

**QUARTERLY
REPORT**

ENVIRONMENTAL
PROTECTION

98 DEC -7 PM 1:11

JULY-SEPTEMBER, 1998

**TONY'S EXPRESS AUTO SERVICE
3609 EAST 14TH STREET
OAKLAND, CALIFORNIA**

FOR

**Mr. ABOLGHASSEM RAZI
TONY'S EXPRESS AUTO SERVICE
3609 EAST 14TH STREET
OAKLAND, CA 94601**

BY

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1 INTRODUCTION

The following Report documents the performance of a groundwater monitoring round at Tony's Express Auto Services, 3609 East 14th Street, Oakland, California. The property is primarily used as a service station.

During the groundwater monitoring round the following information and samples were gathered; with the results presented in this report.

1. Depth to water
2. Groundwater samples for TPHg and MBTEX, certified analysis.

2 SITE HISTORY

In July 1993, Alpha Geo Services removed three fuel tanks and a waste oil tank from the site. During the tank pull, Soil Tech Engineering Inc. (STE) collected soil samples from the tank excavation area and the old piping associated with the tanks. Soil samples from the tank area were taken at approximately 12 feet below the surface and range in TPHg concentration from 2.1 to 640 mg/kg . The soil samples from the beneath the old piping, 2 to 5 feet below grade, range in concentration from 75 to 4,100 mg/kg TPHg. No gasoline range hydrocarbons were found in the sample from the waste oil tank excavation.

Since the initial tank pull, STE installed 11 groundwater monitor wells including MW09, which was destroyed (see figure 3 for location of wells). MW09 was destroyed to allow for construction.

In addition to the borings completed as monitor wells, a number of other soil borings have been performed in order to determine the extent of contaminated soil at the site.

3 SITE ACTIVITY July -September, 1998

3.1 GROUNDWATER MONITORING ROUND

A groundwater monitoring round was performed on September 29, 1998, see Appendix A for methods and procedures. Monitor wells MW1, MW6, and MW8 contained floating product sheen and were not sampled. The remaining wells were purged and water samples for TPHg/MBTEX were collected.

4 RESULTS

4.1 DEPTH TO WATER, GROUNDWATER GRADIENT.

The groundwater at this site is shallow and unconfined. During the initial construction of monitor wells MW01, MW02 and MW03, groundwater was encountered at 15 feet below the surface. The current depth to groundwater in the wells is between 11.93 and 14.68 feet below the surface and the groundwater gradient is to the south, see Figure 4.

4.2 WATER SAMPLES

4.2.1 TPHg/MBTEX

The water samples from all of the wells contained significant levels of TPHg and MBTEX, see Table 2.

4.2.2 Electron Acceptors

During the June 30, 1998 monitor round the last time the acceptors were sampled, dissolved Oxygen, O₂, and Ferrous iron, Fe⁺⁺, were present in all of the monitor wells, see Table 3. The seven of the ten wells tested contained detectable levels of Nitrate, NO₃⁻, and nine of the ten Sulfate, SO₄⁻, see Table 3.

5 DISCUSSION

5.1 HYDROCARBONS

Significant levels of TPHg and BTEX continue to exist at this site. MW01, MW06, and MW8 contained a thin film of floating product. The benzene and TPHg plumes continue offsite, see Figures 6 and 7.

5.2 BIOREMEDIATION

The results of the December 30, 1997, bioremediation sampling indicated that natural attenuation/bioremediation is active at this site. This continued to be the case in the June 30, 1998 sampling.

All of the tested wells have reduced levels of dissolved oxygen. Six of the nine wells had less than 0.1 mg/l of dissolve oxygen in the December 97 sampling. During the June 30, 1998, monitor round all of the wells contained low levels of dissolved Oxygen.

The presence of Ferrous iron in the wells indicates that biodegradation has progressed to the point that the system is oxygen deficient and the bacteria have started to reduce the iron to provide

oxygen for the degradation. With the increase of dissolved oxygen in the wells the amount of Ferrous iron has decreased in a majority of the wells, see table 3.

In December biodegradation in MW02, which is in the heart of the plume, had consumed all of the available electron acceptors. **With the start-up of airsparging into P4 and LW1 there has been an increase in the amount of dissolved oxygen in the vicinity of MW02.**

The levels of electron acceptors present and the presence of the reaction products, carbon dioxide, methane and ferrous iron indicate that the bacteria in the soil and the compounds in the groundwater have the capability to consume a significant amount of hydrocarbons.

Introducing ambient air (O₂) into the system during vapor vacuum extraction and/or sparging will greatly increase this bioactivity

6 CONCLUSIONS

1. Continue to add sodium hexametaphosphate and ammonium sulfate to the groundwater monitoring wells, in order increase the nutrition level.
2. Continue air sparging to increase Oxygen levels in the groundwater plume.
3. Permit and start vapor extraction in order to remove the hydrocarbon contamination remaining in the soil, and to further increase the amount of oxygen available in the groundwater.

If you have any questions concerning this report or if we can be of further assistance, please don't hesitate to contact us at (530) 668-5300.

7 CONCERNED PARTIES

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8 LIMITATIONS

This report is based upon the following:

- The observations of field personnel.
- The results of laboratory analyses performed by a state certified laboratory.
- Referenced documents.
- Our understanding of the regulations of the State of California and Alameda County, Hazardous Materials Section and/or City of Oakland, California.


Changes in groundwater conditions can occur due to variations in rainfall, temperature, local and regional water usage and local construction practices. In addition, variations in the soil and groundwater conditions could exist beyond the points explored in this investigation.

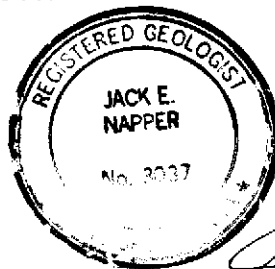
State certified analytical results are included in this report. This laboratory follows EPA and State of California approved procedures; however, WEGE is not responsible for errors in these laboratory results.

The services performed by Western Geo-Engineers, a corporation, under California Registered Geologist #3037 and/or Contractors License #513857, have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California and the Woodland area. Our work and/or supervision of remediation and/or abatement operations, active or preliminary, at this site is in no way meant to imply that we are owners or operators of this site. Please note that known contamination of soil and/or groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

If you have any questions concerning this report or if we can be of further assistance, please don't hesitate to contact us at (530) 668-5300.

Respectfully,


Roy Butler
Project Geologist





Jack E. Napper
Registered Geologist #3037

Table 1, Tony's Express, Groundwater Elevations					
	DEPTH TO TOP SLOTS	DEPTH TO WATER	DEPTH TO WATER	DEPTH TO WATER	DEPTH TO WATER
DATE		12/30/97	03/04/98	06/30/98	09/29/98
MW01	10	9.3	7.53	10.62	13.58
MW02	10	9.05	7.44	10.58	13.58
MW03	10	9.74	8.21	11.13	14.68
MW04	7	9.43	7.96	10.72	13.64
MW05	6	9.15	7.53	10.85	13.82
MW06	6	9.3	8.30	11.26	14.10
MW07	6	8.65	6.93	10.22	13.09
MW08	7	8.95	7.38	10.33	13.02
MW09	8	DESTROYED			
MW10	8	8.78	7.23	9.52	11.93
MW11	8	10.2	8.81	11.02	13.24
	CASING ELEVATION	GROUND-WATER ELEVATION	GROUND-WATER ELEVATION	GROUND-WATER ELEVATION	GROUND-WATER ELEVATION
MW01	97.99	88.69	90.46	87.37	84.41
MW02	98.58	89.53	91.14	88	85
MW03	97.78	88.04	89.57	86.65	83.1
MW04	97.85	88.42	89.89	87.13	84.21
MW05	99.04	89.89	91.51	88.19	85.22
MW06	98.77	89.47	90.47	87.51	84.67
MW07	97.83	89.18	90.9	87.61	84.74
MW08	97.25	88.3	89.87	86.92	84.23
MW09	95.94				
MW10	94.54	85.76	87.31	85.02	82.61
MW11	95.94	85.74	87.13	84.92	82.7
Avg	97.41	88.30	89.83	86.93	84.09

Table 2, ug/l, Gasoline Range Hydrocarbons in Groundwater											
DATE	10/5/93	12/2/94	3/6/95	6/5/95	10/2/95	1/3/96	4/3/96	9/12/96	12/9/96	4/10/97	12/30/97
MW1 Product	sheen	sheen	sheen	sheen	sheen	sheen	sheen			sheen	
MW01, TPHg	320000	80000	32000	21000	5900	30000	31000				27000
MW01, Benzene	24000	3800	190	950	140	71	98				2300
MW01, Toluene	21000	6600	150	650	130	73	120				2100
MW01, Ethylbenzene	2600	2300	150	570	140	50	63				1400
MW01, Xylene	15000	11000	490	1500	390	120	170				5100
MW02, TPHg	260000	42000	490	8000	46000	3400	27000	19000	6200	53000	35000
MW02, Benzene	17000	1700	3.2	220	160	7.6	100	210	110	150	4900
MW02, Toluene	19000	2200	2.6	330	130	13	92	220	6.6	110	4900
MW02, Ethylbenzene	570	1200	1.6	350	93	7.4	44	110	2.1	37	1600
MW02, Xylene	15000	3600	5.9	660	240	26	130	400	14	1120	7000
MW02, MTBE											<0.5
MW03					sheen	sheen	sheen			sheen	film
MW03, TPHg	3000000	250000	21000	350000	15000	19000	70000	66000	54000	54000	
MW03, Benzene	190000	19000	80	20000	510	290	310	430	320	130	
MW03, Toluene	740000	22000	73	42000	410	270	260	420	280	120	
MW03, Ethylbenzene	310000	4400	35	5800	210	97	89	210	90	38	
MW03, Xylene	13000	28000	130	36000	650	890	280	510	250	120	
MW03, MTBE											<0.5
MW04, TPHg					9300	1100	1900	2100	4000	<50	2300
MW04, Benzene					23	4	12	46	14	<0.5	410
MW04, Toluene					11	1.3	7.5	24	6.3	<0.5	270
MW04, Ethylbenzene					9.9	0.9	5.2	31	4.2	<0.5	100
MW04, Xylene					29	3.3	14	73	12	<0.5	1500
MW04, MTBE										<0.5	
MW05, TPHg					1500	830	780				790
MW05, Benzene					1.1	<0.5	1.3				82
MW05, Toluene					1.3	<0.5	1				66
MW05, Ethylbenzene					3.9	1.3	4.8				59
MW05, Xylene					5.3	2.2	3.8				160
MW05, MTBE											
MW06, Product					sheen	sheen	sheen	sheen			
MW06, TPHg					12000	68000	48000	23000	57000	29000	36000
MW06, Benzene					350	60	140	150	480	60	660
MW06, Toluene					310	61	110	160	450	70	7600
MW06, Ethylbenzene					200	27	62	110	160	24	1500
MW06, Xylene					610	180	170	310	460	71	7700
MW06, MTBE											<0.5
MW07, Product					sheen						
MW07, TPHg					3300	1500	1900				1400
MW07, Benzene					8.9	1.5	2.1				130
MW07, Toluene					12	0.9	2.6				98
MW07, Ethylbenzene					17	3	5.1				75
MW07, Xylene					45	4.1	6.9				200
MW7, MTBE											
MW08, Product					sheen	sheen	sheen				
MW08, TPHg					94000	23000	58000	46000	27000	24000	28000
MW08, Benzene					310	19	250	210	88	86	6000
MW08, Toluene					250	12	170	150	43	55	1600
MW08, Ethylbenzene					180	8.8	140	160	44	50	2100
MW08, Xylene					480	47	330	360	80	100	4700
MW08, MTBE											<0.5
MW10, TPHg								26000	3000	1000	10000
MW10, Benzene								98	8.1	21	5300
MW10, Toluene								37	2.2	9.3	76
MW10, Ethylbenzene								63	1.5	3.3	1100
MW10, Xylene								99	5.1	33	780
MW10, MTBE											<0.5
MW11, TPHg								2300	650	<50	710
MW11, Benzene								7	1.8	<0.5	66
MW11, Toluene								7.2	0.5	<0.5	97
MW11, Ethylbenzene								12	0.8	<0.5	59
MW11, Xylene								31	0.42	<0.5	190
MW11, MTBE											<0.5

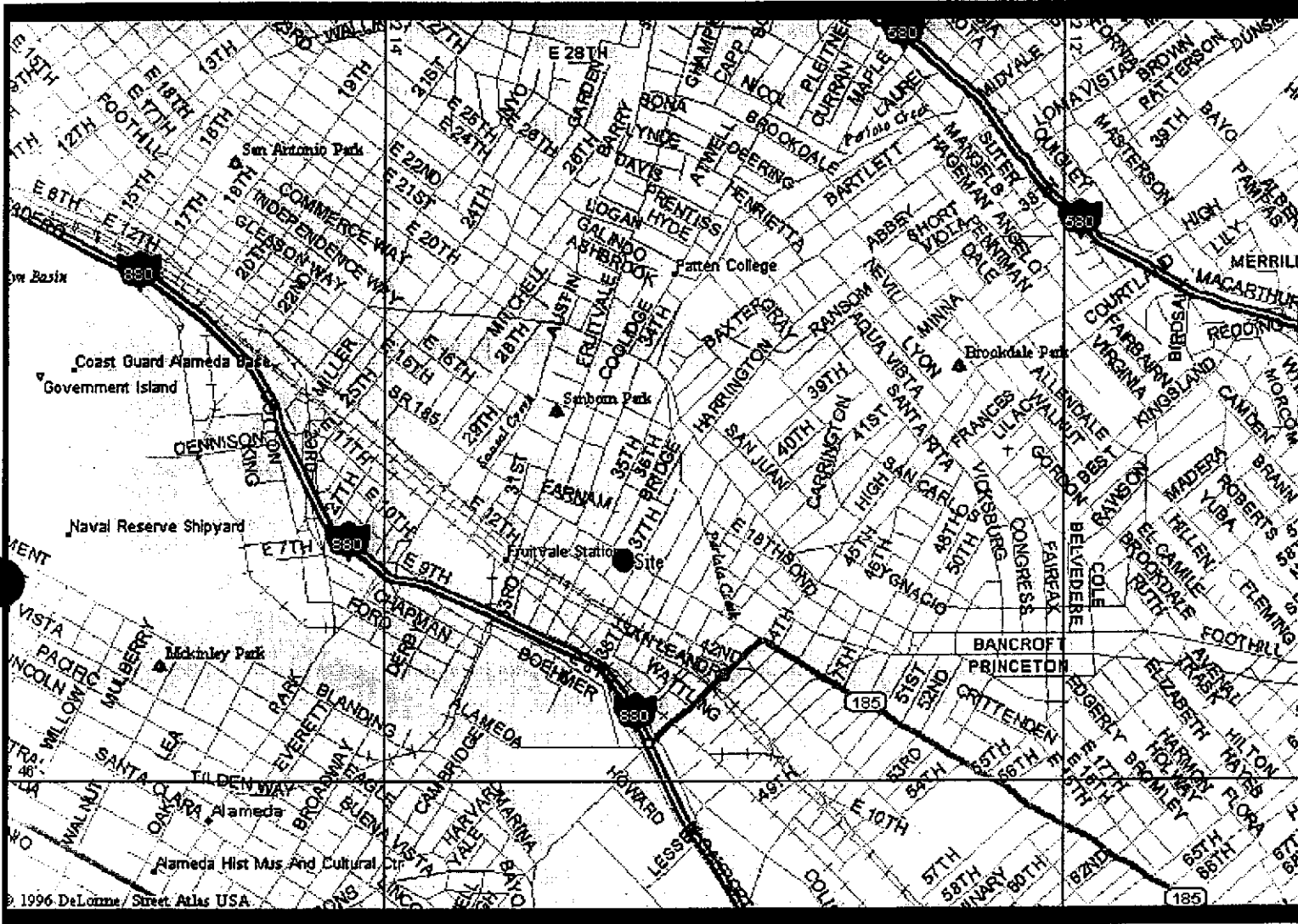
Table 2, ug/l, Gasoline Range Hydrocarbons in Groundwater		
DATE	3/4/98	6/30/98
MW1 Product	sheen	sheen
MW01, TPHg		
MW01, Benzene		
MW01, Toluene		
MW01, Ethylbenzene		
MW01, Xylene		
MW02, TPHg	51000	25000
MW02, Benzene	4200	2000
MW02, Toluene	6000	2000
MW02, Ethylbenzene	1600	1300
MW02, Xylene	8800	4300
MW02, MTBE		
MW03		
MW03, TPHg	150000	33000
MW03, Benzene	7100	2000
MW03, Toluene	9500	1900
MW03, Ethylbenzene	2700	900
MW03, Xylene	12000	4600
MW03, MTBE		
MW04, TPHg	2000	1700
MW04, Benzene	600	780
MW04, Toluene	950	160
MW04, Ethylbenzene	100	54
MW04, Xylene	500	200
MW04, MTBE		
MW05, TPHg	400	400
MW05, Benzene	3	<5
MW05, Toluene	<0.5	<5
MW05, Ethylbenzene	14	15
MW05, Xylene	5	<10
MW05, MTBE		
MW06, Product		
MW06, TPHg	65000	28000
MW06, Benzene	6100	3100
MW06, Toluene	11000	4300
MW06, Ethylbenzene	1800	1300
MW06, Xylene	9900	4900
MW06, MTBE		
MW07, Product		
MW07, TPHg	800	620
MW07, Benzene	25	4
MW07, Toluene	47	<5
MW07, Ethylbenzene	22	9
MW07, Xylene	76	<10
MW07, MTBE		
MW08, Product		
MW08, TPHg	70000	54000
MW08, Benzene	8400	4600
MW08, Toluene	3500	2800
MW08, Ethylbenzene	3700	3500
MW08, Xylene	11000	7300
MW08, MTBE		
MW10, TPHg	9000	8900
MW10, Benzene	2600	3700
MW10, Toluene	1200	60
MW10, Ethylbenzene	1300	980
MW10, Xylene	3400	420
MW10, MTBE		
MW11, TPHg	1800	1100
MW11, Benzene	160	45
MW11, Toluene	31	24
MW11, Ethylbenzene	120	71
MW11, Xylene	250	100
MW11, MTBE		

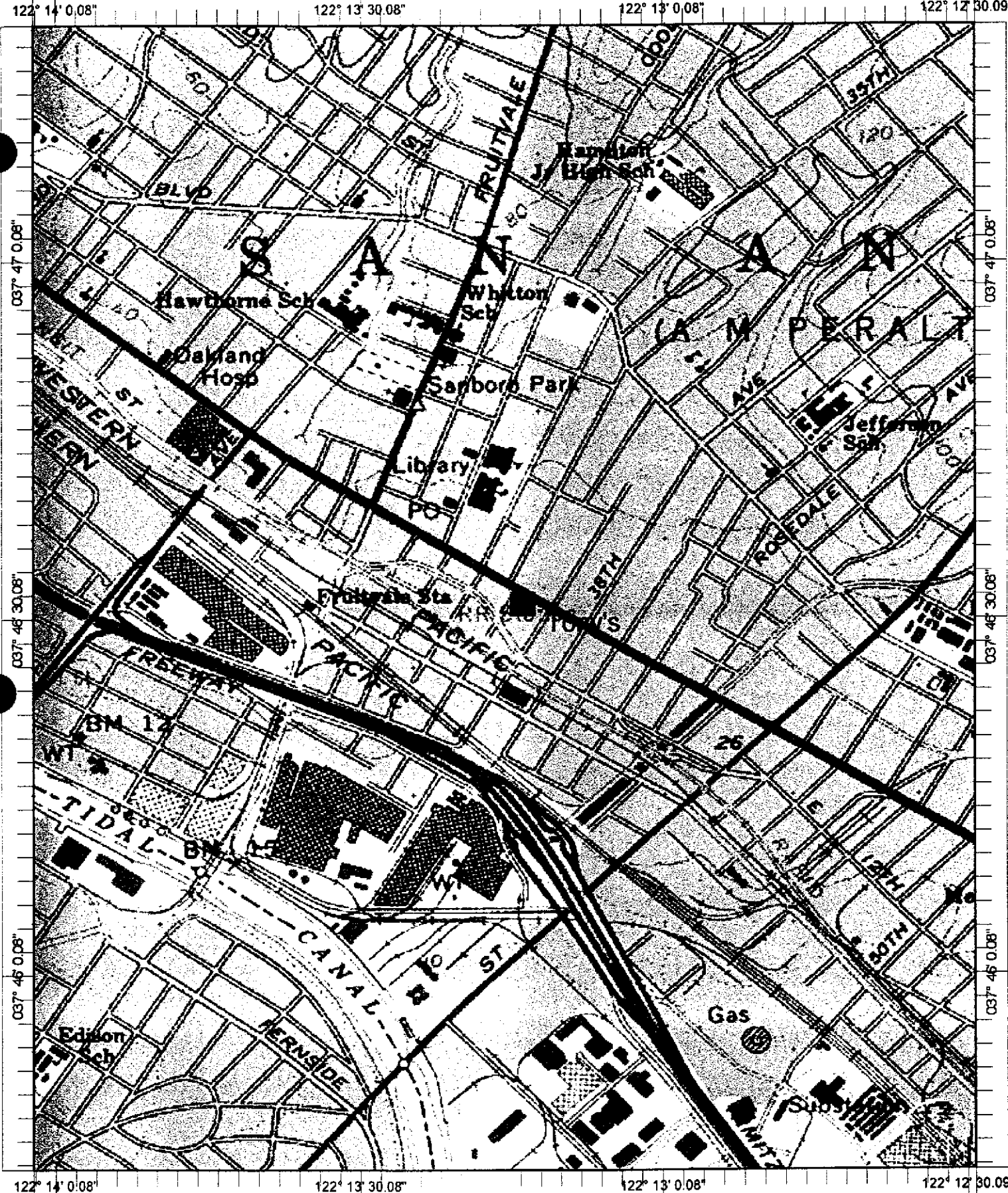
9/29/98

Table 3. Bioremediation Sampling, Results December 30, 1997 Sampling

WELL	Date	TPHg	Dissolved Oxygen	Nitrate as Nitrogen	Ferrous Iron	Sulfate	
UNITS		mg/l	mg/l	mg/l	mg/l	mg/l	
MW01	12/30/97	27	0.5	<0.1	3.04	<1	
MW01	6/30/98	FLOATING PRODUCT NOT SAMPLED					
MW02	12/30/97	35	<0.1	<0.1	3.35	<1	
MW02	6/30/98	25	3.2	<0.1	0.50	14	
MW03	12/30/97	FLOATING PRODUCT NOT SAMPLED					
MW03	6/30/98	33	2	0.1	0.37	77	
MW04	12/30/97	2.3	<0.1	4.5	0.39	42	
MW04	6/30/98	1.7	1.3	0.9	0.93	7	
MW05	12/30/97	0.79	<0.1	0.3	0.94	18	
MW05	6/30/98	0.4	0.6	1.6	0.50	6	
MW06	12/30/97	36	<0.1	<0.1	0.30	5	
MW06	6/30/98	28	2.5	0.7	0.40	4	
MW07	12/30/97	1.4	1.2	0.2	0.23	32	
MW07	6/30/98	0.62	1	0.5	0.78	4	
MW08	12/30/97	28	2.5	0.1	3.35	<1	
MW08	6/30/98	54	1.3	<0.1	2.82	3	
MW10	12/30/97	10	<0.1	0.3	2.21	<1	
MW10	6/30/98	8.9	0.9	<0.1	0.38	<1	
MW11	12/30/97	0.71	<0.1	3.5	0.32	35	
MW11	6/30/98	1.1	2.2	1.2	0.15	6	

Figure 1, Location Map





<Default> - 1 Markers, Length = 0 feet Tony's - 037° 46' 31.3" N, 122° 13' 13.8" W

Name: OAKLAND EAST
 Date: 5/11/98
 Scale: 1 inch equals 1000 feet

Location: 037° 46' 31.7" N 122° 13' 15.9" W
 Caption: Figure 2, USGS Topographic Map

E. 14th Street

36th Avenue

MW05

MW02

MW03

MW06

MW7

TONY'S
EXPRESS
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SERVICES

MW01

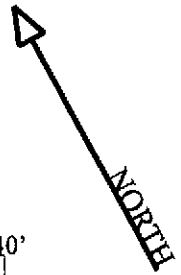
MW08

MW04

MW 10

MW11

0 40'



● Monitor Well

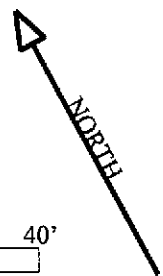
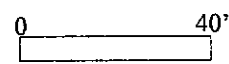
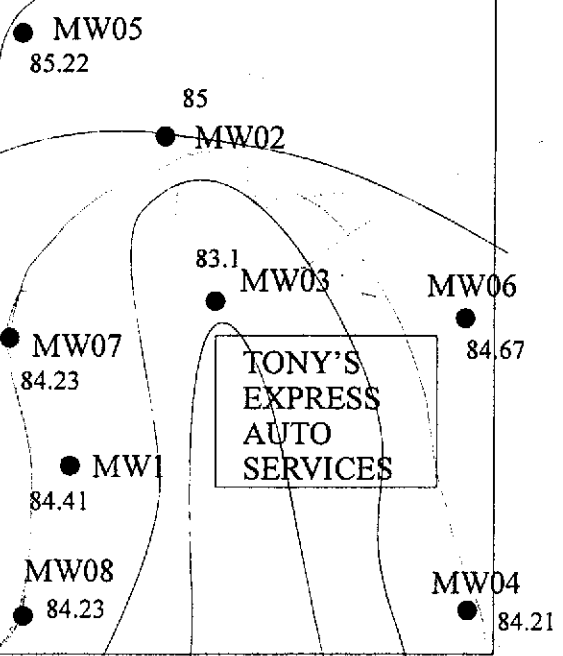
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FIGURE 3
SITE BASE MAP

E. 14th Street

36th Avenue

Air Storage



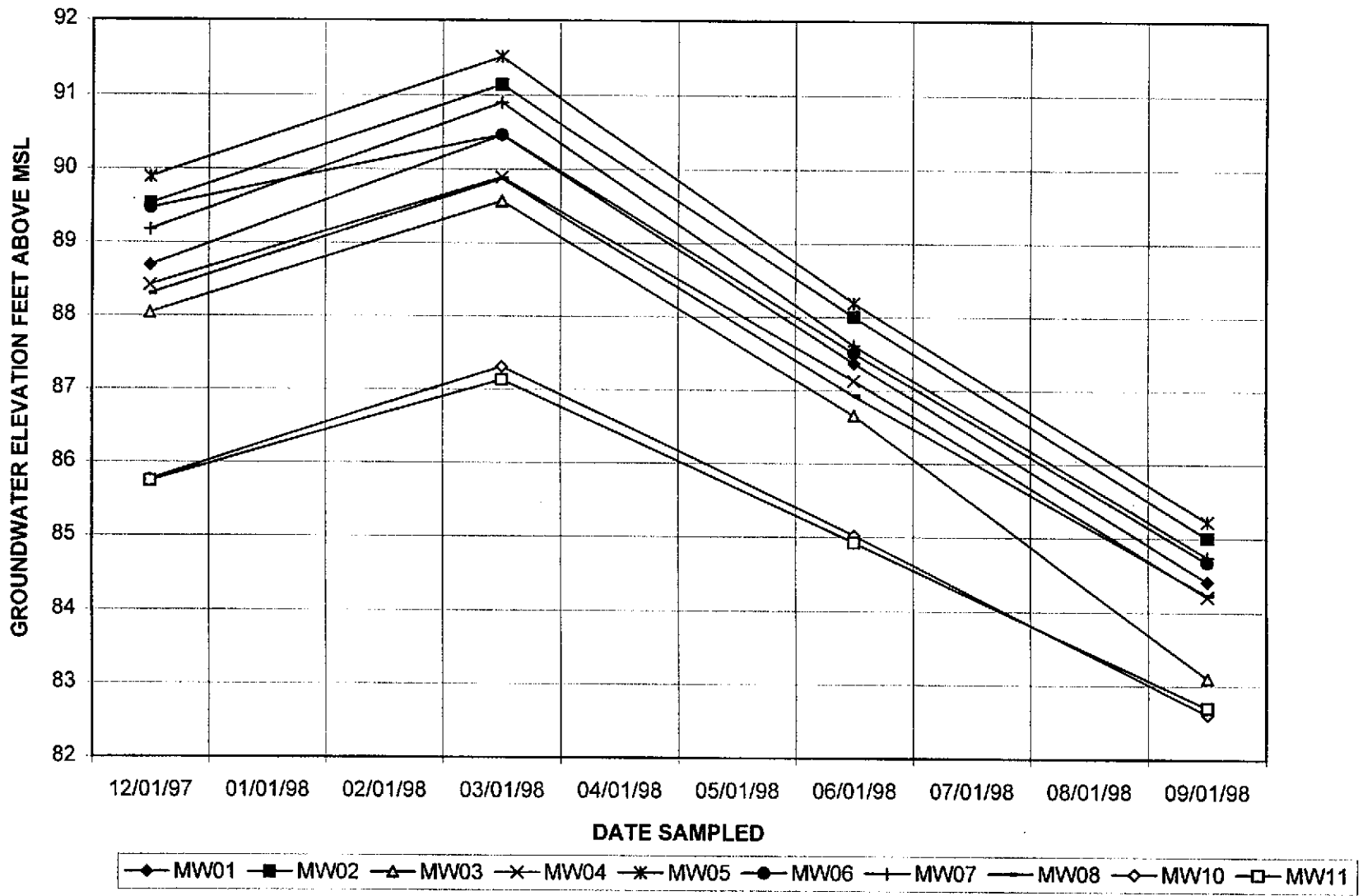
● Monitor Well
↓ Groundwater flow direction

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FIGURE 4
Groundwater Gradient
09/29/98

GROUNDWATER ELEVATION

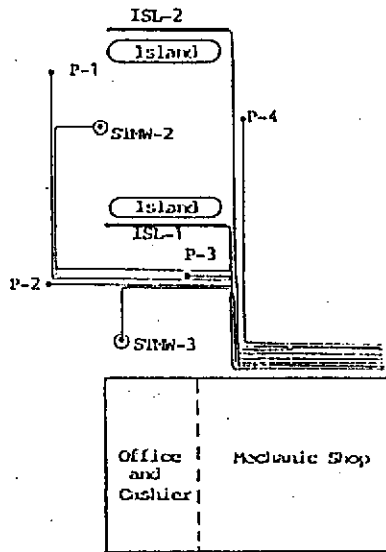
Figure 5



EAST 14TH STREET

36TH AVENUE

Sidewalk



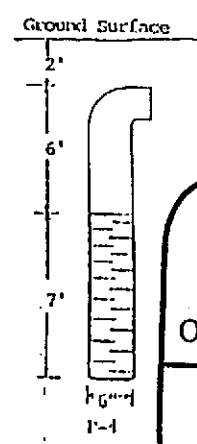
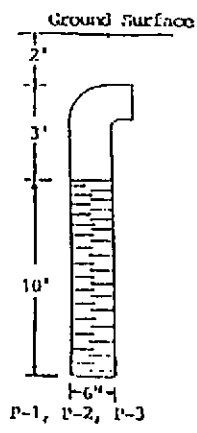
— Lateral Vapor Extraction Pipe
 ⊙ SIMW Monitoring Well
 • Vapor Extraction Probe

SCALE: 1"=20'
 20' 0' 20' 40'

*Air sparging is into
 MW2 + MW3
 & vapor out from MW-3*

*Will need to extend
 vap laterals towards*

*MW1, 8 & 4 and
 also consider sparging
 one of these wells, also.*



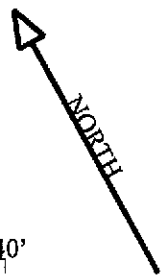
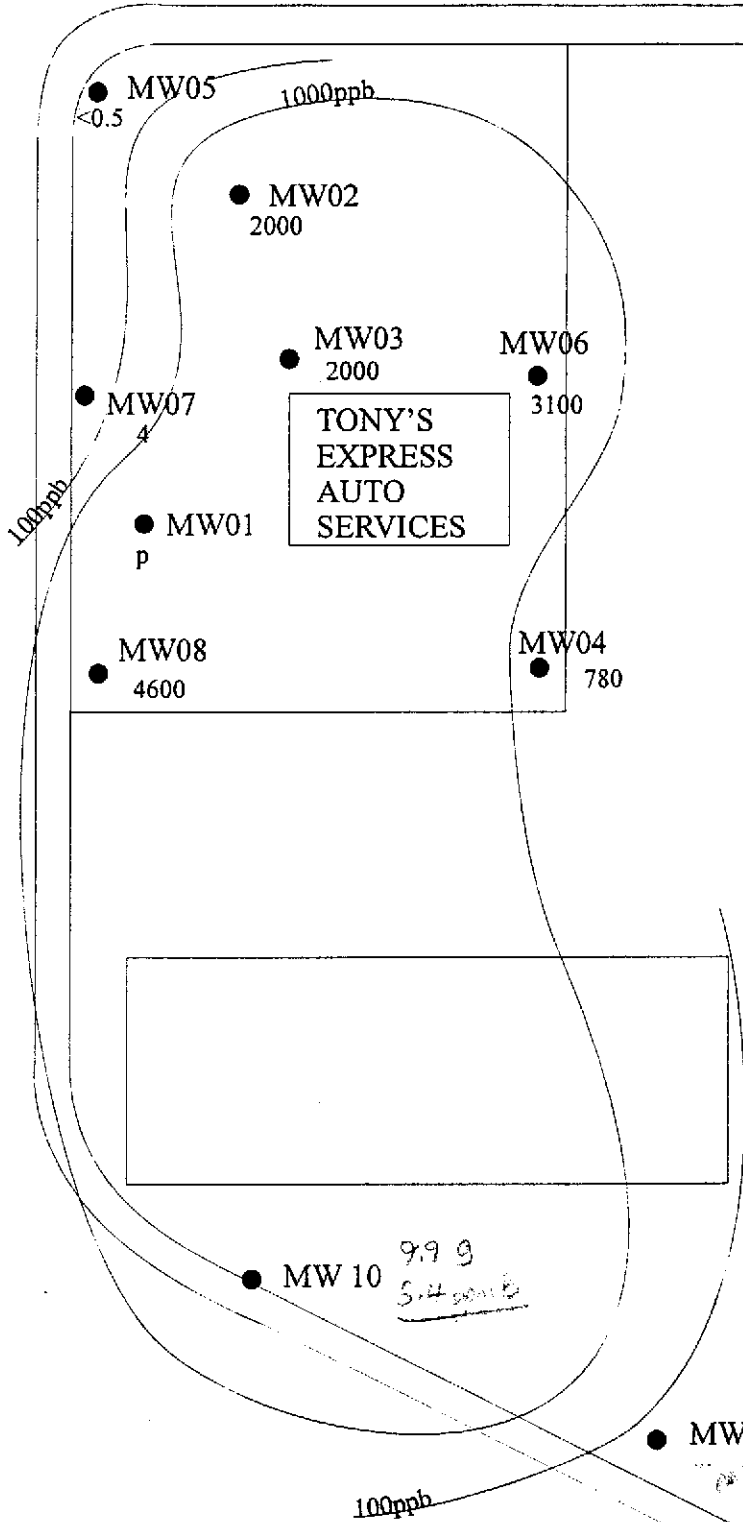
Profile of Vapor Extraction Probes

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Figure 4
 Vapor Extraction and
 air sparging laterals

E. 14th Street

36th Avenue



● Monitor Well

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FIGURE 6
ug/l Benzene in Groundwater
as of 06/30/98

E. 14th Street

36th Avenue

1ppm

MW05
0.27

MW02
2.9 10ppm

MW03
83

MW06
P

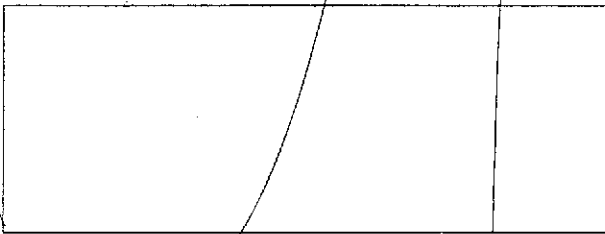
MW07
1.8

MW01
P

TONY'S
EXPRESS
AUTO
SERVICES

MW08
P

MW04
6.2

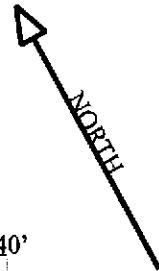


MW 10
9.9
sidewalk

MW11
0.17

1ppm

E 12th St



0 40'

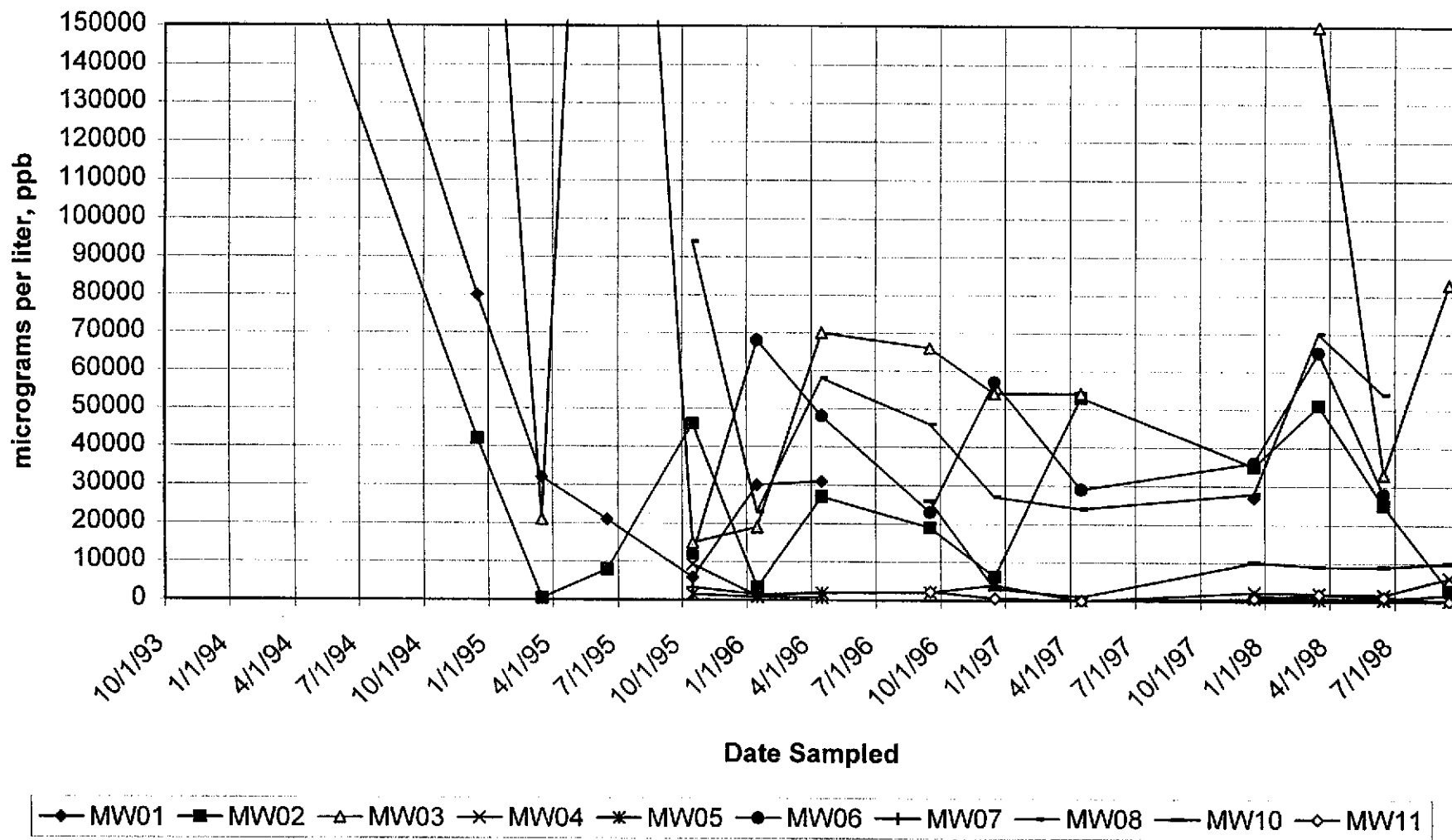
● Monitor Well

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3609 E. 14TH STREET
OAKLAND, CALIFORNIA

FIGURE 7
ppm TPHg in Groundwater
as of 09/29/98

Tony's Express Auto Services, Micrograms per liter TPHg
 Figure 8

19



E. 14th Street

O₂=1.0
NO₃=0.5
Fe⁺⁺=0.78
SO₄=4

36th Avenue

● MW05 O₂ =3.2
NO₃=0.0
O₂ = 0.6 Fe⁺⁺=0.5
NO₃=1.6 SO₄=5
Fe⁺⁺=0.5 ● MW02
SO₄=6.0

● MW02

O₂=2.0
NO₃=0.1
Fe⁺⁺=0.37
SO₄=7.7

MW03

MW06

O₂=2.5
NO₃=0.7
Fe⁺⁺=0.4
SO₄=4

MW07

● MW01

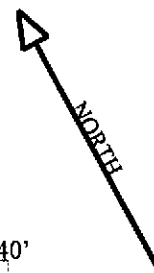
TONY'S
EXPRESS
AUTO
SERVICES

MW08

MW04

O₂=1.3
NO₃=0.9
Fe⁺⁺=0.93
SO₄=7

O₂=1.3
NO₃<0.1
Fe⁺⁺=2.82
SO₄=3



0 40'

● Monitor Well

TONY'S EXPRESS
AUTO SERVICES
3609 E. 14TH STREET
OAKLAND, CALIFORNIA

FIGURE 9
Electron Acceptors
mg/l in groundwater
as of 6/30/98

MW 10

O₂=0.9
NO₃<0.1
Fe⁺⁺=0.38
SO₄<1

● MW11

O₂=2.2
NO₃=1.2
Fe⁺⁺=0.15
SO₄=6

APPENDIX A

METHODS AND PROCEDURES
QA/QC

APPENDIX A: METHODS AND PROCEDURES QA/QC

This Appendix documents the specific methods, procedures, and materials used to collect and analyze groundwater samples.

GAUGING AND MEASURING MONITOR WELLS

Prior to sampling a well, WEGE personnel obtain three measurements:

1. the depth to groundwater (DTW);
2. the product thickness using a battery powered depth to water-product interface probe and/or by using a specially designed bailer;
3. the total depth of casing, to calculate the total water volume in the well.

The DTW-product interface probe is lowered into the well casing until the instrument signals when the top of free phase floating product (if present) and/or the top of water is reached. The distance from the top of free phase floating product and/or water to the top of casing is read from the tape that is attached to the probe. The probe is then lowered to the bottom of the well and the tape is read again. The tape is calibrated in 0.01-foot intervals for accuracy to 0.01 foot. The measured distance is subtracted from the established elevation at the top of casing to determine the elevation of groundwater with respect to mean sea level and the difference between the top of groundwater and the base of the well is noted to establish water volume in the well. The probe and tape is washed with TSP (Tri Sodium Phosphate) and rinsed in distilled water before each measurement. WEGE has designed and built bailers that will collect a sample of the contents of a well to show the exact thickness of any floating product.

Some of the abbreviations used in water sampling and or measuring or monitoring are: BGS, Below Ground Surface; DTW, Depth to Water (from surface reference i.e. usually TOC); TOC, Top of Casing; MSL, Mean Sea Level; AMSL and BMSL, Above and Below MSL; BS, Below Surface; TOW, Top of Water; TSP, Tri Sodium Phosphate.

PURGING STANDING WATER FROM MONITOR WELLS

If no product is present, WEGE personnel purge the well by removing groundwater until the water quality parameters (temperature, pH, and conductivity) stabilize, or until the well is emptied of water. Periodic measurements of groundwater temperature, pH, and conductivity are taken with a Hydac Monitor or other meter and recorded along with the volume of groundwater removed from the well. Purging is done by one or more methods singularly or in combination. Bailers, pneumatic or electric sample pumps, or vacuum pump tanks or trucks may be used. The usual amount of water removed is three borehole volumes, unless otherwise stated.

$$BV = (7.48/4) \times (CD^2 + P (BD^2 - CD^2)) \times (WD - GW)$$

BV borehole volume (gallons) BD borehole diameter (feet)
 CD casing diameter (feet) WD well depth (feet)
 GW depth to groundwater (feet) P porosity of the gravel pack, 25%

Table of Common Boring and Casing Diameters

Boring diameter inches	Casing diameter inches	Volume gallons/ foot	3 VolumesX (WD-GW) gallons /foot
4	1	0.042	0.126
6	1	0.082	0.246
6	2	0.173	0.519
8	2	0.277	0.831
8	4	0.671	2.013
10	2	0.572	1.716
10	4	0.844	2.532

EXAMPLE: An 8 inch boring with 2 inch casing requires removal of 0.831 gallons of water per foot of water column.

The water collected during purging is either safely stored on-site in 55 gallon DOT 17H drums for later disposition, transported to an approved on-site/off-site treatment facility or to a sewer discharge system.

COLLECTION OF WATER SAMPLE FOR ANALYSIS

The groundwater in the well is allowed to recover to at least 80% of its volume prior to purging, if practical, before the groundwater sample is collected.

$$\text{Percent Recovery} = \left(1 - \frac{\text{Residual drawdown}}{\text{Maximum drawdown}}\right) \times 100.$$

A fresh bailer is used to collect enough water for the requirements of the laboratory for the analyses needed or required. The water samples are decanted from the bailer into the appropriate number and size containers. These containers are furnished pre-cleaned to exact EPA protocols, with and without preservatives added, by the analytical laboratory or a chemical supply company. The bottles are filled, with no headspace, and then capped with plastic caps with teflon liners.

The vials or bottles containing the groundwater samples are labeled with site name, station, date, time, sampler, and analyses to be performed, and documented on a chain of custody form. They are placed in ziplock bags and stored in a chest cooled to 4 °C with

ice. The preserved samples are COC (chain of custody) delivered to the chosen laboratory.

ANALYTICAL RESULTS

TPH is the abbreviations used for Total Petroleum Hydrocarbons used by the laboratories for water and soil analyses. The letter following TPH indicates a particular distinction or grouping for the results. The letters "g", "d", "k", or "o" indicate gasoline, diesel, kerosene, or oil, respectively, i.e. TPH-d for diesel ranges TPH.

BTEX or MTBE are acronyms or abbreviations used for Benzene, Toluene, Ethylbenzene and all of the Xylenes (BTEX) and Methyl tertiary-Butyl Ether (MTBE), respectively. MBTEX is the designation for the combination of the above five compounds.

Laboratory lower detection limits unless otherwise noted, due to matrix interference or elevated concentrations of target compounds, are as follows:

TPHg	50 ug/L	MTBE	0.5 ug/L
Benzene	0.5 ug/L	Toluene	0.5 ug/L
Ethyl Benzene	0.5 ug/L	Total Xylenes	1.0 ug/L

The less than symbol, <, used with a "parts per value" indicates the lower detection limit for a given analytical result and the level, if present, of that particular analyte is below or less than that lower detection limit.

Other abbreviations commonly used are ppm, ppb, mg/Kg, ug/Kg, ml/l and ul/l are parts per million, parts per billion, milligrams per kilogram, micrograms per kilogram, milliliters per liter, microliters per liter, respectively.

CHAIN OF CUSTODY DOCUMENTATION

All water samples that are collected by WEGE and transported to a certified analytical laboratory are accompanied by chain-of- custody (COC) documentation. This documentation is used to record the movement and custody of a sample from collection in the field to final analysis and storage. Samples to be analyzed at the certified laboratory were logged on the COC sheet provided by the laboratory. The same information provided on the sample labels (site name, sample location, date, time, and analysis to be performed) is also noted on the COC form. Each person relinquishing custody of the sample set signs the COC form indicating the date and time of the transfer to the recipient. A copy of the COC follows the samples or their extracts throughout the laboratory to aid the analyst in identifying the samples and to assure analysis within holding times. Copies of the COC documentation are included with the laboratory results in Appendix B of the sampling report.

APPENDIX B

**CERTIFIED ANALYTICAL
LABORATORY REPORT**

COC DOCUMENTATION



North State Environmental
Chemical Waste Disposal · Trucking · Consulting

C E R T I F I C A T E O F A N A L Y S I S

Lab Number: 98-1254
Client: Western Geo-Engineers
- Project: Tony's, 3609 E. 14th St.

Date Reported: 10/13/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020

Analyte	Method	Result	Unit	Date Sampled	Date Analyzed
Sample: 98-1254-01 Client ID: MW2				09/29/98	WATER
Gasoline	8015M	2900	ug/L		10/07/98
Benzene	8020	290	ug/L		
Ethylbenzene	8020	160	ug/L		
MTBE	8020	*ND			
Toluene	8020	180	ug/L		
Xylenes	8020	360	ug/L		
Sample: 98-1254-02 Client ID: MW3				09/29/98	WATER
Gasoline	8015M	83000	ug/L		10/07/98
Benzene	8020	35000	ug/L		
Ethylbenzene	8020	2600	ug/L		
MTBE	8020	*450	ug/L		
Toluene	8020	8800	ug/L		
Xylenes	8020	1400	ug/L		
Sample: 98-1254-03 Client ID: MW4				09/29/98	WATER
Gasoline	8015M	6200	ug/L		10/07/98
Benzene	8020	910	ug/L		
Ethylbenzene	8020	68	ug/L		
MTBE	8020	*18	ug/L		
Toluene	8020	77	ug/L		
Xylenes	8020	200	ug/L		

*Confirmed by GC/MS method 8260



North State Environmental
Chemical Waste Disposal · Trucking · Consulting

C E R T I F I C A T E O F A N A L Y S I S

Lab Number: 98-1254
Client: Western Geo-Engineers
Project: Tony's, 3609 E. 14th St.

Date Reported: 10/13/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020

Analyte	Method	Result	Unit	Date Sampled	Date Analyzed
Sample: 98-1254-04 Client ID: MW5				09/29/98	WATER
Gasoline	8015M	270	ug/L		10/07/98
Benzene	8020	2	ug/L		
Ethylbenzene	8020	3	ug/L		
MTBE	8020	*ND			
Toluene	8020	1	ug/L		
Xylenes	8020	3	ug/L		
Sample: 98-1254-05 Client ID: MW7				09/29/98	WATER
Gasoline	8015M	1800	ug/L		10/07/98
Benzene	8020	1	ug/L		
Ethylbenzene	8020	1	ug/L		
MTBE	8020	*68	ug/L		
Toluene	8020	0.6	ug/L		
Xylenes	8020	2	ug/L		
Sample: 98-1254-06 Client ID: MW10				09/29/98	WATER
Gasoline	8015M	9900	ug/L		10/07/98
Benzene	8020	5400	ug/L		
Ethylbenzene	8020	970	ug/L		
MTBE	8020	*2600	ug/L		
Toluene	8020	66	ug/L		
Xylenes	8020	620	ug/L		



North State Environmental
Chemical Waste Disposal · Trucking · Consulting

C E R T I F I C A T E O F A N A L Y S I S

Lab Number: 98-1254
Client: Western Geo-Engineers
Project: Tony's, 3609 E. 14th St.

Date Reported: 10/13/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020

Analyte	Method	Result	Unit	Date Sampled	Date Analyzed
Sample: 98-1254-07 Client ID: MW11				09/29/98	WATER
Gasoline	8015M	170	ug/L		10/07/98
Benzene	8020	7	ug/L		
Ethylbenzene	8020	4	ug/L		
MTBE	8020	*22	ug/L		
Toluene	8020	0.6	ug/L		
Xylenes	8020	9	ug/L		

*Confirmed by GC/MS method 8260



North State Environmental
Chemical Waste Disposal • Trucking • Consulting

CERTIFICATE OF ANALYSIS

Quality Control/Quality Assurance

Lab Number: 98-1254
Client: Western Geo-Engineers
Project: Tony's, 3609 E. 14th St.

Date Reported: 10/13/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020

Analyte	Method	Reporting Limit	Unit	Blank	MS/MSD Recovery	RPD
Gasoline	8015M	50	ug/L	ND	112	6
Benzene	8020	0.5	ug/L	ND	106	9
Ethylbenzene	8020	0.5	ug/L	ND	91	9
Toluene	8020	0.5	ug/L	ND	92	11
Xylenes	8020	1.0	ug/L	ND	99	12
MTBE	8020	0.5	ug/L	ND	120	9

ELAP Certificate NO:1753

Reviewed and Approved

John A. Murphy, Laboratory Director

Page 4 of 4

P. O. Box 5624 • South San Francisco, California 94083 • 650-588-2838 FAX 588-1950



North State Environmental Analytical Laboratory

Phone: (415) 588-9652 Fax: (415) 588-1950

98-1254

Chain of Custody / Request for Analysis

Lab Job No.: _____ Page ___ of ___

Client: <i>Desert Petroleum</i>	Report to: <i>Ray Butler</i>	Phone: <i>530 668 5300</i>	Turnaround Time
Mailing Address: <i>Western Geo Engineers 1386 E. Beamer St Woodland, CA 95776-6003</i>	Billing to: <i>SAME</i>	Fax:	
		PO# / Billing Reference:	Date:
			Sampler: <i>BROADWAY</i>

Project / Site Address:					Analysis Requested								Comments/Hazards
Sample ID	Sample Type	Container No. / Type	Pres.	Sampling Date / Time	TPH	GREX	MTBE						
1- <i>MW2</i>	<i>H₂O</i>	<i>2/VORS</i>	<i>HCL</i>	<i>9-29-98 / 11:48</i>	<i>✓</i>	<i>✓</i>							
2- <i>MW3</i>				<i>12:29</i>									
3- <i>MW4</i>				<i>11:08</i>									
4- <i>MW5</i>				<i>9:23</i>									
5- <i>MW7</i>				<i>10:06</i>									
6- <i>MW10</i>				<i>8:54</i>									
7- <i>MW11</i>				<i>8:31</i>									

Relinquished by: <i>Stephen J. Broadway</i>	Date: <i>10-1-98</i> Time: <i>12:30</i>	Received by: <i>[Signature]</i>	Lab Comments
Relinquished by: <i>[Signature]</i>	Date: <i>10/1/98</i> Time: <i>2:55</i>	Received by: <i>[Signature] NSE LABS</i>	
Relinquished by:	Date: Time:	Received by:	

APPENDIX C

MONITOR WELL
SAMPLING DATA SHEETS

WELL SAMPLING DATA SHEET

SITE <i>Tongs</i>	DATE <i>9-29-98</i>	TIME <i>1245</i>
WELL <i>MW1</i>	SAMPLED BY. <i>BROADWAY</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER DTW: <i>13.58</i> DTB: <i>29.89</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTT</i>		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>1247</i>	<i>1st bailer 8 gal</i>	<i>70.1</i>	<i>6.61</i>	<i>3.66 x 1000</i>

FINAL VOLUME PURGED	<i>8 gal</i>
TIME SAMPLED	<i>No Sample</i>
SAMPLE ID.	<i>MW1</i>
SAMPLE CONTAINERS	<i>2/40 VO95</i>
ANALYSIS TO BE RUN	<i>TPHs / BTEX / MTBE</i>
LABORATORY	<i>NSE</i>
NOTES:	<i>1st bailer Cloudy Strong Odor Floating Product</i>
VAC =	PRES =

WELL SAMPLING DATA SHEET

SITE <i>Tony's</i>	DATE <i>9-29-98</i>	TIME <i>1125</i>
WELL <i>MW2</i>	SAMPLED BY. <i>BROADWAY</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER <i>DTW: 13.58</i> <i>DTB: 30.00</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTT</i>		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>1127</i>	<i>1st bailer</i>	<i>70.1</i>	<i>6.61</i>	<i>3.66 x1000</i>
<i>1140</i>	<i>32 gal</i>	<i>68.9</i>	<i>7.12</i>	<i>4.06</i>
<i>1143</i>	<i>.5</i>	<i>69.0</i>	<i>7.00</i>	<i>3.95</i>
<i>1145</i>	<i>.5</i>	<i>70.3</i>	<i>6.93</i>	<i>3.94</i>
<i>1147</i>	<i>.5</i>	<i>70.4</i>	<i>6.92</i>	<i>3.93</i>

FINAL VOLUME PURGED <i>33.5 gal</i>
TIME SAMPLED <i>1148</i>
SAMPLE ID. <i>MW2</i>
SAMPLE CONTAINERS <i>2/40 V095</i>
ANALYSIS TO BE RUN <i>TPH_g / BTEX / MTBE</i>
LABORATORY <i>NSE</i>
NOTES: <i>1st bailer clear No odor</i>
Vac =
Pres =

WELL SAMPLING DATA SHEET

SITE <i>TONGS</i>	DATE <i>9-29-98</i>	TIME <i>1200</i>
WELL <i>MW3</i>	SAMPLED BY. <i>BROADWAY</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER <i>DTW: 14.68</i> <i>DTB: 29.96</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTR</i>		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>1209</i>	<i>1st bailer</i>	<i>67.9</i>	<i>7.71</i>	<i>3.27</i> x 1000
<i>1222</i>	<i>25 gal</i>	<i>67.8</i>	<i>7.42</i>	<i>3.48</i>
<i>1224</i>	<i>.5</i>	<i>70.0</i>	<i>7.27</i>	<i>3.43</i>
<i>1225</i>	<i>.5</i>	<i>71.1</i>	<i>7.22</i>	<i>3.37</i>
<i>1227</i>	<i>.5</i>	<i>71.1</i>	<i>7.18</i>	<i>3.47</i>
<i>1228</i>	<i>.5</i>	<i>71.5</i>	<i>7.17</i>	<i>3.48</i>

FINAL VOLUME PURGED	<i>27 gal</i>
TIME SAMPLED	<i>1229</i>
SAMPLE ID.	<i>MW3</i>
SAMPLE CONTAINERS	<i>3/40 VOLS</i>
ANALYSIS TO BE RUN	<i>TPH₅ / BTEX / MTBE</i>
LABORATORY	<i>NS E</i>
NOTES:	<i>1st bailer turbid slight odor</i>
Vac =	Pres =

WELL SAMPLING DATA SHEET

SITE	Tony's	DATE	9-29-98	TIME	1030
WELL	MW4	SAMPLED BY.	BROADWAY		
WELL ELEVATION					
PRODUCT THICKNESS					
DEPTH TO WATER DTW: 13.64 DTB: 25.12					
FLUID ELEVATION					
BAILER TYPE Disposable Bailer					
PUMP David LTT					

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
1054	1st bailer	66.3	6.77	6.09 x 1000
1101	6 gal	66.3	6.77	4.17
1103	5	67.9	6.70	4.15
1105	5	68.8	6.71	4.19
1107	5	68.9	6.70	4.20

FINAL VOLUME PURGED	7.5 gal
TIME SAMPLED	1108
SAMPLE ID.	MW4
SAMPLE CONTAINERS	2/40 VOQS
ANALYSIS TO BE RUN	TPH ₅ / BTEX / MTBE
LABORATORY	NSE
NOTES:	1st bailer turbid No Odor (Disturbed)
	Tubing stuck in well had to get it out with pump
VAC =	Pres =

WELL SAMPLING DATA SHEET

SITE <i>Tony's</i>	DATE <i>9-29-98</i>	TIME <i>0933</i>
WELL <i>MW6</i>	SAMPLED BY. <i>BROADWAY</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER DTW: <i>14.10</i> DTB: <i>2633</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTF</i>		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>0944</i>	<i>1st bailer</i>	<i>67.5</i>	<i>6.38</i>	<i>12.73 x1000</i>
<i>938</i>	<i>6 gal</i>			

FINAL VOLUME PURGED <i>6 gal</i>
TIME SAMPLED <i>No Sample</i>
SAMPLE ID. <i>MW6</i>
SAMPLE CONTAINERS <i>2/40 VO9S</i>
ANALYSIS TO BE RUN <i>TPH₅ / BTEX / MTBE</i>
LABORATORY <i>NSE</i>
NOTES: <i>1st bailer CLEAR STRONG Odor Floating particles</i>
Vac =
Pres =

WELL SAMPLING DATA SHEET

SITE <i>Tony's</i>	DATE <i>9-29-98</i>	TIME <i>950</i>
WELL <i>MW7</i>	SAMPLED BY. <i>BROADWAY</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER <i>DTW: 13.09 DTB: 26.12</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTT</i>		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>957</i>	<i>1st bailer</i>	<i>67.6</i>	<i>6.16</i>	<i>12.78 x1000</i>
<i>959</i>	<i>6 gal</i>	<i>69.7</i>	<i>6.25</i>	<i>4.97</i>
<i>1000</i>	<i>.5</i>	<i>70.7</i>	<i>6.27</i>	<i>3.60</i>
<i>1002</i>	<i>.5</i>	<i>71.8</i>	<i>6.43</i>	<i>3.27</i>
<i>1003</i>	<i>.5</i>	<i>71.9</i>	<i>6.52</i>	<i>3.27</i>
<i>1004</i>	<i>.5</i>	<i>71.6</i>	<i>6.54</i>	<i>3.27</i>

FINAL VOLUME PURGED	<i>8 gal</i>
TIME SAMPLED	<i>1006</i>
SAMPLE ID.	<i>MW7</i>
SAMPLE CONTAINERS	<i>2/40 VOQS</i>
ANALYSIS TO BE RUN	<i>TPH₃ / BTEX / MTBE</i>
LABORATORY	<i>NSE</i>
NOTES:	<i>1st bailer CLEAR No odor</i>
VAC =	PRES =

WELL SAMPLING DATA SHEET

SITE	Tongys	DATE	9-29-98	TIME	1017
WELL	MW8	SAMPLED BY.	Broadway		
WELL ELEVATION					
PRODUCT THICKNESS					
DEPTH TO WATER DTW: 13.02 DTB: 26.08					
FLUID ELEVATION					
BAILER TYPE Disposable Bailer					
PUMP David LTT					

WELL PURGING RECORD					
TIME	VOLUME REMOVED	TEMP.	pH	COND.	
1020	1st bailer	67.9	6.57	12.71	x1000
1023	6 gal	67.6	6.43	5.32	
1025	.5	68.9	6.23	4.04	
1025	.5	69.5	6.51	4.79	

FINAL VOLUME PURGED	7 gal
TIME SAMPLED	No Sample
SAMPLE ID.	MW8
SAMPLE CONTAINERS	3/467 VO9S
ANALYSIS TO BE RUN	TPH ₅ / BTEx / MTBE
LABORATORY	NSE
NOTES:	1st bailer Floating Particulate Strong Odor 4th Bailer seeing Floating product
Vac =	Pres =

WELL SAMPLING DATA SHEET

SITE <i>Tong's</i>	DATE <i>9-29-98</i>	TIME <i>0840</i>
WELL <i>MW10</i>	SAMPLED BY. <i>BROADWAY</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER <i>DTW: 11.93</i> <i>DTB: 24.33</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTF</i>		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>0845</i>	<i>1st bailer</i>	<i>62.7</i>	<i>6.11</i>	<i>16.62 x1000</i>
<i>847</i>	<i>6 gal</i>	<i>70.2</i>	<i>6.10</i>	<i>5.20</i>
<i>849</i>	<i>.5</i>	<i>71.2</i>	<i>6.10</i>	<i>3.75</i>
<i>850</i>	<i>.5</i>	<i>72.0</i>	<i>6.32</i>	<i>3.51</i>
<i>851</i>	<i>.5</i>	<i>72.4</i>	<i>6.42</i>	<i>3.55</i>
<i>853</i>	<i>.5</i>	<i>72.4</i>	<i>6.41</i>	<i>3.56</i>

FINAL VOLUME PURGED	<i>gal</i>
TIME SAMPLED	<i>854</i>
SAMPLE ID.	<i>MW10</i>
SAMPLE CONTAINERS	<i>2/40 V095</i>
ANALYSIS TO BE RUN	<i>TPHg / BTEX / MTBE</i>
LABORATORY	<i>NSE</i>
NOTES:	<i>1st bailer Gray Turbidity No Odor</i>
	<i>Tubing down in well</i>
Vac =	Pres =

WELL SAMPLING DATA SHEET

SITE <i>Tony's</i>	DATE <i>9-29-98</i>	TIME <i>8:18</i>
WELL <i>MW11</i>	SAMPLED BY. <i>BROADWING</i>	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER <i>DTW: 13.24</i> <i>DTB: 26.50</i>		
FLUID ELEVATION		
BAILER TYPE <i>Disposable Bailer</i>		
PUMP <i>David LTT</i>		

13
16
78
13
2

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
<i>8:20</i>	<i>1st bailer</i>	<i>67.9</i>	<i>6.10</i>	<i>16.82 x1000</i>
<i>8:23</i>	<i>6 gal</i>	<i>69.2</i>	<i>6.37</i>	<i>4.83</i>
<i>8:25</i>	<i>.5</i>	<i>69.2</i>	<i>6.45</i>	<i>2.94</i>
<i>8:27</i>	<i>.5</i>	<i>69.3</i>	<i>6.55</i>	<i>2.76</i>
<i>8:29</i>	<i>.5</i>	<i>69.5</i>	<i>6.60</i>	<i>2.71</i>
<i>8:30</i>	<i>.5</i>	<i>69.5</i>	<i>6.59</i>	<i>2.69</i>

FINAL VOLUME PURGED	<i>8 gal</i>
TIME SAMPLED	<i>8:31</i>
SAMPLE ID.	<i>MW11</i>
SAMPLE CONTAINERS	<i>2/40 VOGS</i>
ANALYSIS TO BE RUN	<i>TPH₅ / BTEX / MTBE</i>
LABORATORY	<i>NSE</i>
NOTES:	<i>1st bailer CLEAR No Odor</i>
VAC =	PRES =

NON-HAZARDOUS
WASTE MANIFEST

1. Generator's US EPA ID No.

CA1000087674

2. Page 1
of
1

3. Document Number

NH- No 1348

4. Generator's Name and Mailing Address

TONY'S
3609 E. 14th ST
OAKLAND, CA.

EES 19

530-668-5300
Generator's Phone

5. Transporter Company Name

EVERGREEN ENVIRONMENTAL SERVICES

6.

US EPA ID Number

CAD982413262

7. Transporter Phone

800-972-5284

8. Designated Facility Name and Site Address

Evergreen Oil, Inc.
6880 Smith Avenue
Newark, CA 94560

9.

US EPA ID Number

CAD980887418

10. Facility's Phone

510-795-4401

11. Waste Shipping Name and Description

a. Non-Hazardous waste, liquid
Water and oil

12. Containers
No. Type

001 TT

13. Total
Quantity

100

14. Unit
Wt/Vol

G

15. Special Handling Instructions and Additional Information

Profile # _____
Do not ingest
Wear protective clothing
In case of emergency call: CHEMTREC 800-424-9300
DOT ERG 171

Handling Codes for Wastes Listed Above

11a.

11b.

Invoice: 713415
Sales Order:

16. GENERATOR'S CERTIFICATION

Printed/Typed Name

Stephen Broadway

Signature

Stephen Broadway

Month Day Year
10 13 98

Printed/Typed Name

JOHN STOKER

Signature

John Stoker

Month Day Year
10 13 98

18. Discrepancy Indication Space

Printed/Typed Name

Signature

Month Day Year

GENERATOR
TRANSPORTER
RECIPIENT

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

CAL 00008774

2. Page 1 of

1

3. Document Number

NH-No 0959

4. Generator's Name and Mailing Address

WESTERN GEO ENGINEERS
1386 E. BEAMER ST
WOODLAND CA 95776
Generator's Phone (916) 661-2135

EES 19

5. Transporter Company Name

EVERGREEN ENVIRONMENTAL SERVICES

6.

US EPA ID Number

CAD982413262

7. Transporter Phone

800-972-5284

8. Designated Facility Name and Site Address

Evergreen Oil, Inc.
6880 Smith Avenue
Newark, CA 94560

9.

US EPA ID Number

CAD980887418

10. Facility's Phone

510-795-4401

11. Waste Shipping Name and Description

a. Non-Hazardous waste, liquid
Water and oil

12. Containers
No. Type

001

TT

13. Total Quantity

250

14. Unit Wt/Vol

G

15. Special Handling Instructions and Additional Information

Profile # _____
Do not ingest
Wear protective clothing
In case of emergency call: CHEMTREC 800-424-9300
DOT ERG 171

site location
TOWN'S
3609 E. 14th ST
OAKLAND CA

Handling Codes for Wastes Listed Above

11a.

01

11b.

Invoice:

679061

Sales Order:

96289089

16. GENERATOR'S CERTIFICATION

Printed/Typed Name

Matt Penick

Signature

Matt Penick

Month Day Year
04 02 98

17. Transporter Acknowledgment of Receipt

Printed/Typed Name

Phillip Jameson

Signature

Phillip Jameson

Month Day Year
04 02 98

18. Discrepancy Indication Space

19. Facility Owner or Operator Certification

Printed/Typed Name

Jeff Damberg

Signature

[Signature]

Month Day Year
04 02 98

GENERATOR

TRANSPORTER

FACILITY

Manifest No. NH-0959

Certificate of Recycling

Dear Valued Customer:

Evergreen certifies that the **used oil, used antifreeze, oily water, and used oil filters** collected from your facility were fully recycled in accordance with all applicable state and federal regulations.

Evergreen Environmental Services also provides emergency spill response; vacuum cleaning of tanks, clarifiers, and sumps; transportation of hazardous waste, steam cleaning, management of oily solids, and treatment of non-hazardous wastewater.

For more information regarding the services Evergreen provides, please call:

1-800-972-5284

We appreciate your business!

This certificate also serves as notification, as required by Title 22, Section 66264.12, that Evergreen Oil, Inc. has the appropriate permits for, and will accept the wastes manifested to Evergreen facilities.



"dedicated to the protection of the environment"
