

KAPREALIAN ENGINEERING
INCORPORATED

December 7, 1995

Alameda County Health Care Services
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Ms. ~~Susan Hugo~~ *Sue Klettke*

RE: Wells Fargo Bank
490 - 43rd Street
Oakland, California

Dear Ms. Hugo:

Per the request of Mr. Rick Montesano of Paradiso Mechanical, Inc., enclosed please find our report dated December 4, 1995, for the above referenced site.

If you should have any questions, please feel free to call our office at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.



Judy A. Dewey
Executive Secretary

jad\82

Enclosure

cc: Rick Montesano, Paradiso Mechanical, Inc.

CONFIDENTIAL
NO DISSEMINATION
DEC-8 PM 2:20



KAPREALIAN ENGINEERING
INCORPORATED

KEI-P91-1201.QR7
December 4, 1995

Wells Fargo Bank
525 Market Street, 18th Floor
MAC #0103-181
San Francisco, CA 94105

Attention: Mr. Jeffrey Hirsch

RE: Quarterly Report
Wells Fargo Bank
(Walter Blumert Co., Inc.)
490 - 43rd Street
Oakland, California

Dear Mr. Hirsch:

This Kaprealian Engineering, Inc. (KEI) report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced property. The wells are currently monitored and sampled on a quarterly basis.

SITE DESCRIPTION AND BACKGROUND

The subject property formerly contained one underground gasoline storage tank and one underground paint thinner storage tank. The two underground storage tanks were removed from the site in December of 1991. The underground storage tank pit was subsequently overexcavated in order to remove contaminated soil. Three monitoring wells (one on-site and two off-site) have been installed and two exploratory borings (off-site) have been drilled at and in the vicinity of the site.

A site description, detailed background information including a summary of all of the soil and ground water subsurface investigation/remediation work conducted to date, site hydrogeologic conditions, and tables that summarize all of the soil and ground water sample analytical results are presented in KEI's report (KEI-P91-1201.R6) dated July 20, 1994.

RECENT FIELD ACTIVITIES

The three monitoring wells (MW1 through MW3) were monitored and sampled twice during the quarter. During monitoring, the wells were checked for depth to water and the presence of free product. Prior to sampling, the wells were also checked for the presence of a sheen. No free product or sheen was noted in any of the wells during the quarter. The monitoring data collected this quarter are summarized in Table 1.

Ground water samples were collected from the wells on September 22 and October 13, 1995. The ground water samples collected on September 22, 1995, were inadvertently not analyzed for all analytes by the lab. Therefore, additional samples were collected on October 13, 1995, for the remaining analyses. Prior to sampling, the wells were each purged of between approximately 6.5 and 8 gallons of water by the use of a surface pump. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded and are presented in Table 2. Once the field parameters were observed to stabilize, and a minimum of approximately four casing volumes had been removed from each well, samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

HYDROLOGY

The measured depth to ground water at the property on September 22 and October 13, 1995, ranged between 11.88 and 12.18 feet. Based on the water level data gathered on October 13, 1995, the ground water flow direction appeared to be to the southwest, as shown on the attached Ground Water Flow Direction Map, Figure 1. The ground water flow direction has been predominantly to the southwest for the past six quarters. The average hydraulic gradient at the site on October 13, 1995, was approximately 0.03.

ANALYTICAL RESULTS

The ground water samples collected this quarter were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA method 8020, and TPH as paint thinner by EPA method 3510/modified 8015.

Analytical results for all of the ground water samples collected from the monitoring wells to date are summarized in Table 3. The concentrations of TPH as gasoline, benzene, and TPH as paint thinner detected in the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

DISCUSSION

Based on the analytical results of the ground water samples collected and evaluated to date, KEI recommends the continuation of the current ground water monitoring and sampling program. The three wells (MW1, MW2, and MW3) are monitored and sampled on a quarterly basis. Ground water samples are analyzed for TPH as gasoline, TPH as paint thinner, and BTEX.

Lastly, KEI was recently notified by Ms. Susan Hugo of the ACHCS that the nearby off-site underground storage tank has been removed. This tank was formerly located under the sidewalk and downgradient of the subject property. According to Ms. Hugo, various holes were observed in the tank. Water was also observed in the tank during removal. According to Ms. Hugo, the analytical data from the samples collected during tank removal were not available at the time of our conversation. In light of the fact that the referenced underground fuel storage tank has been removed, further investigative/remedial work at the subject Walter Blumert Co. property appears to be warranted. However, KEI recommends that the data and/or report for the nearby tank removal be reviewed in order to determine the condition of the subsurface soil and/or ground water beneath the former tank. At your request, KEI will prepare and submit a work plan for additional work at the subject Walter Blumert Co. property for your review.

DISTRIBUTION

A copy of this report should be sent to Ms. Susan Hugo of the ACHCS, and to the Regional Water Quality Control Board, San Francisco Bay Region.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed these data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory

analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

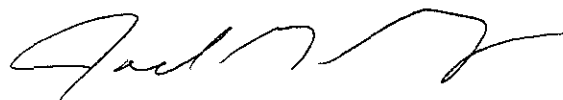
If you have any questions regarding this report, please do not hesitate to call at (510) 602-5100.

Sincerely,

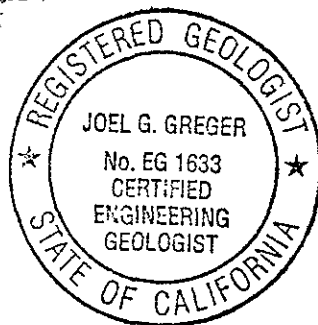
Kaprealian Engineering, Inc.



Armond A. Balaian
Staff Engineer



Joel G. Greger, C.E.G.
Senior Engineering Geologist



License No. EG 1633
Exp. Date 8/31/96



Robert H. Kezerian
Project Manager

\jad

Attachments: Tables 1, 2 & 3
Location Map
Ground Water Flow Direction Map - Figure 1
Petroleum Hydrocarbon Concentrations - Figure 2
Laboratory Analyses
Chain of Custody documentation

TABLE 1

SUMMARY OF MONITORING DATA

<u>Well #</u>	<u>Ground Water Elevation (feet)</u>	<u>Depth to Water (feet) †</u>	<u>Product Thickness (feet)</u>	<u>Sheen</u>	<u>Water Purged (gallons)</u>	<u>Well Depth (feet) †</u>
(Monitored and Sampled on October 13, 1995)						
MW1	79.02	12.00	0	No	7.5	22.67
MW2	78.44	12.11	0	No	6.5	21.36
MW3	78.72	12.18	0	No	7	21.77
(Monitored and Sampled on September 22, 1995)						
MW1	79.14	11.88	0	No	8	22.85
MW2	78.51	12.04	0	No	6.5	21.35
MW3	78.85	12.05	0	No	7	21.77
(Monitored and Purged on July 17, 1995)						
MW1	79.71	11.31	0	--	50	22.85
MW2	79.21	11.34	0	--	50	21.36
MW3	79.45	11.45	0	--	50	21.78
(Monitored and Sampled on June 28, 1995)						
MW1	80.11	10.91	0	No	8	22.84
MW2	79.60	10.95	0	No	8	21.36
MW3	79.91	10.99	0	No	8	21.77

<u>Well #</u>	<u>Top of Casing Elevation (feet)*</u>
MW1	91.02
MW2	90.55
MW3	90.90

† The depth to water level and total well depth measurements were taken from the top of the well casings.

* Based on the City of Oakland Benchmark #2859 (elevation = 83.05 feet Mean Sea Level).

-- Sheen determination was not performed.

TABLE 2

RECORD OF THE TEMPERATURE, CONDUCTIVITY, AND pH VALUES
IN THE MONITORING WELLS DURING PURGING AND PRIOR TO SAMPLING

<u>Well #</u>	<u>Gallons per Casing Volume</u>	<u>Time</u>	<u>Gallons Purged</u>	<u>Casing Volumes Purged</u>	<u>Temperature (°F)</u>	<u>Conductivity ([μmhos/cm]x100)</u>	<u>pH</u>
(Measured on October 13, 1995)							
MW1	1.81	10:20	0	0	66.2	2.46	7.93
			2	1.10	68.9	2.04	7.68
			4	2.21	70.1	2.08	7.51
			6	3.32	70.5	2.01	7.44
			7.5	4.14	70.4	1.99	7.41
MW2	1.57	11:43	0	0	75.3	3.04	6.87
			1.5	0.96	73.4	3.23	6.78
			3	1.91	72.8	3.26	6.72
			4.5	2.87	72.0	3.17	6.71
			6.5	4.14	71.5	3.12	6.65
MW3	1.63	11:03	0	0	73.4	2.08	7.40
			1.5	0.92	72.4	2.34	7.17
			3	1.84	72.1	2.75	6.90
			4.5	2.76	71.8	3.08	6.82
			6	3.68	71.3	3.00	6.73
		11:10	7	4.29			
(Measured on September 22, 1995)							
MW1	1.86	09:30	0	0	67.4	2.90	7.50
			2	1.07	69.7	2.92	7.10
			4	2.15	70.8	2.99	6.80
			6	3.23	71.0	2.86	7.24
			8	4.30	71.2	2.90	7.18
MW2	1.58	11:00	0	0	73.5	5.04	6.90
			1.5	0.95	75.0	5.30	6.72
			3	1.90	75.4	5.35	6.74
			4.5	2.85	75.9	5.38	6.78
			6.5	4.11	76.2	5.93	6.79
MW3	1.65	10:15	0	0	74.5	3.24	7.40
			2	1.21	73.3	4.08	6.81
			3.5	2.12	72.2	4.70	6.51
			5	3.03	71.8	4.73	6.43
			6	3.64	71.7	4.74	6.39
		10:25					

TABLE 3
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	<u>Well #</u>	<u>TPH as Paint Thinner</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl- benzene</u>	<u>Xylenes</u>
4/29/93	MW1**	600	290	31	1.9	2.7	5.4
10/13/93	MW1	900	290	8.6	0.55	2.8	1.4
12/13/93	MW1	820*	1,700♦	170	22	19	48
6/16/94	MW1	1,200	2,100	250	12	27	38
9/13/94	MW1	73	170	6.6	1.6	2.4	3.3
12/08/94	MW1	170	420	16	3.0	2.9	2.7
3/14/95	MW1	65	630	39	ND	7.0	8.6
6/28/95	MW1	130	720	100	7.8	23	32
9/22/95 & 10/13/95	MW1	900	290	8.6	0.55	2.8	1.4
4/29/93	MW2**	4,100	11,000	2,400	51	76	160
10/13/93	MW2	1,500	9,400	1,200	41	200	61
12/13/93	MW2	2,600	11,000♦	1,400	66	150	94
6/16/94	MW2	11,000	18,000	2,100	ND	200	70
9/13/94	MW2	5,400	12,000	1,400	50	200	89
12/08/94	MW2	3,200	11,000	1,700	34	200	86
3/14/95	MW2	670	14,000	1,500	41	160	66
6/28/95	MW2	8,700	11,000	1,700	ND	230	78
9/22/95 & 10/13/95	MW2	1,500	9,400	1,200	41	200	61
4/29/93	MW3**	5,800	8,500	840	17	40	42
10/13/93	MW3	430	2,500	270	1.9	15	10
12/13/93	MW3	3,500	6,200♦	580	120	65	120
6/16/94	MW3	4,700	7,700	910	ND	86	50
9/13/94	MW3	8,700	6,800	430	14	45	37
12/08/94	MW3	2,100	1,500	820	ND	52	28
3/14/95	MW3	480	5,600	250	11	25	30
6/28/95	MW3	2,100	14,000	650	18	70	54
9/22/95 & 10/13/95	MW3	430	2,500	270	1.9	15	10

♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

* Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a paint thinner and non-paint thinner mixture.

KEI-P91-1201.QR7
December 4, 1995

TABLE 3 (Continued)

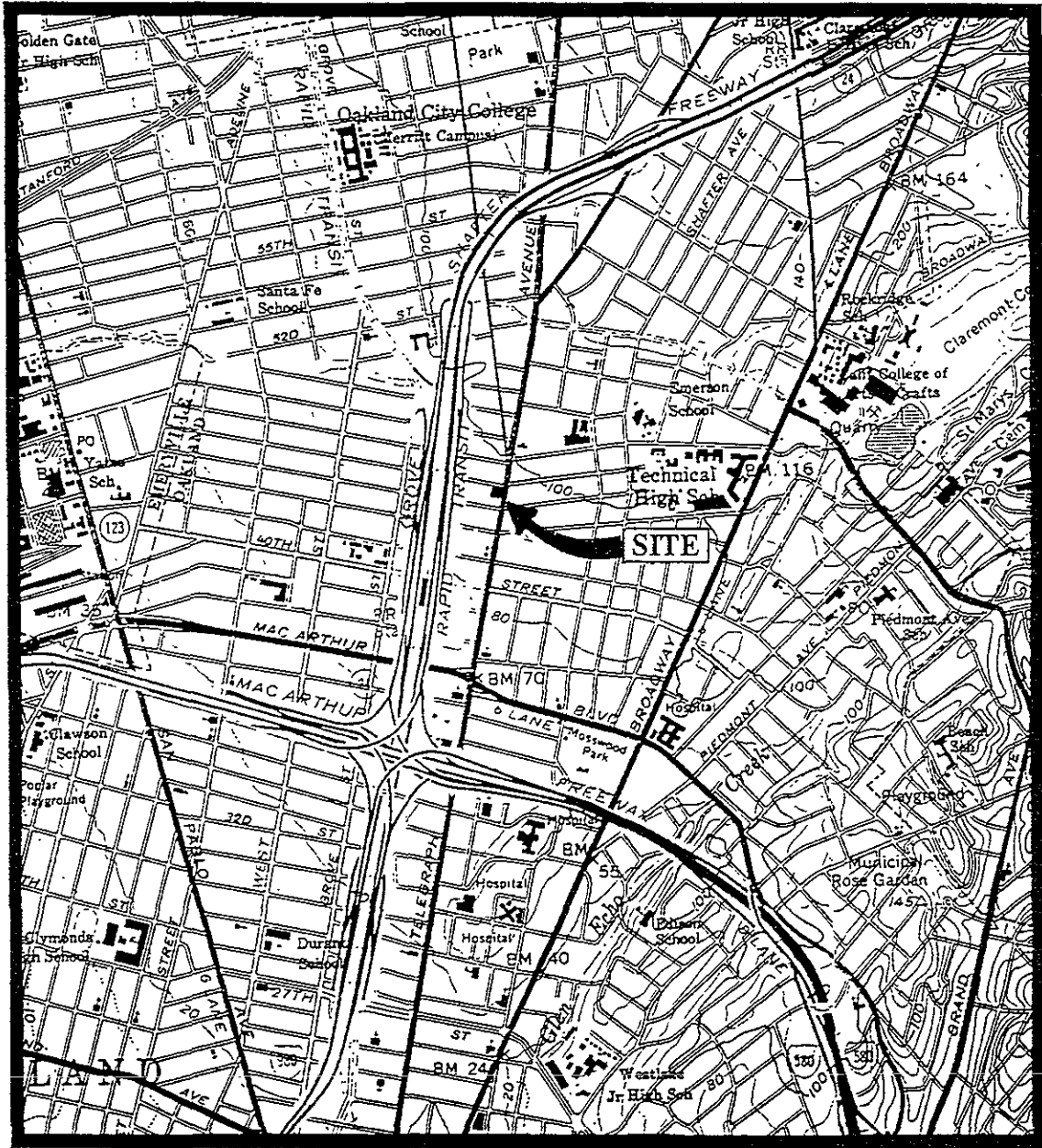
SUMMARY OF LABORATORY ANALYSES
WATER

** TPH as diesel was detected in MW1, MW2, and MW3 at concentrations of 650 ppb, 3,600 ppb, and 4,300 ppb, respectively; however, Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.

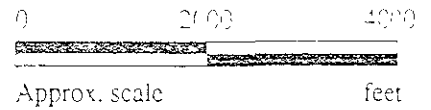
ND = Non-detectable.


-- Indicates analysis was not performed.

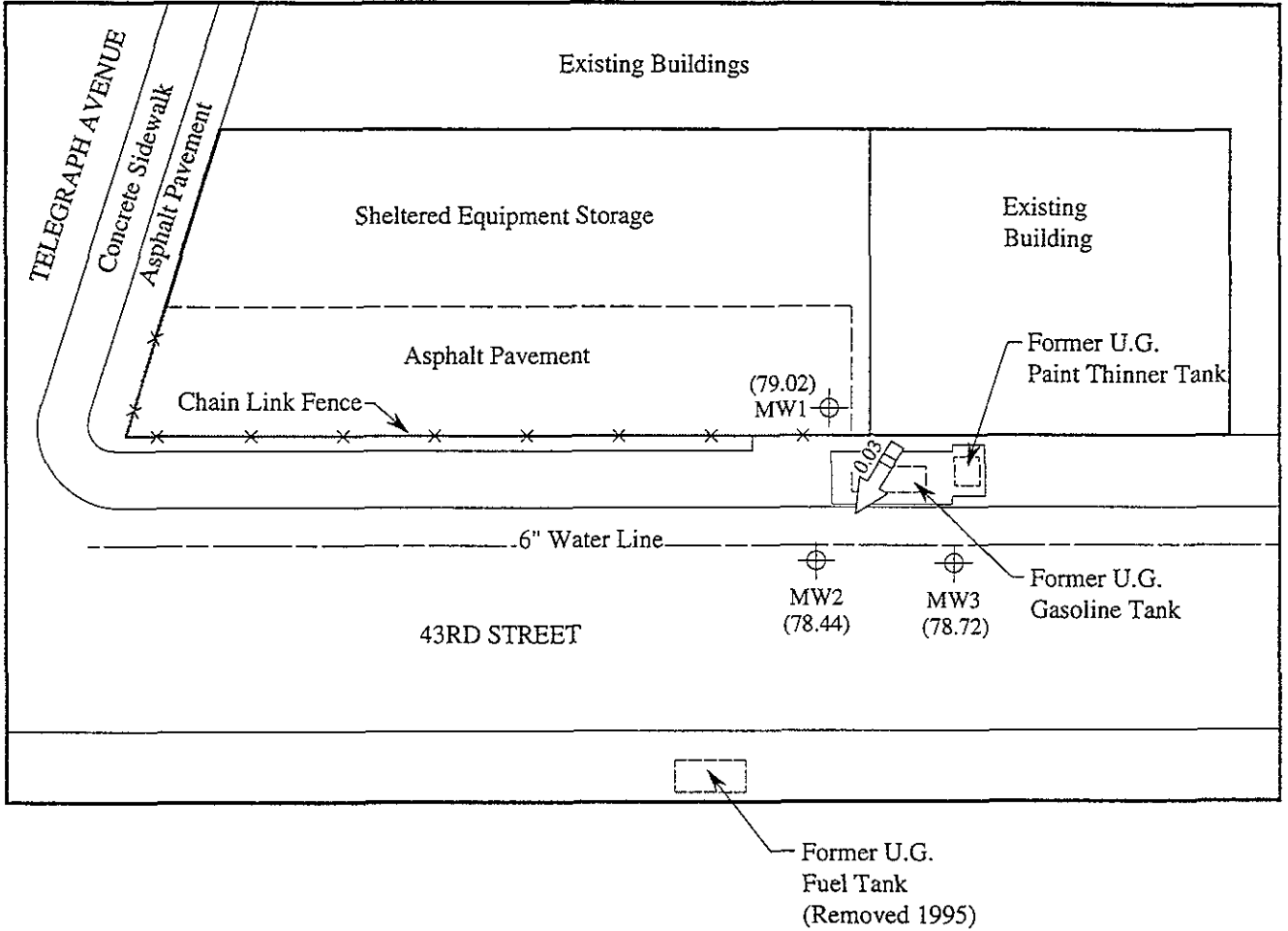
Results are in micrograms per liter ($\mu\text{g/L}$), unless otherwise indicated.






Base modified from 7.5 minute U.S.G.S. Oakland East and West Quadrangles
 (both photorevised 1980)

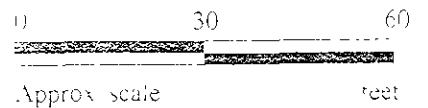


 <p>KAPREALIAN ENGINEERING INCORPORATED</p>	<p>WELLS FARGO BANK (WALTER BLUMERT CO, INC.) 490 43RD STREET OAKLAND, CA</p>	<p>LOCATION MAP</p>
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LEGEND

-  Monitoring well
-  Ground water elevation in feet above Mean Sea Level
-  Direction of ground water flow with approximate hydraulic gradient

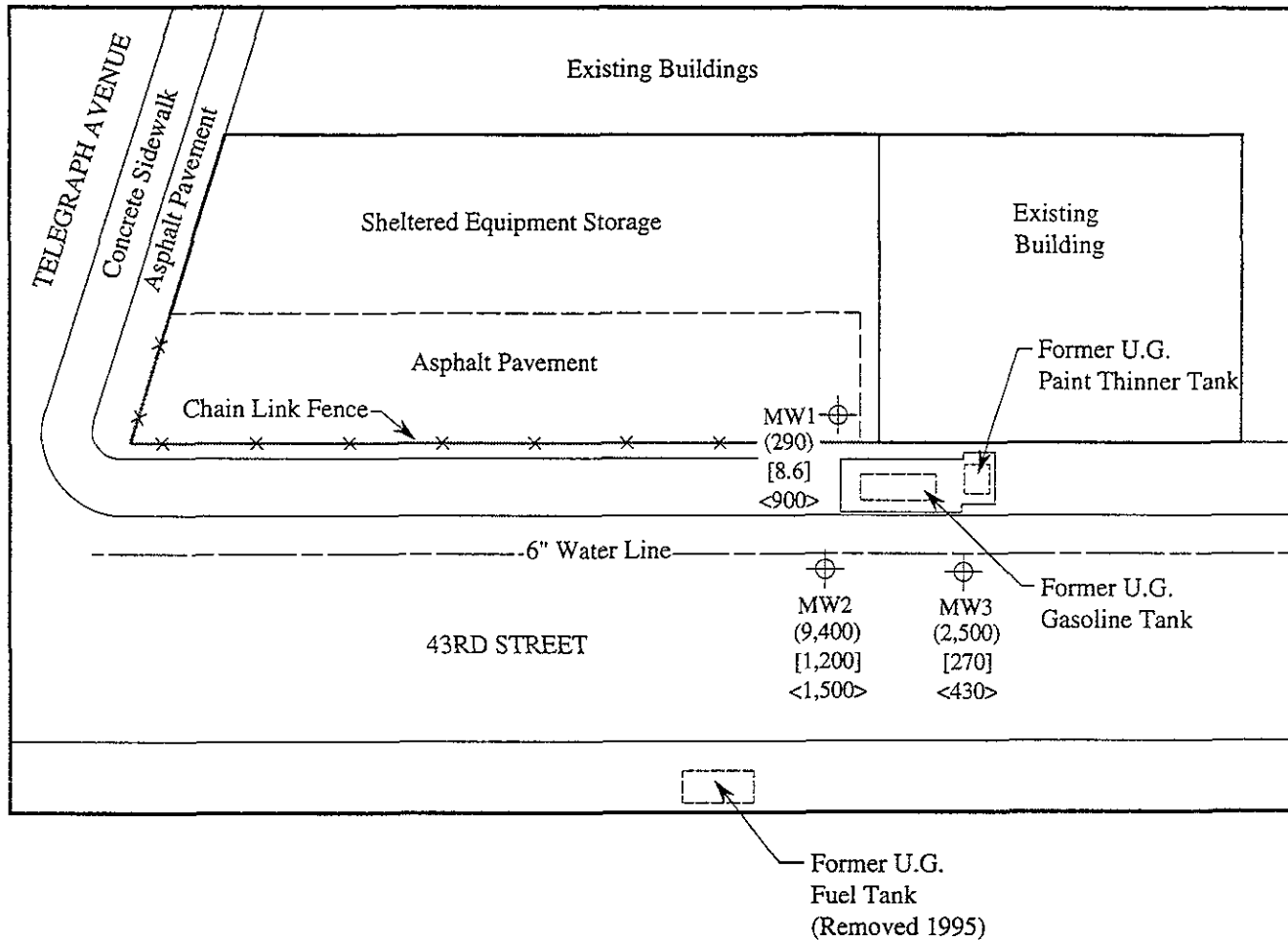


GROUND WATER FLOW DIRECTION MAP FOR THE OCTOBER 13, 1995 MONITORING EVENT


KAPREALIAN ENGINEERING
INCORPORATED

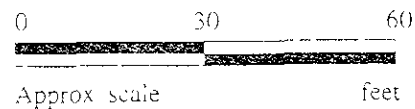
WELLS FARGO BANK
(WALTER BLUMERT CO. INC.)
490 43RD STREET
OAKLAND, CALIFORNIA

FIGURE
1



LEGEND

- ⊕ Monitoring well
- () Concentration of TPH as gasoline in $\mu\text{g/L}$
- [] Concentration of benzene in $\mu\text{g/L}$
- < > Concentration of TPH as paint thinner in $\mu\text{g/L}$



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON OCTOBER 13, 1995

**KAPREALIAN ENGINEERING
INCORPORATED**

**WELLS FARGO BANK
(WALTER BLUMERT CO. INC.)
490 43RD STREET
OAKLAND, CALIFORNIA**

**FIGURE
2**



MPDS Services	Client Project ID:	Wells Fargo Bank, 490 43rd St., Oakland	Sampled:	Oct 13, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received:	Oct 13, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Oct 31, 1995
Attention: Sarkis Karkarian	First Sample #:	510-1243		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
510-1243	MW 1	290	8.6	0.55	2.8	1.4
510-1244	MW 2	9,400	1,200	41	200	61
510-1245	MW 3	2,500	270	1.9	15	10

Detection Limits:	50	0.50	0.50	0.50	0.50
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Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard
-analytes reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL, #2000

Signature on File

Alan B. Kemp
Project Manager





MPDS Services	Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland	Sampled: Oct 13, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript: Water	Received: Oct 13, 1995
Concord, CA 94520	Analysis Method: EPA 5030/8015 Mod./8020	Reported: Oct 31, 1995
Attention: Sarkis Karkarian	First Sample #: 510-1243	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
510-1243	MW 1	Gasoline	1.0	10/27/95	HP-1	101
510-1244	MW 2	Gasoline	10	10/27/95	HP-1	105
510-1245	MW 3	Gasoline	10	10/27/95	HP-1	86

SEQUOIA ANALYTICAL, #2000

Signature on File

Alan B. Kemp
Project Manager





MPDS Services Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland Sampled: Sep 22, 1995
 2401 Stanwell Dr., Ste. 300 Sample Matrix: Water Received: Sep 22, 1995
 Concord, CA 94520 Analysis Method: EPA 3510/8015 Mod. Reported: Oct 31, 1995
 Attention: Sarkis Karkarian First Sample #: 509-1609

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS AS PAINT THINNER

Analyte	Reporting Limit µg/L	Sample I.D. 509-1609 MW 1	Sample I.D. 509-1610 MW 2	Sample I.D. 509-1611 MW 3
Extractable Hydrocarbons	50	900	1500	430
Chromatogram Pattern:		Paint Thinner	Paint Thinner	Paint Thinner

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0
Date Extracted:	9/29/95	9/29/95	10/2/95
Date Analyzed:	9/29/95	9/29/95	10/2/95
Instrument Identification:	HP-3A	HP-3A	HP-3B

Extractable Hydrocarbons are quantitated against a fresh paint thinner standard.
 Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
 Project Manager





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jerrel Crider

Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland
Matrix: Liquid

QC Sample Group: 5101243-45

Reported: Nov 1, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	N. Zahedi	N. Zahedi	N. Zahedi	N. Zahedi

MS/MSD	Benzene	Toluene	Ethyl Benzene	Xylenes
Batch#:	5100538	5100538	5100538	5100538
Date Prepared:	10/27/95	10/27/95	10/27/95	10/27/95
Date Analyzed:	10/27/95	10/27/95	10/27/95	10/27/95
Instrument I.D.#:	HP-1	HP-1	HP-1	HP-1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Matrix Spike % Recovery:	112	112	112	113
Matrix Spike Duplicate % Recovery:	112	111	111	113
Relative % Difference:	0.0	0.90	0.90	0.0

LCS Batch#:	LCS102795	LCS102795	LCS102795	LCS102795
Date Prepared:	10/27/95	10/27/95	10/27/95	10/27/95
Date Analyzed:	10/27/95	10/27/95	10/27/95	10/27/95
Instrument I.D.#:	HP-1	HP-1	HP-1	HP-1
LCS % Recovery:	94	94	94	97

% Recovery Control Limits:	71-133	72-128	72-130	71-120
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SEQUOIA ANALYTICAL, #2000

Signature on File

Alan B. Kemp
Project Manager

Please Note
The LCS is a control sample of known interferent free matrix that is analyzed using the same reagents preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jerrel Crider

Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland
Matrix: Liquid

QC Sample Group: 5091609-11

Reported: Nov 1, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Diesel	Diesel
Method:	EPA 8015	EPA 8015
Analyt:	J. Dinsay	J. Dinsay

MS/MSD
Batch#: BLK092995 BLK100295

Date Prepared: 9/29/95 10/2/95
Date Analyzed: 9/29/95 10/2/95
Instrument I.D.#: GCHP-3A GCHP-3A
Conc. Spiked: 300 µg/L 300 µg/L

Matrix Spike
% Recovery: 117 117

Matrix Spike
Duplicate %
Recovery: 120 100

Relative %
Difference: 2.8 15

LCS Batch#: LCS092995 LCS100295

Date Prepared: 9/29/95 10/2/95
Date Analyzed: 9/29/95 10/2/95
Instrument I.D.#: GCHP-3A GCHP-3A

LCS %
Recovery: 117 83

% Recovery Control Limits:	38-122	38-122
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Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1274

Signature on File

Alan B Kemp
Project Manager

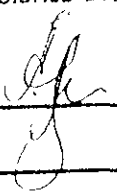
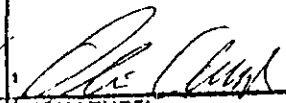



CHAIN OF CUSTODY

9509366

SAMPLER			UNOCAL Wells					ANALYSES REQUESTED								TURN AROUND TIME:		
ALEXANDER ARZOMANOV			S/S # <u>Fargo</u> CITY: <u>Oakland</u> Bank					TPH-GAS BTX	TPH-DIESEL	TOG	8010	TPH AS PAINT THINNER						<u>regular</u>
WITNESSING AGENCY			ADDRESS: <u>490 43rd st.</u>															REMARKS
SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION											
MW1	9-22-95		1	1		3	well	✓				✓					5091609	
MW2	"		1	1		3	"	✓				✓					5091610	
MW3	"		1	1		3	"	✓				✓					5091611	

RESAMPLED
 FOR
 GTS/BTEX
 10/13/95

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	DATE/TIME	THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSIS:
	12:30 9-22-95		12:30 9-22-95	1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? <u>yes</u>
(SIGNATURE)		(SIGNATURE)		2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? <u>yes</u>
(SIGNATURE)		(SIGNATURE)		3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? <u>No</u>
(SIGNATURE)		(SIGNATURE)		4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? <u>yes</u>
(SIGNATURE)		(SIGNATURE)		SIGNATURE:  TITLE: <u>Analyst</u> DATE: <u>9/22/95</u>

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HNO3. All other containers are unpreserved.