

C A M B R I A

April 20, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Alameda County
APR 25 2005
Environmental Health

Re: **Groundwater Monitoring Report
First Quarter 2005**
Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

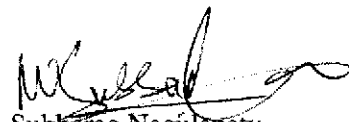


Dear Mr. Gholami:

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring Report – First Quarter 2005*. Presented in the report are the first quarter 2005 activities and the anticipated second quarter 2005 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3361.

Sincerely,
Cambria Environmental Technology, Inc.


Subbarao Nagulapaty
Project Engineer

Attachments: Groundwater Monitoring Report - First Quarter 2005

cc: Mr. Lynn Worthington, Golden Empire Properties, Inc. 5942 MacArthur Boulevard, Suite B, Oakland, California 94605

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

C A M B R I A

GROUNDWATER MONITORING REPORT

FIRST QUARTER 2005

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

April 20, 2005



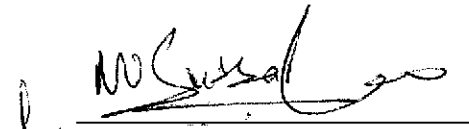
Prepared for:

Mr. Lynn Worthington
Golden Empire Properties, Inc.
5942 MacArthur Boulevard, Suite B
Oakland, California 94605

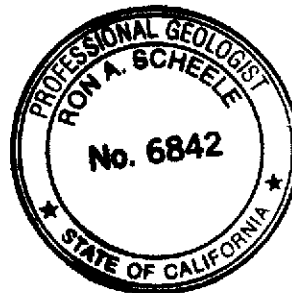
Alameda County
APR 26 2005
Environmental Health Division

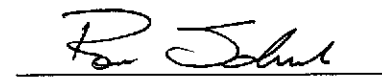
Prepared by:

Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608



Rowan Fennell
Staff Scientist





Ron Scheele, P.G.
Senior Geologist

GROUNDWATER MONITORING REPORT

FIRST QUARTER 2005

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

April 20, 2005



INTRODUCTION

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring Report* for the above-referenced site (see Figure 1). Presented in the report are the first quarter 2005 groundwater monitoring and corrective action activities and the anticipated second quarter activities.

FIRST QUARTER 2005 ACTIVITIES

Monitoring Activities

Field Activities: On March 7, 2005, Cambria subcontracted Muskan Environmental Sampling (MES) to perform quarterly monitoring activities. MES gauged and inspected for separate-phase hydrocarbons (SPH) in all monitoring wells (Figure 1). Groundwater samples were collected from wells MW-1 through MW-4, RW-5, and RW-9. Groundwater monitoring field data sheets are presented in Appendix A. The monitoring data has been submitted to the GeoTracker database. See Appendix C for the GeoTracker electronic delivery confirmation.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) with silica gel clean-up by modified EPA Method 8015, and benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. The laboratory analytical report is presented as Appendix B. The analytical data has been submitted to the GeoTracker database. See Appendix C for the GeoTracker electronic delivery confirmation.

Monitoring Results

Groundwater Flow Direction: Based on depth to water measurements collected during MES's March 7, 2005 site visit, groundwater beneath the site generally flows towards the west with a gradient of 0.012 ft/ft. The groundwater gradient is generally consistent with historical static groundwater conditions. Groundwater monitoring data is presented in Table 1.

Hydrocarbon Distribution in Groundwater: Hydrocarbon concentrations were detected in all six sampled wells. TPHg concentrations ranged from 7,000 micrograms per liter ($\mu\text{g/L}$) to 50,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. Benzene concentrations ranged from 720 $\mu\text{g/L}$ to 6,100 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. TPHd concentrations ranged from 510 $\mu\text{g/L}$ to 14,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. MTBE was detected above laboratory detection limits in well MW-2 at a concentration of 1,100 $\mu\text{g/L}$. Hydrocarbon concentrations have increased this quarter consistent with the seasonal rise in the groundwater table. Hydrocarbon concentrations continue to exhibit overall decreasing trends (see Appendix D for individual well concentration trend graphs). Analytical results are summarized in Table 1 and shown on Figure 1.

Corrective Action Activities

System Shutdown and Removal: No corrective action activities took place during first quarter 2005. Due to low hydrocarbon removal rates during the third quarter 2004, Cambria requested and received approval from the Alameda County Health Care Services Agency (ACHCSA) to shutdown the two-phase extraction (TPE) remediation system operations. On September 29, 2004, remediation activities ceased and the TPE system was removed from the site on September 30, 2004.

ANTICIPATED SECOND QUARTER 2005 ACTIVITIES

Monitoring Activities

During the second quarter 2005, Cambria will coordinate with MES to gauge the site wells, check the wells for SPH, and collect groundwater samples from monitoring wells MW-1 through MW-4, RW-5, and RW-9. Groundwater samples will be analyzed for TPHg and TPHd with silica gel clean-up by Modified EPA Method 8015 and BTEX and MTBE by EPA Method 8021B. Cambria will summarize groundwater monitoring activities and results in the *Groundwater Monitoring Report – Second Quarter 2005*.

Corrective Action Activities

On February 22, 2005, Cambria submitted a *Remediation Work Plan* to the Alameda County Health Care Services Agency (ACHCSA) which proposed implementation of in-situ chemical oxidation using ozone to further remediate the site. To date, ACHCSA has yet to respond to this submittal. In accordance with Title 23 CCR, Chapter 16, Article 11, Sec. 2722 regulations, Cambria will notify ACHCSA of our intention to begin implementation of the work plan following 60 days after the submittal, unless otherwise directed by ACHCSA.

**ATTACHMENTS**

Figure 1 – Groundwater Elevation and Analytical Summary Map – March 7, 2005

Table 1 – Groundwater Elevations and Analytical Data

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Analytical Results for Groundwater Sampling

Appendix C – GeoTracker Electronic Delivery Confirmations

Appendix D – TPHg and Benzene Concentration Trend Graphs

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW | SPH | GW | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO | TPE System |
|---------|----------|------------|-------|------------|---|------------------------|---------|---------|---------|--------------|---------|--------|--------|---------------|
| TOC | | Depth (ft) | (ft) | Elev. (ft) | Concentrations in micrograms per liter (µg/L) | | | | | | | | (mg/L) | Status |
| MW-1 | 5/25/94 | 16.79 | Sheen | 84.06 | 120,000 | 25,000 | <50,000 | 22,000 | 17,000 | 2,800 | 16,000 | --- | --- | |
| 100.85 | 7/19/94 | 20.77 | --- | 80.08 | --- | --- | --- | --- | --- | --- | --- | --- | --- | |
| | 8/18/94 | 21.04 | Sheen | 79.81 | 925,000 | --- | --- | 16,500 | 6,200 | 1,000 | 9,400 | --- | --- | |
| | 11/11/94 | 15.80 | --- | 85.05 | 57,000 | --- | --- | 14,000 | 4,400 | 1,400 | 6,400 | --- | --- | |
| | 2/27/95 | 15.53 | --- | 85.32 | 45,000 | --- | --- | 2,900 | 2,500 | 760 | 4,100 | --- | --- | |
| | 5/23/95 | 15.29 | --- | 85.56 | 22,000 | --- | --- | 9,900 | 990 | 790 | 2,000 | --- | --- | |
| | 8/22/95 | 20.90 | --- | 79.95 | 23,000 | --- | --- | 6,900 | 340 | 1,200 | 1,900 | --- | --- | |
| | 11/29/95 | 22.19 | --- | 78.66 | 37,000 | --- | --- | 9,900 | 530 | 1,600 | 2,900 | --- | --- | |
| | 2/21/96 | 11.69 | --- | 89.16 | 33,000 | 4,300 | --- | 10,000 | 480 | 1,000 | 1,800 | 3,300 | --- | |
| | 5/21/96 | 14.62 | --- | 86.23 | 36,000 | 8,500 | --- | 8,500 | 1,400 | 1,300 | 2,800 | 1,900 | --- | |
| | 8/22/96 | 22.30 | --- | 78.55 | 41,000 | 6,200 | --- | 8,600 | 1,300 | 1,500 | 2,900 | <200 | 8.0 | |
| | 11/27/96 | 17.24 | Sheen | 83.61 | 38,000 | 6,100 | --- | 9,600 | 950 | 1,600 | 3,100 | <400 | 5.6 | |
| | 3/20/97 | 16.65 | --- | 84.20 | 33,000 | 10,000 | --- | 6,100 | 560 | 970 | 2,200 | <400 | 8.5 | |
| | 6/25/97 | 19.77 | --- | 81.08 | 31,000 | 7,400 ^a | --- | 7,400 | 440 | 890 | 1,800 | <400 | 3.7 | |
| | 9/17/97 | 20.12 | --- | 80.73 | 32,000 ^d | 3,500 ^e | --- | 9,100 | 550 | 1,000 | 2,000 | <1,000 | 2.1 | |
| | 12/22/97 | 12.95 | --- | 87.90 | 26,000 ^d | 5,800 ^e | --- | 7,900 | 370 | 920 | 1,500 | <790 | 0.7 | |
| | 3/18/98 | 12.34 | Sheen | 88.51 | 30,000 ^d | 4,200 ^{e,f} | --- | 7,800 | 820 | 840 | 2,000 | <1,100 | 1.3 | |
| | 7/14/98 | 17.34 | --- | 83.51 | 41,000 ^d | 8,900 ^{e,f} | --- | 8,200 | 1,100 | 1,200 | 3,000 | <200 | 1.8 | |
| | 9/30/98 | 19.90 | --- | 80.95 | 37,000 | 3,300 | --- | 11,000 | 950 | 1,200 | 2,800 | <20 | 2.0 | |
| | 12/8/98 | 15.62 | --- | 85.23 | 22,000 | 3,700 | --- | 3,000 | 1,200 | 730 | 3,100 | <900 | --- | |
| | 3/29/99 | 11.98 | --- | 88.87 | 36,000 ^d | 6,800 ^e | --- | 12,000 | 750 | 1,300 | 2,400 | 950 | 0.50 | |
| | 6/29/99 | 20.77 | --- | 80.08 | 28,000 ^d | 3,500 ^e | --- | 7,300 | 420 | 810 | 1,700 | <1,300 | 0.10 | |
| | 9/28/99 | 19.68 | --- | 81.17 | 13,000 ^d | 3,600 ^{e,f} | --- | 3,200 | 130 | 320 | 1,100 | <210 | 0.55 | |
| | 12/10/99 | 17.02 | --- | 83.83 | 25,000 ^d | 2,900 ^{e,f} | --- | 5,400 | 130 | 620 | 1,400 | <1,000 | 1.03 | |
| | 3/23/00 | 12.76 | --- | 88.09 | 21,000 ^d | 3,300 ^f | --- | 4,700 | 140 | 470 | 1,100 | <350 | --- | |
| | 9/7/00 | 19.45 | --- | 81.40 | 40,000 ^{d,g} | 12,000 ^{e,g} | --- | 3,700 | 1,400 | 910 | 4,900 | <50 | 0.17 | |
| | 12/5/00 | 18.60 | --- | 82.25 | 26,000 ^a | 3,400 ^e | --- | 7,900 | 150 | 580 | 810 | <300 | 0.35 | Not operating |
| | 3/7/01 | 16.19 | --- | 84.66 | 13,000 | 2,400 | --- | 2,700 | 43 | 69 | 300 | <100 | 0.49 | Not operating |
| | 6/6/01 | 18.47 | --- | 82.38 | 19,000 | 4,000 | --- | 4,500 | 130 | 270 | 430 | <400 | 0.39 | Not operating |
| | 8/30/01 | 21.70 | --- | 79.15 | 8,800 ^a | 1,400 ^d | --- | 2,100 | 45 | 91 | 240 | <130 | 0.27 | Operating |
| | 12/7/01 | 26.55 | --- | 74.30 | 8,700 ^d | 1,900 ^{e,f} | --- | 1,300 | 160 | 38 | 730 | <20 | 0.59 | Operating |
| | 3/11/02 | 17.13 | --- | 83.72 | 9,400 ^d | 1,400 ^e | --- | 2,100 | 200 | 74 | 470 | <20 | 0.39 | Operating |
| | 6/10/02 | 24.10 | --- | 76.75 | 4,200 ^d | 900 ^{e,k} | --- | 830 | 170 | 110 | 460 | <100 | --- | Operating |
| | 9/26/02 | 20.30 | --- | 80.55 | 7,000 ^d | 1,300 ^{e,lk} | --- | 1,300 | 190 | 200 | 760 | <100 | 0.70 | Operating |
| | 11/21/02 | 21.55 | --- | 79.30 | 83,000 ^{d,m} | 200,000 ^{e,n} | --- | 7,100 | 1,700 | 3,000 | 13,000 | <1,000 | 0.49 | Operating |
| | 1/13/03 | 14.80 | --- | 86.05 | 20,000 ^d | 5,300 ^{e,f} | --- | 2,300 | 480 | 300 | 2,100 | <500 | 0.33 | Not operating |
| | 4/25/03 | 20.90 | --- | 79.95 | 4,200 ^d | 320 ^f | --- | 580 | 81 | 59 | 470 | <50 | --- | Operating |

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW Depth (ft) | SPH (ft) | GW Elev. (ft) | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO (mg/L) | TPE System Status |
|---------|----------|---|-------------|------------------|-----------------------|-------------------------|--------|---------|---------|--------------|---------|--------|--------------|----------------------|
| TOC | | Concentrations in micrograms per liter (µg/L) | | | | | | | | | | | | |
| | 5/30/03 | 16.65 | --- | 84.20 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 9/3/03 | 24.16 | --- | 76.69 | 14,000 ^d | 36,000 ^{e,f} | --- | 300 | 50 | 33 | 480 | <50 | --- | Operating |
| | 12/2/03 | 24.12 | --- | 76.73 | 7,100 ^{d,h} | 9,300 ^{e,f,g} | --- | 1,400 | 230 | 160 | 820 | <100 | --- | Operating |
| | 3/18/04 | 17.70 | --- | 83.15 | 3,600 ^d | 1,100 ^{e,f} | --- | 650 | 59 | 38 | 370 | <90 | --- | Operating |
| 167.02 | 6/16/04 | 19.20 | --- | 147.82 | 8,100 ^d | 2,300 ^{e,f} | --- | 1,500 | 69 | 22 | 1,000 | <100 | --- | Not operating |
| | 9/27/04 | 23.07 | --- | 143.95 | 7,800 ^d | 1,700 ^e | --- | 1,800 | 110 | 120 | 670 | <180 | 0.28 | Not operating |
| | 12/27/04 | 17.04 | --- | 149.98 | 10,000 ^d | 1,400 ^e | --- | 2,400 | 170 | 170 | 1,500 | <120 | 0.41 | Not operating |
| | 3/7/05 | 10.73 | --- | 156.29 | 8,700 ^d | 1,300 ^{e,f,k} | --- | 1,200 | 99 | 140 | 770 | <500 | 0.91 | Not operating |
| MW-2 | 5/25/94 | 15.65 | --- | 84.35 | 61,000 | 6,900 | <5,000 | 9,900 | 7,400 | 960 | 4,600 | --- | --- | |
| 100.00 | 7/19/94 | 19.81 | --- | 80.19 | --- | --- | --- | --- | --- | --- | --- | --- | --- | |
| | 8/18/94 | 20.37 | --- | 79.63 | 88,000 | --- | --- | 10,750 | 10,500 | 1,850 | 9,600 | --- | --- | |
| | 11/11/94 | 15.52 | --- | 84.48 | 54,000 | --- | --- | 5,900 | 6,700 | 1,300 | 7,500 | --- | --- | |
| | 2/27/95 | 14.46 | Sheen | 85.54 | 44,000 | --- | --- | 5,100 | 5,300 | 930 | 6,400 | --- | --- | |
| | 5/23/95 | 14.17 | --- | 85.83 | 33,000 | --- | --- | 8,200 | 5,600 | 900 | 6,600 | --- | --- | |
| | 8/22/95 | 19.80 | --- | 80.20 | 38,000 | --- | --- | 6,400 | 5,000 | 1,100 | 5,600 | --- | --- | |
| | 11/29/95 | 21.05 | --- | 78.95 | 46,000 | --- | --- | 7,100 | 5,300 | 1,300 | 6,000 | --- | --- | |
| | 2/21/96 | 10.53 | --- | 89.47 | 59,000 | --- | --- | 8,000 | 6,000 | 1,800 | 8,900 | 4,500 | --- | |
| | 5/21/96 | 13.47 | --- | 86.53 | 51,000 | 3,400 | --- | 8,200 | 5,200 | 1,300 | 6,600 | 2,400 | --- | |
| | 8/22/96 | 19.12 | --- | 80.88 | 37,000 | 5,700 | --- | 5,100 | 3,500 | 960 | 4,500 | <200 | 3.0 | |
| | 11/27/96 | 16.61 | Sheen | 83.39 | 54,000 | 10,000 | --- | 9,800 | 7,000 | 1,800 | 7,900 | <2,000 | 3.1 | |
| | 3/20/97 | 15.39 | --- | 84.61 | 27,000 | 6,100 | --- | 3,700 | 2,300 | 580 | 2,800 | <400 | 8.1 | |
| | 6/25/97 | 18.62 | --- | 81.38 | 42,000 | 7,800 ^b | --- | 7,400 | 3,800 | 1,200 | 5,700 | <200 | 0.9 | |
| | 9/17/97 | 19.05 | Sheen | 80.95 | 41,000 ^d | 8,900 ^e | --- | 5,200 | 3,400 | 1,300 | 5,900 | <700 | 1.2 | |
| | 12/22/97 | 14.09 | --- | 85.91 | 47,000 ^d | 6,100 ^e | --- | 8,500 | 4,600 | 1,800 | 8,400 | <1,200 | 1.2 | |
| | 3/18/98 | 10.83 | Sheen | 89.17 | 58,000 ^d | 7,000 ^{e,f} | --- | 9,300 | 6,100 | 1,800 | 8,200 | <1,100 | 1.1 | |
| | 7/14/98 | 16.07 | --- | 83.93 | 42,000 ^d | 5,300 ^{e,f} | --- | 6,000 | 3,000 | 1,000 | 4,800 | <200 | 1.5 | |
| | 9/30/98 | 18.71 | --- | 81.29 | 22,000 | 2,400 | --- | 3,600 | 1,300 | 720 | 3,200 | <30 | 1.8 | |
| | 12/8/98 | 14.80 | --- | 85.20 | 32,000 | 3,100 | --- | 9,200 | 680 | 1,100 | 2,300 | <2,000 | --- | |
| | 3/29/99 | 11.81 | --- | 88.19 | 28,000 ^d | 7,500 ^{e,f} | --- | 4,400 | 1,600 | 950 | 4,100 | 410 | 1.86 | |
| | 6/29/99 | 19.54 | --- | 80.46 | 28,000 ^d | 3,300 ^e | --- | 3,500 | 1,100 | 690 | 3,100 | <1,000 | 0.41 | |
| | 9/28/99 | 18.61 | --- | 81.39 | 15,000 ^d | 3,400 ^{e,f} | --- | 1,200 | 540 | 230 | 2,300 | <36 | 1.18 | |
| | 12/10/99 | 16.53 | --- | 83.47 | 17,000 ^d | 2,500 ^{e,f} | --- | 1,300 | 780 | 420 | 2,700 | <40 | 0.17 | |
| | 3/23/00 | 13.56 | --- | 86.44 | 25,000 ^d | 3,100 ⁱ | --- | 1,900 | 1,100 | 660 | 3,700 | <500 | --- | |
| | 9/7/00 | 18.25 | --- | 81.75 | 62,000 ^{d,h} | 32,000 ^{e,g} | --- | 5,300 | 2,300 | 1,500 | 8,400 | <100 | 0.39 | |
| | 12/5/00 | 17.45 | --- | 82.55 | 60,000 ^{d,h} | 87,000 ^{e,f,g} | --- | 5,100 | 2,200 | 1,600 | 9,000 | <200 | 0.31 | Not operating |
| | 3/7/01 | 15.68 | --- | 84.32 | 34,000 | 3,900 | --- | 1,200 | 770 | 620 | 4,300 | <200 | 0.44 | Not operating |

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW | SPH | GW | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO | TPE System |
|------------|----------|------------|-------|------------|---|---------------------------|---------|---------|---------|--------------|---------|--------|--------|---------------|
| <i>TOC</i> | | Depth (ft) | (ft) | Elev. (ft) | Concentrations in micrograms per liter (µg/L) | | | | | | | | (mg/L) | Status |
| | 6/6/01 | 17.51 | --- | 82.49 | 110,000 | 48,000 | --- | 14,000 | 9,000 | 1,900 | 12,000 | <950 | 0.24 | Not operating |
| | 8/30/01 | 21.00 | --- | 79.00 | 43,000 ^{a,h} | 15,000 ^{d,h} | --- | 3,100 | 720 | 980 | 5,500 | <200 | --- | Operating |
| | 12/7/01 | 24.45 | --- | 75.55 | 4,100 ^d | 750 ^{e,f} | --- | 510 | 88 | 8.2 | 580 | <20 | 0.47 | Operating |
| | 3/11/02 | 16.95 | --- | 83.05 | 4,700 ^d | 590 ^e | --- | 1,200 | 150 | 30 | 310 | <50 | 0.24 | Operating |
| | 6/10/02 | 18.59 | --- | 81.41 | 14,000 ^d | 2,000 ^e | --- | 2,600 | 710 | 150 | 2,000 | <800 | --- | Operating |
| | 9/26/02 | 20.39 | --- | 79.61 | 4,800 ^d | 660 ^e | --- | 770 | 200 | 140 | 740 | <50 | 0.29 | Operating |
| | 11/21/02 | 18.75 | --- | 81.25 | 210,000 ^{d,g} | 350,000 ^{e,g} | --- | 14,000 | 23,000 | 4,400 | 28,000 | <1,700 | 0.43 | Operating |
| | 1/13/03 | 13.60 | --- | 86.40 | 32,000 ^{d,g} | 14,000 ^{e,f,g,k} | --- | 4,500 | 1,600 | 920 | 3,600 | <1000 | 0.39 | Not operating |
| | 4/25/03 | 19.05 | --- | 80.95 | 3,800 ^d | 310 ^e | --- | 460 | 78 | 72 | 410 | 310 | --- | Operating |
| | 5/30/03 | 15.23 | --- | 84.77 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 9/3/03 | 23.57 | --- | 76.43 | 2,900 ^d | 2,300 ^e | --- | 240 | 57 | 68 | 380 | 770 | --- | Operating |
| | 12/2/03 | 23.17 | --- | 76.83 | 2,400 ^{d,g} | 3,300 ^{e,f,g} | --- | 91 | 20 | 14 | 250 | 890 | --- | Operating |
| | 3/18/04 | 15.78 | --- | 84.22 | 4,200 ^d | 870 ^{e,f} | --- | 730 | 89 | <5.0 | 480 | 2,300 | --- | Operating |
| 166.14 | 6/16/04 | 18.15 | --- | 147.99 | 15,000 ^d | 9,800 ^{e,f} | --- | 800 | 210 | 290 | 1,800 | 2,000 | --- | Not operating |
| | 9/27/04 | 27.55** | --- | 138.59 | 770 ^d | 1,000 ^{e,f,k} | --- | 20 | 7.9 | 10 | 140 | 1,600 | 0.79 | Operating |
| | 12/27/04 | 16.81 | --- | 149.33 | 17,000 ^d | 3,800 ^{e,f} | --- | 1,300 | 370 | 540 | 3,800 | 620 | 0.94 | Not operating |
| | 3/7/05 | 9.31 | Sheen | 156.83 | 20,000 ^{d,k} | 8,300 ^{e,f,k,g} | --- | 1,400 | 330 | 430 | 2,600 | 1,100 | 0.88 | Not operating |
| MW-3 | 5/25/94 | 13.93 | Sheen | 82.94 | 56,000 | 14,000 | <50,000 | 14,000 | 14,000 | 1,300 | 11,000 | --- | --- | |
| 96.87 | 7/19/94 | 17.04 | --- | 79.83 | --- | --- | --- | --- | --- | --- | --- | --- | --- | |
| | 8/18/94 | 17.75 | --- | 79.12 | 116,000 | --- | --- | 28,300 | 26,000 | 2,400 | 15,000 | --- | --- | |
| | 11/11/94 | 17.80 | --- | 79.07 | 89,000 | --- | --- | 1,600 | 1,900 | 1,900 | 14,000 | --- | --- | |
| | 2/27/95 | 11.86 | Sheen | 85.01 | 250,000 | --- | --- | 22,000 | 26,000 | 7,800 | 21,000 | --- | --- | |
| | 5/23/95 | 11.60 | Sheen | 85.27 | 310,000 | --- | --- | 18,000 | 17,000 | 4,500 | 2,800 | --- | --- | |
| | 8/22/95 | 17.10 | --- | 79.77 | 74,000 | --- | --- | 14,000 | 13,000 | 1,900 | 11,000 | --- | --- | |
| | 11/29/95 | 16.34 | --- | 80.53 | 220,000 | --- | --- | 25,000 | 25,000 | 3,500 | 19,000 | --- | --- | |
| | 2/21/96 | 7.92 | --- | 88.95 | 60,000 | --- | --- | 10,000 | 7,800 | 1,500 | 8,800 | 3,400 | --- | |
| | 5/21/96 | 10.86 | Sheen | 86.01 | 69,000 | 13,000 | --- | 17,000 | 9,400 | 1,700 | 9,400 | 2,600 | --- | |
| | 8/22/96 | 16.50 | --- | 80.37 | 94,000 | 16,000 | --- | 17,000 | 15,000 | 2,100 | 12,000 | 330 | 2.0 | |
| | 11/27/96 | 13.47 | Sheen | 83.40 | 82,000 | 24,000 | --- | 14,000 | 13,000 | 2,400 | 13,000 | <1,000 | 2.4 | |
| | 3/20/97 | 12.86 | --- | 84.01 | 56,000 | 11,000 | --- | 9,900 | 6,900 | 1,300 | 8,000 | 3,500 | 9.0 | |
| | 6/25/97 | 15.98 | --- | 80.89 | 49,000 | 7,700 ^b | --- | 9,700 | 7,100 | 1,300 | 7,000 | 220 | 5.8 | |
| | 9/17/97 | 16.34 | Sheen | 80.53 | 78,000 ^d | 15,000 ^e | --- | 11,000 | 9,900 | 1,800 | 10,000 | <1,200 | 0.7 | |
| | 12/22/97 | 10.71 | Sheen | 86.16 | 49,000 ^d | 14,000 ^e | --- | 7,300 | 5,300 | 1,400 | 7,500 | <1,100 | 3.1 | |
| | 3/18/98 | 8.41 | Sheen | 88.46 | 120,000 ^d | 20,000 ^{e,f} | --- | 21,000 | 19,000 | 2,600 | 15,000 | <1,600 | 1.6 | |
| | 7/14/98 | 13.51 | --- | 83.36 | 94,000 ^{d,g} | 65,000 ^{e,f,g} | --- | 18,000 | 14,000 | 1,900 | 11,000 | <1,400 | 1.8 | |
| | 9/30/98 | 16.14 | --- | 80.73 | 91,000 | 9,800 | --- | 17,000 | 13,000 | 2,100 | 12,000 | <1300 | 2.0 | |

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW | SPH | GW | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO | TPE System |
|---------|-----------|------------|--------------|---------------|---|-------------------------------|-------|--------------|--------------|--------------|--------------|------------------|-------------|----------------------|
| TOC | | Depth (ft) | (ft) | Elev. (ft) | Concentrations in micrograms per liter (µg/L) | | | | | | | | (mg/L) | Status |
| | 12/8/98 | 11.20 | --- | 85.67 | 51,000 | 4,200 | --- | 8,000 | 6,800 | 1,400 | 7,500 | <1,100 | --- | |
| | 3/29/99 | 7.95 | --- | 88.92 | 39,000 ^d | 4,600 ^e | --- | 8,900 | 4,400 | 940 | 4,500 | 810 | 0.56 | |
| | 6/29/99 | 16.98 | --- | 79.89 | 71,000 ^d | 6,900 ^e | --- | 12,000 | 7,300 | 1,400 | 8,400 | <1,700 | 0.19 | |
| | 9/28/99 | 15.99 | --- | 80.88 | 60,000 ^d | 7,800 ^e | --- | 9,400 | 9,200 | 1,000 | 9,900 | 200 | 0.53 | |
| | 12/10/99 | 13.31 | --- | 83.56 | 53,000 ^d | 5,300 ^{e,f} | --- | 8,000 | 6,400 | 1,100 | 8,100 | <200 | 0.48 | |
| | 3/23/00 | 8.98 | --- | 87.89 | 77,000 ^{d,g} | 11,000 ^{e,i} | --- | 10,000 | 9,400 | 1,600 | 11,000 | <430 | --- | |
| | 9/7/00 | 15.61 | --- | 81.26 | 100,000 ^{d,g} | 19,000 ^{e,f,g} | --- | 17,000 | 12,000 | 1,600 | 11,000 | <500 | --- | |
| | 12/5/00 | 14.80 | --- | 82.07 | 110,000 ^{d,g} | 17,000 ^{e,g} | --- | 17,000 | 11,000 | 1,900 | 12,000 | <750 | 0.37 | Not operating |
| | 3/7/01 | 14.27 | --- | 82.60 | 60,000 | 13,000 | --- | 7,000 | 4,600 | 900 | 7,100 | <350 | 0.49 | Not operating |
| | 6/6/01 | 14.88 | --- | 81.99 | 43,000 | 12,000 | --- | 3,000 | 1,000 | 770 | 5,200 | <400 | 1.71 | Not operating |
| | 8/30/01 | 12.43 | --- | 84.44 | 95,000 ^{d,h} | 190,000 ^{d,h} | --- | 6,900 | 10,000 | 2,700 | 15,000 | <250 | 0.24 | Operating |
| | 12/7/01 | 24.65 | --- | 72.22 | 25,000 ^d | 3,900 ^{e,f} | --- | 2,500 | 1,700 | 64 | 2,200 | <200 | 0.19 | Operating |
| | 3/11/02 | 14.69 | --- | 82.18 | 30,000 ^d | 2,800 ^{f,g,k} | --- | 5,000 | 2,400 | 190 | 1,800 | <1,300 | 0.30 | Operating |
| | 6/10/02 | 22.94 | --- | 73.93 | 9,000 ^d | 990 ^{e,k} | --- | 1,800 | 1,300 | 96 | 1,000 | <300 | --- | Operating |
| | 9/26/02 | 18.85 | --- | 78.02 | 50,000 ^{d,g} | 130,000 ^{e,g} | --- | 3,900 | 5,400 | 820 | 6,600 | <500 | 0.19 | Operating |
| | 11/21/02 | 17.85 | 0.05 | 79.06 | 37,000 ^{d,g} | 120,000 ^{e,g} | --- | 4,000 | 660 | 1,200 | 5,100 | <1,700 | 0.28 | Operating |
| | 1/13/03 | 11.43 | --- | 85.44 | 21,000 ^{d,g} | 6,300 ^{e,f,g,k} | --- | 2,400 | 2,300 | 390 | 3,000 | <500 | 0.31 | Not operating |
| | 4/25/03 | 18.30 | --- | 78.57 | 12,000 ^d | 1,200 ^e | --- | 1,800 | 850 | 150 | 1,200 | <500 | --- | Operating |
| | 5/30/03 | 13.30 | --- | 83.57 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 9/3/03 | 21.65 | --- | 75.22 | 8,100 ^d | 3,300 ^e | --- | 220 | 170 | 66 | 560 | <50 | --- | Operating |
| | 12/2/03 | 17.70 | --- | 79.17 | 30,000 ^{d,g} | 8,400 ^{e,f,g} | --- | 2,900 | 2,100 | 530 | 3,600 | <500 | --- | Operating |
| | 3/18/04 | 16.49 | --- | 80.38 | 15,000 ^d | 2,300 ^{e,f} | --- | 2,600 | 990 | 260 | 1,700 | <300 | --- | Operating |
| 162.94 | 6/16/04 | 15.40 | --- | 147.54 | 23,000 ^d | 8,800 ^{e,f} | --- | 2,100 | 1,300 | 360 | 2,800 | <1,000 | --- | Operating |
| | 9/27/04 | 23.65 | --- | 139.29 | 5,200 ^d | 1,700 ^{e,f} | --- | 430 | 220 | 100 | 680 | 250 | 0.55 | Operating |
| | 12/27/04 | 14.58 | --- | 148.36 | 32,000 ^{d,g} | 24,000 ^{e,f,g,k} | --- | 4,400 | 2,800 | 650 | 4,800 | <250 | 0.71 | Not operating |
| | 3/7/05 | 6.91 | Sheen | 156.03 | 50,000^{d,g} | 14,000^{e,f,g} | --- | 6,100 | 2,100 | 1,300 | 7,400 | <500 | 0.62 | Not operating |
| MW-4 | 3/20/97 | 13.75 | --- | 83.59 | 47,000 | 3,100 | --- | 11,000 | 4,500 | 1,100 | 5,200 | 3,400 | 8.4 | |
| 97.34 | 6/25/97 | 16.15 | --- | 81.19 | 61,000 | 5,800 ^b | --- | 16,000 | 6,100 | 1,500 | 5,900 | 780 ^e | 1.4 | |
| | 9/17/97 | 17.10 | --- | 80.24 | 60,000 ^d | 4,400 ^e | --- | 17,000 | 4,900 | 1,500 | 5,700 | <1,500 | 1.5 | |
| | 12/22/97 | 9.21 | --- | 88.13 | 43,000 ^d | 3,100 ^e | --- | 13,000 | 3,900 | 1,100 | 4,200 | <960 | 3.7 | |
| | 3/18/98 | 9.54 | --- | 87.80 | 58,000 ^d | 5,500 ^{e,f} | --- | 14,000 | 4,700 | 1,400 | 5,700 | <1,200 | 0.8 | |
| | 7/14/98 | 14.15 | --- | 83.19 | 73,000 ^d | 2,900 ^{e,f} | --- | 22,000 | 7,000 | 1,800 | 7,300 | <200 | 1.0 | |
| | 9/30/98 | 16.84 | --- | 80.50 | 39,000 | 2,100 | --- | 12,000 | 2,700 | 1,000 | 3,400 | 510 | 1.1 | |
| | 12/8/98 | 13.45 | --- | 83.89 | 27,000 | 1,600 | --- | 8,900 | 1,600 | 730 | 2,300 | <1,500 | --- | |
| | 3/29/99 | 9.10 | --- | 88.24 | 48,000 ^d | 2,400 ^{e,h} | --- | 15,000 | 3,000 | 1,300 | 5,000 | 1,300 | 1.32 | |
| | 06/29/99* | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | |

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW Depth (ft) | SPH (ft) | GW Elev. (ft) | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO (mg/L) | IPE System Status |
|---------|---|------------------|-------------|------------------|-----------------------|---------------------------|-------|---------|---------|--------------|---------|--------|--------------------|----------------------|
| TOC | Concentrations in micrograms per liter (µg/L) | | | | | | | | | | | | | |
| | 9/28/99 | 16.58 | --- | 80.76 | 24,000 ^d | 3,200 ^{e,f} | --- | 7,500 | 1,200 | 190 | 2,200 | 210 | 14.29 ^h | |
| | 12/10/99 | 13.99 | --- | 83.35 | 47,000 ^d | 3,100 ^{e,f} | --- | 12,000 | 1,800 | 1,000 | 4,400 | <100 | 0.62 | |
| | 3/23/00 | 10.22 | --- | 87.12 | 40,000 ^d | 3,100 ^{e,f} | --- | 11,000 | 1,600 | 910 | 3,100 | 690 | --- | |
| | 9/7/00 | 16.40 | --- | 80.94 | 43,000 ^d | 5,900 ^e | --- | 10,000 | 1,100 | 1,100 | 3,400 | <450 | 1.04 | |
| | 12/5/00 | 15.55 | --- | 81.79 | 69,000 ^{d,g} | 2,600 ^{e,g} | --- | 16,000 | 1,300 | 1,300 | 3,400 | <200 | 0.35 | Not operating |
| | 3/20/01 | 14.03 | --- | 83.31 | 46,000 | --- | --- | 13,000 | 1,000 | 900 | 2,800 | <350 | 0.39 | Not operating |
| | 6/6/01 | 15.49 | --- | 81.85 | 75,000 | 5,400 | --- | 22,000 | 1,800 | 1,900 | 6,400 | <1,200 | 2.22 | Not operating |
| | 8/30/01 | 18.00 | --- | 79.34 | 43,000 ^a | 3,200 ^d | --- | 6,400 | 630 | 510 | 2,600 | <200 | 0.32 | Operating |
| | 12/7/01 | 23.45 | --- | 73.89 | 32,000 ^{d,g} | 11,000 ^{e,f,g} | --- | 4,500 | 740 | 310 | 2,300 | <200 | 0.21 | Operating |
| | 3/11/02 | 14.95 | --- | 82.39 | 15,000 ^d | 1,600 ^{e,f,k} | --- | 3,700 | 500 | 92 | 790 | <500 | 0.30 | Operating |
| | 6/10/02 | 22.30 | --- | 75.04 | 9,400 ^d | 3,400 ^e | --- | 1,400 | 50 | <5.0 | 690 | <200 | --- | Operating |
| | 9/26/02 | 17.93 | --- | 79.41 | 21,000 ^d | 800 ^e | --- | 3,300 | 1,300 | 450 | 2,900 | <500 | 0.24 | Operating |
| | 11/21/02 | 17.55 | --- | 79.79 | 5,700 ^d | 2,400 ^{e,k} | --- | 1,400 | 290 | 63 | 640 | 550 | --- | Operating |
| | 1/13/03 | 11.75 | --- | 85.59 | 35,000 ^{d,g} | 15,000 ^{e,f,g,k} | --- | 5,100 | 1,500 | 510 | 4,500 | <800 | 0.28 | Not operating |
| | 4/25/03 | 19.37 | --- | 77.97 | 6,600 ^d | 2,200 ^{e,f} | --- | 960 | 130 | 100 | 560 | <170 | --- | Operating |
| | 5/30/03 | 13.56 | --- | 83.78 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 9/3/03 | 21.65 | --- | 75.69 | 29,000 ^d | 27,000 ^{e,f} | --- | 2,200 | 380 | 280 | 2,300 | 65 | --- | Operating |
| | 12/2/03 | 19.17 | --- | 78.17 | 13,000 ^d | 5,800 ^{e,f} | --- | 1,300 | 180 | 120 | 1,900 | <250 | --- | Operating |
| | 3/18/04 | 14.92 | --- | 82.42 | 5,300 ^d | 1,500 ^e | --- | 1,300 | 55 | 37 | 440 | <180 | --- | Operating |
| 163.49 | 6/16/04 | 16.02 | --- | 147.47 | 9,100 ^d | 3,400 ^{e,f} | --- | 940 | 96 | 120 | 800 | <50 | --- | Not operating |
| | 9/27/04 | 19.93 | --- | 143.56 | 1,300 ^d | 980 ^{e,f,k} | --- | 140 | 10 | 11 | 81 | <50 | 0.68 | Not operating |
| | 12/27/04 | 14.79 | --- | 148.70 | 10,000 ^{d,g} | 5,300 ^{e,f,g,k} | --- | 1,000 | 99 | 34 | 1,600 | <50 | 0.74 | Not operating |
| | 3/7/05 | 7.81 | Sheen | 155.68 | 15,000 ^{d,k} | 9,300 ^{e,f,g} | --- | 1,100 | 140 | 88 | 1,900 | <100 | 0.65 | Not operating |
| RW-5 | 6/16/04 | 14.73 | --- | 147.61 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 162.34 | 9/27/04 | 25.55** | --- | 136.79 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Operating |
| | 12/27/04 | 10.45 | --- | 151.89 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 4.42 | Sheen | 157.92 | 7,000 ^d | 6,100 ^{e,f,k} | --- | 720 | 63 | 97 | 670 | <400 | 0.93 | Not operating |
| RW-6 | 6/16/04 | 14.80 | --- | 147.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 162.36 | 9/27/04 | 18.46 | --- | 143.90 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 9.82 | --- | 152.54 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 6.05 | --- | 156.31 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| RW-7 | 6/16/04 | 15.22 | --- | 147.50 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 162.72 | 9/27/04 | 18.98 | --- | 143.74 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 9.85 | --- | 152.87 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 5.82 | --- | 156.90 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW | SPH | GW | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO | TPE System |
|------------|----------|------------|------|------------|---|------------------|-------|---------|---------|--------------|---------|------|--------|---------------|
| TOC | | Depth (ft) | (ft) | Elev. (ft) | Concentrations in micrograms per liter (µg/L) | | | | | | | | (mg/L) | Status |
| RW-8 | 6/16/04 | 16.41 | --- | 147.72 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 164.13 | 9/27/04 | 19.74 | --- | 144.39 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 12.32 | --- | 151.81 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 8.10 | --- | 156.03 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| RW-9 | 6/16/04 | 16.03 | --- | 147.83 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 163.86 | 9/27/04 | 19.83 | --- | 144.03 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 24.88 | --- | 138.98 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 7.87 | --- | 155.99 | 9,000 ^d | 510 ^e | --- | 2,600 | 69 | 200 | 550 | <500 | 0.91 | Not operating |
| RW-10 | 6/16/04 | 15.03 | --- | 147.99 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 163.02 | 9/27/04 | 18.35 | --- | 144.67 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 19.39 | --- | 143.63 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 6.40 | --- | 156.62 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| RW-11 | 6/16/04 | 14.75 | --- | 147.82 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 162.57 | 9/27/04 | 18.44 | --- | 144.13 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 10.07 | --- | 152.50 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 5.95 | --- | 156.62 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| RW-12 | 6/16/04 | 15.30 | --- | 147.76 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 163.06 | 9/27/04 | 19.09 | --- | 143.97 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 10.85 | --- | 152.21 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 6.59 | --- | 156.47 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| RW-13 | 6/16/04 | 15.83 | --- | 148.51 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 164.34 | 9/27/04 | 19.55 | --- | 144.79 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 18.12 | --- | 146.22 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 6.90 | --- | 157.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| RW-14 | 6/16/04 | 15.41 | --- | 148.35 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| 163.76 | 9/27/04 | 19.20 | --- | 144.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 12/27/04 | 12.62 | --- | 151.14 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| | 3/7/05 | 6.61 | --- | 157.15 | --- | --- | --- | --- | --- | --- | --- | --- | --- | Not operating |
| Trip Blank | 7/14/98 | --- | --- | --- | <50 | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | --- | |
| | 9/30/98 | --- | --- | --- | <50 | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | --- | |
| | 12/8/98 | --- | --- | --- | <50 | --- | --- | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | --- | |

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

| Well ID | Date | GW | SPH | GW | TPHg | TPHd | TPHmo | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE | DO | TPE System |
|---------|---------|------------|------|------------|---|------|-------|---------|---------|--------------|---------|------|--------|------------|
| TOC | | Depth (ft) | (ft) | Elev. (ft) | Concentrations in micrograms per liter (µg/L) | | | | | | | | (mg/L) | Status |
| | 3/29/99 | --- | --- | --- | <50 | --- | --- | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | --- | |
| | 6/29/99 | --- | --- | --- | <50 | --- | --- | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | --- | |
| | 3/23/00 | --- | --- | --- | <50 | --- | --- | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | --- | |
| | 9/7/00 | --- | --- | --- | <50 | --- | --- | <0.5 | 1.1 | <0.5 | 1.1 | <5.0 | --- | |

Methods and Abbreviations:

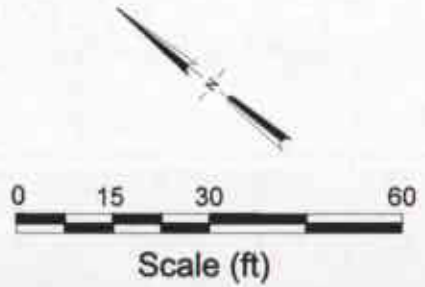
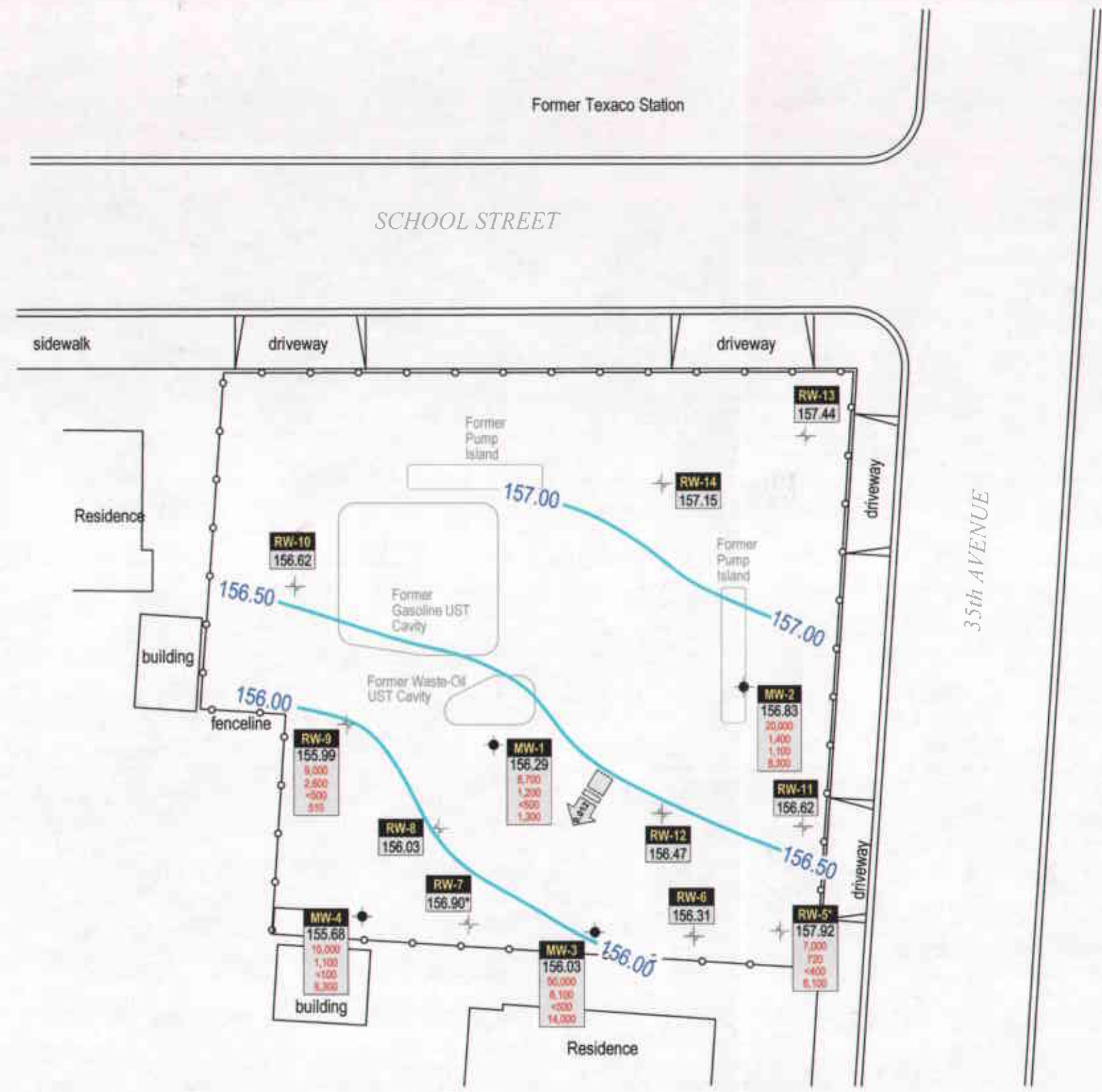
TOC = Top of casing elevation measured in feet relative to surveyor's datum.
 All site wells were re-surveyed by Virgil Chavez Land Surveying on June 2, 2004 to the CA State Coordinate System, Zone III (NAD83). Benchmark elevation = 177.397 feet (NGVD 29)
 GW Depth = Groundwater depth measured from TOC.
 GW Elev. = Groundwater elevation
 ft = Measured in feet
 SPH = Separate-phase hydrocarbons depth measured from TOC.
 TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
 TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
 TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method 8015
 Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8021
 MTBE = Methyl tertiary-butyl ether by EPA Method 8021
 DO = Dissolved oxygen
 µg/L = Micrograms per liter, equivalent to parts per billion in water
 mg/L = Milligrams per liter, equivalent to parts per million in water
 TPE = Two-phase extraction
 --- = Not observed/not analyzed
 * = Well inaccessible during site visit
 ** = No water in well due to system operating in well, value reflects total well depth.
 # = abnormally high reading due to added hydrogen peroxide

Notes:

a = Result has an atypical pattern for diesel analysis
 b = Result appears to be a lighter hydrocarbon than diesel
 c = There is a >40% difference between primary and confirmation analysis
 d = Unmodified or weakly modified gasoline is significant
 e = Gasoline range compounds are significant
 f = Diesel range compounds are significant; no recognizable pattern
 g = Lighter than water immiscible sheen is present
 h = One to a few isolated peaks present
 i = Medium boiling point pattern does not match diesel (stoddard solvent)
 j = Aged diesel is significant
 k = Oil range compounds are significant

EXPLANATION

- MW-1 ◆ Monitoring well location
- RW-6 ✦ Remediation well location
- xx.xx Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- ← Groundwater flow direction and gradient
- Well ID
ELEV
TPH
Benzene
ATTRE
TPH4
- Well designation
- Groundwater elevation (msl)
- Hydrocarbon concentrations in groundwater, in micrograms per liter (µg/L)
- Groundwater elevation data anomalous, not used in contouring



Source: Virgil Chavez Land Surveying

FIGURE

1

\\s\cortwright\figure\0005\0005\0005.dwg

APPENDIX A

Groundwater Monitoring Field Data Sheets



WELL GAUGING SHEET

Client: Cambria Environmental Technology

Site

Address: 3055 35th Avenue Oakland, CA

Date: 3/7/2005

Signature: 

| Well ID | Time | Depth to SPH | Depth to Water | SPH Thickness | Depth to Bottom | Comments |
|---------|------|--------------|----------------|---------------|-----------------|----------|
| MW-1 | 9:00 | | 10.73 | | 27.35 | |
| MW-2 | 9:05 | | 9.31 | | 27.61 | |
| MW-3 | 9:15 | | 6.91 | | 25.10 | |
| MW-4 | 9:10 | | 7.81 | | 30.24 | |
| RW-5 | 8:55 | | 4.42 | | 25.68 | |
| RW-6 | 8:45 | | 6.05 | | 25.35 | |
| RW-7 | 8:35 | | 5.82 | | 29.15 | |
| RW-8 | 8:30 | | 8.10 | | 29.00 | |
| RW-9 | 8:50 | | 7.87 | | 25.20 | |
| RW-10 | 8:20 | | 6.40 | | 24.95 | |
| RW-11 | 8:40 | | 5.95 | | 24.97 | |

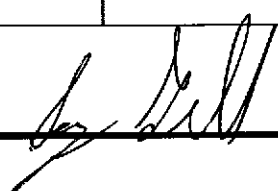


WELL SAMPLING FORM

| | | | | | | |
|--------------------------------|----------------------------|----------------------------------|-----------------------------|---------------------|---|------------------------|
| Date: | | 3/7/2005 | | | | |
| Client: | | Cambria Environmental Technology | | | | |
| Site Address: | | 3055 35th Avenue Oakland, CA | | | | |
| Well ID: | | MW-1 | | | | |
| Well Diameter: | | 4" | | | | |
| Purging Device: | | 4" PVC Bailer | | | | |
| Sampling Method: | | Disposable Bailer | | | | |
| Total Well Depth: | | 27.35 | Fe= mg/L | | | |
| Depth to Water: | | 10.73 | ORP= mV | | | |
| Water Column Height: | | 16.62 | DO= 0.91 mg/L | | | |
| Volume/ft: | | 0.65 | | | | |
| 1 Casing Volume (gal): | | 10.80 | COMMENTS: | | | |
| 3 Casing Volumes (gal): | | 32.41 | | | | |
| TIME: | CASING VOLUME (gal) | TEMP (Celsius) | | | pH | COND. (microns) |
| 1:20 | 10.80 | 24.6 | | | 7.25 | 695 |
| 1:35 | 21.61 | 24.4 | | | 7.17 | 839 |
| 2:00 | 32.41 | 24.5 | 7.14 | 870 | | |
| | | | | | | |
| | | | | | | |
| Sample ID: | Date: | Time | Container Type | Preservative | Analytes | Method |
| MW-1 | 3/7/2005 | 2:05 | Voa | Amber | TPHd, BTEX, MTBE, TPHd with Silica Gel <i>Clean up</i> | 8015, 8020 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | Signature: | | |

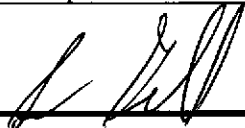


WELL SAMPLING FORM

| | | | | | | |
|---|----------------------------|----------------------------------|-----------------------------|------------------------|---|---------------|
| Date: | | 3/7/2005 | | | | |
| Client: | | Cambria Environmental Technology | | | | |
| Site Address: | | 3055 35th Avenue Oakland, CA | | | | |
| Well ID: | | MW-2 | | | | |
| Well Diameter: | | 4" | | | | |
| Purging Device: | | 4" PVC Bailer | | | | |
| Sampling Method: | | Disposable Bailer | | | | |
| Total Well Depth: | | 27.61 | Fe= mg/L | | | |
| Depth to Water: | | 9.31 | ORP= mV | | | |
| Water Column Height: | | 18.30 | DO= 0.88 mg/L | | | |
| Volume/ft: | | 0.65 | | | | |
| 1 Casing Volume (gal): | | 11.90 | | | | |
| 3 Casing Volumes (gal): | | 35.69 | | | | |
| COMMENTS: Sheen, black water, no measurable SPH | | | | | | |
| TIME: | CASING VOLUME (gal) | TEMP (Celsius) | pH | COND. (microns) | | |
| 2:15 | 11.90 | 24.6 | 7.13 | 690 | | |
| 2:35 | 23.79 | 24.8 | 7.16 | 648 | | |
| 2:50 | 35.69 | 24.9 | 7.14 | 625 | | |
| | | | | | | |
| | | | | | | |
| Sample ID: | Date: | Time | Container Type | Preservative | Analytes | Method |
| MW-2 | 3/7/2005 | 2:55 | Voa | Amber | TPHd, BTEX, MTBE, TPHd with Silica Gel <small>Clean up</small> | 8015, 8020 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | Signature: |  | |



WELL SAMPLING FORM

| | | | | | | |
|--------------------------------|----------------------------|----------------------------------|--|---------------------|---|------------------------|
| Date: | | 3/7/2005 | | | | |
| Client: | | Cambria Environmental Technology | | | | |
| Site Address: | | 3055 35th Avenue Oakland, CA | | | | |
| Well ID: | | MW-3 | | | | |
| Well Diameter: | | 2" | | | | |
| Purging Device: | | Disposable Bailer | | | | |
| Sampling Method: | | Disposable Bailer | | | | |
| Total Well Depth: | | 25.10 | Fe= mg/L | | | |
| Depth to Water: | | 6.91 | ORP= mV | | | |
| Water Column Height: | | 18.19 | DO= 0.62 mg/L | | | |
| Volume/ft: | | 0.16 | | | | |
| 1 Casing Volume (gal): | | 2.91 | COMMENTS: Sheen, odor, no measurable SPH | | | |
| 3 Casing Volumes (gal): | | 8.73 | | | | |
| TIME: | CASING VOLUME (gal) | TEMP (Celsius) | | | pH | COND. (microns) |
| 1:40 | 2.91 | 24.6 | 7.11 | 510 | | |
| 1:45 | 5.82 | 24.3 | 7.06 | 535 | | |
| 1:50 | 8.73 | 24.3 | 7.09 | 529 | | |
| | | | | | | |
| | | | | | | |
| Sample ID: | Date: | Time | Container Type | Preservative | Analytes | Method |
| MW-3 | 3/7/2005 | 1:55 | Voa | Amber | TPHd, BTEX, MTBE, TPHd with Silica Gel Clean up | 8015, 8020 |
| | | | | | | |
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| | | | | Signature: |  | |



WELL SAMPLING FORM

| | | | | | | |
|--------------------------------|----------------------------|----------------------------------|---------------------------|---------------------|--|------------------------|
| Date: | | 3/7/2005 | | | | |
| Client: | | Cambria Environmental Technology | | | | |
| Site Address: | | 3055 35th Avenue Oakland, CA | | | | |
| Well ID: | | MW-4 | | | | |
| Well Diameter: | | 2" | | | | |
| Purging Device: | | Disposable Bailer | | | | |
| Sampling Method: | | Disposable Bailer | | | | |
| Total Well Depth: | | 30.24 | Fe= mg/L | | | |
| Depth to Water: | | 7.81 | ORP= mV | | | |
| Water Column Height: | | 22.43 | DO= 0.65 mg/L | | | |
| Volume/ft: | | 0.16 | | | | |
| 1 Casing Volume (gal): | | 3.59 | COMMENTS: Sheen | | | |
| 3 Casing Volumes (gal): | | 10.77 | | | | |
| TIME: | CASING VOLUME (gal) | TEMP (Celsius) | | | pH | COND. (microns) |
| 12:15 | 3.59 | 24.3 | | | 6.95 | 1092 |
| 12:20 | 7.18 | 24.7 | 6.99 | 1051 | | |
| 12:25 | 10.77 | 24.8 | 6.98 | 1047 | | |
| | | | | | | |
| | | | | | | |
| Sample ID: | Date: | Time | Container Type | Preservative | Analytes | Method |
| MW-4 | 3/7/2005 | 12:30 | Voa | Amber | TPHd, BTEX, MTBE, TPHd with Silica Gel Clean up | 8015, 8020 |
| | | | | | | |
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| | | | | Signature: | | |



WELL SAMPLING FORM

| | | | | | | |
|--------------------------------|----------------------------|----------------------------------|---|---------------------|--|------------------------|
| Date: | | 3/7/2005 | | | | |
| Client: | | Cambria Environmental Technology | | | | |
| Site Address: | | 3055 35th Avenue Oakland, CA | | | | |
| Well ID: | | RW-5 | | | | |
| Well Diameter: | | 4" | | | | |
| Purging Device: | | 4" PVC Bailer | | | | |
| Sampling Method: | | Disposable Bailer | | | | |
| Total Well Depth: | | 25.68 | Fe= mg/L | | | |
| Depth to Water: | | 4.42 | ORP= mV | | | |
| Water Column Height: | | 21.26 | DO= 0.93 mg/L | | | |
| Volume/ft: | | 0.65 | | | | |
| 1 Casing Volume (gal): | | 13.82 | COMMENTS: Very slow recharge, sheen | | | |
| 3 Casing Volumes (gal): | | 41.46 | | | | |
| TIME: | CASING VOLUME (gal) | TEMP (Celsius) | | | pH | COND. (microns) |
| 11:00 | 13.82 | 24.9 | | | 6.98 | 531 |
| 11:35 | 27.64 | 24.9 | 7.04 | 570 | | |
| 12:45 | 41.46 | 24.8 | 7.02 | 559 | | |
| | | | | | | |
| | | | | | | |
| Sample ID: | Date: | Time | Container Type | Preservative | Analytes | Method |
| RW-5 | 3/7/2005 | 12:50 | Voa | Amber | TPHd, BTEX, MTBE, TPHd with Silica Gel Clean up | 8015, 8020 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | Signature: | | |

APPENDIX B

Analytical Results for Groundwater Sampling



McC Campbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mcccampbell.com E-mail: main@mcccampbell.com

| | | |
|--|---|--------------------------|
| Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608 | Client Project ID: #130-0105; Worthington | Date Sampled: 03/07/05 |
| | | Date Received: 03/07/05 |
| | Client Contact: Subbarao Nagulapaty | Date Reported: 03/14/05 |
| | Client P.O.: | Date Completed: 03/14/05 |

WorkOrder: 0503111

March 14, 2005

Dear Subbarao:

Enclosed are:

- 1). the results of 6 analyzed samples from your #130-0105; Worthington project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager



McC Campbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mcccampbell.com E-mail: main@mcccampbell.com

| | | |
|--|---|-----------------------------------|
| Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608 | Client Project ID: #130-0105; Worthington | Date Sampled: 03/07/05 |
| | | Date Received: 03/07/05 |
| | Client Contact: Subbarao Nagulapaty | Date Extracted: 03/08/05-03/11/05 |
| | Client P.O.: | Date Analyzed: 03/08/05-03/11/05 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0503111


| Lab ID | Client ID | Matrix | TPH(g) | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | DF | % SS |
|--------|-----------|--------|------------|--------|---------|---------|--------------|---------|-----|------|
| 001A | MW-1 | W | 8700,a | ND<500 | 1200 | 99 | 140 | 770 | 100 | 100 |
| 002A | MW-2 | W | 20,000,a,h | 1100 | 1400 | 330 | 430 | 2600 | 100 | 106 |
| 003A | MW-3 | W | 50,000,a,h | ND<500 | 6100 | 2100 | 1300 | 7400 | 100 | 108 |
| 004A | MW-4 | W | 15,000,a,h | ND<100 | 1100 | 140 | 88 | 1900 | 20 | 104 |
| 005A | RW-5 | W | 7000,a | ND<400 | 720 | 63 | 97 | 670 | 20 | 102 |
| 006A | RW-9 | W | 9000,a | ND<500 | 2600 | 69 | 200 | 550 | 100 | 100 |
| | | | | | | | | | | |
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|---|---|----|-----|-----|-----|-----|-----|-----|---|-------|
| Reporting Limit for DF=1; ND means not detected at or above the reporting limit | W | 50 | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 1 | µg/L |
| | S | NA | NA | NA | NA | NA | NA | NA | 1 | mg/Kg |

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.

 Angela Rydelius, Lab Manager



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 Website: www.mcccampbell.com E-mail: main@mcccampbell.com

| | | |
|--|---|----------------------------------|
| Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608 | Client Project ID: #130-0105; Worthington | Date Sampled: 03/07/05 |
| | | Date Received: 03/07/05 |
| | Client Contact: Subbarao Nagulapaty | Date Extracted: 03/07/05 |
| | Client P.O.: | Date Analyzed: 03/08/05-03/09/05 |

Diesel Range (C10-C23) Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C

Analytical methods: SW8015C

Work Order: 0503111


| Lab ID | Client ID | Matrix | TPH(d) | DF | % SS |
|--------------|-----------|--------|--------------|----|------|
| 0503111-001B | MW-1 | W | 1300,d,b,g | 1 | 92 |
| 0503111-002B | MW-2 | W | 8300,d,b,g,h | 10 | 115 |
| 0503111-003B | MW-3 | W | 14,000,d,b,h | 10 | 103 |
| 0503111-004B | MW-4 | W | 9300,d,b,h | 10 | 108 |
| 0503111-005B | RW-5 | W | 6100,d,b,g | 10 | 104 |
| 0503111-006B | RW-9 | W | 510,d | 1 | 90 |
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|--|---|----|------|
| Reporting Limit for DF =1; ND means not detected at or above the reporting limit | W | 50 | µg/L |
| | S | NA | NA |

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

 Angela Rydelius, Lab Manager



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0503111

| EPA Method: SW8021B/8015Cm | | Extraction: SW5030B | | | BatchID: 15253 | | | Spiked Sample ID: 0503112-010A | | |
|----------------------------|--------|---------------------|--------|--------|----------------|--------|--------|--------------------------------|-------------------------|------------|
| Analyte | Sample | Spiked | MS* | MSD* | MS-MSD* | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | LCS / LCSD |
| TPH(btex) [£] | ND | 60 | 101 | 103 | 1.71 | 99.8 | 99.9 | 0.157 | 70 - 130 | 70 - 130 |
| MTBE | ND | 10 | 95.1 | 93 | 2.14 | 108 | 115 | 6.51 | 70 - 130 | 70 - 130 |
| Benzene | ND | 10 | 104 | 105 | 1.18 | 107 | 113 | 5.53 | 70 - 130 | 70 - 130 |
| Toluene | ND | 10 | 104 | 105 | 1.69 | 107 | 112 | 4.40 | 70 - 130 | 70 - 130 |
| Ethylbenzene | ND | 10 | 112 | 113 | 1.32 | 113 | 117 | 3.59 | 70 - 130 | 70 - 130 |
| Xylenes | ND | 30 | 100 | 100 | 0 | 100 | 100 | 0 | 70 - 130 | 70 - 130 |
| %SS: | 116 | 10 | 110 | 110 | 0 | 110 | 114 | 3.12 | 70 - 130 | 70 - 130 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 15253 SUMMARY

| Sample ID | Date Sampled | Date Extracted | Date Analyzed | Sample ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|------------------|-----------------|-----------------|--------------|------------------|-----------------|-----------------|
| 0503111-001A | 3/07/05 2:05 PM | 3/07/05 5:04 PM | 3/08/05 7:58 AM | 0503111-002A | 3/07/05 2:55 PM | 3/07/05 5:04 PM | 3/08/05 9:03 AM |
| 0503111-003A | 3/07/05 1:55 PM | 3/07/05 5:04 PM | 3/09/05 2:31 AM | 0503111-004A | 3/07/05 12:30 PM | 3/07/05 5:04 PM | 3/11/05 4:47 PM |
| 0503111-005A | 3/07/05 12:50 PM | 3/07/05 5:04 PM | 3/09/05 9:48 PM | 0503111-006A | 3/07/05 10:45 AM | 3/07/05 5:04 PM | 3/09/05 4:41 AM |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0503111

| EPA Method: SW8015C | | Extraction: SW3510C | | | BatchID: 15248 | | | Spiked Sample ID: N/A | | |
|---------------------|--------|---------------------|--------|--------|----------------|--------|--------|-----------------------|-------------------------|------------|
| Analyte | Sample | Spiked | MS* | MSD* | MS-MSD* | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | LCS / LCSD |
| TPH(d) | N/A | 1000 | N/A | N/A | N/A | 110 | 117 | 5.70 | N/A | 70 - 130 |
| %SS: | N/A | 2500 | N/A | N/A | N/A | 104 | 106 | 1.77 | N/A | 70 - 130 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 15248 SUMMARY

| Sample ID | Date Sampled | Date Extracted | Date Analyzed | Sample ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|------------------|-----------------|------------------|--------------|------------------|-----------------|------------------|
| 0503111-001B | 3/07/05 2:05 PM | 3/07/05 5:05 PM | 3/08/05 12:15 PM | 0503111-002B | 3/07/05 2:55 PM | 3/07/05 5:05 PM | 3/08/05 12:15 PM |
| 0503111-003B | 3/07/05 1:55 PM | 3/07/05 5:05 PM | 3/08/05 9:37 PM | 0503111-004B | 3/07/05 12:30 PM | 3/07/05 5:05 PM | 3/09/05 2:11 AM |
| 0503111-005B | 3/07/05 12:50 PM | 3/07/05 5:05 PM | 3/08/05 11:55 PM | 0503111-006B | 3/07/05 10:45 AM | 3/07/05 5:05 PM | 3/08/05 1:21 PM |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

rete

0503111

McCAMPBELL ANALYTICAL, INC.

110 2ND AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME
RUSH 24 HR 48 HR 72 HR 5 DA
EDF Required? Yes No

Report To: Subhasoo Nagulapati Bill To: Cambria Env. Tech
Company: Cambria Environmental Technology
5900 Hollis St
Oakland, CA
Tele: 510-420-3361 E-Mail: SNagulapati@cambriaenv.com
Project #: 130-0105 Project Name: Northington
Project Location: 3055 35th Ave Oakland, CA
Sampler Signature: J.W. Muskan Environmental Sampling

Analysis Request

| | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| MTBE/BTEX & TPH as Gas (802/8021 + 8015) | | | | | | | | | | | | | | | | | | | | | |
| MTBE/BTEX ONLY (EPA 602/8021) | | | | | | | | | | | | | | | | | | | | | |
| TPH as Diesel (8015) <u>with SI (K-9)</u> <u>clean up</u> | | | | | | | | | | | | | | | | | | | | | |
| Total Petroleum Oil & Grease (1664/5520 E/B&F) | | | | | | | | | | | | | | | | | | | | | |
| Total Petroleum Hydrocarbons (418.1) | | | | | | | | | | | | | | | | | | | | | |
| EPA 502.2 / 601 / 8010 / 8021 (HVOCs) | | | | | | | | | | | | | | | | | | | | | |
| EPA 505/608/8081 (CI Pesticides) | | | | | | | | | | | | | | | | | | | | | |
| EPA 608/8082 PCB'S ONLY; Aroclors / Congeners | | | | | | | | | | | | | | | | | | | | | |
| EPA 507 / 8141 (NP Pesticides) | | | | | | | | | | | | | | | | | | | | | |
| EPA 515 / 8151 (Acidic CI Herbicides) | | | | | | | | | | | | | | | | | | | | | |
| EPA 524.2 / 624 / 8260 (VOCs) | | | | | | | | | | | | | | | | | | | | | |
| Fuel Additives (MTBE, ETBE, TAME, DIPE, TBA, 1,2-DCA, 1,2-EDB, ethanol) by 8260B | | | | | | | | | | | | | | | | | | | | | |
| TPHg by 8015 M | | | | | | | | | | | | | | | | | | | | | |
| VOCs and fuel additives by 8260 | | | | | | | | | | | | | | | | | | | | | |
| TPHg / BTEX & MTBE by (8015 / 8020) | | | | | | | | | | | | | | | | | | | | | |

Other _____
Comment Filter Samples for Metals analysis: Yes / No

| SAMPLE ID (Field Point Name) | LOCATION | SAMPLING | | # Containers | Type Containers | MATRIX | | | | | METHOD PRESERVED | | | |
|---------------------------------|----------|----------|------|--------------|-----------------|--------|------|-----|--------|-------|------------------|-----|------------------|-------|
| | | Date | Time | | | Water | Soil | Air | Sludge | Other | ICE | HCL | HNO ₃ | Other |

| | | | | | | | | | | | | | | | | | | | | | | | | |
|-----|------|--|--------|-------|---|------------|---|---|--|--|--|---|---|---|---|--|--|--|--|--|--|--|--|------|
| + | MW-1 | | 3-7-05 | 2:05 | 2 | VOC AMB | X | | | | | X | X | X | X | | | | | | | | | |
| + | MW-2 | | | 2:55 | 1 | | X | | | | | X | X | X | X | | | | | | | | | |
| + | MW-3 | | | 1:55 | 1 | | X | | | | | X | X | X | X | | | | | | | | | |
| + | MW-4 | | | 12:30 | 1 | | X | | | | | X | X | X | X | | | | | | | | | |
| + | RW-5 | | | 12:50 | 1 | | X | | | | | X | X | X | X | | | | | | | | | |
| + | RW-9 | | | 10:45 | 2 | | X | X | | | | X | X | X | X | | | | | | | | | |
| (+) | TB | | | | 1 | VOC | X | | | | | X | X | X | X | | | | | | | | | hold |

Relinquished By: [Signature] Date: 3-7-05 Time: 4:10pm Received By: [Signature]
Relinquished By: _____ Date: _____ Time: _____ Received By: _____

ICBAP
GOOD CONDITION
HEAD SPACE ABSENT
DECHLORINATED IN LAB
PRESERVATION VOAS O&G METALS OTHER
APPROPRIATE CONTAINERS
PRESERVED IN LAB

McC Campbell Analytical, Inc.



110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0503111

ClientID: CETE

| | | | |
|-------------------------|-----------------------------------|-------------------------|----------------------------------|
| Report to: | | Bill to: | Requested TAT: |
| Subbarao Nagulapaty | TEL: (510) 420-0700 | Accounts Payable | 5 days |
| Cambria Env. Technology | FAX: (510) 420-9170 | Cambria Env. Technology | |
| 5900 Hollis St, Suite A | ProjectNo: #130-0105; Worthington | 5900 Hollis St, Ste. A | Date Received: 03/07/2005 |
| Emeryville, CA 94608 | PO: | Emeryville, CA 94608 | Date Printed: 03/07/2005 |

| Sample ID | ClientSampID | Matrix | Collection Date | Hold | Requested Tests (See legend below) | | | | | | | | | | | | | | |
|-------------|--------------|--------|--------------------|--------------------------|------------------------------------|---|---|---|---|---|---|---|---|----|----|----|----|----|----|
| | | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 0503111-001 | MW-1 | Water | 3/7/05 2:05:00 PM | <input type="checkbox"/> | A | A | B | | | | | | | | | | | | |
| 0503111-002 | MW-2 | Water | 3/7/05 2:55:00 PM | <input type="checkbox"/> | A | | B | | | | | | | | | | | | |
| 0503111-003 | MW-3 | Water | 3/7/05 1:55:00 PM | <input type="checkbox"/> | A | | B | | | | | | | | | | | | |
| 0503111-004 | MW-4 | Water | 3/7/05 12:30:00 PM | <input type="checkbox"/> | A | | B | | | | | | | | | | | | |
| 0503111-005 | RW-5 | Water | 3/7/05 12:50:00 PM | <input type="checkbox"/> | A | | B | | | | | | | | | | | | |
| 0503111-006 | RW-9 | Water | 3/7/05 10:45:00 AM | <input type="checkbox"/> | A | | B | | | | | | | | | | | | |

Test Legend:

| | | | | | | | | | |
|----|----------|----|-------------|----|-------------|----|--|----|--|
| 1 | G-MBTX_W | 2 | PREF REPORT | 3 | TPH(D)WSG_W | 4 | | 5 | |
| 6 | | 7 | | 8 | | 9 | | 10 | |
| 11 | | 12 | | 13 | | 14 | | 15 | |

Prepared by: **Melissa Valles**

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

APPENDIX C

GeoTracker Electronic Delivery Confirmations

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 4327664375
Date/Time of Submittal: 4/8/2005 2:44:36 PM
Facility Global ID: T0600100538
Facility Name: EXXON
Submittal Title: 1st Qtr 2005, GW Analytical Data
Submittal Type: GW Monitoring Report

[Click here](#) to view the detections report for this upload.

| | |
|--|--|
| EXXON 3055 35TH AVE OAKLAND, CA 94619 | Regional Board - Case #: 01-0585 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) Local Agency (lead agency) - Case #: 515 ALAMEDA COUNTY LOP - (AG) |
|--|--|

| CONF # | TITLE | QUARTER |
|--------------|----------------------------------|----------------|
| 4327664375 | 1st Qtr 2005, GW Analytical Data | Q1 2005 |
| SUBMITTED BY | SUBMIT DATE | STATUS |
| Matt Meyers | 4/8/2005 | PENDING REVIEW |

SAMPLE DETECTIONS REPORT

| | |
|---|-------|
| # FIELD POINTS SAMPLED | 6 |
| # FIELD POINTS WITH DETECTIONS | 6 |
| # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL | 6 |
| SAMPLE MATRIX TYPES | WATER |

METHOD QA/QC REPORT

| | |
|---------------------------------------|-----------------|
| METHODS USED | SW8015B,SW8021F |
| TESTED FOR REQUIRED ANALYTES? | N |
| MISSING PARAMETERS NOT TESTED: | |
| - SW8015B REQUIRES ETBE TO BE TESTED | |
| - SW8015B REQUIRES TAME TO BE TESTED | |
| - SW8015B REQUIRES DIPE TO BE TESTED | |
| - SW8015B REQUIRES TBA TO BE TESTED | |
| - SW8015B REQUIRES DCA12 TO BE TESTED | |
| - SW8015B REQUIRES EDB TO BE TESTED | |
| - SW8021F REQUIRES ETBE TO BE TESTED | |
| - SW8021F REQUIRES TAME TO BE TESTED | |
| - SW8021F REQUIRES DIPE TO BE TESTED | |
| - SW8021F REQUIRES TBA TO BE TESTED | |
| - SW8021F REQUIRES DCA12 TO BE TESTED | |
| - SW8021F REQUIRES EDB TO BE TESTED | |
| LAB NOTE DATA QUALIFIERS | N |

QA/QC FOR 8021/8260 SERIES SAMPLES

| | |
|---|---|
| TECHNICAL HOLDING TIME VIOLATIONS | 0 |
| METHOD HOLDING TIME VIOLATIONS | 0 |
| LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT | 0 |
| LAB BLANK DETECTIONS | 0 |
| DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? | Y |
| - LAB METHOD BLANK | Y |

| | |
|---|---|
| - MATRIX SPIKE | N |
| - MATRIX SPIKE DUPLICATE | N |
| - BLANK SPIKE | Y |
| - SURROGATE SPIKE - NON-STANDARD SURROGATE USED | Y |

WATER SAMPLES FOR 8021/8260 SERIES

| | |
|---|---|
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% | Y |
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% | Y |
| SURROGATE SPIKES % RECOVERY BETWEEN 85-115% | N |
| BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% | Y |

SOIL SAMPLES FOR 8021/8260 SERIES

| | |
|---|-----|
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% | n/a |
| MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% | n/a |
| SURROGATE SPIKES % RECOVERY BETWEEN 70-125% | n/a |
| BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% | n/a |

FIELD QC SAMPLES

| <u>SAMPLE</u> | <u>COLLECTED</u> | <u>DETECTIONS > REPD</u> |
|---------------|------------------|-----------------------------|
| QCTB SAMPLES | N | 0 |
| QCEB SAMPLES | N | 0 |
| QCAB SAMPLES | N | 0 |

Logged in as CAMBRIA-EM (AUTH_RP)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

[Main Menu](#) | [View/Add Facilities](#) | [Upload EDD](#) | [Check EDD](#)

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Title: 1st Qtr 2005 GW Depth Data for 3055 35th Avenue,
Oakland

Submittal Date/Time: 4/8/2005 2:47:11 PM

**Confirmation
Number:** 7186878800

[Back to Main Menu](#)

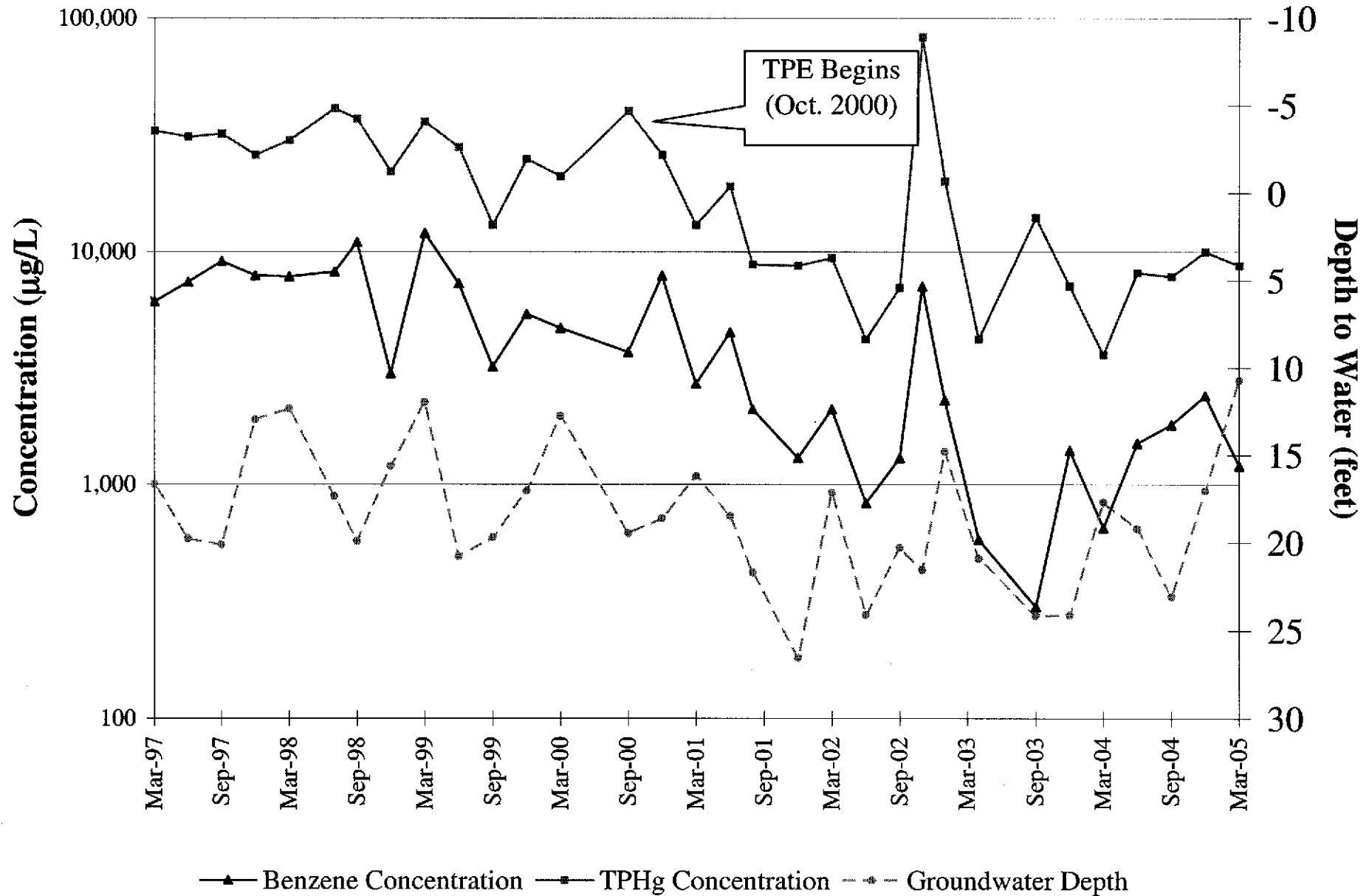
Logged in as CAMBRIA-EM (AUTH_RP)

[CONTACT SITE ADMINISTRATOR.](#)

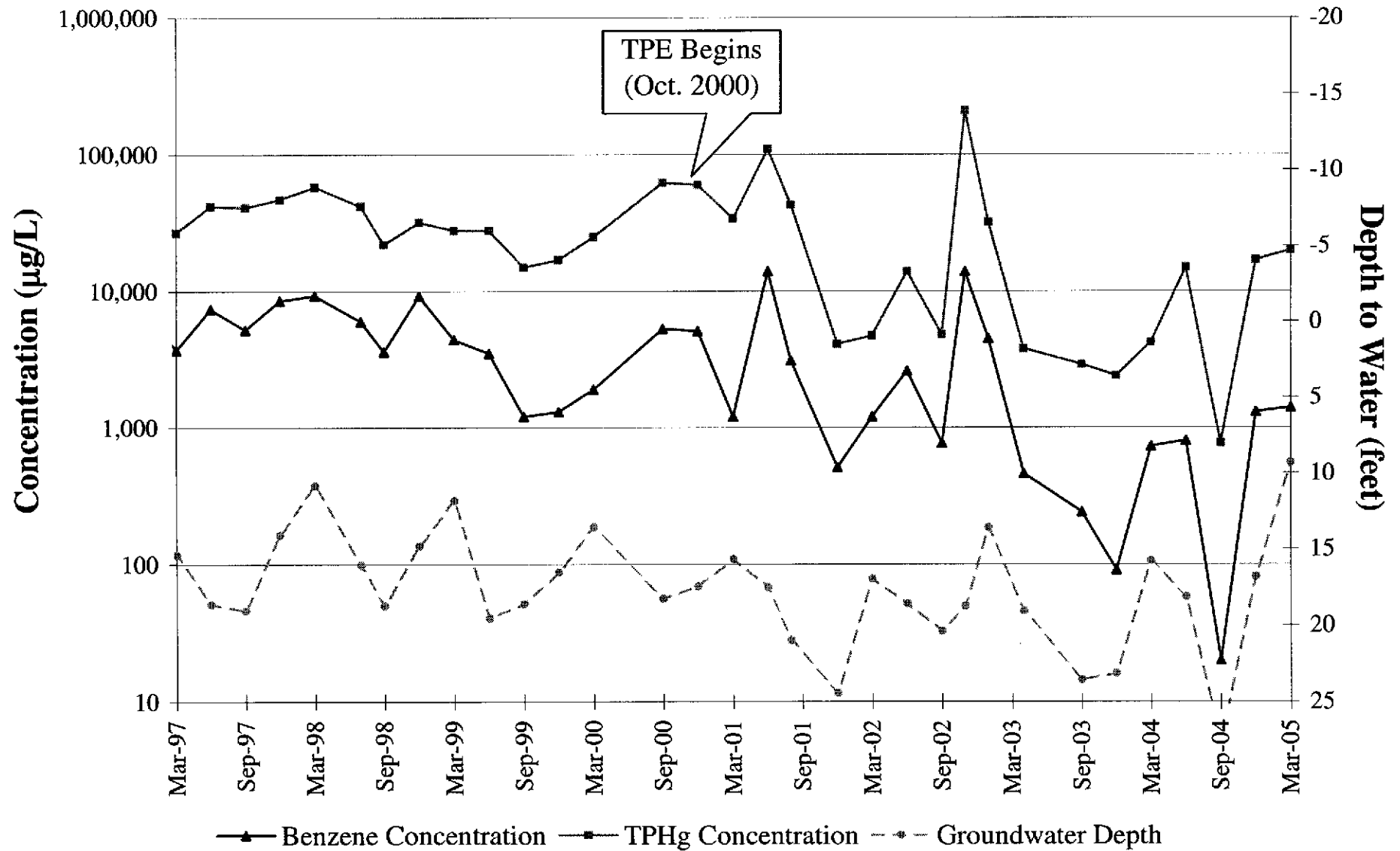
APPENDIX D

TPHg and Benzene Concentration Trend Graphs

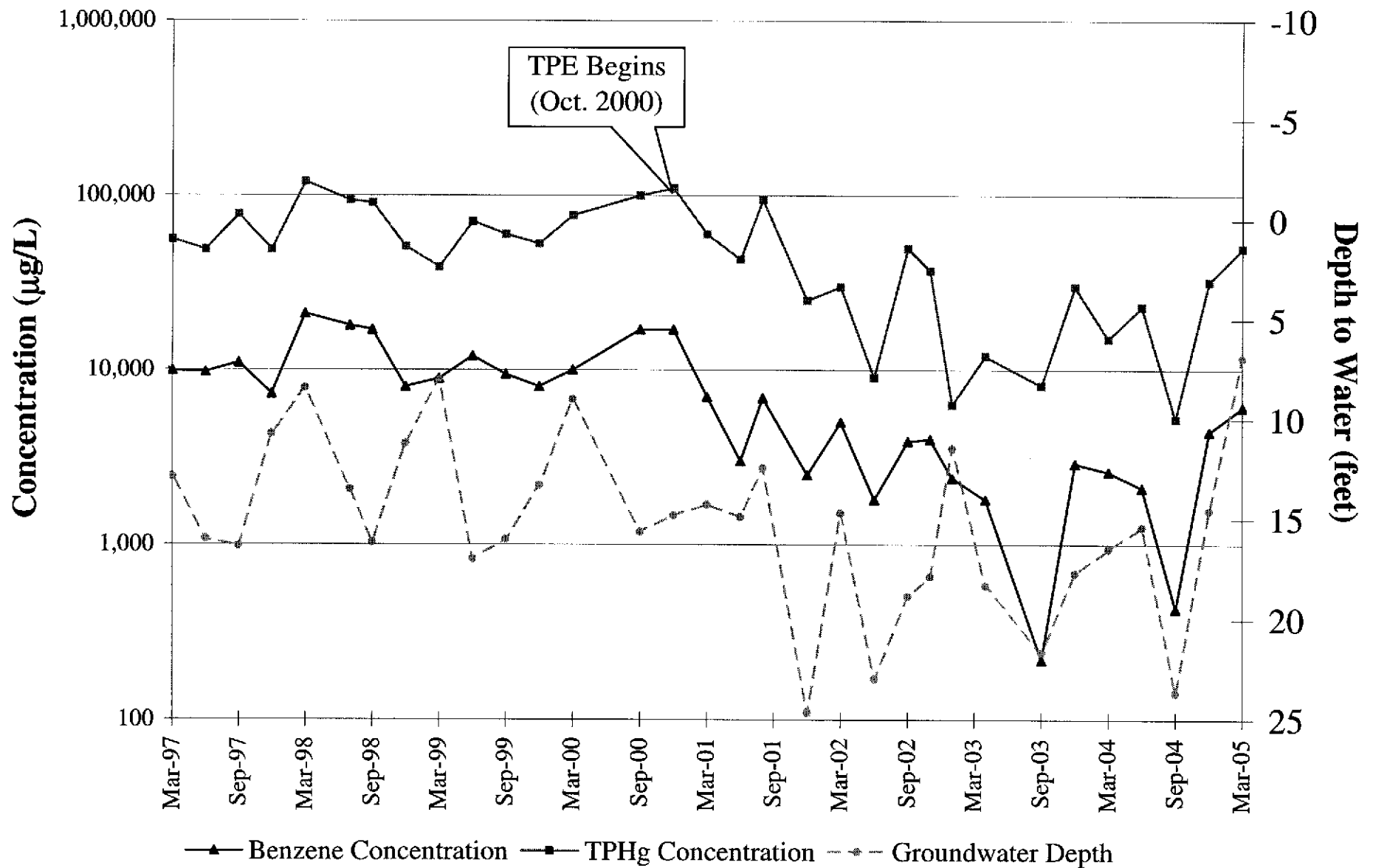
TPHg and Benzene Concentration Trends Well MW-1 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well MW-2 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well MW-3 (March 1997 to Present)



TPHg and Benzene Concentration Trends Well MW-4 (March 1997 to Present)

