | - | <50 | 7 | 0.9 | <0.5 | 1 | |
| MW-9 | 11/21/2003 ⁷ | 35.03 | 16.35 | 18.68 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 18 | - | <50 | <5 | 0.8 | <0.5 | 1 | |
| MW-9 | 02/10/2004 ⁷ | 35.03 | 11.69 | 23.34 | 0.00 | 0.00 | 210 | 7 | 0.5 | 1 | 1 | 31 | - | <50 | 9 | 0.6 | <0.5 | 2 | |
| MW-9 | 05/11/2004 ⁷ | 35.03 | 12.12 | 22.91 | 0.00 | 0.00 | 230 | 17 | <0.5 | <0.5 | <0.5 | 72 | - | <50 | 16 | <0.5 | <0.5 | 4 | |
| MW-9 | 08/10/2004 ⁷ | 35.03 | 14.58 | 20.45 | 0.00 | 0.00 | 250 | 5 | <0.5 | <0.5 | <0.5 | 66 | - | <50 | <5 | 0.9 | <0.5 | 3 | |
| MW-9 | 11/08/2004 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 02/21/2005 ⁷ | 35.03 | 9.52 | 25.51 | 0.00 | 0.00 | 510 | 6 | <0.5 | 1 | 3 | 79 | - | <50 | 17 | 0.5 | <0.5 | 4 | |
| MW-9 | 05/10/2005 ⁷ | 35.03 | 8.85 | 26.18 | 0.00 | 0.00 | 670 | 11 | 0.7 | 0.5 | 2 | 100 | - | <50 | 20 | <0.5 | <0.5 | 4 | |
| MW-9 | 08/12/2005 ⁷ | 35.03 | 11.06 | 23.97 | 0.00 | 0.00 | 390 | 4 | <0.5 | <0.5 | 0.7 | 89 | - | <50 | 18 | <0.5 | <0.5 | 4 | |
| MW-9 | 11/11/2005 ⁷ | 35.03 | 15.98 | 19.05 | 0.00 | 0.00 | 2,500 | 48 | 5 | 21 | 33 | 140 | - | <50 | 25 | <0.5 | <0.5 | 6 | |
| MW-9 | 02/20/2006 ⁷ | 35.03 | 10.08 | 24.95 | 0.00 | 0.00 | 3,200 | 47 | 5 | 30 | 32 | 130 | - | <50 | 22 | <0.5 | <0.5 | 5 | |
| MW-9 | 05/12/2006 ⁷ | 35.03 | 8.08 | 26.95 | 0.00 | 0.00 | 1,800 | 19 | 1 | 1 | 4 | 89 | - | <50 | 14 | <0.5 | <0.5 | 4 | |
| MW-9 | 08/14/2006 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 11/08/2006 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 02/07/2007 ⁷ | 35.03 | 13.57 | 21.46 | 0.00 | 0.00 | 2,000 | 22 | 2 | 1 | 8 | 78 | - | <50 | 14 | <0.5 | <0.5 | 3 | |
| MW-9 | 05/07/2007 ⁷ | 35.03 | 11.85 | 23.18 | 0.00 | 0.00 | 1,800 | 17 | 2 | 1 | 5 | 67 | - | <50 | 13 | <0.5 | <0.5 | 3 | |
| MW-9 | 08/03/2007 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 10/12/2007 ⁷ | 35.03 | 17.20 | 17.83 | 0.00 | 0.00 | 55 | <0.5 | <0.5 | <0.5 | <0.5 | 30 | - | <50 | 4 | <0.5 | <0.5 | 1 | |
| MW-9 | 11/02/2007 ⁷ | 35.03 | 17.28 | 17.75 | 0.00 | 0.00 | 72 | <0.5 | <0.5 | <0.5 | 0.9 | 57 | - | <50 | 8 | <0.5 | <0.5 | 2 | |
| MW-9 | 12/07/2007 ⁷ | 35.03 | 17.12 | 17.91 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 59 | - | <50 | 9 | <0.5 | <0.5 | 2 | |
| MW-9 | 02/01/2008 ⁷ | 35.03 | 12.23 | 22.80 | 0.00 | 0.00 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | 50 | - | <50 | 11 | <0.5 | <0.5 | 2 | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|--------------------------|-------|-------|-------|---------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|-------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-9 | 05/09/2008 | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 05/16/2008 ⁷ | 35.03 | 13.34 | 21.69 | 0.00 | 0.00 | 51 | 0.5 | 6 | 0.5 | 3 | 35 | - | <50 | 11 | <0.5 | <0.5 | 1 | |
| MW-9 | 08/22/2008 ⁷ | 35.03 | 16.32 | 18.71 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 35 | - | <50 | 6 | <0.5 | <0.5 | 0.9 | |
| MW-9 | 11/26/2008 ⁷ | 35.03 | 17.84 | 17.19 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 33 | - | <50 | 4 | <0.5 | <0.5 | 0.7 | |
| MW-9 | 05/20/2009 | 35.03 | 13.18 | 21.85 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 18 | - | <50 | 7 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 08/26/2009 | 35.03 | 17.03 | 18.00 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 26 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 02/01/2010 | 35.03 | 11.69 | 23.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 19 | - | <50 | 9 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 08/26/2010 | 35.03 | 12.60 | 22.43 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 17 | - | <50 | 9 | <0.5 | <0.5 | 0.6 J | |
| MW-9 | 11/11/2010 ¹¹ | 35.03 | 15.74 | 19.29 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 02/10/2011 ¹¹ | 35.03 | 10.29 | 24.74 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 12 | - | <50 | 12 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/17/2011 ¹¹ | 35.03 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/08/2011 ¹¹ | 35.03 | 12.74 | 22.29 | 0.00 | 0.00 | 60 J | <0.5 | <0.5 | <0.5 | <0.5 | 15 | - | <50 | - | - | - | - | |
| MW-9 | 12/16/2011 ¹¹ | 35.03 | 14.60 | 20.43 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 03/02/2012 | 35.03 | 14.43 | 20.60 | 0.00 | 0.00 | 83 J | <0.5 | <0.5 | <0.5 | <0.5 | 10 | - | <50 | 15 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/08/2012 ¹¹ | 35.03 | 11.42 | 23.61 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/14/2012 | 35.03 | 15.90 | 19.13 | 0.00 | 0.00 | 220 | 1 | <0.5 | <0.5 | <0.5 | 17 | - | <50 | 14 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 12/21/2012 ¹¹ | 35.03 | 12.06 | 22.97 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 04/01/2013 | 35.03 | 12.68 | 22.35 | 0.00 | 0.00 | 630 | 4 | 0.5 J | <0.5 | 1 | 11 | - | <50 | 11 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/28/2013 ¹¹ | 35.03 | 15.29 | 19.74 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/20/2013 | 35.03 | 16.92 | 18.11 | 0.00 | 0.00 | 120 | <0.5 | <0.5 | <0.5 | <0.5 | 12 | - | <50 | - | - | - | - | |
| MW-9 | 12/30/2013 | 35.03 | 18.24 | 16.79 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 03/31/2014 | 35.03 | 14.20 | 20.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | 4 J | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/30/2014 ¹³ | 35.03 | 15.51 | 19.52 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-9 | 09/22/2014 | 35.03 | 18.21 | 16.82 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 8 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 12/23/2014 ¹³ | 35.03 | 13.21 | 21.82 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-------------|--------------------------|--------------|-------------|--------------|-------------|---------------|----------------|--------------|--------------|--------------|--------------|----------------|------------------------|-----------------|----------|--------------|--------------|--------------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-9 | 03/05/2015 | 35.03 | 13.29 | 21.74 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 6 | - | <50 | 6 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 06/23/2015 ¹³ | 35.03 | 16.61 | 18.42 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 09/23/2015 | 35.03 | 19.48 | 15.55 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 8 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-9 | 12/29/2015 ¹¹ | 35.03 | 16.97 | 18.06 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 03/29/2016 | 35.03 | 10.76 | 24.27 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | 2 | - | <250 | 6 | <1 | <1 | <1 | |
| MW-9 | 07/14/2016 ¹³ | 35.03 | 16.28 | 18.75 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 09/28/2016 | 35.03 | 18.85 | 16.18 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | 3 | - | <250 | <5 | <1 | <1 | <1 | |
| MW-9 | 12/29/2016 ¹³ | 35.03 | 14.00 | 21.03 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-9 | 03/07/2017 | 35.03 | 8.25 | 26.78 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | 0.7 J | - | <250 | 6 | <1 | <1 | <1 | |
| MW-10 | 04/01/2002 ⁶ | 35.53 | 11.72 | 23.81 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 5 ⁵ /6.1 | - | <100 | <2 | <2.0 | <2 | |
| MW-10 | 08/05/2002 | 35.53 | 15.80 | 19.73 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 5.1/5 ⁵ | - | <100 | <2 | <2.0 | <2 | |
| MW-10 | 11/04/2002 | 35.53 | 18.31 | 17.22 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 5.5/5 ⁵ | - | <100 | <2 | <2.0 | <2 | |
| MW-10 | 02/03/2003 | 35.53 | 13.42 | 22.11 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | 2.8/3 ⁵ | - | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 05/02/2003 | 35.53 | 12.45 | 23.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5/<0.5 ⁵ | - | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 08/01/2003 ⁷ | 35.53 | 15.62 | 19.91 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50.0 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 11/21/2003 ⁷ | 35.53 | 17.26 | 18.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50.0 | <5 | <0.50 | <0.50 | <0.5 | |
| MW-10 | 02/10/2004 ⁷ | 35.53 | 12.52 | 23.01 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50.0 | <5 | <0.50 | <0.5 | <0.5 | |
| MW-10 | 05/11/2004 ⁷ | 35.53 | 13.06 | 22.47 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 08/10/2004 ⁷ | 35.53 | 15.45 | 20.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50.0 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 11/08/2004 ⁷ | 35.53 | 14.68 | 20.85 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | 0.9 | 5 | <0.5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 02/21/2005 ⁷ | 35.53 | 10.32 | 25.21 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 05/10/2005 ⁷ | 35.53 | 11.04 | 24.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 08/12/2005 ⁷ | 35.53 | 12.58 | 22.95 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 11/11/2005 ⁷ | 35.53 | 16.89 | 18.64 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|--------------------------|-------|-------|---------|--------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|-------|-------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-10 | 02/20/2006 ⁷ | 35.53 | 10.91 | 24.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50.0 | <5 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 05/12/2006 ⁷ | 35.53 | 9.26 | 26.27 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 | - | <50 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 08/14/2006 ⁷ | 35.53 | 13.96 | 21.57 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50.0 | <5 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 11/08/2006 | 35.53 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-10 | 02/07/2007 ⁷ | 35.53 | 14.45 | 21.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50.0 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 05/07/2007 ⁷ | 35.53 | 12.81 | 22.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 | - | <50.0 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 08/03/2007 ⁷ | 35.53 | 16.35 | 19.18 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 10/12/2007 ⁷ | 35.53 | 17.93 | 17.60 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 11/02/2007 ⁷ | 35.53 | 18.04 | 17.49 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 12/07/2007 ⁷ | 35.53 | 17.81 | 17.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | <2 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 02/01/2008 ⁷ | 35.53 | 13.35 | 22.18 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | <2 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 05/09/2008 ⁷ | 35.53 | 14.11 | 21.42 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.50 | <0.50 | <0.5 | |
| MW-10 | 08/22/2008 ⁷ | 35.53 | 17.70 | 17.83 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5 | - | <50 | <2 | <0.5 | <0.50 | <0.5 | |
| MW-10 | 11/26/2008 ⁷ | 35.53 | 18.61 | 16.92 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 05/20/2009 | 35.53 | 14.03 | 21.50 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 08/26/2009 | 35.53 | 17.81 | 17.72 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 02/01/2010 | 35.53 | 12.36 | 23.17 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 08/26/2010 | 35.53 | 14.15 | 21.38 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 11/11/2010 ¹¹ | 35.53 | 16.09 | 19.44 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-10 | 02/10/2011 ¹¹ | 35.53 | 12.02 | 23.51 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 06/17/2011 ¹¹ | 35.53 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-10 | 09/08/2011 ¹¹ | 35.53 | 14.31 | 21.22 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J | - | <50 | - | - | - | - | |
| MW-10 | 12/16/2011 ¹¹ | 35.53 | 15.41 | 20.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |
| MW-10 | 03/02/2012 | 35.53 | 15.28 | 20.25 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 06/08/2012 ¹¹ | 35.53 | 12.84 | 22.69 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|--------------|--------------------------|--------------|-------------|--------------|-------------|---------------|----------------|--------------|--------------|--------------|--------------|----------------|-------------|-----------------|--------------|--------------|--------------|--------------|--------------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| MW-10 | 09/14/2012 | 35.53 | 16.63 | 18.90 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | 1 | 6 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/21/2012 ¹¹ | 35.53 | 12.76 | 22.77 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 04/01/2013 | 35.53 | 14.37 | 21.16 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/28/2013 ¹¹ | 35.53 | 16.03 | 19.50 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/20/2013 | 35.53 | 17.88 | 17.65 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | - | - | - | - | - |
| MW-10 | 12/30/2013 | 35.53 | 19.05 | 16.48 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/31/2014 | 35.53 | 15.40 | 20.13 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 J | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/30/2014 ¹³ | 35.53 | 16.22 | 19.31 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/22/2014 | 35.53 | 18.97 | 16.56 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/23/2014 ¹³ | 35.53 | 13.54 | 21.99 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/05/2015 | 35.53 | 14.41 | 21.12 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 06/23/2015 ¹³ | 35.53 | 17.41 | 18.12 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/23/2015 | 35.53 | 20.18 | 15.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 | - | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-10 | 12/29/2015 ¹¹ | 35.53 | 17.62 | 17.91 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/29/2016 | 35.53 | 11.72 | 23.81 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-10 | 07/14/2016 ¹³ | 35.53 | 17.17 | 18.36 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 09/28/2016 | 35.53 | 19.68 | 15.85 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | 0.9 J | - | <250 | <5 | <1 | <1 | <1 | <1 |
| MW-10 | 12/29/2016 ¹³ | 35.53 | 14.73 | 20.80 | 0.00 | 0.00 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| MW-10 | 03/07/2017 | 35.53 | 9.37 | 26.16 | 0.00 | 0.00 | <100 | <1 | <1 | <1 | <1 | <1 | - | <250 | <5 | <1 | <1 | <1 | <1 |
| QA | 11/21/2001 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 02/05/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 04/01/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 08/05/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 10/04/2002 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-----|-----|---------|--------|---------------|--------------|-------|------------------|-------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| QA | 02/03/2003 | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 05/02/2003 | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <1.5 | - | <2.5 | - | - | - | - | - | - |
| QA | 08/01/2003 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/21/2003 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/10/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/11/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/10/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/08/2004 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/21/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/10/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/12/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/11/2005 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/20/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/12/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | 0.5 ⁹ | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/14/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/08/2006 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/07/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/07/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 08/03/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 10/12/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 11/02/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 12/07/2007 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 02/01/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/09/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 05/16/2008 ⁷ | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|----------|-------------------------|-------|-----|-----|---------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| QA | 08/22/2008 ⁷ | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 11/26/2008 ⁷ | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 05/20/2009 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 08/26/2009 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 11/12/2009 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 02/01/2010 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - |
| QA | 05/17/2010 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 08/26/2010 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 11/11/2010 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 02/10/2011 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 06/17/2011 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 09/08/2011 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | <50 | - | - | - | - |
| QA | 12/16/2011 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 03/02/2012 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 06/08/2012 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 09/14/2012 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 12/21/2012 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 04/01/2013 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 06/28/2013 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 09/20/2013 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 12/30/2013 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 03/31/2014 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 06/30/2014 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 09/22/2014 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 12/23/2014 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|-----------|-------------------|-------|-----|-----|---------|---------------|--------------|----------------|--------------|--------------|--------------|----------------|--------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| QA | 03/05/2015 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 06/23/2015 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 09/23/2015 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - |
| QA | 12/29/2015 | - | - | - | - | - | - | <22 | <0.5 | <0.5 | <0.5 | <0.5 | - | - | - | - | - | - | - |
| QA | 03/29/2016 | - | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - |
| QA | 07/14/2016 | - | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - |
| QA | 09/28/2016 | - | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - |
| QA | 12/29/2016 | - | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - |
| QA | 03/07/2017 | - | - | - | - | - | - | <100 | <1 | <1 | <1 | <1 | <1 | - | - | - | - | - | - |

Table 1

Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California

| Location | Date | TOC | DTW | GWE | LNAPL | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCs | | | | | ADDITIONAL VOCs | | | | | |
|------------|------------|-------|-----|-----|---------|---------------|--------------|-------|--------------|--------|--------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |
| TRIP BLANK | 02/08/1998 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 06/16/1998 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 07/29/1998 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 08/13/1998 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 11/24/1998 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/02/1999 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/03/1999 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 06/07/1999 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 09/07/1999 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - |
| TRIP BLANK | 10/27/1999 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/08/2000 | - | - | - | - | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | <5.0 | - | - | - | - | - |
| TRIP BLANK | 05/05/2000 | - | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 07/28/2000 | - | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 11/26/2000 | - | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 02/09/2001 | - | - | - | - | - | - | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | - | <2.50 | - | - | - | - | - |
| TRIP BLANK | 05/11/2001 | - | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |
| TRIP BLANK | 08/30/2001 | - | - | - | - | - | - | <50 | <0.50 | <0.50 | <0.50 | <0.50 | - | <2.5 | - | - | - | - | - |

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|------|-----|-----|---------|--------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| Units | | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

µg/L = Micrograms per liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes (Total)

MTBE = Methyl tert butyl ether

TBA = Tert-butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-butyl ethyl ether

TAME = Tert-amyl methyl ether

J = Estimated value (the result method result > the detection limit < the limit of quantitation)

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

* TOC elevations were re-surveyed on May 31, 2005, by Morrow Surveying Land Surveyors using the previous benchmark. TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on City of Oakland Benchmark designated 3787 in field book 1595, page 50; cut square northerly curb on Krause Ave., approx. 37 feet westerly of PL westerly of 73rd Ave., (Elevation = 33.82 feet).

** GWE corrected for the presence of LNAPL; correction factor: [(TOC - DTW) + (LNAPLT x 0.8)].

Table 1

**Groundwater Monitoring and Sampling Data
Former Chevron Service Station 93322
7225 Bancroft Avenue
Oakland, California**

| Location | Date | TOC | DTW | GWE | LNAPLT | LNAPL REMOVED | HYDROCARBONS | | PRIMARY VOCS | | | | | ADDITIONAL VOCS | | | | | |
|----------|-------|-----|-----|---------|--------|---------------|--------------|------|--------------|------|------|----------------|-------------|-----------------|------|------|------|------|------|
| | | | | | | | TPH-GRO | B | T | E | X | MTBE by SW8260 | MTBE by VOC | Ethanol | TBA | DIPE | ETBE | TAME | |
| | Units | ft | ft | ft-amsl | ft | gal | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L | µg/L |

- 1 Confirmation run.
- 2 Laboratory report indicates gasoline C6-C12.
- 3 Laboratory report indicates weathered gasoline C6-C12.
- 4 Product and water removed.
- 5 MTBE by EPA Method 8260.
- 6 Well development performed.
- 7 BTEX and MTBE by EPA Method 8260.
- 8 Laboratory report indicates the trip blank results were investigated and the source of contamination did not occur during analysis.
- 9 Product removed; no water removed.
- 10 Laboratory report indicates the value for the TPH-GRO is estimated because the value is over the calibration range of the system. The surrogate recovery is outside the upper statistical QC limit. The sample was not reanalyzed because the hold time had ex
- 11 Sampled semi-annually.
- 12 Unable to access well due to large donation bin located on well.
- 13 Gauged only.
- 14 Inaccessible
- 15 SPH present
- 16 Unable to access well - car parked over well

Attachment A Monitoring Data Package

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

March 14, 2017

Chevron Environmental Management Company
Dave Patten
145 S. State College Blvd
Brea, CA 92821

First Quarter 2017 Monitoring at
Site Number 9-3322
7225 Bancroft Ave
Oakland, CA

Monitoring performed on March 7, 2017

Blaine Tech Services, Inc. Groundwater Monitoring Event 170307GR-2

This submission covers the routine monitoring of groundwater wells conducted on March 7, 2017 at this location. Ten monitoring wells were measured for depth to groundwater (DTW) and presence of separate-phase hydrocarbons (SPH). Seven monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air displacement pumps, or stainless steel, Teflon, or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to Blaine Tech of San Jose, California.

First Quarter 2017 Groundwater Monitoring at Chevron 9-3322, 7225 Bancroft Ave, Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

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LIC. 746684

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Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Thank you,



Ryan Prevost
Blaine Tech Services, Inc
Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Wellhead Inspection Form
Bill of Lading
Calibration Log

cc: GHD
Attn: Kiersten Hoey
5900 Hollis Street , Suite A
Emeryville, CA 94608

WELL GAUGING DATA

Project # 170307-GR2 Date 3/07/2017 Client CHEVRON

Site 7225 BANCROFT AVE. - OAKLAND, CA

| Well ID | Time | Well Size (in.) | Sheen / Odor | Depth to Immiscible Liquid (ft.) | Thickness of Immiscible Liquid (ft.) | Volume of Immiscibles Removed (ml) | Depth to water (ft.) | Depth to well bottom (ft.) | Survey Point: TOB or <u>FOC</u> | Notes |
|---------|------|-----------------|--------------|----------------------------------|--------------------------------------|------------------------------------|----------------------|----------------------------|---------------------------------|-------------|
| MW-1 | 1335 | 2 | odor | — | | | 9.86 | 33.87 | ↓ | SPH SOCK |
| MW-2 | 1336 | 2 | | | | | 5.57 | 29.73 | | |
| MW-3 | 1329 | 2 | | | | | 10.40 | 32.42 | | |
| MW-4 | 1318 | 2 | | | | | 9.67 | 29.80 | | |
| MW-5 | 1321 | 2 | | | | | 10.77 | 31.19 | | |
| MW-6 | 1325 | 2 | | | | | 10.28 | 31.41 | | |
| MW-7 | 1330 | 3/4 | | | | | 8.81 | 24.56 | | |
| MW-8 | 1326 | 2 | | | | | 8.68 | 29.82 | | |
| MW-9 | 1323 | 2 | | | | | 8.25 | 29.83 | | |
| MW-10 | 1331 | 2 | | | | | 9.37 | 29.31 | | |
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CHEVRON WELL MONITORING DATA SHEET

| | |
|--|---|
| Project #: 170307-GR2 | Station #: 9-3322 |
| Sampler: QS | Date: 3-7-17 |
| Weather: SUNNY | Ambient Air Temperature: |
| Well I.D.: MW-6 MW-1 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: 33.87 | Depth to Water: 9.86 |
| Depth to Free Product: _____ | Thickness of Free Product (feet): _____ |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.66 | |

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

| | | |
|---------------|-------------------|-------------------|
| 3.8 (Gals.) X | 3 | = 11.4 Gals. |
| 1 Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|-----------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1456 | 20.3 | 7.12 | 940 | 108 | 4 | |
| 1500 | 19.6 | 6.70 | 1076 | 118 | 8 | |
| 1504 | 19.5 | 6.68 | 1101 | 127 | 12 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes (No) Gallons actually evacuated:

Sampling Date: 3-7-17 Sampling Time: 1500 Depth to Water: 11.47

Sample I.D.: MW-1-W-170703 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

| | |
|--|-------------------------------------|
| Project #: 170307-GR2 | Station #: 9-3322 |
| Sampler: MM | Date: 3-7-17 |
| Weather: Partly cloudy | Ambient Air Temperature: 65°F |
| Well I.D.: MW-1 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: | Depth to Water: 9.86 |
| Depth to Free Product: — | Thickness of Free Product (feet): — |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: | |

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

_____ (Gals.) X _____ = _____ Gals.
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|----|------------------|------------------|---------------|--|
| | | | | | | Removed SPA sock; weight (0.78 kg ; 1.70 lb) |
| | | | | | | installed new sock; weight (0.15 kg ; 0.32 lb) |
| | | | | | | Submitted to Lab |

Did well dewater? Yes No Gallons actually evacuated: _____

Sampling Date: _____ Sampling Time: _____ Depth to Water: _____

Sample I.D.: _____ Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|--|-------------------------------------|
| Project #: A0307 - | Station #: 9-3322 |
| Sampler: QS | Date: 3-7-17 |
| Weather: OVERCAST | Ambient Air Temperature: |
| Well I.D.: MW-3 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth: 32.42 | Depth to Water: 10.40 |
| Depth to Free Product: — | Thickness of Free Product (feet): — |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.80 | |

| | |
|---|---|
| Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible | Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____ |
| Waterra Peristaltic Extraction Pump Other _____ | |

| | | |
|---------------|-------------------|-------------------|
| 3.5 (Gals.) X | 3 | = 10.5 Gals. |
| 1 Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1411 | 20.0 | 6.80 | 1342 | 210 | 3.5 | |
| 1417 | 20.8 | 6.59 | 1081 | 193 | 7 | |
| 1423 | 20.7 | 6.65 | 1066 | 275 | 10.5 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 10.5

Sampling Date: 3-7-17 Sampling Time: 1428 Depth to Water: 12.14

Sample I.D.: MW-3-W-170703 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|--|-----------------------------------|
| Project #: 170307-GRL | Station #: 9-3322 |
| Sampler: MM | Date: 3-7-17 |
| Weather: Partly Cloudy | Ambient Air Temperature: 65°F |
| Well I.D.: MW-4 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: 29.80 | Depth to Water: 9.67 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.69 | |

Purge Method:

- Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

| | | |
|---------------|-------------------|-------------------|
| 3.2 (Gals.) X | 3 | = 9.6 Gals. |
| 1 Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1358 | 65.8 | 6.90 | 623 | >1000 | 3.2 | cloudy brown |
| 1401 | 65.8 | 6.95 | 557 | >1000 | 6.4 | ↓ ↓ |
| 1406 | 65.6 | 7.09 | 546 | >1000 | 9.6 | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 10

Sampling Date: 3-7-17 Sampling Time: 1410 Depth to Water: 11.25

Sample I.D.: MW-4-W-170703 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: QA-T-170703 Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|-------------------------|------------|------|-------------|------|
| D.O. (if req'd): @ 1310 | Pre-purge: | mg/L | Post-purge: | mg/L |
| D.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|--|-----------------------------------|
| Project #: 170307-GR2 | Station #: 9-3322 |
| Sampler: MM | Date: 3-7-17 |
| Weather: Partly cloudy | Ambient Air Temperature: 65 F |
| Well I.D.: MW-5 | Well Diameter: <u>2</u> 3 4 6 8 |
| Total Well Depth: 31.19 | Depth to Water: 10.77 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.85 | |

| | |
|--|--|
| Purge Method: Bailer <u>Disposable Bailer</u> Positive Air Displacement Electric Submersible | Sampling Method: Bailer <u>Disposable Bailer</u> Extraction Port Dedicated Tubing Other: |
| Waterra Peristaltic Extraction Pump Other: | |

| | | |
|---------------|-------------------|-------------------|
| 3.3 (Gals.) X | 3 | = 9.9 Gals. |
| 1 Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1429 | 64.5 | 7.37 | 762 | 98 | 3.3 | cloudy |
| 1434 | 64.4 | 7.41 | 724 | 185 | 6.6 | ↓ |
| 1439 | 64.1 | 7.29 | 702 | 265 | 9.9 | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 10

Sampling Date: 3-7-17 Sampling Time: 1446 Depth to Water: 12.95

Sample I.D.: MW-S-W-170703 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see cor

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | | | | |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |
| | | | | |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---|-------------------------------------|
| Project #: 170707- 171 ^{-GR2} | Station #: 9-7722 |
| Sampler: DT | Date: 3/7/17 |
| Weather: Cloudy | Ambient Air Temperature: |
| Well I.D.: MW-6 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth: 31.41 | Depth to Water: 10.28 |
| Depth to Free Product: - | Thickness of Free Product (feet): - |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: ^{21.13} 14.51 | |

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other: RFZ

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing

Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| 3.28 | (Gals.) X | 3 | = | 10.14 | Gals. |
| 1 Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | (0.16) | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1459 | 66.3 | 6.50 | 1420 | 290 | 3.5 | |
| 1502 | 66.9 | 6.72 | 1376 | 59 | 7.0 | |
| 1506 | 66.9 | 6.78 | 1354 | 12 | 10.5 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 10.5

Sampling Date: 3/7/17 Sampling Time: 1508 Depth to Water: 10.47

Sample I.D.: MW-6-W-170708 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: SRR COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|---|-------------------------------------|
| Project #: 170707 - GR2 | Station #: 9-3322 |
| Sampler: DJ | Date: 3/7/17 |
| Weather: Cloudy | Ambient Air Temperature: |
| Well I.D.: MW-9 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth: 29.83 | Depth to Water: 8.25 |
| Depth to Free Product: — | Thickness of Free Product (feet): — |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: ^{21.56} 12.57 | |

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other: RF2

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing

Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| 3.45 | (Gals.) X | 3 | = | 10.36 | Gals. |
| 1 Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | (0.16) | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1400 | 67.5 | 6.40 | 1033 | 399 | 7.5 | |
| 1404 | 68.2 | 6.70 | 1005 | 68 | 7.0 | |
| 1408 | 68.2 | 6.73 | 989 | 28 | 10.5 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 3/7/17 Sampling Time: 1410 Depth to Water: 9.29

Sample I.D.: MW-9-W-170703 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: SRR COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|--|-------------------------------------|
| Project #: 170707 - GR2 | Station #: 9-77-22 |
| Sampler: DS | Date: 3/7/17 |
| Weather: Cloudy | Ambient Air Temperature: |
| Well I.D.: MW-10 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth: 29.31 | Depth to Water: 9.77 |
| Depth to Free Product: — | Thickness of Free Product (feet): — |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: ^{9.94} 12.30 | |

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other: RF 2

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing

Other: _____

$$3.19 \text{ (Gals.)} \times 3 = 9.57 \text{ Gals.}$$
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | (0.16) | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|------------------|------------------|---------------|--------------|
| 1424 | 45.3 | 7.08 | 651 | 373 | 3.25 | |
| 1427 | 46.1 | 6.89 | 699 | 214 | 6.5 | |
| 1431 | 46.4 | 6.85 | 682 | 82 | 9.75 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 9.75

Sampling Date: 3/7/17 Sampling Time: 12:35 Depth to Water: 12.04

Sample I.D.: MW-10-W-170703 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see COC

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583 COC 1 of 1

Chevron Site Number: 93322
 Chevron Site Global ID: T0600102079
 Chevron Site Address: 7225 Bancroft Ave., Oakland, CA
 Chevron PM: Dave Patten
 Chevron PM Phone No.: (925) 842-7877
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: GHD
 Address: 5900 Hollis St., Ste A, Emeryville, CA, 94608
 Consultant Contact: Kiersten Hoey
 Consultant Phone No. 510-420-3347
 Consultant Project No. 170307-GRZ
 Sampling Company: Blaine Tech Services
 Sampled By (Print): GREGORY ROBERTS
 Sampler Signature: 

ANALYSES REQUIRED

| | | | | | | |
|--------------------------------|---|--|-------------------------------|-------------------------------------|-------------------------------|--|
| <input type="checkbox"/> HVOCL | <input type="checkbox"/> HC SCREEN | <input type="checkbox"/> DRO | <input type="checkbox"/> ORO | <input type="checkbox"/> OXYGENATES | <input type="checkbox"/> HVOC | Preservation Codes H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other |
| <input type="checkbox"/> GRO | <input checked="" type="checkbox"/> GRO | <input checked="" type="checkbox"/> BTEX | <input type="checkbox"/> MTBE | <input type="checkbox"/> MTBE | <input type="checkbox"/> ORO | |
| EPA 8260 Dioxins | | | | | | |
| EPA 8260 PCBs | | | | | | |
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Charge Code: **NWRTB-0098247-0-OML**
NWRTB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
 THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

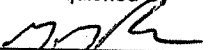
Lancaster Laboratories
 Lancaster, PA Lab Contact: Amek Carter
 2425 New Holland Pike, Lancaster, PA 17601
 Phone No: (717)656-2300


SAMPLE ID

| Field Point Name | Matrix | Top Depth | Date (yyymmdd) | Sample Time | # of Containers | Container Type |
|------------------|--------|-----------|----------------|-------------|-----------------|----------------|
| MW-1-W-170703 | W | — | 170307 | 1508 | 6 | HEL VOCS |
| MW-3-W-170703 | ↓ | — | ↓ | 1428 | 6 | ↓ |
| MW-4-W-170703 | ↓ | — | ↓ | 1410 | 6 | ↓ |
| MW-5-W-170703 | ↓ | — | ↓ | 1440 | 6 | ↓ |
| MW-6-W-170703 | ↓ | — | ↓ | 1508 | 6 | ↓ |
| MW-9-W-170703 | ↓ | — | ↓ | 1410 | 6 | ↓ |
| MW-10-W-170703 | ↓ | — | ↓ | 1435 | 6 | ↓ |
| GA-T-170703 | T | — | ↓ | 1310 | 6 | ↓ |

| EPA 8260 DIOXINS | EPA 8260 PCBs | EPA 8015B GRO | EPA 8021B BTEX | EPA 8010 Ca, Fe, K, Mg, Mn, Na | EPA 6010 TITL 22 METALS | EPA 150.1 PH | SM2510B SPECIFIC CONDUCTIVITY | EPA 418.1 TRPH | EPA 8260 ETHANOL | EPA 8015 TPH-D | EPA 413.1 OIL & GREASE |
|------------------|---------------|-------------------------------------|-------------------------------------|--------------------------------|-------------------------|--------------|-------------------------------|----------------|------------------|----------------|------------------------|
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | | | |

EPA 8260 5 OXY's

Relinquished By: 
 Company: BTS Date/Time: 3/07/17 @ 1710

Relinquished To:  (Sample Custodian)
 Company: ELLE Date/Time: 3/07/17 @ 1710

Turnaround Time:
 Standard 24 Hours 48 hours 72 Hours
 Hours Other
 Sample Integrity: (Check by lab on arrival)
 Intact: _____ On Ice: _____ Temp: _____
 COC # _____

CHAIN OF CUSTODY FORM
Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 1 of 2

Chevron Site Number: 93322
 Chevron Site Global ID: T0600102079
 Chevron Site Address: 7225 Bancroft Ave., Oakland, CA
 Chevron PM: Dave Patten
 Chevron PM Phone No.: (925) 842-7877
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: GHD
 Address: 5900 Hollis St., Ste A, Emeryville, CA, 94608
 Consultant Contact: Kiersten Hoey
 Consultant Phone No. 510-420-3347
 Consultant Project No. 170307-GR03
 Sampling Company: Blaine Tech Services
 Sampled By (Print): MARK McCollach
 Sampler Signature: _____

ANALYSES REQUIRED

| | | | | | | | | | | |
|---|------------------------------------|---|---|--|---------------------------------------|--|---|-----------------------------------|-----------------------------------|---|
| <input type="checkbox"/> EPA 8260B/GC/MS | <input type="checkbox"/> EPA 8015B | <input type="checkbox"/> EPA 8021B BTEX | <input type="checkbox"/> EPA 6010 Ga, Fe, K, Mg, Mn, Na | <input type="checkbox"/> EPA 6010/7000 TITLE 22 METALS | <input type="checkbox"/> EPA 150.1 PH | <input type="checkbox"/> SM2510B SPECIFIC CONDUCTIVITY | <input type="checkbox"/> EPA 418.1 TRPH | <input type="checkbox"/> EPA 8260 | <input type="checkbox"/> EPA 8015 | <input type="checkbox"/> Preservation Codes |
| <input checked="" type="checkbox"/> HVOCL | <input type="checkbox"/> HC SCREEN | <input type="checkbox"/> MTBE | <input checked="" type="checkbox"/> TOTAL LEAD | <input type="checkbox"/> STLCL | <input type="checkbox"/> ALKALINITY | <input type="checkbox"/> OIL & GREASE | <input type="checkbox"/> ETHANOL | <input type="checkbox"/> TPH-D | <input type="checkbox"/> | H = HCL T= Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other |
| <input type="checkbox"/> OXYGENATES | <input type="checkbox"/> GRO | <input type="checkbox"/> DRO | <input type="checkbox"/> METALS | <input type="checkbox"/> TITL | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Special Instructions Must meet lowest detection limits possible for 8260 compounds. |

Charge Code: NWRTB-0098247-0-OML
NWRTB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA Lab Contact: Amek Carter
 2425 New Holland Pike, Lancaster, PA 17601
 Phone No: (717)656-2300

Other Lab _____
 Temp. Blank Check Time _____ Temp. _____

| SAMPLE ID | | | | Sample Time | # of Containers | Container Type |
|------------------|--------|-----------|---------------|-------------|-----------------|----------------|
| Field Point Name | Matrix | Top Depth | Date (yymmdd) | | | |
| <u>SOCK</u> | | | <u>3/7/17</u> | <u>1330</u> | <u>1</u> | |
| | | | | | | |
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| | | | | | | | | | |
|---|---|---|---|--|---------------------------------------|--|---|-----------------------------------|-----------------------------------|
| <input checked="" type="checkbox"/> EPA 8260B/GC/MS | <input checked="" type="checkbox"/> EPA 8015B | <input type="checkbox"/> EPA 8021B BTEX | <input type="checkbox"/> EPA 6010 Ga, Fe, K, Mg, Mn, Na | <input type="checkbox"/> EPA 6010/7000 TITLE 22 METALS | <input type="checkbox"/> EPA 150.1 PH | <input type="checkbox"/> SM2510B SPECIFIC CONDUCTIVITY | <input type="checkbox"/> EPA 418.1 TRPH | <input type="checkbox"/> EPA 8260 | <input type="checkbox"/> EPA 8015 |
|---|---|---|---|--|---------------------------------------|--|---|-----------------------------------|-----------------------------------|

TPH - MD ; FLASHPOINT

Relinquished By: [Signature] Company: BLAINE TECH Date/Time: 3/7/17 1710
 Relinquished By: [Signature] Company: BTS/SC Date/Time: 3/8/17 1230
 Relinquished By: _____ Company: _____ Date/Time: _____

Relinquished To: (SAMPLE W/STOWN) BLAINE TECH Company: BLAINE TECH Date/Time: 3/7/17 1710
 Relinquished To: [Signature] Company: ELLC Date/Time: 3/8/17 1230
 Relinquished To: _____ Company: _____ Date/Time: _____

Turnaround Time: Standard 24 Hours 48 hours 72 Hours Other
 Sample Integrity: (Check by lab on arrival)
 Intact: _____ On Ice: _____ Temp: _____
 COC # _____

SEE ATTACHED NOTE FOR INSTRUCTIONS

WELLHEAD INSPECTION CHECKLIST

Client CHEVRON Date 3-7-17

Site Address 7225 Brancroft Ave Oakland, CA

Job Number 170307-GR2 Technician MM

| Well ID | Well Inspected - No Corrective Action Required | Water Bailed From Wellbox | Wellbox Components Cleaned | Cap Replaced | Lock Replaced | Other Action Taken (explain below) | Well Not Inspected (explain below) | Repair Order Submitted |
|---------|--|---------------------------------|----------------------------------|-----------------|------------------|---|---|---------------------------|
| MW-1 | ✓ | | | | | | | |
| MW-2 | | | | | | ✓ | | |
| MW-3 | ✓ | | | | | | | |
| MW-4 | | ✓ | | | | ✓ | | |
| MW-5 | | | | | | ✓ | | |
| MW-6 | | | | | | ✓ | | |
| MW-7 | ✓ | | | | | | | |
| MW-8 | ✓ | | | | | | | |
| MW-9 | | ✓ | | | | ✓ | | |
| MW-10 | | ✓ | | | | ✓ | | |
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NOTES: MW-4 NO Exp. Cap 1/3 bolts missing
 MW-5 1/2 tabs broken
 MW-9 2/2 bolts missing
 MW-10 2/2 bolts missing
 MW-6 2/2 bolts missing
 MW-2 3/3 bolts missing

SOURCE RECORD BILL OF LADING

FOR PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE PURGE-WATER WHICH HAS BEEN RECOVERED FROM GROUNDWATER WELLS IS COLLECTED BY THE CONTRACTOR AND HAULED TO THEIR FACILITY IN SAN JOSE, CALIFORNIA FOR TEMPORARILY HOLDING PENDING TRANSPORT BY OTHERS TO FINAL DESTINATION.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BLAINE TECH), 1680 Rogers Ave. San Jose CA (408) 573-0555). BLAINE TECH. is authorized by Chevron Environmental Management Company (CHEVRON EMC) to recover, collect, apportion into loads, and haul the purgewater that is drawn from wells at the CHEVRON EMC facility indicated below and to deliver that purgewater to BLAINE TECH for temporarily holding. Transport routing of the purgewater may be direct from one CHEVRON EMC facility to BLAINE TECH; from one CHEVRON EMC facility to BLAINE TECH via another CHEVRON EMC facility; or any combination thereof. The well purgewater is and remains the property of CHEVRON EMC.

This Source Record **BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

CHEVRON # _____ Chevron Engineer _____
 street number street name city state

| WELL I.D. | GALS. | WELL I.D. | GALS. |
|------------------------------|-------|---------------|----------|
| MW-1 | 12 | | |
| MW-3 | 10.5 | | |
| MW-4 | 10 | | |
| MW-5 | 10 | | |
| MW-6 | 10.5 | | |
| MW-9 | 10.5 | | |
| MW-10 | 9.75 | | |
| | | | |
| added equip. | | any other | |
| rinse water | 7 | adjustments | |
| TOTAL GALS. RECOVERED | _____ | loaded onto | |
| | | BTS vehicle # | 94 |
| BTS event # | _____ | time | _____ |
| 170307-GRL | | 1520 | date 1/1 |
| Transporter signature | _____ | | |
| ***** | | | |
| REC'D AT | _____ | time | _____ |
| Unloaded/received by | _____ | date | 1/1 |
| signature | _____ | | |

SOURCE RECORD **BILL OF LADING**

FOR PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE PURGE-WATER WHICH HAS BEEN RECOVERED FROM GROUNDWATER WELLS IS COLLECTED BY THE CONTRACTOR AND HAULED TO THEIR FACILITY IN SAN JOSE, CALIFORNIA FOR TEMPORARILY HOLDING PENDING TRANSPORT BY OTHERS TO FINAL DESTINATION.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BLAINE TECH), 1680 Rogers Ave. San Jose CA (408) 573-0555). BLAINE TECH. is authorized by Chevron Environmental Management Company (CHEVRON EMC) to recover, collect, apportion into loads, and haul the purgewater that is drawn from wells at the CHEVRON EMC facility indicated below and to deliver that purgewater to BLAINE TECH for temporarily holding. Transport routing of the purgewater may be direct from one CHEVRON EMC facility to BLAINE TECH; from one CHEVRON EMC facility to BLAINE TECH via another CHEVRON EMC facility; or any combination thereof. The well purgewater is and remains the property of CHEVRON EMC.

This Source Record **BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

CHEVRON # _____ Chevron Engineer _____

street number _____ street name _____ city _____ state _____

| WELL I.D. | GALS. | WELL I.D. | GALS. |
|--------------|-------|-----------------------|-------|
| MW-1 | 12 | | |
| MW-3 | 10.5 | | |
| MW-4 | 10 | | |
| MW-5 | 10 | | |
| MW-6 | 10.5 | | |
| MW-9 | 10.5 | | |
| MW-10 | 9.75 | | |
| | | | |
| added equip. | | | |
| rinse water | 7 | any other adjustments | |

TOTAL GALS. RECOVERED _____ loaded onto BTS vehicle # 94

BTS event # 170307-GRL time 1520 date 1/1
 Transporter signature _____

REC'D AT _____ time _____ date 1/1

Unloaded/received by signature _____

Permit To Work

for Chevron EMC Sites

Client: GHD

Date 3-7-17

Site Address: 7225 Bancroft Ave Oakland, CA

Job Number: 170307-GR2 Technician(s): MM, AS, DJ

Pre-Job Safety Review

1. JMP reviewed, site restrictions and parking/access issues addressed. Reviewed:

2. Special Permit Required Task Review

Are there any conditions or tasks that would require:

| | Yes | No |
|---|--------------------------|-------------------------------------|
| Confined space entry | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Working at height | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Lock-out/Tag-out | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Excavations greater than 4 feet deep | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Excavations within 3 feet of a buried active electrical line or product piping or within 10 feet of a high pressure gas line. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Use of overhead equipment within 15 feet of an overhead electrical power line or pole supporting one | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Hot work | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

If "Yes" was the answer to any of the Special Permit Required Tasks above, the Project Manager will contact the client and arrange to modify the Scope of Work so that the Special Permit Required Tasks are not required to be performed by Blaine Tech Services employees.

3. Is a Traffic Control Permit required for today's work?

| | Yes | No |
|--|--------------------------|-------------------------------------|
| | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| If so is it in the folder? | <input type="checkbox"/> | <input type="checkbox"/> |
| Is it current? | <input type="checkbox"/> | <input type="checkbox"/> |
| Do you understand the Traffic Control Plan and what equipment you will need? | <input type="checkbox"/> | <input type="checkbox"/> |

On site Pre-Job Safety Review

1. Reviewed and signed the site specific HASP.
2. Route to hospital understood.
3. Reviewed "Groundwater Monitoring Well Sampling General Job Safety Analysis included in the HASP.
4. Exceptional circumstances today that are not covered by the HASP, JSA or JMP have been addressed and mitigated.
5. Understands procedure to follow, if site circumstances change, to address new site hazards.
6. There are no unexpected conditions which would make your task a Special Permit Required Task. If there is, contact your Project Manager.
7. All site hazards have been communicated to all necessary onsite personnel during tailgate safety meeting.
8. After lunch tailgate safety meeting refresher conducted.

If Checklist Task cannot be completed, explain:

Permit To Work Authority:

Mark McCulloch
Name

Title

3-7-17
Date

13/2
Time

Attachment B

Laboratory Analytical Report

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Report Date: March 21, 2017

Project: 93322

Submittal Date: 03/09/2017
Group Number: 1775370
PO Number: 0015229874
Release Number: PATTEN
State of Sample Origin: CA

Client Sample Description

MW-1-W-170307 NA Water
MW-3-W-170307 NA Water
MW-4-W-170307 NA Water
MW-5-W-170307 NA Water
MW-6-W-170307 NA Water
MW-9-W-170307 NA Water
MW-10-W-170307 NA Water
QA-T-170307 NA Water

Lancaster Labs

(LL) #

8877816
8877817
8877818
8877819
8877820
8877821
8877822
8877823

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our current scopes of accreditation can be viewed at <http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/>. To request copies of prior scopes of accreditation, contact your project manager.

Electronic Copy To GHD
Electronic Copy To Chevron
Electronic Copy To Blaine Tech Services, Inc.
Electronic Copy To Chevron

Attn: Kiersten Hoey
Attn: Anna Avina
Attn: Dustin Becker
Attn: Report Contact

Respectfully Submitted,

A handwritten signature in black ink that reads "Amek Carter". The signature is written in a cursive style with a large initial 'A' and a long horizontal stroke at the end of the name.

Amek Carter
Specialist

(717) 556-7252

Sample Description: MW-1-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877816
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 15:08 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAOM1

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | 2,800 | ug/l 10 | ug/l 20 | 20 |
| 10945 | Ethanol | 64-17-5 | N.D. | 1,000 | 5,000 | 20 |
| 10945 | Ethylbenzene | 100-41-4 | 770 | 10 | 20 | 20 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 34 | 10 | 20 | 20 |
| 10945 | Toluene | 108-88-3 | 640 | 10 | 20 | 20 |
| 10945 | Xylene (Total) | 1330-20-7 | 3,000 | 10 | 20 | 20 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 29,000 | ug/l 500 | ug/l 1,000 | 10 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 16:59 | Daniel H Heller | 20 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 16:59 | Daniel H Heller | 20 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 22:45 | Marie D Beamenderfer | 10 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 22:45 | Marie D Beamenderfer | 10 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-3-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877817
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 14:28 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAOM3

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | 1,100 | ug/l 5 | ug/l 10 | 10 |
| 10945 | Ethanol | 64-17-5 | N.D. | 500 | 2,500 | 10 |
| 10945 | Ethylbenzene | 100-41-4 | 240 | 5 | 10 | 10 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 90 | 5 | 10 | 10 |
| 10945 | Toluene | 108-88-3 | 50 | 5 | 10 | 10 |
| 10945 | Xylene (Total) | 1330-20-7 | 130 | 5 | 10 | 10 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 9,100 | ug/l 500 | ug/l 1,000 | 10 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 17:21 | Daniel H Heller | 10 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 17:21 | Daniel H Heller | 10 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 23:12 | Marie D Beamenderfer | 10 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 23:12 | Marie D Beamenderfer | 10 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-4-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877818
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 14:10 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAOM4

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | N.D. | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 17:43 | Daniel H Heller | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 17:43 | Daniel H Heller | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 15:55 | Marie D Beamenderfer | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 15:55 | Marie D Beamenderfer | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-5-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877819
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 14:40 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAOM5

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|--------------|-----------------------------|---------------------|-------------|-------------------------|-----------------------|-----------------|
| GC/MS | Volatiles | SW-846 8260B | ug/l | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC | Volatiles | SW-846 8015B | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-----------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 18:05 | Daniel H Heller | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 18:05 | Daniel H Heller | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17075B20A | 03/16/2017 13:42 | Brett W Kenyon | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17075B20A | 03/16/2017 13:42 | Brett W Kenyon | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-6-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877820
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 15:08 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAOM6

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | 2 | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 360 | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX/MTBE/ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 18:27 | Daniel H Heller | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 18:27 | Daniel H Heller | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 16:49 | Marie D Beamenderfer | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 16:49 | Marie D Beamenderfer | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-9-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877821
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 14:10 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAOM9

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | 1 | 1 |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 10945 | t-Butyl alcohol | 75-65-0 | 6 | 2 | 5 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.7 J | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX + 5 Oxys + ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 18:49 | Daniel H Heller | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 18:49 | Daniel H Heller | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 17:17 | Marie D Beamenderfer | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 17:17 | Marie D Beamenderfer | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: MW-10-W-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877822
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 14:35 by GR

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 03/09/2017 09:40

Reported: 03/21/2017 17:06

BAO10

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | t-Amyl methyl ether | 994-05-8 | N.D. | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 10945 | t-Butyl alcohol | 75-65-0 | N.D. | 2 | 5 | 1 |
| 10945 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 10945 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX + 5 Oxys + ETOH Water | SW-846 8260B | 1 | F170762AA | 03/17/2017 19:11 | Daniel H Heller | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 19:11 | Daniel H Heller | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 17:44 | Marie D Beamenderfer | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 17:44 | Marie D Beamenderfer | 1 |

*=This limit was used in the evaluation of the final result

Sample Description: QA-T-170307 NA Water
Facility #93322 BTST
7225 Bancroft-Oakland T0600102079

LL Sample # WW 8877823
LL Group # 1775370
Account # 10991

Project Name: 93322

Collected: 03/07/2017 13:10

Chevron

Submitted: 03/09/2017 09:40

6001 Bollinger Canyon Rd L4310

Reported: 03/21/2017 17:06

San Ramon CA 94583

BAOQA

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit* | Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|-------------------------|-----------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 10945 | Benzene | 71-43-2 | N.D. | ug/l 0.5 | ug/l 1 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | ug/l 50 | ug/l 100 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|----------------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | F170762AA | 03/17/2017 11:53 | Daniel H Heller | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | F170762AA | 03/17/2017 11:53 | Daniel H Heller | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17074B20A | 03/15/2017 15:01 | Marie D Beamenderfer | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17074B20A | 03/15/2017 15:01 | Marie D Beamenderfer | 1 |

*=This limit was used in the evaluation of the final result

Quality Control Summary

Client Name: Chevron
Reported: 03/21/2017 17:06

Group Number: 1775370

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Method Blank

| Analysis Name | Result | MDL** | LOQ |
|-----------------------------|---|-------|------|
| | ug/l | ug/l | ug/l |
| Batch number: F170762AA | Sample number(s): 8877816-8877823 | | |
| t-Amyl methyl ether | N.D. | 0.5 | 1 |
| Benzene | N.D. | 0.5 | 1 |
| t-Butyl alcohol | N.D. | 2 | 5 |
| Ethanol | N.D. | 50 | 250 |
| Ethyl t-butyl ether | N.D. | 0.5 | 1 |
| Ethylbenzene | N.D. | 0.5 | 1 |
| di-Isopropyl ether | N.D. | 0.5 | 1 |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | 1 |
| Toluene | N.D. | 0.5 | 1 |
| Xylene (Total) | N.D. | 0.5 | 1 |
| Batch number: 17074B20A | Sample number(s): 8877816-8877818,8877820-8877823 | | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50 | 100 |
| Batch number: 17075B20A | Sample number(s): 8877819 | | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50 | 100 |

LCS/LCSD

| Analysis Name | LCS Spike Added | LCS Conc | LCSD Spike Added | LCSD Conc | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|-----------------------------|---|----------|------------------|-----------|----------|-----------|-----------------|-----|---------|
| | ug/l | ug/l | ug/l | ug/l | | | | | |
| Batch number: F170762AA | Sample number(s): 8877816-8877823 | | | | | | | | |
| t-Amyl methyl ether | 20 | 18.36 | | | 92 | | 67-120 | | |
| Benzene | 20 | 17.85 | | | 89 | | 78-120 | | |
| t-Butyl alcohol | 200 | 197.65 | | | 99 | | 68-122 | | |
| Ethanol | 500 | 493.54 | | | 99 | | 35-165 | | |
| Ethyl t-butyl ether | 20 | 18.08 | | | 90 | | 69-120 | | |
| Ethylbenzene | 20 | 18.57 | | | 93 | | 78-120 | | |
| di-Isopropyl ether | 20 | 17.73 | | | 89 | | 70-124 | | |
| Methyl Tertiary Butyl Ether | 20 | 17.8 | | | 89 | | 75-120 | | |
| Toluene | 20 | 18.65 | | | 93 | | 80-120 | | |
| Xylene (Total) | 60 | 57.27 | | | 95 | | 80-120 | | |
| | ug/l | ug/l | ug/l | ug/l | | | | | |
| Batch number: 17074B20A | Sample number(s): 8877816-8877818,8877820-8877823 | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | 1100 | 1081.2 | 1100 | 1078.63 | 98 | 98 | 80-120 | 0 | 30 |

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 03/21/2017 17:06

Group Number: 1775370

LCS/LCSD (continued)

| Analysis Name | LCS Spike Added ug/l | LCS Conc ug/l | LCSD Spike Added ug/l | LCSD Conc ug/l | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|---|---------------------------|---------------|-----------------------|----------------|----------|-----------|-----------------|-----|---------|
| Batch number: 17075B20A TPH-GRO N. CA water C6-C12 | Sample number(s): 8877819 | | | | | | | | |
| | 1100 | 1089.55 | 1100 | 1068.25 | 99 | 97 | 80-120 | 2 | 30 |

MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

| Analysis Name | Unspiked Conc ug/l | MS Spike Added ug/l | MS Conc ug/l | MSD Spike Added ug/l | MSD Conc ug/l | MS %Rec | MSD %Rec | MS/MSD Limits | RPD | RPD Max |
|-----------------------------|--|---------------------|--------------|----------------------|---------------|---------|----------|---------------|-----|---------|
| Batch number: F170762AA | Sample number(s): 8877816-8877823 UNSPK: P877653 | | | | | | | | | |
| t-Amyl methyl ether | 0.668 | 20 | 20.21 | 20 | 21.39 | 98 | 104 | 67-120 | 6 | 30 |
| Benzene | 0.831 | 20 | 20.63 | 20 | 21.27 | 99 | 102 | 78-120 | 3 | 30 |
| t-Butyl alcohol | 12.01 | 200 | 200.33 | 200 | 206.72 | 94 | 97 | 68-122 | 3 | 30 |
| Ethanol | N.D. | 500 | 456.75 | 500 | 530.87 | 91 | 106 | 35-165 | 15 | 30 |
| Ethyl t-butyl ether | N.D. | 20 | 19.23 | 20 | 19.98 | 96 | 100 | 69-120 | 4 | 30 |
| Ethylbenzene | 6.62 | 20 | 26.92 | 20 | 27.39 | 102 | 104 | 78-120 | 2 | 30 |
| di-Isopropyl ether | N.D. | 20 | 19.5 | 20 | 20.13 | 98 | 101 | 70-124 | 3 | 30 |
| Methyl Tertiary Butyl Ether | 1.25 | 20 | 20.3 | 20 | 20.89 | 95 | 98 | 75-120 | 3 | 30 |
| Toluene | 22.66 | 20 | 41.97 | 20 | 42.92 | 97 | 101 | 80-120 | 2 | 30 |
| Xylene (Total) | 82.85 | 60 | 147.47 | 60 | 149.14 | 108 | 110 | 80-120 | 1 | 30 |

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX/MTBE/ETOH Water
Batch number: F170762AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 8877816 | 99 | 96 | 100 | 97 |
| 8877817 | 98 | 97 | 101 | 97 |
| 8877818 | 99 | 100 | 100 | 94 |
| 8877819 | 98 | 97 | 100 | 97 |
| 8877820 | 98 | 96 | 100 | 96 |
| 8877821 | 100 | 100 | 100 | 95 |
| 8877822 | 97 | 98 | 100 | 96 |
| 8877823 | 99 | 98 | 101 | 96 |
| Blank | 100 | 100 | 100 | 95 |
| LCS | 99 | 102 | 100 | 97 |
| MS | 101 | 101 | 100 | 100 |
| MSD | 99 | 102 | 100 | 99 |

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 03/21/2017 17:06

Group Number: 1775370

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX/MTBE/ETOH Water
Batch number: F170762AA

Limits: 80-116 77-113 80-113 78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 17074B20A

| Trifluorotoluene-F | |
|--------------------|-----|
| 8877816 | 97 |
| 8877817 | 97 |
| 8877818 | 83 |
| 8877820 | 97 |
| 8877821 | 92 |
| 8877822 | 90 |
| 8877823 | 93 |
| Blank | 84 |
| LCS | 100 |
| LCSD | 95 |

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 17075B20A

| Trifluorotoluene-F | |
|--------------------|----|
| 8877819 | 88 |
| Blank | 87 |
| LCS | 99 |
| LCSD | 99 |

Limits: 63-135

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 1 of 1

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|--------|-----------|---------------|---|-----------------|----------------|----------------|---|-----------|--|---------------------------------|--|-------------------------------|----------------|------------------|----------------|----------|------------------------|------------------------------------|--|--|--|--|
| Chevron Site Number: <u>93322</u> Chevron Site Global ID: <u>T0600102079</u> Chevron Site Address: <u>7225 Bancroft Ave., Oakland, CA</u> Chevron PM: <u>Dave Patten</u> Chevron PM Phone No.: <u>(925) 842-7877</u> <input checked="" type="checkbox"/> Retail and Terminal Business Unit (RTBU) Job <input checked="" type="checkbox"/> Construction/Retail Job | | | | Chevron Consultant: <u>GHD</u> Address: <u>5900 Hollis St., Ste A, Emeryville, CA, 94608</u> Consultant Contact: <u>Kiersten Hoey</u> Consultant Phone No. <u>510-420-3347</u> Consultant Project No. <u>170307-GRZ</u> Sampling Company: <u>Blaine Tech Services</u> Sampled By (Print): <u>GREGORY ROBERTS</u> Sampler Signature: <u>[Signature]</u> | | | | ANALYSES REQUIRED | | | | | | | | | | | | | | | |
| Charge Code: <u>NWRTB-0098247-0-OML</u> NWRTB 00SITE NUMBER-0- WBS (WBS ELEMENTS: SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY. | | | | Lancaster Laboratories <input checked="" type="checkbox"/> Lancaster, PA Lab Contact: Amek Carter 2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300 | | | | Other Lab _____ _____ _____ _____ _____ | | Temp. Blank Check Time Temp. _____ _____ _____ _____ _____ | | Preservation Codes H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other 10991 1775370 8877816-23 Special Instructions Must meet lowest detection limits possible for 8260 compounds. | | | | | | | | | | | |
| SAMPLE ID | | | | | | | | | | | | | | | | | | | | | | | |
| Field Point Name | Matrix | Top Depth | Date (yymmdd) | Sample Time | # of Containers | Container Type | EPA 8260 GC/MS | EPA 8015B | EPA 8021B | EPA 6010 Ca, Fe, K, Mg, Mn, Na | EPA 6010/107000 TITLE 22 METALS | EPA 310:1 ALKALINITY | SM2510B SPECIFIC CONDUCTIVITY | EPA 418:1 TRPH | EPA 8260 ETHANOL | EPA 8015 TPH-D | EPA 8260 | EPA 413:1 OIL & GREASE | EPA 8260 5 OXY'S Notes/Comments | | | | |
| MW-1-W-170703 | W | — | 170307 | 1508 | 6 | HEL VOLS | X | X | | | | | | | | | | | | | | | |
| MW-3-W-170703 | | — | | 1428 | 6 | | X | X | | | | | | | | | | | | | | | |
| MW-4-W-170703 | | — | | 1410 | 6 | | X | X | | | | | | | | | | | | | | | |
| MW-5-W-170703 | | — | | 1440 | 6 | | X | X | | | | | | | | | | | | | | | |
| MW-6-W-170703 | | — | | 1508 | 6 | | X | X | | | | | | | | | | | | | | | |
| MW-9-W-170703 | | — | | 1410 | 6 | | X | X | | | | | | | | | | | | | | | |
| MW-10-W-170703 | ↓ | — | | 1435 | 6 | | X | X | | | | | | | | | | | | | | | |
| GA-T-170703 | T | — | ↓ | 1310 | 2 | | X | X | | | | | | | | | | | | | | | |
| Relinquished By <u>[Signature]</u> Company <u>BTS</u> Date/Time: <u>3/07/17 @ 1710</u> | | | | Relinquished To <u>[Signature]</u> Company <u>(Sample Custodian)</u> Date/Time: <u>3/07/17 @ 1710</u> | | | | Turnaround Time: Standard <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/> | | | | | | | | | | | | | | | |
| Relinquished By <u>[Signature]</u> Company <u>BTS/SLC</u> Date/Time: <u>3/8/17 1230</u> | | | | Relinquished To <u>[Signature]</u> Company <u>ELLE</u> Date/Time: <u>3/8/17 1230</u> | | | | Sample Integrity: (Check by lab on arrival) | | | | | | | | | | | | | | | |
| Relinquished By _____ Company _____ Date/Time _____ | | | | Relinquished To _____ Company _____ Date/Time _____ | | | | Intact: _____ On Ice: _____ Temp: _____ COC # _____ | | | | | | | | | | | | | | | |

Chevron Site Number: 93322
 Chevron Site Global ID: T0800102079
 Chevron Site Address: 7225 Bancroft Ave., Oakland, CA
 Chevron PM: Dave Patten
 Chevron PM Phone No.: (925) 842-7877
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: GHD
 Address: 5900 Hollis St., Ste A, Emeryville, CA, 94608
 Consultant Contact: Klersten Hoey
 Consultant Phone No. 510-420-3347
 Consultant Project No. 170307-GRZ
 Sampling Company: Blaine Tech Services
 Sampled By (Print): GREGORY ROBERTS
 Sampler Signature: [Signature]

| ANALYSES REQUIRED | | | | | | | | | | | | Preservation Codes | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--|--|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | H = HCL T= Thiosulfate | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | N = HNO ₃ B = NaOH | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | S = H ₂ SO ₄ O = Other | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 10991 | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 1775370 | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 8877816-23 | |

Charge Code: **NWRTB-0098247-0-OML**
 NWRTB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA
 Lab Contact: Amek Carter
 2425 New Holland Pike,
 Lancaster, PA 17601
 Phone No:
 (717)656-2300

| Other Lab | Temp. Blank | Check Time | Temp. |
|-----------|-------------|------------|-------|
| | | | |
| | | | |
| | | | |
| | | | |
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| | | | |

| SAMPLE ID | | | | Sample Time | # of Containers | Container Type | EPA 8260B/GC/MS TPH-G/A | EPA 8015B GRO | EPA 8021B BTEX | EPA 6010 Ca, Fe, K, Mg, Mn, Na | EPA 6010/7000 TITLE 22 METALS | EPA 150.1 PH | SM2510B SPECIFIC CONDUCTIVITY | EPA 418.1 TRPH | EPA 8260 ETHANOL | EPA 8015 TPH-D | EPA 8260 50X ¹⁵ | Notes/Comments |
|------------------|--------|-----------|----------------|-------------|-----------------|----------------|----------------------------|------------------|-------------------|-----------------------------------|----------------------------------|-----------------|----------------------------------|-------------------|---------------------|-------------------|-------------------------------|----------------|
| Field Point Name | Matrix | Top Depth | Date (yyymmdd) | | | | | | | | | | | | | | | |
| MW-1-W-170703 | W | — | 170307 | 1508 | 6 | HCL Vials | X | | | | | | | | | | | |
| MW-3-W-170703 | | — | | 1428 | 6 | | X | | | | | | | | | | | |
| MW-4-W-170703 | | — | | 1410 | 6 | | X | | | | | | | | | | | |
| MW-5-W-170703 | | — | | 1440 | 6 | | X | | | | | | | | | | | |
| MW-6-W-170703 | | — | | 1508 | 6 | | X | | | | | | | | | | | |
| MW-9-W-170703 | | — | | 1410 | 6 | | X | | | | | | | | | | | |
| MW-10-W-170703 | ↓ | — | | 1435 | 6 | | X | | | | | | | | | | | X |
| QA-T-170703 | T | — | ↓ | 1310 | 2 | | X | | | | | | | | | | | X |

| | | |
|--|---|---|
| Relinquished By: <u>[Signature]</u> Company: <u>BTS</u> Date/Time: <u>3/07/17 @ 1710</u> | Relinquished To: <u>[Signature]</u> Company: <u>(Sample Custodian)</u> Date/Time: <u>3/07/17 @ 1710</u> | Turnaround Time: Standard <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/> |
| Relinquished By: <u>[Signature]</u> Company: <u>BTS/SC</u> Date/Time: <u>3/8/17 1230</u> | Relinquished To: <u>[Signature]</u> Company: <u>ELLE</u> Date/Time: <u>3/8/17 1230</u> | Sample Integrity: (Check by lab on arrival) |
| Relinquished By: <u>[Signature]</u> Company: <u>ELLE</u> Date/Time: <u>3/8/17 1630</u> | Relinquished To: <u>[Signature]</u> Company: <u>FX</u> Date/Time: <u></u> | Intact: <input checked="" type="checkbox"/> On Ice: <input checked="" type="checkbox"/> Temp: <u>0.6-4.2°C</u> COC # |

[Signature] [Signature] Enrafis 3/9/17 9:40



Client: CA Office

93322

Delivery and Receipt Information

Delivery Method: BASC Arrival Timestamp: 03/09/2017 9:40
 Number of Packages: 6 Number of Projects: 12

Arrival Condition Summary

| | | | |
|--------------------------------------|-----|-------------------------------------|-----------|
| Shipping Container Sealed: | Yes | Sample IDs on COC match Containers: | Yes |
| Custody Seal Present: | Yes | Sample Date/Times match COC: | Yes |
| Custody Seal Intact: | Yes | VOA Vial Headspace \geq 6mm: | Yes |
| Samples Chilled: | Yes | VOA IDs (\geq 6mm): | See Below |
| Paperwork Enclosed: | Yes | Total Trip Blank Qty: | 2 |
| Samples Intact: | Yes | Trip Blank Type: | HCl |
| Missing Samples: | No | Air Quality Samples Present: | No |
| Extra Samples: | No | | |
| Discrepancy in Container Qty on COC: | No | | |

VOA Vial IDs (Headspace \geq 6mm): QA-T-170703 (2)

Unpacked by Nia Smith (12375) at 18:01 on 03/09/2017

Samples Chilled Details: 93322

Thermometer Types: *DT = Digital (Temp. Bottle)* *IR = Infrared (Surface Temp)* All Temperatures in °C.

| Cooler # | Thermometer ID | Corrected Temp | Therm. Type | Ice Type | Ice Present? | Ice Container | Elevated Temp? |
|----------|----------------|----------------|-------------|----------|--------------|---------------|----------------|
| 1 | DT146 | 0.8 | DT | Wet | Y | Bagged | N |
| 2 | DT146 | 2.2 | DT | Wet | Y | Bagged | N |
| 3 | 32170023 | 4.0 | IR | Wet | Y | Bagged | N |
| 4 | 32170023 | 1.9 | IR | Wet | Y | Bagged | N |
| 5 | DT146 | 1.2 | DT | Wet | Y | Bagged | N |
| 6 | DT146 | 0.6 | DT | Wet | Y | Bagged | N |

Amek Carter

From: US19_USR_AutomatedChangeForms
Sent: Tuesday, March 14, 2017 4:27 PM
To: Amek Carter
Subject: Change Form for Group 1775370 (Chevron - 10991)

Group Number:1775370

Client: Chevron

Account: 10991

Project: 93322

CSR: Loran Carter

Entry Date: 03/10/17 14:33

Change Reasons: CLIENT: Updated Client Request

SDGs:

Change Dates: 03/14/17 15:32 - 03/14/17 15:33 Changing Employee: Loran Carter; Changed Samples: 8877816-8877823

Standard Group Forms:

Standard Sample Forms:

Recipients:

DP55Contacts@eurofinsus.com; ChadwickHershey@eurofinsus.com; DP25Contacts@eurofinsus.com; DP21Contacts@eurofinsus.com; eddcontacts@eurofinsus.com;

Analysis Changes

Sample = 8877816-8877820

Master Analysis = 10945;

List Index Old = 4631 New = 14480

Sample = 8877816-8877823

Master Analysis = 01146;01728;

Analysis Added

Sample = 8877821; 8877822

Master Analysis = 10945;

List Index Old = 3085 New = 14496

Sample = 8877823

Master Analysis = 07356;

Deleted

Master Analysis = 10945;

List Index Old = 1909 New = 8706

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

| | | | |
|-------------------------|--|-----------------|-------------------------------|
| BMQL | Below Minimum Quantitation Level | mg | milligram(s) |
| C | degrees Celsius | mL | milliliter(s) |
| cfu | colony forming units | MPN | Most Probable Number |
| CP Units | cobalt-chloroplatinate units | N.D. | none detected |
| F | degrees Fahrenheit | ng | nanogram(s) |
| g | gram(s) | NTU | nephelometric turbidity units |
| IU | International Units | pg/L | picogram/liter |
| kg | kilogram(s) | RL | Reporting Limit |
| L | liter(s) | TNTC | Too Numerous To Count |
| lb. | pound(s) | µg | microgram(s) |
| m3 | cubic meter(s) | µL | microliter(s) |
| meq | milliequivalents | umhos/cm | micromhos/cm |
| < | less than | | |
| > | greater than | | |
| ppm | parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas. | | |
| ppb | parts per billion | | |
| Dry weight basis | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis. | | |

Laboratory Data Qualifiers:

- C - Result confirmed by reanalysis
- E - Concentration exceeds the calibration range
- J (or G, I, X) - estimated value \geq the Method Detection Limit (MDL or DL) and $<$ the Limit of Quantitation (LOQ or RL)
- P - Concentration difference between the primary and confirmation column $>40\%$. The lower result is reported.
- U - Analyte was not detected at the value indicated
- V - Concentration difference between the primary and confirmation column $>100\%$. The reporting limit is raised due to this disparity and evident interference...
- W - The dissolved oxygen uptake for the unseeded blank is greater than 0.20 mg/L.

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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