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GROUNDWATER MONITORING REPORT - FOURTH QUARTER 2008

FORMER EXXON SERVICE STATION 3055 35th AVENUE OAKLAND, CALIFORNIA

AGENCY CASE NO. RO0271

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1.0 INTRODUCTION

On behalf of Golden Empire Properties, Inc., Conestoga-Rovers & Associates (CRA) has prepared this *Groundwater Monitoring Report – Fourth Quarter 2008* for the referenced site (see Figure 1). Presented in the report are the fourth quarter 2008 activities and anticipated first quarter 2009 activities.

Figure 1 is a vicinity map. Figure 2 presents recent monitoring groundwater elevations and selected hydrocarbon data. Table 1 presents well construction details. Table 2 provides recent and historic groundwater level measurements and elevations, and hydrocarbon data. Table 3 provides third and fourth quarter 2008 analytical data for oxygenated volatile organic compounds. Appendix A contains CRA's standard field procedures. Appendix B contains the laboratory analytical and sample chain-of-custody records. Appendix C contains field sheets. Appendix D is time-series plot with benzene and total petroleum hydrocarbons as gasoline (TPHg) concentrations, and groundwater elevations.

1.1 SITE INFORMATION

Site Address 3055 35th Avenue, Oakland, CA

Site Use Vacant Lot

Client and Contact Golden Empire Properties, Inc.

Mr. Lynn Worthington

Consultant and Contact Person CRA, Mark Jonas, P.G.

Lead Agency and Contact PersonAlameda County Environmental Health

Barbara Jakub

2.0 SITE ACTIVITIES AND RESULTS

2.1 CURRENT QUARTER'S ACTIVITIES

2.1.1 MONITORING ACTIVITIES

On December 28, 2008, CRA subcontracted Muskan Environmental Sampling (MES) to perform quarterly monitoring activities. MES gauged and inspected for separate-phase hydrocarbons (SPH) in all monitoring wells (Figure 2). Groundwater samples were collected from wells MW-1 through MW-4, RW-5, and RW-9. Groundwater monitoring field data sheets are presented in Appendix C. The monitoring data was submitted to the GeoTracker database.

Prior to groundwater sampling, groundwater levels were measured in all monitoring wells. Each monitoring well was then purged before sampling. MES purged at least three well-casing volumes of groundwater from each monitoring well. Field measurements of pH, conductivity, and temperature of purged groundwater were measured after the extraction of each successive casing volume. Well purging continued until consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Field measurements, purge volumes, and sample collection data were recorded on field sampling data forms, presented in Appendix C.

Groundwater samples were collected using new disposable bailers, decanted into appropriate sampling containers supplied by the analytical laboratory. Samples were labeled, placed in protective foam sleeves, stored on crushed, water-based ice at or below 4 degrees Celsius and transported under a chain-of-custody (COC) to the laboratory. The COC used for this monitoring event is provided in Appendix B.

2.1.2 SAMPLE ANALYSES

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) with silica gel clean-up by modified EPA Method SW8015C; for benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method SW8021B; and for methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), 1,2-dichloroethane (1,2-DCA), 1,2 dibromomethane (EDB) and tertiary amyl methyl ether (TAME) by EPA Method 8260B. Prior to TPHd analysis, the laboratory used a modified Zemo & Associates' *Protocol for Gravity Separation of Groundwater Samples to Isolate the Water Phase.* Groundwater samples were also collected for field measurement

of dissolved oxygen (DO) from each of the sampled wells. DO was recorded on field data sheets provided in Appendix C. The laboratory analytical report is presented as Appendix B. The analytical data has been submitted to the GeoTracker database.

2.1.3 CORRECTIVE ACTION ACTIVITIES

No corrective action activities took place during the fourth quarter 2008.

2.2 <u>CURRENT QUARTER'S RESULTS</u>

Groundwater Flow Direction West

Hydraulic Gradient 0.007

Range of Measured Water Depth 10.55 to 16.57 feet

from Top of Casing in Monitoring Wells

Were Measureable Separate Phase No

Hydrocarbons Observed

2.2.1 GROUNDWATER FLOW DIRECTION

Based on depth to water measurements collected during MES's December 28, 2008, site visit, groundwater beneath the site flows towards the west with a gradient of 0.007 feet/foot (Figure 2). The groundwater gradient is generally consistent with historical static groundwater conditions. Groundwater monitoring data is presented in Tables 2 and 3.

2.2.2 HYDROCARBON DISTRIBUTION IN GROUNDWATER

Hydrocarbon concentrations were detected in all six sampled wells. TPHg concentrations ranged from 1,200 micrograms per liter ($\mu g/L$) to 24,000 $\mu g/L$, with the highest concentration detected in well MW-3. Benzene concentrations ranged from 110 $\mu g/L$ to 4,100 $\mu g/L$, with the highest concentration detected in well MW-3. TPHd concentrations ranged from 250 $\mu g/L$ to 4,100 $\mu g/L$, with the highest concentration detected in well MW-3. MTBE concentrations ranged from 22 $\mu g/L$ to 120 $\mu g/L$, with

the highest concentration detected in well MW-2. Concentrations of TBA were detected in all six wells and ranged from $55~\mu g/L$ to $190~\mu g/L$, with the highest concentrations detected in wells MW-3 and RW-9. No DIPE, ETBE, 1,2-DCA, EDB, or TAME concentrations were detected in any of the six wells. Analytical results are summarized in Tables 2 and 3 and shown on Figure 2.

2.3 PROPOSED ACTIVITIES FOR NEXT QUARTER

2.3.1 MONITORING ACTIVITIES

During the first quarter 2009, CRA will coordinate with MES to gauge the site wells, check the wells for SPH, and collect groundwater samples from monitoring wells MW-1 through MW-4, RW-5, and RW-9. All sampled wells will be field measured for DO. Groundwater samples will be analyzed for TPHg and TPHd with silica gel clean-up by Modified EPA Method SW8015C; for BTEX by EPA Method SW8021B; and for MTBE, TBA, DIPE, ETBE, 1,2-DCA, EDB, and TAME by EPA Method SW8260B. Prior to TPHd analysis, the laboratory shall also use the Zemo & Associates *Protocol for Gravity Separation of Groundwater Samples to Isolate the Water Phase.* CRA will summarize groundwater monitoring activities and results in the *Groundwater Monitoring Report – First Quarter* 2009.

2.3.2 OFFSITE AND ONSITE CHARACTERIZATION

CRA will submit a site characterization report detailing the results of recent soil boring and soil vapor sampling data onsite and offsite during the first quarter 2009.

All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

Michael Werner

Mark Jonas, P.G.



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FIGURES

Former Exxon Station

3035 35th Avenue Oakland, California



SCALE : 1" = 1/4 MILE

Vicinity Map

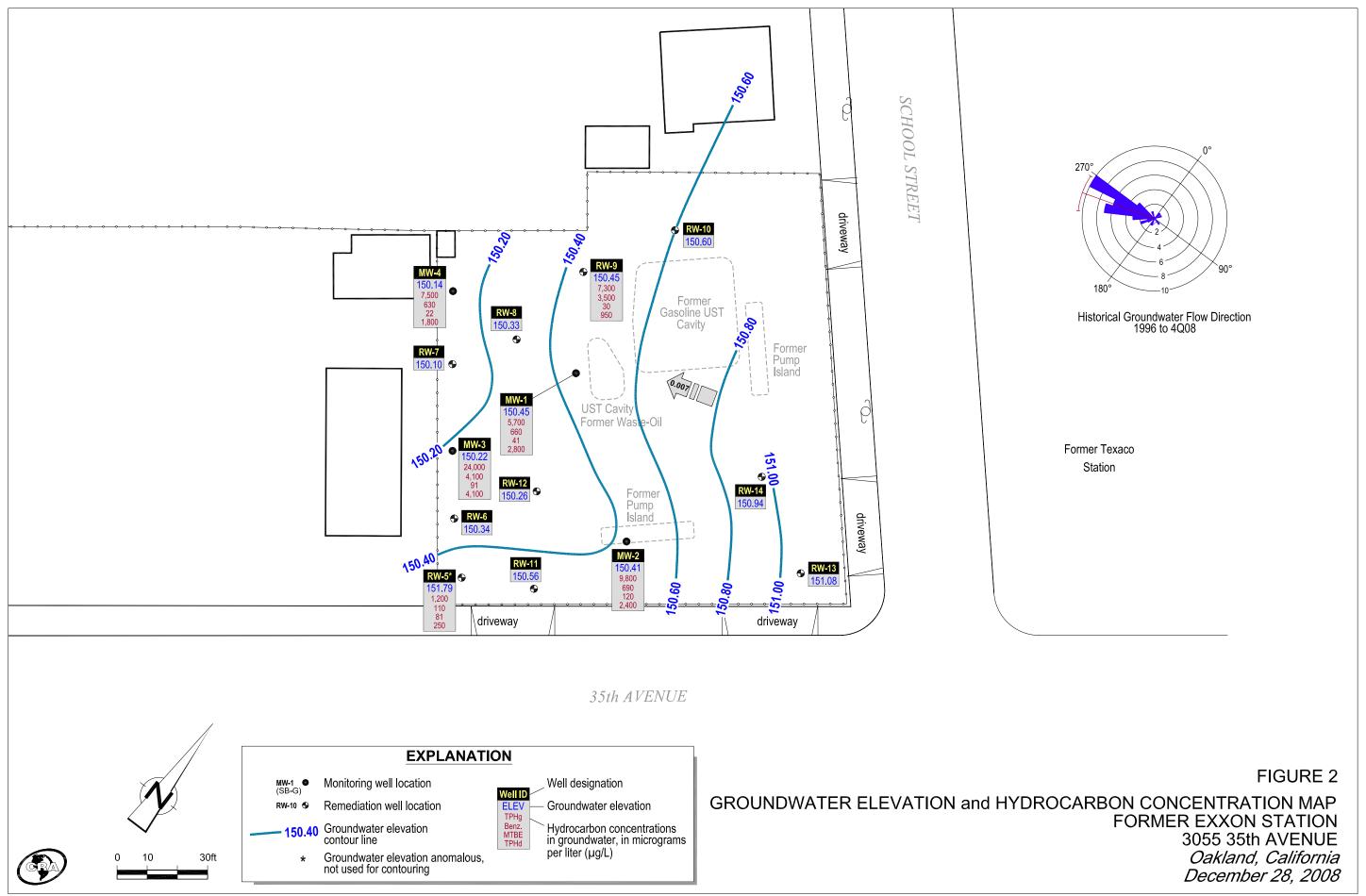


TABLE 1

WELL CONSTRUCTION DETAILS
FORMER EXXON SERVICE STATION
3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date Installed	Borehole Depth (ft)	Borehole Diameter (in)	Casing Diameter (in)	Screen Interval (ft bgs)	Screen Size (in)	Filter Pack (ft bgs)	Bentonite Seal (ft bgs)	Cement Seal (ft bgs)	TOC Elevation (ft msl)
MW-1	May 9, 1994	26.5	NA	4	10 - 25	0.010	9.5 - 25	7.5 - 9.5	0 - 7.5	167.02
MW-2	May 9, 1994	26.5	NA	4	10 - 25	0.010	9.5 - 25	7.5 - 8.5	0 - 7.5	166.14
MW-3	May 9, 1994	26.5	NA	2	10 - 25	0.010	9 - 25	7 - 9 25 - 26.5	0 - 7	162.94
MW-4	Feb. 26, 1997	30.0	NA	2	10 - 30	0.010	8 - 30	7 - 8	0 - 7	163.49
RW-5	Aug. 5, 1998	25.7	NA	4	5 - 25.5	0.010 (?)	4.5 - 25.7	2.5 - 4.5	0 - 2.5	162.34
RW-6	Aug. 5, 1998	25.5	NA	4	5 - 25.5	0.010 (?)	5 - 25.5	2.5 - 5	0 - 2.5	162.36
RW-7	Aug. 5, 1998	29.5	NA	4	5 - 29.5	0.010 (?)	5 - 29.5	3 - 5	0 - 3	162.72
RW-8	Aug. 5, 1998	29.5	NA	4	5 - 29.5	0.010 (?)	5 - 29.5	3 - 5	0 - 3	164.13
RW-9	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	163.86
RW-10	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	163.02
RW-11	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	162.57
RW-12	Aug. 6, 1998	27.0	NA	4	5 - 27	0.010 (?)	5 - 27	3 - 5	0 - 3	163.06
RW-13	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	164.34
RW-14	Aug. 6, 1998	25.0	NA	4	5 - 25	0.010 (?)	5 - 25	3 - 5	0 - 3	163.76

Abbreviations / Notes

ft = Feet

in = Inches

ft bgs = Feet below grade surface

ft msl = Feet above mean sea level

TOC = Top of casing

WELL CONSTRUCTION DETAILS FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

NA = Not available

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION

3055 35th AVENUE, OAKLAND, CALIFORNIA

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. Not	e TPHg	ТРНа	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-1	5/25/1994	16.79	Sheen	84.06	120,000	25,000	<50,000	22,000	17,000	2,800	16,000		
100.85	7/19/1994	20.77		80.08									
	8/18/1994	21.04	Sheen	79.81	925,000			16,500	6,200	1,000	9,400		
	11/11/1994	15.80		85.05	57,000			14,000	4,400	1,400	6,400		
	2/27/1995	15.53		85.32	45,000			2,900	2,500	760	4,100		
	5/23/1995	15.29		85.56	22,000			9,900	990	790	2,000		
	8/22/1995	20.90		79.95	23,000			6,900	340	1,200	1,900		
	11/29/1995	22.19		78.66	37,000			9,900	530	1,600	2,900		
	2/21/1996	11.69		89.16	33,000	4,300		10,000	480	1,000	1,800	3,300	
	5/21/1996	14.62		86.23	36,000	8,500		8,500	1,400	1,300	2,800	1,900	
	8/22/1996	22.30		78.55	41,000	6,200		8,600	1,300	1,500	2,900	<200	8.0
	11/27/1996	17.24	Sheen	83.61	38,000	6,100		9,600	950	1,600	3,100	<400	5.6
	3/20/1997	16.65		84.20	33,000	10,000		6,100	560	970	2,200	<400	8.5
	6/25/1997	19.77		81.08	31,000	$7,400^{a}$		7,400	440	890	1,800	<400	3.7
	9/17/1997	20.12		80.73	32,000 ^d	3,500 ^e		9,100	550	1,000	2,000	<1,000	2.1
	12/22/1997	12.95		87.90	26,000 ^d	5,800 ^e		7,900	370	920	1,500	<790	0.7
	3/18/1998	12.34	Sheen	88.51	30,000 ^d	4,200 ^{e,f}		7,800	820	840	2,000	<1,100	1.3
	7/14/1998	17.34		83.51	41,000 ^d	8,900 ^{e,f}		8,200	1,100	1,200	3,000	<200	1.8
	9/30/1998	19.90		80.95	37,000	3,300		11,000	950	1,200	2,800	<20	2.0
	12/8/1998	15.62		85.23	22,000	3,700		3,000	1,200	730	3,100	<900	
	3/29/1999	11.98		88.87	36,000 ^d	6,800 ^e		12,000	750	1,300	2,400	950	0.50
	6/29/1999	20.77		80.08	28,000 ^d	3,500 ^e		7,300	420	810	1,700	<1,300	0.10
	9/28/1999	19.68		81.17	13,000 ^d	$3,600^{e,f}$		3,200	130	320	1,100	<210	0.55
	12/10/1999	17.02		83.83	25,000 ^d	2,900 ^{e,f}		5,400	130	620	1,400	<1,000	1.03
	3/23/2000	12.76		88.09	21,000 ^d	3,300 ^f		4,700	140	470	1,100	<350	
	9/7/2000	19.45		81.40	40,000 ^{d,g}	12,000 ^{e,g}		3,700	1,400	910	4,900	<50	0.17
	12/5/2000	18.60		82.25	26,000°	3,400 ^e		7,900	150	580	810	<300	0.35
	3/7/2001	16.19		84.66	13,000	2,400		2,700	43	69	300	<100	0.49
	6/6/2001	18.47		82.38	19,000	4,000		4,500	130	270	430	<400	0.39
	8/30/2001	21.70		79.15	8,800 ^a	1,400 ^d		2,100	45	91	240	<130	0.27
	12/7/2001	26.55		74.30	8,700 ^d	1,900 ^{e,f}		1,300	160	38	730	<20	0.59

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION

3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW Elev.	Note	ТРНд	ТРН	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)		(μg/L)	(μg/L)	(μg/L)	(μg/L)	$(\mu g/L)$	(μg/L)	(μg/L)	(μg/L)	(mg/L)
						a								
	3/11/2002	17.13		83.72		9,400 ^d	1,400 ^e		2,100	200	74	470	<20	0.39
MW-1	6/10/2002	24.10		76.75		4,200 ^d	900 ^{e,k}		830	170	110	460	<100	
Continued	9/26/2002	20.30		80.55		7,000 ^d	1,300 ^{e,f,k}		1,300	190	200	760	<100	0.70
	11/21/2002	21.55		79.30		83,000 ^{d,g}	200,000 ^{e,g}		7,100	1,700	3,000	13,000	<1,000	0.49
	1/13/2003	14.80		86.05		20,000 ^d	5,300 ^{e,f}		2,300	480	300	2,100	< 500	0.33
	4/25/2003	20.90		79.95		4,200 ^d	320 ^e		580	81	59	470	<50	
	5/30/2003	16.65		84.20										
	9/3/2003	24.16		76.69		14,000 ^d	36,000 ^{e,f}		300	50	33	480	<50	
	12/2/2003	24.12	Sheen ^{Lab}	76.73		7,100 ^{d,g}	9,300 ^{e,f,g}		1,400	230	160	820	<100	
	3/18/2004	17.70		83.15		3,600 ^d	1,100 ^{e,f}		650	59	38	370	<90	
	6/16/2004	19.20		147.82		8,100 ^d	2,300 ^{e,f}		1,500	69	22	1,000	<100	
167.02	9/27/2004	23.07		143.95		7,800 ^d	1,700 ^e		1,800	110	120	670	<180	0.28
	12/27/2004	17.04		149.98		10,000 ^d	1,400 ^e		2,400	170	170	1,500	<120	0.41
	3/7/2005	10.73		156.29		8,700 ^d	1,300 ^{e,f,k}		1,200	99	140	770	< 500	0.91
	6/21/2005	14.60		152.42		6,500 ^d	930 ^{e,k}		820	26	57	110	<250	
	9/21/2005	19.64		147.38		2,900 ^d	$860^{e,k,f}$		430	19	46	150	<50	1.14
	12/14/2005	17.63	Sheen ^{Field}	149.39		6,200 ^d	4,000 ^{e,f,k}		570	32	72	420	<110	1.08
	3/22/2006	10.52	Sheen Field	156.50		8,300 ^d	1,100 ^{e,f,k}		1,700	100	190	660	<150	0.84
	6/30/2006	16.33	Sheen ^{Field}	150.69		2,100 ^{d,l}	1,500 ^{m,k,l}		320	6.1	<1.0	77	<90	0.66
	9/5/2006	19.96	Sheen ^{Lab}	147.06		5,500 ^{d,g}	1,500 ^{e,f,k,g}		1,000	45	81	310	<120	0.38
	12/6/2006	19.92	Sheen ^{Lab}	147.10		4,500 ^{d,g}	760 ^{e,g}		440	13	42	190	<60	0.55
	3/16/2007	13.62		153.40		7,500 ^d	1,800 ^{e,f}		1,400	30	100	270	<150	0.58
	6/15/2007	18.07	Sheen ^{Field}	148.95		5,600 ^d	1,500 ^{e,k,f}		1,200	29	84	190	56	0.74
	9/6/2007	20.84		146.18		2,800 ^d	690 ^{e,f}		590	17	35	100	<80	0.90
	12/8/2007	18.66	Sheen ^{Field}	148.36		4,500 ^d	520 ^{e,f}		570	13	57	200	<120	1.24
	3/9/2008	12.98	Sheen ^{Field}	154.04	Z	4,600 ^d	470 ^e	<250	1,100	23	82	140	< 50	1.17
	6/14/2008	18.98		148.04	Z	3,800 ^d	410 ^e	<250	690	12	64	240	<80	1.95
	9/6/2008	20.66		146.36	Z^{TPHd}	2,4 00 ^d	420 ^e		500	11	30	67	<75	1.20
	12/28/2008	16.57	Sheen Field	150.45	\mathbf{Z}^{TPHd}	5,700 ^d	2,800 e	<250	660	17	110	320	41 °	1.06

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. Note	г ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-2	E /2E /1004	15.65		84.35	61,000	6,900	<5,000	9,900	7,400	960	4,600		
100.00	5/25/1994 7/19/1994	19.81		80.19	61,000								
	, ,				99,000			10.750	10.500	1.050	0.600		
MW-2	8/18/1994	20.37		79.63	88,000			10,750	10,500	1,850	9,600		
Continued	11/11/94	15.52	 C1	84.48	54,000			5,900	6,700 5,200	1,300	7,500		
	2/27/1995	14.46	Sheen	85.54	44,000			5,100	5,300	930	6,400		
	5/23/1995	14.17		85.83	33,000			8,200	5,600	900	6,600		
	8/22/1995	19.80		80.20	38,000			6,400	5,000	1,100	5,600		
	11/29/95	21.05		78.95	46,000			7,100	5,300	1,300	6,000		
	2/21/1996	10.53		89.47	59,000			8,000	6,000	1,800	8,900	4,500	
	5/21/1996	13.47		86.53	51,000	3,400		8,200	5,200	1,300	6,600	2,400	
	8/22/1996	19.12		80.88	37,000	5,700		5,100	3,500	960	4,500	<200	3.0
	11/27/1996	16.61	Sheen	83.39	54,000	10,000		9,800	7,000	1,800	7,900	<2,000	3.1
	3/20/1997	15.39		84.61	27,000	6,100		3,700	2,300	580	2,800	<400	8.1
	6/25/1997	18.62		81.38	42,000	$7,800^{b}$		7,400	3,800	1,200	5,700	<200	0.9
	9/17/1997	19.05	Sheen	80.95	41,000 ^d	8,900 ^e		5,200	3,400	1,300	5,900	< 700	1.2
	12/22/1997	14.09		85.91	47,000 ^d	6,100 ^e		8,500	4,600	1,800	8,400	<1,200	1.2
	3/18/1998	10.83	Sheen	89.17	58,000 ^d	7,000 ^{e,f}		9,300	6,100	1,800	8,200	<1,100	1.1
	7/14/1998	16.07		83.93	42,000 ^d	5,300 ^{e,f}		6,000	3,000	1,000	4,800	<200	1.5
	9/30/1998	18.71		81.29	22,000	2,400		3,600	1,300	720	3,200	<30	1.8
	12/8/1998	14.80		85.20	32,000	3,100		9,200	680	1,100	2,300	<2,000	
	3/29/1999	11.81		88.19	28,000 ^d	7,500 ^{e,f}		4,400	1,600	950	4,100	410	1.86
	6/29/1999	19.54		80.46	28,000 ^d	3,300 ^e		3,500	1,100	690	3,100	<1,000	0.41
	9/28/1999	18.61		81.39	15,000 ^d	3,400 ^{e,f}		1,200	540	230	2,300	<36	1.18
	12/10/1999	16.53		83.47	17,000 ^d	2,500 ^{e,f}		1,300	780	420	2,700	<40	0.17
	3/23/2000	13.56		86.44	25,000 ^d	$3,100^{i}$		1,900	1,100	660	3,700	< 500	
	9/7/2000	18.25		81.75	62,000 ^{d,g}	32,000 ^{e,g}		5,300	2,300	1,500	8,400	<100	0.39
	12/5/2000	17.45		82.55	60,000 ^{d,g}	87,000 ^{e,f,g}		5,100	2,200	1,600	9,000	<200	0.31
	3/7/2001	15.68		84.32	34,000	3,900		1,200	770	620	4,300	<200	0.44
	6/6/2001	17.51		82.49	110,000	48,000		14,000	9,000	1,900	12,000	<950	0.24
	8/30/2001	21.00		79.00	43,000 ^{a,h}	15,000 ^{d,h}		3,100	720	980	5,500	<200	
	12/7/2001	24.45		75.55	4,100 ^d	750 ^{e,f}		510	88	8.2	580	<20	0.47

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION

3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW Elev.	Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
						,								
	3/11/2002	16.95		83.05		4,700 ^d	590 ^e		1,200	150	30	310	<50	0.24
	6/10/2002	18.59		81.41		14,000 ^d	2,000 ^e		2,600	710	150	2,000	<800	
MW-2	9/26/2002	20.39		79.61		4,800 ^d	660 ^e		770	200	140	740	<50	0.29
Continued	11/21/2002	18.75		81.25		210,000 ^{d,g}	350,000 ^{e,g}		14,000	23,000	4,400	28,000	<1,700	0.43
	1/13/2003	13.60	Sheen ^{Lab}	86.40		32,000 ^{d,g}	14,000 ^{e,f,g,k}		4,500	1,600	920	3,600	<1000	0.39
	4/25/2003	19.05		80.95		3,800 ^d	310 ^e		460	78	72	410	310	
	5/30/2003	15.23		84.77										
	9/3/2003	23.57		76.43		2,900 ^d	2,300 ^e		240	57	68	380	770	
	12/2/2003	23.17	Sheen ^{Lab}	76.83		2,400 ^{d,g}	3,300 ^{e,f,g}		91	20	14	250	890	
	3/18/2004	15.78		84.22		4,200 ^d	870 ^{e,f}		730	89	<5.0	480	2,300	
166.14	6/16/2004	18.15		147.99		15,000 ^d	9,800 ^{e,f}		800	210	290	1,800	2,000	
(Monument	9/27/2004	27.55**		138.59		770 ^d	$1,000^{e,f,k}$		20	7.9	10	140	1,600	0.79
Well box)	12/27/2004	16.81		149.33		17,000 ^d	3,800 ^{e,f}		1,300	370	540	3,800	620	0.94
	3/7/2005	9.31	Sheen Field & Lab	156.83		20,000 ^{d,g}	8,300 ^{e,f,k,g}		1,400	330	430	2,600	1,100	0.88
	6/21/2005	13.42	Sheen ^{Lab}	152.72		36,000 ^{d,g}	15,000 ^{e,f,g}		1,700	310	460	3,100	1,200	
	9/21/2005	18.50	Sheen Field	147.64		4,600 ^d	1,100 ^{e,f}		370	62	110	740	1,100	0.86
	12/14/2005	16.40	Sheen Field & Lab	149.74		29,000 ^{d,g}	49,000 ^{e,f,k,g}		1,700	260	600	3,700	1,000	0.99
	3/22/2006	9.15	Sheen ^{Lab}	156.99		21,000 ^{d,g}	23,000 ^{e,f,k,g}		2,300	200	550	2,800	1,200	0.91
	6/30/2006	16.78	Sheen Field & Lab	149.36		18,000 ^{d,g}	55,000 ^{e,f,k,g}		1,100	71	270	1,400	1,200	0.84
	9/5/2006	18.96	Sheen ^{Lab}	147.18		15,000 ^{d,g}	19,000 ^{e,f,k,g}		680	70	260	1,400	<1,000	0.79
	12/6/2006	18.01	Sheen Field & Lab	148.13		27,000 ^{d,g}	31,000 ^{e,f,k,g}		1,100	51	420	1,600	<900	0.48
	3/16/2007	12.31	Sheen Field & Lab	153.83		44,000 ^{d,g}	49,000 ^{e,f,k,g}		1,800	71	670	2,200	<900	0.52
	6/15/2007	17.31	Sheen Field & lab	148.83		18,000 ^{d,g}	21,000 e,k,f,g		700	22	290	740	<650	0.68
	9/6/2007	19.28	Sheen Field & Lab	146.86		17,000 a,h	8,400 e,f,g		1,000	53	450	1,100	<700	0.72
	12/8/2007	17.72	Sheen Field & Lab	148.42		14,000 ^{d,g}	3,600 ^{e,f,g}		640	13	220	520	<300	0.80
	3/9/2008	12.09	Sheen Field	154.05	Z	7,900 ^d	3,100 ^e	<250	840	24	280	380	<380	0.68
	6/14/2008	18.66	Sheen Field	147.48	Z	10,000 ^d	2,500 e	<250	520	18	200	370	<350	0.97
	9/6/2008	19.41	Sheen Field & Lab	146.73	Z^{TPHd}	10,000 ^{d,g}	2,500 ^{e,g}		430	17	270	370	<180	0.81
	12/28/2008	15.73	Sheen Field	150.41	\boldsymbol{Z}^{TPHd}	9,800 ^d	2,400 ^e	<250	690	19	250	180	120 °	0.63

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. No	ote TPHg	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-3	5/25/1994	13.93	Sheen	82.94	56,000	14,000	<50,000	14,000	14,000	1,300	11,000		
	7/19/1994	17.04		79.83									
96.87	8/18/1994	17.75		79.12	116,000			28,300	26,000	2,400	15,000		
MW-3	11/11/94	17.80		79.07	89,000			1,600	1,900	1,900	14,000		
Continued	2/27/1995	11.86	Sheen	85.01	250,000			22,000	26,000	7,800	21,000		
	5/23/1995	11.60	Sheen	85.27	310,000			18,000	17,000	4,500	2,800		
	8/22/1995	17.10		79.77	74,000			14,000	13,000	1,900	11,000		
	11/29/1995	16.34		80.53	220,000			25,000	25,000	3,500	19,000		
	2/21/1996	7.92		88.95	60,000			10,000	7,800	1,500	8,800	3,400	
	5/21/1996	10.86	Sheen	86.01	69,000	13,000		17,000	9,400	1,700	9,400	2,600	
	8/22/1996	16.50		80.37	94,000	16,000		17,000	15,000	2,100	12,000	330	2.0
	11/27/1996	13.47	Sheen	83.40	82,000	24,000		14,000	13,000	2,400	13,000	<1,000	2.4
	3/20/1997	12.86		84.01	56,000	11,000		9,900	6,900	1,300	8,000	3,500	9.0
	6/25/1997	15.98		80.89	49,000	7,700 ^b		9,700	7,100	1,300	7,000	220	5.8
	9/17/1997	16.34	Sheen	80.53	78,000 ^d	15,000 ^e		11,000	9,900	1,800	10,000	<1,200	0.7
	12/22/1997	10.71	Sheen	86.16	49,000 ^d	14,000 ^e		7,300	5,300	1,400	7,500	<1,100	3.1
	3/18/1998	8.41	Sheen	88.46	120,000 ^d	20,000 ^{e,f}		21,000	19,000	2,600	15,000	<1,600	1.6
	7/14/1998	13.51		83.36	94,000 ^{d,g}	65,000 ^{e,f,g}		18,000	14,000	1,900	11,000	<1,400	1.8
	9/30/1998	16.14		80.73	91,000	9,800		17,000	13,000	2,100	12,000	<1300	2.0
	12/8/1998	11.20		85.67	51,000	4,200		8,000	6,800	1,400	7,500	<1,100	
	3/29/1999	7.95		88.92	39,000 ^d	4,600 ^e		8,900	4,400	940	4,500	810	0.56
	6/29/1999	16.98		79.89	71,000 ^d	6,900 ^e		12,000	7,300	1,400	8,400	<1,700	0.19
	9/28/1999	15.99		80.88	60,000 ^d	7,800 ^e		9,400	9,200	1,000	9,900	200	0.53
	12/10/1999	13.31		83.56	53,000 ^d	5,300 ^{e,f}		8,000	6,400	1,100	8,100	<200	0.48
	3/23/2000	8.98		87.89	77,000 ^{d,g}	11,000 ^{g,,j}		10,000	9,400	1,600	11,000	<430	
	9/7/2000	15.61		81.26	100,000 ^{d,g}	19,000 ^{e,f,g}		17,000	12,000	1,600	11,000	<500	
	12/5/2000	14.80		82.07	110,000 ^{d,g}	17,000 ^{e,g}		17,000	11,000	1,900	12,000	<750	0.37
	3/7/2001	14.27		82.60	60,000	13,000		7,000	4,600	900	7,100	<350	0.49
	6/6/2001	14.88		81.99	43,000	12,000		3,000	1,000	770	5,200	<400	1.71
	8/30/2001	12.43		84.44	95,000 ^{a,h}	190,000 ^{d,h}		6,900	10,000	2,700	15,000	<250	0.24
	12/7/2001	24.65		72.22	25,000 ^d	3,900 ^{e,f}		2,500	1,700	64	2,200	<200	0.19

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev.	Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	3/11/2002	14.69		82.18		30,000 ^d	2,800 ^{f,e,k}		5,000	2,400	190	1,800	<1,300	0.30
	6/10/2002	22.94		73.93		9,000 ^d	990 ^{e,k}		1,800	1,300	96	1,000	<300	
	9/26/2002	18.85		78.02		50,000 ^{d,g}	130,000 ^{e,g}		3,900	5,400	820	6,600	< 500	0.19
	11/21/2002	17.85	0.05	79.06		37,000 ^{d,g}	120,000 ^{e,g}		4,000	660	1,200	5,100	<1,700	0.28
MW-3	1/13/2003	11.43	Sheen ^{Lab}	85.44		21,000 ^{d,g}	6,300 ^{e,f,g,k}		2,400	2,300	390	3,000	< 500	0.31
Continued	4/25/2003	18.30		78.57		12,000 ^d	1,200 ^e		1,800	850	150	1,200	< 500	
	5/30/2003	13.30		83.57										
	9/3/2003	21.65		75.22		8,100 ^d	3,300 ^e		220	170	66	560	<50	
	12/2/2003	17.70	Sheen ^{Lab}	79.17		30,000 ^{d,g}	8,400 ^{e,f,g}		2,900	2,100	530	3,600	< 500	
	3/18/2004	16.49		80.38		15,000 ^d	2,300 ^{e,f}		2,600	990	260	1,700	<300	
	6/16/2004	15.40		147.54		23,000 ^d	8,800 ^{e,f}		2,100	1,300	360	2,800	<1,000	
162.94	9/27/2004	23.65		139.29		5,200 ^d	1,700 ^{e,f}		430	220	100	680	250	0.55
	12/27/2004	14.58	Sheen ^{Lab}	148.36		32,000 ^{d,g}	24,000 ^{e,f,g,k}		4,400	2,800	650	4,800	<250	0.71
	3/7/2005	6.91	Sheen Field & Lab	156.03		50,000 ^{d,g}	14,000 ^{e,f,g}		6,100	2,100	1,300	7,400	< 500	0.62
	6/21/2005	10.79	Sheen Field & Lab	152.15		44,000 ^{d,g}	12,000 ^{e,g}		4,900	870	1,100	6,500	<1,200	
	9/21/2005	15.73	Sheen Field & Lab	147.21		41,000 ^{d,g}	16,000 ^{e,f,k,g}		3,700	480	930	5,700	< 500	0.90
	12/14/2005	13.65	Sheen Field & Lab	149.29		53,000 ^{d,g}	19,000 ^{e,f,k,g}		4,700	350	1,100	7,400	<1,000	0.95
	3/22/2006	8.10	Sheen Field & Lab	154.84		45,000 ^{d,g}	15,000 ^{e,f,k,g}		4,300	390	1,100	5,300	<1,000	0.88
	6/30/2006	14.10	Sheen Field & Lab	148.84		44,000 ^{d,g}	15,000 ^{e,f,k,g}		4,000	160	550	4,000	<450	0.81
	9/5/2006	16.25	Sheen Field & Lab	146.69		56,000 ^{d,g}	16,000 ^{e,f,k,g}		5,400	300	1,200	6,200	< 500	0.55
	12/6/2006	15.25	Sheen Field & Lab	147.69		44,000 ^{d,g}	19,000 ^{e,f,k,g}		4,500	110	930	3,600	< 500	0.70
	3/16/2007	10.25	Sheen Field & Lab	152.69		72,000 ^{d,g}	5,300 ^{e,f,k,g}		6,500	420	1,200	3,900	<1,000	0.61
	6/15/2007	14.57	Sheen Field & Lab	148.37		56,000 ^{d,g}	25,000 e,k,f,g		5,100	200	1,100	3,200	<1000	0.48
	9/6/2007	16.55	Sheen Field & Lab	146.39		41,000 ^{d,g}	14,000 ^{e,f,g}		4,400	180	1,000	3,800	<700	0.70
	12/8/2007	14.49	Sheen Field & Lab	148.45		33,000 ^{d,g}	4,000 e,f,g		4,300	120	370	2,200	<250	0.77
	3/9/2008	10.40	Sheen Field	152.54	Z	23,000 ^d	3,400 e	310	4,200	120	650	1,600	<250	0.71
	6/14/2008	15.92	Sheen ^{Field}	147.02	Z	36,000 ^d	4,900 ^e	600	4,700	140	830	1,600	<500	1.05
	9/6/2008	16.65	Sheen Field & Lab	146.29	Z^{TPHd}	42,000 ^{d,g}	7,900 ^{e,f,g}		5,800	190	1,100	2,400	<800	1.03
	12/28/2008	12.72	Sheen Field & Lab	150.22	\boldsymbol{Z}^{TPHd}	24,000 d,g	4,100 e,g	<250	4,100	91	380	960	91 °	0.91

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION

3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW Elev. Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	$(\mu g/L)$	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-4	3/20/1997	13.75		83.59	47,000	3,100		11,000	4,500	1,100	5,200	3,400	8.4
97.34	6/25/1997	16.15		81.19	61,000	5,800 ^b		16,000	6,100	1,500	5,900	780°	1.4
	9/17/1997	17.10		80.24	60,000 ^d	4,400 ^e		17,000	4,900	1,500	5,700	<1,500	1.5
	12/22/1997	9.21		88.13	43,000 ^d	3,100 ^e		13,000	3,900	1,100	4,200	<960	3.7
	3/18/1998	9.54		87.80	58,000 ^d	5,500 ^{e,f}		14,000	4,700	1,400	5,700	<1,200	0.8
MW-4	7/14/1998	14.15		83.19	73,000 ^d	2,900 ^{e,f}		22,000	7,000	1,800	7,300	<200	1.0
Continued	9/30/1998	16.84		80.50	39,000	2,100		12,000	2,700	1,000	3,400	510	1.1
	12/8/1998	13.45		83.89	27,000	1,600		8,900	1,600	730	2,300	<1,500	
	3/29/1999	9.10		88.24	48,000 ^d	2,400 ^{e,f,h}		15,000	3,000	1,300	5,000	1,300	1.32
	06/29/99*												
	9/28/1999	16.58		80.76	24,000 ^d	3,200 ^{e,f}		7,500	1,200	190	2,200	210	14.29#
	12/10/1999	13.99		83.35	47,000 ^d	3,100 ^{e,f}		12,000	1,800	1,000	4,400	<100	0.62
	3/23/2000	10.22		87.12	40,000 ^d	3,100 ^{e,f}		11,000	1,600	910	3,100	690	
	9/7/2000	16.40		80.94	43,000 ^d	5,900 ^e		10,000	1,100	1,100	3,400	<450	1.04
	12/5/2000	15.55		81.79	69,000 ^{d,g}	2,600 ^{e,g}		16,000	1,300	1,300	3,400	<200	0.35
	3/20/2001	14.03		83.31	46,000			13,000	1,000	900	2,800	<350	0.39
	6/6/2001	15.49		81.85	75,000	5,400		22,000	1,800	1,900	6,400	<1,200	2.22
	8/30/2001	18.00		79.34	43,000 ^a	3,200 ^d		6,400	630	510	2,600	<200	0.32
	12/7/2001	23.45		73.89	32,000 ^{d,g}	11,000 ^{e,f,g}		4,500	740	310	2,300	<200	0.21
	3/11/2002	14.95		82.39	15,000 ^d	1,600 ^{e,f,k}		3,700	500	92	790	< 500	0.30
	6/10/2002	22.30		75.04	9,400 ^d	3,400 ^e		1,400	50	< 5.0	690	<200	
	9/26/2002	17.93		79.41	21,000 ^d	800 ^e		3,300	1,300	450	2,900	< 500	0.24
	11/21/2002	17.55		79.79	5,700 ^d	2,400 ^{e,k}		1,400	290	63	640	550	
	1/13/2003	11.75	Sheen ^{Lab}	85.59	35,000 ^{d,g}	15,000 ^{e,f,g,k}		5,100	1,500	510	4,500	<800	0.28
	4/25/2003	19.37		77.97	6,600 ^d	2,200 ^{e,f}		960	130	100	560	<170	
	5/30/2003	13.56		83.78									
	9/3/2003	21.65		75.69	29,000 ^d	27,000 ^{e,f}		2,200	380	280	2,300	65	
	12/2/2003	19.17		78.17	13,000 ^d	5,800 ^{e,f}		1,300	180	120	1,900	<250	
	3/18/2004	14.92		82.42	5,300 ^d	1,500 ^e		1,300	55	37	440	<180	
163.49	6/16/2004	16.02		147.47	9,100 ^d	3,400 ^{e,f}		940	96	120	800	<50	
	9/27/2004	19.93		143.56	1,300 ^d	980 ^{e,f,k}		140	10	11	81	<50	0.68
	, , 1				1,000	700					~-		

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION

3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW Elev.	Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	12/27/2004	14.79	Sheen ^{Lab}	148.70		10,000 ^{d,g}	5,300 ^{e,f,g,k}		1,000	99	34	1,600	<50	0.74
	3/7/2005	7.81	Sheen Field & Lab	155.68		15,000 ^{d,g}	9,300 ^{e,f,g}		1,100	140	88	1,900	<100	0.65
	6/21/2005	11.82	Sheen Field & Lab	151.67		30,000 ^{d,g}	12,000 ^{e,g}		3,300	270	250	2,800	< 500	
	9/21/2005	16.55	Sheen Field & Lab	146.94		12,000 ^{d,g}	15,000 ^{e,f,k,g}		540	100	54	1,800	< 50	0.89
	12/14/2005	14.43	Sheen Field & Lab	149.06		5,200 ^{d,g}	9,800 ^{e,f,k,g}		710	41	91	540	< 50	0.91
MW-4	3/22/2006	7.52	Sheen Field & Lab	155.97		17,000 ^{d,g}	9,300 ^{e,f,k,g}		2,000	230	150	1,900	< 50	0.80
Continued	6/30/2006	15.00	Sheen Field & Lab	148.49		18,000 ^{d,g}	19,000 ^{e,f,g}		1,400	50	60	1,300	<100	0.85
	9/5/2006	16.96	Sheen Field & Lab	146.53		30,000 ^{d,g}	9,400 ^{e,f,k,g}		1,400	180	110	4,300	< 500	0.75
	12/6/2006	15.95	Sheen Field & Lab	147.54		21,000 ^{d,g}	22,000 e,f,g		920	56	73	1,500	<100	0.71
	3/16/2007	10.71	Sheen Field & Lab	152.78		13,000 ^{d,g}	2,700 e,f,k,g		1,400	32	93	740	<100	0.65
	6/15/2007	15.43	Sheen Field & Lab	148.06		14,000 ^{d,g}	7,200 ^{e,g}		1,200	46	63	850	<110	0.61
	9/6/2007	17.25	Sheen Field & Lab	146.24		27,000 ^{d,g}	8,400 e,f,k,g		1,500	150	120	4,500	<250	0.55
	12/8/2007	15.15	Sheen Field & Lab	148.34		7,600 ^{d,g}	790 ^{e,f,g}		690	27	39	570	<80	0.72
	3/9/2008	10.77	Sheen Field	152.72	Z	8,100 ^d	3,000 ^e	<250	830	7.7	55	310	< 50	0.79
	6/14/2008	16.68	Sheen Field	146.81	Z	15,000 ^d	4,200 ^e	<250	1,100	50	86	1,300	<150	1.20
	9/6/2008	17.27	Sheen Field & Lab	146.22	Z^{TPHd}	24,000 ^{d,g}	2,800 ^{e,g}		1,400	65	130	2,300	<250	1.28
	12/28/2008	13.35	Sheen Field & Lab	150.14	\boldsymbol{Z}^{TPHd}	7,500 ^{d,g}	1,800 e,g	<250	630	21	40	210	22 °	1.20
RW-5	1/13/2003	10.20				14,000	3,000		2,100	750	300	1,800	950	0.17
162.34	3/18/2003	14.48				12,000			2,000	380	190	1,500	830	
	6/16/2004	14.73		147.61										
	9/27/2004	25.55		136.79										
	12/27/2004	10.45	Field	151.89			ofk							
	3/7/2005	4.42	Sheen Field	157.92		7,000 ^d	6,100 ^{e,f,k}		720	63	97	670	<400	0.93
	6/21/2005	10.02	Sheen Field	152.32		11,000 ^d	490 ^e		1,200	67	68	690	<500	
	9/21/2005	15.07	Sheen Field & Lab	147.27		2,000 ^{d,g}	2,500 ^{e,f,k,g}		390	16	24	170	1,300	0.99
	12/14/2005	12.95	Sheen Field & Lab	149.39		8,900 ^{d,g}	6,200 ^{e,f,k,g}		1,500	92	180	750	2,300	1.03
	3/22/2006	2.55	Sheen Field	159.79		7,400 ^d	2,700 ^{e,f,k}		59	76	20	120	<50	1.10
	6/30/2006	13.32	Sheen Field & Lab	149.02		3,100 ^d	3,100 ^{e,f,k}		590	15	27	88	410	0.89
	9/5/2006	15.55	Sheen Field & Lab	146.79		5,300 ^{d,g}	3,200 ^{e,f,k,g}		1,000	31	61	230	370	0.81

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION

3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW Elev.	Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	12/6/2006	14.53	Sheen Field & Lab	147.81		8,500 ^{d,g}	5,500 ^{e,f,g}		1,200	24	91	250	<900	0.79
	3/16/2007	8.81	Sheen Field & Lab	153.53		2,400 ^{d,g}	2,500 ^{e,f,k,g}		180	3.3	7.3	10	<17	0.62
	6/15/2007	13.84	Sheen Field & Lab	148.50		3,700 ^{d,g}	2,000 ^{e,k,f,g}		730	14	36	80	<150	0.65
	9/6/2007	15.85	Sheen ^{Field}	146.49		2,500 ^d	1,000 ^{e,f}		600	12	24	92	180	0.68
	12/8/2007	13.99	Sheen Field	148.35		1,900 ^d	370 ^{e,f}		220	4.0	10	38	500	0.74
	3/9/2008	8.77	Sheen Field	153.57	Z	1,100 ^d	90 ^e	<250	220	5.3	4.9	10	<90	0.92
RW-5	6/14/2008	15.21	Sheen ^{Field}	147.13	Z	1,200 ^d	190 ^e	<250	310	5.8	3.5	25	<250	1.73
Continued	9/6/2008	16.01	Sheen ^{Field}	146.33	Z^{TPHd}	1,100 ^d	220 ^e		120	2.6	2.2	13	120	1.42
	12/28/2008	10.55	Sheen Field	151.79	$\mathbf{Z}^{\mathrm{TPHd}}$	1,200 d,n	250 ^m	<250	110	5.6	2.5	9.8	81 °	1.13
RW-6	3/11/2002					14,000	3,100		970	520	170	2,200	<130	
162.36	1/13/2003	10.35				15,000	2,900		2,200	1,200	130	2,200	440	0.24
	3/18/2004	11.47				8,500			1,300	260	71	990	1,300	
	6/16/2004	14.80		147.56										
	9/27/2004	18.46		143.90										
	12/27/2004	9.82		152.54										
	3/7/2005	6.05		156.31										
	6/21/2005	10.13		152.23										
	9/21/2005	15.13		147.23										
	12/14/2005	13.02		149.34										
	3/22/2006	5.85		156.51										
	6/30/2006	13.44		148.92										
	9/5/2006	15.63		146.73										
	12/6/2006	14.63		147.73										
	3/16/2007	8.89		153.47										
	6/15/2007	13.90		148.46										
	9/6/2007	15.92		146.44										
	12/8/2007	14.21		148.15										
	3/9/2008	8.93		153.43										
	6/14/2008	15.28		147.08										

TABLE 2

Well ID TOC	Date	GW Depth (ft TOC)	SPH (ft)	GW Elev. Note (ft msl)	ΤΡΗg (μg/L)	ΤΡΗ d (μg/L)	ΤΡΗ 1110 (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (μg/L)	Xylenes (μg/L)	MTBE (μg/L)	DO (mg/L)
	9/6/2008 12/28/2008	16.08 12.02		146.28 150.34									
RW-7	3/11/2002				<50	<50		<0.5	<0.5	<0.5	<0.5	<5.0	
162.72	1/13/2003	10.95			<50	67		< 0.5	< 0.5	<0.5	< 0.5	< 5.0	0.22
	3/18/2004	15.33			250			66	4.8	3.2	10	<15	
	6/16/2004	15.22		147.50									
RW-7	9/27/2004	18.98		143.74									
Continued	12/27/2004	9.85		152.87									
	3/7/2005	5.82		156.90									
	6/21/2005	10.85		151.87									
	9/21/2005	15.70		147.02									
	12/14/2005	13.58		149.14									
	3/22/2006	5.75		156.97									
	6/30/2006	14.05		148.67									
	9/5/2006	16.12		146.60									
	12/6/2006	15.13		147.59									
	3/16/2007	9.69		153.03									
	6/15/2007	14.54		148.18									
	9/6/2007	16.42		146.30									
	12/8/2007	14.46		148.26									
	3/9/2008	9.69		153.03									
	6/14/2008	15.80		146.92									
	9/6/2008	16.51		146.21									
	12/28/2008	12.62		150.10									
RW-8	3/11/2002				1,300	80		620	11	15	14	<60	
164.13	1/13/2003	12.80			390	56		150	11	4.1	4.1	13	0.31
	3/18/2004	15.34			760			310	9.9	11	16	<25	
	6/16/2004	16.41		147.72									

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. N	ote TPHg	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	0 /27 /2004	10.74		144.20									_
	9/27/2004	19.74		144.39 151.81									
	12/27/2004	12.32 8.10		151.81									
	3/7/2005												
	6/21/2005	12.15		151.98									
	9/21/2005	16.90		147.23									
	12/14/2005	14.80		149.33									
	3/22/2006	7.88		156.25									
	6/30/2006	15.31		148.82									
RW-8	9/5/2006	17.38		146.75									
Continued	12/6/2006	16.37		147.76									
	3/16/2007	11.04		153.09									
	6/15/2007	15.81		148.32									
	9/6/2007	17.63		146.50									
	12/8/2007	15.60		148.53									
	3/9/2008	11.05		153.08									
	6/14/2008	17.07		147.06									
	9/6/2008	17.70		146.43									
	12/28/2008	13.80		150.33									
RW-9	3/11/2002				12,000	880		3,400	230	78	1,300	<240	
163.86	1/13/2003	11.85			23,000	2,000		7,700	610	310	310	< 500	0.39
	3/18/2004	13.69			2,300			770	32	15	200	<50	
	6/16/2004	16.03		147.83									
	9/27/2004	19.83		144.03									
	12/27/2004	24.88		138.98									
	3/7/2005	7.87		155.99	9,000 ^d	510 ^e		2,600	69	200	550	< 500	0.91
	6/21/2005	11.90		151.96	9,400 ^d	630 ^e		2,400	69	210	470	<350	
	9/21/2005	16.62	Sheen ^{Lab}	147.24	8,300 ^{d,g}	820 ^{e,f,g}		2,500	36	190	310	<170	1.04
	12/14/2005	14.52		149.34	6,300 ^d	1,100 ^{e,f}		1,900	29	150	260	<50	0.98
		7.63			7,600 ^d	680 ^e			59 59	190	310	<200	0.98
	3/22/2006	7.03		156.23	7,600	680		2,900	39	190	310	\ 200	0.95

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev.	Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	(/20 /200(15.04		140.00		14 000d	1 400°		2.100	F2	120	260	<200	0.72
	6/30/2006	15.04		148.82		14,000 ^d	1,400 ^e		3,100	53 39	130	260	<300	0.73
	9/5/2006 12/6/2006	17.02 16.04	Sheen ^{Lab}	146.84 147.82		14,000 ^d 13,000 ^{d,g}	1,100 ^e 660 ^{e,g}		3,900 3,000	39 29	200 180	230 260	<330 <250	0.69 0.74
	3/16/2007	10.83	Sheen ^{Lab}	153.03		16,000 ^{d,g}	1,200 ^e		3,700	76	230	340	<350	0.74
		15.48		148.38		12,000 ^d	670 ^e		3,000	44	170	220	<250	0.68
	6/15/2007 9/6/2007	17.29	Sheen Field & Lab	146.57		12,000 13,000 ^{d,g}	2,200 ^{e,f,g}		2,700	61	240	350	<400	0.66
			Sheen Field			9,300 ^d						170		
	12/8/2007	15.22		148.64	7		1,000 ^{e,f}	<250	2,900	24	150	380	<250	0.89
	3/9/2008 6/14/2008	10.86 16.71		153.00 147.15	Z Z	10,000 ^d 8,100 d	570 ^e 610	<250 <250	4,200 2,800	71 33	180 100	220	<35 <210	0.86 1.29
RW-9			Sheen ^{Lab}		Z^{TPHd}					52		220		
Continued	9/6/2008	17.31	Sheen Field	146.55	$\mathbf{Z}^{\mathrm{TPHd}}$	13,000 ^{d,g}	1,600 e,g	 -250	3,600		170	220 200	<350 30 °	1.22
Continueu	12/28/2008	13.41	Sheen	150.45	Z	7,300 ^d	950 ^e	<250	3,500	24	150	200	30 °	1.28
RW-10	3/11/2002					12,000	740		3,900	150	110	1,100	<270	
163.02	1/13/2003	10.75				4,300	330		1,500	43	98	98	<100	0.41
	3/18/2004	13.13				5,800			2,400	11	<10	110	<300	
	6/16/2004	15.03		147.99										
	9/27/2004	18.35		144.67										
	12/27/2004	19.39		143.63										
	3/7/2005	6.40		156.62										
	6/21/2005	10.95		152.07										
	9/21/2005	15.51		147.51										
	12/14/2005	13.37		149.65										
	3/22/2006	6.53		156.49										
	6/30/2006	14.13		148.89										
	9/5/2006	15.98		147.04										
	12/6/2006	15.02		148.00										
	3/16/2007	9.91		153.11										
	6/15/2007	14.52		148.50										
	9/6/2007	16.23		146.79										
	12/8/2007	14.23		148.79										
	, -, -50.													

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	3/9/2008	9.96		153.06									
	6/14/2008	15.64		147.38									
	9/6/2008	16.23		146.79									
	12/28/2008	12.42		150.60									
RW-11	3/11/2002				260	<50		34	5.3	8.1	48	<5.0	
162.57	1/13/2003	9.80			5,300	2,700		490	110	120	120	180	0.24
	3/18/2004	12.45			9,300			980	120	180	770	2,000	
	6/16/2004	14.75		147.82									
	9/27/2004	18.44		144.13									
RW-11	12/27/2004	10.07		152.50									
Continued	3/7/2005	5.95		156.62									
	6/21/2005	9.96		152.61									
	9/21/2005	15.09		147.48									
	12/14/2005	12.96		149.61									
	3/22/2006	5.70		156.87									
	6/30/2006	13.36		149.21									
	9/5/2006	15.56		147.01									
	12/6/2006	14.55		148.02									
	3/16/2007	8.85		153.72									
	6/15/2007	13.90		148.67									
	9/6/2007	15.84		146.73									
	12/8/2007	13.83		148.74									
	3/9/2008	8.81		153.76									
	6/14/2008	15.26		147.31									
	9/6/2008	15.99		146.58									
	12/28/2008	12.01		150.56									
RW-12	3/11/2002				13,000	900		4,500	130	130	270	<5.0	
163.06	1/13/2003	10.90			4,100	1,800		1,000	130	99	99	<100	0.21

TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. Note	ТРНд	TPHd	ТРНто	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	2 /19 /2004	13.63			17,000			2 700	960	220	1,500	1 400	
	3/18/2004			147.76	17,000			2,700		230		1,400	
	6/16/2004 9/27/2004	15.30 19.09		147.76 143.97									
	12/27/2004 3/7/2005	10.85 6.59		152.21 156.47									
	6/21/2005 9/21/2005	10.58 15.63		152.48 147.43									
	12/14/2005	13.43		149.63									
		6.35		149.63 156.71									
	3/22/2006 6/30/2006	13.95		149.11									
	9/5/2006	16.11		146.95									
RW-12	12/6/2006	15.11		147.95									
Continued	3/16/2007	9.52		153.54									
Continued	6/15/2007	14.44		148.62									
	9/6/2007	16.42		146.64									
	12/8/2007	14.87		148.19									
	3/9/2008	9.43		153.63									
	6/14/2008	15.74		147.32									
	9/6/2008	16.58		146.48									
	12/28/2008	12.80		150.26									
	, ,												
RW-13	3/11/2002				830	79		190	13	13	34	<5.0	
164.34	1/13/2003	11.20			210	92		54	2.0	2.7	2.7	< 5.0	0.35
	3/18/2004	13.45			150			47	1.0	2.1	1.5	< 5.0	
	6/16/2004	15.83		148.51									
	9/27/2004	19.55		144.79									
	12/27/2004	18.12		146.22									
	3/7/2005	6.90		157.44									
	6/21/2005	11.05		153.29									
	9/21/2005	16.20		148.14									

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TABLE 2

Well ID	Date	GW Depth	SPH	GW Elev. Note	ТРНд	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
TOC		(ft TOC)	(ft)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
	12/14/2005	14.11		150.23									
	3/22/2006	6.65		157.69									
	6/30/2006	14.44		149.90									
	9/5/2006	16.62		147.72									
	12/6/2006	15.70		148.64									
	3/16/2007	9.93		154.41									
	6/15/2007	14.98		149.36									
	9/6/2007	16.95		147.39									
	12/8/2007	14.97		149.37									
	3/9/2008	9.85		154.49									
	6/14/2008	16.32		148.02									

TABLE 2

Well ID TOC	Date	GW Depth (ft TOC)	SPH (ft)	GW Elev. Note (ft msl)	ΤΡΗg (μg/L)	ΤΡΗ d (μg/L)	ΤΡΗπο (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE (μg/L)	DO (mg/L)
		0 ,	0.9	Ų: mesy	(F-Ø) =)	(F-8/ -)	(F-0) -/	(- g -)	(F-Ø -)	(F-Ø =)	(F-Ø -)	(P-0/-)	(11-8) = /
RW-13	9/6/2008	17.10		147.24									
Continued	12/28/2008	13.26		151.08									
RW-14	3/11/2002				270	82		44	0.99	<0.5	4.2	<5.0	
163.76	1/13/2003	11.00			3700	6800		230	77	91	91	< 50	0.38
	3/18/2004	12.81			220			42	1.4	0.99	5.2	< 5.0	
	6/16/2004	15.41		148.35									
	9/27/2004	19.20		144.56									
	12/27/2004	12.62		151.14									
	3/7/2005	6.61		157.15									
	6/21/2005	10.80		152.96									
	9/21/2005	15.82		147.94									
	12/14/2005	13.73		150.03									
	3/22/2006	6.43		157.33									
	6/30/2006	14.10		149.66									
	9/5/2006	16.21		147.55									
	12/6/2006	15.31		148.45									
	3/16/2007	9.66		154.10									
	6/15/2007	14.61		149.15									
	9/6/2007	16.54		147.22									
	12/8/2007	14.57		149.19									
	3/9/2008	9.60		154.16									
	06/14/08	15.90		147.86									
	09/06/08	16.68		147.08									
	12/28/08	12.82		150.94									

--- = Not sampled; not analyzed; not applicable; or no SPH measured or observed

TABLE 2

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

Well ID	Date	GW Depth	SPH	GW $Elev$.	Note	ТРНд	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO		
TOC		(ft TOC)	(ft)	(ft msl)		$(\mu g/L)$	(μg/L)	(μg/L)	(μg/L)	$(\mu g/L)$	(μg/L)	$(\mu g/L)$	$(\mu g/L)$	(mg/L)		
Methods and A	Abbreviatio	ns:						Notes:								
TOC = Top of c	asing eleva	tion measured in fe	eet relative to	surveyor's datun	ı			a = Result has an atypical pattern for diesel analysis								
All site wells w	ere re-surv	eyed by Virgil Cha	vez Land Surv	eying on June 2,	eying on June 2, 2004 to the CA State Coordinate b = Result appears to be a lighter hydrocarbon than diesel											
System, Zone II	II (NAD83).	Benchmark eleva	tion = 177.397	feet (NGVD 29)				c = There is a >40% difference between primary and confirmation analysis								
TOC GW Deptl	h = Ground	water depth meası	red in feet be	low TOC.				d = Unmo	dified or wea	akly modifie	ed gasoline is sig	nificant				
GW Elev. = Gro	oundwater	elevation measured	l in feet above	mean sea level.				e = Gasolir	ne range com	npounds are	significant					
ft = Measured i	n feet							f = Diesel range compounds are significant; no recognizable patte								
SPH = Separate	e-phase hyd	rocarbons depth m	easured from	TOC.				g = Lighter	r than water	immiscible	sheen/product i	s present				
Z = Laboratory	used Zemo	Gravity Separatio	n Protocol for	Extractables & P	urgeabl	es		h = One to	a few isolate	ed peaks pro	esent					
Z^{TPHd} = Labora	tory used Z	emo Gravity Separ	ation Protocol	for Extractables	(TPHd)			i = Mediu	m boiling po	int pattern	does not match d	liesel (stodd	ard solvent)			
TPHg = Total p	etroleum h	ydrocarbons as gas	soline by modi	fied EPA Metho	d SW801	15C		j = Aged diesel is significant								
TPHd = Total p	etroleum h	ydrocarbons as die	sel by modifie	ed EPA Method S	SW80150	2		k = Oil ran	ige compour	ıds are signi	ficant					
TPHmo = Total	l petroleum	hydrocarbons as n	notor oil by m	odified EPA Met	hod SW	8015C		l = Liquid	sample that	contains gre	eater than ~1 vol.	% sedimen	t			
Benzene, Tolue	ne, Ethylbe	nzene, and Xylenes	s by EPA Meth	nod SW8021B				m = Stodd	ard solvent/	mineral spi	rit					
MTBE = Methy	l tertiary bu	ıtyl ether by EPA N	Method SW802	1B				n = Strong	ly aged gaso	line or diese	el range compou	nds are sign	ificant in the	TPHg chro		
DO = Dissolved	d oxygen							o = MTBE	by EPA Met	hod SW8260	OB					
μg/L = Microg	rams per lit	er, equivalent to pa	arts per billion	in water												
mg/L = Milligr	ams per lite	er, equivalent to pa	rts per millior	in water				* = Well in	accessible du	aring site vi	sit					
DPE = Dual-ph	ase extracti	on remediation						** = No wa	ater in well d	ue to syster	n operating in w	ell, value ref	lects total we	ell depth.		
Sheen = A shee	n was obse	rved on the water's	surface.					# = abnorr	nally high re	ading due t	o added hydrogo	en peroxide				

Field = Observed in field

Lab = Observed in analytical laboratory

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

DPE System Status

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

DPE System Status

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

DPE System Status

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

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GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

DPE System Status

Not operating

GROUNDWATER ELEVATIONS AND ANALYTICAL DATA FORMER EXXON SERVICE STATION 3055 35th AVENUE, OAKLAND, CALIFORNIA

DPE System Status

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TABLE 3

GROUNDWATER ANALYTICAL DATA - OXYGENATED VOLATILE ORGANIC COMPOUNDS FORMER EXXON SERVICE STATION 3055 35TH AVENUE, OAKLAND, CALIFORNIA

Well ID TOC	Date	GW Depth (ft TOC)	GW Elev. (ft msl)	ΤΑΜΕ (μg/L)	ΤΒΑ (μg/L)	EDB (μg/L)	1,2-DCA (μg/L)	DIPE (μg/L)	ΕΤΒΕ (μg/L)	Notes
MW-1	9/6/2008	20.66	146.36	<1.2	59	<1.2	<1.2	<1.2	<1.2	
167.02	12/28/2008	16.57	150.45	<1.7	59	<1.7	<1.7	<1.7	<1.7	
	- / - /									
MW-2	9/6/2008	19.41	146.73	<2.5	92	<2.5	<2.5	<2.5	<2.5	a
166.14	12/28/2008	15.73	150.41	<2.5	110	<2.5	<2.5	<2.5	<2.5	
NATAT O	0.17.12000	17.75	147.20	-17	260	-1F	-17	-1 . 7	-10	
MW-3	9/6/2008	16.65	146.29	<17	360	<17	<17	<17	<17	a
162.94	12/28/2008	12.72	150.22	<10	190	<10	<10	<10	<10	a
MW-4	9/6/2008	17.27	146.22	<2.5	63	<2.5	<2.5	<2.5	<2.5	a
163.49	12/28/2008	13.35	150.14	<2.5	55	<2.5	<2.5	<2.5	<2.5	a
RW-5	9/6/2008	16.01	146.33	<2.5	410	<2.5	<2.5	<2.5	<2.5	
162.34	12/28/2008	10.55	151.79	<2.5	77	<2.5	<2.5	<2.5	<2.5	
	, 4====				·					
RW-9	9/6/2008	17.31	146.55	<10	230	<10	<10	<10	<10	a
163.86	12/28/2008	13.41	150.45	<5.0	190	<5.0	<5.0	<5.0	<5.0	

Abbreviations:

TOC = Top of casing

TOC Elevations surveyed by Virgil Chavez Land Surveying on June 2, 2004

to CA State Cooordinate System, Zone III (NAD83);

Benchmark elevation = 177.397 feet (NGVD 29)

GW Depth = Groundwater depth measured in feet below top of casing

GW Elev. = Groundwater elevation measured in feet above mean sea level

ft TOC = Feet below top of casing

ft msl = Feet above mean sea level

 $\mu g/L$ = Micrograms per liter

TAME = Tert-amyl methyl ether by EPA Method SW8260B

TBA = t-Butyl alcohol by EPA Method SW8260B

EDB = 1,2-Dibromoethane by EPA Method SW8260B

1,2-DCA = 1,2-Dichloroethane by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tert-butyl ether by EPA Method SW8260B

Laboratory Analytical Notes

a = Lighter than water immiscible sheen/product is present

APPENDIX A

STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

Conestoga-Rovers & Associates

STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Cambria's specific field procedures are summarized below.

Groundwater Elevation Monitoring

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-noxTM or AlconoxTM followed by one rinse of clean tap water and then two rinses of distilled water.

Groundwater Purging and Sampling

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present. Wells shall be purged either by hand using a disposal or PVC bailer or by using an aboveground pump (e.g. peristaltic or WatteraTM) or down-hole pump (e.g. GrundfosTM or DC Purger pump).

Groundwater wells shall be purged approximately three to ten well-casing volumes (depending on the regulatory agency requirements) or until groundwater parameters of temperature, pH, and conductivity have stabilized to within 10% for three consecutive readings. Temperature, pH, and conductivity shall be measured and recorded at least once per well casing volume removed. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) shall also be measured prior to collection of each groundwater sample.

Groundwater samples shall be collected after the well has been purged. If the well is slow to recharge, a sample shall be collected after the water column is allowed to recharge to 80% of the pre-purging static water level. If the well does not recover to 80% in 2 hours, a sample shall be collected once there is enough groundwater in the well. Groundwater samples shall be collected using clean disposable bailers or pumps (if an operating remediation system exists on site and the project manager approves of its use for sampling) and shall be decanted into clean containers supplied by the analytical laboratory. New latex gloves and disposable tubing or bailers shall be

Conestoga-Rovers & Associates

used for sampling each well. If a PVC bailer or down-hole pump is used for groundwater purging, it shall be decontaminated before purging each well by using soapy water consisting of Liqui-noxTM or AlconoxTM followed by one rinse of clean tap water and then two rinses of distilled water. If a submersible pump with non-dedicated discharge tubing is used for groundwater purging, both the inside and outside of pump and discharge tubing shall be decontaminated as described above.

Sample Handling

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

Waste Handling and Disposal

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.

H:\- MGT IR Group Info\SOPs\Groundwater Monitoring and Sampling SOP 07-2005.doc

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates	Client Project ID: #130105; Golden Empire	Date Sampled: 12/28/08
5900 Hollis St, Suite A	Properties	Date Received: 12/29/08
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Reported: 01/05/09
Emery vine, err 71000	Client P.O.:	Date Completed: 01/05/09

WorkOrder: 0812780

January 05, 2009

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Dear	N/	വഴ	7
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Enclosed within are:

- 6 analyzed samples from your project: #130105; Golden Empire Properties, 1) The results of the
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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	SAMPLE ID	LOCATION: Field Point			Containers	Type Containers								PH as	TPH as Diesel (8015)	Total Petroleum Oil & Greuse (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7/200.8/6010/6020)	1	
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HER Samples! HEAD SPACE ABSENT APPROPRIATE CONTAINERS PRESERVED IN LAB VOAS O&G METALS OTHER PRESERVATION pH<2

Comments

Filter Samples for Metals analysis: Yes / No

McCampbell Analytical, Inc.

0812780-001

0812780-002

0812780-003

0812780-004

0812780-005

0812780-006

1534 Willow Pass Rd

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MW-3

MW-4

RW-5

RW-9

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Water

CHAIN-OF-CUSTODY RECORD

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Page 1 of 1

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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608 (510) 420-0700 FAX (510) 420-9170	cc: PO: ProjectNo	: #130105; Gol	den Empire Prope	erties		590	00 Holli	a-Rove s St, St , CA 94		sociate	S		Receiv Printe		12/29/2 12/31/2	
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1 5-OXYS+PBSCV_W	2 G-MBTEX_W	3 PREDF REPORT	4 TPH(DMO)-DZWSG_W	5
6	7	8	9	10
11	12			

Prepared by: Samantha Arbuckle

Comments:

Conestoga-Rovers & Associates

Client Name:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

12/29/08 7:34:33 PM

Date and Time Received:

Sample Receipt Checklist

Project Name: #130105; Golden Empire F	Properties		Checkl	ist completed and reviewed by:	Samantha Arbuckle
WorkOrder N°: 0812780 Matrix <u>W</u>	<u>/ater</u>		Carrier	: Client Drop-In	
	Chain of Cu	stody (C	OC) Informat	tion	
Chain of custody present?	Yes	V	No 🗆		
Chain of custody signed when relinquished and re	eceived? Yes	V	No 🗆		
Chain of custody agrees with sample labels?	Yes	✓	No 🗌		
Sample IDs noted by Client on COC?	Yes	V	No \square		
Date and Time of collection noted by Client on COC	? Yes	✓	No 🗆		
Sampler's name noted on COC?	Yes	✓	No 🗆		
	Sample	Receipt	Information		
Custody seals intact on shipping container/cooler	? Yes		No 🗆	NA 🔽	
Shipping container/cooler in good condition?	Yes	V	No 🗆		
Samples in proper containers/bottles?	Yes	✓	No 🗆		
Sample containers intact?	Yes	✓	No 🗆		
Sufficient sample volume for indicated test?	Yes	✓	No 🗌		
<u>Sam</u> ı	ple Preservatio	n and Ho	old Time (HT)	<u>Information</u>	
All samples received within holding time?	Yes	V	No 🗌		
Container/Temp Blank temperature	Coole	er Temp:	6.6°C	NA 🗆	
Water - VOA vials have zero headspace / no bub	bles? Yes	✓	No 🗆	No VOA vials submitted \Box	
Sample labels checked for correct preservation?	Yes	~	No 🗌		
TTLC Metal - pH acceptable upon receipt (pH<2)?	Yes		No 🗆	NA 🗹	
Samples Received on Ice?	Yes	✓	No 🗆		
	(Ice Type: WE	TICE)		
* NOTE: If the "No" box is checked, see commen	nts below.				
===========		:	====	=======	======
Client contacted: Da	ate contacted:			Contacted by:	
Comments:					

Conestoga-Rovers & Associates	Client Project ID: #130105; Golden	Date Sampled: 12/28/08
5900 Hollis St, Suite A	Empire Properties	Date Received: 12/29/08
	Client Contact: Mark Jonas	Date Extracted: 12/31/08-01/01/09
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 12/31/08-01/01/09

Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS*

Extraction Method: SW5030B	Anal	lytical Method: SW826	0B		Work Order:	0812780
Lab ID	0812780-001C	0812780-002C	0812780-003C	0812780-004C		
Client ID	MW-1	MW-2	MW-3	MW-4	Reporting DF	
Matrix	W	W	W	W	1	
DF	3.3	5	20	5	S	W
Compound		Conce	entration		ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND<1.7	ND<2.5	ND<10	ND<2.5	NA	0.5
t-Butyl alcohol (TBA)	59	110	190	55	NA	2.0
1,2-Dibromoethane (EDB)	ND<1.7	ND<2.5	ND<10	ND<2.5	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<1.7	ND<2.5	ND<10	ND<2.5	NA	0.5
Diisopropyl ether (DIPE)	ND<1.7	ND<2.5	ND<10	ND<2.5	NA	0.5
Ethyl tert-butyl ether (ETBE)	ND<1.7	ND<2.5	ND<10	ND<2.5	NA	0.5
Methyl-t-butyl ether (MTBE)	41	120	91	22	NA	0.5
	Surr	ogate Recoveries	s (%)			
%SS1:	97	104	100	103		
Comments			b6	b6		

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in $\mu g/\text{wipe}$.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

Conestoga-Rovers & Associates Client Project ID: #130105; Golden Date Sampled: 12/28/08 **Empire Properties** Date Received: 12/29/08 5900 Hollis St, Suite A Date Extracted: 12/31/08-01/01/09 Client Contact: Mark Jonas Emeryville, CA 94608 Client P.O.: Date Analyzed: 12/31/08-01/01/09 Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS* Work Order: 0812780 Extraction Method: SW5030B Analytical Method: SW8260B Lab ID 0812780-005C 0812780-006C RW-5 RW-9 Client ID Reporting Limit for DF =1 Matrix W W DF 5 10 S W Compound Concentration ug/kg μg/L tert-Amyl methyl ether (TAME) ND<2.5 ND<5.0 NA 0.5 190 t-Butyl alcohol (TBA) 77 NA 2.0 0.5 1,2-Dibromoethane (EDB) ND<2.5 ND<5.0 NA 1,2-Dichloroethane (1,2-DCA) ND<2.5 ND<5.0 NA 0.5 ND<2.5 ND<5.0 0.5 Diisopropyl ether (DIPE) NA Ethyl tert-butyl ether (ETBE) ND<2.5 ND<5.0 NA 0.5 81 30 0.5 Methyl-t-butyl ether (MTBE) NA **Surrogate Recoveries (%)** 104 103 %SS1: Comments

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

b6) lighter than water immiscible sheen/product is present

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

Conestoga-Rovers & Associates	Client Project ID: #130105; Golden Empire Properties	Date Sampled: 12/28/08
5900 Hollis St, Suite A	Emplie Properties	Date Received: 12/29/08
	Client Contact: Mark Jonas	Date Extracted: 12/31/08-01/02/09
Emeryville, CA 94608	Client P.O.:	Date Analyzed 12/31/08-01/02/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

	Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with B1EX and M1BE*												
Extraction	method SW5030B		Analy	tical methods S'	W8021B/8015Cr	n		Work Ord	der: 081	2780			
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS			
001B	MW-1	W	5700,d1		660	17	110	320	10	97			
002B	MW-2	W	9800,d1		690	19	250	180	10	117			
003B	MW-3	W	24,000,d1,b6		4100	91	380	960	33	123			
004B	MW-4	W	7500,d1,b6		630	21	40	210	10	113			
005B	RW-5	W	1200,d1,d7		110	5.6	2.5	9.8	1	98			
006B	RW-9	W	7300,d1		3500	24	150	200	10	96			
Repor	ting Limit for DF =1;	W	50	5	0.5	0.5	0.5	0.5	μ	g/L			
	eans not detected at or we the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005		g/Kg			

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

- b6) lighter than water immiscible sheen/product is present
- d1) weakly modified or unmodified gasoline is significant
- d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

Conestoga-Rovers & Associates		Date Sampled: 12/28/08
5900 Hollis St, Suite A	Empire Properties	Date Received: 12/29/08
	Client Contact: Mark Jonas	Date Extracted: 12/29/08
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 01/02/09

Total Extractable Petroleum Hydrocarbons with Dawn Zemo Silica Gel Clean-Up*

	Total Extractable Petroleum Hydrocarbons with Dawn Zemo Silica Gel Clean-Up*												
Extraction method:	SW3510C/3630C/Dawn Zemo S.	Analytical	methods: SW8015B	H-Diesel TPH-Motor Oil									
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS							
0812780-001A	MW-1	w	2800,e4	ND	1	98							
0812780-002A	MW-2	w	2400,e4	ND	1	100							
0812780-003A	MW-3	w	4100,e4,b6	ND	1	98							
0812780-004A	MW-4	w	1800,e4,b6	ND	1	98							
0812780-005A	RW-5	w	250,e11	ND	1	98							
0812780-006A	RW-9	W	950,e4	ND	1	99							
1	I			1	T								

Reporting Limit for DF =1;	W	50	250	μg/L
ND means not detected at or above the reporting limit	S	NA	NA	mg/Kg
above the reporting innit				

^{*} water samples are reported in $\mu g/L$, wipe samples in $\mu g/wipe$, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in $\mu g/L$.

- b6) lighter than water immiscible sheen/product is present
- e4) gasoline range compounds are significant.
- e11) stoddard solvent/mineral spirit (?)



^{#)} cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 40540 WorkOrder: 0812780

EPA Method SW8260B	EPA Method SW8260B Extraction SW5030B Spiked Sample ID: 0812746-012A													
Analyte	Sample	Spiked	MS	MSD MS-MSD LCS LCSD				LCS-LCSD Acceptance Crite						
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
tert-Amyl methyl ether (TAME)	ND	10	101	98.3	2.73	87.1	86.2	1.04	70 - 130	30	70 - 130	30		
t-Butyl alcohol (TBA)	ND	50	102	95.5	6.92	83.6	83.8	0.173	70 - 130	30	70 - 130	30		
1,2-Dibromoethane (EDB)	ND	10	112	112	0	99.6	96.7	2.86	70 - 130	30	70 - 130	30		
1,2-Dichloroethane (1,2-DCA)	ND	10	113	111	1.46	98.9	97.7	1.26	70 - 130	30	70 - 130	30		
Diisopropyl ether (DIPE)	ND	10	107	105	1.47	95.6	95.3	0.242	70 - 130	30	70 - 130	30		
Ethyl tert-butyl ether (ETBE)	ND	10	121	118	2.62	106	105	0.776	70 - 130	30	70 - 130	30		
Methyl-t-butyl ether (MTBE)	0.52	10	106	101	4.56	94.9	93.9	1.07	70 - 130	30	70 - 130	30		
%SS1:	101	25	100	100	0	97	97	0	70 - 130	30	70 - 130	30		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 40540 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0812780-001C	12/28/08 10:30 AM	I 12/31/08	12/31/08 10:01 PM	0812780-002C	12/28/08 2:00 PM	12/31/08	12/31/08 10:40 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

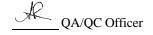
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 40567 WorkOrder: 0812780

EPA Method SW8260B Extraction SW5030B Spiked Sample ID: 0812783-015B												115B
Analyte	Sample	Spiked	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	79	80.1	1.46	87.1	85.6	1.72	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	71.6	72.3	1.00	81.9	80.3	1.94	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	104	104	0	115	113	1.35	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	86.4	87.9	1.75	93.5	93.2	0.368	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	85.4	87.3	2.14	93	91.8	1.33	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	93.1	94.8	1.80	102	100	1.11	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	84.8	87.1	2.68	94.1	92.7	1.53	70 - 130	30	70 - 130	30
%SS1:	99	25	98	97	0.458	97	98	1.15	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 40567 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0812780-003C	12/28/08 11:45 AM	12/31/08	12/31/08 11:19 PM	0812780-004C	12/28/08 11:00 AM	12/31/08	12/31/08 11:58 PM
0812780-005C	12/28/08 1:00 PM	01/01/09	01/01/09 12:36 AM	0812780-006C	12/28/08 9:20 AM	01/01/09	01/01/09 1:15 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

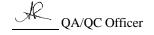
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 40535 WorkOrder 0812780

EPA Method SW8021B/8015Cm	EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 0812764-005A											
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
, undiffe	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	104	95.7	8.50	94.4	80.7	15.7	70 - 130	20	70 - 130	20
MTBE	ND	10	111	108	2.46	97.9	105	7.20	70 - 130	20	70 - 130	20
Benzene	ND	10	91.7	82.7	10.3	91.2	89.9	1.51	70 - 130	20	70 - 130	20
Toluene	ND	10	94.6	87.2	8.17	101	99	1.75	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	94.1	87.5	7.26	98.8	96.6	2.24	70 - 130	20	70 - 130	20
Xylenes	ND	30	107	100	6.06	110	107	2.26	70 - 130	20	70 - 130	20
%SS:	100	10	102	99	2.92	97	96	1.74	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 40535 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0812780-001B	12/28/08 10:30 AM	01/02/09	01/02/09 6:28 PM	0812780-002B	12/28/08 2:00 PM	12/31/08	12/31/08 4:27 AM
0812780-003B	12/28/08 11:45 AM	01/01/09	01/01/09 5:09 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

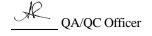
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 40566 WorkOrder 0812780

EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 0812783-013A												
Analyte	Sample	Spiked	MS	MSD	MSD MS-MSD LCS LCSD L				LCS-LCSD Acceptance Crite			
ruidiyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	95.7	89.3	6.92	93.3	97.4	4.32	70 - 130	20	70 - 130	20
MTBE	ND	10	95.6	95.3	0.366	89.7	92.6	3.08	70 - 130	20	70 - 130	20
Benzene	ND	10	91.2	88.6	2.85	87.9	90.7	3.10	70 - 130	20	70 - 130	20
Toluene	ND	10	91	88.3	2.96	87.9	90.4	2.83	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	95	92.4	2.73	91.9	94.5	2.75	70 - 130	20	70 - 130	20
Xylenes	ND	30	105	102	3.25	102	105	3.11	70 - 130	20	70 - 130	20
%SS:	96	10	92	93	0.868	92	92	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 40566 SUMMARY

	Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
	0812780-004B	12/28/08 11:00 AM	12/31/08	12/31/08 5:35 AM	0812780-005B	12/28/08 1:00 PM	12/31/08	12/31/08 4:21 AM
L	0812780-006B	12/28/08 9:20 AM	12/31/08	12/31/08 2:47 PM	0812780-006B	12/28/08 9:20 AM	01/02/09	01/02/09 5:53 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

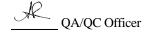
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 40536 WorkOrder 0812780

EPA Method SW8015B	Method SW8015B Extraction SW3510C/3630C/Dawn Zemo S.G.Clean-Up Spiked Sample ID: N/A											
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
, and, y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	95.9	102	5.88	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	98	105	7.75	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 40536 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0812780-001A	12/28/08 10:30 AM	12/29/08	01/02/09 11:47 AM	0812780-002A	12/28/08 2:00 PM	12/29/08	01/02/09 12:56 PM
0812780-003A	12/28/08 11:45 AM	12/29/08	01/02/09 2:05 PM	0812780-004A	12/28/08 11:00 AM	12/29/08	01/02/09 11:47 AM
0812780-005A	12/28/08 1:00 PM	12/29/08	01/02/09 12:56 PM	0812780-006A	12/28/08 9:20 AM	12/29/08	01/02/09 2:05 PM

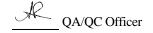
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



APPENDIX C

FIELD DATA SHEETS



WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site

Address: 3055 35th Avenue, Oakland, CA

Date:

12/28/2008

Signature:

				,	*	
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1	7:20		16.57		27.35	
				,		
MW-2	8:05		15.73		27.60	·
MW-3	7:40		12.72		25.09	
MW-4	7:30		13.35		30.30	
RW-5	7:50		10.55		25.65	
RW-6	7:45		12.02		25.35	
RW-7	7:35		12.62		29.20	
RW-8	7:25		13.80		29.00	
RW-9	7:15		13.41		25.20	
RW-10	7:10		12.42		24.95	·
RW-11	7:55		12.01		24.95	



WELL GAUGING SHEET

Client:	Conestoga-F	Rovers and A	ssociates			
Site Address:	3055 35th A	venue, Oakl	and, CA			2
Date:	12/28/2008			Signature:		
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
RW-12	8:00		12.80		25.85	
RW-13	7:00		13,26		24.85	
RW-14	7:05		12.82		24.85	
					,	



D-4		10/09/0009										
Date:		12/28/2008										
Client:	Conestoga-Rovers and Associates ress: 3055 35th Avenue, Oakland, CA											
Site Addı	ess:	3055 35th A	venue, Oa	kland, CA								
Well ID:		MW-1					 					
Well Dian	neter:	4"						· · · · · · · · · · · · · · · · · · ·				
Purging D	evice:	3" PVC Bai	ler		···.							
Sampling	Method:	Disposable	Bailer									
Total Well Depth: 27.35						mg/L		· · · · · · · · · · · · · · · · · · ·				
Depth to Water: 16.57						mV						
Water Column Height: 10.78						1.06 mg/L						
Gallons/ft	•			0.65								
1 Casing	Volume (ga	1):		7.01	COMM	IENTS:						
3 Casing	Volumes (g	al):		21.02	turbid, s	sheen						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.								
9:35		18.5	6.63	1159	†							
9:45	14.0	18.7	6.68	1190	1			•				
10:10	21.0	18.7	6.65	1187	1							
	21.0				-							
Sample			Sample									
ID:	Sample D	ate:	Time:	Containe	r Type	Preservative	Analytes					
MW-1	12/2	8/2008	10:30	40 ml VC Amber	OA, 1 L	HCl, ICE	TPHg BTEX MTBE TAME DIPE ETBE TBA	8015 with silica gel clean up, 8021 (Zemo) 8260B				
							EDB EDC					
							1					
						Signatuı	re: //					



Date:		12/28/2008										
Client:	Conestoga-Rovers and Associates											
Site Addr	ess:	3055 35th A	venue, Oa	kland, CA								
Well ID:		MW-2										
Well Dian	neter:	4"						· · · · · · · · · · · · · · · · · · ·				
Purging D	evice:	3" PVC Bail	ler									
Sampling	Method:	Disposable	Bailer									
Total Wel	Depth:			27.60	Fe=	mg/L						
Depth to V	Vater:			15.73	ORP=	mV	·					
Water Col	umn Height	:		11.87	DO=	0.63 mg/L						
Gallons/ft				0.65								
1 Casing V	Volume (gal	<i>)</i> .		7.72	СОММІ	ENTS:						
				23.15		avy sheen						
3 Casing Volumes (gal): 23. CASING VOLUME TEMP COLUME: (gal) (Celsius) pH (μ												
1:15	7.7	18.8	6.79	870	1							
1:25	15.4	18.7	6.82	858								
1:45	23.1	18.5	6.86	863								
Sample			Sample				<u> </u>	T				
	Sample Da	ite:	Time:	Containe	r Type	Preservative	Analytes	Method				
MW-2	12/28	3/2008	2:00	40 ml VC Amber	OA, 1 L	HCl, ICE	TPHg BTEX MTBE TAME DIPE ETBE TBA EDB EDC TPHd					
						Signatu	re:					



						III I OIII.	-						
Date:		12/28/2008											
Client:		Conestoga-Rovers and Associates											
Site Addr	ess:	3055 35th A	venue, Oa	kland, CA									
Well ID:		MW-3											
Well Dian	neter:	2"											
Purging D	evice:	Disposable 1	Bailer										
Sampling	Method:	Disposable	Bailer		,								
Total Wel	l Depth:			25.09	Fe=	mg/L							
Depth to V	Water:			12.72	ORP=	mV							
Water Col	umn Heigh	t:		12.37	DO=	0.91 mg/L							
Gallons/ft				0.16									
	Volume (ga			1,98	СОММ	ENTC.							
					-1	eavy sheen							
3 Casing	Volumes (ga	al): I		5.94	1	•							
тіме:	CASING VOLUME (gal)	TEMP (Celsius)	рН	COND. (µS)									
11:10	2.0	18.7	6.59	1295	1								
11:15	4.0	18.8	6.62	1360	1								
11:30	5.9	18.6	6.67	1348									
Sample			Sample										
	Sample Da	ate:	Time:	Containe	r Type	Preservative	Analytes	Method					
MW-3	12/2	8/2008	11:45	40 ml VO Amber	A, 1 L	HCl, ICE	TPHg BTEX MTBE TAME DIPE	8015 with silica gel clean up, 8021 (Zemo) 8260B					
							ETBE TBA EDB EDC TPHd	·					
							_L						
						Signatu	re:						



Date:		12/28/2008						
Client:		Conestoga-R	Lovers and	Associates	ŀ			
Site Addr	ess:	3055 35th A	venue, Oa	kland, CA				-
Well ID:		MW-4						
Well Dian	neter:	2"						
Purging D	evice:	Disposable l	Bailer					
Sampling	Method:	Disposable	Bailer	·		,		
Total Wel	l Depth:			30.30	Fe=	mg/L		
Depth to V	Water:			13.35	ORP=	mV	· ·	
Water Column Height: 16.95					DO=	1.20 mg/L		
Gallons/ft	:			0.16				
1 Casing	Volume (gal	D:		2.71	COMME	ENTS:		
	1 Casing Volume (gal): 2.71 3 Casing Volumes (gal): 8.14					een		
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.				
10:45	2.7	18.2	6.55	879	_			
10:50	5.4	18.4	6.62	902	1			
10:55	8.1	18.2	6.54	910				
Sample ID:	Sample Da	ate:	Sample Time:	Containe	r Type	Preservative	Analytes	Method
MW-4	12/2	8/2008	11:00	40 ml VC Amber	OA, 1 L	HCl, ICE	TPHg BTEX MTBE TAME DIPE ETBE TBA EDB EDC	8015 with silica gel clean up, 8021 (Zemo) 8260B
							TPHd	
					Signatu	re:		



	*	* .	-					
Date:		12/28/2008	· · · · · · · · · · · · · · · · · · ·	···				
Client:		Conestoga-F	Rovers and	Associates	3			
Site Addr	ess:	3055 35th A	venue, Oa	kland, CA				
Well ID:		RW-5						
Well Dian	neter:	4"					· · · · · · · · · · · · · · · · · · ·	
Purging D	evice:	3" PVC Bai	ler					
Sampling	Method:	Disposable	Bailer					
Total Wel	l Depth:			25.65	Fe=	mg/L		
Depth to Water: 10.55					ORP=	mV		
Water Column Height: 15.10					DO=	1.13 mg/L		
Gallons/ft				0.65				
1 Casing	Volume (ga	1).		9.82	СОММ	ENTS.		
			······································		→	eavy sheen		
TIME:	Volumes (g CASING VOLUME (gal)	TEMP (Celsius)	pН	29.45 COND. (µS)				
12:00	9.8	18.4	6.70	719	-			· · · · · · · · · · · · · · · · · · ·
12:10	19.6	18.1	6.65	689	1			•
12:35	29.4	18.3	6.67	692	1			
			0.0.	972	_			
Sample ID:	Sample D	ate:	Sample Time:	Containe	er Type	Preservative	Analytes	Method
RW-5	12/2	8/2008	1:00	40 ml VC Amber	OA, 1 L	HCI, ICE	TPHg BTEX MTBE TAME DIPE ETBE TBA	8015 with silica gel clean up, 8021 (Zemo) 8260B
							EDB EDC	
		· · · · · · · · · · · · · · · · · · ·						
						6:		
					Signatu	re: //	//	

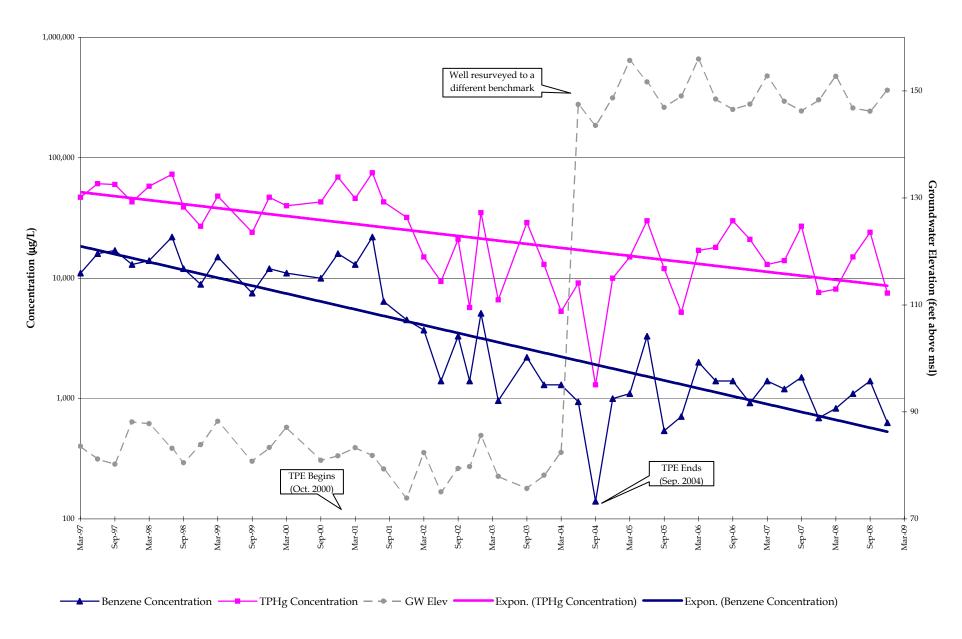


Date:		12/28/2008						
Client:		Conestoga-F	Rovers and	Associates	\$			
Site Addı	ess:	3055 35th A	venue, Oa	kland, CA				
Well ID:		RW-9						
Well Dian	neter:	4"			*		· · · · · · · · · · · · · · · · · · ·	
Purging D	evice:	3" PVC Bai	ler					
Sampling	Method:	Disposable	Bailer					
Total Wel	l Depth:			25.20	Fe=	mg/L		
Depth to V	Water:			13.41	ORP=	mV		
Water Col	umn Heigh	t:		11.79	DO=	1.28 mg/L		
Gallons/ft	:			0.65				
1 Casing	Volume (gal):		7.66	СОММЕ	ENTS:	·	
			· · · · · · · · · · · · · · · · · · ·	22.99	turbid, sh	een		
TIME:	CASING VOLUME TEMP COND.							
8:30	7.7	18.4	6.80	1430	1			
8:40	15.3	18.1	6.72	1385				
9:00	23.0	18.7	6.79	1392				
Sample ID:	Sample Da	nto.	Sample Time:	Containe	Tyme	Preservative	Amalutas	Mathad
RW-9		8/2008	9:20	40 ml VO Amber		HCl, ICE	Analytes TPHg BTEX MTBE TAME DIPE ETBE TBA EDB EDC TPHd	8015 with silica gel clean up, 8021 (Zemo) 8260B
						Signatu	re:	

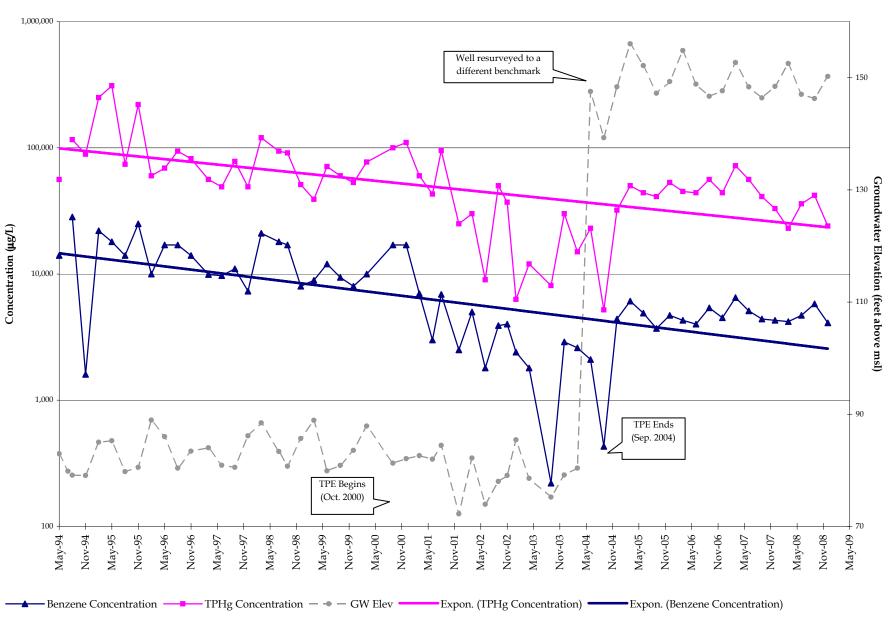
APPENDIX D

TPHG AND BENZENE CONCENTRATION TREND GRAPHS

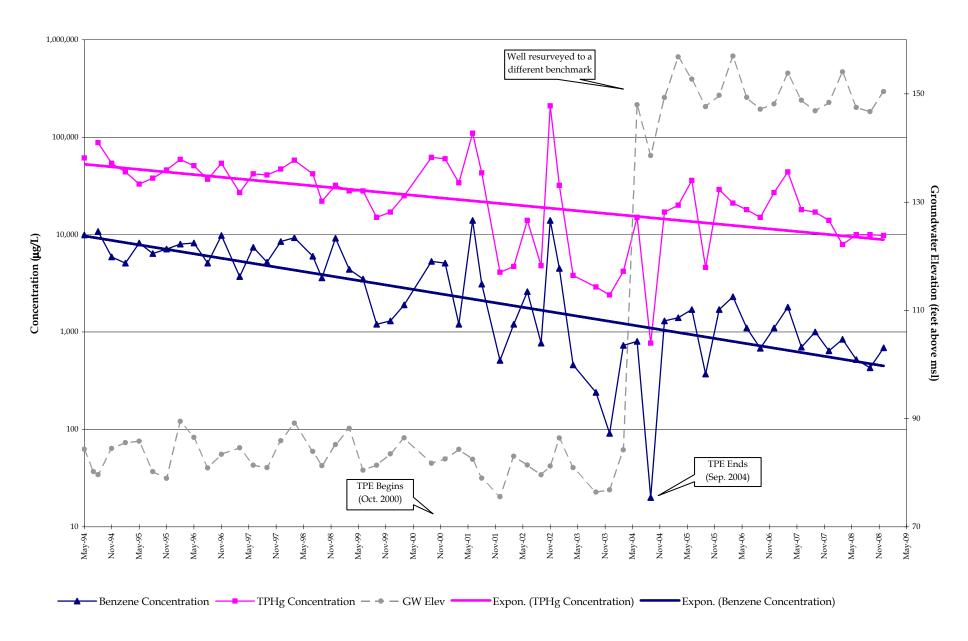
TPHg and Benzene Concentration Trends Well MW-4 (March 1997 to Present)



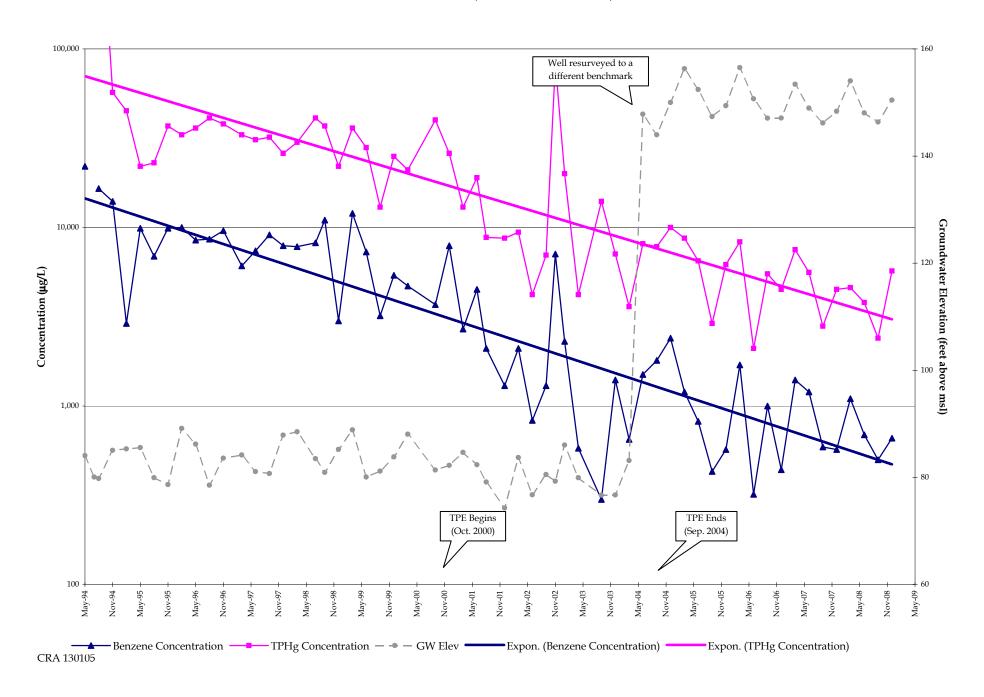
TPHg and Benzene Concentration Trends Well MW-3 (March 1997 to Present)



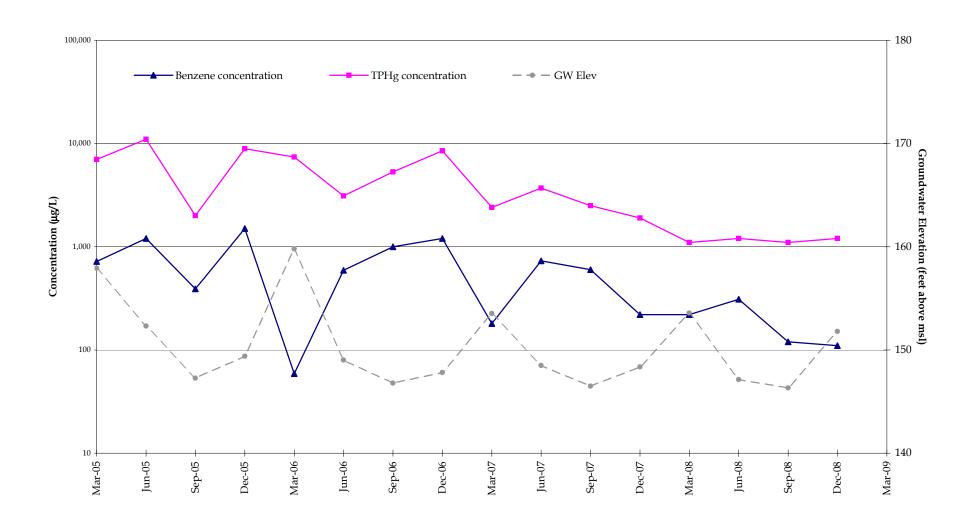
TPHg and Benzene Concentration Trends Well MW-2 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well MW-1 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well RW-5 (March 2005 to Present)



TPHg and Benzene Concentration Trends Well RW-9 (March 2005 to Present)

