

ENVIRONMENTAL
PROTECTION**Chevron**

90 JAN 26 PM 4:57

January 25, 1999

Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1110
PO Box 6004
San Ramon, CA 94583-0904Mr. Scott Seery
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577**Philip R. Briggs**
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370**Re: Chevron Service Station #9-3322**
7225 Bancroft Avenue, Oakland, California

Dear Mr. Seery:

Enclosed is the Fourth Quarter Groundwater Monitoring Report for 1998 that was prepared by our consultant Gettler-Ryan Inc. for the above noted site. Ground water samples were collected and analyzed for the TPH-g, BTEX and MtBE constituents.

The concentration of the benzene constituent increased in monitoring wells MW-1 and MW-2 from the previous sampling event, while it decreased in well MW-3.

The depth to ground water varied from 15.63 feet to 20.80 feet below grade with the direction of flow northwesterly.

Three additional wells, downgradient of the existing wells, were installed January 22, 1999, and the report of the installation and findings will be forwarded when received.

Chevron will continue to monitor the site quarterly. If you have any questions, call me at (925) 842-9136.

Sincerely,

CHEVRON PRODUCTS COMPANYPhilip R. Briggs
Site Assessment and Remediation Project Manager

Enclosure

Cc. Mr. Bill Scudder, Chevron

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

January 20, 1999

Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

4th Quarter 1998 Monitoring at 9-3322

Fourth Quarter 1998 Groundwater Monitoring at
Former Chevron Service Station Number 9-3322
7225 Bancroft Ave.,
Oakland, CA

Monitoring Performed on November 24, 1998

Groundwater Sampling Report 981124-Z-2

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

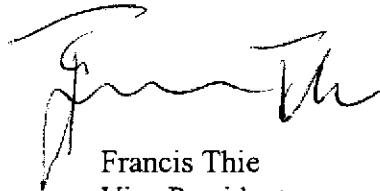
map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

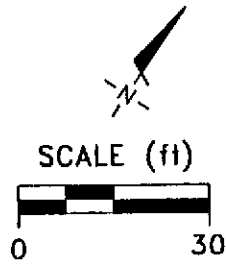
A handwritten signature in black ink, appearing to read 'Francis Thie', written in a cursive style.

Francis Thie
Vice President

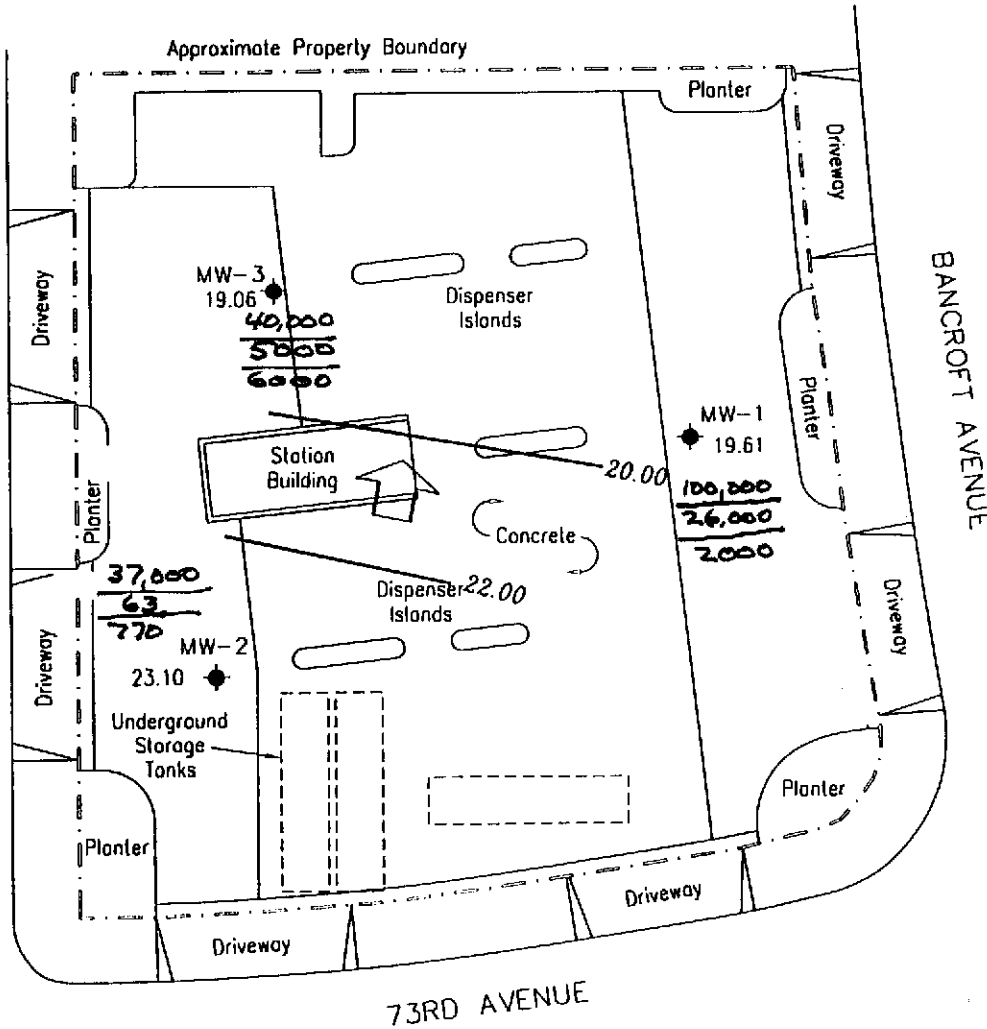
FPT/JT

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Professional Engineering Appendix



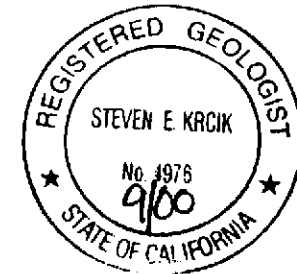
HALLIDAY AVENUE



EXPLANATION

- ◆ Groundwater monitoring well
- 19.61 Groundwater elevation (ft, msl)
- 20.00 — Groundwater elevation contour (ft, msl)
- ↗ Approximate groundwater flow direction;
Approximate gradient = 0.07

TPH-G / benzene / MTBE
(ug/l)



Ref. 3322-qm.dwg
Basemap from Gallier-Ryan, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-3322
7225 Bancroft Avenue
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP,
NOVEMBER 24, 1998

FIGURE:
1
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-1										
02/08/98	40.41	26.53	13.88	--	130,000	9700	8200	3200	15,000	<250
06/16/98	40.41	26.18	14.23	--	96,000	15,000	12,000	2600	11,000	1300
07/29/98	40.41	22.59	17.82	--	370,000	19,000	14,000	5800	15,000	<2500
08/13/98	40.41	22.01	18.40	--	120,000	19,000	16,000	2900	14,000	<1000
11/24/98	40.41	19.61	20.80	--	100,000	26,000	18,000	4000	22,000	2000
MW-2										
02/08/98	38.73	31.13	7.60	--	24,000	130	170	450	1900	2300
06/16/98	38.73	29.61	9.12	--	8900	31	46	310	1100	260
07/29/98	38.73	27.06	11.67	--	7600	15	21	150	480	82
08/13/98	38.73	26.32	12.41	--	14,000	26	80	500	2100	32
11/24/98	38.73	23.10	15.63	--	37,000	63	220	1300	7100	770
MW-3										
02/08/98	39.51	24.91	14.60	--	94,000	12,000	4400	2000	10,000	8000
06/16/98	39.51	25.53	13.98	--	38,000	5600	1400	1200	4700	6300
06/16/98	39.51	25.53	13.98	Confirmation run	--	--	--	--	--	4600
07/29/98	39.51	22.14	17.37	--	58,000	4100	700	1300	4200	4100
08/13/98	39.51	21.29	18.22	--	43,000	6800	1900	1600	6800	2300
11/24/98	39.51	19.06	20.45	--	40,000	5000	800	1600	6800	6000
11/24/98	39.51	19.06	20.45	Confirmation run	--	--	--	--	--	4400

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
TRIP BLANK										
02/08/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/16/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/29/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/13/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/24/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 24, 1998. Earlier field data and analytical results are drawn from the August 13, 1998, Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

MTBE = Methyl-tert-butyl ether

Analytical Appendix



Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-3322/981124-Z2 Sample Descript: MW-1 Matrix: LIQUID Analysis Method: 8016 Mod 9820 Lab Number: 9811H47-01	Sampled: 11/24/98 Received: 11/25/98 Analyzed: 12/03/98 Reported: 12/09/98
--	--	---

QC Batch Number: GC120398802004A
Instrument ID: HP4

Total Purgeable Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10000	100000
Methyl t-Butyl Ether	500	2000
Benzene	100	26000
Toluene	100	18000
Ethyl Benzene	100	4000
Xylenes (Total)	100	22000
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	111

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Mike Gregory
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-3322/981124-Z2 Sample Descript: MW-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9811H47-02	Sampled: 11/24/98 Received: 11/25/98 Analyzed: 12/03/98 Reported: 12/09/98
Attention: Christine Lillie		

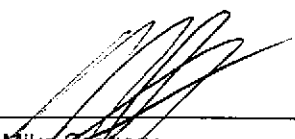
QC Batch Number: GC120398802004A
Instrument ID: HP4

Total Purgeable Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	37000
Methyl t-Butyl Ether	250	770
Benzene	50	63
Toluene	50	220
Ethyl Benzene	50	1300
Xylenes (Total)	50	7100
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271


Mike Gregory
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-3322/981124-Z2 Sample Descript: MW-3 Matrix: LIQUID Analysis Method: EPA 8260 Lab Number: 9811H47-03	Sampled: 11/24/98 Received: 11/25/98 Analyzed: 12/04/98 Reported: 12/09/98
Attention: Christine Lillie		

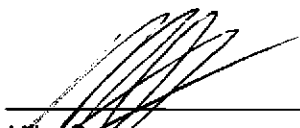
QC Batch Number: MS1203988260S2A
Instrument ID: MS-2

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.0	4400
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	76	114 Q
Toluene-d8	88	110 Q
4-Bromofluorobenzene	86	115 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271



 Mike Gregory
 Project Manager





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-3322/981124-Z2
Sample Descript: MW-3
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9811H47-03

Sampled: 11/24/98
Received: 11/25/98
Analyzed: 12/03/98
Reported: 12/09/98

QC Batch Number: GC120398802004A
Instrument ID: HP4

Total Purgeable Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	40000
Methyl t-Butyl Ether	250	6000
Benzene	50	5000
Toluene	50	800
Ethyl Benzene	50	1600
Xylenes (Total)	50	6800
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Mike Gregory
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-3322/981124-Z2 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9811H47-04	Sampled: 11/24/98 Received: 11/25/98 Analyzed: 12/03/98 Reported: 12/09/98
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QC Batch Number: GC120398802004A
Instrument ID: HP4

Total Purgeable Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Mike Gregory
Project Manager





Sequoia
Analytical

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819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

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Walnut Creek, CA 94598
Sacramento, CA 95834
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(925) 988-9600
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(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Proj. ID: Chevron 9-3322/981124-Z2

Received: 11/25/98

Lab Proj. ID: 9811H47

Reported: 12/09/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 9 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPH-GAS/BTEX:

Sample 9811H47-01 was diluted 200-fold.
Sample 9811H47-02 was diluted 100-fold.
Sample 9811H47-03 was diluted 100-fold.

8260 (MTBE):

The surrogate used for 9811H47-03 was Dibromofluoromethane with a % recovery of 92. The control limits were 50-150.

SEQUOIA ANALYTICAL


Mike Gregory
Project Manager





Sequoia Analytical

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FAX (916) 921-0100
FAX (707) 792-0342

Blaine Tech Services, Inc. 1680 Rogers Ave. San Jose, CA 95112 Attention: Christine Lillie	Client Project ID: Chevron 9-3322/981124-Z2 Matrix: Liquid Work Order #: 9811H47 -01-04	Reported: Dec 9, 1998
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QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	BTEX as TPH
QC Batch#:	GC120398802004A	GC120398802004A	GC120398802004A	GC120398802004A	GC120398802004A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater	C. Westwater
MS/MSD #:	8120018	8120018	8120018	8120018	8120018
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/3/98	12/3/98	12/3/98	12/3/98	12/3/98
Analyzed Date:	12/3/98	12/3/98	12/3/98	12/3/98	12/3/98
Instrument I.D.#:	HP4	HP4	HP4	HP4	HP4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	360 µg/L
Result:	22	19	19	66	340
MS % Recovery:	110	95	95	110	94
Dup. Result:	23	19	19	67	330
MSD % Recov.:	115	95	95	112	92
RPD:	4.4	0.0	0.0	1.5	3.0
RPD Limit:	0-20	0-20	0-20	0-20	0-50

LCS #:	LCS120398	LCS120398	LCS120398	LCS120398	LCS120398
Prepared Date:	12/3/98	12/3/98	12/3/98	12/3/98	12/3/98
Analyzed Date:	12/3/98	12/3/98	12/3/98	12/3/98	12/3/98
Instrument I.D.#:	HP4	HP4	HP4	HP4	HP4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	360 µg/L
LCS Result:	21	18	18	63	340
LCS % Recov.:	105	90	90	105	94

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	50-150
Control Limits					

SEQUOIA ANALYTICAL
Elap #1271


Mike Gregory
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9811H47.BLA <1>





Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron 9-3322/981124-Z2
Matrix: Liquid

Work Order #: 9811H47-03

Reported: Dec 9, 1998

QUALITY CONTROL DATA REPORT

Analyte: MTBE
QC Batch#: MS1203988260S2A
Analy. Method: EPA 8260
Prep. Method: EPA 5030

Analyst: N. Nelson
MS/MSD #: 8111826
Sample Conc.: 33
Prepared Date: 12/4/98
Analyzed Date: 12/4/98
Instrument I.D.#: GCMS2
Conc. Spiked: 50 µg/L

Result: 82
MS % Recovery: 98

Dup. Result: 84
MSD % Recov.: 102

RPD: 2.4
RPD Limit: 0-25

LCS #: LCS120498
Prepared Date: 12/4/98
Analyzed Date: 12/4/98
Instrument I.D.#: GCMS2
Conc. Spiked: 50 µg/L
LCS Result: 57
LCS % Recov.: 114

MS/MSD 60-140
LCS 65-135
Control Limits

SEQUOIA ANALYTICAL
Elap #1271

Mike Gregory
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9811H47.BLA <2>



Field Data Sheets

CHEVRON WELL MONITORING DATA SHEET

Project #: 981124-22	Station #: 9-3322
Sampler: JR	Date: 11-24-98
Well I.D.: MW-1	Well Diameter: ② 3 4 6 8
Total Well Depth: 34.00	Depth to Water: 20.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer
 Middleburg Extraction Port
 Electric Submersible Other: _____
 Extraction Pump

Other: _____

2.1	x	3	=	6.3	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1200	68.0	6.6	1400	2.5	
1203	67.6	6.6	1200	5.0	
1206	67.8	6.6	1000	6.5	

Did well dewater? Yes No Gallons actually evacuated: 6.5

Sampling Time: 1210 Sampling Date: 11-24-98

Sample I.D.: MW-1 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 981124-22	Station #: 9-3322
Sampler: IR	Date: 11-24-98
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8
Total Well Depth: 30.22	Depth to Water: 15.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

2.3	x	3	=	6.9	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1120	71.8	7.2	450	2.5	odor, black, sheen
1124	72.0	7.2	500	5.0	
1128	71.6	7.1	480	7.0	

Did well dewater? Yes No Gallons actually evacuated: 7.0

Sampling Time: 1130 Sampling Date: 11-24-98

Sample I.D.: MW-2 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 981124-22	Station #: 9-3322
Sampler: IR	Date: 11-24-98
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8
Total Well Depth: 33.90	Depth to Water: 20.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____

2.2	x	3	=	6.6	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1140	67.6	6.7	1100	2.5	-odor, black
1143	67.4	6.6	1000	5.0	-turbid
1146	67.4	6.6	1100	7.0	

Did well dewater? Yes No Gallons actually evacuated: 7.0

Sampling Time: 1150 Sampling Date: 11-24-98

Sample I.D.: MW-3 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV