R0271

CAMBRIA

January 17, 2004

Mr. Amir Gholami
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: **Groundwater Monitoring and System Progress Report**
Fourth Quarter 2004
Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

Dear Mr. Gholami:

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring and System Progress Report – Fourth Quarter 2004*. Presented in the report are the fourth quarter 2004 activities and the anticipated first quarter 2005 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3361.

Sincerely,
Cambria Environmental Technology, Inc.

Subbarao Nagulapaty
Project Engineer

Attachments: Groundwater Monitoring and System Progress Report - Fourth Quarter 2004

cc: Mr. Lynn Worthington, Golden Empire Properties, Inc. 5942 MacArthur Boulevard, Suite B, Oakland, California 94605

Cambria Environmental Technology, Inc.

5900 Hollis Street
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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

FOURTH QUARTER 2004

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

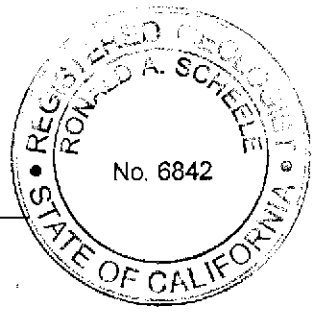
January 17, 2004

Prepared for:

Mr. Lynn Worthington
Golden Empire Properties, Inc.
5942 MacArthur Boulevard, Suite B
Oakland, California 94605

Prepared by:

Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608



Rowan Fennell
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Senior Geologist

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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

FOURTH QUARTER 2004

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

January 17, 2004

INTRODUCTION

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring and System Progress Report* for the above-referenced site (see Figure 1). Presented in the report are the fourth quarter 2004 groundwater monitoring and corrective action activities and the anticipated first quarter 2005 activities.

FOURTH QUARTER 2004 ACTIVITIES

Monitoring Activities

Field Activities: On December 27, 2004, Cambria conducted quarterly monitoring activities. Cambria gauged and inspected for separate-phase hydrocarbons (SPH) in all monitoring and remediation wells (Figure 1). Groundwater samples were collected from wells MW-1 through MW-4. Groundwater monitoring field data sheets are presented in Appendix A. The monitoring data has been submitted to the GeoTracker database. See Appendix C for the GeoTracker electronic delivery confirmation.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) with silica gel clean-up by modified EPA Method 8015, and benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. The laboratory analytical report is presented as Appendix B. The analytical data has been submitted to the GeoTracker database. See Appendix C for the GeoTracker electronic delivery confirmation.

Monitoring Results

Groundwater Flow Direction: Based on depth to water measurements collected during Cambria's December 27, 2004 site visit, groundwater flow direction was not established due to anomalous groundwater elevation data. Groundwater monitoring data is presented in Table 1.

Hydrocarbon Distribution in Groundwater: Hydrocarbon concentrations were detected in all four sampled wells. TPHg concentrations ranged from 10,000 micrograms per liter (µg/L) to 32,000 µg/L, with the highest concentration detected in well MW-3. Benzene concentrations ranged from 1,000 µg/L to 4,400 µg/L, with the highest concentration detected in well MW-3. TPHd concentration ranged from 1,400 µg/L to 24,000 µg/L, with the highest concentration detected in well MW-3. MTBE was detected above laboratory detection limits in well MW-2, at a concentration of 620 µg/L. Hydrocarbon concentrations have increased this quarter consistent with the seasonal rise in the groundwater table. Hydrocarbon concentrations continue to exhibit overall decreasing trends (see Appendix D for individual well concentration trend graphs). Analytical results are summarized in Table 1 and shown on Figure 1.

Corrective Action Activities

System Shutdown and Removal: No corrective action activities took place during fourth quarter 2004. Due to low hydrocarbon removal rates during the third quarter 2004, Cambria requested and received approval from the Alameda County Health Care Services Agency (ACHCSA) to shutdown the two-phase extraction (TPE) remediation system operations. On September 29, 2004, remediation activities ceased and the TPE system was removed from the site on September 30, 2004.

ANTICIPATED FIRST QUARTER 2005 ACTIVITIES

Monitoring Activities

During the first quarter 2005, Cambria will gauge the site wells, check the wells for SPH, and collect groundwater samples from monitoring wells MW-1 through MW-4, RW-5, and RW-9. Groundwater samples will be analyzed for TPHg and TPHd with silica gel clean-up by Modified EPA Method 8015 and BTEX and MTBE by EPA Method 8021B. Cambria will summarize groundwater monitoring activities and results in the *Groundwater Monitoring and System Progress Report – First Quarter 2005.*

Corrective Action Activities

Cambria will prepare a Remediation Work Plan during the first quarter 2005. The Remediation Work Plan will review and evaluate several alternative remediation technologies and will also outline the steps to implement the selected remedial alternative to accelerate site cleanup.

ATTACHMENTS

Figure 1 – Groundwater Elevation and Analytical Summary Map – December 27, 2004

Table 1 – Groundwater Elevations and Analytical Data

Appendix A – Groundwater Monitoring Field Data Sheets
Appendix B – Analytical Results for Groundwater Sampling
Appendix C – GeoTracker Electronic Delivery Confirmations
Appendix D – TPHg and Benzene Concentration Trend Graphs

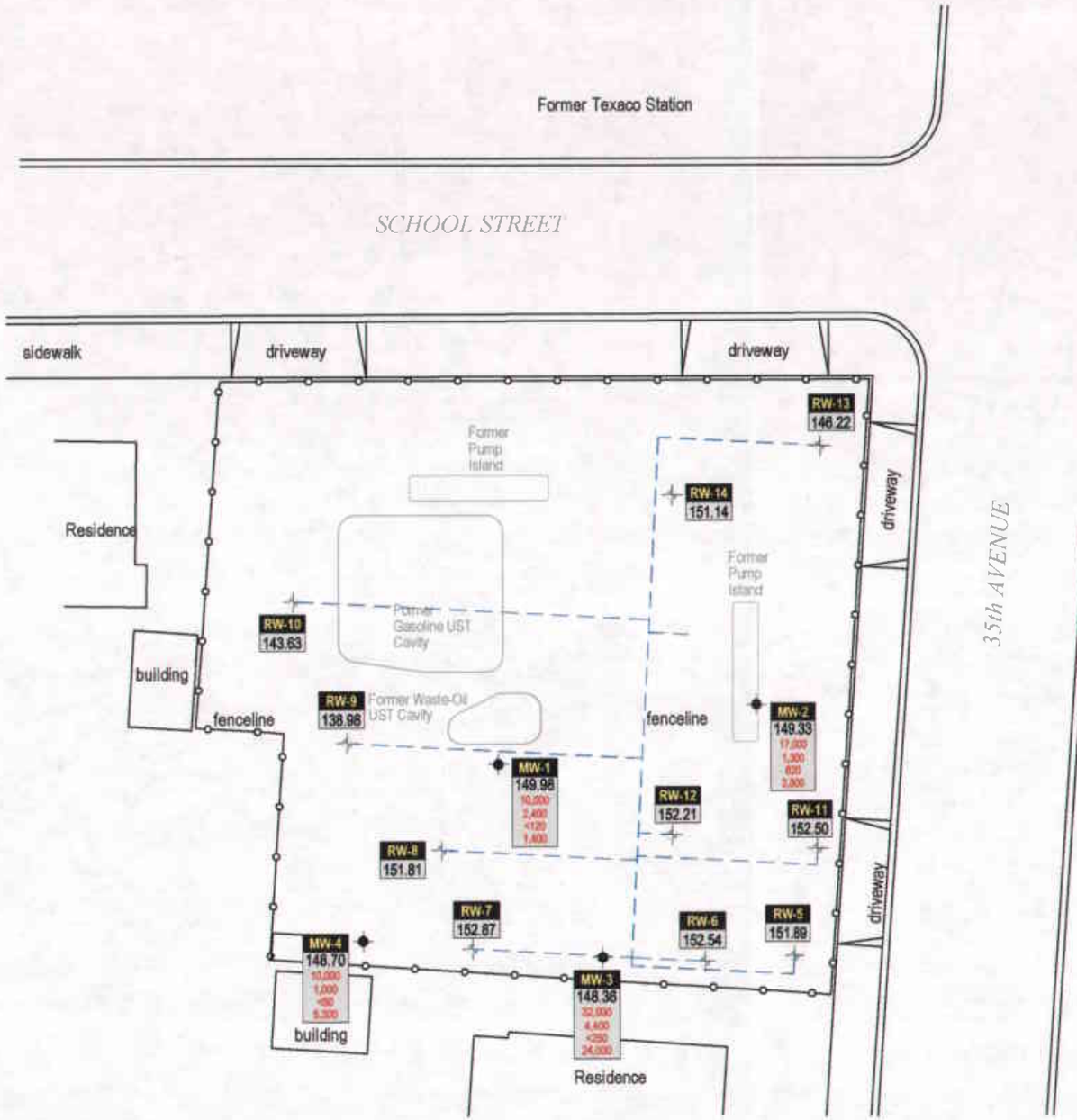
Groundwater Elevation and Analytical Summary Map

December 27, 2004

EXPLANATION

- MW-1 — Monitoring well location
- RW-6 — Remediation well location
- Joint utility pole
- Underground Remediation Piping
- Well ID — Well designation
- ELEV — Groundwater elevation (msl)
- TPHg, Benzene, MTBE, TPHd — Hydrocarbon concentrations in groundwater, in micrograms per liter (µg/L)

Note: Groundwater data was not contoured due to anomalous groundwater elevations from heavy seasonal rainfall.



0 15 30 60

Scale (ft)

Source: Virgil Chavez Land Surveying

FIGURE

1

Former Exxon Station
3055 35th Avenue
Oakland, California

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	<---------- Concentrations in micrograms per liter (µg/L) ---------->								(mg/L)	Status
MW-1	5/25/94	16.79	Sheen	84.06	120,000	25,000	<50,000	22,000	17,000	2,800	16,000	---	---	
100.85	7/19/94	20.77	---	80.08	---	---	---	---	---	---	---	---	---	
	8/18/94	21.04	Sheen	79.81	925,000	---	---	16,500	6,200	1,000	9,400	---	---	
	11/11/94	15.80	---	85.05	57,000	---	---	14,000	4,400	1,400	6,400	---	---	
	2/27/95	15.53	---	85.32	45,000	---	---	2,900	2,500	760	4,100	---	---	
	5/23/95	15.29	---	85.56	22,000	---	---	9,900	990	790	2,000	---	---	
	8/22/95	20.90	---	79.95	23,000	---	---	6,900	340	1,200	1,900	---	---	
	11/29/95	22.19	---	78.66	37,000	---	---	9,900	530	1,600	2,900	---	---	
	2/21/96	11.69	---	89.16	33,000	4,300	---	10,000	480	1,000	1,800	3,300	---	
	5/21/96	14.62	---	86.23	36,000	8,500	---	8,500	1,400	1,300	2,800	1,900	---	
	8/22/96	22.30	---	78.55	41,000	6,200	---	8,600	1,300	1,500	2,900	<200	8.0	
	11/27/96	17.24	Sheen	83.61	38,000	6,100	---	9,600	950	1,600	3,100	<400	5.6	
	3/20/97	16.65	---	84.20	33,000	10,000	---	6,100	560	970	2,200	<400	8.5	
	6/25/97	19.77	---	81.08	31,000	7,400[a]	---	7,400	440	890	1,800	<400	3.7	
	9/17/97	20.12	---	80.73	32,000[d]	3,500[e]	---	9,100	550	1,000	2,000	<1,000	2.1	
	12/22/97	12.95	---	87.90	26,000[d]	5,800[e]	---	7,900	370	920	1,500	<790	0.7	
	3/18/98	12.34	Sheen	88.51	30,000[d]	4,200[e,f]	---	7,800	820	840	2,000	<1,100	1.3	
	7/14/98	17.34	---	83.51	41,000[d]	8,900[e,f]	---	8,200	1,100	1,200	3,000	<200	1.8	
	9/30/98	19.90	---	80.95	37,000	3,300	---	11,000	950	1,200	2,800	<20	2.0	
	12/8/98	15.62	---	85.23	22,000	3,700	---	3,000	1,200	730	3,100	<900	---	
	3/29/99	11.98	---	88.87	36,000[d]	6,800[e]	---	12,000	750	1,300	2,400	950	0.50	
	6/29/99	20.77	---	80.08	28,000[d]	3,500[e]	---	7,300	420	810	1,700	<1,300	0.10	
	9/28/99	19.68	---	81.17	13,000[d]	3,600[e,f]	---	3,200	130	320	1,100	<210	0.55	
	12/10/99	17.02	---	83.83	25,000[d]	2,900[e,f]	---	5,400	130	620	1,400	<1,000	1.03	
	3/23/00	12.76	---	88.09	21,000[d]	3,300[f]	---	4,700	140	470	1,100	<350	---	
	9/7/00	19.45	---	81.40	40,000[d,g]	12,000[e,g]	---	3,700	1,400	910	4,900	<50	0.17	
	12/5/00	18.60	---	82.25	26,000[a]	3,400[e]	---	7,900	150	580	810	<300	0.35	Not operating
	3/7/01	16.19	---	84.66	13,000	2,400	---	2,700	43	69	300	<100	0.49	Not operating
	6/6/01	18.47	---	82.38	19,000	4,000	---	4,500	130	270	430	<400	0.39	Not operating
	8/30/01	21.70	---	79.15	8,800[a]	1,400[d]	---	2,100	45	91	240	<130	0.27	Operating
	12/7/01	26.55	---	74.30	8,700[d]	1,900[e,f]	---	1,300	160	38	730	<20	0.59	Operating
	3/11/02	17.13	---	83.72	9,400[d]	1,400[e]	---	2,100	200	74	470	<20	0.39	Operating
	6/10/02	24.10	---	76.75	4,200[d]	900[e,k]	---	830	170	110	460	<100	---	Operating
	9/26/02	20.30	---	80.55	7,000[d]	1,300[e,f,k]	---	1,300	190	200	760	<100	0.70	Operating
	11/21/02	21.55	---	79.30	83,000[d,g]	200,000[e,g]	---	7,100	1,700	3,000	13,000	<1,000	0.49	Operating
	1/13/03	14.80	---	86.05	20,000[d]	5,300[e,f]	---	2,300	480	300	2,100	<500	0.33	Not operating
	4/25/03	20.90	---	79.95	4,200[d]	320[e]	---	580	81	59	470	<50	---	Operating
	5/30/03	16.65	---	84.20	---	---	---	---	---	---	---	---	---	Not operating
	9/3/03	24.16	---	76.69	14,000[d]	36,000[e,f]	---	300	50	33	480	<50	---	Operating
	12/2/03	24.12	---	76.73	7,100[d,g]	9,300[e,f,g]	---	1,400	230	160	820	<100	---	Operating
	3/18/04	17.70	---	83.15	3,600[d]	1,100[e,f]	---	650	59	38	370	<90	---	Operating
167.02	6/16/04	19.20	---	147.82	8,100[d]	2,300[e,f]	---	1,500	69	22	1,000	<100	---	Not operating
	9/27/04	23.07	---	143.95	7,800[d]	1,700[e]	---	1,800	110	120	670	<180	0.28	Not operating
	12/27/04	**17.04**	**---**	**149.98**	**10,000[d]**	**1,400[e]**	**---**	**2,400**	**170**	**170**	**1,500**	**<120**	**0.41**	Not operating

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID *TOC*	Date	GW Depth (ft)	SPH (ft)	GW Elev. (ft)	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO (mg/L)	TPE System Status
					<---------- Concentrations in micrograms per liter (µg/L) ---------->									
MW-2	5/25/94	15.65	---	84.35	61,000	6,900	<5,000	9,900	7,400	960	4,600	---	---	
100.00	7/19/94	19.81	---	80.19	---	---	---	---	---	---	---	---	---	
	8/18/94	20.37	---	79.63	88,000	---	---	10,750	10,500	1,850	9,600	---	---	
	11/11/94	15.52	---	84.48	54,000	---	---	5,900	6,700	1,300	7,500	---	---	
	2/27/95	14.46	Sheen	85.54	44,000	---	---	5,100	5,300	930	6,400	---	---	
	5/23/95	14.17	---	85.83	33,000	---	---	8,200	5,600	900	6,600	---	---	
	8/22/95	19.80	---	80.20	38,000	---	---	6,400	5,000	1,100	5,600	---	---	
	11/29/95	21.05	---	78.95	46,000	---	---	7,100	5,300	1,300	6,000	---	---	
	2/21/96	10.53	---	89.47	59,000	---	---	8,000	6,000	1,800	8,900	4,500	---	
	5/21/96	13.47	---	86.53	51,000	3,400	---	8,200	5,200	1,300	6,600	2,400	---	
	8/22/96	19.12	---	80.88	37,000	5,700	---	5,100	3,500	960	4,500	<200	3.0	
	11/27/96	16.61	Sheen	83.39	54,000	10,000	---	9,800	7,000	1,800	7,900	<2,000	3.1	
	3/20/97	15.39	---	84.61	27,000	6,100	---	3,700	2,300	580	2,800	<400	8.1	
	6/25/97	18.62	---	81.38	42,000	7,800[b]	---	7,400	3,800	1,200	5,700	<200	0.9	
	9/17/97	19.05	Sheen	80.95	41,000[d]	8,900[e]	---	5,200	3,400	1,300	5,900	<700	1.2	
	12/22/97	14.09	---	85.91	47,000[d]	6,100[e]	---	8,500	4,600	1,800	8,400	<1,200	1.2	
	3/18/98	10.83	Sheen	89.17	58,000[d]	7,000[e,f]	---	9,300	6,100	1,800	8,200	<1,100	1.1	
	7/14/98	16.07	---	83.93	42,000[d]	5,300[e,f]	---	6,000	3,000	1,000	4,800	<200	1.5	
	9/30/98	18.71	---	81.29	22,000	2,400	---	3,600	1,300	720	3,200	<30	1.8	
	12/8/98	14.80	---	85.20	32,000	3,100	---	9,200	680	1,100	2,300	<2,000	---	
	3/29/99	11.81	---	88.19	28,000[d]	7,500[e,f]	---	4,400	1,600	950	4,100	410	1.86	
	6/29/99	19.54	---	80.46	28,000[d]	3,300[e]	---	3,500	1,100	690	3,100	<1,000	0.41	
	9/28/99	18.61	---	81.39	15,000[d]	3,400[e,f]	---	1,200	540	230	2,300	<36	1.18	
	12/10/99	16.53	---	83.47	17,000[d]	2,500[e,f]	---	1,300	780	420	2,700	<40	0.17	
	3/23/00	13.56	---	86.44	25,000[d]	3,100[i]	---	1,900	1,100	660	3,700	<500	---	
	9/7/00	18.25	---	81.75	62,000[d,g]	32,000[e,g]	---	5,300	2,300	1,500	8,400	<100	0.39	
	12/5/00	17.45	---	82.55	60,000[d,g]	87,000[e,f,g]	---	5,100	2,200	1,600	9,000	<200	0.31	Not operating
	3/7/01	15.68	---	84.32	34,000	3,900	---	1,200	770	620	4,300	<200	0.44	Not operating
	6/6/01	17.51	---	82.49	110,000	48,000	---	14,000	9,000	1,900	12,000	<950	0.24	Not operating
	8/30/01	21.00	---	79.00	43,000[a,h]	15,000[d,h]	---	3,100	720	980	5,500	<200	---	Operating
	12/7/01	24.45	---	75.55	4,100[d]	750[e,f]	---	510	88	8.2	580	<20	0.47	Operating
	3/11/02	16.95	---	83.05	4,700[d]	590[e]	---	1,200	150	30	310	<50	0.24	Operating
	6/10/02	18.59	---	81.41	14,000[d]	2,000[e]	---	2,600	710	150	2,000	<800	---	Operating
	9/26/02	20.39	---	79.61	4,800[d]	660[e]	---	770	200	140	740	<50	0.29	Operating
	11/21/02	18.75	---	81.25	210,000[d,g]	350,000[e,g]	---	14,000	23,000	4,400	28,000	<1,700	0.43	Operating
	1/13/03	13.60	---	86.40	32,000[d,g]	14,000[e,f,g,k]	---	4,500	1,600	920	3,600	<1000	0.39	Not operating
	4/25/03	19.05	---	80.95	3,800[d]	310[e]	---	460	78	72	410	310	---	Operating
	5/30/03	15.23	---	84.77	---	---	---	---	---	---	---	---	---	Not operating
	9/3/03	23.57	---	76.43	2,900[d]	2,300[e]	---	240	57	68	380	770	---	Operating
	12/2/03	23.17	---	76.83	2,400[d,g]	3,300[e,f,g]	---	91	20	14	250	890	---	Operating
	3/18/04	15.78	---	84.22	4,200[d]	870[e,f]	---	730	89	<5.0	480	2,300	---	Operating
166.14	6/16/04	18.15	---	147.99	15,000[d]	9,800[e,f]	---	800	210	290	1,800	2,000	---	Not operating
	9/27/04	27.55**	---	138.59	770[d]	1,000[e,f,k]	---	20	7.9	10	140	1,600	0.79	Operating
	12/27/04	**16.81**	---	**149.33**	**17,000[d]**	**3,800[e,f]**	---	**1,300**	**370**	**540**	**3,800**	**620**	**0.94**	Not operating

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	<---------- Concentrations in micrograms per liter (µg/L) ---------->								(mg/L)	Status
MW-3	5/25/94	13.93	Sheen	82.94	56,000	14,000	<50,000	14,000	14,000	1,300	11,000	---	---	
96.87	7/19/94	17.04	---	79.83	---	---	---	---	---	---	---	---	---	
	8/18/94	17.75	---	79.12	116,000	---	---	28,300	26,000	2,400	15,000	---	---	
	11/11/94	17.80	---	79.07	89,000	---	---	1,600	1,900	1,900	14,000	---	---	
	2/27/95	11.86	Sheen	85.01	250,000	---	---	22,000	26,000	7,800	21,000	---	---	
	5/23/95	11.60	Sheen	85.27	310,000	---	---	18,000	17,000	4,500	2,800	---	---	
	8/22/95	17.10	---	79.77	74,000	---	---	14,000	13,000	1,900	11,000	---	---	
	11/29/95	16.34	---	80.53	220,000	---	---	25,000	25,000	3,500	19,000	---	---	
	2/21/96	7.92	---	88.95	60,000	---	---	10,000	7,800	1,500	8,800	3,400	---	
	5/21/96	10.86	Sheen	86.01	69,000	13,000	---	17,000	9,400	1,700	9,400	2,600	---	
	8/22/96	16.50	---	80.37	94,000	16,000	---	17,000	15,000	2,100	12,000	330	2.0	
	11/27/96	13.47	Sheen	83.40	82,000	24,000	---	14,000	13,000	2,400	13,000	<1,000	2.4	
	3/20/97	12.86	---	84.01	56,000	11,000	---	9,900	6,900	1,300	8,000	3,500	9.0	
	6/25/97	15.98	---	80.89	49,000	7,700[b]	---	9,700	7,100	1,300	7,000	220	5.8	
	9/17/97	16.34	Sheen	80.53	78,000[d]	15,000[e]	---	11,000	9,900	1,800	10,000	<1,200	0.7	
	12/22/97	10.71	Sheen	86.16	49,000[d]	14,000[e]	---	7,300	5,300	1,400	7,500	<1,100	3.1	
	3/18/98	8.41	Sheen	88.46	120,000[d]	20,000[e,f]	---	21,000	19,000	2,600	15,000	<1,600	1.6	
	7/14/98	13.51	---	83.36	94,000[d,g]	65,000[e,f,g]	---	18,000	14,000	1,900	11,000	<1,400	1.8	
	9/30/98	16.14	---	80.73	91,000	9,800	---	17,000	13,000	2,100	12,000	<1300	2.0	
	12/8/98	11.20	---	85.67	51,000	4,200	---	8,000	6,800	1,400	7,500	<1,100	---	
	3/29/99	7.95	---	88.92	39,000[d]	4,600[e]	---	8,900	4,400	940	4,500	810	0.56	
	6/29/99	16.98	---	79.89	71,000[d]	6,900[e]	---	12,000	7,300	1,400	8,400	<1,700	0.19	
	9/28/99	15.99	---	80.88	60,000[d]	7,800[e]	---	9,400	9,200	1,000	9,900	200	0.53	
	12/10/99	13.31	---	83.56	53,000[d]	5,300[e,f]	---	8,000	6,400	1,100	8,100	<200	0.48	
	3/23/00	8.98	---	87.89	77,000[d,g]	11,000[g,i]	---	10,000	9,400	1,600	11,000	<430	---	
	9/7/00	15.61	---	81.26	100,000[d,g]	19,000[e,f,g]	---	17,000	12,000	1,600	11,000	<500	---	
	12/5/00	14.80	---	82.07	110,000[d,g]	17,000[e,g]	---	17,000	11,000	1,900	12,000	<750	0.37	Not operating
	3/7/01	14.27	---	82.60	60,000	13,000	---	7,000	4,600	900	7,100	<350	0.49	Not operating
	6/6/01	14.88	---	81.99	43,000	12,000	---	3,000	1,000	770	5,200	<400	1.71	Not operating
	8/30/01	12.43	---	84.44	95,000[g,h]	190,000[f,j]	---	6,900	10,000	2,700	15,000	<250	0.24	Operating
	12/7/01	24.65	---	72.22	25,000[d]	3,900[e,f]	---	2,500	1,700	64	2,200	<200	0.19	Operating
	3/11/02	14.69	---	82.18	30,000[d]	2,800[f,g,k]	---	5,000	2,400	190	1,800	<1,300	0.30	Operating
	6/10/02	22.94	---	73.93	9,000[d]	990[e,k]	---	1,800	1,300	96	1,000	<300	---	Operating
	9/26/02	18.85	---	78.02	50,000[d,g]	130,000[e,g]	---	3,900	5,400	820	6,600	<500	0.19	Operating
	11/21/02	17.85	0.05	79.06	37,000[d,g]	120,000[e,g]	---	4,000	660	1,200	5,100	<1,700	0.28	Operating
	1/13/03	11.43	---	85.44	21,000[d,g]	6,300[e,f,g,k]	---	2,400	2,300	390	3,000	<500	0.31	Not operating
	4/25/03	18.30	---	78.57	12,000[d]	1,200[e]	---	1,800	850	150	1,200	<500	---	Operating
	5/30/03	13.30	---	83.57	---	---	---	---	---	---	---	---	---	Not operating
	9/3/03	21.65	---	75.22	8,100[d]	3,300[e]	---	220	170	66	560	<50	---	Operating
	12/2/03	17.70	---	79.17	30,000[d,g]	8,400[e,f,g]	---	2,900	2,100	530	3,600	<500	---	Operating
	3/18/04	16.49	---	80.38	15,000[d]	2,300[e,f]	---	2,600	990	260	1,700	<300	---	Operating
162.94	6/16/04	15.40	---	147.54	23,000[d]	8,800[e,f]	---	2,100	1,300	360	2,800	<1,000	---	Operating
	9/27/04	23.65	---	139.29	5,200[d]	1,700[e,f]	---	430	220	100	680	250	0.55	Operating
	12/27/04	**14.58**	**---**	**148.36**	**32,000[d,g]**	**24,000[e,f,g,k]**	**---**	**4,400**	**2,800**	**650**	**4,800**	**<250**	**0.71**	Not operating

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID *TOC*	Date	GW Depth (ft)	SPH (ft)	GW Elev. (ft)	TPHg <---------- Concentrations in micrograms per liter (µg/L) ----------	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE ---------->	DO (mg/L)	TPE System Status
MW-4	3/20/97	13.75	---	83.59	47,000	3,100	---	11,000	4,500	1,100	5,200	3,400	8.4	
97.34	6/25/97	16.15	---	81.19	61,000	5,800[b]	---	16,000	6,100	1,500	5,900	780[c]	1.4	
	9/17/97	17.10	---	80.24	60,000[d]	4,400[e]	---	17,000	4,900	1,500	5,700	<1,500	1.5	
	12/22/97	9.21	---	88.13	43,000[d]	3,100[e]	---	13,000	3,900	1,100	4,200	<960	3.7	
	3/18/98	9.54	---	87.80	58,000[d]	5,500[e,f]	---	14,000	4,700	1,400	5,700	<1,200	0.8	
	7/14/98	14.15	---	83.19	73,000[d]	2,900[e,f]	---	22,000	7,000	1,800	7,300	<200	1.0	
	9/30/98	16.84	---	80.50	39,000	2,100	---	12,000	2,700	1,000	3,400	510	1.1	
	12/8/98	13.45	---	83.89	27,000	1,600	---	8,900	1,600	730	2,300	<1,500	---	
	3/29/99	9.10	---	88.24	48,000[d]	2,400[e,f,h]	---	15,000	3,000	1,300	5,000	1,300	1.32	
	06/29/99*	---	---	---	---	---	---	---	---	---	---	---	---	
	9/28/99	16.58	---	80.76	24,000[d]	3,200[e,f]	---	7,500	1,200	190	2,200	210	14.29[#]	
	12/10/99	13.99	---	83.35	47,000[d]	3,100[e,f]	---	12,000	1,800	1,000	4,400	<100	0.62	
	3/23/00	10.22	---	87.12	40,000[d]	3,100[e,f]	---	11,000	1,600	910	3,100	690	---	
	9/7/00	16.40	---	80.94	43,000[d]	5,900[e]	---	10,000	1,100	1,100	3,400	<450	1.04	
	12/5/00	15.55	---	81.79	69,000[d,g]	2,600[e,g]	---	16,000	1,300	1,300	3,400	<200	0.35	Not operating
	3/20/01	14.03	---	83.31	46,000	---	---	13,000	1,000	900	2,800	<350	0.39	Not operating
	6/6/01	15.49	---	81.85	75,000	5,400	---	22,000	1,800	1,900	6,400	<1,200	2.22	Not operating
	8/30/01	18.00	---	79.34	43,000[a]	3,200[f]	---	6,400	630	510	2,600	<200	0.32	Operating
	12/7/01	23.45	---	73.89	32,000[d,g]	11,000[e,f,g]	---	4,500	740	310	2,300	<200	0.21	Operating
	3/11/02	14.95	---	82.39	15,000[d]	1,600[e,f,k]	---	3,700	500	92	790	<500	0.30	Operating
	6/10/02	22.30	---	75.04	9,400[d]	3,400[e]	---	1,400	50	<5.0	690	<200	---	Operating
	9/26/02	17.93	---	79.41	21,000[d]	800[e]	---	3,300	1,300	450	2,900	<500	0.24	Operating
	11/21/02	17.55	---	79.79	5,700[d]	2,400[e,k]	---	1,400	290	63	640	550	---	Operating
	1/13/03	11.75	---	85.59	35,000[d,g]	15,000[e,f,g,k]	---	5,100	1,500	510	4,500	<800	0.28	Not operating
	4/25/03	19.37	---	77.97	6,600[d]	2,200[e,f]	---	960	130	100	560	<170	---	Operating
	5/30/03	13.56	---	83.78	---	---	---	---	---	---	---	---	---	Not operating
	9/3/03	21.65	---	75.69	29,000[d]	27,000[e,f]	---	2,200	380	280	2,300	65	---	Operating
	12/2/03	19.17	---	78.17	13,000[d]	5,800[e,f]	---	1,300	180	120	1,900	<250	---	Operating
	3/18/04	14.92	---	82.42	5,300[d]	1,500[e]	---	1,300	55	37	440	<180	---	Operating
163.49	6/16/04	16.02	---	147.47	9,100[d]	3,400[e,f]	---	940	96	120	800	<50	---	Not operating
	9/27/04	19.93	---	143.56	1,300[d]	980[e,f,k]	---	140	10	11	81	<50	0.68	Not operating
	12/27/04	**14.79**	**---**	**148.70**	**10,000[d,g]**	**5,300[e,f,g,k]**	**---**	**1,000**	**99**	**34**	**1,600**	**<50**	**0.74**	Not operating
Trip Blank	7/14/98	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	9/30/98	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	12/8/98	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	3/29/99	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	6/29/99	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	3/23/00	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	9/7/00	---	---	---	<50	---	---	<0.5	1.1	<0.5	1.1	<5.0	---	

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID *TOC*	Date	GW Depth (ft)	SPH (ft)	GW Elev. (ft)	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO (mg/L)	TPE System Status
					<---------- Concentrations in micrograms per liter (µg/L) ---------->									
RW-5	6/16/04	14.73	---	147.61	---	---	---	---	---	---	---	---	---	Not operating
162.34	9/27/04	25.55**	---	136.79	---	---	---	---	---	---	---	---	---	Operating
	12/27/04	**10.45**	**---**	**151.89**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-6	6/16/04	14.80	---	147.56	---	---	---	---	---	---	---	---	---	Not operating
162.36	9/27/04	18.46	---	143.90	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**9.82**	**---**	**152.54**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-7	6/16/04	15.22	---	147.50	---	---	---	---	---	---	---	---	---	Not operating
162.72	9/27/04	18.98	---	143.74	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**9.85**	**---**	**152.87**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-8	6/16/04	16.41	---	147.72	---	---	---	---	---	---	---	---	---	Not operating
164.13	9/27/04	19.74	---	144.39	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**12.32**	**---**	**151.81**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-9	6/16/04	16.03	---	147.83	---	---	---	---	---	---	---	---	---	Not operating
163.86	9/27/04	19.83	---	144.03	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**24.88**	**---**	**138.98**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-10	6/16/04	15.03	---	147.99	---	---	---	---	---	---	---	---	---	Not operating
163.02	9/27/04	18.35	---	144.67	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**19.39**	**---**	**143.63**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-11	6/16/04	14.75	---	147.82	---	---	---	---	---	---	---	---	---	Not operating
162.57	9/27/04	18.44	---	144.13	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**10.07**	**---**	**152.50**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-12	6/16/04	15.30	---	147.76	---	---	---	---	---	---	---	---	---	Not operating
163.06	9/27/04	19.09	---	143.97	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**10.85**	**---**	**152.21**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-13	6/16/04	15.83	---	148.51	---	---	---	---	---	---	---	---	---	Not operating
164.34	9/27/04	19.55	---	144.79	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**18.12**	**---**	**146.22**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating
RW-14	6/16/04	15.41	---	148.35	---	---	---	---	---	---	---	---	---	Not operating
163.76	9/27/04	19.20	---	144.56	---	---	---	---	---	---	---	---	---	Not operating
	12/27/04	**12.62**	**---**	**151.14**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	Not operating

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	<----------		Concentrations in micrograms per liter (µg/L)						(mg/L)	Status

Abbreviations:

TOC = Top of casing elevation measured in feet relative to surveyor's datum.

All site wells were re-surveyed by Virgil Chavez Land Surveying on June 2, 2004 to the CA State Coordinate System, Zone III (NAD83). Benchmark elevation = 177.397 feet (NGVD 29)

GW Depth = Groundwater depth measured from TOC.

GW Elev. = Groundwater elevation

ft = Measured in feet

SPH = Separate-phase hydrocarbons depth measured from TOC.

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method 8015

Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8020

MTBE = Methyl Tertiary Butyl Ether by EPA Method 8020

DO = Dissolved oxygen

µg/L = Micrograms per liter, equivalent to parts per billion in water

mg/L = Milligrams per liter, equivalent to parts per million in water

TPE = Two-phase extraction

--- = Not observed/not analyzed

* = Well inaccessible during site visit

** = No water in well due to system operating in well, value reflects total well depth.

= abnormally high reading due to added hydrogen peroxide

Notes:

a = Result has an atypical pattern for diesel analysis

b = Result appears to be a lighter hydrocarbon than diesel

c = There is a >40% difference between primary and confirmation analysis

d = Unmodified or weakly modified gasoline is significant

e = Gasoline range compounds are significant

f = Diesel range compounds are significant; no recognizable pattern

g = Lighter than water immiscible sheen is present

h = One to a few isolated peaks present

i = Medium boiling point pattern does not match diesel (stoddard solvent)

j = Aged diesel is significant

k = Oil range compounds are significant

CAMETIA

Groundwater Monitoring Field Sheet

COPY

Well ID	Time	DTP	DTW	Product Thickness	Amount of Product Removed	Casing Diam.	Comments
MW-1	12:35		17.04				
MW-2	12:30		16.81				
MW-3	12:40		14.58				
MW-4	12:45		14.79				
							heavy rain
							no rain water intruded into
							the wells

Project Name: Northington

Project Number/Task: 130-0105

Measured By: L. Mill

Date: 12-27-04

CAMPRIA

Groundwater Monitoring Field Sheet

Well ID	Time	DTP	DTW	Product Thickness	Amount of Product Removed	Casing Diam.	Comment
RW-5	1:35		10.45				
RW-6	1:40		9.82				
RW-7	1:30		9.85				
RW-8	1:15		12.32				
RW-9	1:10		24.88				
RW-10	1:05		19.39				
RW-11	1:25		10.07				
RW-12	1:20		10.85				
RW-13	12:55		18.12				
RW-14	1:00		12.62				

Project Name: Worthington

Project Number/Task: 130-0105

Measured By: L. Mill

Date: 12-27-04

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: SN	Well ID: MW-1
Project Number: 1310-0105	Date: 12-27-04	Well Yield:
Site Address: 3055 35th Ave. Oakland, CA	Sampling Method: disposable bailer	Well Diameter: 4 ☐ pvc Technician(s): SG
Initial Depth to Water: 17.04	Total Well Depth: 27.13	Water Column Height: 10.09
Volume/ft: 0.65	1 Casing Volume: 6.55	3 Casing Volumes: 19.67
Purging Device: 4" PVC bailer	Did Well Dewater?: NO	Total Gallons Purged: 20
Start Purge Time: 2:30	Stop Purge Time: 3:09	Total Time: 39mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
2:40	7	17.6	7.29	940	
2:50	14	18.4	7.34	1070	
3:10	20	18.6	7.36	1092	

Fe = **mg/L** **ORP =** **mV** **DO =** 0.41 **mg/L**

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-1	12-27-04	3:15				

CAMBRIA

WELL SAMPLING FORM

Project Name: Wathington	Cambria Mgr: SN	Well ID: MW-2
Project Number: 130-0105	Date: 12-27-04	Well Yield:
Site Address: 3055 35th Ave Oakland, CA	Sampling Method: disposable bailer	Well Diameter: 4 ☐ pvc Technician(s): SC
Initial Depth to Water: 16.81	Total Well Depth: 27.45	Water Column Height: 10.64
Volume/ft: 0.65	1 Casing Volume: 6.91	3 Casing Volumes: 20.74
Purging Device: 4" PVC bailer	Did Well Dewater?: no	Total Gallons Purged: 20
Start Purge Time: 3:45	Stop Purge Time: 4:34	Total Time: 49 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
4:05	7	17.6	7.44	1925	
4:20	14	17.8	7.30	1070	
4:35	20	17.8	7.34	1007	

Fe = **mg/L** **ORP =** **mV** **DO =** 0.94 **mg/L**

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	12-27-04	4:40				

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: SN	Well ID: MW-3
Project Number: 130-0105	Date:	Well Yield:
Site Address: 3055 35th Ave Oakland, CA	Sampling Method: disposable bailer	Well Diameter: 2 ☐ pvc
		Technician(s): SG
Initial Depth to Water: 14.58	Total Well Depth: 25.00	Water Column Height: 10.42
Volume/ft: 0.16	1 Casing Volume: 1.66	3 Casing Volumes: 5.00
Purging Device: disposable bailer	Did Well Dewater?: NO	Total Gallons Purged: 5
Start Purge Time: 6:10	Stop Purge Time: 6:39	Total Time: 29 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
6:20	1.5	18.5	6.99	845	
6:30	3	18.9	7.13	892	
6:40	5	18.4	7.20	910	

Fe = **mg/L** **ORP =** **mV** **DO =** 0.71 **mg/L**

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-3	12-27-04	6:45				

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: SN	Well ID: MW-4
Project Number: 130-0105	Date: 12-27-04	Well Yield:
Site Address: 3055 35th Ave. Oakland, CA	Sampling Method: disposable bailer	Well Diameter: 2 ☐ pvc
		Technician(s): SG
Initial Depth to Water: 14.79	Total Well Depth: 30.10	Water Column Height: 15.31
Volume/ft: 0.16	1 Casing Volume: 2.44	3 Casing Volumes: 7.34
Purging Device: disposable bailer	Did Well Dewater?: no	Total Gallons Purged: 7
Start Purge Time: 5:10	Stop Purge Time: 5:39	Total Time: 29 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
5:20	3	19.5	7.11	640	
5:30	5	19.0	7.29	690	
5:40	7	19.2	7.25	674	

Fe = **mg/L** **ORP =** **mV** **DO =** 0.74 **mg/L**

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4	12-27-04	5:45				

D:\TEMPLATE\FORMS\FIELD\WELLSAMP2.WPD
NSM 5/31/94

McCAMPBELL ANALYTICAL INC.
110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

EDF Required? ☒ Yes ☐ No

Report To: Matt Meyers Bill To: Cambria Env. Tech

Company: Cambria Environmental Technology Inc.

5900 Hollis Street STE-A

Emeryville, CA 94608 E-mail:

Tele: 510-420-3314 Fax: 510-420-9170

Project #: 130-0105 Project Name: Worthington

Project Location: 3055 35th Ave. Oakland, CA

Sampler Signature: S. Hill

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015)/ MTBE	TPH as Diesel (8015) with silica gel cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
MW-1		12-27-04	3:15	4	VOA Amb	X					X	X			X	X															
MW-2		"	4:40	"	"	"					"	"			X	X															
MW-3		"	6:45	"	"	"					"	"			X	X															
MW-4		↓	5:45	↓	↓	↓					↓	↓			X	X															

Relinquished By:	Date:	Time:	Received By:
S. Hill	12-27-04	8:00	secure location
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

Remarks:

McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 12/27/04
5900 Hollis St, Suite A		Date Received: 12/29/04
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Reported: 01/05/05
	Client P.O.:	Date Completed: 01/05/05

WorkOrder: 0412544

January 05, 2005

Dear Matt:

Enclosed are:

1). the results of 4 analyzed samples from your **#130-0105; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 12/27/04
5900 Hollis St, Suite A		Date Received: 12/29/04
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Extracted: 12/31/04
	Client P.O.:	Date Analyzed: 12/31/04

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0412544

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	10,000,a	ND<120	2400	170	170	1500	25	116
002A	MW-2	W	17,000,a	620	1300	370	540	3800	25	112
003A	MW-3	W	32,000,a,h	ND<250	4400	2800	650	4800	50	102
004A	MW-4	W	10,000,a,h	ND<50	1000	99	34	1600	10	100
Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.

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Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 12/27/04
5900 Hollis St, Suite A		Date Received: 12/29/04
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Extracted: 12/29/04
	Client P.O.:	Date Analyzed: 12/29/04-12/30/04

Diesel Range (C10-C23) Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C Analytical methods: SW8015C Work Order: 0412544

Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0412544-001B	MW-1	W	1400,d	10	103
0412544-002B	MW-2	W	3800,d,b	10	98
0412544-003B	MW-3	W	24,000,d,b,g,h	10	95
0412544-004B	MW-4	W	5300,d,b,g,h	10	95

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.

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Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0412544

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 14506 Spiked Sample ID: 0412545-001A

Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex)£	ND	60	97	98.7	1.76	91.6	89.2	2.72	70 - 130	70 - 130
MTBE	ND	10	97.1	96.4	0.686	98.7	97.9	0.769	70 - 130	70 - 130
Benzene	ND	10	101	103	1.90	109	107	2.27	70 - 130	70 - 130
Toluene	ND	10	100	103	2.48	100	98.9	1.57	70 - 130	70 - 130
Ethylbenzene	ND	10	105	106	1.56	108	105	2.94	70 - 130	70 - 130
Xylenes	ND	30	91.3	95	3.94	100	100	0	70 - 130	70 - 130
%SS:	107	10	109	110	1.02	111	113	1.79	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS Certification No. 1644

QA/QC Officer

McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0412544

EPA Method: SW8015C Extraction: SW3510C BatchID: 14508 Spiked Sample ID: N/A

Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(d)	N/A	7500	N/A	N/A	N/A	99.8	101	1.28	N/A	70 - 130
%SS:	N/A	2500	N/A	N/A	N/A	105	106	1.01	N/A	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS Certification No. 1644

QA/QC Officer

McCampbell Analytical, Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0412544 **ClientID: CETE**

Report to:
Matt Meyers
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608
TEL: (510) 420-0700
FAX: (510) 420-9170
ProjectNo: #130-0105; Worthington
PO:

Bill to:
Accounts Payable
Cambria Env. Technology
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days
Date Received: 12/29/2004
Date Printed: 12/29/2004

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
0412544-001	MW-1	Water	12/27/04 3:15:00	☐	A	A	B												
0412544-002	MW-2	Water	12/27/04 4:40:00	☐	A		B												
0412544-003	MW-3	Water	12/27/04 6:45:00	☐	A		B												
0412544-004	MW-4	Water	12/27/04 5:45:00	☐	A		B												

Test Legend:

1	G-MBTEX_W	2	PREDF REPORT	3	TPH(D)WSG_W	4		5	
6		7		8		9		10	
11		12		13		14		15	

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

cete

0412544

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

EDF Required? ☒ Yes ☐ No

Report To: Matt Meyers Bill To: Cambria Env. Tech

Company: Cambria Environmental Technology Inc.

5900 Hollis Street STE-A

Emeryville, CA 94608 E-mail:

Tele: 510-420-3314 Fax: 510-420-9170

Project #: 130-0105 Project Name: Worthington

Project Location: 3055 35th Ave. Oakland, CA

Sampler Signature:

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	Soil	Air	Sludge	Other	METHOD PRESERVED Ice	HCl	HNO_3	Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015) with silica gel cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
MW-1		12-27-04	3:15	4	VOA Amb	X					X	X			X	X															
MW-2			4:40												X	X															
MW-3			6:45												X	X															
MW-4			5:45			X					X	X			X	X															

(+) (+) ✓

Relinquished By:	Date:	Time:	Received By:
	12-28-04	8:00	secure location
Relinquished By:	Date: 12/29	Time: 12pm	Received By:
Relinquished By:	Date:	Time:	Received By:

Remarks:

ICE/t° ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT
DECHLORINATED IN LAB
APPROPRIATE CONTAINERS ✓
PRESERVED IN LAB
PRESERVATION ✓ VOAS | O&G | METALS | OTHER

Electronic Submittal Information

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Confirmation Number: 8665751218
Date/Time of Submittal: 1/13/2005 10:12:10 AM
Facility Global ID: T0600100538
Facility Name: EXXON
Submittal Title: 4th Qtr 2004, GW Analytical Data
Submittal Type: GW Monitoring Report

Click **here** to view the detections report for this upload.

EXXON
3055 35TH AVE
OAKLAND, CA 94619

Regional Board - Case #: 01-0585
SAN FRANCISCO BAY RWQCB (REGION 2) - **(BG)**
Local Agency (lead agency) - Case #: 515
ALAMEDA COUNTY LOP - **(AG)**

CONF #	TITLE	QUARTER
8665751218	4th Qtr 2004, GW Analytical Data	Q4 2004

SUBMITTED BY	SUBMIT DATE	STATUS
Matt Meyers	1/13/2005	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	4
# FIELD POINTS WITH DETECTIONS	4
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	4
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	SW8015B,SW8021F
TESTED FOR REQUIRED ANALYTES?	N

MISSING PARAMETERS NOT TESTED:
- SW8015B REQUIRES ETBE TO BE TESTED
- SW8015B REQUIRES TAME TO BE TESTED
- SW8015B REQUIRES DIPE TO BE TESTED
- SW8015B REQUIRES TBA TO BE TESTED
- SW8015B REQUIRES DCA12 TO BE TESTED
- SW8015B REQUIRES EDB TO BE TESTED
- SW8021F REQUIRES ETBE TO BE TESTED
- SW8021F REQUIRES TAME TO BE TESTED
- SW8021F REQUIRES DIPE TO BE TESTED
- SW8021F REQUIRES TBA TO BE TESTED
- SW8021F REQUIRES DCA12 TO BE TESTED
- SW8021F REQUIRES EDB TO BE TESTED

LAB NOTE DATA QUALIFIERS	N

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y

- MATRIX SPIKE	N
- MATRIX SPIKE DUPLICATE	N
- BLANK SPIKE	Y
- SURROGATE SPIKE - NON-STANDARD SURROGATE USED	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Y
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	N
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

SAMPLE	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as CAMBRIA-EM (AUTH_RP) CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

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UPLOADING A GEO_WELL FILE

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Your file has been successfully submitted!

Submittal Title:	**4th Qtr 2004 GW Depth Data for 3055 35th Ave., Oakland**
Submittal Date/Time:	**1/13/2005 10:18:21 AM**
Confirmation Number:	8831669449

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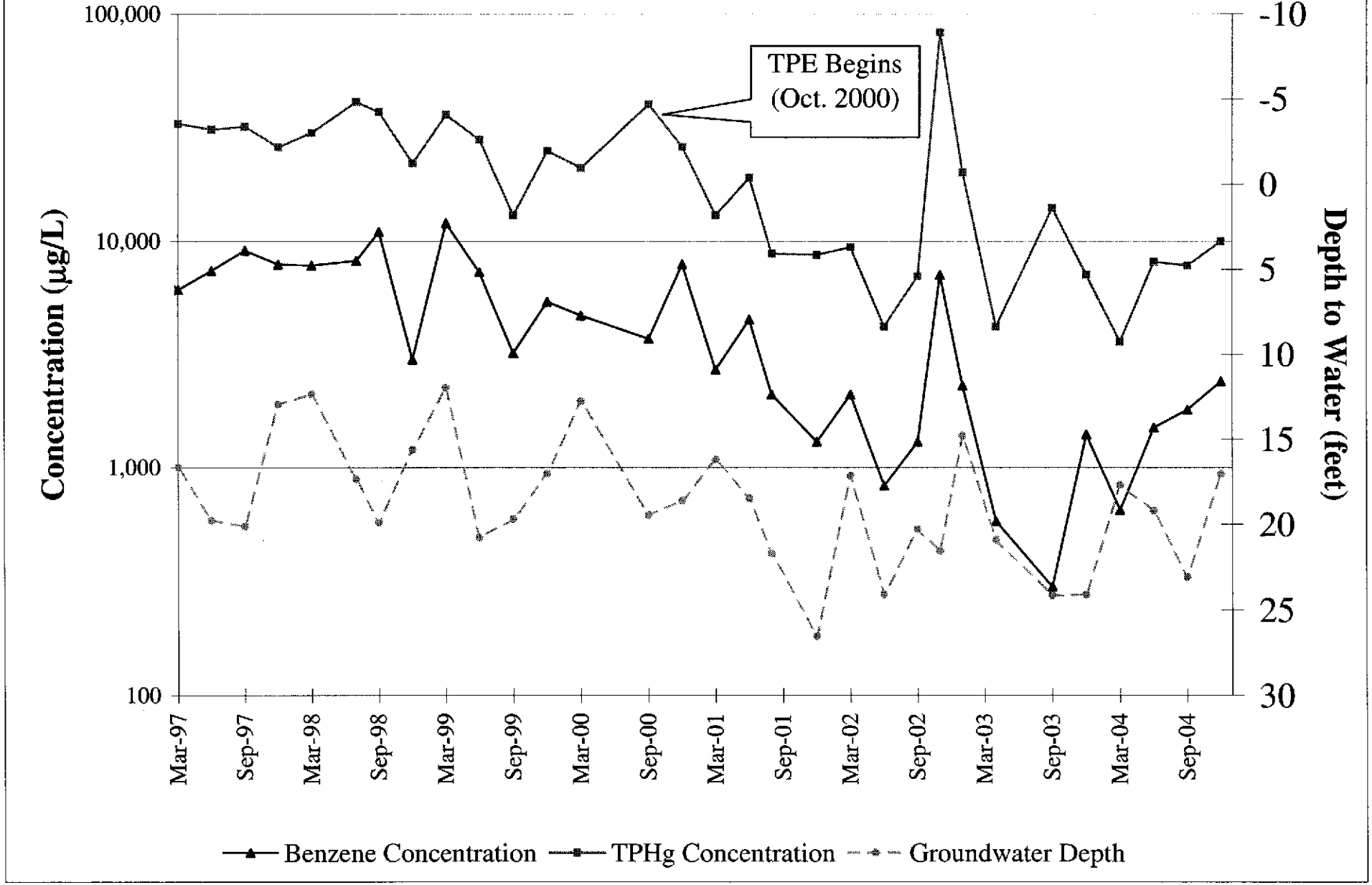
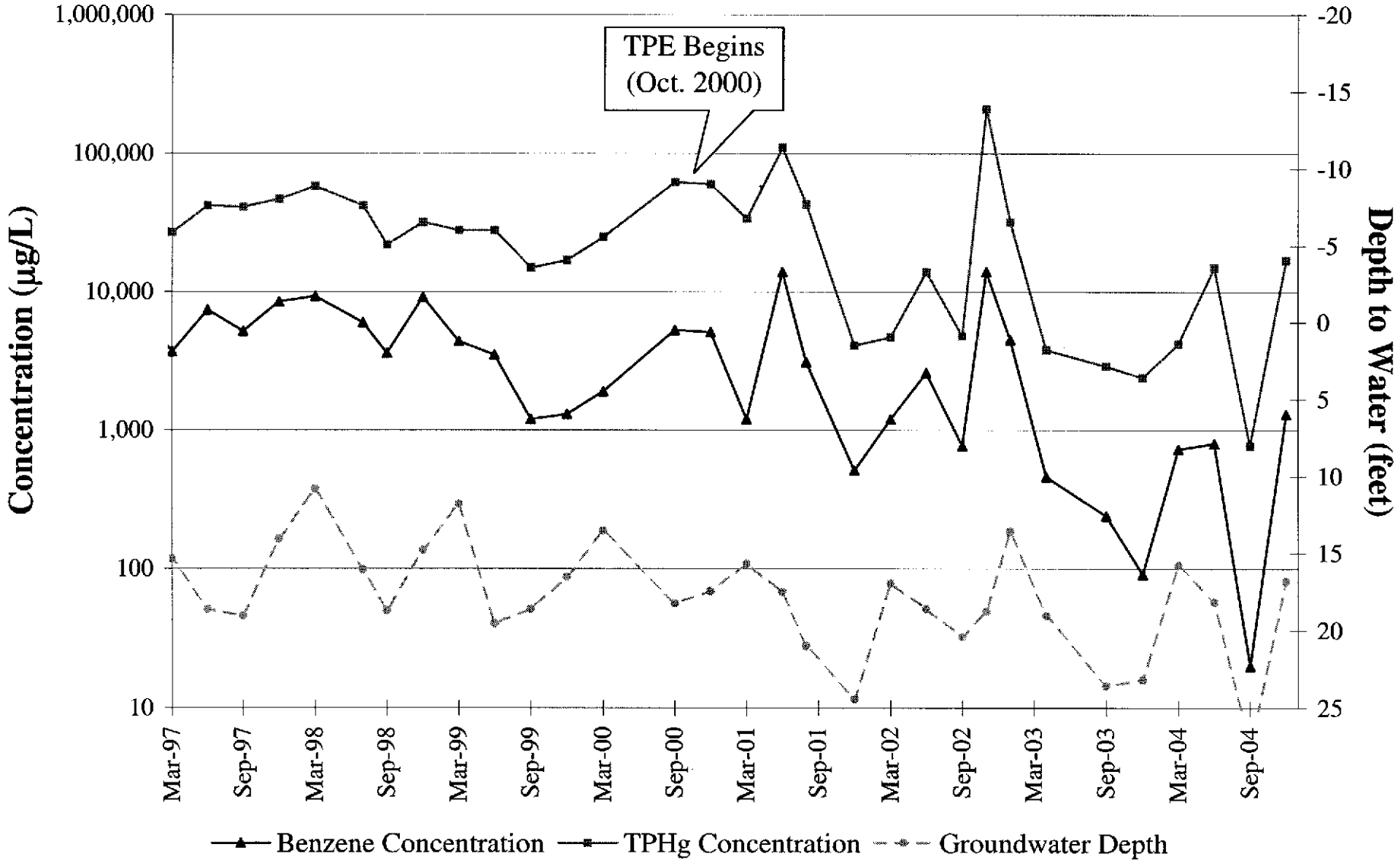
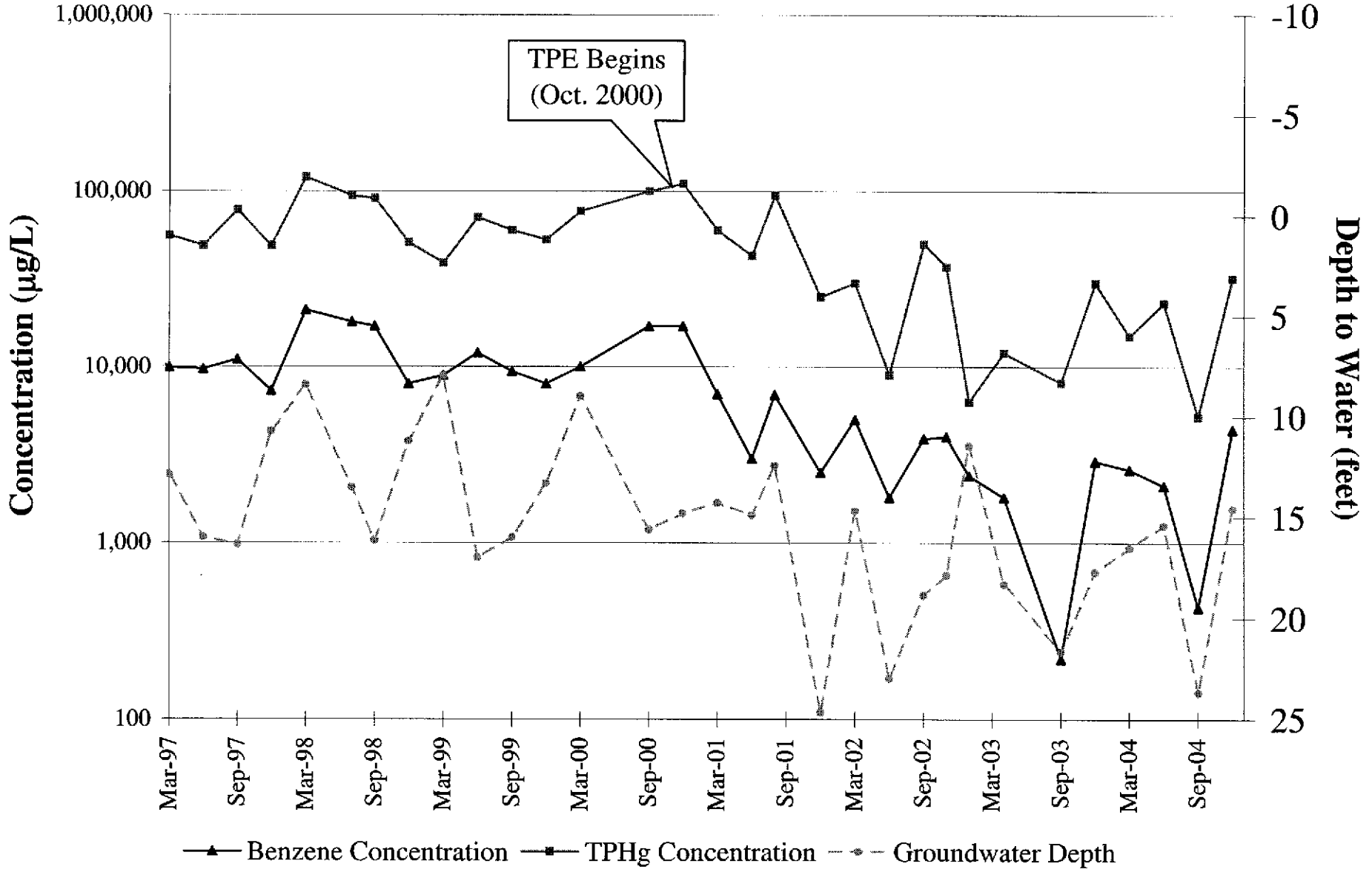
TPHg and Benzene Concentration Trends
Well MW-1 (March 1997 to Present)



TPHg and Benzene Concentration Trends
Well MW-2 (March 1997 to Present)



TPHg and Benzene Concentration Trends
Well MW-3 (March 1997 to Present)



TPHg and Benzene Concentration Trends
Well MW-4 (March 1997 to Present)