



Chevron

May 18, 1995

Chevron U.S.A. Products Company

6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 5004
San Ramon, CA 94583-0804

Ms. Susan Hugo
Alameda County Health Care Services
1131 Harbor Bay Pkwy, 2nd Flr.
Alameda, CA 94502-6577

Marketing - Northwest Region
Phone 510 842 9500

Re: Chevron Service Station No. 9-0329
340 Highland Avenue, Piedmont, California

Dear Ms. Hugo :

Monitoring wells C-2 and C-4 both detected elevated levels of dissolved hydrocarbons. Well C-3 was non-detect for TPH-G and BTEX.

Blaine Tech will continue to monitor and sample the site on a quarterly basis. In the meantime, Pacific Environmental Group will determine if it is feasible to conduct another round of investigation. The topography as well as the geology makes it difficult to install a monitoring well and gather accurate groundwater information (ie. groundwater elevations).

Please refer to the enclosed report from Blaine Tech Services dated May 15, 1995. If you have any questions or comments, please call me at (510) 842-8752.

Sincerely,

Chevron U.S.A. Products Co.

Kenneth Kan
Engineer

LKAN/MacFile 9-0329R21

Enclosure

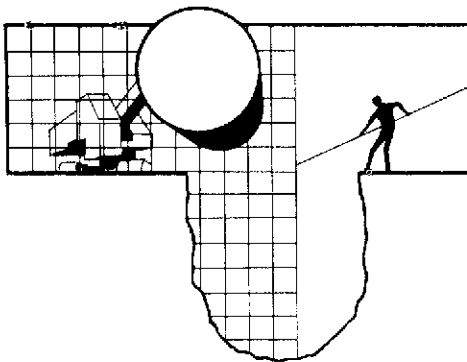
cc : Mr. Kevin Graves, RWQCB-San Francisco Bay Area
2101 Webster Street, Suite 500, Oakland, CA 94612

Attn. Frank Hoffman, Hoffman Investment Company
1760 Willow Road, Hillsborough, CA 94010

Mir Ghafari, Chevron Service Station
340 Highlands Ave., Piedmont, CA 94611

Ms. Bette Owen, Chevron U.S.A. Products Co.

ENVIRONMENTAL
PROTECTION
05 MAY 22 PM 2:50



BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

May 15, 1995

Kenneth Kan
Chevron U.S.A. Products Company
P.O. Box 5004
San Ramon, CA 94583-0804

2nd Quarter 1995 Monitoring at 9-0329

Second Quarter 1995 Groundwater Monitoring at
Chevron Service Station Number 9-0329
340 Highland Avenue
Piedmont, CA

Monitoring Performed on April 13, 1995

Groundwater Sampling Report 950413-S-5

This report covers the routine quarterly monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Chevron's Richmond Refinery for disposal.

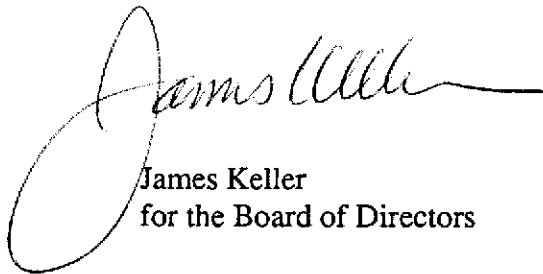
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "James Keller", with a long horizontal flourish extending to the right.

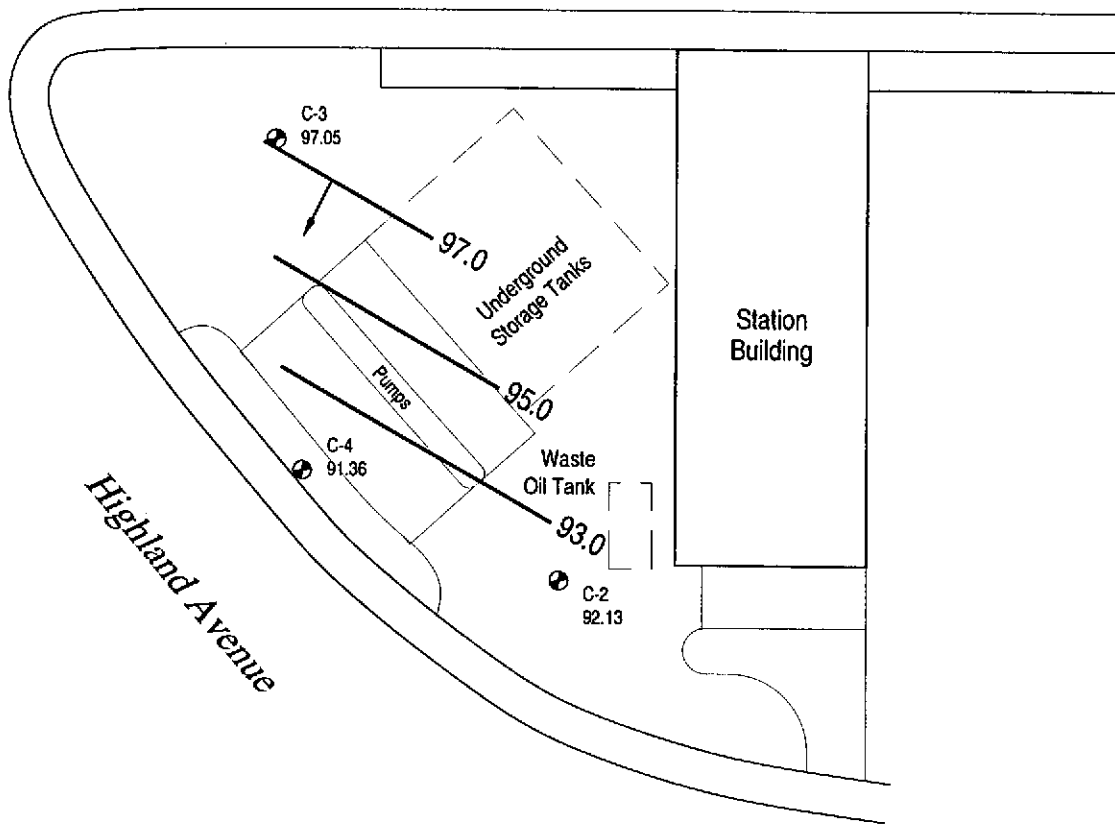
James Keller
for the Board of Directors

JPK/dk

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

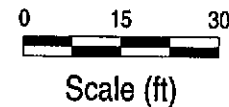
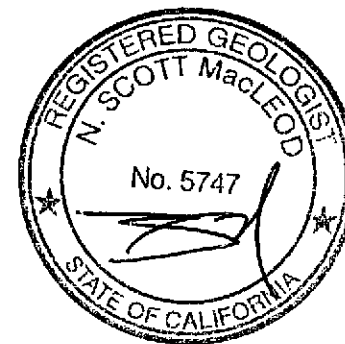
Professional Engineering Appendix

Highland Way



LEGEND

- Ground Water Monitoring Well
- Ground Water Elevation (ft-msl)
- Ground Water Elevation Contour
- Ground Water Flow Direction



Base Map by Sierra Environmental

CAMBRIA
Environmental Technology, Inc.

Chevron Station 9-0329
340 Highland Avenue
Piedmont, California

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Ground Water Elevation
April 13, 1995

FIGURE
1

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene
C-2									
08/07/89	94.19	91.33	2.88	--	34,000	580	60	170	270
11/15/89	94.19	91.39	2.80	--	8100	500	36	420	180
02/01/91	94.19	90.41	3.75	--	6800	490	21	310	86
04/16/91	94.19	91.64	2.55	--	9600	810	43	550	270
10/16/91	94.19	90.67	3.52	--	7100	320	23	200	60
01/08/92	94.19	90.04	4.15	--	2400	190	9.0	83	22
04/10/92	94.19	91.23	2.96	--	6600	550	33	340	170
07/14/92	94.19	91.36	2.83	--	9000	680	330	580	690
10/05/92	94.19	89.81	4.38	--	5500	250	17	130	82
01/06/93	94.19	90.25	3.94	--	5500	190	32	41	54
03/29/93	94.19	92.10	2.09	--	19,000	670	40	180	370
07/02/93	94.19	92.10	2.09	--	8000	1100	41	420	500
10/11/93	94.19	91.43	2.76	--	42,000	940	34	140	87
01/10/94	94.19	89.37	4.82	--	12,000	770	20	220	74
04/06/94	94.19	91.70	2.49	--	40,000	820	33	190	110
07/06/94	94.19	91.72	2.47	--	8800	870	28	140	95
11/11/94	94.19	91.32	2.87	--	8600	460	81	180	120
01/06/95	94.19	91.64	2.55	--	15,000	880	48	270	140
04/13/95	94.19	92.13	2.06	--	56,000	2500	130	730	360

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene
C-3									
08/07/89	97.65	93.36	4.29	--	<50	<0.5	<1.0	<1.0	<3.0
11/15/89	97.65	92.48	5.17	--	<500	<0.5	2.8	<0.5	1.1
02/01/91	97.65	91.27	6.38	--	<50	<0.5	<0.5	<0.5	<0.5
04/16/91	97.65	93.93	3.72	--	<50	<0.5	<0.5	<0.5	<0.5
10/16/91	97.65	89.45	8.20	--	<50	<0.5	<0.5	<0.5	<0.5
01/08/92	97.65	90.97	6.68	--	<50	<0.5	<0.5	<0.5	<0.5
04/10/92	97.65	93.15	4.50	--	<50	<0.5	<0.5	<0.5	<0.5
07/14/92	97.65	91.44	6.21	--	<50	<0.5	<0.5	<0.5	<0.5
10/05/92	97.65	88.34	9.31	--	<50	<0.5	<0.5	<0.5	<0.5
01/06/93	97.65	94.24	3.41	--	<50	<0.5	<0.5	<0.5	<0.5
03/29/93	97.65	97.15	0.50	--	<50	<0.5	<0.5	<0.5	0.8
07/02/93	97.65	95.06	2.59	--	<50	4.0	3.0	<0.5	3.0
10/11/93	97.65	92.75	4.90	--	<50	<0.5	<0.5	<0.5	<0.5
01/10/94	97.65	93.26	4.39	--	<50	<0.5	1.0	<0.5	0.8
04/06/94	97.65	94.97	2.68	--	<50	<0.5	1.0	0.7	4.5
07/06/94	97.65	95.55	2.10	--	<50	2.2	4.1	<0.5	2.8
11/11/94	97.65	96.42	1.23	--	<50	<0.5	0.8	<0.5	<0.5
01/06/95	97.65	97.05	0.60	--	<50	<0.5	<0.5	<0.5	<0.5
04/13/95	97.65	97.05	0.60	--	<50	<0.5	<0.5	<0.5	<0.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene
C-4									
08/07/89	95.60	--	--	Dry	--	--	--	--	--
11/15/89	95.60	90.65	4.95	--	1300	2.9	310	0.5	2.9
02/01/91	95.60	90.82	4.78	--	72	9.0	<0.5	<0.5	<0.5
04/16/91	95.60	95.60	4.83	--	<50	<0.5	<0.5	<0.5	<0.5
10/16/91	95.60	91.37	4.23	--	<50	<0.5	<0.5	<0.5	<0.5
01/08/92	95.60	90.79	4.81	--	<50	<0.5	<0.5	<0.5	<0.5
04/10/92	95.60	91.34	4.26	--	<50	<0.5	<0.5	<0.5	<0.5
07/14/92	95.60	91.32	4.28	--	<50	<0.5	3.8	<0.5	<0.5
10/05/92	95.60	91.31	4.29	--	<50	<0.5	<0.5	<0.5	<0.5
01/06/93	95.60	91.31	4.29	--	<50	0.7	<0.5	<0.5	<0.5
03/29/93	95.60	91.30	4.30	--	<50	0.5	1.0	<0.5	2.0
07/02/93	95.60	91.38	4.22	--	<50	<0.5	<0.5	<0.5	<0.5
10/11/93	95.60	91.30	4.30	--	<50	0.6	<0.5	<0.5	<0.5
01/10/94	95.60	91.16	4.44	--	<50	0.7	3.0	<0.5	1.0
04/06/94	95.60	91.36	4.24	--	130	2.2	5.4	3.3	24
07/06/94	95.60	91.36	4.24	--	99	5.9	7.5	2.0	12
11/11/94	95.60	91.39	4.21	--	<50	<0.5	9.5	<0.5	<0.5
01/06/95	95.60	91.18	4.42	--	<50	0.7	1.0	<0.5	1.1
04/13/95	95.60	91.36	4.24	--	67	0.54	7.2	<0.5	1.1

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene
Backfill Well: A									
08/07/89	--	--	2.10	--	1000	50	6.0	5.0	22
11/15/89	--	--	2.04	--	3700	98	2.1	4.3	55
02/01/91	--	--	3.05	--	36,000	1100	750	130	6100
04/16/91	--	--	2.01	--	8000	370	6.0	86	750
10/16/91	--	--	4.15	--	--	--	--	--	--

Backfill Well: B

08/07/89	--	--	4.12	--	--	--	--	--	--
11/15/89	--	--	--	--	--	--	--	--	--
02/01/91	--	--	5.03	--	--	--	--	--	--
04/16/91	--	--	4.00	--	--	--	--	--	--
10/16/91	--	--	6.24	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene
TRIP BLANK									
01/06/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
03/29/93	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0
07/02/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
10/11/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
01/10/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
04/06/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
07/06/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
11/11/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
01/06/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
04/13/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on April 13, 1995.
Earlier field data and analytical results provided by Sierra Environmental.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

Analytical Appendix



Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-0329, 950413-S5 Sample Descript: C-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9504988-01	Sampled: 04/13/95 Received: 04/14/95 Analyzed: 04/25/95 Reported: 05/11/95
Attention: Jim Keller		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	56,000
Benzene	3.0	2,500
Toluene	3.0	130
Ethyl Benzene	3.0	730
Xylenes (Total)	6.0	360
Chromatogram Pattern: Unidentified HC		C6-C15
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	120

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Suzanne Chin
Suzanne Chin
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-0329, 950413-S5 Sample Descript: C-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9504988-02	Sampled: 04/13/95 Received: 04/14/95 Analyzed: 04/25/95 Reported: 05/11/95
Attention: Jim Keller		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Suzanne Chin

Suzanne Chin
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-0329, 950413-S5 Sample Descript: C-4 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9504988-03	Sampled: 04/13/95 Received: 04/14/95 Analyzed: 04/26/95 Reported: 05/11/95
Attention: Jim Keller		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	67
Benzene	0.50	0.54
Toluene	0.50	7.2
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	1.1
Chromatogram Pattern: Unidentified HC		C6-C10

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
		100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Suzanne Chin

Suzanne Chin
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-0329, 950413-S5 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9504988-04	Sampled: 04/13/95 Received: 04/14/95 Analyzed: 04/26/95 Reported: 05/11/95
Attention: Jim Keller		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Suzanne Chin
Suzanne Chin
Project Manager





Sequoia
Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Proj. ID: Chevron 9-0329, 950413-S5
Lab Proj. ID: 9504988

Received: 04/14/95

Reported: 05/11/95

LABORATORY NARRATIVE

TPPH Note: Sample 9504988-01 was diluted 10-fold.

SEQUOIA ANALYTICAL

Suzanne Chin

Suzanne Chin
Project Manager





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-0329, 950413-S5
Matrix: Liquid

Work Order #: 9504988 -01-04

Reported: May 4, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	-	-	-	-
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	-	-	-	-

Analyst:	-	-	-	-
MS/MSD #:	DM042595BTEXGCA	DM042595BTEXGCA	DM042595BTEXGCA	DM042595BTEXGCA
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N/A	N/A	N/A	N/A
Analyzed Date:	4/25/95	4/25/95	4/25/95	4/25/95
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	11	11	32
MS % Recovery:	100	110	110	107
Dup. Result:	11	11	11	33
MSD % Recov.:	110	110	110	110
RPD:	9.5	0.0	0.0	3.1
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL
Elap #1169

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9504988.BLA <1>





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Chevron 9-0329, 950413-S5
Matrix: Liquid

Work Order #: 9504988-01-04

Reported: May 4, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	-	-	-	-
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	-	-	-	-

Analyst:	-	-	-	-
MS/MSD #:	DM042695BTEXGCA	DM042695BTEXGCA	DM042695BTEXGCA	DM042695BTEXGCA
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N/A	N/A	N/A	N/A
Analyzed Date:	4/26/95	4/26/95	4/26/95	4/26/95
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	11	11	11	33
MS % Recovery:	110	110	110	110
Dup. Result:	11	12	11	34
MSD % Recov.:	110	120	110	113
RPD:	0.0	8.7	0.0	3.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL
Elap #1169

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9504988.BLA <2>



Fax copy of Lab Report and COC to Chevron Contact: Yes No

Chain-of-Custody-Record

Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Chevron Facility Number <u>9-0329</u> Facility Address <u>340 Highland Ave., Piedmont, CA</u>	Chevron Contact (Name) <u>Kenneth Kan</u> (Phone) <u>(510) 842-8752</u>
	Consultant Project Number <u>950413-55</u>	Laboratory Name <u>Sequoia</u>
	Consultant Name <u>Blaine Tech Services, Inc.</u> Address <u>985 Timothy Dr., San Jose, CA 95133</u>	Laboratory Release Number <u>2768231</u>
	Project Contact (Name) <u>Jim Keller</u> (Phone) <u>(408) 995-5535</u> (Fax Number) <u>293-8773</u>	Samples Collected by (Name) <u>SWAN HOLL</u> Collection Date <u>04/13/95</u> Signature <u>[Signature]</u>

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed											DO NOT BILL FOR TB-LB. 9504988 Remarks					
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (104P or AA)									
C-2	01	3	W		1435	HCL	Y	X																
C-3	02	3	W		1400	HCL	Y	X																
C-4	03	3	W		1415	HCL	Y	X																
TB	04	2	W		LAD	HCL	Y	X																

Relinquished By (Signature) <u>[Signature]</u> Organization Date/Time <u>3/10</u>	Received By (Signature) <u>[Signature]</u> Organization <u>Sequoia</u> Date/Time <u>4/14/95</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <u>[Signature]</u> Organization Date/Time <u>4/14/95</u>	Received By (Signature) <u>[Signature]</u> Organization Date/Time	
Relinquished By (Signature) <u>[Signature]</u> Organization Date/Time	Received For Laboratory By (Signature) <u>[Signature]</u> Date/Time <u>4/14/95 17:23</u>	

Field Data Sheets

CHEVRON WELL MONITORING DATA SHEET

Project #: 95041355	Station #: 9-0329
Sampler: SNAWN	Start Date: 04/13/95
Well I.D.: C-2	Well Diameter: (circle one) 2 3 4 6
Total Well Depth: Before 16.68 After	Depth to Water: Before 2.06 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: PVC	Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

2.3	x	3	=	6.9	
1 Case Volume		Specified Volumes		gallons	

Purging: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other _____	Sampling: Bailer Disposable Bailer Extraction Port Other _____
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TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1424	65.6	6.2	800	—	2.5	STRONG
1428	65.0	6.4	900	—	5.0	ODOR /
1432	65.1	6.4	900	—	7.0	HEAVY SNAWN

Did Well Dewater? <u>NO</u> If yes, gals.	Gallons Actually Evacuated: <u>7</u>
Sampling Time: <u>1435</u>	Sampling Date: <u>04/13/95</u>
Sample I.D.: <u>C-2</u>	Laboratory: <u>SEQUOIA</u>
Analyzed for: (Circle) <u>TPH-G</u> <u>BTEX</u> TPH-D OTHER:	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: (Circle) TPH-G BTEX TPH-D OTHER:	

CHEVRON WELL MONITORING DATA SHEET

Project #: 95041355	Station #: 9-0329
Sampler: SNAWN	Start Date: 04/13/95
Well I.D.: C3	Well Diameter: (circle one) 2 3 4 6
Total Well Depth: Before 15.78 After	Depth to Water: Before .60 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to:	PVC Grade Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

<u>2.42</u>	\times	<u>3</u>	$=$	<u>7.2</u>
1 Case Volume		Specified Volumes		gallons

Purging: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other _____	Sampling: Bailer Disposable Bailer Extraction Port Other _____
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TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1345	69.4	7.2	200	—	2.5	
1350	68.2	7.4	200	—	5.0	
1355	68.4	7.4	280	—	7.5	

Did Well Dewater? <u>NO</u> If yes, gals.	Gallons Actually Evacuated: <u>7.5</u>
Sampling Time: <u>1400</u>	Sampling Date: <u>04/13/95</u>
Sample I.D.: <u>C-3</u>	Laboratory: <u>SEQUOIA</u>
Analyzed for: (Circle) <u>TPH-G</u> <u>BTEX</u> TPH-D OTHER:	
Duplicate I.D.:	Cleaning Blank I.D.:
Analyzed for: (Circle) TPH-G BTEX TPH-D OTHER:	

CHEVRON WELL MONITORING DATA SHEET

Project #: 95041355	Station #: 9-0329
Sampler: SNAUN	Start Date: 04/13/95
Well I.D.: C-4	Well Diameter: (circle one) <u>(2)</u> 3 4 6
Total Well Depth: Before 10.26 After	Depth to Water: Before 4.24 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <u>PVC</u> Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

<u>96</u>	x	<u>3</u>	=	<u>2.8</u>
1 Case Volume		Specified Volumes		gallons

Purging: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other _____

Sampling: Bailer
 Disposable Bailer
 Extraction Port
 Other _____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1405	63.2	7.0	400	—	1.0	ODOR
1408	63.4	7.0	300	—	2.0	
1412	63.1	7.0	300	—	3.0	
				SLOW	REBAR 65	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 3.0

Sampling Time: 1415 Sampling Date: 04/13/95

Sample I.D.: C-4 Laboratory: SEQUOIA

Analyzed for: (Circle) TPH-G BTEX TPH-D OTHER:

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: (Circle) TPH-G BTEX TPH-D OTHER: