CAMBRIA

DH

April 30, 2003

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: **Groundwater Monitoring and System Progress Report**
First Quarter 2003
Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

Dear Mr. Chan:

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this groundwater monitoring and system progress report for the above-referenced site. Presented in the report are the fourth quarter 2002 activities and the anticipated first quarter 2003 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3327.

Sincerely,
Cambria Environmental Technology, Inc.

Ron Scheele, R.G.
Associate

Attachments: Groundwater Monitoring and System Progress Report, First Quarter 2003

cc: Mr. Lynn Worthington, Golden Empire Properties, Inc. 5942 MacArthur Boulevard, Suite B, Oakland, California 94605

Cambria Environmental Technology, Inc.

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Suite A
Emeryville, CA 94608
Tel (510) 420-0700
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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

FIRST QUARTER 2003

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

April 30, 2003

Prepared for:

Mr. Lynn Worthington
Golden Empire Properties, Inc.
5942 MacArthur Boulevard, Suite B
Oakland, California 94605

Prepared by:

Cambria Environmental Technology, Inc.
6262 Hollis Street
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Gretchen M. Hellmann
Project Engineer

Ron Scheele, R.G.
Associate

CAMBRIA

GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

FIRST QUARTER 2003

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

April 30, 2003

INTRODUCTION

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this groundwater monitoring and system progress report for the above-referenced site (see Figure 1). Presented in the report are the first quarter 2003 groundwater monitoring and corrective action activities and the anticipated second quarter 2003 activities.

FIRST QUARTER 2003 ACTIVITIES

Monitoring Activities

Field Activities: On January 13, 2003, Cambria conducted quarterly monitoring activities. Cambria gauged and inspected for separate-phase hydrocarbons (SPH) in monitoring wells MW-1, MW-2, MW-3 and MW-4 (Figure 1). Groundwater samples were collected from all scheduled wells. Field data sheets are presented in Appendix A.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) with silica gel clean-up by modified EPA Method 8015, and benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. The groundwater analytical results are summarized in Table 1. The laboratory analytical report is presented as Appendix B.

Monitoring Results

Groundwater Flow Direction: Depth-to-water measurements were collected during Cambria's January 13, 2003 site visit (Figure 1). During this visit, the two-phase extraction (TPE) remediation system was temporarily off and the groundwater table was under static conditions. Based on the depth to water measurements, groundwater flows toward the northwest with a gradient of 0.015 feet/foot, which is consistent with historical groundwater gradients. Groundwater monitoring data is presented in Table 1. See Appendix E for the electronic delivery confirmations of groundwater monitoring data.

Hydrocarbon Distribution in Groundwater: Hydrocarbon concentrations have decreased in wells MW-1, MW-2, and MW-3 and increased in well MW-4 as compared with the previous sampling event. SPH were not detected in any of the wells. The maximum TPHg, TPHd, and benzene concentrations were detected in well MW-4 at 35,000, 15,000, and 5,100 micrograms per liter (µg/L), respectively. MTBE concentrations were below laboratory detection limits in all sampled wells. Since the start of TPE remediation (June 2000), monitoring wells MW-1, MW-3, and MW-4 have exhibited a decreasing hydrocarbon concentration trend (See Appendix D for individual well concentration trend graphs). Analytical results are summarized in Table 1. See Appendix E for electronic delivery confirmations of analytical data to the State's Geotracker Database.

Corrective Action Activities

System Design and Modifications: The TPE remediation system consists of a trailer mounted all-electric catalytic oxidizer, a 20-horsepower liquid-ring pump, a 150-gallon moisture knockout with automatic float controls, a 1 horsepower centrifugal transfer pump, a particulate filter, and two 1000-pound carbon vessels connected in series. Nine wells are connected to the remediation system (RW-5 through RW-13) via an underground, 4-inch diameter, PVC trunk line and 1-inch diameter PVC branch lines. See Figure 2 for the location of remediation enclosure and wells. Wells RW-5 through RW-14, and MW-1 through MW-4 have 1-inch diameter, flexible, suction hose stingers which are sealed at the wellhead to allow simultaneous extraction of soil vapor and groundwater from the well.

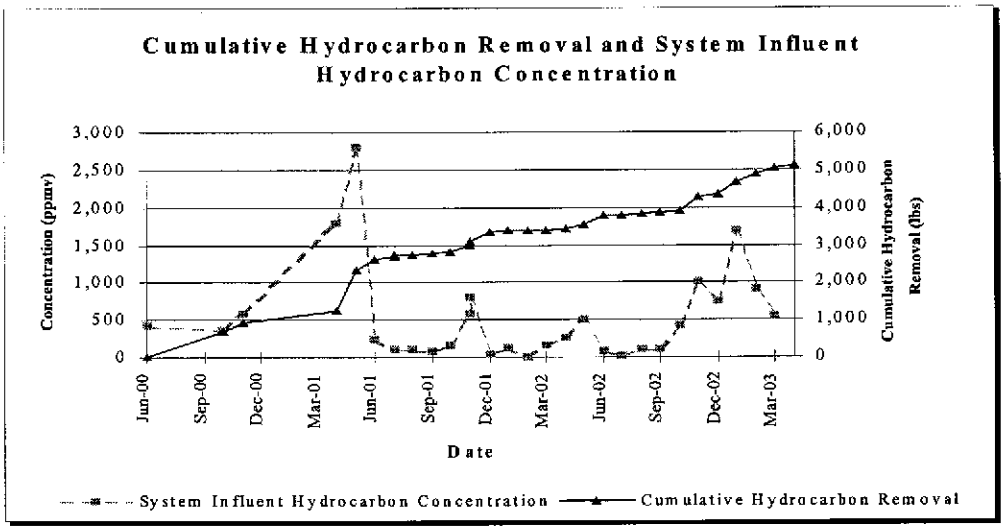
Remediation System Operations and Maintenance Activities: During the first quarter, Cambria performed TPE system operation and maintenance (O&M) activities two to three times per month. During O&M activities, individual well flow, vacuum, and hydrocarbon concentration measurements were collected from all TPE wells and from the system (see Tables 2, 3, and 4). During O&M site visits, system parameters were recorded in specialized field forms for future system optimization and agency inspection. System influent and effluent vapor samples were collected and submitted for laboratory analysis on a monthly basis. As per the Bay Area Air Quality Management District

(BAAQMD) permit, a catalytic oxidizer operating temperature greater than 600 degrees Fahrenheit was maintained and system operation parameters were continuously measured using a chart recorder.

System influent and effluent vapor samples were collected and submitted for laboratory analysis on January 8, February 4, and March 4, 2003. System effluent vapor concentrations were below laboratory detection limits indicating that the catalytic oxidizer was achieving proper destruction efficiency and was operating within permit requirements. Table 2 summarizes soil vapor extraction system operations and analytical results.

Groundwater treatment system influent and effluent samples were collected on January 8, February 4, and March 4, 2003. System effluent groundwater concentrations for TPHg and BTEX were below laboratory detection limits indicating that no hydrocarbons were discharged to the sanitary sewer system and that the groundwater extraction portion of the TPE system was operating within permit requirements. A site inspection by Rodney Temples of East Bay Municipal Utility District (EBMUD) on March 25, 2003 confirmed compliance with the sewer discharge permit requirements. Table 3 summarizes groundwater extraction system parameters and analytical results. The system analytical laboratory reports are included as Attachment C.

Remediation System Performance: From January 8, 2003 through April 2, 2003, the TPE system operated for a total of 1,711 hours. The system shutdown automatically a couple of times during the quarter due to high water in the knockout tank. System influent TPHg vapor concentrations were variable during the quarter and ranged from 540 to 1,700 parts per million by volume (ppmv). Influent hydrocarbon concentrations spiked in January after system optimization efforts involving the collection of individual well flow and vapor concentration measurements. To maximize site cleanup, select remediation wells were opened and closed and well stinger depths were adjusted to account for



seasonal changes in the groundwater table (see Table 4). Hydrocarbon removal rates for soil vapor decreased during the quarter due to lower vapor flow rates. The hydrocarbon removal rates ranged from 3.5 to 7.6 pounds per day. To date, approximately 5,102 pounds of petroleum hydrocarbons have been destroyed by vapor extraction (see inserted graph above and Table 2).

From January 8, 2003 to April 2, 2003, approximately 192,780 gallons of groundwater were extracted and treated onsite using granular activated carbon. Influent groundwater concentrations ranged from 860 to 3,500 µg/L during the quarter and exhibited a decreasing trend. Seasonal rains and the rising groundwater table likely caused the influent groundwater concentrations to drop during the quarter. The groundwater extraction rate ranged from 1.4 to 2.2 gallons per minute and increased relative to the previous quarter due to higher vacuum and more aggressive groundwater extraction. To date, approximately 9.0 pounds of hydrocarbons have been treated by aqueous-phase carbon.

ANTICIPATED SECOND QUARTER 2003 ACTIVITIES

Monitoring Activities

Cambria will gauge the site wells, check the wells for SPH, and collect groundwater samples from all wells not containing SPH. Groundwater samples will be analyzed for TPHg and TPHd with silica gel clean-up by Modified EPA Method 8015 and BTEX and MTBE by EPA Method 8021B. Cambria will prepare a groundwater monitoring report summarizing the monitoring activities and results. Cambria will submit groundwater monitoring and analytical data to the State's Geotracker database.

Corrective Action Activities:

Cambria will continue to perform TPE operation and maintenance activities approximately two to three times per month during the second quarter of 2003. The depth of extraction stingers will be adjusted in an effort to maximize hydrocarbon removal and TPE operations may vary between select wells to optimize site cleanup. System influent and effluent vapor and groundwater samples will be collected on a monthly basis, and system operation and performance will be evaluated and optimized. Records will be kept for a period of two years for possible future BAAQMD inspection.

ATTACHMENTS

Figure 1 – Groundwater Elevation and Analytical Summary Map

Table 1 – Groundwater Elevations and Analytical Data
Table 2 – TPE System Performance and Analytical Results - Soil Vapor Extraction
Table 3 – TPE System Performance and Analytical Results - Groundwater Extraction
Table 4 – TPE Well Parameters

Appendix A – Groundwater Monitoring Field Data Sheets
Appendix B – Analytical Results for Quarterly Groundwater Sampling
Appendix C – Analytical Results for TPE System Operation
Appendix D – TPHg and Benzene Concentration Trend Graphs
Appendix E – Electronic Delivery Confirmations

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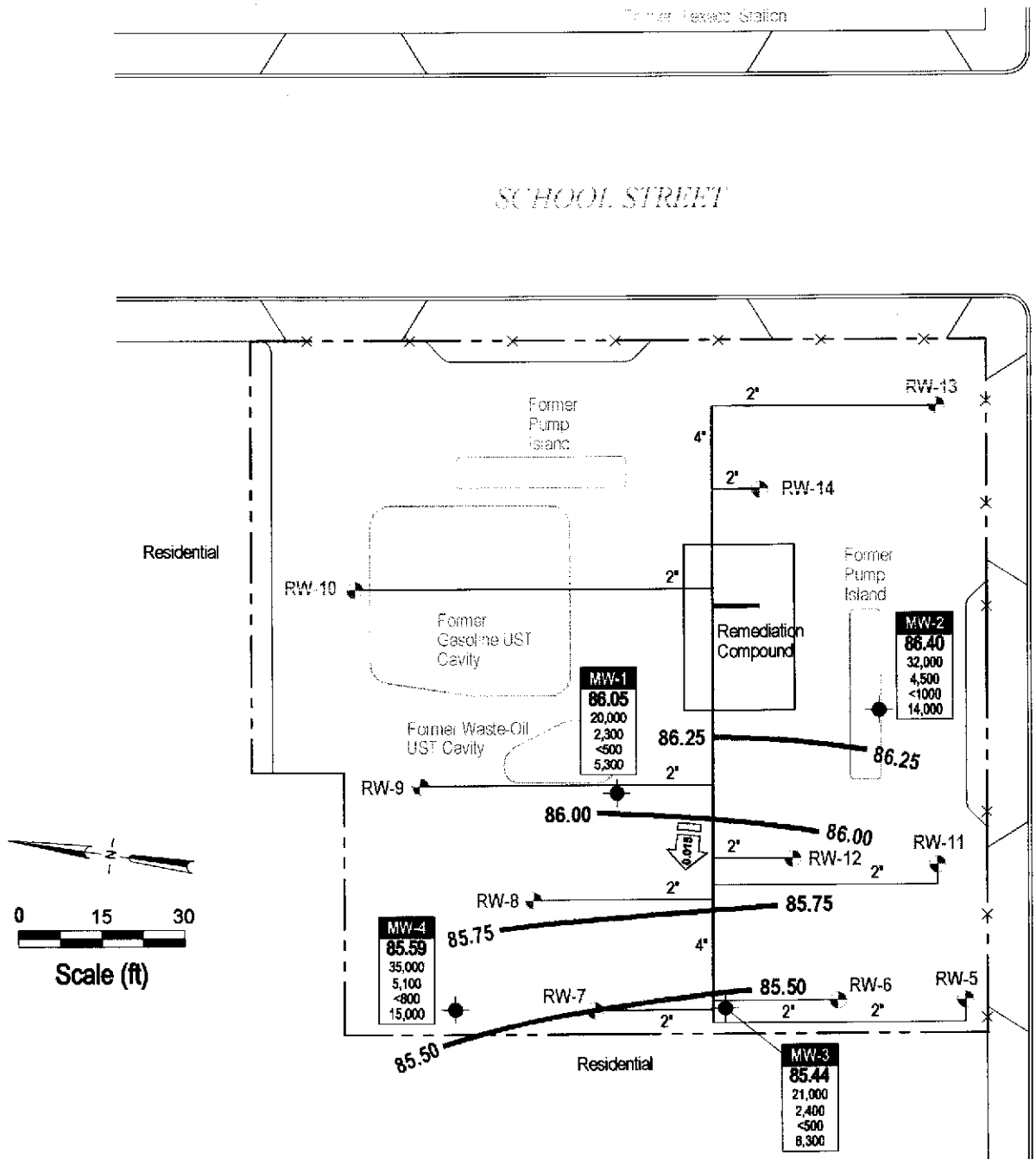

EXPLANATION

- MW-1 — Monitoring well location
- RW-6 — Remediation well location
- Well ID / ELEV / TPHg / Benzene / MTBE / TPHd — Well designation; Groundwater elevation (msl); Hydrocarbon concentrations in groundwater, in micrograms per liter (µg/L)
- 85.50 — Groundwater elevation contour line
- Extraction Piping
- 0.015 — Groundwater flow direction and gradient

Note: TPE remediation system not operating at time of groundwater monitoring event.

FIGURE
1

Former Exxon Station
3055 35th Avenue
Oakland, California

CAMBRIA

Groundwater Elevation and Analytical Summary Map
January 13, 2003

CAMBRIA

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
(TOC)		Depth (ft)	(ft)	Elev. (ft)	<---------- Concentrations in micrograms per liter (µg/L) ---------->								(mg/L)
MW-1	05/25/94	16.79	Sheen	84.06	120,000	25,000	<50,000	22,000	17,000	2,800	16,000	---	---
100.85	07/19/94	20.77	---	80.08	---	---	---	---	---	---	---	---	---
	08/18/94	21.04	Sheen	79.81	925,000	---	---	16,500	6,200	1,000	9,400	---	---
	11/11/94	15.80	---	85.05	57,000	---	---	14,000	4,400	1,400	6,400	---	---
	02/27/95	15.53	---	85.32	45,000	---	---	2,900	2,500	760	4,100	---	---
	05/23/95	15.29	---	85.56	22,000	---	---	9,900	990	790	2,000	---	---
	08/22/95	20.90	---	79.95	23,000	---	---	6,900	340	1,200	1,900	---	---
	11/29/95	22.19	---	78.66	37,000	---	---	9,900	530	1,600	2,900	---	---
	02/21/96	11.69	---	89.16	33,000	4,300	---	10,000	480	1,000	1,800	3,300	---
	05/21/96	14.62	---	86.23	36,000	8,500	---	8,500	1,400	1,300	2,800	1,900	---
	08/22/96	22.30	---	78.55	41,000	6,200	---	8,600	1,300	1,500	2,900	<200	8.0
	11/27/96	17.24	Sheen	83.61	38,000	6,100	---	9,600	950	1,600	3,100	<400	5.6
	03/20/97	16.65	---	84.20	33,000	10,000	---	6,100	560	970	2,200	<400	8.5
	06/25/97	19.77	---	81.08	31,000	7,400[a]	---	7,400	440	890	1,800	<400	3.7
	09/17/97	20.12	---	80.73	32,000[d]	3,500[c]	---	9,100	550	1,000	2,000	<1,000	2.1
	12/22/97	12.95	---	87.90	26,000[d]	5,800[e]	---	7,900	370	920	1,500	<790	0.7
	03/18/98	12.34	Sheen	88.51	30,000[d]	4,200[e,f]	---	7,800	820	840	2,000	<1,100	1.3
	07/14/98	17.34	---	83.51	41,000[d]	8,900[e,f]	---	8,200	1,100	1,200	3,000	<200	1.8
	09/30/98	19.90	---	80.95	37,000	3,300	---	11,000	950	1,200	2,800	<20	2.0
	12/08/98	15.62	---	85.23	22,000	3,700	---	3,000	1,200	730	3,100	<900	---
	03/29/99	11.98	---	88.87	36,000[d]	6,800[e]	---	12,000	750	1,300	2,400	950	0.50
	06/29/99	20.77	---	80.08	28,000[d]	3,500[e]	---	7,300	420	810	1,700	<1,300	0.10
	09/28/99	19.68	---	81.17	13,000[d]	3,600[e,f]	---	3,200	130	320	1,100	<210	0.55
	12/10/99	17.02	---	83.83	25,000[d]	2,900[e,f]	---	5,400	130	620	1,400	<1,000	1.03
	03/23/00	12.76	---	88.09	21,000[d]	3,300[f]	---	4,700	140	470	1,100	<350	---
	09/07/00	19.45	---	81.40	40,000[d,g]	12,000[e,g]	---	3,700	1,400	910	4,900	<50	0.17
	12/05/00	18.60	---	82.25	26,000[a]	3,400[e]	---	7,900	150	580	810	<300	0.35
	03/07/01	16.19	---	84.66	13,000	2,400	---	2,700	43	69	300	<100	0.49
	06/06/01	18.47	---	82.38	19,000	4,000	---	4,500	130	270	430	<400	0.39
	08/30/01	21.70	---	79.15	8,800[a]	1,400[d]	---	2,100	45	91	240	<130	0.27
	12/07/01	26.55	---	74.30	8,700[d]	1,900[e,f]	---	1,300	160	38	730	<20	0.59
	03/11/02	17.13	---	83.72	9,400[d]	1,400[e]	---	2,100	200	74	470	<20	0.39
	06/10/02	24.10	---	76.75	4,200[d]	900[e,g]	---	830	170	110	460	<100	---
	09/26/02	20.30	---	80.55	7,000[d]	1,300[e,f,k]	---	1,300	190	200	760	<100	0.70
	11/21/02	21.55	---	79.30	83,000[d,g]	200,000[e,g]	---	7,100	1,700	3,000	13,000	<1,000	0.49
	01/13/03	**14.80**	**---**	**86.05**	**20,000[d]**	**5,300[e,f]**	**---**	**2,300**	**480**	**300**	**2,100**	**<500**	**0.33**

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID (TOC)	Date	GW Depth (ft)	SPH (ft)	GW Elev. (ft)	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO (mg/L)
					<---------- Concentrations in micrograms per liter (µg/L) ---------->								
MW-2	05/25/94	15.65	---	84.35	61,000	6,900	<5,000	9,900	7,400	960	4,600	---	---
100.00	07/19/94	19.81	---	80.19	---	---	---	---	---	---	---	---	---
	08/18/94	20.37	---	79.63	88,000	---	---	10,750	10,500	1,850	9,600	---	---
	11/11/94	15.52	---	84.48	54,000	---	---	5,900	6,700	1,300	7,500	---	---
	02/27/95	14.46	Sheen	85.54	44,000	---	---	5,100	5,300	930	6,400	---	---
	05/23/95	14.17	---	85.83	33,000	---	---	8,200	5,600	900	6,600	---	---
	08/22/95	19.80	---	80.20	38,000	---	---	6,400	5,000	1,100	5,600	---	---
	11/29/95	21.05	---	78.95	46,000	---	---	7,100	5,300	1,300	6,000	---	---
	02/21/96	10.53	---	89.47	59,000	---	---	8,000	6,000	1,800	8,900	4,500	---
	05/21/96	13.47	---	86.53	51,000	3,400	---	8,200	5,200	1,300	6,600	2,400	---
	08/22/96	19.12	---	80.88	37,000	5,700	---	5,100	3,500	960	4,500	<200	3.0
	11/27/96	16.61	Sheen	83.39	54,000	10,000	---	9,800	7,000	1,800	7,900	<2,000	3.1
	03/20/97	15.39	---	84.61	27,000	6,100	---	3,700	2,300	580	2,800	<400	8.1
	06/25/97	18.62	---	81.38	42,000	7,800[b]	---	7,400	3,800	1,200	5,700	<200	0.9
	09/17/97	19.05	Sheen	80.95	41,000[d]	8,900[e]	---	5,200	3,400	1,300	5,900	<700	1.2
	12/22/97	14.09	---	85.91	47,000[d]	6,100[e]	---	8,500	4,600	1,800	8,400	<1,200	1.2
	03/18/98	10.83	Sheen	89.17	58,000[d]	7,000[e,f]	---	9,300	6,100	1,800	8,200	<1,100	1.1
	07/14/98	16.07	---	83.93	42,000[d]	5,300[e,f]	---	6,000	3,000	1,000	4,800	<200	1.5
	09/30/98	18.71	---	81.29	22,000	2,400	---	3,600	1,300	720	3,200	<30	1.8
	12/08/98	14.80	---	85.20	32,000	3,100	---	9,200	680	1,100	2,300	<2,000	---
	03/29/99	11.81	---	88.19	28,000[d]	7,500[e,r]	---	4,400	1,600	950	4,100	410	1.86
	06/29/99	19.54	---	80.46	28,000[d]	3,300[e]	---	3,500	1,100	690	3,100	<1,000	0.41
	09/28/99	18.61	---	81.39	15,000[d]	3,400[e,r]	---	1,200	540	230	2,300	<36	1.18
	12/10/99	16.53	---	83.47	17,000[d]	2,500[e,r]	---	1,300	780	420	2,700	<40	0.17
	03/23/00	13.56	---	86.44	25,000[d]	3,100[i]	---	1,900	1,100	660	3,700	<500	---
	09/07/00	18.25	---	81.75	62,000[d,g]	32,000[e,g]	---	5,300	2,300	1,500	8,400	<100	0.39
	12/05/00	17.45	---	82.55	60,000[d,g]	87,000[e,f,g]	---	5,100	2,200	1,600	9,000	<200	0.31
	03/07/01	15.68	---	84.32	34,000	3,900	---	1,200	770	620	4,300	<200	0.44
	06/06/01	17.51	---	82.49	110,000	48,000	---	14,000	9,000	1,900	12,000	<950	0.24
	08/30/01	21.00	---	79.00	43,000[d,h]	15,000[d,h]	---	3,100	720	980	5,500	<200	---
	12/07/01	24.45	---	75.55	4,100[d]	750[e,f]	---	510	88	8.2	580	<20	0.47
	03/11/02	16.95	---	83.05	4,700[d]	590[e]	---	1,200	150	30	310	<50	0.24
	06/10/02	18.59	---	81.41	14,000[d]	2,000[e]	---	2,600	710	150	2,000	<800	---
	09/26/02	20.39	---	79.61	4,800[d]	660[e]	---	770	200	140	740	<50	0.29
	11/21/02	18.75	---	81.25	210,000[d,g]	350,000[e,g]	---	14,000	23,000	4,400	28,000	<1,700	0.43
	01/13/03	**13.60**	**---**	**86.40**	**32,000[d,g]**	**14,000[e,f,g,k]**	**---**	**4,500**	**1,600**	**920**	**3,600**	**<1000**	**0.39**

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
(TOC)		Depth (ft)	(ft)	Elev. (ft)	<---------- Concentrations in micrograms per liter (µg/L) ---------->								(mg/L)
MW-3	05/25/94	13.93	Sheen	82.94	56,000	14,000	<50,000	14,000	14,000	1,300	11,000	---	---
96.87	07/19/94	17.04	---	79.83	---	---	---	---	---	---	---	---	---
	08/18/94	17.75	---	79.12	116,000	---	---	28,300	26,000	2,400	15,000	---	---
	11/11/94	17.80	---	79.07	89,000	---	---	1,600	1,900	1,900	14,000	---	---
	02/27/95	11.86	Sheen	85.01	250,000	---	---	22,000	26,000	7,800	21,000	---	---
	05/23/95	11.60	Sheen	85.27	310,000	---	---	18,000	17,000	4,500	2,800	---	---
	08/22/95	17.10	---	79.77	74,000	---	---	14,000	13,000	1,900	11,000	---	---
	11/29/95	16.34	---	80.53	220,000	---	---	25,000	25,000	3,500	19,000	---	---
	02/21/96	7.92	---	88.95	60,000	---	---	10,000	7,800	1,500	8,800	3,400	---
	05/21/96	10.86	Sheen	86.01	69,000	13,000	---	17,000	9,400	1,700	9,400	2,600	---
	08/22/96	16.50	---	80.37	94,000	16,000	---	17,000	15,000	2,100	12,000	330	2.0
	11/27/96	13.47	Sheen	83.40	82,000	24,000	---	14,000	13,000	2,400	13,000	<1,000	2.4
	03/20/97	12.86	---	84.01	56,000	11,000	---	9,900	6,900	1,300	8,000	3,500	9.0
	06/25/97	15.98	---	80.89	49,000	7,700[b]	---	9,700	7,100	1,300	7,000	220	5.8
	09/17/97	16.34	Sheen	80.53	78,000[d]	15,000[e]	---	11,000	9,900	1,800	10,000	<1,200	0.7
	12/22/97	10.71	Sheen	86.16	49,000[d]	14,000[e]	---	7,300	5,300	1,400	7,500	<1,100	3.1
	03/18/98	8.41	Sheen	88.46	120,000[d]	20,000[e,f]	---	21,000	19,000	2,600	15,000	<1,600	1.6
	07/14/98	13.51	---	83.36	94,000[d,g]	65,000[e,f,g]	---	18,000	14,000	1,900	11,000	<1,400	1.8
	09/30/98	16.14	---	80.73	91,000	9,800	---	17,000	13,000	2,100	12,000	<1300	2.0
	12/08/98	11.20	---	85.67	51,000	4,200	---	8,000	6,800	1,400	7,500	<1,100	---
	03/29/99	7.95	---	88.92	39,000[d]	4,600[e]	---	8,900	4,400	940	4,500	810	0.56
	06/29/99	16.98	---	79.89	71,000[d]	6,900[e]	---	12,000	7,300	1,400	8,400	<1,700	0.19
	09/28/99	15.99	---	80.88	60,000[d]	7,800[e]	---	9,400	9,200	1,000	9,900	200	0.53
	12/10/99	13.31	---	83.56	53,000[d]	5,300[e,f]	---	8,000	6,400	1,100	8,100	<200	0.48
	03/23/00	8.98	---	87.89	77,000[d,g]	11,000[e,j]	---	10,000	9,400	1,600	11,000	<430	---
	09/07/00	15.61	---	81.26	100,000[d,g]	19,000[e,f,g]	---	17,000	12,000	1,600	11,000	<500	---
	12/05/00	14.80	---	82.07	110,000[d,g]	17,000[e,g]	---	17,000	11,000	1,900	12,000	<750	0.37
	03/07/01	14.27	---	82.60	60,000	13,000	---	7,000	4,600	900	7,100	<350	0.49
	06/06/01	14.88	---	81.99	43,000	12,000	---	3,000	1,000	770	5,200	<400	1.71
	08/30/01	12.43	---	84.44	95,000[a,h]	190,000[d,h]	---	6,900	10,000	2,700	15,000	<250	0.24
	12/07/01	24.65	---	72.22	25,000[d]	3,900[e,f]	---	2,500	1,700	64	2,200	<200	0.19
	03/11/02	14.69	---	82.18	30,000[d]	2,800[f,e,k]	---	5,000	2,400	190	1,800	<1,300	0.30
	06/10/02	22.94	---	73.93	9,000[d]	990[e,k]	---	1,800	1,300	96	1,000	<300	---
	09/26/02	18.85	---	78.02	50,000[d,g]	130,000[e,g]	---	3,900	5,400	820	6,600	<500	0.19
	11/21/02	17.85	0.05	79.06	37,000[d,g]	120,000[e,g]	---	4,000	660	1,200	5,100	<1,700	0.28
	01/13/03	**11.43**	**---**	**85.44**	**21,000[d,g]**	**6,300[e,f,g,k]**	**---**	**2,400**	**2,300**	**390**	**3,000**	**<500**	**0.31**

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
(TOC)		Depth (ft)	(ft)	Elev. (ft)	<---------- Concentrations in micrograms per liter (µg/L) ---------->								(mg/L)
MW-4	03/20/97	13.75	---	83.59	47,000	3,100	---	11,000	4,500	1,100	5,200	3,400	8.4
97.34	06/25/97	16.15	---	81.19	61,000	5,800[b]	---	16,000	6,100	1,500	5,900	780[c]	1.4
	09/17/97	17.10	---	80.24	60,000[d]	4,400[e]	---	17,000	4,900	1,500	5,700	<1,500	1.5
	12/22/97	9.21	---	88.13	43,000[d]	3,100[e]	---	13,000	3,900	1,100	4,200	<960	3.7
	03/18/98	9.54	---	87.80	58,000[d]	5,500[e,f]	---	14,000	4,700	1,400	5,700	<1,200	0.8
	07/14/98	14.15	---	83.19	73,000[d]	2,900[e,f]	---	22,000	7,000	1,800	7,300	<200	1.0
	09/30/98	16.84	---	80.50	39,000	2,100	---	12,000	2,700	1,000	3,400	510	1.1
	12/08/98	13.45	---	83.89	27,000	1,600	---	8,900	1,600	730	2,300	<1,500	---
	03/29/99	9.10	---	88.24	48,000[d]	2,400[e,f,h]	---	15,000	3,000	1,300	5,000	1,300	1.32
	06/29/99*	---	---	---	---	---	---	---	---	---	---	---	---
	09/28/99	16.58	---	80.76	24,000[d]	3,200[e,f]	---	7,500	1,200	190	2,200	210	14.29[#]
	12/10/99	13.99	---	83.35	47,000[d]	3,100[e,f]	---	12,000	1,800	1,000	4,400	<100	0.62
	03/23/00	10.22	---	87.12	40,000[d]	3,100[e,f]	---	11,000	1,600	910	3,100	690	---
	09/07/00	16.40	---	80.94	43,000[d]	5,900[e]	---	10,000	1,100	1,100	3,400	<450	1.04
	12/05/00	15.55	---	81.79	69,000[d,g]	2,600[e,g]	---	16,000	1,300	1,300	3,400	<200	0.35
	03/20/01	14.03	---	83.31	46,000	---	---	13,000	1,000	900	2,800	<350	0.39
	06/06/01	15.49	---	81.85	75,000	5,400	---	22,000	1,800	1,900	6,400	<1,200	2.22
	08/30/01	18.00	---	79.34	43,000[a]	3,200[d]	---	6,400	630	510	2,600	<200	0.32
	12/07/01	23.45	---	73.89	32,000[d,g]	11,000[e,f,g]	---	4,500	740	310	2,300	<200	0.21
	03/11/02	14.95	---	82.39	15,000[d]	1,600[e,f,k]	---	3,700	500	92	790	<500	0.30
	06/10/02	22.30	---	75.04	9,400[d]	3,400[e]	---	1,400	50	<5.0	690	<200	---
	09/26/02	17.93	---	79.41	21,000[d]	800[e]	---	3,300	1,300	450	2,900	<500	0.24
	11/21/02	17.55	---	79.79	5,700[d]	2,400[e,k]	---	1,400	290	63	640	550	---
	01/13/03	**11.75**	**---**	**85.59**	**35,000[d,g]**	**15,000[e,f,g,k]**	**---**	**5,100**	**1,500**	**510**	**4,500**	**<800**	**0.28**

Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO
(TOC)		Depth (ft)	(ft)	Elev. (ft)	<---------- Concentrations in micrograms per liter (µg/L) ---------->								(mg/L)
Trip Blank	07/14/98	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---
	09/30/98	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---
	12/08/98	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---
	03/29/99	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---
	06/29/99	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---
	03/23/00	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---
	09/07/00	---	---	---	<50	---	---	<0.5	1.1	<0.5	1.1	<5.0	---

Abbreviations:

TOC = Top of casing elevation relative to an arbitrary datum

GW = Groundwater

SPH = Separate-phase hydrocarbons

--- = not observed/not analyzed

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method 8015

Benzene, Ethylbenzene, Toluene, and Xylenes by EPA Method 8020

MTBE = Methyl Tertiary Butyl Ether by EPA Method 8020

DO = Dissolved oxygen

µg/L = Micrograms per liter, equivalent to parts per billion in water

mg/L = Milligrams per liter, equivalent to parts per million in water

* = Well inaccessible during site visit

Notes:

a = Result has an atypical pattern for diesel analysis

b = Result appears to be a lighter hydrocarbon than diesel

c = There is a >40% difference between primary and confirmation analysis

d = Unmodified or weakly modified gasoline is significant

e = Gasoline range compounds are significant

f = Diesel range compounds are significant; no recognizable pattern

g = lighter than water immiscible sheen is present

h = one to a few isolated peaks present

i = medium boiling point pattern does not match diesel (stoddard solvent)

j = aged diesel is significant

k = oil range compounds are significant

TOC Elevation of Well MW-4 surveyed relative to an arbitrary site datum by David Hop, Licensed Surveyor on April 19, 1997

= abnormally high reading due to added hydrogen peroxide

Table 2. TPE System Performance and Analytical Results - Soil Vapor Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, California

Date	Hour Meter Readings (hrs)	System Uptime (per interval) (%)	System Inlet Temp. (degrees F)	System Flow Rate (acfm)	System Vacuum ("Hg)	System Flow Rate (scfm)	System Influent HC Conc. [1] (ppmv)	System Effluent HC Conc. [1] (ppmv)		HC Removal Rate [2] (lbs/day)	Emission Rate [2] (lbs/day)		TPHg Destruction Efficiency (%)	Gasoline Cumulative Removal [3] (lbs)
							TPHg	TPHg	Benz	TPHg	TPHg	Benz		
6/24/00	0	--	--	--	--	--	--	--	--	--	--	--	--	0
9/28/00	454	20%	789	--	--	175	420	22	0.24	23.6	1.24	0.012	95	446
10/12/00	696	72%	950	--	--	88	360	<10	<0.15	10.1	<0.28	<0.004	*	684
11/9/00	1251	83%	820	--	--	55	590	<10	<0.15	10.5	<0.18	<0.002	*	918
1/23/01	1313	3%	--	--	--	--	--	--	--	--	--	--	--	945
3/28/01	0	--	--	--	--	--	--	--	--	--	--	--	--	945
4/5/01	194	101%	908	85	6.0	68	1,800	34	0.52	39.2	0.74	0.010	98	1261
5/3/01	863	100%	1000	54	14	29	2,800	<10	<0.15	25.8	<0.09	<0.001	*	2355
6/4/01	1114	33%	820	101	6.5	79	240	<10	<0.15	6.1	<0.25	<0.003	*	2625
7/2/01	1429	47%	804	109	10.0	73	92	26	0.34	2.1	<0.61	<0.007	72	2705
7/10/01	1621	100%	900	150	8.0	110	92	<10	<0.15	3.2	<0.35	<0.005	*	2722
8/2/01	1759	25%	940	79	5.0	65	110	<10	<0.15	2.3	<0.21	<0.003	*	2740
9/7/01	2301	63%	854	141	12.0	84	81	34	0.52	2.2	<0.92	<0.013	58	2793
10/3/01	2470	27%	854	230	9.0	161	160	<10	0.31	8.3	<0.52	<0.015	*	2808
11/6/01	3015	67%	955	97	8.5	69	590	31	0.43	13.1	<0.69	<0.009	95	2995
11/14/01	3184	88%	860	69	10.0	46	810	<10	<0.15	11.9	<0.15	<0.002	*	3087

Table 2. TPE System Performance and Analytical Results - Soil Vapor Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, California

Date	Hour Meter Readings (hrs)	System Uptime (per interval) (%)	System Inlet Temp. (degrees F)	System Flow Rate (acfm)	System Vacuum ("Hg)	System Flow Rate (scfm)	System Influent HC Conc. [1] (ppmv)	System Effluent HC Conc. [1] (ppmv)		HC Removal Rate [2] (lbs/day)	Emission Rate [2] (lbs/day)		TPHg Destruction Efficiency (%)	Gasoline Cumulative Removal [3] (lbs)
							TPHg	TPHg	Benz	TPHg	TPHg	Benz		
12/6/01	3710	100%	806	53	11.0	33	50	<10	<0.15	0.5	<0.11	<0.001	*	3349
1/7/02	4472	99%	841	42	10.5	27	120	<10	<0.15	1.0	<0.09	<0.001	*	3366
2/4/02	4938	69%	817	78	10.5	51	<5	<10	<0.15	0.1	<0.16	<0.002	*	3386
3/5/02	5396	66%	665	26	10.5	17	170	<10	<0.15	0.9	<0.05	<0.001	*	3388
4/2/02	6068	100%	670	67	12.5	39	260	<10	<0.15	3.3	<0.13	<0.002	*	3413
5/6/02	6886	100%	667	76	10.0	50	500	<10	<0.15	8.1	<0.16	<0.002	*	3524
6/5/02	7608	100%	751	72	8.5	51	73	<10	<0.15	1.2	<0.16	<0.002	*	3767
7/2/02	8253	100%	736	80	9.0	56	26	<15	<0.15	0.5	<0.27	<0.002	*	3799
8/6/02	7	100%	739	140	13.0	79	97	<10	<0.15	2.5	<0.25	<0.003	*	3815
9/10/02	528	76%	723	150	11.5	92	103	<10	<0.15	3.0	<0.30	<0.004	*	3869
10/2/02	938	100%	723	125	8.5	89	430	<10	<0.15	12.3	<0.29	<0.004	*	3921
11/6/02	1614	100%	658	105	13.5	58	1,000	<10	<0.15	18.5	<0.18	<0.003	*	4269
12/5/02	1720	65%	675	115	14.0	61	740	<10	<0.15	14.5	<0.20	<0.003	*	4350
1/8/03	2279	69%	675	30	16.0	14	1700	<10	<0.15	7.6	<0.04	<0.001	*	4688
2/4/03	2896	95%	671	48	18.0	19	910	<10	<0.15	5.6	<0.06	<0.001	*	4884
3/4/03	3571	100%	657	47	17.0	20	540	<10	<0.15	3.5	<0.07	<0.001	*	5041
4/2/03	3990	60%	705	38	18.0	15	--	--	--	--	--	--	--	5102

Table 2. TPE System Performance and Analytical Results - Soil Vapor Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, California

Date	Hour Meter Readings (hrs)	System Uptime (per interval) (%)	System Inlet Temp. (degrees F)	System Flow Rate (acfm)	System Vacuum ("Hg)	System Flow Rate (scfm)	System Influent HC Conc. [1] (ppmv)	System Effluent HC Conc. [1] (ppmv)		HC Removal Rate [2] (lbs/day)	Emission Rate [2] (lbs/day)		TPHg Destruction Efficiency (%)	Gasoline Cumulative Removal [3] (lbs)
							TPHg	TPHg	Benz	TPHg	TPHg	Benz		

Notes and Abbreviations:

TPHg = Total petroleum hydrocarbons as gasoline

Benz = Benzene

HC Conc. = Hydrocarbon Concentrations

ppmv = Parts per million by volume. Analytical lab results converted from micrograms per liter (µg/l) to ppmv assumes the molecular weight of gasoline to be equal to that of hexane. at 1 atmosphere of pressure and 20 degrees Celsius.

[1] TPHg and benzene concentrations based on lab results by Modified EPA Methods 8015 and 8020.

[2] The hydrocarbon removal/emission rate is based on the Bay Area Air Quality Management's District's (BAAQMD) Procedures for Soil Vapor Extraction where Rate = concentration (ppmv) x flow rate (scfm) x 1 lb-mole/386×10^6 ft^3 x molecular weight (86 lb/lb-mole for TPHg, 78 lb/lb-mole for benzene) x 1440 min/day.

[3] Gasoline Cumulative Removal = The previous removal rates multiplied by the interval days of operation plus the previous total removal amount. The total TPHg removal is based on lab analytical results.

[4] As per BAAQMD permit conditions, system destruction efficiency need not be calculated for effluent TPHg concentrations less than 10 ppmv

[**] The TPE system was modified on August 6, 2002, and the PD blower was replaced with a liquid-ring blower. The previous system hour meter was also replaced at a total reading of 9089 hours. In addition, all previous flow rate measurements were converted from acfm to scfm adjusting the Hydrocarbon Removal Rates and Gasoline Cumulative Removal.

[***] The hour meter was not operating properly. System uptime is calculated based on the operational status upon arrival.

Table 3. TPE System Performance and Analytical Results - Groundwater Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, CA

Date	Hour Meter Readings (hrs)	Water Meter Readings (gallons)	Total Groundwater Extracted (gallons)	System Flow Rate Per Period (gpm)	Sample ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	HCs Removed Per Period (lbs)	Total HCs Removed (lbs)
10/20/00	878	0	0	NC	Inf Eff	-- --	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	--	--
10/30/00	1004	--	50	NC	Inf Eff	-- --	170 <0.5	140 <0.5	16 <0.5	200 <0.5	--	--
11/9/00	1,251	--	50	NC	Inf Eff	760 <50	120 <0.5	86 <0.5	4.2 <0.5	84 <0.5	NC	NC
12/15/00	1,267	760a	50	NC	--	--	--	--	--	--	--	--
1/23/01	1,313	3,790	3,080	1.1	In Mid Eff	3,000 <50 <50	440 <0.5 <0.5	360 <0.5 <0.5	57 <0.5 <0.5	350 <0.5 <0.5	0.019	0.019
3/28/01	0	3,970	3,210	NC	Replacement Catox System Startup			--	--	--	0.005	0.024
4/13/01	378	17,366	16,606	0.6	IN EF-1	360 <50	45 <0.5	39 <0.5	5.1 <0.5	43 <0.5	0.335	0.359
6/4/01	1,114	36,058	35,298	0.4	IN Mid EF	54 <50 <50	<0.5 <0.5 <0.5	0.69 <0.5 <0.5	<0.5 <0.5 <0.5	3.1 <0.5 <0.5	0.056	0.415

Table 3. TPE System Performance and Analytical Results - Groundwater Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, CA

Date	Hour Meter Readings (hrs)	Water Meter Readings (gallons)	Total Groundwater Extracted (gallons)	System Flow Rate Per Period (gpm)	Sample ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	HCs Removed Per Period (lbs)	Total HCs Removed (lbs)
7/2/01	1,429	39,433	38,673	0.2	IN Mid EF	<50 <50 <50	2.5 <0.5 <0.5	1 <0.5 <0.5	<0.5 <0.5 <0.5	5 <0.5 <0.5	0.002	0.417
9/7/01	2,301	48,566	47,806	0.2	INF EFF-1 EFF-2	4,600 <50 --	24 <0.5 --	57 <0.5 --	15 <0.5 --	140 <0.5 --	0.004	0.421
11/16/01	3,184	61,892	61,132	0.3	INF EFF-1 EFF-2	1100 <50 --	57 <0.5 --	42 <0.5 --	6.5 <0.5 --	110 <0.5 --	0.512	0.932
12/6/01	3,710	80,094	79,334	0.6	INF EFF-1 EFF-2	410 <50 --	31 <0.5 --	14 <0.5 --	3.2 <0.5 --	48 <0.5 --	0.167	1.099
1/7/02	4,472	132,337	131,577	1.1	INF EFF-1 EFF-2	120 <50 --	17 <0.5 --	7.7 <0.5 --	1.5 <0.5 --	13 <0.5 --	0.179	1.278
2/4/02	4,938	164,774	164,014	1.2	INF EFF-1 EFF-2	140 <50 --	18 <0.5 --	5.1 <0.5 --	0.86 <0.5 --	12 <0.5 --	0.032	1.310

Table 3. TPE System Performance and Analytical Results - Groundwater Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, CA

Date	Hour Meter Readings (hrs)	Water Meter Readings (gallons)	Total Groundwater Extracted (gallons)	System Flow Rate Per Period (gpm)	Sample ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	HCs Removed Per Period (lbs)	Total HCs Removed (lbs)
3/5/02	5,396	208,997	208,237	1.6	INF EFF-1 EFF-2	170 <50 --	22 <0.5 --	12 <0.5 --	1.8 <0.5 --	24 <0.5 --	0.052	1.362
4/2/02	6,068	263,563	262,803	1.4	INF EFF-1 EFF-2	160 <50 --	15 <0.5 --	17 <0.5 --	3.3 <0.5 --	20 <0.5 --	0.077	1.439
5/6/02	6,886	306,765	306,005	0.9	INF EFF-1 EFF-2	100 <50 --	3.5 <0.5 --	1.7 <0.5 --	1.0 <0.5 --	4.0 <0.5 --	0.058	1.497
6/5/02	7,608	340,020	339,260	0.8	INF EFF-1 EFF-2	<50 <50 --	2.8 <0.5 --	1.4 <0.5 --	<0.5 <0.5 --	2.5 <0.5 --	0.028	1.525
7/2/02	8,253	361,717	360,957	0.6	INF EFF-1 EFF-2	<50 <50 --	1.5 <0.5 --	<0.5 <0.5 --	<0.5 <0.5 --	0.94 <0.5 --	0.009	1.534
8/6/2002*	7	383,750	382,990	0.4	INF EFF-1 EFF-2	<50 <50 --	1.8 <0.5 --	0.92 <0.5 --	<0.5 <0.5 --	2.0 <0.5 --	0.009	1.543

Table 3. TPE System Performance and Analytical Results - Groundwater Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, CA

Date	Hour Meter Readings (hrs)	Water Meter Readings (gallons)	Total Groundwater Extracted (gallons)	System Flow Rate Per Period (gpm)	Sample ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	HCs Removed Per Period (lbs)	Total HCs Removed (lbs)
9/10/02	528	392,405	391,645	0.3	INF EFF-1 EFF-2	570 <50 --	15 <0.5 --	17 <0.5 --	2.9 <0.5 --	30 <0.5 --	0.004	1.547
10/2/02	938	400,145	399,385	0.3	INF EFF-1 EFF-2	2,300 <50 --	230 <0.5 --	190 <0.5 --	38 <0.5 --	280 <0.5 --	0.025	1.550
11/6/02	1,614	419,850	419,090	0.5	INF EFF-1 EFF-2	4,400 <50 --	120 <0.5 --	150 <0.5 --	27 <0.5 --	380 <0.5 --	0.378	1.928
12/5/02	1,720	424,899	424,139	0.8	INF EFF-1 EFF-2	8,900 <50 --	140 <0.5 --	200 <0.5 --	33 <0.5 --	470 <0.5 --	0.185	2.113

Table 3. TPE System Performance and Analytical Results - Groundwater Extraction - Golden Empire Properties (Worthington), 3055 35th Street, Oakland, CA

Date	Hour Meter Readings (hrs)	Water Meter Readings (gallons)	Total Groundwater Extracted (gallons)	System Flow Rate Per Period (gpm)	Sample ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	HCs Removed Per Period (lbs)	Total HCs Removed (lbs)
1/8/03	2,279	473,395	472,635	1.4	INF EFF-1 EFF-2	3,500 <50 --	120 <0.5 --	300 <0.5 --	48 <0.5 --	700 <0.5 --	3.602	5.715
2/4/03	2,896	554,336	553,576	2.2	INF EFF-1 EFF-2	1,100 <50 <50	51 <0.5 <0.5	74 <0.5 <0.5	14 <0.5 <0.5	190 <0.5 <0.5	2.364	8.079
3/4/03	3,571	614,530	613,770	1.5	INF EFF-1 EFF-2	860 <50 --	30 <0.5 --	59 <0.5 --	11 <0.5 --	180 <0.5 --	0.553	8.631
4/2/03	3,990	666,175	665,415	2.1	INF	--	--	--	--	--	0.371	9.002
					Sewer Effluent Discharge Limits: (µg/L)		5.0	5.0	5.0	5.0		

Notes:

TPHg = Total Petroleum Hydrocarbons as Gasoline

BTEX = Benzene, Toluene, Ethylbenzene, Total Xylenes

MTBE = Methyl tertiary butyl ether

µg/L = micrograms per liter

a = Malfunctioning totalizer replaced 12/15/00 (initial reading at 760 gallons)

* = TPE system upgrade. Previous system hour meter = 9089

ND = non detect

<n = below noted practical laboratory quantitation limits

Inf = Influent Sample

Eff = Effluent Sample

NC = Not calculated, insufficient data

CAMBRIA

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
MW-1	11/6/01	open	80	--	--	--	28
	11/12/01	open	125	--	--	--	28
	11/14/01	open	85	--	--	--	28
	11/21/01	open	95	--	--	--	28
	12/6/01	open	115	--	--	--	28
	12/19/01	open	110	--	--	--	25
	1/17/02	open	130	--	--	--	25
	2/4/02	open	105	--	--	--	28
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	--
	3/25/02	open	130	--	--	--	21
	4/2/02	open	130	--	--	--	21
	4/5/02	open	135	50	--	--	21
	4/19/02	open	130	49	--	--	22
	5/6/02	open	100	42	--	--	22
	5/21/02	open	105	49	--	--	23.5
	6/19/02	open	90	42	--	--	24
	6/28/02	open	95	47	--	--	25
	7/10/02	open	97	41	--	--	25
	7/26/02	closed	--	--	--	--	--
	8/6/02	open	--	--	--	--	21.5
	8/26/02	open	95	47	--	--	21.5
	9/16/02	open	105	--	--	--	21.5
	9/20/02	open	85	40	--	--	21.5
	10/2/02	open	75	22	--	--	21.5
	10/11/02	open	110	32	--	--	21.5
	10/16/02	open	125	103	5.0	1475	21.5
	10/31/02	open	150	70	--	--	21.5
	11/6/02	open	155	101	--	--	21.5
	11/22/02	open	145-160	115	--	--	21.5
	12/5/02	open	140	91	--	--	21.5
	12/20/02	open	>150	--	--	--	19.5
	1/8/03	open	>150	135	--	--	19.5
	1/13/03	closed	>150	140	6.0	80	20
	1/22/03	closed	--	--	--	--	--
	1/24/03	closed	--	--	--	--	--
	1/30/03	open	>150	150	--	--	21
	2/4/03	open	>150	140	--	--	21
	2/12/03	open	140	--	--	--	21
	3/4/03	open	150	110	--	--	21
	3/13/03	open	>150	150	--	--	21
	3/17/03	open	>150	--	--	--	21
	3/25/03	open	>150	130	--	--	21
	4/2/03	open	>150	>150	--	--	21

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
MW-2	11/6/01	open	80	--	--	--	27
	11/12/01	open	125	--	--	--	27
	11/14/01	open	85	--	--	--	27
	11/21/01	open	95	--	--	--	27
	12/6/01	open	115	--	--	--	28
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	open	105	--	--	--	28
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	--
	3/25/02	open	130	--	--	--	21
	4/2/02	open	130	--	--	--	21
	4/5/02	open	135	70	--	--	21
	4/19/02	open	130	55	--	--	22
	5/6/02	closed	--	--	--	--	--
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	open	95	52	--	--	22
	7/10/02	open	97	51	--	--	22
	7/26/02	open	92	19	--	--	25.5
	8/6/02	open	--	--	--	--	21.5
	8/26/02	open	95	35	--	--	21.5
	9/16/02	open	105	--	--	--	21.5
	9/20/02	open	85	30	--	--	21.5
	10/2/02	open	75	72	--	--	21.5
	10/11/02	open	110	60	--	--	21.5
	10/16/02	open	125	108	8.5	2030	21.5
	10/31/02	open	150	65	--	--	21.5
	11/6/02	open	155	95	--	--	21.5
	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	closed	--	--	--	--	--
	1/13/03	open	>150	130	5.0	385	19
	1/22/03	open	>150	--	--	--	19
	1/24/03	open	>150	140	--	--	20
	1/30/03	open	>150	120	--	--	20
	2/4/03	open	>150	75	--	--	21
	2/12/03	open	140	--	--	--	21
	3/4/03	open	150	93	--	--	21
	3/13/03	open	>150	140	--	--	20
	3/17/03	open	>150	--	--	--	20
	3/25/03	open	>150	97	--	--	19
	4/2/03	open	>150	130	--	--	19

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
MW-3	11/6/01	open	80	--	--	--	25
	11/12/01	open	125	--	--	--	25
	11/14/01	open	85	--	--	--	25
	11/21/01	open	95	--	--	--	25
	12/6/01	open	115	--	--	--	25
	12/19/01	open	110	--	--	--	25
	1/17/02	open	130	--	--	--	25
	2/4/02	open	105	--	--	--	25
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	--
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	open	100	28	--	--	20
	5/21/02	open	105	7	--	--	22
	6/19/02	open	90	10	--	--	24
	6/28/02	open	95	11	--	--	24
	7/10/02	open	97	6	--	--	23
	7/26/02	open	92	7	--	--	23
	8/6/02	open	--	--	--	--	19
	8/26/02	open	95	44	--	--	19
	9/16/02	open	105	--	--	--	19
	9/20/02	open	85	50	--	--	19
	10/2/02	open	75	29	--	--	19
	10/11/02	open	110	25	--	--	19
	10/16/02	open	125	115	17	1286	19
	10/31/02	open	150	70	--	--	19
	11/6/02	open	155	89	--	--	19
	11/22/02	open	145-160	92	--	--	19
	12/5/02	open	140	86	--	--	19.5
	12/20/02	open	>150	--	--	--	18
	1/8/03	open	>150	145	--	--	18
	1/13/03	open	>150	150	5.6	700	17
	1/22/03	open	>150	--	--	--	17
	1/24/03	open	>150	>150	--	--	17
	1/30/03	open	>150	>150	--	--	17
	2/4/03	open	>150	140	--	--	18
	2/12/03	open	140	--	--	--	18
	3/4/03	open	150	120	--	--	18
	3/13/03	open	>150	>150	--	--	18
	3/17/03	open	>150	--	--	--	18
	3/25/03	open	>150	145	--	--	18
	4/2/03	open	>150	>150	--	--	18

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
MW-4	11/6/01	open	80	--	--	--	25
	11/12/01	open	125	--	--	--	25
	11/14/01	open	85	--	--	--	25
	11/21/01	open	95	--	--	--	25
	12/6/01	open	115	--	--	--	25
	12/19/01	open	110	--	--	--	25
	1/17/02	open	130	--	--	--	25
	2/4/02	open	105	--	--	--	25
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	--
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	open	100	26	--	--	20
	5/21/02	open	105	31	--	--	21
	6/19/02	open	90	26	--	--	21
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	open	92	14	--	--	24.5
	8/6/02	open	--	--	--	--	19
	8/26/02	open	95	39	--	--	19
	9/16/02	open	105	--	--	--	19
	9/20/02	open	85	35	--	--	19
	10/2/02	open	75	34	--	--	19
	10/11/02	open	110	31	--	--	19
	10/16/02	open	125	100	4.7	1780	19
	10/31/02	open	150	60	--	--	19
	11/6/02	open	155	82	--	--	19
	11/22/02	open	145-160	82	--	--	19
	12/5/02	open	140	77	--	--	19.5
	12/20/02	open	>150	--	--	--	18
	1/8/03	open	>150	130	--	--	18
	1/13/03	closed	>150	130	6.5	150	17
	1/22/03	closed	>150	--	--	--	--
	1/24/03	open	>150	130	--	--	19
	1/30/03	open	>150	135	--	--	19
	2/4/03	open	>150	120	--	--	19
	2/12/03	open	140	--	--	--	19
	3/4/03	open	150	104	--	--	19
	3/13/03	open	>150	150	--	--	19
	3/17/03	open	>150	--	--	--	19
	3/25/03	open	>150	110	--	--	19
	4/2/03	open	>150	150	--	--	19

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
RW-5	5/24/00	--	80	--	--	--	11.64
	10/6/00	--	100	--	--	--	--
	11/29/00	open	>100	--	--	4320	--
	3/29/01	open	54	--	--	650	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	15
	5/3/01	open	80	--	--	--	15
	5/23/01	open	10	--	--	--	15
	6/4/01	open	50	--	--	--	15
	6/21/01	open	65	--	--	--	15
	7/2/01	open	55	--	--	--	15
	7/16/01	open	45	--	--	--	16
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	open	110	--	--	--	20
	1/17/02	open	130	--	--	--	20
	2/4/02	closed	--	--	--	--	--
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	--
	3/25/02	open	130	--	--	--	16
	4/2/02	open	130	--	--	--	16
	4/5/02	open	135	90	--	--	16
	4/19/02	open	130	72	--	--	18
	5/6/02	open	100	43	--	--	18
	5/21/02	open	105	55	--	--	19
	6/19/02	open	90	33	--	--	19.5
	6/28/02	open	95	48	--	--	20
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	open	--	--	--	--	19
	8/26/02	open	95	27	--	--	19
	9/16/02	open	105	--	--	--	19
	9/20/02	open	85	22	--	--	19
	10/2/02	open	75	32	--	--	19
	10/11/02	open	110	28	--	--	19
	10/16/02	open	125	38	62	240	19
	10/31/02	open	150	44	--	--	19
	11/6/02	open	155	50	--	--	19
	11/22/02	open	145-160	26	--	--	20

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	12/5/02	open	140	26	--	--	20
	12/20/02	open	>150	--	--	--	18
	1/8/03	open	>150	130	--	--	18
-->RW-5	1/13/03	open	>150	115	5.5	1750	17
	1/22/03	open	>150	--	--	--	17
	1/24/03	open	>150	140	--	--	17
	1/30/03	open	>150	140	--	--	17
	2/4/03	open	>150	128	--	--	18
	2/12/03	open	140	--	--	--	18
	3/4/03	open	150	105	--	--	18
	3/13/03	open	>150	145	--	--	18
	3/17/03	open	>150	--	--	--	18
	3/25/03	open	>150	90	--	--	18
	4/2/03	open	>150	125	--	--	18
RW-6	5/24/00	--	80	--	--	--	11.78
	10/6/00	--	--	--	--	--	--
	11/29/00	open	>100	--	--	260	--
	3/29/01	open	54	--	--	2050	--
	4/14/01	open	100	--	--	--	20
	4/26/01	closed	--	--	--	--	--
	5/3/01	closed	--	--	--	--	--
	5/23/01	closed	--	--	--	--	--
	6/4/01	open	50	--	--	--	15
	6/21/01	open	65	--	--	--	15
	7/2/01	open	55	--	--	--	15
	7/16/01	open	45	--	--	--	16
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	open	130	--	--	--	16
	3/25/02	open	130	--	--	--	16
	4/2/02	open	12	--	--	--	16
	4/5/02	open	135	85	--	--	16
	4/19/02	open	130	75	--	--	18
	5/6/02	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	closed	--	--	--	--	--
	7/10/02	open	97	54	--	--	20
	7/26/02	open	92	39	--	--	20
	8/6/02	open	--	--	--	--	19
-->RW-6	8/26/02	open	95	34	--	--	19
	9/16/02	open	105	--	--	--	19
	9/20/02	open	85	45	--	--	19
	10/2/02	open	75	30	--	--	19
	10/11/02	open	110	--	--	--	19
	10/16/02	open	125	54	34	644	19
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
	11/22/02	open	145-160	70	--	--	19.5
	12/5/02	open	140	69	--	--	19.5
	12/20/02	open	>150	--	--	--	18
	1/8/03	open	>150	135	--	--	18
	1/13/03	open	>150	110	4.5	1550	17
	1/22/03	open	>150	--	--	--	17
	1/24/03	open	>150	150	--	--	17
	1/30/03	open	>150	140	--	--	17
	2/4/03	open	>150	125	--	--	18
	2/12/03	open	140	--	--	--	18
	3/4/03	open	150	108	--	--	18
	3/13/03	open	>150	150	--	--	18
	3/17/03	open	>150	--	--	--	18
	3/25/03	open	>150	110	--	--	18
	4/2/03	open	>150	145	--	--	18
RW-7	5/24/00	--	80	--	--	--	12.5
	10/6/00	--	--	--	--	--	--
	11/29/00	open	>100	--	--	0	--
	3/29/01	open	54	--	--	52	--
	4/14/01	open	100	--	--	--	20
	4/26/01	open	85	--	--	--	15
	5/3/01	open	80	--	--	--	15
	5/23/01	open	10	--	--	--	15
	6/4/01	open	50	--	--	--	15
	6/21/01	open	65	--	--	--	15
	7/2/01	open	55	--	--	--	15
	7/16/01	open	45	--	--	--	16
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
-->RW-7	3/11/02	closed	--	--	--	--	--
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	closed	--	--	--	--	--
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	closed	--	--	--	--	--
	8/26/02	closed	--	--	--	--	--
	9/16/02	closed	--	--	--	--	--
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	closed	125	19	35	36	19
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	closed	--	--	--	--	--
	1/13/03	closed	>150	135	4.5	25	17
	1/22/03	closed	--	--	--	--	--
	1/24/03	closed	--	--	--	--	--
	1/30/03	closed	--	--	--	--	--
	2/4/03	closed	--	--	--	--	--
	2/12/03	closed	--	--	--	--	--
	3/4/03	closed	--	--	--	--	--
	3/13/03	closed	--	--	--	--	--
	3/17/03	closed	--	--	--	--	--
	3/25/03	closed	--	--	--	--	--
	4/2/03	closed	--	--	--	--	--
RW-8	5/24/00	--	--	--	--	--	--
	10/6/00	--	--	--	--	--	--
	11/29/00	open	>100	--	--	44	--
	3/29/01	open	54	--	--	60	--
	4/14/01	open	100	--	--	--	20
	4/26/01	open	85	--	--	--	15
	5/3/01	open	80	--	--	--	15
	5/23/01	open	10	--	--	--	15

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	6/4/01	open	50	--	--	--	15
	6/21/01	open	65	--	--	--	--
	7/2/01	open	55	--	--	--	--
	7/16/01	open	45	--	--	--	--
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
-->RW-8	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	18
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	closed	--	--	--	--	--
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	closed	--	--	--	--	--
	8/26/02	closed	--	--	--	--	--
	9/16/02	closed	--	--	--	--	--
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	open	125	33	29	15	19
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	closed	--	--	--	--	--
	1/13/03	closed	>150	140	4.0	5	18
	1/22/03	closed	--	--	--	--	--
	1/24/03	closed	--	--	--	--	--
	1/30/03	closed	--	--	--	--	--
	2/4/03	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	2/12/03	closed	--	--	--	--	--
	3/4/03	closed	--	--	--	--	--
	3/13/03	closed	--	--	--	--	--
	3/17/03	closed	--	--	--	--	--
	3/25/03	closed	--	--	--	--	--
	4/2/03	closed	--	--	--	--	--
RW-9	5/24/00	--	--	--	--	--	12.5
	10/6/00	--	--	--	--	--	--
	11/29/00	--	>100	--	--	43	--
	3/29/01	open	54	--	--	90	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	--
	5/3/01	open	80	--	--	--	--
	5/23/01	open	10	--	--	--	--
-->RW-9	6/4/01	open	50	--	--	--	--
	6/21/01	open	65	--	--	--	--
	7/2/01	open	55	--	--	--	--
	7/16/01	open	45	--	--	--	--
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	open	125	--	--	--	20
	3/5/02	open	115	--	--	--	20
	3/11/02	closed	--	--	--	--	--
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	open	100	38	--	--	20
	5/21/02	open	105	56	--	--	20
	6/19/02	open	90	47	--	--	20
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	open	--	--	--	--	19
	8/26/02	open	95	15	--	--	19
	9/16/02	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	closed	125	12	56	12	19
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	open	>150	120	--	--	16
	1/13/03	open	>150	150	4.0	225	17
-->RW-9	1/22/03	open	>150	--	--	--	17
	1/24/03	open	>150	>150	--	--	17
	1/30/03	open	>150	140	--	--	17
	2/4/03	open	>150	135	--	--	17
	2/12/03	open	140	--	--	--	17
	3/4/03	open	150	105	--	--	17
	3/13/03	open	>150	>150	--	--	18
	3/17/03	open	>150	--	--	--	18
	3/25/03	open	>150	120	--	--	18
	4/2/03	open	>150	>150	--	--	18
RW-10	5/24/00	--	--	--	--	--	--
	10/6/00	--	--	--	--	--	--
	11/29/00	--	>100	--	--	>10,000	--
	3/29/01	open	54	--	--	850	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	--
	5/3/01	open	80	--	--	--	--
	5/23/01	open	10	--	--	--	--
	6/4/01	open	50	--	--	--	--
	6/21/01	open	65	--	--	--	--
	7/2/01	open	55	--	--	--	--
	7/16/01	open	45	--	--	--	--
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	open	125	--	--	--	20

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	3/5/02	open	115	--	--	--	20
	3/11/02	open	--	--	--	--	20
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	open	100	31	--	--	20
	5/21/02	open	105	70	--	--	20
	6/19/02	open	90	56	--	--	20
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	open	--	--	--	--	19
	8/26/02	closed	--	--	--	--	--
	9/16/02	closed	--	--	--	--	--
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	closed	125	38	48	18	19
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
-->RW-10	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	closed	--	--	--	--	--
	1/13/03	closed	>150	135	3.2	90	17
	1/22/03	closed	--	--	--	--	--
	1/24/03	open	>150	>150	--	--	16
	1/30/03	open	>150	>150	--	--	16
	2/4/03	open	>150	>150	--	--	16
	2/12/03	open	140	--	--	--	16
	3/4/03	open	150	139	--	--	16
	3/13/03	open	>150	>150	--	--	16
	3/17/03	open	>150	--	--	--	16
	3/25/03	open	>150	>150	--	--	16
	4/2/03	open	>150	>150	--	--	16
RW-11	5/24/00	--	80	--	--	--	11.65
	10/6/00	--	--	--	--	--	--
	11/29/00	--	>100	--	--	2280	--
	3/29/01	open	54	--	--	784	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	15
	5/3/01	open	80	--	--	--	15
	5/23/01	open	10	--	--	--	15
	6/4/01	open	50	--	--	--	20
	6/21/01	open	65	--	--	--	15
	7/2/01	open	55	--	--	--	15
	7/16/01	open	45	--	--	--	16
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	open	--	--	--	--	18
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	closed	--	--	--	--	--
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
-->RW-11	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	closed	--	--	--	--	--
	8/26/02	closed	--	--	--	--	--
	9/16/02	closed	--	--	--	--	--
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	closed	125	86	24	255	19
	10/31/02	open	150	62	--	--	19
	11/6/02	open	155	45	--	--	19
	11/22/02	open	145-160	77	--	--	19.5
	12/5/02	open	140	65	--	--	19.5
	12/20/02	open	>150	--	--	--	18
	1/8/03	open	>150	110	--	--	18
	1/13/03	open	>150	125	7.0	180	16
	1/22/03	open	>150	--	--	--	17
	1/24/03	open	>150	155	--	--	17
	1/30/03	open	>150	150	--	--	17
	2/4/03	open	>150	142	--	--	17
	2/12/03	open	140	--	--	--	17
	3/4/03	open	150	106	--	--	17
	3/13/03	open	>150	155	--	--	17
	3/17/03	open	>150	--	--	--	17
	3/25/03	open	>150	115	--	--	17
	4/2/03	open	>150	148	--	--	17

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
RW-12	5/24/00	--	--	--	--	--	--
	10/6/00	--	--	--	--	--	--
	11/29/00	open	>100	--	--	24	--
	3/29/00	open	54	--	--	72	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	15
	5/3/01	open	80	--	--	--	15
	5/23/01	open	10	--	--	--	15
	6/4/01	open	50	--	--	--	15
	6/21/01	open	65	--	--	--	15
	7/2/01	open	55	--	--	--	15
	7/16/01	open	45	--	--	--	16
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	closed	--	--	--	--	--
	3/5/02	closed	--	--	--	--	--
	3/11/02	closed	--	--	--	--	--
	3/25/02	open	130	--	--	--	16
	4/2/02	open	130	--	--	--	16
	4/5/02	open	135	97	--	--	16
	4/19/02	open	130	75	--	--	18
	5/6/02	closed	--	--	--	--	--
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	open	95	16	--	--	20
	7/10/02	open	97	5	--	--	20
	7/26/02	open	92	5	--	--	20
	8/6/02	open	--	--	--	--	19
	8/26/02	open	95	6	--	--	19
	9/16/02	open	105	--	--	--	19
	9/20/02	open	85	6	--	--	19
	10/2/02	open	75	4	--	--	19
	10/11/02	open	110	4	--	--	19
	10/16/02	closed	125	1	20	75	19
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
	11/22/02	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	closed	--	--	--	--	--
-->RW-12	1/13/03	closed	>150	115	4.5	20	17
	1/22/03	closed	--	--	--	--	--
	1/24/03	closed	--	--	--	--	--
	1/30/03	open	>150	145	--	--	17
	2/4/03	open	>150	135	--	--	17
	2/12/03	open	140	--	--	--	17
	3/4/03	open	150	115	--	--	17
	3/13/03	open	>150	>150	--	--	17
	3/17/03	open	>150	--	--	--	17
	3/25/03	open	>150	150	--	--	17
	4/2/03	open	>150	>150	--	--	17
RW-13	5/24/00	--	80	--	--	--	12.59
	10/6/00	--	--	--	--	--	--
	11/29/00	--	>100	--	--	77	--
	3/29/01	open	54	--	--	124	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	--
	5/3/01	open	80	--	--	--	--
	5/23/01	open	10	--	--	--	--
	6/4/01	open	50	--	--	--	--
	6/21/01	open	65	--	--	--	--
	7/2/01	open	55	--	--	--	--
	7/16/01	open	45	--	--	--	--
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	open	125	--	--	--	20
	3/5/02	open	115	--	--	--	20
	3/11/02	open	--	--	--	--	16
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	closed	--	--	--	--	--
-->RW-13	8/26/02	closed	--	--	--	--	--
	9/16/02	closed	--	--	--	--	--
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	closed	125	29	41	7	21.5
	10/31/02	closed	--	--	--	--	--
	11/6/02	closed	--	--	--	--	--
	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	closed	--	--	--	--	--
	1/13/03	closed	>150	110	8.0	2	16
	1/22/03	closed	--	--	--	--	--
	1/24/03	closed	--	--	--	--	--
	1/30/03	closed	--	--	--	--	--
	2/4/03	closed	--	--	--	--	--
	2/12/03	closed	--	--	--	--	--
	3/4/03	closed	--	--	--	--	--
	3/13/03	closed	--	--	--	--	--
	3/17/03	closed	--	--	--	--	--
	3/25/03	closed	--	--	--	--	--
	4/2/03	closed	--	--	--	--	--
RW-14	5/24/00	--	80	--	--	--	12.33
	10/6/00	--	100	--	--	--	--
	11/29/00	--	>100	--	--	5830	--
	3/29/01	open	54	--	--	120	--
	4/14/01	open	100	--	--	--	--
	4/26/01	open	85	--	--	--	--
	5/3/01	open	80	--	--	--	--
	5/23/01	open	10	--	--	--	--
	6/4/01	open	50	--	--	--	--
	6/21/01	open	65	--	--	--	--
	7/2/01	open	55	--	--	--	--
	7/16/01	open	45	--	--	--	--
	8/2/01	open	35	--	--	--	--
	8/10/01	open	20	--	--	--	--
	8/15/01	open	20	--	--	--	--
	8/27/01	open	65	--	--	--	--
	9/7/01	closed	--	--	--	--	--
	9/14/01	closed	--	--	--	--	--
	10/3/01	closed	--	--	--	--	--
	10/8/01	closed	--	--	--	--	--
	10/22/01	closed	--	--	--	--	--
	10/29/01	closed	--	--	--	--	--
	11/6/01	closed	--	--	--	--	--

Table 4. TPE Well Parameters - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	Well Status (open/closed)	System/Stinger Vacuum (inches of H2O)	Well Annulus Vacuum (inches of H2O)	Flow Rate (cfm)	Hydrocarbon Vapor Concentration (ppmv)	Stinger Depth (ft below TOC)
	11/12/01	closed	--	--	--	--	--
	11/14/01	closed	--	--	--	--	--
	11/21/01	closed	--	--	--	--	--
	12/6/01	closed	--	--	--	--	--
	12/19/01	closed	--	--	--	--	--
	1/17/02	closed	--	--	--	--	--
	2/4/02	closed	--	--	--	--	--
	2/14/02	open	125	--	--	--	20
	3/5/02	open	115	--	--	--	20
-->RW-14	3/11/02	closed	--	--	--	--	--
	3/25/02	closed	--	--	--	--	--
	4/2/02	closed	--	--	--	--	--
	4/5/02	closed	--	--	--	--	--
	4/19/02	closed	--	--	--	--	--
	5/6/02	closed	--	--	--	--	--
	5/21/02	closed	--	--	--	--	--
	6/19/02	closed	--	--	--	--	--
	6/28/02	closed	--	--	--	--	--
	7/10/02	closed	--	--	--	--	--
	7/26/02	closed	--	--	--	--	--
	8/6/02	closed	--	--	--	--	--
	8/26/02	closed	--	--	--	--	--
	9/16/02	closed	--	--	--	--	--
	9/20/02	closed	--	--	--	--	--
	10/2/02	closed	--	--	--	--	--
	10/11/02	closed	--	--	--	--	--
	10/16/02	open	125	80	14	535	19
	10/31/02	open	150	18	--	--	19
	11/6/02	closed	--	--	--	--	--
	11/22/02	closed	--	--	--	--	--
	12/5/02	closed	--	--	--	--	--
	12/20/02	closed	--	--	--	--	--
	1/8/03	open	>150	140	--	--	14
	1/13/03	closed	>150	90	7.0	35	16
	1/22/03	closed	--	--	--	--	--
	1/24/03	closed	--	--	--	--	--
	1/30/03	closed	--	--	--	--	--
	2/4/03	closed	--	--	--	--	--
	2/12/03	closed	--	--	--	--	--
	3/4/03	closed	--	--	--	--	--
	3/13/03	closed	--	--	--	--	--
	3/17/03	closed	--	--	--	--	--
	3/25/03	closed	--	--	--	--	--
	4/2/03	closed	--	--	--	--	--

Notes:
-- = Data not available or not collected

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APPENDIX A

Groundwater Monitoring Field Data Sheets

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Groundwater Monitoring Field Sheet

Well ID	Time	DTP	DTW	Product Thickness	Amount of Product Removed	Casing Diam.	Comment
MW-1	9:05		14.80				
MW-2	9:10		13.60				
MW-3	9:20		11.43				
MW-4	9:15		11.75				

Project Name: Worthington

Project Number/Task: 130-0105 /

Measured By: A. Hill

Date: 1-13-03

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: RAS	Well ID: MW-1
Project Number: 130-0105	Date: 1-13-03	Well Yield:
Site Address: 3055 35th St. Oakland, Ca	Sampling Method: Disposable Bailer	Well Diameter: 4 ☐ pvc Technician(s): SCh
Initial Depth to Water: 14.80	Total Well Depth:	Water Column Height:
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purging Device: Remediation System	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
15 min purge with System					

Fe = mg/L **ORP =** mV **DO =** 0.33 mg/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-1	1-13-03	9:50	3 VOA 1 Amb	HCl	TPHg BTEX MTBE TPHd	8015/8020 8260

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NSM 5/31/94

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: RAS	Well ID: MW-2
Project Number: 130-0105	Date: 1-13-03	Well Yield:
Site Address: 3055 35th St. Oakland, Ca	Sampling Method: Disposable Bailer	Well Diameter: 4 ☐ pvc
		Technician(s): SG
Initial Depth to Water: 13.60	Total Well Depth:	Water Column Height:
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purging Device: Remediation System	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
15 min purge with System					

Fe = **mg/L** **ORP =** **mV** **DO = 0.39 mg/L**

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	1-13-03	10:05	3 VOA 1 Amb	HCl	TPHg BTEX MTBE TPHd	8015/8020 8260

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: RAS	Well ID: MW-3
Project Number: 130-0105	Date: 1-13-03	Well Yield:
Site Address: 3055 35th St. Oakland, Ca	Sampling Method: Disposable Bailer	Well Diameter: 2 ☐ pvc Technician(s): SG
Initial Depth to Water: 11.43	Total Well Depth:	Water Column Height:
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purging Device: Remediation System	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
15 min purge with System					

Fe = mg/L **ORP =** mV **DO =** 0.31 mg/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-3	1-13-03	10:20	3 VOA 1 Amb	HCl	TPHg BTEX MTBE TPHd	8015/8020 8260

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NSM 5/31/94

CAMBRIA

WELL SAMPLING FORM

Project Name: Worthington	Cambria Mgr: RAS	Well ID: MW-4
Project Number: 130-0105	Date: 1-13-03	Well Yield:
Site Address: 3055 35th St. Oakland, Ca	Sampling Method: Disposable Bailers	Well Diameter: 2 ☐ pvc Technician(s): SG
Initial Depth to Water: 11.75	Total Well Depth:	Water Column Height:
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purging Device: Remediation System	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
15 min purge with system					

Fe = mg/L **ORP =** mV **DO = 0.28** mg/L

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4	1-13-03	10:35	3 VOA 1 Amb	HCl	TPHg BTEX MTBE TPHd	8015/8020 8260

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NSM 5/31/94

CHAIN OF CUSTODY RECORD

McCAMPBELL ANALYTICAL INC.
110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

FILE COPY

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

EDF Required? ☒ Yes ☐ No

Report To: Ron Scheels Bill To: Cambria Env. Tech

Company: Cambria Environmental Technology Inc.

6262 Hollis Street

Emeryville, CA 94608 E-mail:

Tele: 510-450-1983 Fax: 510-450-8295

Project #: 130-0105 Project Name: Worthington

Project Location: 3055 35th St. Oakland, Ca

Sampler Signature: S. Hall

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	Analysis Request: BTEX & TPH as Gas (602/8020 + 8015)/ MTBE	Analysis Request: TPH as Diesel (8015) with silica gel cleanup	Analysis Request: Total Petroleum Oil & Grease (5520 E&F/B&F)	Analysis Request: Total Petroleum Hydrocarbons (418.1)	Analysis Request: EPA 601 / 8010	Analysis Request: BTEX ONLY (EPA 602 / 8020)	Analysis Request: EPA 608 / 8080	Analysis Request: EPA 608 / 8080 PCB's ONLY	Analysis Request: EPA 624 / 8240 / 8260	Analysis Request: EPA 625 / 8270	Analysis Request: PAH's / PNA's by EPA 625 / 8270 / 8310	Analysis Request: CAM-17 Metals	Analysis Request: LUFT 5 Metals	Analysis Request: Lead (7240/7421/239.2/6010)	Analysis Request: RCI	Other	Comments
MW-1		1-13-03	9:50	4	VOA Amb	X					X	X			X	X															
MW-2		1-13-03	10:05	4	VOA Amb	X					X	X			X	X															
MW-3		1-13-03	10:20	4	VOA Amb	X					X	X			X	X															
MW-4		1-13-03	10:35	4	VOA Amb	X					X	X			X	X															

Relinquished By:	Date:	Time:	Received By:
S. Hall	1-14-03	5:30	secure location

Remarks:

CAMBRIA

APPENDIX B

Analytical Results for Quarterly Groundwater Sampling

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/13/03
6262 Hollis St.		Date Received: 01/14/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Reported: 01/17/03
	Client P.O.:	Date Completed: 01/17/03

WorkOrder: 0301156

January 17, 2003

Dear Ron:

Enclosed are:

1). the results of **4** analyzed samples from your **#130-0105; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/13/03
		Date Received: 01/14/03
6262 Hollis St.	Client Contact: Ron Scheele	Date Extracted: 01/15/03
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 01/15/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0301156

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	20,000,a	ND<500	2300	480	300	2100	100	103
002A	MW-2	W	32,000,a,h	ND<1000	4500	1600	920	3600	100	109
003A	MW-3	W	21,000,a,h	ND<500	2400	2300	390	3000	100	92.8
004A	MW-4	W	35,000,a,h	ND<800	5100	1500	510	4500	100	107
Reporting Limit for DF =1; ND means not detected at or above the reporting limit		W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
		S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/13/03
6262 Hollis St.		Date Received: 01/14/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 01/14/03
	Client P.O.:	Date Analyzed: 01/15/03-01/16/03

Diesel Range (C10-C23) Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C Analytical methods: SW8015C Work Order: 0301156

Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0301156-001B	MW-1	W	5300,d,b	1	97.4
0301156-002B	MW-2	W	14,000,d,b,g,h	1	98.8
0301156-003B	MW-3	W	6300,d,b,g,h	1	112
0301156-004B	MW-4	W	15,000,d,b,g,h	1	102

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water and vapor samples are reported in µg/L, wipe samples in ug/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all TCLP / STLC / SPLP extracts in µg/L

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent / mineral spirit.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W WorkOrder: 0301156

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 5623 Spiked Sample ID: N/A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	N/A	93.1	99.6	6.83	80	120
MTBE	N/A	10	N/A	N/A	N/A	88.8	92.2	3.76	80	120
Benzene	N/A	10	N/A	N/A	N/A	95.3	98.3	3.11	80	120
Toluene	N/A	10	N/A	N/A	N/A	97.2	103	6.01	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	95.2	99.3	4.26	80	120
Xylenes	N/A	30	N/A	N/A	N/A	99.7	103	3.61	80	120
%SS:	N/A	100	N/A	N/A	N/A	94.6	93.3	1.40	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8015C

Matrix: W WorkOrder: 0301156

EPA Method: SW8015C	Extraction: SW3510C	BatchID: 5624	Spiked Sample ID: N/A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	N/A	7500	N/A	N/A	N/A	101	102	0.184	70	130
%SS:	N/A	100	N/A	N/A	N/A	94.3	94	0.382	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

0301156

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

EDF Required? ☒ Yes ☐ No

Report To: Ron Scheels Bill To: Cambria Env. Tech

Company: Cambria Environmental Technology Inc.

6262 Hollis Street

Emeryville, CA 94608 E-mail:

Tele: 510-450-1983 Fax: 510-450-8295

Project #: 130-0105 Project Name: Worthington

Project Location: 3055 35th St. Oakland, Ca

Sampler Signature: S. Mill

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015)/ MTBE	TPH as Diesel (8015) with silica gel cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
MW-1		1-13-03	9:50	4	VOA Amb	X					X	X			X	X															
MW-2		1-13-03	10:05	4	VOA Amb	X					X	X			X	X															
MW-3		1-13-03	10:20	4	VOA Amb	X					X	X			X	X															
MW-4		1-13-03	10:35	4	VOA Amb	X					X	X			X	X															

Relinquished By:	Date:	Time:	Received By:
S. Mill	1-14-03	5:30	secure location
[signature]	01/14	6805	[signature] 288
[signature] 288	01/14	1430	[signature]

Remarks:

VOAS | O&G | METALS | OTHER

ICE/t° ✓ PRESERVATION ✓

APPROPRIATE CONTAINERS ✓

HEAD SPACE ABSENT IN VOA'S ____ PRESERVED IN LAB ____

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0301156

Client:
Cambria Env. Technology
6262 Hollis St.
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105; Worthington
PO:

Date Received: **1/14/03**
Date Printed: **1/14/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests <>	SW8015C	8021B/8015
0301156-001	MW-1	Water	1/13/03 9:50:00 AM		A	B	A
0301156-002	MW-2	Water	1/13/03 10:05:00 AM			B	A
0301156-003	MW-3	Water	1/13/03 10:20:00 AM			B	A
0301156-004	MW-4	Water	1/13/03 10:35:00 AM			B	A

Prepared by: Sonia Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

CAMBRIA

APPENDIX C

Analytical Results for TPE System Operation

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/08/03
6262 Hollis St.		Date Received: 01/10/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Reported: 01/17/03
	Client P.O.:	Date Completed: 01/17/03

WorkOrder: 0301110

January 17, 2003

Dear Ron:

Enclosed are:

1). the results of **2** analyzed samples from your **#130-0105; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/08/03
		Date Received: 01/10/03
6262 Hollis St.	Client Contact: Ron Scheele	Date Extracted: 01/10/03-01/11/03
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 01/10/03-01/11/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0301110

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	INF	W	3500,a	140	120	300	48	700	2	102
002A	EFF-1	W	ND	ND	ND	ND	ND	ND	1	101
Reporting Limit for DF =1; ND means not detected at or above the reporting limit		W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
		S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W WorkOrder: 0301110

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 5600 Spiked Sample ID: 0301107-001A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	ND	60	104	107	3.73	100	96.7	3.33	80	120
MTBE	ND	10	103	92.7	10.6	90.5	94.3	4.09	80	120
Benzene	0.5772	10	100	98	2.02	97.1	103	5.99	80	120
Toluene	ND	10	101	101	0.0441	99.7	106	5.92	80	120
Ethylbenzene	0.93	10	91.7	93.3	1.57	95.4	98.4	3.17	80	120
Xylenes	ND	30	96.7	96.7	0	99.3	103	3.95	80	120
%SS:	115	100	102	103	1.16	91.6	97.9	6.61	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

CETE

0301110

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To: SAME

Company: Cambria Environmental Technology
6262 Hollis Street
Emeryville, CA 94608

Tele: (510) 450-1983 Fax: (510) 450-8295

Project #: 120-0105 [redacted] Project Name: WORTHINGTON

Project Location: 3055 35th AVE. OAKLAND, CA

Sampler Signature:

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: Ice	HCl	HNO_3	Other
INF	Oakland	1/8/03	3:30p	3	Vom	X					X	X		
EFF-1	↓	↓	↓	3	Vom	X					X	X		
EFF-2 ①	↓	↓	↓	3	Vom	X					X	X		

Analysis Request

BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI
X														
X														
X														

Other: VOAs | O&G | METALS | OTHER

Comments:

SPECIAL INSTRUCTIONS
OF CONTAINERS
PRESERVED IN LAB
RECEIVED IN LAB

Relinquished By:	Date:	Time:	Received By:
	1/9/03	7pm	
Relinquished By:	Date:	Time:	Received By:
	01/09/03	12:35	① ②
Relinquished By:	Date:	Time:	Received By:
	01/09/03	13:51	③

196

Remarks:

ONLY ANALYZE EFF-2 IF HC's DETECTED IN EFF-1.

FAX RESULTS PLEASE.

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0301110

Client:
Cambria Env. Technology
6262 Hollis St.
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105; Worthington
PO:

Date Received: **1/10/03**
Date Printed: **1/10/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests 8021B/8015
0301110-001	INF	Water	1/8/03 3:30:00 PM		A
0301110-002	EFF-1	Water	1/8/03 3:30:00 PM		A
0301110-003	EFF-2	Water	1/8/03 3:30:00 PM	✔	A

Prepared by: Elisa Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/08/03
6262 Hollis St.		Date Received: 01/10/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Reported: 01/14/03
	Client P.O.:	Date Completed: 01/15/03

WorkOrder: 0301116

January 15, 2003

Dear Ron:

Enclosed are:

1). the results of **2** analyzed samples from your **#130-0105; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105; Worthington	Date Sampled: 01/08/03
6262 Hollis St.		Date Received: 01/10/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 01/10/03-01/11/03
	Client P.O.:	Date Analyzed: 01/10/03-01/11/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0301116

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	INF	A	1700,a	ND<15	23	30	4.4	37	10	112
002A	EFF	A	ND	ND	ND	ND	ND	ND	1	93.4

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	A	10	1.5	0.15	0.15	0.15	0.25	1	uL/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: A WorkOrder: 0301116

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 5604 Spiked Sample ID: 0301114-001A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	uL/L	uL/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	ND	60	117	112	3.85	109	110	1.29	80	120
MTBE	ND	10	106	92.1	14.0	86.5	88.1	1.90	80	120
Benzene	ND	10	116	112	3.21	109	111	1.95	80	120
Toluene	ND	10	117	107	8.42	104	106	1.13	80	120
Ethylbenzene	ND	10	116	113	2.46	109	111	1.19	80	120
Xylenes	ND	30	113	110	2.99	103	107	3.17	80	120
%SS:	112	100	116	103	12.3	101	103	1.31	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike, MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

CJE 0301116

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To: SAME

Company: Cambria Environmental Technology
6262 Hollis Street
Emeryville, CA 94608

Tele: (510) 450-1983 Fax: (510) 450-8295

Project #: 130-0105-[redacted] Project Name: WORTHINGTON

Project Location: 3055 35th AVE OAKLAND

Sampler Signature: [signature]

SAMPLE ID	LOCATION	Sampling Date	Sampling Time	# Containers	Type Containers	Matrix: Water	Matrix: Soil	Matrix: Air	Matrix: Sludge	Matrix: Other	Method Preserved: Ice	Method Preserved: HCl	Method Preserved: HNO_3	Method Preserved: Other
INF	Oakland	1/8/03	6pm	1	Bag			X						
EFF	Oakland	1/8/03	6pm	1	Bag			X						

Analysis Request:

SAMPLE ID	BTEX & TPH as Gas (602/8020 + 8015)/ MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
INF	X																
EFF	X																

VOAS | O&G | METALS | OTHER
PRESERVATION
APPROPRIATE CONTAINERS
PRESERVED IN LAB

Relinquished By:	Date:	Time:	Received By:
[signature]	1/8/03	7pm	Secured Location
[signature]	1/10/03	12:35	[signature] 2 cuts (?)
[illegible]	1/10	2:40	[signature]

Remarks:
REPORT IN PPMV; 10 ppmv limit
20 ml injection volume
PLEASE FAX RESULTS

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0301116

Client:
Cambria Env. Technology
6262 Hollis St.
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105; Worthington
PO:

Date Received: **1/10/03**
Date Printed: **1/10/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests 8021B/8015
0301116-001	INF	Air	1/8/03 6:00:00 PM		A
0301116-002	EFF	Air	1/8/03 6:00:00 PM		A

Prepared by: Elisa Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology 5900 Hollis Street, Suite A Emeryville, CA 94608	Client Project ID: #130-0105-350; Worthington	Date Sampled: 02/04/03
		Date Received: 02/05/03
	Client Contact: Ron Scheele	Date Reported: 02/12/03
	Client P.O.:	Date Completed: 02/12/03

WorkOrder: 0302036

February 12, 2003

Dear Ron:

Enclosed are:

1). the results of 3 analyzed samples from your **#130-0105-350; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105-350; Worthington	Date Sampled: 02/04/03
5900 Hollis Street, Suite A		Date Received: 02/05/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 02/06/03-02/11/03
	Client P.O.:	Date Analyzed: 02/06/03-02/11/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0302036

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	INF	W	1100,a	---	51	74	14	190	5	88.5
002A	EFF-1	W	ND	---	ND	ND	ND	ND	1	99.1
003A	EFF-2	W	ND	---	ND	ND	ND	ND	1	95.6
Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W WorkOrder: 0302036

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 5805 Spiked Sample ID: N/A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	N/A	101	103	2.53	80	120
MTBE	N/A	10	N/A	N/A	N/A	83.2	90.3	8.12	80	120
Benzene	N/A	10	N/A	N/A	N/A	95.2	97.8	2.69	80	120
Toluene	N/A	10	N/A	N/A	N/A	90.2	93.2	3.20	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	96.7	99.4	2.75	80	120
Xylenes	N/A	30	N/A	N/A	N/A	93	96.7	3.87	80	120
%SS:	N/A	100	N/A	N/A	N/A	95.4	95.7	0.335	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

0302036

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

Report To: Ron Scheele Bill To: SAME

Company: Cambria Environmental Technology
6262 Hollis Street
Emeryville, CA 94608

Tele: (510) 450-1983 Fax: (510) 450-8295

Project #: 130-0105 - [redacted]-330 Project Name: WORTHINGTON

Project Location: 3055 35TH AVE OAKLAND CA

Sampler Signature:

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: Ice	HCl	HNO3	Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	HTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
INF	Oakland	2/4/03	12pm	3	Voa	X					X	X			X															
EFF-1	↓	2/4/03	12pm	3	Voa	X					X	X			X															
EFF-2		2/4/03	12pm	3	Voa	X					X	X			X															

ICE/t° _____
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
DECHLORINATED IN LAB _____
PRESERVATION APPROPRIATE ✓
CONTAINERS
PRESERVED IN LAB _____

VOAS | O&G | METALS | OTHER

Relinquished By:	Date:	Time:	Received By:
	2/5/03	11:20	Steve Donz 234
Relinquished By: STEVE DONZ	Date: 2/5/03	Time: 1224	Received By:
Relinquished By:	Date:	Time:	Received By:

Remarks:
ONLY ANALYZE EFF-2 IF HC's DETECTED IN EFF-1.

FAX RESULTS PLEASE.

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0302036

Client:
Cambria Env. Technology
5900 Hollis Street, Suite A
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105-350; Worthington
PO:

Date Received: **2/5/03**
Date Printed: **2/5/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests 8021B/8015
0302036-001	INF	Water	2/4/03 12:00:00 PM		A
0302036-002	EFF-1	Water	2/4/03 12:00:00 PM		A
0302036-003	EFF-2	Water	2/4/03 12:00:00 PM	✔	A

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology 5900 Hollis Street, Suite A Emeryville, CA 94608	Client Project ID: #130-0105-350; Worthington	Date Sampled: 02/04/03
		Date Received: 02/05/03
	Client Contact: Ron Scheele	Date Reported: 02/12/03
	Client P.O.:	Date Completed: 02/12/03

WorkOrder: 0302035

February 12, 2003

Dear Ron:

Enclosed are:

1). the results of 2 analyzed samples from your **#130-0105-350; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105-350; Worthington	Date Sampled: 02/04/03
5900 Hollis Street, Suite A		Date Received: 02/05/03
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 02/05/03
	Client P.O.:	Date Analyzed: 02/05/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0302035

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	INF	A	910,a	ND<15	20	22	3.8	28	4	114
002A	EFF	A	ND	ND	ND	ND	ND	ND	1	96

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	A	10	1.5	0.15	0.15	0.15	0.25	1	uL/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: A WorkOrder: 0302035

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 5805 Spiked Sample ID: N/A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	uL/L	uL/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	N/A	101	103	2.53	80	120
MTBE	N/A	10	N/A	N/A	N/A	83.2	90.3	8.12	80	120
Benzene	N/A	10	N/A	N/A	N/A	95.2	97.8	2.69	80	120
Toluene	N/A	10	N/A	N/A	N/A	90.2	93.2	3.20	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	96.7	99.4	2.75	80	120
Xylenes	N/A	30	N/A	N/A	N/A	93	96.7	3.87	80	120
%SS:	N/A	100	N/A	N/A	N/A	95.4	95.7	0.335	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

CAP

0302035

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To: SAME

Company: Cambria Environmental Technology
6262 Hollis Street
Emeryville, CA 94608

Tele: (510) 450-1983 Fax: (510) 450-8295

Project #: 130-0105-[redacted]-330 Project Name: WORTHINGTON

Project Location: 3055 30[illegible]7 AVE OAKLAND

Sampler Signature:

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: Ice	HCl	HNO_3	Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 501 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 502 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
INF	Oakland	2/4/03	11AM	1	Bag			X							X																
EFF	Oakland	2/4/03	11AM	1	Bag			X							X																

ICE/t°
GOOD CONDITION ✓
HEAD SPACE ABSENT
DECHLORINATED IN LAB

PRESERVATION APPROPRIATE ✓
CONTAINERS
PRESERVED IN LAB

VOAS	O&G	METALS	OTHER

Relinquished By:	Date:	Time:	Received By:
	2/4/03	3pm	Sealed Location
	2/5/03	11:20	Steve Dong 234
Steve Dong	2/5/03	1224	

Remarks:
REPORT IN PPMV ; 10 ppmv limit
20 ml injection Volume

PLEASE FAX RESULTS

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0302035

Client:
Cambria Env. Technology
5900 Hollis Street, Suite A
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105-350; Worthington
PO:

Date Received: **2/5/03**
Date Printed: **2/5/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests: 8021B/8015
0302035-001	INF	Air	2/4/03 11:00:00 AM		A
0302035-002	EFF	Air	2/4/03 11:00:00 AM		A

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105-350; Worthington	Date Sampled: 03/04/03
5900 Hollis St, Suite A		Date Received: 03/05/03
Emeryville, CA 94608	Client Contact: Gretchen Hellmann	Date Reported: 03/10/03
	Client P.O.:	Date Completed: 03/10/03

WorkOrder: 0303048

March 10, 2003

Dear Gretchen:

Enclosed are:

1). the results of **2** analyzed samples from your **#130-0105-350; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105-350; Worthington	Date Sampled: 03/04/03
5900 Hollis St, Suite A		Date Received: 03/05/03
Emeryville, CA 94608	Client Contact: Gretchen Hellmann	Date Extracted: 03/07/03-03/08/03
	Client P.O.:	Date Analyzed: 03/07/03-03/08/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0303048

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	INF	W	860,a	---	30	59	11	180	5	113
002A	EFF-1	W	ND	---	ND	ND	ND	ND	1	111
Reporting Limit for DF =1; ND means not detected at or above the reporting limit		W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
		S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W WorkOrder: 0303048

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 6069 Spiked Sample ID: 0303041-004A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	ND	60	115	105	9.86	99.2	109	9.08	80	120
MTBE	ND	10	81.2	91	11.4	103	87.5	15.9	80	120
Benzene	ND	10	115	116	1.30	88.9	93	4.49	80	120
Toluene	ND	10	110	111	0.320	82.5	88.3	6.76	80	120
Ethylbenzene	ND	10	115	119	3.76	89.6	95.3	6.20	80	120
Xylenes	ND	30	120	120	0	87.3	92.7	5.93	80	120
%SS:	110	100	111	112	0.625	101	97.4	3.37	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0303048

Client:
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105-350; Worthington
PO:

Date Received: **3/5/03**
Date Printed: **3/5/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests: 8021B/8015
0303048-001	INF	Water	3/4/03 1:30:00 PM		A
0303048-002	EFF-1	Water	3/4/03 1:30:00 PM		A
0303048-003	EFF-2	Water	3/4/03 1:30:00 PM	✔	A

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

0303018

CHAIN OF CUSTODY RECORD

McCAMPBELL ANALYTICAL INC.
110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR XX 5 DAY

EDF Required? ☐ Yes XX No

Report To: Gretchen Hellmann	Bill To: SAME
Company: Cambria Environmental Technology, Inc.	
5900 Hollis Street Suite A	
Emeryville, CA 94608	E-mail:ghellmann@cambria-env.com
Tele: 510 420-3305	Fax: 510 420-9170
Project # 130-0105-350	Project Name: WORTHINGTON
Project Location: 3055 35th Street, Oakland, CA	
Sampler Signature:	

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	Analysis Request: BTEX & TPH as Gas (602/8020 + 8015)	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
INF	System	3/4/03	1:30p	3	V	X					X	X			X																
EFF-1	System	↓	↓	3	V	X					X	X			X																
EFF-2	System			3	V	X					X	X			X																

	VOA's	O&G	METALS	OTHER
PRESERVATION APPROPRIATE	✓			
CONTAINERS	✓			
PRESERVED IN LAB				

ICE/t ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT
DECHLORINATED IN LAB

Relinquished By:	Date: 3/4/03	Time: 6pm	Received By: Secured Location
Relinquished By:	Date: 3-5-03	Time: 11:25	Received By: X233
Relinquished By: X233	Date: 3-5-03	Time: 2:00	Received By:

Remarks: DO NOT ANALYZE OR REPORT RESULTS FOR MTBE

Only analyze EFF-2 if TPHg or BTEX is detected in EFF-1

Please FAX results.

McCampbell Analytical Inc.

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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130-0105-350; Worthington	Date Sampled: 03/04/03
		Date Received: 03/05/03
	Client Contact: Gretchen Hellmann	Date Reported: 03/10/03
	Client P.O.:	Date Completed: 03/10/03

WorkOrder: 0303045

March 10, 2003

Dear Gretchen:

Enclosed are:

1). the results of **2** analyzed samples from your **#130-0105-350; Worthington project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

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http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #130-0105-350; Worthington	Date Sampled: 03/04/03
5900 Hollis St, Suite A		Date Received: 03/05/03
Emeryville, CA 94608	Client Contact: Gretchen Hellmann	Date Extracted: 03/05/03-03/06/03
	Client P.O.:	Date Analyzed: 03/05/03-03/06/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0303045

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	INF	A	540,a	ND<5.0	6.2	7.2	1.3	12	4	---#
002A	EFF	A	ND	ND	ND	ND	ND	ND	1	---#

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	A	10	1.5	0.15	0.15	0.15	0.25	1	uL/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

*water and vapor samples are reported in µg/L, soil and sludge samples in mg/kg, wipe samples in µg/wipe, and TCLP extracts in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: A WorkOrder: 0303045

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 6069 Spiked Sample ID: 0303041-004A

Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	uL/L	uL/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	ND	60	115	105	9.86	99.2	109	9.08	80	120
MTBE	ND	10	81.2	91	11.4	103	87.5	15.9	80	120
Benzene	ND	10	115	116	1.30	88.9	93	4.49	80	120
Toluene	ND	10	110	111	0.320	82.5	88.3	6.76	80	120
Ethylbenzene	ND	10	115	119	3.76	89.6	95.3	6.20	80	120
Xylenes	ND	30	120	120	0	87.3	92.7	5.93	80	120
%SS:	110	100	111	112	0.625	101	97.4	3.37	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0303045

Client:
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608

TEL: (510) 450-1983
FAX: (510) 450-8295
ProjectNo: #130-0105-350; Worthington
PO:

Date Received: **3/5/03**
Date Printed: **3/5/03**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests 8021B/8015
0303045-001	INF	Air	3/4/03 4:35:00 PM		A
0303045-002	EFF	Air	3/4/03 4:30:00 PM		A

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

CORE

030304S

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR XX☒ 5 DAY

EDF Required? ☐ Yes XX☒ No

Report To: Gretchen Hellmann	Bill To: SAME
Company: Cambria Environmental Technology, Inc.	
5900 Hollis Street Suite A	
Emeryville, CA 94608	E-mail:ghellmann@cambria-env.com
Tele: 510 420-3305	Fax: 510 420-9170
Project #: 130-0105-350	Project Name: WORTHINGTON
Project Location: 3055 35th Street, Oakland, CA	
Sampler Signature:	

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
INF	System	3/4/03	4:35p	1	Tb			X							X																
EFF	System	3/4/03	4:30p	1	Tb			X							X																

ICE/ ☐ GOOD CONDITION ☐ HEAD SPACE ABSENT ☐ DECHLORINATED IN LAB

PRESERVATION ☐ APPROPRIATE ☐ CONTAINERS ☐ PRESERVED IN LAB

VOAS | O&G | METALS | OTHER

Relinquished By:	Date:	Time:	Received By:
	3/4/03	6pm	
Relinquished By:	Date:	Time:	Received By:
	3-5-03	1225	X233
Relinquished By: X233	Date: 3-5-03	Time: 1:45	Received By:

Remarks: Report in ppm(v). Reporting limit is 10 ppm(v)

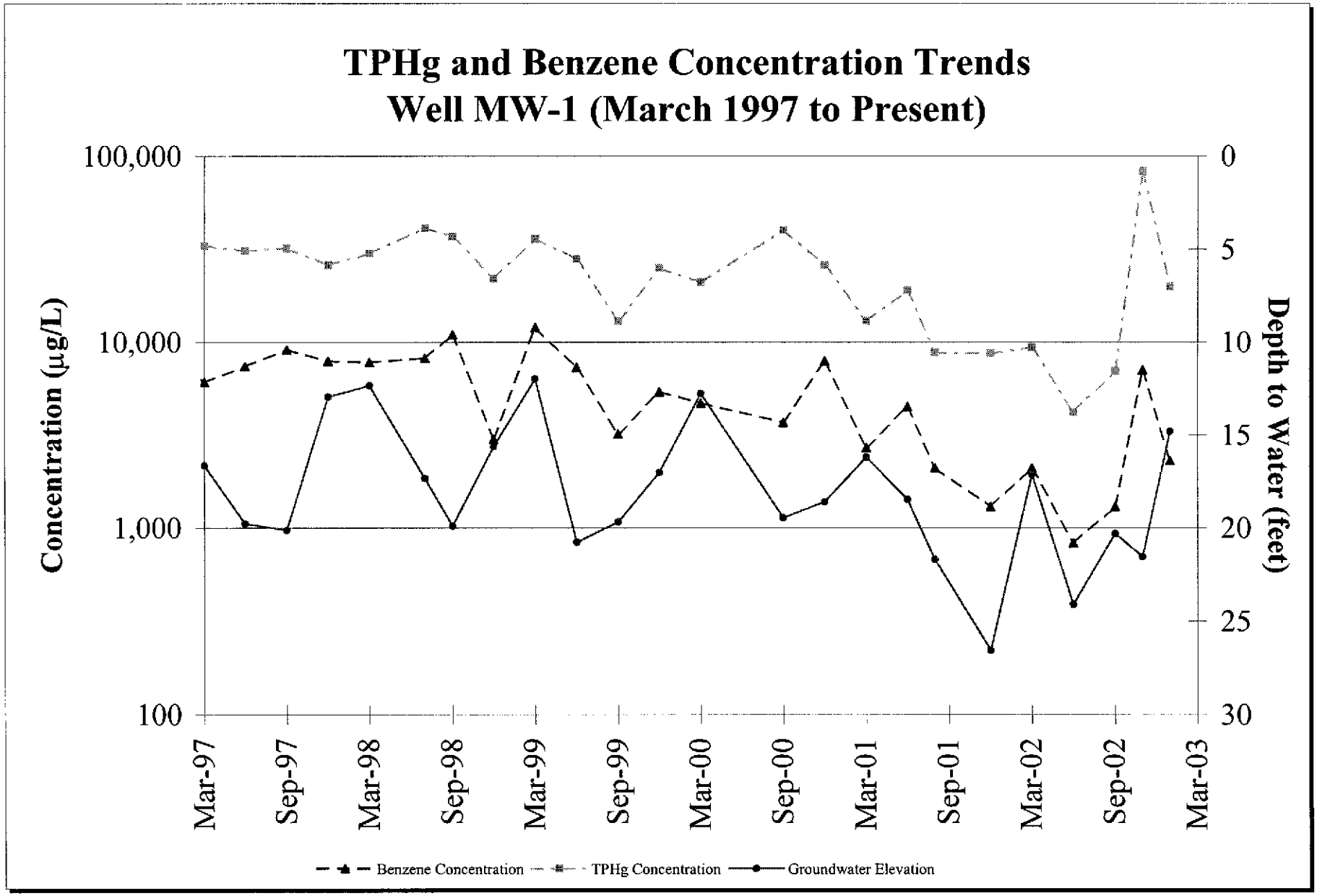
Use 20 mL injection volume.

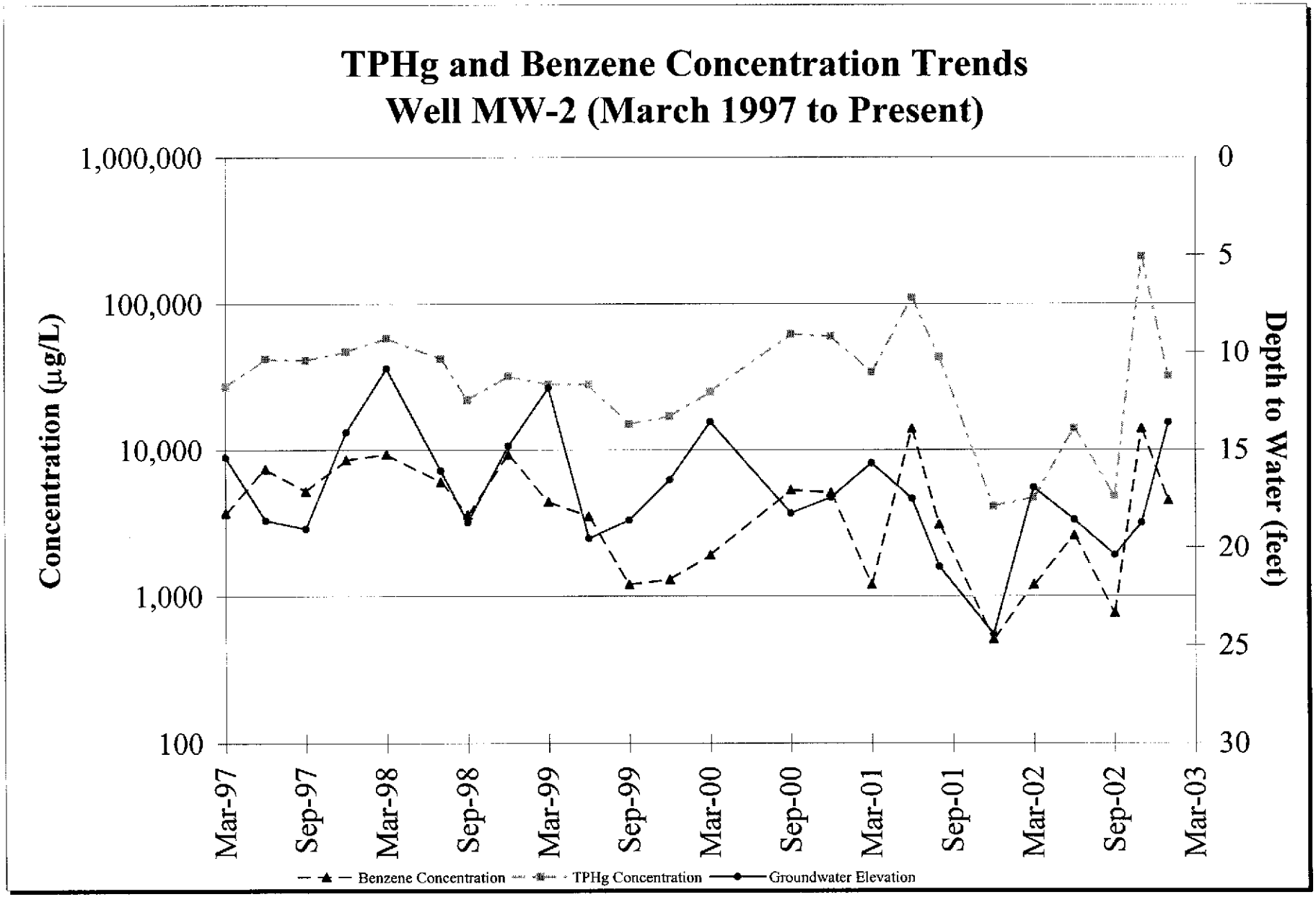
Please FAX results.

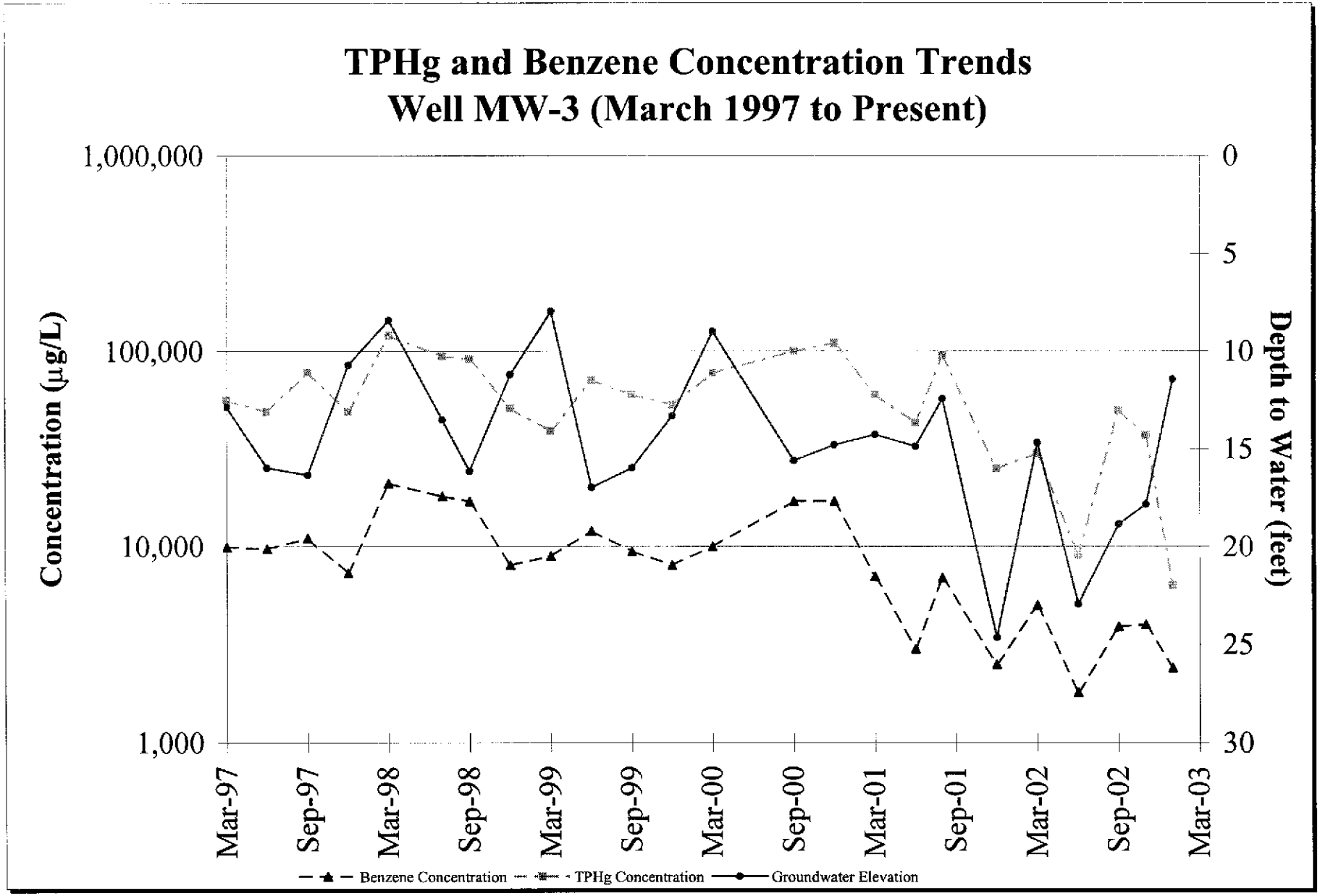
CAMBRIA

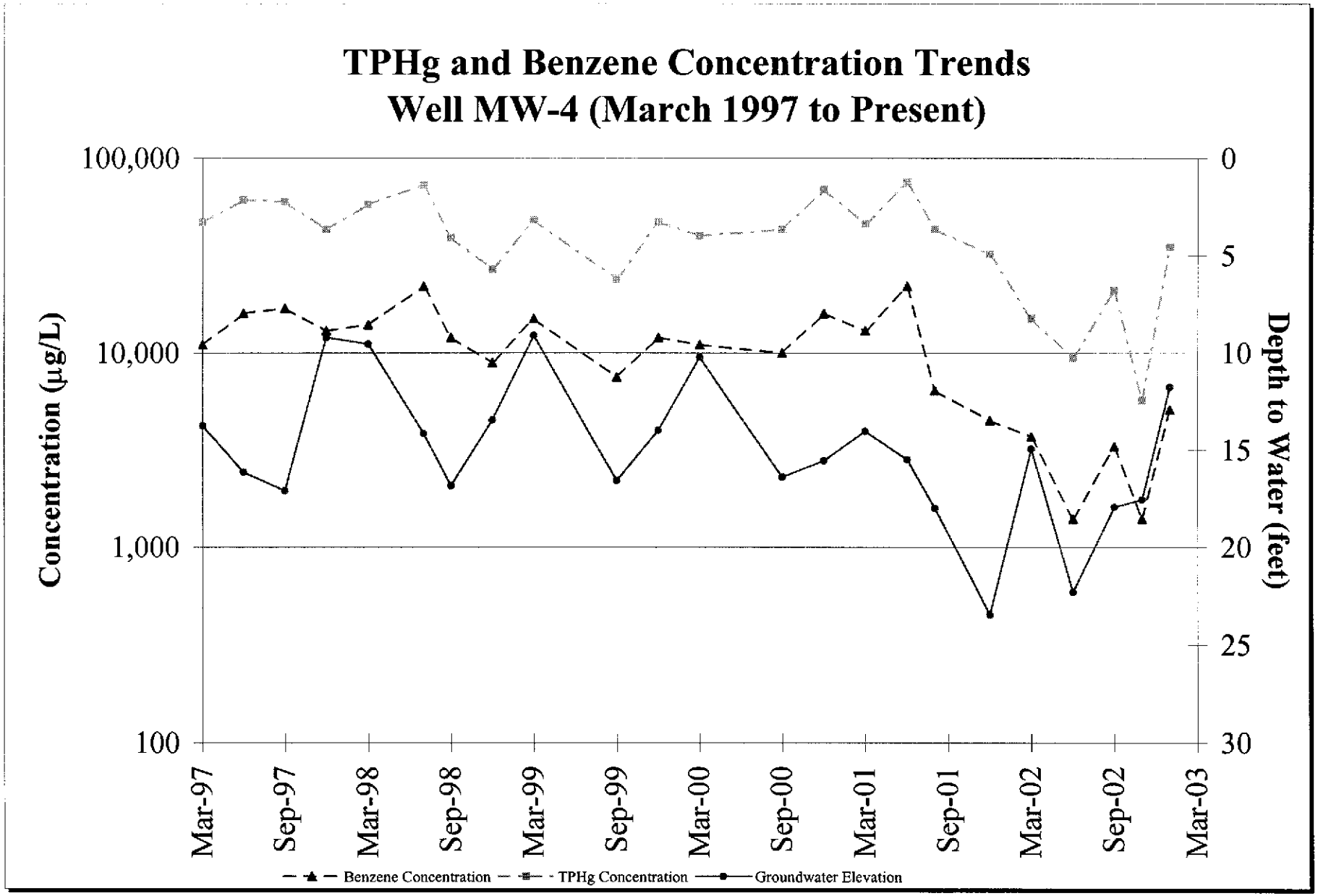
APPENDIX D

TPHg and Benzene Concentration Trend Graphs


TPHg and Benzene Concentration Trends
Well MW-1 (March 1997 to Present)
Concentration (µg/L)
100,000
10,000
1,000
100
Depth to Water (feet)
0
5
10
15
20
25
30
Mar-97
Sep-97
Mar-98
Sep-98
Mar-99
Sep-99
Mar-00
Sep-00
Mar-01
Sep-01
Mar-02
Sep-02
Mar-03
Benzene Concentration
TPHg Concentration
Groundwater Elevation


TPHg and Benzene Concentration Trends
Well MW-2 (March 1997 to Present)
Concentration (µg/L)
1,000,000
100,000
10,000
1,000
100
Depth to Water (feet)
0
5
10
15
20
25
30
Mar-97
Sep-97
Mar-98
Sep-98
Mar-99
Sep-99
Mar-00
Sep-00
Mar-01
Sep-01
Mar-02
Sep-02
Mar-03
Benzene Concentration
TPHg Concentration
Groundwater Elevation


TPHg and Benzene Concentration Trends
Well MW-3 (March 1997 to Present)
Concentration (µg/L)
1,000,000
100,000
10,000
1,000
Depth to Water (feet)
0
5
10
15
20
25
30
Mar-97
Sep-97
Mar-98
Sep-98
Mar-99
Sep-99
Mar-00
Sep-00
Mar-01
Sep-01
Mar-02
Sep-02
Mar-03
Benzene Concentration
TPHg Concentration
Groundwater Elevation


TPHg and Benzene Concentration Trends
Well MW-4 (March 1997 to Present)
Concentration (µg/L)
100,000
10,000
1,000
100
Depth to Water (feet)
0
5
10
15
20
25
30
Mar-97
Sep-97
Mar-98
Sep-98
Mar-99
Sep-99
Mar-00
Sep-00
Mar-01
Sep-01
Mar-02
Sep-02
Mar-03
Benzene Concentration
TPHg Concentration
Groundwater Elevation

CAMBRIA

APPENDIX E

Electronic Delivery Confirmations

AB2886 Electronic Delivery

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Title:	**1QM03 geo_well worthington**
Submittal Date/Time:	**5/6/2003 8:59:12 AM**
Confirmation Number:	**1626011490**

Back to Main Menu

Logged in as CAMBRIA-EM (AUTH_RP) CONTACT SITE ADMINISTRATOR.

AB2886 Electronic Delivery

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been succcessfully uploaded!

Confirmation Number: 6651594638
Date/Time of Submittal: 5/6/2003 9:00:24 AM
Facility Global ID: T0609700695
Facility Name: A. F. O'CONNOR STATION
Submittal Title: 1QM03 Worthington
Submittal Type: GW Monitoring Report

Logged in as CAMBRIA-EM (AUTH_RP) CONTACT SITE ADMINISTRATOR.