



# GETTLER-RYAN INC.

June 30, 2000  
G-R Job #386493

Mr. Thomas Bauhs  
Chevron Products Company  
P.O. Box 6004  
San Ramon, CA 94583

**RE: Second Quarter Event of April 11, 2000**  
Groundwater Monitoring & Sampling Report  
Chevron Service Station #9-0329  
340 Highland Avenue  
Piedmont, California

Dear Mr. Bauhs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

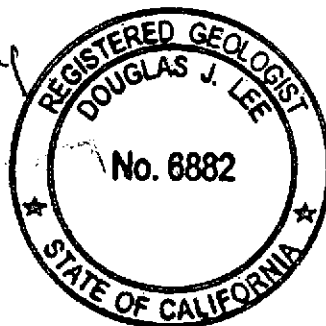
Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

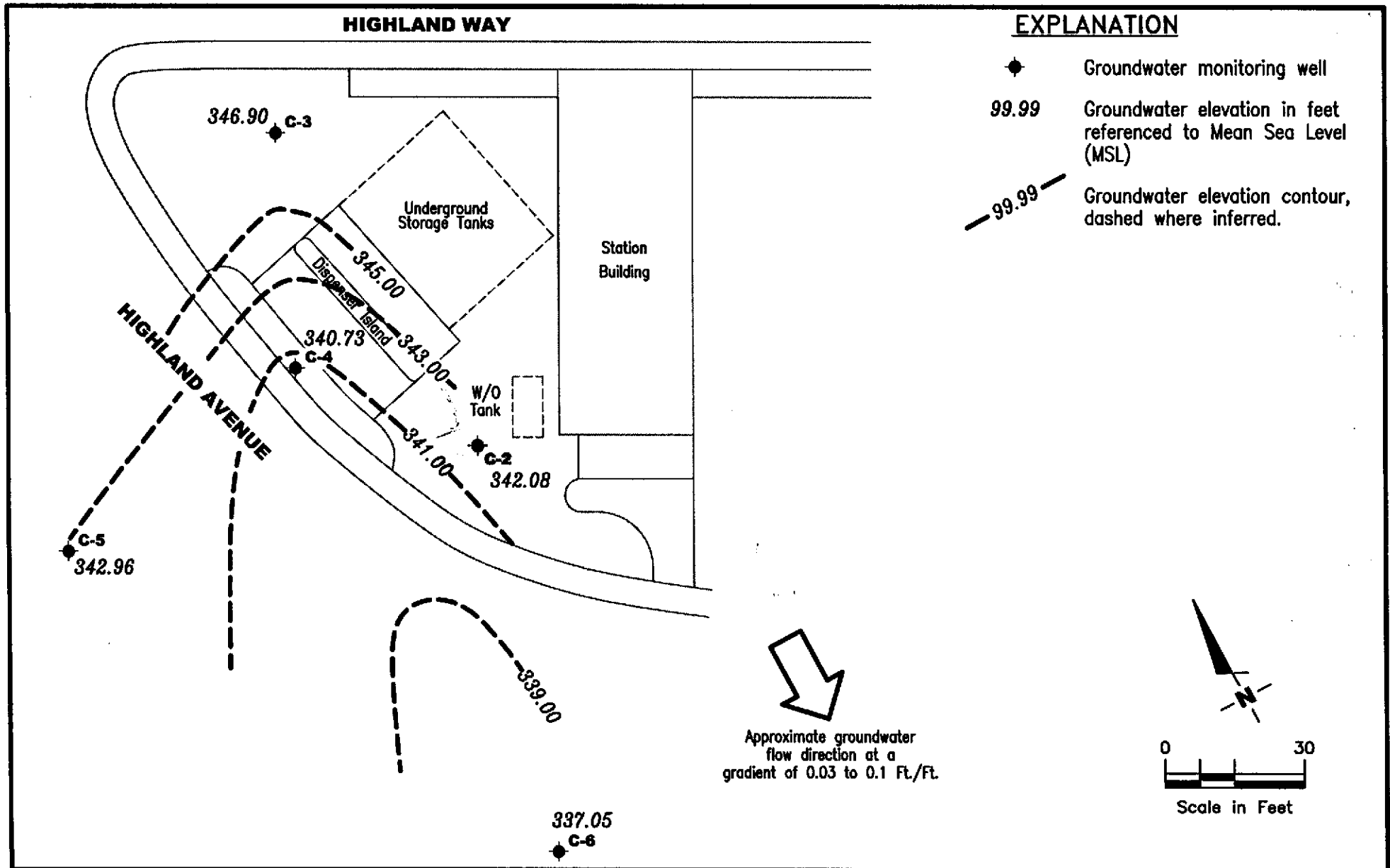
Sincerely,

Deanna L. Harding  
Project Coordinator

Douglas J. Lee  
Senior Geologist, R.G. No. 6882



- Figure 1: Potentiometric Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports



**Gettler - Ryan Inc.**

8700 Birchwood Blvd. Suite 104  
 Redondo Beach, CA 90465 (825) 893-7535

POTENTIOMETRIC MAP  
 Chevron Service Station #9-0329  
 340 Highland Avenue  
 Piedmont, California

FIGURE

1

JOB NUMBER  
 386493

REVIEWED BY

DATE  
 April 11, 2000

REVISED DATE

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0329  
340 Highland Avenue  
Piedmont, California

WELL ID TOC*	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
C-2 94.19	08/07/89	2.88	91.31	34,000	580	60	170	270	--	
	11/15/89	2.80	91.39	8,100	500	36	420	180	--	
	02/01/91	3.75	90.44	6,800	490	21	310	86	--	
	04/16/91	2.55	91.64	9,600	810	43	550	270	--	
	10/16/91	3.52	90.67	7,100	320	23	200	60	--	
	01/08/92	4.15	90.04	2,400	190	9.0	83	22	--	
	04/10/92	2.96	91.23	6,600	550	33	340	170	--	
	07/14/92	2.83	91.36	9,000	680	330	580	690	--	
	10/05/92	4.38	89.81	5,500	250	17	130	82	--	
	01/06/93	3.94	90.25	5,500	190	32	41	54	--	
	03/29/93	2.09	92.10	19,000	670	40	180	370	--	
	07/02/93	2.09	92.10	8,000	1,100	41	420	500	--	
	10/11/93	2.76	91.43	42,000	940	34	140	87	--	
	01/10/94	4.82	89.37	12,000	770	20	220	74	--	
	04/06/94	2.49	91.70	40,000	820	33	190	110	--	
	07/06/94	2.47	91.72	8,800	870	28	140	95	--	
	11/11/94	2.87	91.32	8,600	460	81	180	120	--	
	01/06/95	2.55	91.64	15,000	880	48	270	140	--	
	04/13/95	2.06	92.13	56,000	2,500	130	730	360	--	
	07/25/95	2.14	92.05	11,000	1,000	34	540	160	--	
	10/05/95	2.51	91.68	13,000	1,000	<20	160	170	--	
	01/02/96	2.22	91.97	9,500	1,300	<50	380	87	64,000	
	04/11/96	1.92	92.27	<10,000	1,300	<100	<100	<100	74,000	
	07/08/96	2.05	92.14	<20,000	1,200	<200	<200	<200	110,000	
	10/03/96	2.29	91.90	<25,000	1,200	<250	<250	<250	140,000	
	343.39	01/23/97	1.90	341.49	20,000	1,100	<200	460	<200	110,000
		02/14/97	1.97	341.42	--	--	--	--	--	150,000 <sup>1</sup>
		04/08/97	2.27	341.12	<50,000	1,100	<500	<500	<500	160,000
		07/09/97	1.98	341.41	<50,000	1,300	<500	<500	<500	210,000
		10/08/97	2.30	341.09	18,000	1,400	<50	300	95	160,000
01/22/98		1.68	341.71	10,000	860	10	140	37	70,000	
04/15/98		1.20	342.19	<10,000	1,400	<100	510	<100	46,000	
07/09/98		1.47	341.92	33,000	1,700	<50	650	<50	120,000	
10/02/98		2.13	341.26	11,000	920	11	130	76	100,000	

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0329  
340 Highland Avenue  
Piedmont, California

WELL ID TOC*	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2 (cont)	01/18/99	1.84	341.55	<25,000	1,770	<250	<250	<250	48,400/78,300 <sup>1</sup>
	04/19/99	1.17	342.22	9,900	1,110	26.6	455	82	33,300
	09/28/99	2.81	340.58	11,500	1,100	<50	93.9	53.1	26,200
	10/27/99	2.98	340.41	9,440	711	<20	74.9	42.4	17,500
	01/17/00	2.35	341.04	12,200	813	<50	133	<50	21,200
	04/11/00	1.31	342.08	210 <sup>4</sup>	26	<0.50	3.7	1.1	580
C-3 97.65	08/07/89	4.29	93.36	<50	<0.5	<1.0	<1.0	<3.0	--
	11/15/89	5.17	92.48	<500	<0.5	2.8	<0.5	1.1	--
	02/01/91	6.38	91.27	<50	<0.5	<0.5	<0.5	<0.5	--
	04/16/91	3.72	93.93	<50	<0.5	<0.5	<0.5	<0.5	--
	10/16/91	8.20	89.45	<50	<0.5	<0.5	<0.5	<0.5	--
	01/08/92	6.68	90.97	<50	<0.5	<0.5	<0.5	<0.5	--
	04/10/92	4.50	93.15	<50	<0.5	<0.5	<0.5	<0.5	--
	07/14/92	6.21	91.44	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/92	9.31	88.34	<50	<0.5	<0.5	<0.5	<0.5	--
	01/06/93	3.41	94.24	<50	<0.5	<0.5	<0.5	<0.5	--
	03/29/93	0.50	97.15	<50	<0.5	<0.5	<0.5	0.8	--
	07/02/93	2.59	95.06	<50	4.0	3.0	<0.5	3.0	--
	10/11/93	4.90	92.75	<50	<0.5	<0.5	<0.5	<0.5	--
	01/10/94	4.39	93.26	<50	<0.5	1.0	<0.5	0.8	--
	04/06/94	2.68	94.97	<50	<0.5	1.0	0.7	4.5	--
	07/06/94	2.10	95.55	<50	2.2	4.1	<0.5	2.8	--
	11/11/94	1.23	96.42	<50	<0.5	0.8	<0.5	<0.5	--
	01/06/95	0.60	97.05	<50	<0.5	<0.5	<0.5	<0.5	--
	04/13/95	0.60	97.05	<50	<0.5	<0.5	<0.5	<0.5	--
	07/25/95	1.65	96.00	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/95	3.63	94.02	<50	<0.5	<0.5	<0.5	<0.5	--
	01/02/96	3.12	94.53	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	0.82	96.83	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/96	1.50	96.15	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
10/03/96	2.48	95.17	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
347.08	01/23/97	0.21	346.87	<50	<0.5	<0.5	<0.5	<0.5	3.2
	04/08/97	0.75	346.33	<50	<0.5	<0.5	<0.5	<0.5	<2.5

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0329  
340 Highland Avenue  
Piedmont, California

WELL ID TOC*	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3 (cont)	07/09/97	1.47	345.61	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/08/97	2.04	345.04	<50	<0.5	<0.5	<0.5	<0.5	<2.5
347.20	01/22/98	Flooded	--	<50	<0.5	<0.5	<0.5	<0.5	40
	04/15/98	Flooded	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	05/13/98 <sup>2</sup>	--	--	--	--	--	--	--	--
	07/09/98	0.47	346.73	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/02/98	0.98	346.22	<50	<0.5	<0.5	<0.5	<1.5	<2.5
	01/18/99	0.77	346.43	<50	<0.5	<0.5	<0.5	<1.5	<2.0
	04/19/99	0.53	346.67	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	07/19/99	0.81	346.39	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/27/99	1.47	345.73	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/17/00	0.94	346.26	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/00	0.30	346.90	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	C-4 95.60	08/07/89	DRY	--	--	--	--	--	--
11/15/89		4.95	90.65	1300	2.9	310	0.5	2.9	--
02/01/91		4.78	90.82	72	<0.5	9.0	<0.5	<0.5	--
04/16/91		4.83	90.77	<50	<0.5	<0.5	<0.5	<0.5	--
10/16/91		4.23	91.37	<50	<0.5	<0.5	<0.5	<0.5	--
01/08/92		4.81	90.79	<50	<0.5	<0.5	<0.5	<0.5	--
04/10/92		4.26	91.34	<50	<0.5	<0.5	<0.5	<0.5	--
07/14/92		4.28	91.32	<50	<0.5	3.8	<0.5	<0.5	--
10/05/92		4.29	91.31	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/93		4.29	91.31	<50	0.7	<0.5	<0.5	<0.5	--
03/29/93		4.30	91.30	<50	0.5	1.0	<0.5	2.0	--
07/02/93		4.22	91.38	<50	<0.5	<0.5	<0.5	<0.5	--
10/11/93		4.30	91.30	<50	0.6	<0.5	<0.5	<0.5	--
01/10/94		4.44	91.16	<50	0.7	3.0	<0.5	1.0	--
04/06/94		4.24	91.36	130	2.2	5.4	3.3	24	--
07/06/94		4.24	91.36	99	5.9	7.5	2.0	12	--
11/11/94		4.21	91.39	<50	<0.5	9.5	<0.5	<0.5	--
01/06/95		4.42	91.18	<50	0.7	1.0	<0.5	1.1	--
04/13/95		4.24	91.36	67	0.54	7.2	<0.5	1.1	--
07/25/95		4.24	91.36	390	<2.0	150	<2.0	<2.0	--

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WELL ID TOC*	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
C-4 (cont)	10/05/95	4.38	91.22	130	<0.5	66	<0.5	<0.5	--	
	01/02/96	4.26	91.34	<50	<0.5	<0.5	<0.5	<0.5	34	
344.94	04/11/96	4.39	91.21	<50	<0.5	0.93	<0.5	<0.5	56	
	07/08/96	4.28	91.32	<50	<0.5	<0.5	<0.5	<0.5	21	
	10/03/96	4.22	91.38	80	<0.5	31	<0.5	<0.5	9.9	
	01/23/97	4.39	340.55	<50	<0.5	<0.5	<0.5	<0.5	23	
	04/08/97	4.25	340.69	87	<0.5	3.6	<0.5	1.7	7.0	
	07/09/97	4.21	340.73	93	<0.5	32	<0.5	<0.5	26	
	10/08/97	4.34	340.60	<50	<0.5	0.63	<0.5	<0.5	12	
	01/22/98	4.26	340.68	<50	<0.5	4.3	<0.5	<0.5	10	
	04/15/98	1.01	343.93	SAMPLED SEMI-ANNUALLY			--	--	--	--
	07/09/98	4.25	340.69	<50	<0.5	<0.5	<0.5	<0.5	37	
	10/02/98	4.35	340.59	--	--	--	--	--	--	
	01/18/99	4.21	340.73	<50	<0.5	<0.5	<0.5	<0.5	25.4	
	04/19/99	2.31	342.63	--	--	--	--	--	--	
	07/19/99 <sup>3</sup>	1.53	343.41	10,000	1160	23	178	50.4	45,600	
	09/28/99	4.70	340.24	<50	<0.5	0.919	<0.5	<0.5	<2.5	
	10/27/99	1.26	343.68	--	--	--	--	--	--	
	01/17/00	4.22	340.72	<50	<0.5	21.4	<0.5	<0.5	4.6	
04/11/00	4.21	340.73	--	--	--	--	--	--		
C-5 345.14	11/25/96	3.30	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	01/23/97	1.45	343.69	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	04/08/97	2.32	342.82	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	07/09/97	2.30	342.84	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	10/08/97	3.00	342.14	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	01/22/98	1.00	344.14	<50	<0.5	<0.5	<0.5	<0.5	<2.5	
	04/15/98	3.25	341.89	SAMPLED ANNUALLY			--	--	--	--
	07/09/98	0.20	344.94	--	--	--	--	--	--	
	10/02/98	2.32	342.82	--	--	--	--	--	--	
	01/18/99	2.13	343.01	<50	<0.5	<0.5	<0.5	<0.5	<2.0	
	04/19/99	2.07	343.07	--	--	--	--	--	--	
	07/19/99	2.42	342.72	--	--	--	--	--	--	

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WELL ID TOC*	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5	10/27/99	2.37	342.77	--	--	--	--	--	--
(cont)	01/17/00	2.50	342.64	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/00	2.18	342.96	--	--	--	--	--	--
C-6	11/25/96	2.13	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
338.61	01/23/97	Flooded	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/08/97	Flooded	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	2.77	335.84	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/08/97	1.44	337.17	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/22/98	1.54	337.07	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/15/98	1.30	337.31	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/98	Flooded	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/02/98	2.80	335.81	<50	<0.5	<0.5	<0.5	<1.5	<2.5
	01/18/99	1.29	337.32	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	1.31	337.30	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	07/19/99	1.56	337.05	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/27/99	1.45	337.16	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/17/00	1.65	336.96	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/00	1.56	337.05	<50	<0.50	<0.50	<0.50	<0.50	<2.5
<b>Backfill Well: A</b>									
	08/07/89	2.10	--	1,000	50	6.0	5.0	22	--
	11/15/89	2.04	--	3,700	98	2.1	4.3	55	--
	02/01/91	3.05	--	36,000	1,100	750	130	6,100	--
	04/16/91	2.01	--	8,000	370	6.0	86	750	--
	10/16/91	4.15	--	--	--	--	--	--	--
<b>Backfill Well: B</b>									
	08/07/89	4.12	--	--	--	--	--	--	--
	11/15/89	--	--	--	--	--	--	--	--

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Chevron Service Station #9-0329  
340 Highland Avenue  
Piedmont, California

WELL ID TOC*	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Backfill Well: B	02/01/91	5.03	--	--	--	--	--	--	--
(cont)	04/16/91	4.00	--	--	--	--	--	--	--
	10/16/91	6.24	--	--	--	--	--	--	--
<b>Trip Blank</b>									
TB-LB	01/06/93	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	03/29/93	--	--	<50	<0.5	<0.5	<0.5	1.0	--
	07/02/93	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/11/93	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/10/94	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/06/94	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/06/94	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	11/11/94	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/06/95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/13/95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/25/95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/05/95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/02/96	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/08/96	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/03/96	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/23/97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/08/97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/08/97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/22/98	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	07/09/98	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/02/98	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/18/99	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	04/19/99	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	07/19/99	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/27/99	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	01/17/00	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0329  
340 Highland Avenue  
Piedmont, California

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**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to April 11, 2000, were compiled from reports prepared by Blaine Tech Services.

TOC = Top of Casing elevation

DTW = Depth to Water

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Relative to mean seal level

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

ppb = Parts per billion

-- = Not Measured/Not Analyzed

\* TOC elevations are relative to ft./msl.

<sup>1</sup> MTBE confirmation run.

<sup>2</sup> Well head elevation adjusted due to broken top of casing.

<sup>3</sup> Anomalous results: Results for this sample are likely the result of a mislabeling of sample containers; results most closely resemble those of well C-2.

<sup>4</sup> Laboratory report indicates gasoline C6-C12.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility# Cherron 9-0329 Job#: 386493  
 Address: 340 Highland Ave. Date: 4-11-00  
 City: Piedmont, CA. Sampler: Brian

Well ID: C-2 Well Condition: OK  
 Well Diameter: 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons): 0  
 Total Depth: 13.52 ft. Volume Factor (VF): 2" = 0.17 3" = 0.38 4" = 0.66  
 Depth to Water: 1.31 ft. 6" = 1.50 12" = 5.80

12.21 X VF .17 = 2.08 X 3 (case volume) = Estimated Purge Volume: 6.24 (gal.)

Purge Equipment: Disposable Bailer Bailer Stack Suction Grundfos Other: \_\_\_\_\_  
 Sampling Equipment: Disposable Bailer Bailer Pressure Bailer Grab Sample Other: \_\_\_\_\_

Starting Time: 9:00 AM Weather Conditions: OK  
 Sampling Time: 9:15 Water Color: BRN Odor: NCS  
 Purging Flow Rate: 1 gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? NO If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
9:05	2	6.55	1693	64			
9:07	4	7.09	912	65.7			
9:10	6	6.98	882	67.3			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-2	VOAVIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/ Facility # Cherron 9-0329 Job#: 386493  
 Address: 340 Highland Ave. Date: 4-11-06  
 City: Piedmont, CA. Sampler: BRIAN

Well ID C-3 Well Condition: OK  
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons) 0  
 Total Depth 13.91 ft. Volume 2" = 0.17 3" = 0.38 4" = 0.66  
 Depth to Water .30 ft. Factor (VF) 6" = 1.50 12" = 5.80

13.61 x VF .17 = 2.31 x 3 (case volume) = Estimated Purge Volume: 6.93 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 10:10 Weather Conditions: Sunny  
 Sampling Time: 10:30 Water Color: RED Odor: NO  
 Purging Flow Rate: 3 gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? NO If yes: Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>10:15</u>	<u>2</u>	<u>7.44</u>	<u>379</u>	<u>66.5</u>			
<u>10:20</u>	<u>4</u>	<u>7.27</u>	<u>321</u>	<u>68.9</u>			
<u>10:24</u>	<u>7</u>	<u>7.15</u>	<u>361</u>	<u>70.1</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-3</u>	<u>VOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/btex/mtbe</u>

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # Cherron  
9-0329

Job#: 386493

Address: 340 Highland Ave.

Date: 4-11-06

City: Piedmont, CA.

Sampler: BELAN

Well ID C-4

Well Condition: OK

Well Diameter 2" in.

Hydrocarbon Thickness: 0 (feet) Amount Bailed 0 (Gallons)  
(product/water):

Total Depth 9.95 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 4.21 ft.

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_

Weather Conditions: \_\_\_\_\_

Sampling Time: \_\_\_\_\_

Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_

Purging Flow Rate: \_\_\_\_\_ gpm.

Sediment Description: \_\_\_\_\_

Did well de-water? \_\_\_\_\_

If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	VOAVIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: Monitor only

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # Cherron 9-0329 Job#: 386493  
 Address: 340 Highland Ave. Date: 4-11-00  
 City: Piedmont, CA. Sampler: BEIAN

Well ID C-5 Well Condition: OK  
 Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons)  
 Total Depth 17.13 ft. Volume 2" = 0.17 3" = 0.38 4" = 0.66  
 Depth to Water 2.18 ft. Factor (VF) 6" = 1.50 12" = 5.80

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
 Sampling Time: \_\_\_\_\_ Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	VOAVIAL	Y	HCL	SEQUOIA	TPH(GI)/btex/mtbe

COMMENTS: Monitor only

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/Facility # Cherron 9-0329  
 Address: 340 Highland Ave.  
 City: Piedmont, CA.

Job#: 386493  
 Date: 4-11-00  
 Sampler: BRIAN

Well ID C-6  
 Well Diameter 2" in.  
 Total Depth 16.91 ft.  
 Depth to Water 1.56 ft.

Well Condition: OK  
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons)  
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
 6" = 1.50 12" = 5.80

15.35 X VF 17 = 2.6 X 3 (case volume) = Estimated Purge Volume: 7.8 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 9:30  
 Sampling Time: 9:50  
 Purging Flow Rate: 3gpm.  
 Did well de-water? NO

Weather Conditions: Sunny  
 Water Color: BRN Odor: NO  
 Sediment Description: \_\_\_\_\_  
 If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:34</u>	<u>3</u>	<u>6.78</u>	<u>670</u>	<u>64.2</u>			
<u>9:38</u>	<u>6</u>	<u>6.72</u>	<u>657</u>	<u>65.0</u>			
<u>7:45</u>	<u>8</u>	<u>6.75</u>	<u>641</u>	<u>67.7</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-6</u>	<u>VOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/btex/mtbe</u>

COMMENTS: WELL FULL OF RAIN WATER. Purge extra casing.

Fax copy of Lab Report and COC to Chevron Contact:  Yes  No

Chain-of-Custody-Record

Chevron Products Co.  
P.O. BOX 6004  
San Ramon, CA 94583  
FAX (925)842-8370

Chevron Facility Number #9-0329  
Facility Address 340 HIGHLAND AVE., PIEDMONT, CA.  
Consultant Project Number 386493  
Consultant Name GETTLER-RYAN INC.  
Address 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568  
Project Contact (Name) DEANNA L. HARDING  
(Phone) 925-551-7555 (Fax Number) 925-551-7899

Chevron Contact (Name) MR. TOM BAUHS  
(Phone) (925) 842-8898  
Laboratory Name SEQUOIA  
Laboratory Service Order W004296  
Laboratory Service Code \_\_\_\_\_  
Samples Collected by (Name) BRIAN GAN  
Signature Brian Gan

State Method:  CA  OR  WA  NW Series  CO  UT IDAHO

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	State Method: <input checked="" type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series <input type="checkbox"/> CO <input type="checkbox"/> UT IDAHO													Remarks						
					BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8280)	Purgeable Halocarbons (8010)	Purgeable Organics (8280)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd,Cr,Pb,Zn,Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH-O Extended		Lab Sample No.					
TBLB	1	W	HCL	4/11/00																				
C-2	3	"	"	4/11/00 9:15	✓																			
C-3	3	"	"	4/11/00 10:30	✓																			
C-6	3	"	"	4/11/00 9:50	✓																			

Relinquished By (Signature) <u>Brian Gan</u>	Organization G-R INC.	Date/Time 1500 4-11-00	Received By (Signature) <u>John Weber</u>	Organization G-R INC.	Date/Time 1500 4-11-00	Iced <input checked="" type="checkbox"/> Y/N
Relinquished By (Signature) <u>John Weber</u>	Organization G-R INC.	Date/Time 1515 4-11-00	Received By (Signature) <u>W. J. T.</u>	Organization Seq. 2	Date/Time 1515 4-11-00	Iced Y/N
Relinquished By (Signature)	Organization	Date/Time 17:40	Received For Laboratory By (Signature)		Date/Time 17:40	Iced Y/N

Turn Around Time (Circle Choice)

24 Hrs.  
48 Hrs.  
5 Days  
10 Days  
As Contracted





# Sequoia Analytical

404 N. Wiget Lane  
Walnut Creek, CA 94598  
(925) 988-9600  
FAX (925) 988-9673  
[www.sequoialabs.com](http://www.sequoialabs.com)

25 April, 2000

Deanna L. Harding  
Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin, CA 94568

RE: Chevron  
Sequoia Report: W004246

Enclosed are the results of analyses for samples received by the laboratory on 11-Apr-00 17:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater  
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin CA, 94568

Project: Chevron  
Project Number: Chevron # 9-0329  
Project Manager: Deanna L. Harding

Reported:  
25-Apr-00 17:20

## ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W004246-01	Water	11-Apr-00 00:00	11-Apr-00 17:40
C-2	W004246-02	Water	11-Apr-00 09:15	11-Apr-00 17:40
C-3	W004246-03	Water	11-Apr-00 10:30	11-Apr-00 17:40
C-6	W004246-04	Water	11-Apr-00 09:50	11-Apr-00 17:40

Sequoia Analytical - Walnut Creek

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

Charlie Westwater, Project Manager





Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin CA, 94568

Project: Chevron  
Project Number: Chevron # 9-0329  
Project Manager: Deanna L. Harding

Reported:  
25-Apr-00 17:20

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT**  
**Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>TB-LB (W004246-01) Water</b> Sampled: 11-Apr-00 00:00 Received: 11-Apr-00 17:40									
Purgeable Hydrocarbons	ND	50	ug/l	1	0D20003	20-Apr-00	20-Apr-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		96.0 %		70-130	"	"	"	"	
<b>C-2 (W004246-02) Water</b> Sampled: 11-Apr-00 09:15 Received: 11-Apr-00 17:40 <span style="float: right;">P-01</span>									
Purgeable Hydrocarbons	210	50	ug/l	1	0D20003	20-Apr-00	20-Apr-00	EPA 8015M/8020	
Benzene	26	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	3.7	0.50	"	"	"	"	"	"	
Xylenes (total)	1.1	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	580	2.5	"	"	"	"	"	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		85.0 %		70-130	"	"	"	"	
<b>C-3 (W004246-03) Water</b> Sampled: 11-Apr-00 10:30 Received: 11-Apr-00 17:40									
Purgeable Hydrocarbons	ND	50	ug/l	1	0D21001	21-Apr-00	21-Apr-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		102 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0329 Project Manager: Deanna L. Harding	Reported: 25-Apr-00 17:20
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT  
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>C-6 (W004246-04) Water</b> Sampled: 11-Apr-00 09:50    Received: 11-Apr-00 17:40									
Purgeable Hydrocarbons	ND	50	ug/l	1	0D21001	21-Apr-00	21-Apr-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: <i>a,a</i> -Trifluorotoluene		86.3 %		70-130		"	"	"	





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-0329 Project Manager: Deanna L. Harding	Reported: 25-Apr-00 17:20
--	--	------------------------------

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control  
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

**Batch 0D20003 - EPA 5030B [P/T]**

<b>Blank (0D20003-BLK1)</b>				Prepared & Analyzed: 20-Apr-00						
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.4		"	30.0		101	70-130			

<b>LCS (0D20003-BS1)</b>				Prepared & Analyzed: 20-Apr-00						
Benzene	20.6	0.50	ug/l	20.0		103	70-130			
Toluene	20.8	0.50	"	20.0		104	70-130			
Ethylbenzene	20.9	0.50	"	20.0		104	70-130			
Xylenes (total)	60.5	0.50	"	60.0		101	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	28.8		"	30.0		96.0	70-130			

<b>Matrix Spike (0D20003-MS1)</b>				Source: W004245-06		Prepared & Analyzed: 20-Apr-00				
Benzene	19.3	0.50	ug/l	20.0	ND	96.5	70-130			
Toluene	19.3	0.50	"	20.0	ND	96.5	70-130			
Ethylbenzene	19.4	0.50	"	20.0	ND	97.0	70-130			
Xylenes (total)	56.1	0.50	"	60.0	ND	93.5	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	27.1		"	30.0		90.3	70-130			

<b>Matrix Spike Dup (0D20003-MSD1)</b>				Source: W004245-06		Prepared & Analyzed: 20-Apr-00				
Benzene	20.9	0.50	ug/l	20.0	ND	104	70-130	7.96	20	
Toluene	21.0	0.50	"	20.0	ND	105	70-130	8.44	20	
Ethylbenzene	21.1	0.50	"	20.0	ND	106	70-130	8.40	20	
Xylenes (total)	60.6	0.50	"	60.0	ND	101	70-130	7.71	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.3		"	30.0		97.7	70-130			





Gettler Ryan, Inc. - Dublin  
6747 Sierra Court Suite J  
Dublin CA, 94568

Project: Chevron  
Project Number: Chevron # 9-0329  
Project Manager: Deanna L. Harding

Reported:  
25-Apr-00 17:20

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control**  
**Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 0D21001 - EPA 5030B [P/T]**

**Blank (0D21001-BLK1)**

Prepared & Analyzed: 21-Apr-00

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a, a, a-Trifluorotoluene</i>	<i>30.3</i>		<i>"</i>	<i>30.0</i>		<i>101</i>	<i>70-130</i>			

**LCS (0D21001-BS1)**

Prepared & Analyzed: 21-Apr-00

Benzene	17.3	0.50	ug/l	20.0		86.5	70-130			
Toluene	18.0	0.50	"	20.0		90.0	70-130			
Ethylbenzene	18.3	0.50	"	20.0		91.5	70-130			
Xylenes (total)	59.0	0.50	"	60.0		98.3	70-130			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	<i>26.0</i>		<i>"</i>	<i>30.0</i>		<i>86.7</i>	<i>70-130</i>			

**LCS Dup (0D21001-BSD1)**

Prepared & Analyzed: 21-Apr-00

Benzene	17.0	0.50	ug/l	20.0		85.0	70-130	1.75	20	
Toluene	18.0	0.50	"	20.0		90.0	70-130	0	20	
Ethylbenzene	21.8	0.50	"	20.0		109	70-130	17.5	20	
Xylenes (total)	60.3	0.50	"	60.0		100	70-130	2.18	20	
<i>Surrogate: a, a, a-Trifluorotoluene</i>	<i>27.0</i>		<i>"</i>	<i>30.0</i>		<i>90.0</i>	<i>70-130</i>			





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25-Apr-00 17:20

### Notes and Definitions

P-01 Chromatogram Pattern: Gasoline C6-C12  
DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
RPD Relative Percent Difference

