



**CONESTOGA-ROVERS
& ASSOCIATES**

July 8, 2009

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Reference No. 130105

Ms. Barbara Jakub
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Dear Ms. Jakub:

Re: Groundwater Monitoring Report - Second Quarter 2009
Former Exxon Service Station
3055 35th Avenue
Oakland, California
Agency Case No. RO0000271

On behalf of Golden Empire Properties, Inc., Conestoga-Rovers & Associates (CRA) has prepared this *Groundwater Monitoring Report - Second Quarter 2009*. Presented in the report are the second quarter 2009 activities and the anticipated third quarter 2009 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Mark Jonas, P.G.

MW/aa/7
Encl.

c.c.: Mr. Lynn Worthington
Mr. Jeffrey Lawson
Ms. Dawn Zemo

Equal
Employment
Opportunity Employer



GROUNDWATER MONITORING REPORT- SECOND QUARTER 2009

FORMER EXXON SERVICE STATION
3055 35th AVENUE
OAKLAND, CALIFORNIA

AGENCY CASE NO. RO0000271

JULY 8, 2009

REF. NO. 130105 (5)

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**Prepared by:
Conestoga-Rovers
& Associates**

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1.0 INTRODUCTION

On behalf of Golden Empire Properties, Inc., Conestoga-Rovers & Associates (CRA) has prepared this *Groundwater Monitoring Report – Second Quarter 2009* for the referenced site (see Figure 1). Presented in the report are the second quarter 2009 activities and anticipated third quarter 2009 activities.

Figure 1 is a vicinity map. Figure 2 presents recent monitoring groundwater elevations and selected hydrocarbon data. Table 1 presents well construction details. Table 2 provides recent and historical groundwater level measurements and elevations, and hydrocarbon data. Table 3 provides third quarter 2008 through second quarter 2009 analytical data for oxygenated volatile organic compounds. Appendix A presents field data sheets. Appendix B contains the laboratory analytical and sample chain-of-custody records. Appendix C provides time-series plots with benzene and total petroleum hydrocarbons as gasoline (TPHg) concentrations, along with groundwater elevations.

1.1 SITE INFORMATION

Site Address	3055 35 th Avenue, Oakland, CA
Site Use	Vacant Lot
Client and Contact	Golden Empire Properties, Inc. Mr. Lynn Worthington
Consultant and Contact Person	CRA, Mark Jonas, P.G.
Lead Agency and Contact Person	Alameda County Environmental Health (ACEH), Ms. Barbara Jakub
Agency Case Number	RO0000271

2.0 SITE ACTIVITIES AND RESULTS

2.1 CURRENT QUARTER'S ACTIVITIES

2.1.1 MONITORING ACTIVITIES

On June 7, 2009, CRA contracted Muskan Environmental Sampling (MES) to perform quarterly monitoring activities. MES gauged and inspected for separate-phase hydrocarbons (SPH) in all monitoring wells (Figure 2). Groundwater samples were collected from wells MW-1 through MW-4, RW-5, and RW-9. Monitoring data was submitted to GeoTracker.

Prior to groundwater sampling, groundwater levels were measured in all monitoring wells. Each monitoring well was then purged before sampling. MES purged at least three well-casing volumes of groundwater from each monitoring well. Field measurements of pH, conductivity, and temperature of purged groundwater were measured after the extraction of each successive casing volume. Well purging continued until consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Field measurements, purge volumes, and sample collection data were recorded on field sampling data forms, presented in Appendix A.

Groundwater samples were collected using new disposable bailers, decanted into appropriate sampling containers supplied by the analytical laboratory. Samples were labeled, placed in protective foam sleeves, stored on crushed, water-based ice at or below 4 degrees Celsius and transported under a chain-of-custody (COC) to the laboratory. The COC used for this monitoring event is provided in Appendix B.

2.1.2 SAMPLE ANALYSES

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) with silica gel clean-up by modified EPA Method SW8015C; for benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method SW8021B; and for methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), 1,2-dichloroethane (1,2-DCA), 1,2 dibromomethane (EDB) and tertiary amyl methyl ether (TAME) by EPA Method SW8260B. Prior to TPHd analysis of selected samples, the laboratory used a modified Zemo & Associates' *Protocol for Gravity Separation of Groundwater Samples to Isolate the Water Phase* (Zemo Protocol). TPHd results with and without the Zemo Protocol were reported. Groundwater samples were also collected for

field measurement of dissolved oxygen (DO) from each of the sampled wells. DO was recorded on field data sheets provided in Appendix C. The laboratory analytical report is presented as Appendix B. The analytical data has been submitted to the GeoTracker database.

2.1.3 CORRECTIVE ACTION ACTIVITIES

No corrective action activities took place during the second quarter 2009.

2.2 CURRENT QUARTER'S RESULTS

Groundwater Flow Direction	West
Hydraulic Gradient	0.01
Range of Measured Water Depth from Top of Casing in Monitoring Wells	13.19 to 17.17 feet
Were Measureable Separate Phase Hydrocarbons Observed	No

2.2.1 GROUNDWATER FLOW DIRECTION

Based on depth to water measurements collected during MES's June 7, 2009, site visit, groundwater beneath the site flows towards the west with a gradient of 0.01 feet/foot (Figure 2). The groundwater gradient is generally consistent with historical static groundwater conditions. Groundwater monitoring data is presented in Tables 2 and 3.

2.2.2 HYDROCARBON DISTRIBUTION IN GROUNDWATER

Hydrocarbon concentrations were detected in all six sampled wells. TPHg concentrations ranged from 870 micrograms per liter ($\mu\text{g/L}$) to 23,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. Benzene concentrations ranged from 100 $\mu\text{g/L}$ to 4,400 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. TPHd concentrations without the Zemo Protocol ranged from 720 $\mu\text{g/L}$ to 13,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-2. TPHd concentrations with the Zemo

Protocol ranged from 210 µg/L to 3,700 µg/L, with the highest concentration detected in well MW-3. MTBE concentrations ranged from 25 µg/L to 110 µg/L, with the highest concentration detected in well RW-5. Concentrations of TBA were detected in all six wells and ranged from 71 µg/L to 240 µg/L, with the highest concentrations detected in wells MW-3. 1,2-DCA was only detected in well MW-3 at concentration of 4.0 µg/L. No DIPE, ETBE, EDB, or TAME concentrations were detected in any of the six wells. Analytical results are summarized in Tables 2 and 3 and shown on Figure 2.

2.3 PROPOSED ACTIVITIES FOR NEXT QUARTER

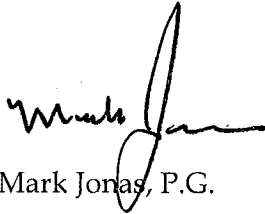
2.3.1 MONITORING ACTIVITIES

During the third quarter 2009, CRA will contract with MES to gauge the site wells, measure and remove SPH if observed, and collect groundwater samples from monitoring wells MW-1 through MW-4, RW-5, and RW-9. All sampled wells will be field measured for DO. Groundwater samples will be analyzed for TPHg and TPHd with silica gel clean-up by Modified EPA Method SW8015C with and without the Zemo Protocol; for BTEX by EPA Method SW8021B; and for MTBE, TBA, DIPE, ETBE, 1,2-DCA, EDB, and TAME by EPA Method SW8260B. CRA will summarize groundwater monitoring activities and results in the *Groundwater Monitoring Report - Third Quarter 2009*.

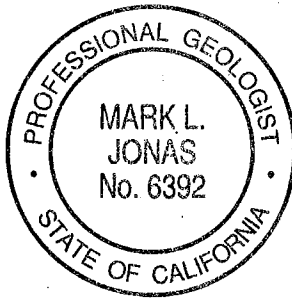
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



for Bryan A. Fong

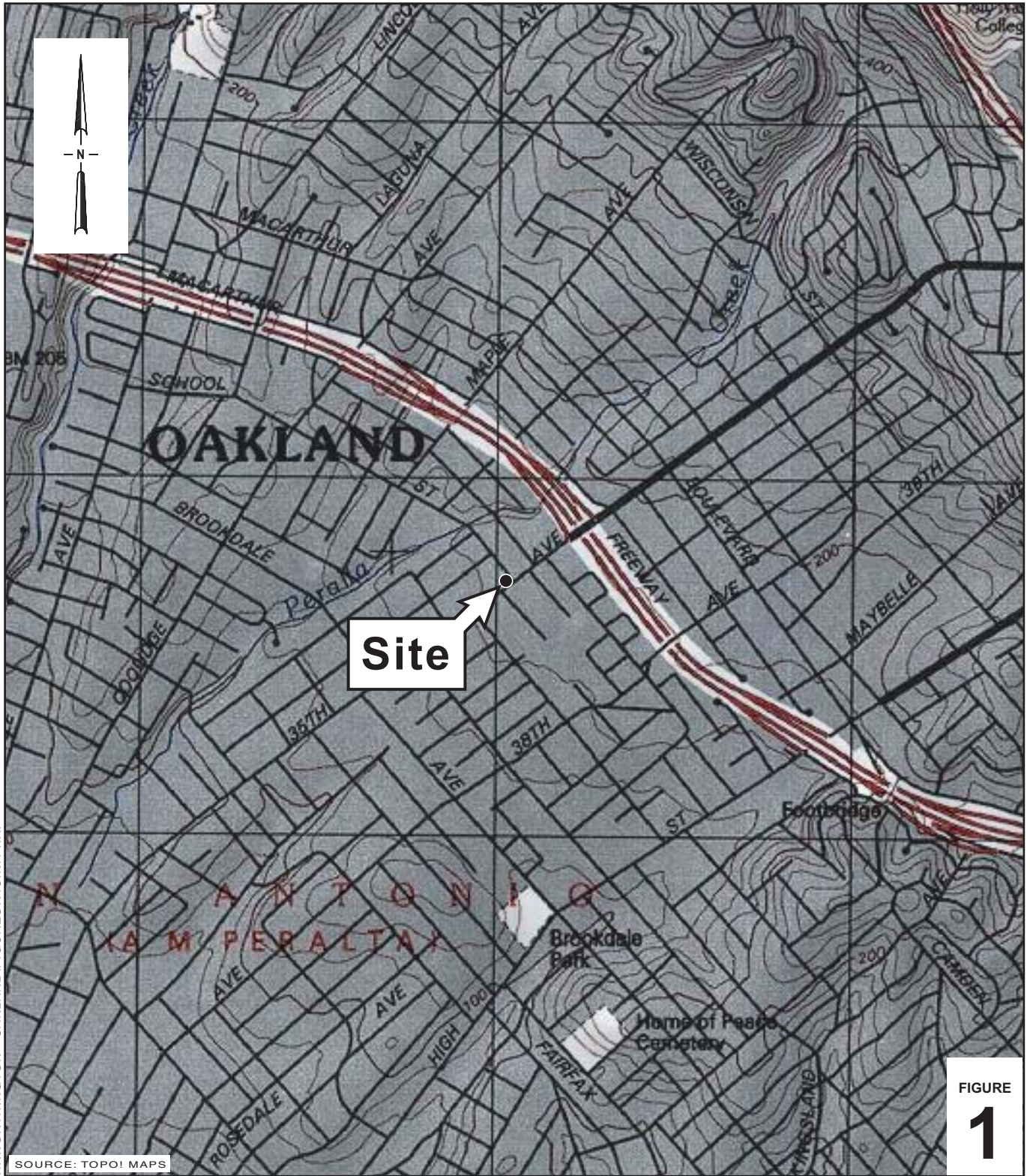


Mark Jonas, P.G.



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FIGURES



H:\WORTHINGTON - OAKLAND\FIGURES\VICINITY.A1

SOURCE: TOPOI MAPS

FIGURE 1

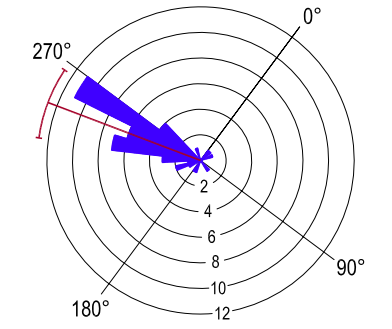
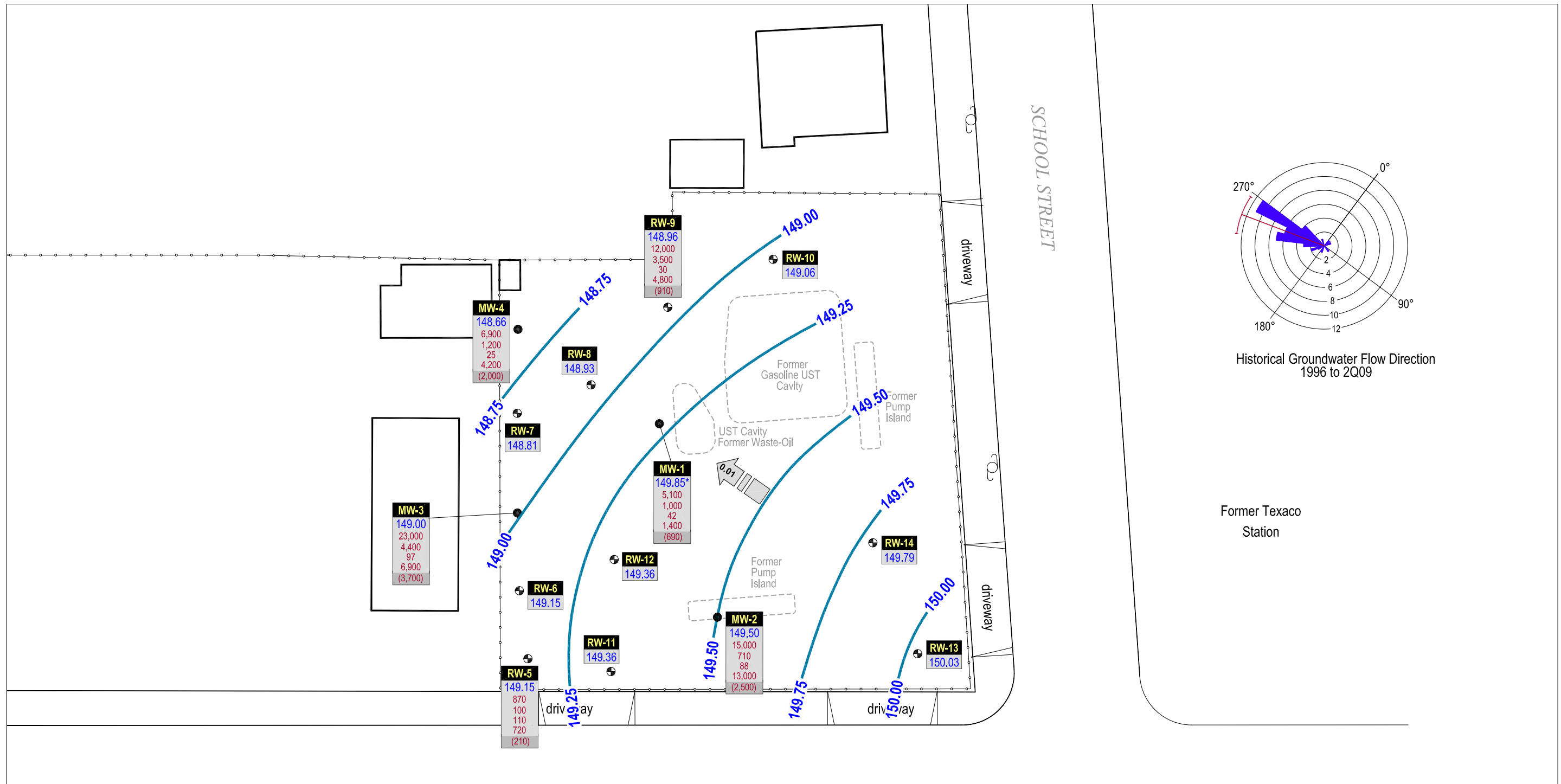
Former Exxon Station

3035 35th Avenue
Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

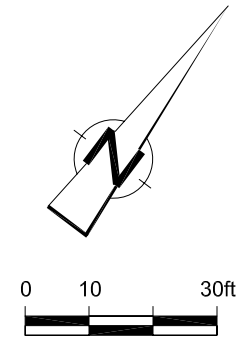


Historical Groundwater Flow Direction
1996 to 2Q09

Former Texaco
Station

EXPLANATION	
MW-1 (SB-G) ●	Monitoring well location
RW-10 ⊕	Remediation well location
155.50	Groundwater elevation contour line
*	Groundwater elevation not used in contouring (MW-1)
Well ID	Well designation
ELEV	Groundwater elevation
TPHg	Hydrocarbon concentrations in groundwater, in micrograms per liter (µg/L) TPHd in parenthesis with Dawn Zemo Gravity Separation
Benz.	
MTBE	
TPHd (TPHdz)	

FIGURE 2
GROUNDWATER ELEVATION and HYDROCARBON CONCENTRATION MAP
FORMER EXXON STATION
3055 35th AVENUE
Oakland, California
June 7, 2009



TABLES

TABLE 1
WELL CONSTRUCTION DETAILS
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Installed</i>	<i>Borehole Depth (ft)</i>	<i>Borehole Diameter (in)</i>	<i>Casing Diameter (in)</i>	<i>Screen Interval (ft bgs)</i>	<i>Screen Size (in)</i>	<i>Filter Pack (ft bgs)</i>	<i>Bentonite Seal (ft bgs)</i>	<i>Cement Seal (ft bgs)</i>	<i>TOC Elevation (ft msl)</i>
MW-1	May 9, 1994	26.5	NA	4	10 - 25	0.010	9.5 - 25	7.5 - 9.5	0 - 7.5	167.02
MW-2	May 9, 1994	26.5	NA	4	10 - 25	0.010	9.5 - 25	7.5 - 8.5	0 - 7.5	166.14
MW-3	May 9, 1994	26.5	NA	2	10 - 25	0.010	9 - 25	7 - 9 25 - 26.5	0 - 7	162.94
MW-4	Feb. 26, 1997	30.0	NA	2	10 - 30	0.010	8 - 30	7 - 8	0 - 7	163.49
RW-5	Aug. 5, 1998	25.7	NA	4	5 - 25.5	0.010 (?)	4.5 - 25.7	2.5 - 4.5	0 - 2.5	162.34
RW-6	Aug. 5, 1998	25.5	NA	4	5 - 25.5	0.010 (?)	5 - 25.5	2.5 - 5	0 - 2.5	162.36
RW-7	Aug. 5, 1998	29.5	NA	4	5 - 29.5	0.010 (?)	5 - 29.5	3 - 5	0 - 3	162.72
RW-8	Aug. 5, 1998	29.5	NA	4	5 - 29.5	0.010 (?)	5 - 29.5	3 - 5	0 - 3	164.13
RW-9	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	163.86
RW-10	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	163.02
RW-11	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	162.57
RW-12	Aug. 6, 1998	27.0	NA	4	5 - 27	0.010 (?)	5 - 27	3 - 5	0 - 3	163.06
RW-13	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	164.34
RW-14	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	163.76

Abbreviations / Notes

ft = Feet

in = Inches

ft bgs = Feet below grade surface

ft msl = Feet above mean sea level

TOC = Top of casing

NA = Not available

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
MW-1	5/25/1994	16.79	Sheen	84.06		25,000	<50,000	120,000	22,000	17,000	2,800	16,000	---	---	
100.85	7/19/1994	20.77	---	80.08		---	---	---	---	---	---	---	---	---	
	8/18/1994	21.04	Sheen	79.81		---	---	925,000	16,500	6,200	1,000	9,400	---	---	
	11/11/1994	15.80	---	85.05		---	---	57,000	14,000	4,400	1,400	6,400	---	---	
	2/27/1995	15.53	---	85.32		---	---	45,000	2,900	2,500	760	4,100	---	---	
	5/23/1995	15.29	---	85.56		---	---	22,000	9,900	990	790	2,000	---	---	
	8/22/1995	20.90	---	79.95		---	---	23,000	6,900	340	1,200	1,900	---	---	
	11/29/1995	22.19	---	78.66		---	---	37,000	9,900	530	1,600	2,900	---	---	
	2/21/1996	11.69	---	89.16		4,300	---	33,000	10,000	480	1,000	1,800	3,300	---	
	5/21/1996	14.62	---	86.23		8,500	---	36,000	8,500	1,400	1,300	2,800	1,900	---	
	8/22/1996	22.30	---	78.55		6,200	---	41,000	8,600	1,300	1,500	2,900	<200	8.0	
	11/27/1996	17.24	Sheen	83.61		6,100	---	38,000	9,600	950	1,600	3,100	<400	5.6	
	3/20/1997	16.65	---	84.20		10,000	---	33,000	6,100	560	970	2,200	<400	8.5	
	6/25/1997	19.77	---	81.08		7,400 ^a	---	31,000	7,400	440	890	1,800	<400	3.7	
	9/17/1997	20.12	---	80.73		3,500 ^e	---	32,000 ^d	9,100	550	1,000	2,000	<1,000	2.1	
	12/22/1997	12.95	---	87.90		5,800 ^e	---	26,000 ^d	7,900	370	920	1,500	<790	0.7	
	3/18/1998	12.34	Sheen	88.51		4,200 ^{e,f}	---	30,000 ^d	7,800	820	840	2,000	<1,100	1.3	
	7/14/1998	17.34	---	83.51		8,900 ^{e,f}	---	41,000 ^d	8,200	1,100	1,200	3,000	<200	1.8	
	9/30/1998	19.90	---	80.95		3,300	---	37,000	11,000	950	1,200	2,800	<20	2.0	
	12/8/1998	15.62	---	85.23		3,700	---	22,000	3,000	1,200	730	3,100	<900	---	
	3/29/1999	11.98	---	88.87		6,800 ^e	---	36,000 ^d	12,000	750	1,300	2,400	950	0.50	
	6/29/1999	20.77	---	80.08		3,500 ^e	---	28,000 ^d	7,300	420	810	1,700	<1,300	0.10	
	9/28/1999	19.68	---	81.17		3,600 ^{e,f}	---	13,000 ^d	3,200	130	320	1,100	<210	0.55	
	12/10/1999	17.02	---	83.83		2,900 ^{e,f}	---	25,000 ^d	5,400	130	620	1,400	<1,000	1.03	
	3/23/2000	12.76	---	88.09		3,300 ^f	---	21,000 ^d	4,700	140	470	1,100	<350	---	
	9/7/2000	19.45	---	81.40		12,000 ^{e,g}	---	40,000 ^{d,g}	3,700	1,400	910	4,900	<50	0.17	
	12/5/2000	18.60	---	82.25		3,400 ^e	---	26,000 ^a	7,900	150	580	810	<300	0.35	Not operating
	3/7/2001	16.19	---	84.66		2,400	---	13,000	2,700	43	69	300	<100	0.49	Not operating
	6/6/2001	18.47	---	82.38		4,000	---	19,000	4,500	130	270	430	<400	0.39	Not operating
	8/30/2001	21.70	---	79.15		1,400 ^d	---	8,800 ^a	2,100	45	91	240	<130	0.27	Operating
	12/7/2001	26.55	---	74.30		1,900 ^{e,f}	---	8,700 ^d	1,300	160	38	730	<20	0.59	Operating
	3/11/2002	17.13	---	83.72		1,400 ^e	---	9,400 ^d	2,100	200	74	470	<20	0.39	Operating
	6/10/2002	24.10	---	76.75		900 ^{e,k}	---	4,200 ^d	830	170	110	460	<100	---	Operating
	9/26/2002	20.30	---	80.55		1,300 ^{e,f,k}	---	7,000 ^d	1,300	190	200	760	<100	0.70	Operating
	11/21/2002	21.55	---	79.30		200,000 ^{e,g}	---	83,000 ^{d,g}	7,100	1,700	3,000	13,000	<1,000	0.49	Operating
	1/13/2003	14.80	---	86.05		5,300 ^{e,f}	---	20,000 ^d	2,300	480	300	2,100	<500	0.33	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
MW-1	4/25/2003	20.90	---	79.95		320 ^e	---	4,200 ^d	580	81	59	470	<50	---	Operating
Continued	5/30/2003	16.65	---	84.20		---	---	---	---	---	---	---	---	---	Not operating
	9/3/2003	24.16	---	76.69		36,000 ^{e,f}	---	14,000 ^d	300	50	33	480	<50	---	Operating
	12/2/2003	24.12	Sheen ^{Lab}	76.73		9,300 ^{e,f,g}	---	7,100 ^{d,g}	1,400	230	160	820	<100	---	Operating
	3/18/2004	17.70	---	83.15		1,100 ^{e,f}	---	3,600 ^d	650	59	38	370	<90	---	Operating
	6/16/2004	19.20	---	147.82		2,300 ^{e,f}	---	8,100 ^d	1,500	69	22	1,000	<100	---	Not operating
167.02	9/27/2004	23.07	---	143.95		1,700 ^e	---	7,800 ^d	1,800	110	120	670	<180	0.28	Not operating
	12/27/2004	17.04	---	149.98		1,400 ^e	---	10,000 ^d	2,400	170	170	1,500	<120	0.41	Not operating
	3/7/2005	10.73	---	156.29		1,300 ^{e,f,k}	---	8,700 ^d	1,200	99	140	770	<500	0.91	Not operating
	6/21/2005	14.60	---	152.42		930 ^{e,k}	---	6,500 ^d	820	26	57	110	<250	---	Not operating
	9/21/2005	19.64	---	147.38		860 ^{e,k,f}	---	2,900 ^d	430	19	46	150	<50	1.14	Not operating
	12/14/2005	17.63	Sheen ^{Field}	149.39		4,000 ^{e,f,k}	---	6,200 ^d	570	32	72	420	<110	1.08	Not operating
	3/22/2006	10.52	Sheen ^{Field}	156.50		1,100 ^{e,f,k}	---	8,300 ^d	1,700	100	190	660	<150	0.84	Not operating
	6/30/2006	16.33	Sheen ^{Field}	150.69		1,500 ^{m,k,l}	---	2,100 ^{d,l}	320	6.1	<1.0	77	<90	0.66	Not operating
	9/5/2006	19.96	Sheen ^{Lab}	147.06		1,500 ^{e,f,k,g}	---	5,500 ^{d,g}	1,000	45	81	310	<120	0.38	Not operating
	12/6/2006	19.92	Sheen ^{Lab}	147.10		760 ^{e,g}	---	4,500 ^{d,g}	440	13	42	190	<60	0.55	Not operating
	3/16/2007	13.62	---	153.40		1,800 ^{e,f}	---	7,500 ^d	1,400	30	100	270	<150	0.58	Not operating
	6/15/2007	18.07	Sheen ^{Field}	148.95		1,500 ^{e,k,f}	---	5,600 ^d	1,200	29	84	190	56	0.74	Not operating
	9/6/2007	20.84	---	146.18		690 ^{e,f}	---	2,800 ^d	590	17	35	100	<80	0.90	Not operating
	12/8/2007	18.66	Sheen ^{Field}	148.36		520 ^{e,f}	---	4,500 ^d	570	13	57	200	<120	1.24	Not operating
	3/9/2008	12.98	Sheen ^{Field}	154.04	(Z)	(470 ^e)	(<250)	(4,600 ^d)	(1,100)	(23)	(82)	(140)	(<50)	1.17	Not operating
	6/14/2008	18.98	---	148.04	(Z)	(410 ^e)	(<250)	(3,800 ^d)	(690)	(12)	(64)	(240)	(<80)	1.95	Not operating
	9/6/2008	20.66	---	146.36	(Z ^{TPHd})	(420 ^e)	---	2,400 ^d	500	11	30	67	<75	1.20	Not operating
	12/28/2008	16.57	Sheen ^{Field}	150.45	(Z ^{TPHd})	(2,800 ^e)	<250	5,700 ^d	660	17	110	320	41 ^o	1.06	Not operating
	3/14/2009	12.57	Sheen ^{Field}	154.45	(Z ^{TPHd})	2,000 ^{e,f,k} (860 ^e)	---	6,700 ^d	1,100	23	100	180	35 ^o	1.19	Not operating
	6/7/2009	17.17	Sheen^{Field}	149.85	(Z^{TPHd})	1,400^{e,f,m} (690^e)	---	5,100^d	1,000	9.2	35	71	42^o	0.95	Not operating
MW-2	5/25/1994	15.65	---	84.35		6,900	<5,000	61,000	9,900	7,400	960	4,600	---	---	
100.00	7/19/1994	19.81	---	80.19		---	---	---	---	---	---	---	---	---	
	8/18/1994	20.37	---	79.63		---	---	88,000	10,750	10,500	1,850	9,600	---	---	
	11/11/94	15.52	---	84.48		---	---	54,000	5,900	6,700	1,300	7,500	---	---	
	2/27/1995	14.46	Sheen	85.54		---	---	44,000	5,100	5,300	930	6,400	---	---	
	5/23/1995	14.17	---	85.83		---	---	33,000	8,200	5,600	900	6,600	---	---	
	8/22/1995	19.80	---	80.20		---	---	38,000	6,400	5,000	1,100	5,600	---	---	
	11/29/95	21.05	---	78.95		---	---	46,000	7,100	5,300	1,300	6,000	---	---	
	2/21/1996	10.53	---	89.47		---	---	59,000	8,000	6,000	1,800	8,900	4,500	---	

TABLE 2
GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
MW-2	5/21/1996	13.47	---	86.53		3,400	---	51,000	8,200	5,200	1,300	6,600	2,400	---	
Continued	8/22/1996	19.12	---	80.88		5,700	---	37,000	5,100	3,500	960	4,500	<200	3.0	
	11/27/1996	16.61	Sheen	83.39		10,000	---	54,000	9,800	7,000	1,800	7,900	<2,000	3.1	
	3/20/1997	15.39	---	84.61		6,100	---	27,000	3,700	2,300	580	2,800	<400	8.1	
	6/25/1997	18.62	---	81.38		7,800 ^b	---	42,000	7,400	3,800	1,200	5,700	<200	0.9	
	9/17/1997	19.05	Sheen	80.95		8,900 ^e	---	41,000 ^d	5,200	3,400	1,300	5,900	<700	1.2	
	12/22/1997	14.09	---	85.91		6,100 ^e	---	47,000 ^d	8,500	4,600	1,800	8,400	<1,200	1.2	
	3/18/1998	10.83	Sheen	89.17		7,000 ^{e,f}	---	58,000 ^d	9,300	6,100	1,800	8,200	<1,100	1.1	
	7/14/1998	16.07	---	83.93		5,300 ^{e,f}	---	42,000 ^d	6,000	3,000	1,000	4,800	<200	1.5	
	9/30/1998	18.71	---	81.29		2,400	---	22,000	3,600	1,300	720	3,200	<30	1.8	
	12/8/1998	14.80	---	85.20		3,100	---	32,000	9,200	680	1,100	2,300	<2,000	---	
	3/29/1999	11.81	---	88.19		7,500 ^{e,f}	---	28,000 ^d	4,400	1,600	950	4,100	410	1.86	
	6/29/1999	19.54	---	80.46		3,300 ^e	---	28,000 ^d	3,500	1,100	690	3,100	<1,000	0.41	
	9/28/1999	18.61	---	81.39		3,400 ^{e,f}	---	15,000 ^d	1,200	540	230	2,300	<36	1.18	
	12/10/1999	16.53	---	83.47		2,500 ^{e,f}	---	17,000 ^d	1,300	780	420	2,700	<40	0.17	
	3/23/2000	13.56	---	86.44		3,100 ⁱ	---	25,000 ^d	1,900	1,100	660	3,700	<500	---	
	9/7/2000	18.25	---	81.75		32,000 ^{e,g}	---	62,000 ^{d,g}	5,300	2,300	1,500	8,400	<100	0.39	
	12/5/2000	17.45	---	82.55		87,000 ^{e,f,g}	---	60,000 ^{d,g}	5,100	2,200	1,600	9,000	<200	0.31	Not operating
	3/7/2001	15.68	---	84.32		3,900	---	34,000	1,200	770	620	4,300	<200	0.44	Not operating
	6/6/2001	17.51	---	82.49		48,000	---	110,000	14,000	9,000	1,900	12,000	<950	0.24	Not operating
	8/30/2001	21.00	---	79.00		15,000 ^{d,h}	---	43,000 ^{a,h}	3,100	720	980	5,500	<200	---	Operating
	12/7/2001	24.45	---	75.55		750 ^{e,f}	---	4,100 ^d	510	88	8.2	580	<20	0.47	Operating
	3/11/2002	16.95	---	83.05		590 ^e	---	4,700 ^d	1,200	150	30	310	<50	0.24	Operating
	6/10/2002	18.59	---	81.41		2,000 ^e	---	14,000 ^d	2,600	710	150	2,000	<800	---	Operating
	9/26/2002	20.39	---	79.61		660 ^e	---	4,800 ^d	770	200	140	740	<50	0.29	Operating
	11/21/2002	18.75	---	81.25		350,000 ^{e,g}	---	210,000 ^{d,g}	14,000	23,000	4,400	28,000	<1,700	0.43	Operating
	1/13/2003	13.60	Sheen ^{Lab}	86.40		14,000 ^{e,f,g,k}	---	32,000 ^{d,g}	4,500	1,600	920	3,600	<1000	0.39	Not operating
	4/25/2003	19.05	---	80.95		310 ^e	---	3,800 ^d	460	78	72	410	310	---	Operating
	5/30/2003	15.23	---	84.77		---	---	---	---	---	---	---	---	---	Not operating
	9/3/2003	23.57	---	76.43		2,300 ^e	---	2,900 ^d	240	57	68	380	770	---	Operating
(Monument	12/2/2003	23.17	Sheen ^{Lab}	76.83		3,300 ^{e,f,g}	---	2,400 ^{d,g}	91	20	14	250	890	---	Operating
Well box)	3/18/2004	15.78	---	84.22		870 ^{e,f}	---	4,200 ^d	730	89	<5.0	480	2,300	---	Operating
166.14	6/16/2004	18.15	---	147.99		9,800 ^{e,f}	---	15,000 ^d	800	210	290	1,800	2,000	---	Not operating
	9/27/2004	27.55**	---	138.59		1,000 ^{e,f,k}	---	770 ^d	20	7.9	10	140	1,600	0.79	Operating
	12/27/2004	16.81	---	149.33		3,800 ^{e,f}	---	17,000 ^d	1,300	370	540	3,800	620	0.94	Not operating
	3/7/2005	9.31	Sheen ^{Field & Lab}	156.83		8,300 ^{e,f,k,g}	---	20,000 ^{d,g}	1,400	330	430	2,600	1,100	0.88	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

Well ID	Date	GW Depth	SPH	GW Elev.	Note	TPHd	TPHmo	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	DPE System
TOC		(ft TOC)	(ft)	(ft msl)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	Status
MW-2	6/21/2005	13.42	Sheen ^{Lab}	152.72		15,000 ^{e,f,g}	---	36,000 ^{d,g}	1,700	310	460	3,100	1,200	---	Not operating
Continued	9/21/2005	18.50	Sheen ^{Field}	147.64		1,100 ^{e,f}	---	4,600 ^d	370	62	110	740	1,100	0.86	Not operating
	12/14/2005	16.40	Sheen ^{Field & Lab}	149.74		49,000 ^{e,f,k,g}	---	29,000 ^{d,g}	1,700	260	600	3,700	1,000	0.99	Not operating
	3/22/2006	9.15	Sheen ^{Lab}	156.99		23,000 ^{e,f,k,g}	---	21,000 ^{d,g}	2,300	200	550	2,800	1,200	0.91	Not operating
	6/30/2006	16.78	Sheen ^{Field & Lab}	149.36		55,000 ^{e,f,k,g}	---	18,000 ^{d,g}	1,100	71	270	1,400	1,200	0.84	Not operating
	9/5/2006	18.96	Sheen ^{Lab}	147.18		19,000 ^{e,f,k,g}	---	15,000 ^{d,g}	680	70	260	1,400	<1,000	0.79	Not operating
	12/6/2006	18.01	Sheen ^{Field & Lab}	148.13		31,000 ^{e,f,k,g}	---	27,000 ^{d,g}	1,100	51	420	1,600	<900	0.48	Not operating
	3/16/2007	12.31	Sheen ^{Field & Lab}	153.83		49,000 ^{e,f,k,g}	---	44,000 ^{d,g}	1,800	71	670	2,200	<900	0.52	Not operating
	6/15/2007	17.31	Sheen ^{Field & Lab}	148.83		21,000 ^{e,k,f,g}	---	18,000 ^{d,g}	700	22	290	740	<650	0.68	Not operating
	9/6/2007	19.28	Sheen ^{Field & Lab}	146.86		8,400 ^{e,f,g}	---	17,000 ^{a,h}	1,000	53	450	1,100	<700	0.72	Not operating
	12/8/2007	17.72	Sheen ^{Field & Lab}	148.42		3,600 ^{e,f,g}	---	14,000 ^{d,g}	640	13	220	520	<300	0.80	Not operating
	3/9/2008	12.09	Sheen ^{Field}	154.05	(Z)	(3,100 ^e)	(<250)	(7,900 ^d)	(840)	(24)	(280)	(380)	(<380)	0.68	Not operating
	6/14/2008	18.66	Sheen ^{Field}	147.48	(Z)	(2,500 ^e)	(<250)	(10,000 ^d)	(520)	(18)	(200)	(370)	(<350)	0.97	Not operating
	9/6/2008	19.41	Sheen ^{Field & Lab}	146.73	(Z ^{TPHd})	(2,500 ^{e,g})	---	10,000 ^{d,g}	430	17	270	370	<180	0.81	Not operating
	12/28/2008	15.73	Sheen ^{Field}	150.41	(Z ^{TPHd})	(2,400 ^e)	<250	9,800 ^d	690	19	250	180	120 ^o	0.63	Not operating
	3/14/2009	10.52	Sheen ^{Field}	155.62	(Z ^{TPHd})	3,300 ^{e,f,k} (2,700 ^e)	---	11,000 ^d	1,100	23	23	250	120 ^o	0.67	Not operating
	6/7/2009	16.64	Sheen^{Field & Lab}	149.50	(Z^{TPHd})	13,000^{m,f} (2,500^e)	---	15,000^d	710	37	210	180	88^o	0.71	Not operating
MW-3	5/25/1994	13.93	Sheen	82.94		14,000	<50,000	56,000	14,000	14,000	1,300	11,000	---	---	
	7/19/1994	17.04	---	79.83		---	---	---	---	---	---	---	---	---	
96.87	8/18/1994	17.75	---	79.12		---	---	116,000	28,300	26,000	2,400	15,000	---	---	
	11/11/94	17.80	---	79.07		---	---	89,000	1,600	1,900	1,900	14,000	---	---	
	2/27/1995	11.86	Sheen	85.01		---	---	250,000	22,000	26,000	7,800	21,000	---	---	
	5/23/1995	11.60	Sheen	85.27		---	---	310,000	18,000	17,000	4,500	2,800	---	---	
	8/22/1995	17.10	---	79.77		---	---	74,000	14,000	13,000	1,900	11,000	---	---	
	11/29/1995	16.34	---	80.53		---	---	220,000	25,000	25,000	3,500	19,000	---	---	
	2/21/1996	7.92	---	88.95		---	---	60,000	10,000	7,800	1,500	8,800	3,400	---	
	5/21/1996	10.86	Sheen	86.01		13,000	---	69,000	17,000	9,400	1,700	9,400	2,600	---	
	8/22/1996	16.50	---	80.37		16,000	---	94,000	17,000	15,000	2,100	12,000	330	2.0	
	11/27/1996	13.47	Sheen	83.40		24,000	---	82,000	14,000	13,000	2,400	13,000	<1,000	2.4	
	3/20/1997	12.86	---	84.01		11,000	---	56,000	9,900	6,900	1,300	8,000	3,500	9.0	
	6/25/1997	15.98	---	80.89		7,700 ^b	---	49,000	9,700	7,100	1,300	7,000	220	5.8	
	9/17/1997	16.34	Sheen	80.53		15,000 ^e	---	78,000 ^d	11,000	9,900	1,800	10,000	<1,200	0.7	
	12/22/1997	10.71	Sheen	86.16		14,000 ^e	---	49,000 ^d	7,300	5,300	1,400	7,500	<1,100	3.1	
	3/18/1998	8.41	Sheen	88.46		20,000 ^{e,f}	---	120,000 ^d	21,000	19,000	2,600	15,000	<1,600	1.6	
	7/14/1998	13.51	---	83.36		65,000 ^{e,f,g}	---	94,000 ^{d,g}	18,000	14,000	1,900	11,000	<1,400	1.8	

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
MW-3	9/30/1998	16.14	---	80.73		9,800	---	91,000	17,000	13,000	2,100	12,000	<1300	2.0	
Continued	12/8/1998	11.20	---	85.67		4,200	---	51,000	8,000	6,800	1,400	7,500	<1,100	---	
	3/29/1999	7.95	---	88.92		4,600 ^e	---	39,000 ^d	8,900	4,400	940	4,500	810	0.56	
	6/29/1999	16.98	---	79.89		6,900 ^e	---	71,000 ^d	12,000	7,300	1,400	8,400	<1,700	0.19	
	9/28/1999	15.99	---	80.88		7,800 ^e	---	60,000 ^d	9,400	9,200	1,000	9,900	200	0.53	
	12/10/1999	13.31	---	83.56		5,300 ^{e,f}	---	53,000 ^d	8,000	6,400	1,100	8,100	<200	0.48	
	3/23/2000	8.98	---	87.89		11,000 ^{e,g,i}	---	77,000 ^{d,g}	10,000	9,400	1,600	11,000	<430	---	
	9/7/2000	15.61	---	81.26		19,000 ^{e,f,g}	---	100,000 ^{d,g}	17,000	12,000	1,600	11,000	<500	---	
	12/5/2000	14.80	---	82.07		17,000 ^{e,g}	---	110,000 ^{d,g}	17,000	11,000	1,900	12,000	<750	0.37	Not operating
	3/7/2001	14.27	---	82.60		13,000	---	60,000	7,000	4,600	900	7,100	<350	0.49	Not operating
	6/6/2001	14.88	---	81.99		12,000	---	43,000	3,000	1,000	770	5,200	<400	1.71	Not operating
	8/30/2001	12.43	---	84.44		190,000 ^{d,h}	---	95,000 ^{a,h}	6,900	10,000	2,700	15,000	<250	0.24	Operating
	12/7/2001	24.65	---	72.22		3,900 ^{e,f}	---	25,000 ^d	2,500	1,700	64	2,200	<200	0.19	Operating
	3/11/2002	14.69	---	82.18		2,800 ^{f,e,k}	---	30,000 ^d	5,000	2,400	190	1,800	<1,300	0.30	Operating
	6/10/2002	22.94	---	73.93		990 ^{e,k}	---	9,000 ^d	1,800	1,300	96	1,000	<300	---	Operating
	9/26/2002	18.85	---	78.02		130,000 ^{e,g}	---	50,000 ^{d,g}	3,900	5,400	820	6,600	<500	0.19	Operating
	11/21/2002	17.85	0.05	79.06		120,000 ^{e,g}	---	37,000 ^{d,g}	4,000	660	1,200	5,100	<1,700	0.28	Operating
	1/13/2003	11.43	Sheen ^{Lab}	85.44		6,300 ^{e,f,g,k}	---	21,000 ^{d,g}	2,400	2,300	390	3,000	<500	0.31	Not operating
	4/25/2003	18.30	---	78.57		1,200 ^e	---	12,000 ^d	1,800	850	150	1,200	<500	---	Operating
	5/30/2003	13.30	---	83.57		---	---	---	---	---	---	---	---	---	Not operating
	9/3/2003	21.65	---	75.22		3,300 ^e	---	8,100 ^d	220	170	66	560	<50	---	Operating
	12/2/2003	17.70	Sheen ^{Lab}	79.17		8,400 ^{e,f,g}	---	30,000 ^{d,g}	2,900	2,100	530	3,600	<500	---	Operating
	3/18/2004	16.49	---	80.38		2,300 ^{e,f}	---	15,000 ^d	2,600	990	260	1,700	<300	---	Operating
	6/16/2004	15.40	---	147.54		8,800 ^{e,f}	---	23,000 ^d	2,100	1,300	360	2,800	<1,000	---	Operating
162.94	9/27/2004	23.65	---	139.29		1,700 ^{e,f}	---	5,200 ^d	430	220	100	680	250	0.55	Operating
	12/27/2004	14.58	Sheen ^{Lab}	148.36		24,000 ^{e,f,g,k}	---	32,000 ^{d,g}	4,400	2,800	650	4,800	<250	0.71	Not operating
	3/7/2005	6.91	Sheen ^{Field & Lab}	156.03		14,000 ^{e,f,g}	---	50,000 ^{d,g}	6,100	2,100	1,300	7,400	<500	0.62	Not operating
	6/21/2005	10.79	Sheen ^{Field & Lab}	152.15		12,000 ^{e,g}	---	44,000 ^{d,g}	4,900	870	1,100	6,500	<1,200	---	Not operating
	9/21/2005	15.73	Sheen ^{Field & Lab}	147.21		16,000 ^{e,f,k,g}	---	41,000 ^{d,g}	3,700	480	930	5,700	<500	0.90	Not operating
	12/14/2005	13.65	Sheen ^{Field & Lab}	149.29		19,000 ^{e,f,k,g}	---	53,000 ^{d,g}	4,700	350	1,100	7,400	<1,000	0.95	Not operating
	3/22/2006	8.10	Sheen ^{Field & Lab}	154.84		15,000 ^{e,f,k,g}	---	45,000 ^{d,g}	4,300	390	1,100	5,300	<1,000	0.88	Not operating
	6/30/2006	14.10	Sheen ^{Field & Lab}	148.84		15,000 ^{e,f,k,g}	---	44,000 ^{d,g}	4,000	160	550	4,000	<450	0.81	Not operating
	9/5/2006	16.25	Sheen ^{Field & Lab}	146.69		16,000 ^{e,f,k,g}	---	56,000 ^{d,g}	5,400	300	1,200	6,200	<500	0.55	Not operating
	12/6/2006	15.25	Sheen ^{Field & Lab}	147.69		19,000 ^{e,f,k,g}	---	44,000 ^{d,g}	4,500	110	930	3,600	<500	0.70	Not operating
	3/16/2007	10.25	Sheen ^{Field & Lab}	152.69		5,300 ^{e,f,k,g}	---	72,000 ^{d,g}	6,500	420	1,200	3,900	<1,000	0.61	Not operating
	6/15/2007	14.57	Sheen ^{Field & Lab}	148.37		25,000 ^{e,k,l,g}	---	56,000 ^{d,g}	5,100	200	1,100	3,200	<1000	0.48	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
MW-3	9/6/2007	16.55	Sheen ^{Field & Lab}	146.39		14,000 ^{e,f,g}	---	41,000 ^{d,g}	4,400	180	1,000	3,800	<700	0.70	Not operating
Continued	12/8/2007	14.49	Sheen ^{Field & Lab}	148.45		4,000 ^{e,f,g}	---	33,000 ^{d,g}	4,300	120	370	2,200	<250	0.77	Not operating
	3/9/2008	10.40	Sheen ^{Field}	152.54	(Z)	(3,400 ^e)	(310)	(23,000 ^d)	(4,200)	(120)	(650)	(1,600)	(<250)	0.71	Not operating
	6/14/2008	15.92	Sheen ^{Field}	147.02	(Z)	(4,900 ^e)	(600)	(36,000 ^d)	(4,700)	(140)	(830)	(1,600)	(<500)	1.05	Not operating
	9/6/2008	16.65	Sheen ^{Field & Lab}	146.29	(Z ^{TPHd})	(7,900 ^{e,f,g})	---	42,000 ^{d,g}	5,800	190	1,100	2,400	<800	1.03	Not operating
	12/28/2008	12.72	Sheen ^{Field & Lab}	150.22	(Z ^{TPHd})	(4,100 ^{e,g})	<250	24,000 ^{d,g}	4,100	91	380	960	91 ^o	0.91	Not operating
	3/14/2009	9.02	Sheen ^{Field & Lab}	153.92	(Z ^{TPHd})	8,700 ^{e,f,k,g} (8,100 ^{e,g})	---	41,000 ^{d,g}	4,900	140	940	1,600	97 ^o	1.14	Not operating
	6/7/2009	13.94	Sheen^{Field & Lab}	149.00	(Z^{TPHd})	6,900^{e,f,m} (3,700^e)	---	23,000^d	4,400	81	710	670	97^o	1.02	Not operating
MW-4	3/20/1997	13.75	---	83.59		3,100	---	47,000	11,000	4,500	1,100	5,200	3,400	8.4	
97.34	6/25/1997	16.15	---	81.19		5,800 ^b	---	61,000	16,000	6,100	1,500	5,900	780 ^c	1.4	
	9/17/1997	17.10	---	80.24		4,400 ^e	---	60,000 ^d	17,000	4,900	1,500	5,700	<1,500	1.5	
	12/22/1997	9.21	---	88.13		3,100 ^e	---	43,000 ^d	13,000	3,900	1,100	4,200	<960	3.7	
	3/18/1998	9.54	---	87.80		5,500 ^{e,f}	---	58,000 ^d	14,000	4,700	1,400	5,700	<1,200	0.8	
	7/14/1998	14.15	---	83.19		2,900 ^{e,f}	---	73,000 ^d	22,000	7,000	1,800	7,300	<200	1.0	
	9/30/1998	16.84	---	80.50		2,100	---	39,000	12,000	2,700	1,000	3,400	510	1.1	
	12/8/1998	13.45	---	83.89		1,600	---	27,000	8,900	1,600	730	2,300	<1,500	---	
	3/29/1999	9.10	---	88.24		2,400 ^{e,f,h}	---	48,000 ^d	15,000	3,000	1,300	5,000	1,300	1.32	
	06/29/99*	---	---	---		---	---	---	---	---	---	---	---	---	
	9/28/1999	16.58	---	80.76		3,200 ^{e,f}	---	24,000 ^d	7,500	1,200	190	2,200	210	14.29 [#]	
	12/10/1999	13.99	---	83.35		3,100 ^{e,f}	---	47,000 ^d	12,000	1,800	1,000	4,400	<100	0.62	
	3/23/2000	10.22	---	87.12		3,100 ^{e,f}	---	40,000 ^d	11,000	1,600	910	3,100	690	---	
	9/7/2000	16.40	---	80.94		5,900 ^e	---	43,000 ^d	10,000	1,100	1,100	3,400	<450	1.04	
	12/5/2000	15.55	---	81.79		2,600 ^{e,g}	---	69,000 ^{d,g}	16,000	1,300	1,300	3,400	<200	0.35	Not operating
	3/20/2001	14.03	---	83.31		---	---	46,000	13,000	1,000	900	2,800	<350	0.39	Not operating
	6/6/2001	15.49	---	81.85		5,400	---	75,000	22,000	1,800	1,900	6,400	<1,200	2.22	Not operating
	8/30/2001	18.00	---	79.34		3,200 ^d	---	43,000 ^a	6,400	630	510	2,600	<200	0.32	Operating
	12/7/2001	23.45	---	73.89		11,000 ^{e,f,g}	---	32,000 ^{d,g}	4,500	740	310	2,300	<200	0.21	Operating
	3/11/2002	14.95	---	82.39		1,600 ^{e,f,k}	---	15,000 ^d	3,700	500	92	790	<500	0.30	Operating
	6/10/2002	22.30	---	75.04		3,400 ^e	---	9,400 ^d	1,400	50	<5.0	690	<200	---	Operating
	9/26/2002	17.93	---	79.41		800 ^e	---	21,000 ^d	3,300	1,300	450	2,900	<500	0.24	Operating
	11/21/2002	17.55	---	79.79		2,400 ^{e,k}	---	5,700 ^d	1,400	290	63	640	550	---	Operating
	1/13/2003	11.75	Sheen ^{Lab}	85.59		15,000 ^{e,f,g,k}	---	35,000 ^{d,g}	5,100	1,500	510	4,500	<800	0.28	Not operating
	4/25/2003	19.37	---	77.97		2,200 ^{e,f}	---	6,600 ^d	960	130	100	560	<170	---	Operating
	5/30/2003	13.56	---	83.78		---	---	---	---	---	---	---	---	---	Not operating
	9/3/2003	21.65	---	75.69		27,000 ^{e,f}	---	29,000 ^d	2,200	380	280	2,300	65	---	Operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
MW-4	12/2/2003	19.17	---	78.17		5,800 ^{e,f}	---	13,000 ^d	1,300	180	120	1,900	<250	---	Operating
Continued	3/18/2004	14.92	---	82.42		1,500 ^e	---	5,300 ^d	1,300	55	37	440	<180	---	Operating
163.49	6/16/2004	16.02	---	147.47		3,400 ^{e,f}	---	9,100 ^d	940	96	120	800	<50	---	Not operating
	9/27/2004	19.93	---	143.56		980 ^{e,f,k}	---	1,300 ^d	140	10	11	81	<50	0.68	Not operating
	12/27/2004	14.79	Sheen ^{Lab}	148.70		5,300 ^{e,f,g,k}	---	10,000 ^{d,g}	1,000	99	34	1,600	<50	0.74	Not operating
	3/7/2005	7.81	Sheen ^{Field & Lab}	155.68		9,300 ^{e,f,g}	---	15,000 ^{d,g}	1,100	140	88	1,900	<100	0.65	Not operating
	6/21/2005	11.82	Sheen ^{Field & Lab}	151.67		12,000 ^{e,g}	---	30,000 ^{d,g}	3,300	270	250	2,800	<500	---	Not operating
	9/21/2005	16.55	Sheen ^{Field & Lab}	146.94		15,000 ^{e,f,k,g}	---	12,000 ^{d,g}	540	100	54	1,800	<50	0.89	Not operating
	12/14/2005	14.43	Sheen ^{Field & Lab}	149.06		9,800 ^{e,f,k,g}	---	5,200 ^{d,g}	710	41	91	540	<50	0.91	Not operating
	3/22/2006	7.52	Sheen ^{Field & Lab}	155.97		9,300 ^{e,f,k,g}	---	17,000 ^{d,g}	2,000	230	150	1,900	<50	0.80	Not operating
	6/30/2006	15.00	Sheen ^{Field & Lab}	148.49		19,000 ^{e,f,g}	---	18,000 ^{d,g}	1,400	50	60	1,300	<100	0.85	Not operating
	9/5/2006	16.96	Sheen ^{Field & Lab}	146.53		9,400 ^{e,f,k,g}	---	30,000 ^{d,g}	1,400	180	110	4,300	<500	0.75	Not operating
	12/6/2006	15.95	Sheen ^{Field & Lab}	147.54		22,000 ^{e,f,g}	---	21,000 ^{d,g}	920	56	73	1,500	<100	0.71	Not operating
	3/16/2007	10.71	Sheen ^{Field & Lab}	152.78		2,700 ^{e,f,k,g}	---	13,000 ^{d,g}	1,400	32	93	740	<100	0.65	Not operating
	6/15/2007	15.43	Sheen ^{Field & Lab}	148.06		7,200 ^{e,g}	---	14,000 ^{d,g}	1,200	46	63	850	<110	0.61	Not operating
	9/6/2007	17.25	Sheen ^{Field & Lab}	146.24		8,400 ^{e,f,k,g}	---	27,000 ^{d,g}	1,500	150	120	4,500	<250	0.55	Not operating
	12/8/2007	15.15	Sheen ^{Field & Lab}	148.34		790 ^{e,f,g}	---	7,600 ^{d,g}	690	27	39	570	<80	0.72	Not operating
	3/9/2008	10.77	Sheen ^{Field}	152.72	(Z)	(3,000 ^e)	(<250)	(8,100 ^d)	(830)	(7.7)	(55)	(310)	(<50)	0.79	Not operating
	6/14/2008	16.68	Sheen ^{Field}	146.81	(Z)	(4,200 ^e)	(<250)	(15,000 ^d)	(1,100)	(50)	(86)	(1,300)	(<150)	1.2	Not operating
	9/6/2008	17.27	Sheen ^{Field & Lab}	146.22	(Z ^{TPHd})	(2,800 ^{e,g})	---	24,000 ^{d,g}	1,400	65	130	2,300	<250	1.28	Not operating
	12/28/2008	13.35	Sheen ^{Field & Lab}	150.14	(Z ^{TPHd})	(1,800 ^{e,g})	<250	7,500 ^{d,g}	630	21	40	210	22 ^o	1.20	Not operating
	3/14/2009	9.30	Sheen ^{Field}	154.19	(Z ^{TPHd})	2,800 ^{e,f,k} (3,200 ^e)	---	8,800 ^d	980	23	61	220	22 ^o	1.27	Not operating
	6/7/2009	14.83	Sheen^{Field & Lab}	148.66	(Z^{TPHd})	4,200^{e,f,m} (2,000)^e	---	6,900^d	1,200	23	41	190	25^o	1.05	Not operating
RW-5	1/13/2003	10.20	---	---		3,000	---	14,000	2,100	750	300	1,800	950	0.17	
162.34	3/18/2003	14.48	---	---		--	---	12,000	2,000	380	190	1,500	830	---	
	6/16/2004	14.73	---	147.61		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	25.55	---	136.79		---	---	---	---	---	---	---	---	---	Operating
	12/27/2004	10.45	---	151.89		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	4.42	Sheen ^{Field}	157.92		6,100 ^{e,f,k}	---	7,000 ^d	720	63	97	670	<400	0.93	Not operating
	6/21/2005	10.02	Sheen ^{Field}	152.32		490 ^e	---	11,000 ^d	1,200	67	68	690	<500	---	Not operating
	9/21/2005	15.07	Sheen ^{Field & Lab}	147.27		2,500 ^{e,f,k,g}	---	2,000 ^{d,g}	390	16	24	170	1,300	0.99	Not operating
	12/14/2005	12.95	Sheen ^{Field & Lab}	149.39		6,200 ^{e,f,k,g}	---	8,900 ^{d,g}	1,500	92	180	750	2,300	1.03	Not operating
	3/22/2006	2.55	Sheen ^{Field}	159.79		2,700 ^{e,f,k}	---	7,400 ^d	59	76	20	120	<50	1.10	Not operating
	6/30/2006	13.32	Sheen ^{Field}	149.02		3,100 ^{e,f,k}	---	3,100 ^d	590	15	27	88	410	0.89	Not operating
	9/5/2006	15.55	Sheen ^{Field & Lab}	146.79		3,200 ^{e,f,k,g}	---	5,300 ^{d,g}	1,000	31	61	230	370	0.81	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
RW-5	12/6/2006	14.53	Sheen ^{Field & Lab}	147.81		5,500 ^{e,f,g}	---	8,500 ^{d,g}	1,200	24	91	250	<900	0.79	Not operating
Continued	3/16/2007	8.81	Sheen ^{Field & Lab}	153.53		2,500 ^{e,f,k,g}	---	2,400 ^{d,g}	180	3.3	7.3	10	<17	0.62	Not operating
	6/15/2007	13.84	Sheen ^{Field & Lab}	148.50		2,000 ^{e,k,f,g}	---	3,700 ^{d,g}	730	14	36	80	<150	0.65	Not operating
	9/6/2007	15.85	Sheen ^{Field}	146.49		1,000 ^{e,f}	---	2,500 ^d	600	12	24	92	180	0.68	Not operating
	12/8/2007	13.99	Sheen ^{Field}	148.35		370 ^{e,f}	---	1,900 ^d	220	4.0	10	38	500	0.74	Not operating
	3/9/2008	8.77	Sheen ^{Field}	153.57	(Z)	(90 ^e)	(<250)	(1,100 ^d)	(220)	(5.3)	(4.9)	(10)	(<90)	0.92	Not operating
	6/14/2008	15.21	Sheen ^{Field}	147.13	(Z)	(190 ^e)	(<250)	(1,200 ^d)	(310)	(5.8)	(3.5)	(25)	(<250)	1.73	Not operating
	9/6/2008	16.01	Sheen ^{Field}	146.33	(Z ^{TPHd})	(220 ^e)	---	1,100 ^d	120	2.6	2.2	13	120	1.42	Not operating
	12/28/2008	10.55	Sheen ^{Field}	151.79	(Z ^{TPHd})	(250 ^m)	<250	1,200 ^{d,n}	110	5.6	2.5	9.8	81 ^o	1.13	Not operating
	3/14/2009	6.82	Sheen ^{Field}	155.52	(Z ^{TPHd})	2,000 ^{f,k,m} (750 ^e)	---	2,000 ^d	260	9.8	9.5	18.0	38 ^o	1.15	Not operating
	6/7/2009	13.19	Sheen ^{Field}	149.15	(Z^{TPHd})	720 ^{m,f} (210) ^e	---	870 ^d	100	4.4	1.3	2.8	110 ^o	1.13	Not operating
RW-6	3/11/2002	--	---	---		3,100	---	14,000	970	520	170	2,200	<130	---	
162.36	1/13/2003	10.35	---	---		2,900	---	15,000	2,200	1,200	130	2,200	440	0.24	
	3/18/2004	11.47	---	---		---	---	8,500	1,300	260	71	990	1,300	--	
	6/16/2004	14.80	---	147.56		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	18.46	---	143.90		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	9.82	---	152.54		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.05	---	156.31		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.13	---	152.23		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.13	---	147.23		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.02	---	149.34		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	5.85	---	156.51		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	13.44	---	148.92		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	15.63	---	146.73		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	14.63	---	147.73		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	8.89	---	153.47		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	13.90	---	148.46		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	15.92	---	146.44		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	14.21	---	148.15		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	8.93	---	153.43		---	---	---	---	---	---	---	---	---	Not operating
	6/14/2008	15.28	---	147.08		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	16.08	---	146.28		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	12.02	---	150.34		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	7.16	---	155.20		---	---	---	---	---	---	---	---	---	Not operating
	6/7/2009	13.21	---	149.15		---	---	---	---	---	---	---	---	---	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
RW-7	3/11/2002	---	---	---		<50	---	<50	<0.5	<0.5	<0.5	<0.5	<5.0	---	
162.72	1/13/2003	10.95	---	---		67	---	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.22	
	3/18/2004	15.33	---	---		---	---	250	66	4.8	3.2	10	<15	--	
	6/16/2004	15.22	---	147.50		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	18.98	---	143.74		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	9.85	---	152.87		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	5.82	---	156.90		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.85	---	151.87		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.70	---	147.02		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.58	---	149.14		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	5.75	---	156.97		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	14.05	---	148.67		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	16.12	---	146.60		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	15.13	---	147.59		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	9.69	---	153.03		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	14.54	---	148.18		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	16.42	---	146.30		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	14.46	---	148.26		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	9.69	---	153.03		---	---	---	---	---	---	---	---	---	Not operating
	6/14/2008	15.80	---	146.92		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	16.51	---	146.21		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	12.62	---	150.10		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	7.94	---	154.78		---	---	---	---	---	---	---	---	---	Not operating
	6/7/2009	13.91	---	148.81		---	---	---	---	---	---	---	---	---	Not operating
RW-8	3/11/2002	---	---	---		80	---	1,300	620	11	15	14	<60	---	
164.13	1/13/2003	12.80	---	---		56	---	390	150	11	4.1	4.1	13	0.31	
	3/18/2004	15.34	---	---		---	---	760	310	9.9	11	16	<25	---	
	6/16/2004	16.41	---	147.72		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	19.74	---	144.39		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	12.32	---	151.81		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	8.10	---	156.03		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	12.15	---	151.98		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	16.90	---	147.23		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	14.80	---	149.33		---	---	---	---	---	---	---	---	---	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
RW-8	3/22/2006	7.88	---	156.25		---	---	---	---	---	---	---	---	---	Not operating
Continued	6/30/2006	15.31	---	148.82		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	17.38	---	146.75		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	16.37	---	147.76		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	11.04	---	153.09		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	15.81	---	148.32		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	17.63	---	146.50		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	15.60	---	148.53		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	11.05	---	153.08		---	---	---	---	---	---	---	---	---	Not operating
	6/14/2008	17.07	---	147.06		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	17.70	---	146.43		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	13.80	---	150.33		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	9.25	---	154.88		---	---	---	---	---	---	---	---	---	Not operating
		6/7/2009	15.20	---	148.93		---	---	---	---	---	---	---	---	---
RW-9	3/11/2002	---	---	---		880	---	12,000	3,400	230	78	1,300	<240	---	
163.86	1/13/2003	11.85	---	---		2,000	---	23,000	7,700	610	310	310	<500	0.39	
	3/18/2004	13.69	---	---		---	---	2,300	770	32	15	200	<50	---	
	6/16/2004	16.03	---	147.83		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	19.83	---	144.03		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	24.88	---	138.98		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	7.87	---	155.99		510 ^e	---	9,000 ^d	2,600	69	200	550	<500	0.91	Not operating
	6/21/2005	11.90	---	151.96		630 ^e	---	9,400 ^d	2,400	69	210	470	<350	---	Not operating
	9/21/2005	16.62	Sheen ^{Lab}	147.24		820 ^{e,f,g}	---	8,300 ^{d,g}	2,500	36	190	310	<170	1.04	Not operating
	12/14/2005	14.52	---	149.34		1,100 ^{e,f}	---	6,300 ^d	1,900	29	150	260	<50	0.98	Not operating
	3/22/2006	7.63	---	156.23		680 ^e	---	7,600 ^d	2,900	59	190	310	<200	0.95	Not operating
	6/30/2006	15.04	---	148.82		1,400 ^e	---	14,000 ^d	3,100	53	130	260	<300	0.73	Not operating
	9/5/2006	17.02	---	146.84		1,100 ^e	---	14,000 ^d	3,900	39	200	230	<330	0.69	Not operating
	12/6/2006	16.04	Sheen ^{Lab}	147.82		660 ^{e,g}	---	13,000 ^{d,g}	3,000	29	180	260	<250	0.74	Not operating
	3/16/2007	10.83	Sheen ^{Lab}	153.03		1,200 ^e	---	16,000 ^{d,g}	3,700	76	230	340	<350	0.71	Not operating
	6/15/2007	15.48	---	148.38		670 ^e	---	12,000 ^d	3,000	44	170	220	<250	0.68	Not operating
	9/6/2007	17.29	Sheen ^{Field & Lab}	146.57		2,200 ^{e,f,g}	---	13,000 ^{d,g}	2,700	61	240	350	<400	0.66	Not operating
	12/8/2007	15.22	Sheen ^{Field}	148.64		1,000 ^{e,f}	---	9,300 ^d	2,900	24	150	170	<250	0.89	Not operating
3/9/2008	10.86	---	153.00	(Z)	(570 ^e)	(<250)	(10,000 ^d)	(4,200)	(71)	(180)	(380)	(<35)	0.86	Not operating	
6/14/2008	16.71	---	147.15	(Z)	(610)	(<250)	(8,100 ^d)	(2,800)	(33)	(100)	(220)	(<210)	1.29	Not operating	
9/6/2008	17.31	Sheen ^{Lab}	146.55	(Z ^{TPHd})	(1,600 ^{e,g})	---	13,000 ^{d,g}	3,600	52	170	220	<350	1.22	Not operating	

TABLE 2

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID TOC	Date	GW Depth (ft TOC)	SPH (ft)	GW Elev. (ft msl)	Note	TPHd (µg/L)	TPHmo (µg/L)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	DPE System Status
RW-9	12/28/2008	13.41	Sheen ^{Field}	150.45	(Z ^{TPHd})	(950 ^e)	<250	7,300 ^d	3,500	24	150	200	30 ^o	1.28	Not operating
Continued	3/14/2009	8.97	Sheen ^{Field}	154.89	(Z ^{TPHd})	450 ^e (440 ^e)	---	14,000 ^d	3,600	71	190	380	31 ^o	1.21	Not operating
	6/7/2009	14.90	Sheen ^{Field & Lab}	148.96	(Z ^{TPHd})	4,800 ^{m,f} (910) ^e	---	12,000 ^d	3,500	87	150	330	30 ^o	1.19	Not operating
RW-10	3/11/2002	---	---	---		740	---	12,000	3,900	150	110	1,100	<270	---	
163.02	1/13/2003	10.75	---	---		330	---	4,300	1,500	43	98	98	<100	0.41	
	3/18/2004	13.13	---	---		---	---	5,800	2,400	11	<10	110	<300	---	
	6/16/2004	15.03	---	147.99		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	18.35	---	144.67		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	19.39	---	143.63		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.40	---	156.62		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.95	---	152.07		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.51	---	147.51		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.37	---	149.65		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	6.53	---	156.49		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	14.13	---	148.89		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	15.98	---	147.04		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	15.02	---	148.00		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	9.91	---	153.11		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	14.52	---	148.50		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	16.23	---	146.79		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	14.23	---	148.79		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	9.96	---	153.06		---	---	---	---	---	---	---	---	---	Not operating
	6/14/2008	15.64	---	147.38		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	16.23	---	146.79		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	12.42	---	150.60		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	8.02	---	155.00		---	---	---	---	---	---	---	---	---	Not operating
	6/7/2009	13.96	---	149.06		---	---	---	---	---	---	---	---	---	Not operating
RW-11	3/11/2002	---	---	---		<50	---	260	34	5.3	8.1	48	<5.0	---	
162.57	1/13/2003	9.80	---	---		2,700	---	5,300	490	110	120	120	180	0.24	
	3/18/2004	12.45	---	---		---	---	9,300	980	120	180	770	2,000	---	
	6/16/2004	14.75	---	147.82		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	18.44	---	144.13		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	10.07	---	152.50		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	5.95	---	156.62		---	---	---	---	---	---	---	---	---	Not operating

TABLE 2

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
 FORMER EXXON SERVICE STATION
 3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW Elev.	Note	TPHd	TPHmo	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	DPE System
TOC		(ft TOC)	(ft)	(ft msl)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	Status
RW-11	6/21/2005	9.96	---	152.61		---	---	---	---	---	---	---	---	---	Not operating
Continued	9/21/2005	15.09	---	147.48		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	12.96	---	149.61		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	5.70	---	156.87		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	13.36	---	149.21		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	15.56	---	147.01		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	14.55	---	148.02		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	8.85	---	153.72		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	13.90	---	148.67		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	15.84	---	146.73		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	13.83	---	148.74		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	8.81	---	153.76		---	---	---	---	---	---	---	---	---	Not operating
	6/14/2008	15.26	---	147.31		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	15.99	---	146.58		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	12.01	---	150.56		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	7.14	---	155.43		---	---	---	---	---	---	---	---	---	Not operating
	6/7/2009	13.21	---	149.36		---	---	---	---	---	---	---	---	---	Not operating
RW-12	3/11/2002	---	---	---		900	---	13,000	4,500	130	130	270	<5.0	---	
163.06	1/13/2003	10.90	---	---		1,800	---	4,100	1,000	130	99	99	<100	0.21	
	3/18/2004	13.63	---	---		---	---	17,000	2,700	960	230	1,500	1,400	---	
	6/16/2004	15.30	---	147.76		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	19.09	---	143.97		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	10.85	---	152.21		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.59	---	156.47		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.58	---	152.48		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.63	---	147.43		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.43	---	149.63		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	6.35	---	156.71		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	13.95	---	149.11		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	16.11	---	146.95		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	15.11	---	147.95		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	9.52	---	153.54		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	14.44	---	148.62		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	16.42	---	146.64		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	14.87	---	148.19		---	---	---	---	---	---	---	---	---	Not operating

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
RW-12	3/9/2008	9.43	---	153.63		---	---	---	---	---	---	---	---	---	Not operating
Continued	6/14/2008	15.74	---	147.32		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	16.58	---	146.48		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	12.80	---	150.26		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	7.77	---	155.29		---	---	---	---	---	---	---	---	---	Not operating
	6/7/2009	13.70	---	149.36		---	---	---	---	---	---	---	---	---	Not operating
RW-13	3/11/2002	---	---	---		79	---	830	190	13	13	34	<5.0	---	
164.34	1/13/2003	11.20	---	---		92	---	210	54	2.0	2.7	2.7	<5.0	0.35	
	3/18/2004	13.45	---	---		---	---	150	47	1.0	2.1	1.5	<5.0	---	
	6/16/2004	15.83	---	148.51		---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	19.55	---	144.79		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	18.12	---	146.22		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.90	---	157.44		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	11.05	---	153.29		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	16.20	---	148.14		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	14.11	---	150.23		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	6.65	---	157.69		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	14.44	---	149.90		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	16.62	---	147.72		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	15.70	---	148.64		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	9.93	---	154.41		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	14.98	---	149.36		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	16.95	---	147.39		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	14.97	---	149.37		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	9.85	---	154.49		---	---	---	---	---	---	---	---	---	Not operating
	6/14/2008	16.32	---	148.02		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2008	17.10	---	147.24		---	---	---	---	---	---	---	---	---	Not operating
	12/28/2008	13.26	---	151.08		---	---	---	---	---	---	---	---	---	Not operating
	3/14/2009	8.16	---	156.18		---	---	---	---	---	---	---	---	---	Not operating
	6/7/2009	14.31	---	150.03		---	---	---	---	---	---	---	---	---	Not operating
RW-14	3/11/2002	---	---	---		82	---	270	44	0.99	<0.5	4.2	<5.0	---	
163.76	1/13/2003	11.00	---	---		6800	---	3700	230	77	91	91	<50	0.38	
	3/18/2004	12.81	---	---		---	---	220	42	1.4	0.99	5.2	<5.0	---	

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>
RW-14	6/16/2004	15.41	---	148.35		---	---	---	---	---	---	---	---	---	Not operating
Continued	9/27/2004	19.20	---	144.56		---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	12.62	---	151.14		---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.61	---	157.15		---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.80	---	152.96		---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.82	---	147.94		---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.73	---	150.03		---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	6.43	---	157.33		---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	14.10	---	149.66		---	---	---	---	---	---	---	---	---	Not operating
	9/5/2006	16.21	---	147.55		---	---	---	---	---	---	---	---	---	Not operating
	12/6/2006	15.31	---	148.45		---	---	---	---	---	---	---	---	---	Not operating
	3/16/2007	9.66	---	154.10		---	---	---	---	---	---	---	---	---	Not operating
	6/15/2007	14.61	---	149.15		---	---	---	---	---	---	---	---	---	Not operating
	9/6/2007	16.54	---	147.22		---	---	---	---	---	---	---	---	---	Not operating
	12/8/2007	14.57	---	149.19		---	---	---	---	---	---	---	---	---	Not operating
	3/9/2008	9.60	---	154.16		---	---	---	---	---	---	---	---	---	Not operating
	06/14/08	15.90	---	147.86		---	---	---	---	---	---	---	---	---	Not operating
	09/06/08	16.68	---	147.08		---	---	---	---	---	---	---	---	---	Not operating
	12/28/08	12.82	---	150.94		---	---	---	---	---	---	---	---	---	Not operating
	03/14/09	7.88	---	155.88		---	---	---	---	---	---	---	---	---	Not operating
	06/07/09	13.97	---	149.79		---	---	---	---	---	---	---	---	---	Not operating

Methods and Abbreviations:

TOC = Top of casing elevation measured in feet relative to surveyor's datum

All site wells were re-surveyed by Virgil Chavez Land Surveying on June 2, 2004 to the CA State

Coordinate System, Zone III (NAD83). Benchmark elevation = 177.397 feet (NGVD 29)

TOC GW Depth = Groundwater depth measured in feet below TOC.

GW Elev. = Groundwater elevation measured in feet above mean sea level.

ft = Measured in feet

SPH = Separate-phase hydrocarbons depth measured from TOC.

(Z) = Laboratory used Zemo Gravity Separation Protocol for Extractables & Purgeables

(Z^{TPHd}) = Laboratory used Zemo Gravity Separation Protocol for Extractables (TPHd)

() = Zemo Gravity Separation Protocol Use Prior to Analysis

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method

Notes:

a = Result has an atypical pattern for diesel analysis

b = Result appears to be a lighter hydrocarbon than diesel

c = There is a >40% difference between primary and confirmation analysis

d = Unmodified or weakly modified gasoline is significant

e = Gasoline range compounds are significant

f = Diesel range compounds are significant; no recognizable pattern

g = Lighter than water immiscible sheen/product is present

h = One to a few isolated peaks present

i = Medium boiling point pattern does not match diesel (stoddard solvent)

j = Aged diesel is significant

k = Oil range compounds are significant

l = Liquid sample that contains greater than ~1 vol. % sediment

TABLE 2

**GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>SPH</i>	<i>GW Elev.</i>	<i>Note</i>	<i>TPHd</i>	<i>TPHmo</i>	<i>TPHg</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	<i>DO</i>	<i>DPE System</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft)</i>	<i>(ft msl)</i>		<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(mg/L)</i>	<i>Status</i>

SW8015C; with Dawn Zemo Separation in (parentheses)
 TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method SW8015C
 Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method SW8021B
 MTBE = Methyl tertiary butyl ether by EPA Method SW8021B
 DO = Dissolved oxygen
 µg/L = Micrograms per liter, equivalent to parts per billion in water
 mg/L = Milligrams per liter, equivalent to parts per million in water
 DPE = Dual-phase extraction remediation
 Sheen = A sheen was observed on the water's surface.
 Field = Observed in field
 Lab = Observed in analytical laboratory

m = Stoddard solvent/mineral spirit
 n = Strongly aged gasoline or diesel range compounds are significant in the TPHg chromatogram.
 o = MTBE by EPA Method SW8260B
 * = Well inaccessible during site visit
 ** = No water in well due to system operating in well, value reflects total well depth.
 # = abnormally high reading due to added hydrogen peroxide
 --- = Not sampled; not analyzed ; not applicable; or no SPH measured or observed

TABLE 3

**GROUNDWATER ANALYTICAL DATA - OXYGENATED VOLATILE ORGANIC COMPOUNDS
FORMER EXXON SERVICE STATION
3055 35TH AVENUE, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>GW Depth</i>	<i>GW Elev.</i>	<i>TAME</i>	<i>TBA</i>	<i>EDB</i>	<i>1,2-DCA</i>	<i>DIPE</i>	<i>ETBE</i>	<i>Notes</i>
<i>TOC</i>		<i>(ft TOC)</i>	<i>(ft msl)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	<i>(µg/L)</i>	
MW-1	9/6/2008	20.66	146.36	<1.2	59	<1.2	<1.2	<1.2	<1.2	
167.02	12/28/2008	16.57	150.45	<1.7	59	<1.7	<1.7	<1.7	<1.7	
	3/14/2009	12.57	154.45	<2.5	58	<2.5	<2.5	<2.5	<2.5	
	6/7/2009	17.17	149.85	<1.0	71	<1.0	<1.0	<1.0	<1.0	
MW-2	9/6/2008	19.41	146.73	<2.5	92	<2.5	<2.5	<2.5	<2.5	a
166.14	12/28/2008	15.73	150.41	<2.5	110	<2.5	<2.5	<2.5	<2.5	
	3/14/2009	10.52	155.62	<5.0	170	<5.0	<5.0	<5.0	<5.0	
	6/7/2009	16.64	149.50	<1.7	110	<1.7	<1.7	<1.7	<1.7	a
MW-3	9/6/2008	16.65	146.29	<17	360	<17	<17	<17	<17	a
162.94	12/28/2008	12.72	150.22	<10	190	<10	<10	<10	<10	a
	3/14/2009	9.02	153.92	<12	210	<12	<12	<12	<12	
	6/7/2009	13.94	149.00	<1.7	240	<1.7	4.0	<1.7	<1.7	a
MW-4	9/6/2008	17.27	146.22	<2.5	63	<2.5	<2.5	<2.5	<2.5	a
163.49	12/28/2008	13.35	150.14	<2.5	55	<2.5	<2.5	<2.5	<2.5	a
	3/14/2009	9.30	154.19	<2.5	67	<2.5	<2.5	<2.5	<2.5	
	6/7/2009	14.83	148.66	<5.0	76	<5.0	<5.0	<5.0	<5.0	a
RW-5	9/6/2008	16.01	146.33	<2.5	410	<2.5	<2.5	<2.5	<2.5	
162.34	12/28/2008	10.55	151.79	<2.5	77	<2.5	<2.5	<2.5	<2.5	
	3/14/2009	6.82	155.52	<1.0	76	<1.0	<1.0	<1.0	<1.0	
	6/7/2009	13.19	149.15	<2.5	180	<2.5	<2.5	<2.5	<2.5	
RW-9	9/6/2008	17.31	146.55	<10	230	<10	<10	<10	<10	a
163.86	12/28/2008	13.41	150.45	<5.0	190	<5.0	<5.0	<5.0	<5.0	
	3/14/2009	8.97	154.89	<10	210	<10	<10	<10	<10	
	6/7/2009	14.90	148.96	<5.0	220	<5.0	<5.0	<5.0	<5.0	a

Abbreviations:

TOC = Top of casing

TOC Elevations surveyed by Virgil Chavez Land Surveying on June 2, 2004

to CA State Coordinate System, Zone III (NAD83);

Benchmark elevation = 177.397 feet (NGVD 29)

GW Depth = Groundwater depth measured in feet below top of casing

GW Elev. = Groundwater elevation measured in feet above mean sea level

ft TOC = Feet below top of casing

ft msl = Feet above mean sea level

µg/L = Micrograms per liter

TAME = Tert-amyl methyl ether by EPA Method SW8260B

TBA = t-Butyl alcohol by EPA Method SW8260B

EDB = 1,2-Dibromoethane by EPA Method SW8260B

1,2-DCA = 1,2-Dichloroethane by EPA Method SW8260B

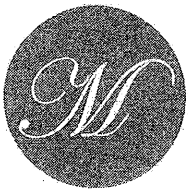
DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tert-butyl ether by EPA Method SW8260B


Laboratory Analytical Notes

a = Lighter than water immiscible sheen/product is present

APPENDIX A
FIELD DATA SHEETS



WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates						
Site Address: 3055 35th Avenue, Oakland, CA						
Date: 6/7/2009			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1	6:50		17.17		27.35	
MW-2	7:35		16.64		27.60	
MW-3	7:10		13.94		25.10	
MW-4	7:00		14.83		30.29	
RW-5	7:20		13.19		25.65	
RW-6	7:15		13.21		25.35	
RW-7	7:05		13.91		29.19	
RW-8	6:55		15.20		29.00	
RW-9	6:45		14.90		25.20	
RW-10	6:40		13.96		24.95	
RW-11	7:25		13.21		24.95	



WELL SAMPLING FORM

Date:		6/7/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		3055 35th Avenue, Oakland, CA				
Well ID:		MW-1				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		27.35	Fe=	mg/L		
Depth to Water:		17.17	ORP=	mV		
Water Column Height:		10.18	DO=	0.95 mg/L		
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.61	COMMENTS: turbid, sheen			
3 Casing Volumes (gal):		19.83				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
8:50	6.5	16.4	6.67	950		
9:00	13.0	16.7	6.68	984		
9:20	20.0	16.7	6.65	1013		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1	6/7/2009	9:35	40 ml VOA, 1L Amber	HCl, ICE	TPH _g BTEX MTBE TAME DIPE FTBE TBA EDB EDC TPH _d	8015 with silica gel clean up. 8021 (Zemo) 8260B
Signature:						



WELL SAMPLING FORM

Date:		6/7/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		3055 35th Avenue, Oakland, CA				
Well ID:		MW-2				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		27.60	Fe=	mg/L		
Depth to Water:		16.64	ORP=	mV		
Water Column Height:		10.96	DO=	0.71 mg/L		
Gallons/ft:		0.65				
1 Casing Volume (gal):		7.12	COMMENTS: turbid, heavy sheen			
3 Casing Volumes (gal):		21.36				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (uS)
12:05	7.0	16.5	6.85	791		
12:25	14.0	16.1	6.86	774		
12:45	21.0	16.4	6.85	776		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-2	6/7/2009	1:00	40 ml VOA, IL Amber	HCl, ICE	TPHg BTEx MTBE TAME DIPE ETBE TBA EDB EDC TPHg	8015 with silica gel clean up, 8021 (Zemo) 8260B
Signature:						



WELL SAMPLING FORM

Date:		6/7/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		3055 35th Avenue, Oakland, CA				
Well ID:		MW-3				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		25.10	Fe=	mg/L		
Depth to Water:		13.94	ORP=	mV		
Water Column Height:		11.16	DO=	1.02 mg/L		
Gallons/ft:		0.16				
1 Casing Volume (gal):		1.78	COMMENTS: turbid, heavy sheen			
3 Casing Volumes (gal):		5.34				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (uS)		
10:20	1.5	17.1	6.70	1469		
10:25	3.0	17.4	6.77	1461		
10:35	5.0	17.2	6.78	1482		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-3	6/7/2009	10:45	40 ml VOA, 1L Amber	HCl, ICE	TPH ₂ BTX MTBE TAME DIPE ETBE TBA EDB EDC TPH ₃	8015 with silica gel clean up, 8021 (Zemo) 8260B
Signature:						



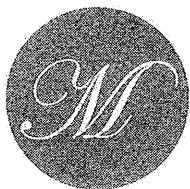
WELL SAMPLING FORM

Date:		6/7/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		3055 35th Avenue, Oakland, CA				
Well ID:		MW-4				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		30.29	Fe= mg/L			
Depth to Water:		14.83	ORP= mV			
Water Column Height:		15.46	DO= 1.05 mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		2.47	COMMENTS: turbid, sheen			
3 Casing Volumes (gal):		7.41				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
9:50	2.5	17.2	6.69	740		
9:55	5.0	17.2	6.65	790		
10:00	7.5	17.3	6.66	793		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-4	6/7/2009	10:05	40 ml VOA, IL Amber	HCl, ICE	TPH ₂ BTEX MTBE TAME DIPE ETBE TBA EDB EDC TPHd	8015 with silica gel clean up. 8021 (Zemo) 8260B
Signature:						



WELL SAMPLING FORM

Date:		6/7/2009			
Client:		Conestoga-Rovers and Associates			
Site Address:		3055 35th Avenue, Oakland, CA			
Well ID:		RW-5			
Well Diameter:		4"			
Purging Device:		3" Disposable Bailer			
Sampling Method:		Disposable Bailer			
Total Well Depth:		25.65		Fe= mg/L	
Depth to Water:		13.19		ORP= mV	
Water Column Height:		12.46		DO= 1.13 mg/L	
Gallons/ft:		0.65			
1 Casing Volume (gal):		8.09		COMMENTS: turbid, heavysheen	
3 Casing Volumes (gal):		24.27			
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH		
11:10	8.0	17.2	6.95	810	
11:20	16.0	17.1	6.89	813	
11:30	24.0	17.4	6.88	817	
Sample ID:		Sample Date:		Sample Time:	
RW-5		6/7/2009		11:45	
Container Type		Preservative		Analytes	
40 ml VOA, IL Amber		HCl, ICE		TPH, BTEX MTBE TAME DIPE ETBE TBA EDB EDC TPHd	
Method		8015 with silica gel clean up. 8021 (Zemo) 8260B			
Signature:					



WELL SAMPLING FORM

Date:		6/7/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		3055 35th Avenue, Oakland, CA				
Well ID:		RW-9				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:	2520	Fe=	mg/L			
Depth to Water:	14.90	ORP=	mV			
Water Column Height:	10.30	DO=	1.19 mg/L			
Gallons/ft:	0.65					
1 Casing Volume (gal):	6.69	COMMENTS: turbid, sheen				
3 Casing Volumes (gal):	20.07					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (uS)		
8:05	6.5	17.4	6.81	1295		
8:10	13.0	17.1	6.88	1309		
8:20	20.0	17.0	6.84	1360		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
RW-9	6/7/2009	8:35	40 ml VOA, 1L Amber	HCl, ICE	TPHg BTEX MTBE TAME DIPE ETBE TBA EDB EDC IPHD	8015 with silica gel clean up. 8021 (Zemo) 8260B
Signature:						

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 06/07/09
	Client Contact: Mark Jonas	Date Received: 06/09/09
	Client P.O.:	Date Reported: 06/12/09
		Date Completed: 06/12/09

WorkOrder: 0906261

June 12, 2009

Dear Mark:

Enclosed within are:

- 1) The results of the **6** analyzed samples from your project: **#130105; Golden Empire Properties,**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.

0906261



McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD
PITTSBURG, CA 94565-1701

Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

GeoTracker EDF PDF Excel Write On (DW)
 Check if sample is effluent and "J" flag is required

Report To: Mark Jonas Bill To: Conestoga-Rovers & Associates
Company: Conestoga-Rovers & Associates
5900 Hollis St, Ste A
Emeryville, CA E-Mail: mjonas@crworld.com
mwerner@crworld.com
Tele: (510) 420-3307 Fax: (510) 420-9170
Project #: 130105 Project Name: Golden Empire Properties
Project Location: 3055 35th Ave., Oakland, CA
Sampler Signature: Muskan Environmental Sampling

Analysis Request

Other **Comments**

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED								
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other					
MW-1		6-7-09	9:35	2	VOA AMB	X					X	X							
MW-2			1:00								X	X							
MW-3			10:45								X	X							
MW-4			10:05								X	X							
RW-5			11:45								X	X							
RW-9			8:35	X	X						X	X							
TB		*		1	VOA						X	X							Hold

BTEX & TPH as Gas (602 / 8021 + 8015)	TPH as Diesel (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505 / 608 / 8081 (CI Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic CI Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)	MTBE, TAME, DIPE, ETBE, TBA, EDB, EDC by 8260B
---------------------------------------	----------------------	--	--------------------------------------	---------------------------------------	-----------------------------------	--------------------------------------	---	--------------------------------	---------------------------------------	-------------------------------	--------------------------------	-----------------------------------	---	---	------------------------------------	--

Filter Samples for Metals analysis: Yes / No

Relinquished By: <u>[Signature]</u>	Date: <u>6-8-09</u>	Time: <u>2:35</u>	Received By: <u>[Signature]</u>
Relinquished By: <u>[Signature]</u>	Date: <u>6/9</u>	Time: <u>7:30</u>	Received By: <u>[Signature]</u>
Relinquished By:	Date:	Time:	Received By:

ICE/c 2.8
GOOD CONDITION
HEAD SPACE ABSENT
DECHLORINATED IN LAB
APPROPRIATE CONTAINERS
PRESERVED IN LAB
PRESERVATION VOAS O&G METALS OTHER
pH < 2

COMMENTS:
TPHd with silica gel clean up,
with & without zero
Gravity Separation Protocol

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0906261

ClientCode: CETE

WriteOn EDF Excel Fax Email HardCopy ThirdParty J-flag

Report to:

Mark Jonas
Conestoga-Rovers & Associates
5900 Hollis St, Suite A
Emeryville, CA 94608
(510) 420-0700 FAX (510) 420-9170

Email: mjonas@CRAworld.com
cc:
PO:
ProjectNo: #130105; Golden Empire Properties

Bill to:

Accounts Payable
Conestoga-Rovers & Associates
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: 06/08/2009

Date Printed: 06/09/2009

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0906261-001	MW-1	Water	6/7/2009 9:35	<input type="checkbox"/>	D	A	A	B	C							
0906261-002	MW-2	Water	6/7/2009 13:00	<input type="checkbox"/>	D	A		B	C							
0906261-003	MW-3	Water	6/7/2009 10:45	<input type="checkbox"/>	D	A		B	C							
0906261-004	MW-4	Water	6/7/2009 10:05	<input type="checkbox"/>	D	A		B	C							
0906261-005	RW-5	Water	6/7/2009 11:45	<input type="checkbox"/>	D	A		B	C							
0906261-006	RW-9	Water	6/7/2009 8:35	<input type="checkbox"/>	D	A		B	C							

Test Legend:

1	5-OXYS+PBSCV_W	2	G-MBTEX_W	3	PREFD REPORT	4	TPH(D)WSG_W	5	TPH-DZ-MAIWSG_W
6		7		8		9		10	
11		12							

Prepared by: Maria Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**
Project Name: **#130105; Golden Empire Properties**
WorkOrder N°: **0906261** Matrix Water

Date and Time Received: **06/08/09**
Checklist completed and reviewed by: **Maria Venegas**
Carrier: Benjamin Yslas (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present? Yes No
Chain of custody signed when relinquished and received? Yes No
Chain of custody agrees with sample labels? Yes No
Sample IDs noted by Client on COC? Yes No
Date and Time of collection noted by Client on COC? Yes No
Sampler's name noted on COC? Yes No

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes No NA
Shipping container/cooler in good condition? Yes No
Samples in proper containers/bottles? Yes No
Sample containers intact? Yes No
Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes No
Container/Temp Blank temperature Cooler Temp: 2.8°C NA
Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
Sample labels checked for correct preservation? Yes No
TTLC Metal - pH acceptable upon receipt (pH<2)? Yes No NA
Samples Received on Ice? Yes No
(Ice Type: WET ICE)

* NOTE: If the "No" box is checked, see comments below.

Client contacted: Date contacted: Contacted by:

Comments:



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Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 06/07/09
	Client Contact: Mark Jonas	Date Received: 06/09/09
	Client P.O.:	Date Extracted: 06/10/09-06/11/09
		Date Analyzed: 06/10/09-06/11/09

Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0906261

Lab ID	0906261-001D	0906261-002D	0906261-003D	0906261-004D	Reporting Limit for DF =1	
Client ID	MW-1	MW-2	MW-3	MW-4		
Matrix	W	W	W	W		
DF	2	3.3	3.3	10		

Compound	Concentration				ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND<1.0	ND<1.7	ND<1.7	ND<5.0	NA	0.5
t-Butyl alcohol (TBA)	71	110	240	76	NA	2.0
1,2-Dibromoethane (EDB)	ND<1.0	ND<1.7	ND<1.7	ND<5.0	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<1.0	ND<1.7	4.0	ND<5.0	NA	0.5
Diisopropyl ether (DIPE)	ND<1.0	ND<1.7	ND<1.7	ND<5.0	NA	0.5
Ethyl tert-butyl ether (ETBE)	ND<1.0	ND<1.7	ND<1.7	ND<5.0	NA	0.5
Methyl-t-butyl ether (MTBE)	42	88	97	25	NA	0.5

Surrogate Recoveries (%)

%SS1:	88	91	97	85	
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Comments

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present



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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 06/07/09
	Client Contact: Mark Jonas	Date Received: 06/09/09
	Client P.O.:	Date Extracted: 06/10/09-06/11/09
		Date Analyzed: 06/10/09-06/11/09

Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0906261

Lab ID	0906261-005D	0906261-006D			Reporting Limit for DF =1
Client ID	RW-5	RW-9			
Matrix	W	W			
DF	5	10			

Compound	Concentration				ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND<2.5	ND<5.0			NA	0.5
t-Butyl alcohol (TBA)	180	220			NA	2.0
1,2-Dibromoethane (EDB)	ND<2.5	ND<5.0			NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<2.5	ND<5.0			NA	0.5
Diisopropyl ether (DIPE)	ND<2.5	ND<5.0			NA	0.5
Ethyl tert-butyl ether (ETBE)	ND<2.5	ND<5.0			NA	0.5
Methyl-t-butyl ether (MTBE)	110	30			NA	0.5

Surrogate Recoveries (%)

%SS1:	83	86		
-------	----	----	--	--

Comments b6

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present



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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 06/07/09
	Client Contact: Mark Jonas	Date Received: 06/09/09
	Client P.O.:	Date Extracted: 06/10/09-06/11/09
		Date Analyzed: 06/10/09-06/11/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Bm

Work Order: 0906261

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	MW-1	W	5100	---	1000	9.2	35	71	10	99	d1
002A	MW-2	W	15,000	---	710	37	210	180	50	116	d1,b6
003A	MW-3	W	23,000	---	4400	81	710	670	50	113	d1,b6
004A	MW-4	W	6900	---	1200	23	41	190	20	122	d1,b6
005A	RW-5	W	870	---	100	4.4	1.3	2.8	1	112	d1
006A	RW-9	W	12,000	---	3500	87	150	330	10	120	d1,b6

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	0.5	µg/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

b6) lighter than water immiscible sheen/product is present
d1) weakly modified or unmodified gasoline is significant



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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 06/07/09
	Client Contact: Mark Jonas	Date Received: 06/09/09
	Client P.O.:	Date Analyzed: 06/09/09-06/10/09

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C

Analytical methods: SW8015B

Work Order: 0906261

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS	Comments
0906261-001B	MW-1	W	1400	1	103	e11/e4,e2
0906261-002B	MW-2	W	13,000	1	117	e11,e2,b6
0906261-003B	MW-3	W	6900	1	112	e11/e4,e2,b6
0906261-004B	MW-4	W	4200	1	107	e11/e4,e2,b6
0906261-005B	RW-5	W	720	1	103	e11,e2
0906261-006B	RW-9	W	4800	1	110	e11,e2,b6

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

b6) lighter than water immiscible sheen/product is present
e2) diesel range compounds are significant; no recognizable pattern
e11) stoddard solvent/mineral spirit (?); and/or e4) gasoline range compounds are significant.



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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 06/07/09
	Client Contact: Mark Jonas	Date Received: 06/09/09
	Client P.O.:	Date Analyzed: 06/11/09-06/12/09

Total Extractable Petroleum Hydrocarbons with Dawn Zemo Separation & MAI Silica Gel Clean-Up*

Extraction method: SW3510C/3630C/Dawn Zemo Separation

Analytical methods: SW8015B

Work Order: 0906261

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS	Comments
0906261-001C	MW-1	W	690	1	103	e4
0906261-002C	MW-2	W	2500	1	98	e4
0906261-003C	MW-3	W	3700	1	96	e4
0906261-004C	MW-4	W	2000	1	98	e4
0906261-005C	RW-5	W	210	1	111	e4
0906261-006C	RW-9	W	910	1	108	e4

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

e4) gasoline range compounds are significant.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 43710

WorkOrder 0906261

Analyte	Extraction SW5030B			Spiked Sample ID: 0906224-005B								
	Sample µg/L	Spiked µg/L	MS % Rec.	MSD % Rec.	MS-MSD % RPD	LCS % Rec.	LCSD % Rec.	LCS-LCSD % RPD	Acceptance Criteria (%)			
tert-Amyl methyl ether (TAME)	ND	10	102	102	0	88.5	89.5	1.09	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	89.6	96.2	7.14	72.4	73.6	1.53	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	112	117	4.30	102	103	0.403	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	114	115	0.764	96.6	97.5	0.939	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	106	103	3.16	95.7	96.2	0.476	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	111	113	1.54	101	103	1.58	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	103	103	0	89	89.4	0.510	70 - 130	30	70 - 130	30
%SS1:	88	25	89	85	4.51	75	77	2.29	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 43710 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0906261-001D	06/07/09 9:35 AM	06/10/09	06/10/09 4:35 PM	0906261-002D	06/07/09 1:00 PM	06/10/09	06/10/09 5:19 PM
0906261-003D	06/07/09 10:45 AM	06/11/09	06/11/09 2:09 AM	0906261-004D	06/07/09 10:05 AM	06/10/09	06/10/09 7:32 PM
0906261-005D	06/07/09 11:45 AM	06/11/09	06/11/09 2:52 AM	0906261-006D	06/07/09 8:35 AM	06/11/09	06/11/09 3:36 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 43736

WorkOrder: 0906261

Analyte	EPA Method SW8021B/8015Bm		Extraction SW5030B						Spiked Sample ID: 0906259-006A			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) ^f	ND	60	116	118	1.22	115	114	1.43	70 - 130	20	70 - 130	20
MTBE	ND	10	87.1	80.8	7.49	84.2	87.4	3.83	70 - 130	20	70 - 130	20
Benzene	ND	10	93.1	101	8.49	94	99	5.18	70 - 130	20	70 - 130	20
Toluene	ND	10	94.2	101	6.94	93.6	99.2	5.85	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	96	99.2	3.26	92.1	98.2	6.38	70 - 130	20	70 - 130	20
Xylenes	ND	30	97.7	101	3.06	94	99.6	5.77	70 - 130	20	70 - 130	20
%SS:	110	10	103	107	3.52	103	105	1.69	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 43736 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0906261-001A	06/07/09 9:35 AM	06/11/09	06/11/09 6:57 PM	0906261-002A	06/07/09 1:00 PM	06/10/09	06/10/09 4:28 PM
0906261-003A	06/07/09 10:45 AM	06/10/09	06/10/09 5:36 PM	0906261-004A	06/07/09 10:05 AM	06/10/09	06/10/09 6:10 PM
0906261-005A	06/07/09 11:45 AM	06/11/09	06/11/09 5:12 AM	0906261-006A	06/07/09 8:35 AM	06/10/09	06/10/09 6:43 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 43657

WorkOrder: 0906261

Analyte	Extraction SW3510C/3630C								Spiked Sample ID: N/A			
	Sample µg/L	Spiked µg/L	MS % Rec.	MSD % Rec.	MS-MSD % RPD	LCS % Rec.	LCSD % Rec.	LCS-LCSD % RPD	Acceptance Criteria (%)			
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	84.7	85.4	0.854	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	80	80	0	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 43657 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0906261-001B	06/07/09 9:35 AM	06/09/09	06/09/09 10:40 PM	0906261-002B	06/07/09 1:00 PM	06/09/09	06/09/09 11:48 PM
0906261-003B	06/07/09 10:45 AM	06/09/09	06/10/09 12:56 AM	0906261-004B	06/07/09 10:05 AM	06/09/09	06/10/09 2:04 AM
0906261-005B	06/07/09 11:45 AM	06/09/09	06/10/09 5:28 AM	0906261-006B	06/07/09 8:35 AM	06/09/09	06/10/09 6:35 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 43737

WorkOrder: 0906261

EPA Method SW8015B		Extraction SW3510C/3630C/Dawn Zemo Separation							Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	95.8	95.8	0	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	89	88	0.765	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 43737 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0906261-001C	06/07/09 9:35 AM	06/09/09	06/11/09 11:09 PM	0906261-002C	06/07/09 1:00 PM	06/09/09	06/12/09 1:25 AM
0906261-003C	06/07/09 10:45 AM	06/09/09	06/12/09 2:33 AM	0906261-004C	06/07/09 10:05 AM	06/09/09	06/12/09 3:41 AM
0906261-005C	06/07/09 11:45 AM	06/09/09	06/11/09 5:58 PM	0906261-006C	06/07/09 8:35 AM	06/09/09	06/11/09 7:06 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

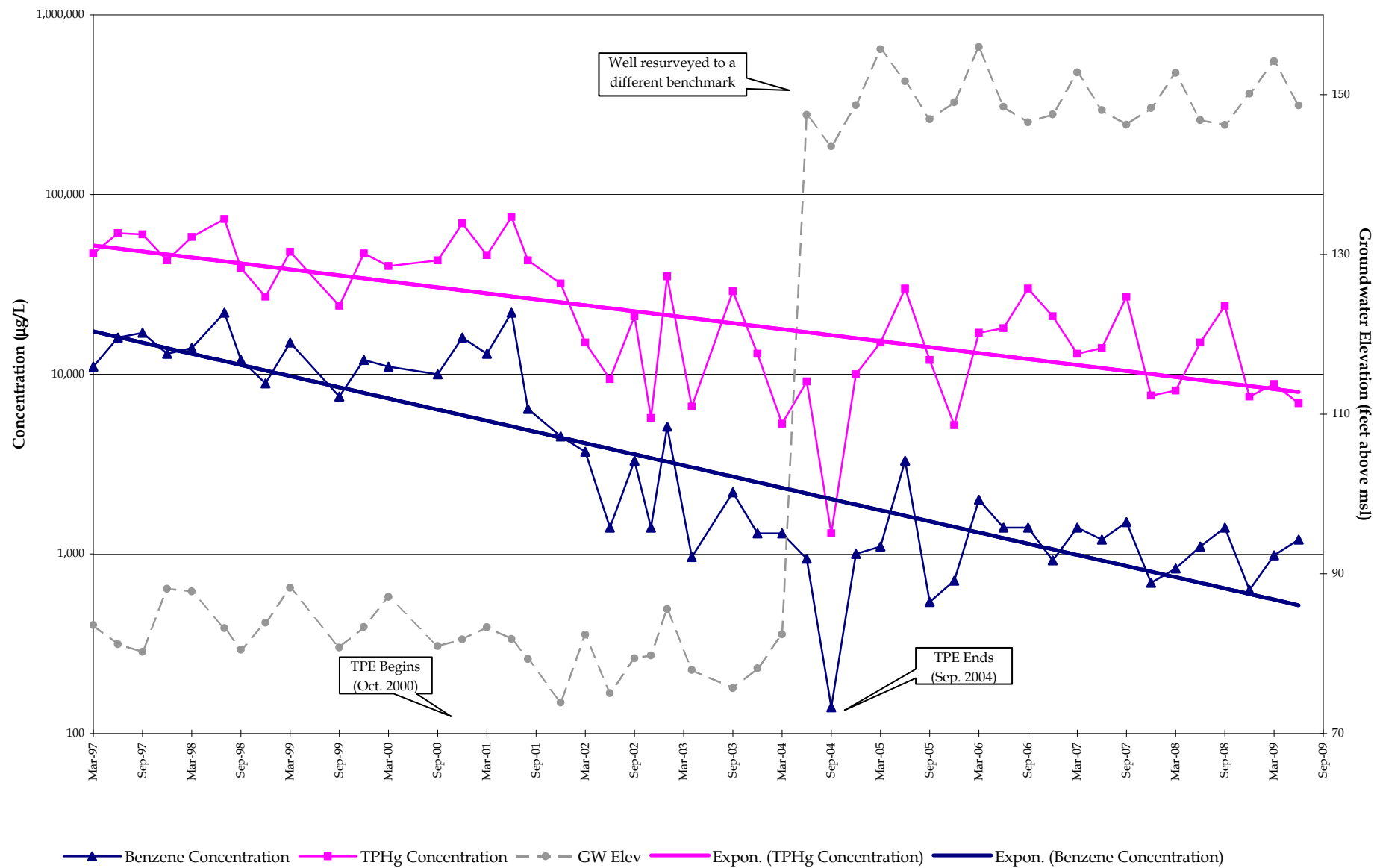
N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

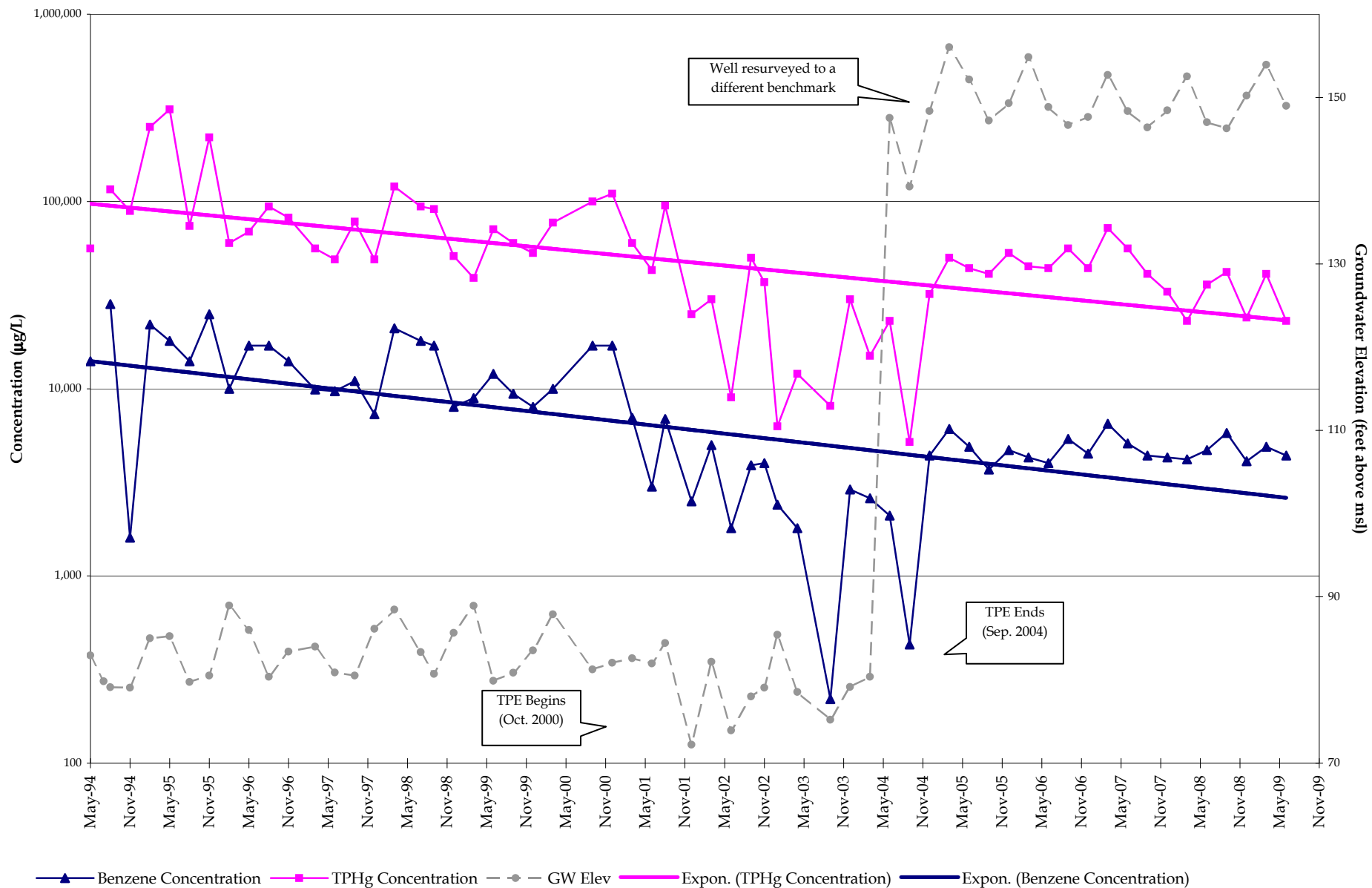
APPENDIX C

TPHg AND BENZENE CONCENTRATION TREND GRAPHS

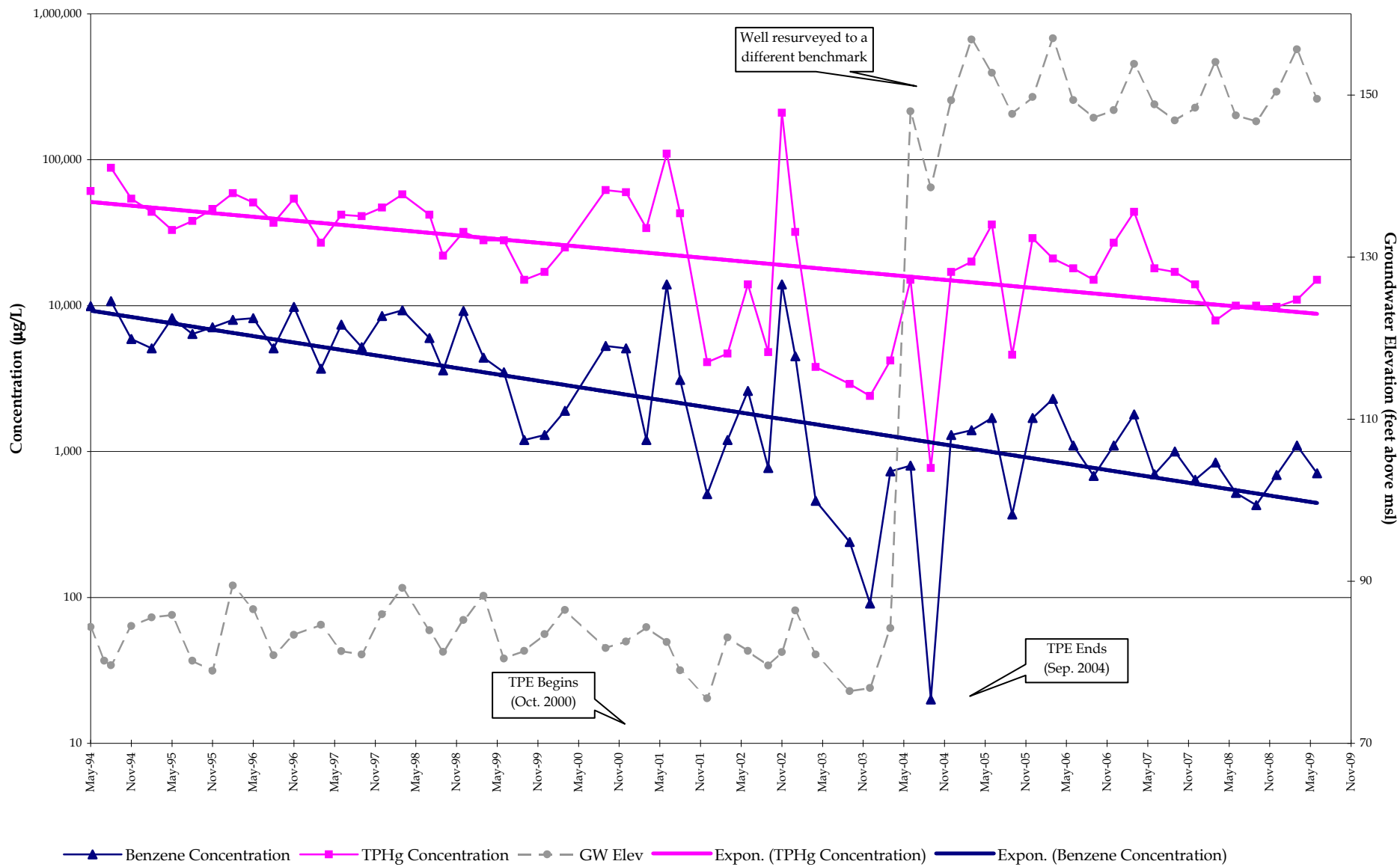
TPHg and Benzene Concentration Trends Well MW-4 (March 1997 to Present)



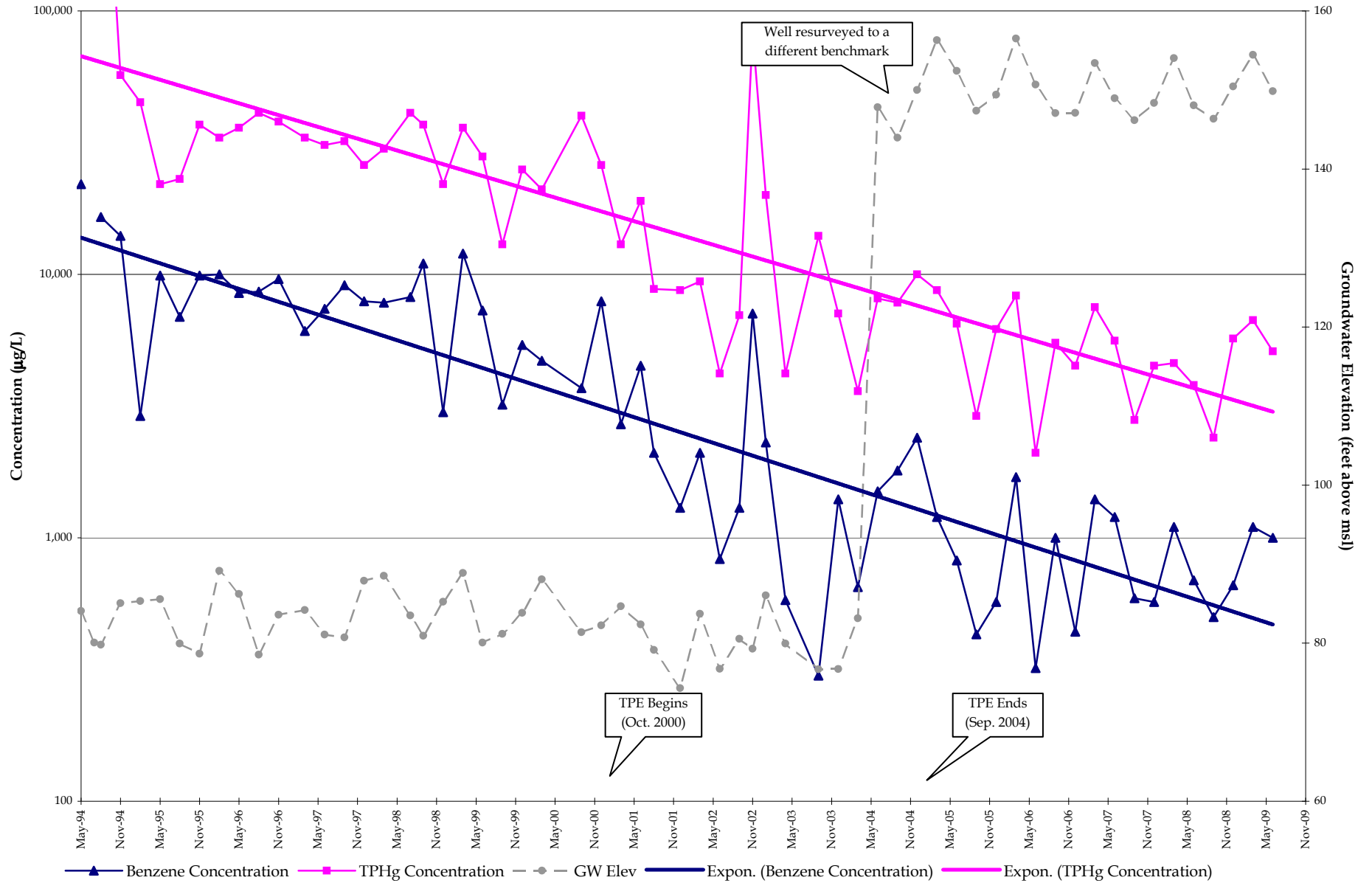
TPHg and Benzene Concentration Trends Well MW-3 (March 1997 to Present)



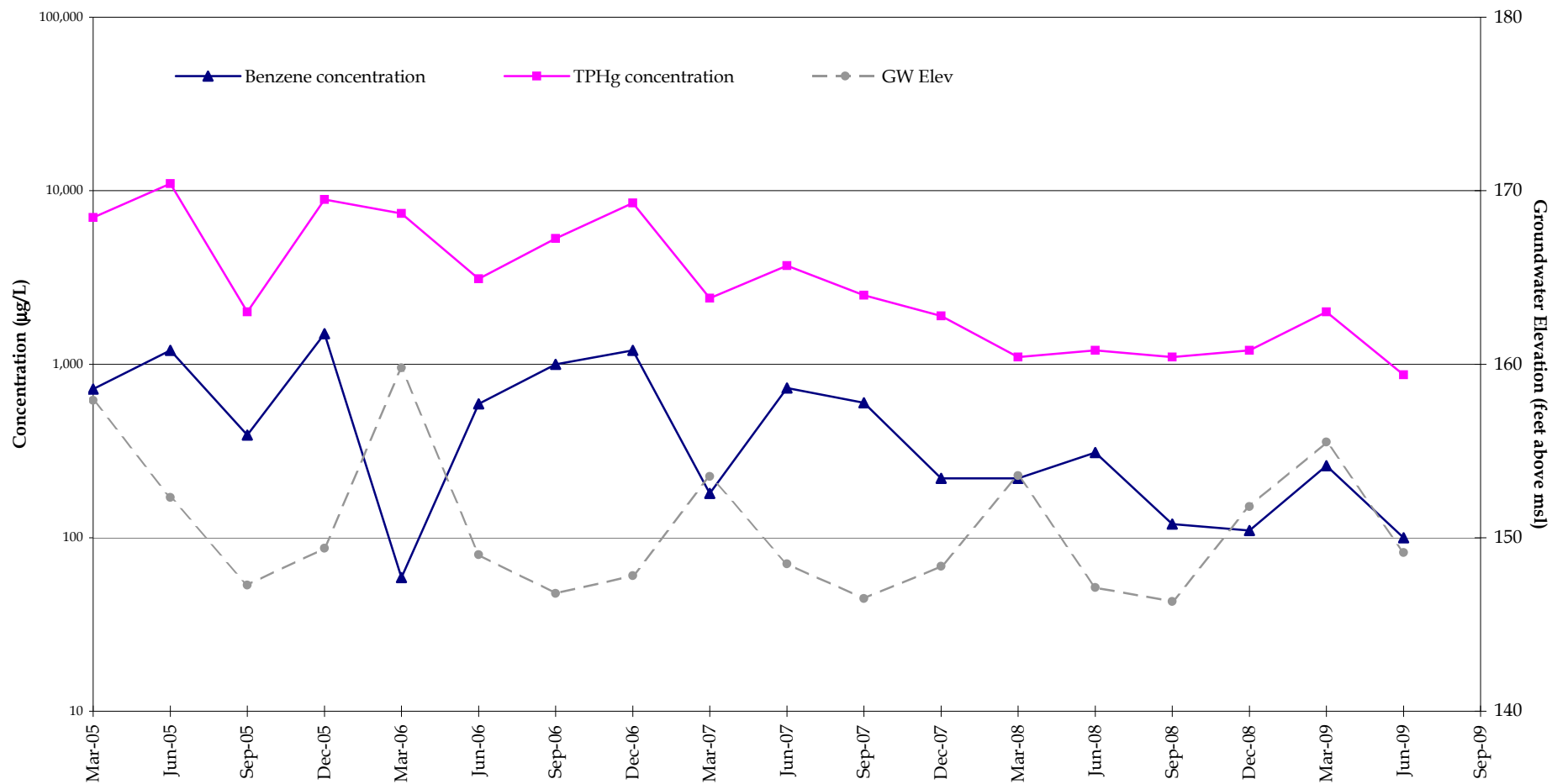
TPHg and Benzene Concentration Trends Well MW-2 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well MW-1 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well RW-5 (March 2005 to Present)



**TPHg and Benzene Concentration Trends
Well RW-9 (March 2005 to Present)**

