Denis L. Brown

Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
500 40th Street
Oakland, California
SAP Code 129452
Incident No. 97093400
ACHCSA Case No. RO0000264

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

November 9, 2006

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report – Third Quarter 2006**
Former Shell Service Station
500 40th Street
Oakland, California
SAP Code 129452
Incident No. 97093400
ACHCSA Case No. RO0000264

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Dennis Baertschi at (707) 268-3813.

Sincerely,
Cambria Environmental Technology, Inc.

PROFESSIONAL GEOLOGIST ANA FRIEL No. 6452 STATE OF CALIFORNIA

Dennis Baertschi
Project Geologist

Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Third Quarter 2006

cc: Mr. Denis Brown, Shell
Mr. Joseph H Chan & Ivy T Wong, 21213-B Hawthorne Blvd. #5146, Torrance, CA 94609

Cambria Environmental Technology, Inc.

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

Site Address	500 40th Street, Oakland
Site Use	Former Shell Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	Cambria, Dennis Baertschi
Lead Agency and Contact	ACHCSA Jerry Wickham
Agency Case No.	RO0000264
Shell SAP Code	129452
Shell Incident No.	97093400
Date of Most Recent Agency Correspondence	June 30 , 2006

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). The Blaine report, presenting the analytical data, is included in Attachment A.

Current Quarter's Findings

Groundwater Flow Direction	Southwesterly
Hydraulic Gradient	0.04
Depth to Water	11.53 to 13.01 feet below top of well casing

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the third month of the the first quarter of 2007, according to the established monitoring program for this site.

Figures: 1 - Vicinity Map
2 - Groundwater Contour and Chemical Concentration Map

Attachment: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

K:\Oakland 500 40th\Qm\2006\3Q06\Text 500 40th Oakland 3Q06.doc

111/08/06

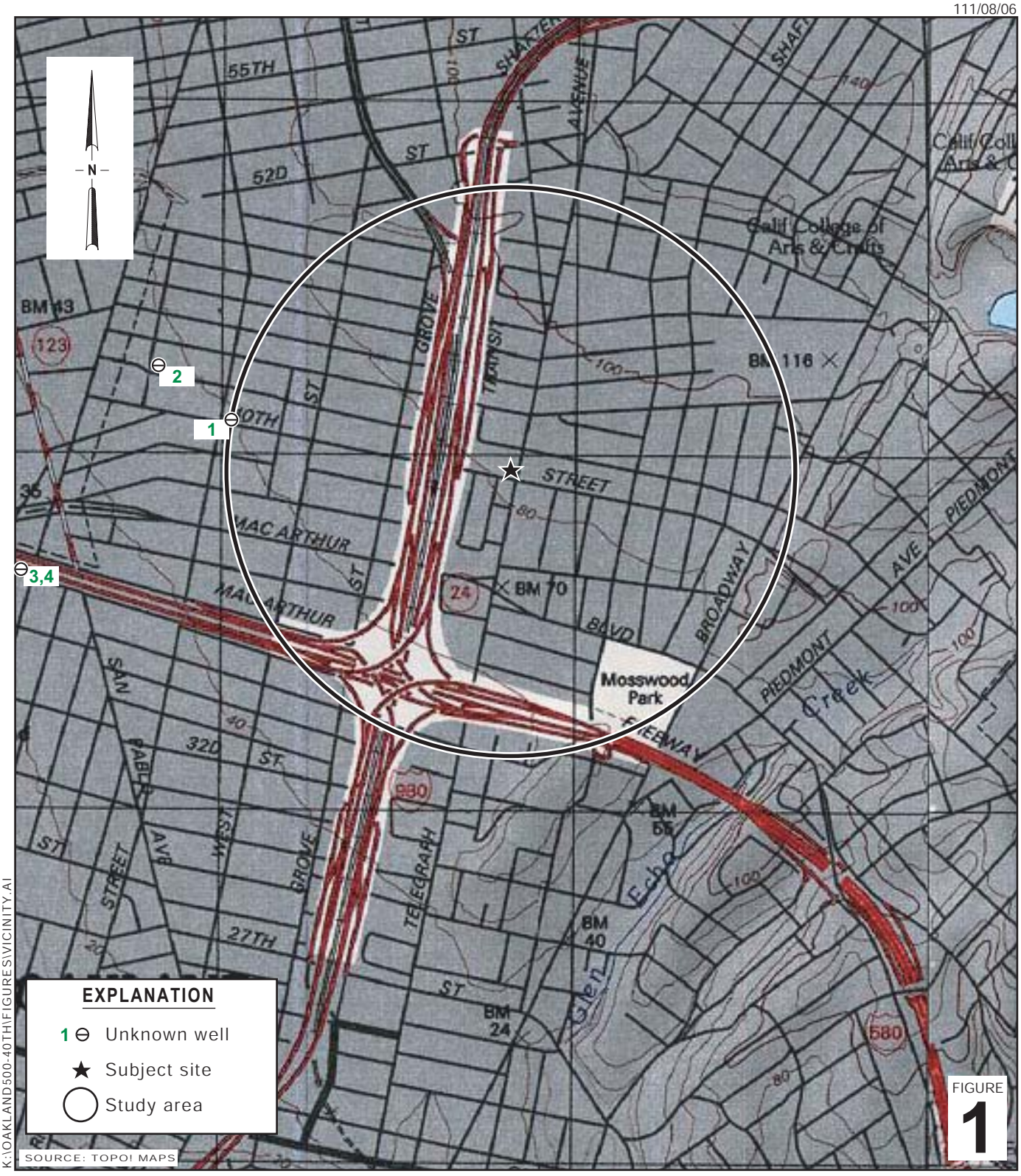

FIGURE
1

K:\OAKLAND\500-40TH\FIGURES\VICINITY.AI

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Former Shell Service Station

500 40th Street
Oakland, California

CAMBRIA

Vicinity Map

11/07/06

EXPLANATION

- MW-2 — Monitoring well location
- MW-4 — Destroyed monitoring well location
- B-1 — Monitoring wells paved over or built upon
- CSB-1 — Soil boring location
- NS — Not sampled, well inaccessible
- xx.xx — Groundwater elevation contour, in feet above mean sea level (msl)

Approximate hydraulic gradient = 0.04

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.

HIGHWAY 24 (ELEVATED)

HIGHWAY 24 (51ST ST. OFF-RAMP, ELEVATED)

bus stop

Residential 542 40th St.

Residential 530 40th St.

Residential 526 40th St.

Residential 522 40th St.

Residential 518 40th St.

stores

Former Shell Station

500

MW-8
70.81
ND
ND

MW-2
71.23
ND
ND

former dispenser island (typ.)

sidewalk

TELEGRAPH AVENUE

B-5 B-6

stores

B-4 R-2 former USTs

MW-4

B-3 R-1 B-9

B-10

B-1 B-2 B-7

parking

71.00

EW-1

B-8

planter

MW-5

MW-3
70.43
4.23*
ND

sidewalk

OMW-12

CSB-1

68.00

69.00

70.00

40th STREET

OMW-6
67.76
11.4
ND

median

median planter

OMW-11

OMW-13
NS
2.48 - 3/27/06
<0.500 - 3/27/06

sidewalk

planter

OMW-9
NS
26.2 - 3/16/06
1.06 - 3/16/06

OMW-10

Residential (Apts.)
505 40th St.

planter

BART Parking Lot

planter

Bart Station

Parking Lot Access

Bart Station Entrance

Bart Station

Parking Lot Access

Residential?
3921 Telegraph Ave.

Residential
3915 Telegraph Ave.

Residential
3911 Telegraph Ave.

sidewalk

N

0 20 40 80

Scale (ft)

Base map taken from City of Oakland General Plan and Zoning Map

k:\OAKLAND 500 40TH\FIGURES\3QM06.DWG

Groundwater Contour and Chemical Concentration Map

September 20, 2006

CAMBRIA

Former Shell Service Station

500 40th Street
Oakland, California

FIGURE

2

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

October 25, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Former Shell-branded Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Monitoring performed on September 20 and
October 9, 2006

Groundwater Monitoring Report **060920-CG-1 (Reissue)**

This report covers the routine monitoring of groundwater wells at this former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Dennis Baertschi
Cambria Environmental Technology, Inc.
270 Perkins St.
Sonoma, CA 95476

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
EW-1	08/06/1991	180	<50	5.4	<0.5	0.9	0.7	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	10/30/1991	70	<50	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.72	65.54	NA	NA
EW-1	02/15/1992	<50	NA	2.1	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.71	66.55	NA	NA
EW-1	05/22/1992	99	NA	4.1	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.84	65.42	NA	NA
EW-1	08/19/1992	140	NA	6.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.04	65.22	NA	NA
EW-1	11/18/1992	56	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.90	65.36	NA	NA
EW-1	02/11/1993	63	NA	<0.5	<0.5	<0.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.28	66.98	NA	NA
EW-1 (D)	02/11/1993	63	NA	<0.5	<0.5	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	05/19/1993	60a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.52	65.74	NA	NA
EW-1	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.48	65.78	NA	NA
EW-1	11/17/1993	170	NA	17	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.63	65.63	NA	NA
EW-1 (D)	11/17/1993	190	NA	17	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.38	66.88	NA	NA
EW-1	05/26/1994	<50	NA	3.5	<0.5	<0.5	0.51	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.02	66.24	NA	NA
EW-1	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.76	65.50	NA	NA
EW-1	11/11/1994	200	NA	13	0.88	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.08	67.18	NA	NA
EW-1	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.88	67.38	NA	NA
EW-1	05/07/1995	90	NA	8.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.32	66.94	NA	NA
EW-1	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.76	66.50	NA	NA
EW-1	11/02/1995	240	NA	12	1.5	0.6	1.9	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.80	65.46	NA	NA
EW-1	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.15	68.11	NA	NA
EW-1	05/04/1996	<50	NA	1.4	<0.50	<0.50	<0.50	4.1	NA	NA	NA	NA	NA	NA	NA	78.26	12.26	66.00	NA	NA
EW-1	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.43	64.83	NA	NA
EW-1	11/24/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	12.24	66.02	NA	NA
EW-1	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.20	66.06	NA	NA
EW-1	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	12.97	65.29	NA	NA
EW-1	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.43	64.83	NA	NA
EW-1	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	78.26	13.20	65.06	NA	NA
EW-1	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.52	67.74	NA	NA
EW-1	05/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	12.35	65.91	NA	NA
EW-1	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.90	65.36	NA	NA
EW-1	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	13.34	64.92	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
EW-1	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	9.28	68.98	NA	NA
EW-1	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	78.26	10.28	67.98	NA	NA
EW-1	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.04	65.22	NA	NA
EW-1	10/25/1999	<50.0	NA	0.885	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	78.26	13.12	65.14	NA	NA
EW-1	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.50	67.76	NA	2.0
EW-1	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	78.26	12.05	66.21	NA	1.8
EW-1	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.00	65.26	NA	NA
EW-1	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	78.26	12.15	66.11	NA	2.4
EW-1	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.24	66.02	NA	4.4
EW-1	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	78.26	12.56	65.70	NA	5.8
EW-1	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.97	65.29	NA	4.2
EW-1	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.26	13.69	64.57	NA	0.3
EW-1	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.98	66.28	NA	c
EW-1	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.26	12.68	65.58	NA	2.3
EW-1	07/18/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.11	13.38	67.73	NA	NA
EW-1	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	11.43	69.68	NA	NA
EW-1	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	81.11	11.55	69.56	NA	NA
EW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	12.84	68.27	NA	NA
EW-1	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	81.11	13.00	68.11	NA	NA
EW-1	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	11.15	69.96	NA	NA
EW-1	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	12.41	68.70	NA	NA
EW-1	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	12.08	69.03	NA	NA
EW-1	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	NA	NA	NA	NA
MW-2	08/06/1991	1200	230	59	1.1	38	56	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.12	68.68	NA	NA
MW-2	10/30/1991	520	300	56	<0.5	56	100	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.70	69.10	NA	NA
MW-2	02/15/1992	2300	2200a	87	<2.5	88	150	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.10	69.70	NA	NA
MW-2	05/22/1992	700	NA	24	1.0	34	48	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.12	68.68	NA	NA
MW-2	08/19/1992	740	NA	21	<2.5	24	26	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.18	68.62	NA	NA
MW-2 (D)	08/19/1992	840	NA	31	<2.5	36	43	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	11/18/1992	920	NA	19	<2.5	30	51	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.03	68.77	NA	NA
MW-2 (D)	11/18/1992	870	NA	25	<2.5	34	52	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	02/11/1993	1000	NA	25	6.0	43	73	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.15	69.65	NA	NA
MW-2	05/19/1993	570	NA	19	<0.5	37	42	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.80	69.00	NA	NA
MW-2	08/18/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	11/17/1993	250	NA	10	<1.0	26	20	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.00	68.80	NA	NA
MW-2	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	05/26/1994	620	NA	17	1.4	25	31	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.61	69.19	NA	NA
MW-2 (D)	05/26/1994	600	NA	16	1.2	24	29	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.96	68.84	NA	NA
MW-2	11/11/1994	1100	NA	28	3.1	39	65	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.74	70.06	NA	NA
MW-2	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.58	69.22	NA	NA
MW-2	05/07/1995	700	NA	15	<0.5	35	39	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.98	69.82	NA	NA
MW-2	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.90	68.90	NA	NA
MW-2	11/02/1995	140	NA	2.3	<0.5	4.4	3.7	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.12	68.68	NA	NA
MW-2	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.25	70.55	NA	NA
MW-2	05/04/1996	140	NA	2.1	<0.50	4.6	4.9	6.2	NA	NA	NA	NA	NA	NA	NA	80.80	11.30	69.50	NA	NA
MW-2	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	15.10	65.70	NA	NA
MW-2	11/24/1996	620	NA	9.7	<0.50	2.0	46	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	12.13	68.67	NA	NA
MW-2	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.01	68.79	NA	NA
MW-2	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	12.94	67.86	NA	NA
MW-2	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	13.22	67.58	NA	NA
MW-2	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	80.80	13.00	67.80	NA	NA
MW-2	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.47	70.33	NA	NA
MW-2	05/11/1998	59	NA	0.56	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	12.49	68.31	NA	NA
MW-2	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.82	67.98	NA	NA
MW-2	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	13.13	67.67	NA	NA
MW-2	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	9.10	71.70	NA	NA
MW-2	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	80.80	10.06	70.74	NA	NA
MW-2	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.81	67.99	NA	NA
MW-2	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	80.80	12.89	67.91	NA	NA
MW-2	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	80.80	19.35	61.45	NA	1.8
MW-2	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.83	67.97	NA	NA
MW-2	11/01/2000	53.2	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	80.80	11.75	69.05	NA	2.4
MW-2	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.22	68.58	NA	5.8

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MW-2	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	80.80	12.40	68.40	NA	3.0
MW-2	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.98	67.82	NA	3.4
MW-2	10/18/2001	71	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	80.80	12.87	67.93	NA	0.7
MW-2	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.13	68.67	NA	1.4
MW-2	05/10/2002	74	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	80.80	12.69	68.11	NA	1.4
MW-2	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.84	67.96	NA	1.2
MW-2	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	83.66	13.15	70.51	NA	NA
MW-2	01/30/2003 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.78	11.97	71.81	NA	NA
MW-2	04/17/2003	85	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	83.78	12.19	71.59	NA	NA
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.78	12.57	71.21	NA	NA
MW-2	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.78	13.13	70.65	NA	NA
MW-2	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.78	11.58	72.20	NA	NA
MW-2	04/14/2004	73	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.78	12.65	71.13	NA	NA
MW-2	10/29/2004	180	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	83.78	12.39	71.39	NA	NA
MW-2	04/14/2005	150	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.78	12.14	71.64	NA	NA
MW-2	10/26/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	83.78	12.98	70.80	NA	NA
MW-2	03/16/2006	<50.0	64.3	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	83.78	11.72	72.06	NA	NA
MW-2	**09/20/2006**	**<50.0**	**<47.2 g,h**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**83.78**	**12.55**	**71.23**	**NA**	**NA**
MW-3	08/06/1991	1900	470	220	57	57	260	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.12	68.48	NA	NA
MW-3	10/30/1991	1900	480	160	28	63	180	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.93	68.67	NA	NA
MW-3	02/15/1992	2300	780a	170	31	59	180	NA	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.54	69.06	NA	NA
MW-3	05/22/1992	1500	NA	160	20	44	140	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.79	68.81	NA	NA
MW-3	08/19/1992	4500	NA	210	64	89	310	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.23	68.37	NA	NA
MW-3	11/18/1992	2400	NA	81	14	39	140	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.20	68.40	NA	NA
MW-3	02/11/1993	3000	NA	200	47	90	260	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.00	68.60	NA	NA
MW-3	05/19/1993	2100	NA	240	44	100	330	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.16	68.44	NA	NA
MW-3	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.35	68.25	NA	NA
MW-3	11/17/1993	1000	NA	110	13	60	150	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.10	68.50	NA	NA
MW-3	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.76	68.84	NA	NA
MW-3	05/26/1994	1100	NA	200	17	29	58	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.85	67.75	NA	NA
MW-3	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.40	69.20	NA	NA
MW-3	11/11/1994	870	NA	130	10	38	87	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.04	69.56	NA	NA

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MW-3 (D)	11/11/1994	1000	NA	120	10	42	92	NA	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.06	69.54	NA	NA
MW-3	05/07/1995	1300	NA	180	7.5	54	110	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.11	69.49	NA	NA
MW-3	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.02	68.58	NA	NA
MW-3	11/02/1995	370	NA	36	1.8	16	21	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.97	68.63	NA	NA
MW-3	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	9.61	69.99	NA	NA
MW-3	05/04/1996	460	NA	54	1.9	18	28	20	NA	NA	NA	NA	NA	NA	NA	79.60	10.40	69.20	NA	NA
MW-3	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	13.55	66.05	NA	NA
MW-3	11/24/1996	2800	NA	290	<10	29	39	<50	NA	NA	NA	NA	NA	NA	NA	79.60	11.83	67.77	NA	NA
MW-3	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.81	67.79	NA	NA
MW-3	05/01/1997	2000	NA	120	<5.0	53	14	60	NA	NA	NA	NA	NA	NA	NA	79.60	12.34	67.26	NA	NA
MW-3	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.86	66.74	NA	NA
MW-3	11/04/1997	470	NA	120	<2.5	<2.5	7.3	<25	NA	NA	NA	NA	NA	NA	NA	79.60	12.62	66.98	NA	NA
MW-3	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.78	68.82	NA	NA
MW-3	05/11/1998	4400	NA	260	<10	220	36	170	NA	NA	NA	NA	NA	NA	NA	79.60	11.98	67.62	NA	NA
MW-3	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.38	67.22	NA	NA
MW-3	10/20/1998	1700	NA	120	<2.0	18	7.1	19	NA	NA	NA	NA	NA	NA	NA	79.60	12.55	67.05	NA	NA
MW-3 (D)	10/20/1998	1400	NA	120	<5.0	18	<5.0	80	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	8.53	71.07	NA	NA
MW-3	04/12/1999	8040	NA	554	30	436	624	160	NA	NA	NA	NA	NA	NA	NA	79.60	10.19	69.41	NA	NA
MW-3	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.21	67.39	NA	NA
MW-3	10/25/1999	827	NA	31	2.23	14.5	6.71	<10.0	NA	NA	NA	NA	NA	NA	NA	79.60	12.35	67.25	NA	NA
MW-3	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	04/24/2000	1470	NA	121	<5.00	63.8	14.1	<25.0	NA	NA	NA	NA	NA	NA	NA	79.60	11.75	67.85	NA	1.0
MW-3	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.56	67.04	NA	NA
MW-3	11/01/2000	1550	NA	143	<1.25	36.4	35.3	24.4	NA	NA	NA	NA	NA	NA	NA	79.60	11.48	68.12	NA	2.2
MW-3	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.83	67.77	NA	6.6
MW-3	04/13/2001	2560	NA	250	<10.0	108	<10.0	92.1	NA	NA	NA	NA	NA	NA	NA	79.60	12.08	67.52	NA	3.6
MW-3	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.68	66.92	NA	2.8
MW-3	10/18/2001	2300	NA	150	0.90	42	11	NA	<5.0	NA	NA	NA	NA	NA	NA	79.60	13.21	66.39	NA	0.1
MW-3	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.83	67.77	NA	2.3
MW-3	05/10/2002	3300	NA	77	0.60	94	3.1	NA	<5.0	NA	NA	NA	NA	NA	NA	79.60	12.24	67.36	NA	1.5
MW-3	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.43	67.17	NA	2.1
MW-3	10/31/2002	2100	NA	89	0.57	26	5.7	NA	<5.0	NA	NA	NA	NA	NA	NA	82.46	12.60	69.86	NA	2.0

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MW-3	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.46	11.76	70.70	NA	4.6
MW-3	04/17/2003	2100	NA	55	0.79	100	110	NA	<5.0	NA	NA	NA	NA	NA	NA	82.46	11.80	70.66	NA	1.8
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.46	12.28	70.18	NA	4.0
MW-3	10/16/2003	120 e	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.46	12.35	70.11	NA	2.0
MW-3	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.46	11.35	71.11	NA	2.9
MW-3	04/14/2004	130	NA	1.6	<0.50	1.5	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.46	12.12	70.34	NA	3.4
MW-3	10/29/2004	490	NA	11	<0.50	19	18	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	82.46	11.67	70.79	NA	1.2
MW-3	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.46	11.65	70.81	NA	0.1
MW-3	10/26/2005	230	NA	2.8	<0.50	0.52	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	82.46	12.43	70.03	NA	0.2
MW-3	03/16/2006	107	191	12.5	<0.500	1.27	0.960	NA	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	82.46	10.62	71.84	NA	NA
MW-3	**09/20/2006**	**671**	**55.2 g**	**4.23**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**82.46**	**12.03**	**70.43**	**NA**	**4.83**
MW-4	08/06/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.36	68.64	NA	NA
MW-4	10/30/1991	50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.02	68.98	NA	NA
MW-4	02/15/1992	90	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.34	69.66	NA	NA
MW-4	05/22/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.35	68.65	NA	NA
MW-4	08/19/1992	82a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.41	68.59	NA	NA
MW-4	11/18/1992	85a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.28	68.72	NA	NA
MW-4	02/11/1993	62a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.65	69.35	NA	NA
MW-4	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.92	69.08	NA	NA
MW-4	08/18/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	11/17/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.24	68.76	NA	NA
MW-4	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.69	69.31	NA	NA
MW-4	05/26/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.00	69.00	NA	NA
MW-4	11/11/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.30	69.70	NA	NA
MW-4	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	10.99	70.01	NA	NA
MW-4	05/07/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.69	69.31	NA	NA
MW-4	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.72	69.28	NA	NA
MW-4	11/02/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.23	68.77	NA	NA
MW-4	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.13	69.87	NA	NA
MW-4	05/04/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	11.80	69.20	NA	NA
MW-4	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.27	67.73	NA	NA
MW-4	11/24/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	12.42	68.58	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-4	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.38	68.62	NA	NA
MW-4	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	13.08	67.92	NA	NA
MW-4	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.73	67.27	NA	NA
MW-4	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.41	69.59	NA	NA
MW-4	05/11/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.05	67.95	NA	NA
MW-4	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	13.30	67.70	NA	NA
MW-4	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	9.19	71.81	NA	NA
MW-4	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.00	9.26	71.74	NA	NA
MW-4	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.57	68.43	NA	NA
MW-4	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.00	13.15	67.85	NA	NA
MW-4	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	14.5	NA	NA	NA	NA	NA	NA	NA	81.00	12.55	68.45	NA	2.5
MW-4	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.31	67.69	NA	NA
MW-4	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.00	12.09	68.91	NA	2.8
MW-4	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.58	68.42	NA	8.4
MW-4	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.00	12.75	68.25	NA	2.6
MW-4	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.30	67.70	NA	4.2
MW-4	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.00	13.45	67.55	NA	1.4
MW-4	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.55	68.45	NA	c
MW-4	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.00	12.93	68.07	NA	1.5
MW-4	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.13	67.87	NA	1.4
MW-4	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	83.92	13.40	70.52	NA	NA
MW-4	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.44	71.48	NA	NA
MW-4	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	83.92	12.24	71.68	NA	NA
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	13.02	70.90	NA	NA
MW-4	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.92	13.15	70.77	NA	NA
MW-4	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.20	71.72	NA	NA
MW-4	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.80	71.12	NA	NA
MW-4	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.41	71.51	NA	NA
MW-4	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	NA	NA	NA	NA
MW-5	08/06/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.02	68.48	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-5	10/30/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.73	68.77	NA	NA
MW-5	02/15/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	NA	NA	NA	NA
MW-5	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.52	68.98	NA	NA
MW-5	05/22/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.05	68.45	NA	NA
MW-5	08/19/1992	55a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.04	68.46	NA	NA
MW-5	11/18/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.91	68.59	NA	NA
MW-5	02/11/1993	59a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.44	69.06	NA	NA
MW-5	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.84	68.66	NA	NA
MW-5 (D)	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	NA	NA	NA	NA
MW-5	11/17/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.89	68.61	NA	NA
MW-5	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.30	69.20	NA	NA
MW-5	05/26/1994	<50	NA	1.8	2.4	1.3	4.9	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.73	68.77	NA	NA
MW-5	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.88	68.62	NA	NA
MW-5	11/11/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.20	69.30	NA	NA
MW-5	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	11.78	69.72	NA	NA
MW-5	05/07/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.47	69.03	NA	NA
MW-5	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.83	68.67	NA	NA
MW-5	11/02/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.02	68.48	NA	NA
MW-5	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.11	69.39	NA	NA
MW-5	05/04/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	13.20	68.30	NA	NA
MW-5	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.24	67.26	NA	NA
MW-5	11/24/1996	<50	NA	<0.50	<0.5	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	13.58	67.92	NA	NA
MW-5	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.54	67.96	NA	NA
MW-5	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	14.17	67.33	NA	NA
MW-5	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.35	67.15	NA	NA
MW-5	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	14.30	67.20	NA	NA
MW-5 (D)	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	NA	NA	NA	NA
MW-5	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.86	68.64	NA	NA
MW-5	05/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	13.89	67.61	NA	NA
MW-5	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.20	67.30	NA	NA
MW-5	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	14.41	67.09	NA	NA
MW-5	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	10.31	71.19	NA	NA
MW-5	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.50	11.30	70.20	NA	NA
MW-5	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.63	68.87	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-5	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.50	14.15	67.35	NA	NA
MW-5	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	11.65	69.85	NA	1.8
MW-5	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.50	13.71	67.79	NA	2.1
MW-5	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.48	67.02	NA	NA
MW-5	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.50	13.26	68.24	NA	3.2
MW-5	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.68	67.82	NA	7.8
MW-5	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.50	13.90	67.60	NA	3.2
MW-5	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.72	66.78	NA	4.8
MW-5	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.50	14.41	67.09	NA	1.1
MW-5	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.69	67.81	NA	1.4
MW-5	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.50	14.05	67.45	NA	2.2
MW-5	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.23	67.27	NA	1.2
MW-5	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	84.36	14.36	70.00	NA	2.8
MW-5	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	13.70	70.66	NA	2.4
MW-5	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	84.36	13.52	70.84	NA	2.6
MW-5	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	14.13	70.23	NA	1.6
MW-5	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	84.36	14.21	70.15	NA	2.1
MW-5	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	14.15	70.21	NA	3.1
MW-5	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	13.95	70.41	NA	2.5
MW-5	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	13.63	70.73	NA	0.8
MW-5	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	NA	NA	NA	0.8
OMW-6	08/06/1991	26000	3600	910	420	560	1900	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.71	67.19	NA	NA
OMW-6	10/30/1991	20000	4600	710	240	410	1700	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.50	67.40	NA	NA
OMW-6	02/15/1992	35000	27000	690	420	650	3000	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.24	68.66	NA	NA
OMW-6	05/22/1992	15000	NA	460	110	300	1600	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.13	67.77	NA	NA
OMW-6	08/19/1992	24000	NA	600	300	460	2000	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.16	67.74	NA	NA
OMW-6	11/18/1992	29000	NA	480	250	450	2300	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.94	67.96	NA	NA
OMW-6	02/11/1993	24000	NA	1300	250	630	2400	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.20	68.70	NA	NA
OMW-6	05/19/1993	18000	NA	750	180	520	2500	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.64	67.86	NA	NA
OMW-6	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.04	67.86	NA	NA
OMW-6	11/17/1993	14000	NA	260	64	430	1900	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.12	67.78	NA	NA
OMW-6	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.65	68.25	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-6	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	11/11/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	8.96	68.94	NA	NA
OMW-6	05/07/1995	11000	NA	460	82	280	540	NA	NA	NA	NA	NA	NA	NA	NA	77.90	8.64	69.26	NA	NA
OMW-6 (D)	05/07/1995	14000	NA	480	61	230	370	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.09	65.81	NA	NA
OMW-6	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	14.45	63.45	NA	NA
OMW-6	11/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.12	64.78	NA	NA
OMW-6	05/01/1997	17000	NA	630	52	610	1300	380	NA	NA	NA	NA	NA	NA	NA	77.90	13.19	64.71	NA	NA
OMW-6 (D)	05/01/1997	20000	NA	630	54	630	1300	500	<20	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.52	64.38	NA	NA
OMW-6	11/04/1997	10000	NA	610	23	410	820	<100	NA	NA	NA	NA	NA	NA	NA	77.90	13.12	64.78	NA	NA
OMW-6	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.19	65.71	NA	NA
OMW-6	05/11/1998	14000	NA	500	32	900	1000	110	NA	NA	NA	NA	NA	NA	NA	77.90	12.71	65.19	NA	NA
OMW-6 (D)	05/11/1998	14000	NA	490	<25	900	980	370	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.18	64.72	NA	NA
OMW-6	10/20/1998	7500	NA	220	<20	290	130	120	NA	NA	NA	NA	NA	NA	NA	77.90	13.11	64.79	NA	NA
OMW-6	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.07	68.83	NA	NA
OMW-6	04/12/1999	11300	NA	818	67.2	600	690	342	NA	NA	NA	NA	NA	NA	NA	77.90	10.10	67.80	NA	NA
OMW-6	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.18	65.72	NA	NA
OMW-6	10/25/1999	11100	NA	559	21.1	329	75.7	<100	NA	NA	NA	NA	NA	NA	NA	77.90	12.58	65.32	NA	NA
OMW-6	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	04/24/2000	12700	NA	576	<10.0	452	141	556	NA	NA	NA	NA	NA	NA	NA	77.90	12.35	65.55	NA	1.1
OMW-6	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.08	64.82	NA	NA
OMW-6	11/01/2000	10700	NA	179	27.5	532	416	304	14.6	NA	NA	NA	NA	NA	NA	77.90	11.91	65.99	NA	0.6
OMW-6	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.08	65.82	NA	6.0
OMW-6	04/13/2001	8650	NA	103	25.6	318	207	258	<1.00	NA	NA	NA	NA	NA	NA	77.90	12.00	65.90	NA	4.2
OMW-6	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	11.86	66.04	NA	5.2
OMW-6	10/18/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	11/01/2001	6600	NA	85	<2.0	160	53	NA	<20	NA	NA	NA	NA	NA	NA	77.90	13.23	64.67	NA	3.4

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OMW-6	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.63	65.27	NA	4.2
OMW-6	05/10/2002	7600	NA	230	2.9	370	25	NA	<20	NA	NA	NA	NA	NA	NA	77.90	13.07	64.83	NA	1.2
OMW-6	07/18/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	10/31/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-6	11/11/2002	6600	NA	37	<5.0	42	<5.0	NA	<50	NA	NA	NA	NA	NA	NA	NS	12.82	NA	NA	1.0
OMW-6	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.78	NA	NA	2.8
OMW-6	04/17/2003	5500	NA	89	1.4	61	20	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	13.02	NA	NA	1.6
OMW-6	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	13.08	NA	NA	2.0
OMW-6	10/16/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-6	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.69	NA	NA	8.9
OMW-6	04/14/2004	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-6	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.21	NA	NA	0.1
OMW-6	04/14/2005	3600	NA	18	<0.50	160	13	NA	<0.50	NA	NA	NA	NA	NA	NA	NS	12.88	NA	NA	0.7
OMW-6	10/26/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.77	13.11	67.66	NA	0.2
OMW-6	03/16/2006	22700	3710	46.3	0.930	515	37.2	NA	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	80.77	11.98	68.79	NA	NA
OMW-6	**09/20/2006**	**9,130**	**3,730 g**	**11.4**	**<0.500**	**78.4**	**1.85**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**80.77**	**13.01**	**67.76**	**NA**	**2.78**
MW-8	08/06/1991	90	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	13.08	66.83	NA	NA
MW-8	10/30/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.87	67.04	NA	NA
MW-8	02/15/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	NA	NA	NA	NA
MW-8	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.54	68.37	NA	NA
MW-8	05/22/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.32	67.59	NA	NA
MW-8	08/19/1992	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.58	67.33	NA	NA
MW-8	11/18/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.47	67.44	NA	NA
MW-8	02/11/1993	76a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.02	68.89	NA	NA
MW-8	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.78	68.13	NA	NA
MW-8	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.22	67.69	NA	NA
MW-8	11/17/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.25	67.66	NA	NA
MW-8	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.56	69.35	NA	NA
MW-8	05/26/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.30	68.61	NA	NA
MW-8	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.90	68.01	NA	NA
MW-8	11/11/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.12	69.79	NA	NA
MW-8	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.64	68.27	NA	NA
MW-8	05/07/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.77	69.14	NA	NA

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MW-8	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.92	68.99	NA	NA
MW-8	11/02/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.93	67.98	NA	NA
MW-8	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	NA	NA	NA	NA
MW-8	05/04/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	11.66	68.25	NA	NA
MW-8	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	9.84	70.07	NA	NA
MW-8	11/24/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	11.53	68.38	NA	NA
MW-8	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.54	68.37	NA	NA
MW-8	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	12.37	67.54	NA	NA
MW-8	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.73	67.18	NA	NA
MW-8	11/04/1997	50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	79.91	12.60	67.31	NA	NA
MW-8	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	9.73	70.18	NA	NA
MW-8	05/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	11.93	67.98	NA	NA
MW-8	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.35	67.56	NA	NA
MW-8	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	12.88	67.03	NA	NA
MW-8	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	8.79	71.12	NA	NA
MW-8	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	79.91	9.86	70.05	NA	NA
MW-8	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.35	67.56	NA	NA
MW-8	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	79.91	12.53	67.38	NA	NA
MW-8	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	8.42	71.49	NA	1.3
MW-8	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	79.91	11.49	68.42	NA	2.0
MW-8	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.87	67.04	NA	NA
MW-8	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	79.91	11.19	68.72	NA	4.0
MW-8	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.62	68.29	NA	7.0
MW-8	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	79.91	11.86	68.05	NA	4.6
MW-8	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.42	67.49	NA	6.4
MW-8	10/18/2001	81	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	79.91	13.24	66.67	NA	2.3
MW-8	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.39	68.52	NA	3.1
MW-8	05/10/2002	95	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	79.91	12.25	67.66	NA	2.5
MW-8	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.45	67.46	NA	2.8
MW-8	10/31/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	NA	NA	NA	NA
MW-8	11/11/2002	110	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	82.34	12.03	70.31	NA	NA
MW-8	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	11.85	70.49	NA	NA
MW-8	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	82.34	11.30	71.04	NA	NA
MW-8	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	12.40	69.94	NA	NA

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MW-8	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.34	12.62	69.72	NA	NA
MW-8	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	11.85	70.49	NA	NA
MW-8	04/16/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.34	12.00	70.34	NA	NA
MW-8	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	11.66	70.68	NA	NA
MW-8	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.34	10.81	71.53	NA	NA
MW-8	10/26/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	12.23	70.11	NA	NA
MW-8	03/16/2006	<50.0	52.8 g	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	82.34	10.47	71.87	NA	NA
MW-8	**09/20/2006**	**<50.0**	**<47.6 g,h**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**82.34**	**11.53**	**70.81**	**NA**	**NA**
OMW-9	08/06/1991	3900	190	58	8.8	80	220	NA	NA	NA	NA	NA	NA	NA	NA	77.71	10.38	67.33	NA	NA
OMW-9	10/30/1991	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	03/18/1992	1800a	210	84	11	49	60	NA	NA	NA	NA	NA	NA	NA	NA	77.71	8.76	68.95	NA	NA
OMW-9	05/20/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/19/1992	4600	22a	63	<25	48	70	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.98	67.73	NA	NA
OMW-9	11/18/1992	1800	130a	30	9.2	46	61	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.81	67.90	NA	NA
OMW-9	02/11/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/19/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.75	67.96	NA	NA
OMW-9	11/17/1993	5900	2400a	86	14	150	46	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.92	67.79	NA	NA
OMW-9	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	11/11/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/07/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/02/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	09/07/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	11/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	02/23/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/01/1997	4700	1100	150	14	97	52	330	NA	NA	NA	NA	NA	NA	NA	77.71	12.10	65.61	NA	NA
OMW-9	07/22/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA

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OMW-9	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.32	66.39	NA	NA
OMW-9	05/11/1998	5500.0	1500	220	10	160	91	110	NA	NA	NA	NA	NA	NA	NA	77.71	11.95	65.76	NA	NA
OMW-9	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	12.08	65.63	NA	NA
OMW-9	10/20/1998	1200	780	18	<5.0	14	6.0	48	NA	NA	NA	NA	NA	NA	NA	77.71	12.03	65.68	NA	NA
OMW-9*	11/23/1998	1700	890	88	9.0	42	22	170	NA	NA	NA	NA	NA	NA	NA	77.71	11.85	65.86	NA	NA
OMW-9	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	8.01	69.70	NA	NA
OMW-9	04/12/1999	2670	1870	97	<5.00	111	54	401	NA	NA	NA	NA	NA	NA	NA	77.71	9.55	68.16	NA	NA
OMW-9	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.87	65.84	NA	NA
OMW-9	10/25/1999	2670	606	31.3	<2.50	8.32	<2.50	107	NA	NA	NA	NA	NA	NA	NA	77.71	11.93	65.78	NA	NA
OMW-9	01/24/2000	1400	1250	44.5	<1.00	12.6	8.66	69.8	23.5	NA	NA	NA	NA	NA	NA	77.71	10.32	67.39	NA	1.2
OMW-9	04/24/2000	1440	644	53.3	0.605	4.63	10.2	80.7	NA	NA	NA	NA	NA	NA	NA	77.71	11.33	66.38	NA	1.8
OMW-9	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.82	65.89	NA	NA
OMW-9	11/01/2000	2160	685	92.6	7.96	4.69	4.02	88.8	NA	NA	NA	NA	NA	NA	NA	77.71	11.45	66.26	NA	2.0
OMW-9	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.83	65.88	NA	4.2
OMW-9	04/13/2001	3620	923	167	3.16	60.2	14.5	231	NA	NA	NA	NA	NA	NA	NA	77.71	12.19	65.52	NA	3.8
OMW-9	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	12.04	65.67	NA	3.8
OMW-9	10/18/2001	1400	<500	23	0.77	1.8	1.4	NA	10	NA	NA	NA	NA	NA	NA	77.71	12.90	64.81	NA	0.4
OMW-9	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.97	65.74	NA	4.0
OMW-9	05/10/2002	3900	380	84	2.9	120	23	NA	11	NA	NA	NA	NA	NA	NA	77.71	12.27	65.44	NA	1.1
OMW-9	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	12.42	65.29	NA	4.2
OMW-9	10/31/2002	4700	<1500	40	1.1	14	14	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	12.60	NA	NA	2.4
OMW-9	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.15	NA	NA	4.8
OMW-9	04/17/2003	<50	120	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	11.61	NA	NA	1.8
OMW-9	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.22	NA	NA	4.2
OMW-9	10/16/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-9	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	11.87	NA	NA	9.1
OMW-9	04/14/2004	460	470 e	6.1	<0.50	21	1.2	NA	1.2	NA	NA	NA	NA	NA	NA	NS	12.44	NA	NA	1.0
OMW-9	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	11.95	NA	NA	11.4
OMW-9	04/14/2005	<50	210 e	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NS	11.82	NA	NA	1.9
OMW-9	10/26/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.55	12.52	68.03	NA	0.2
OMW-9	03/16/2006	10500	1600	26.2	0.670	105	4.38	NA	1.06	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	80.55	11.17	69.38	NA	NA
OMW-9	**09/20/2006**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**80.55**	**NA**	**NA**	**NA**	**NA**
OMW-9	**10/02/2006**	**11,300**	**3,990 g**	**18.0**	**1.81**	**74.4**	**6.18**	**NA**	**0.860**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**80.55**	**12.40**	**68.15**	**NA**	**0.29**

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-10	08/07/1991	460	<50	73	1.0	18	8.4	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.00	67.91	NA	NA
OMW-10	10/31/1991	630	150	100	<0.5	33	26	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.10	67.81	NA	NA
OMW-10	02/15/1992	810	570a	85	2.5	44	38	NA	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.55	68.36	NA	NA
OMW-10	05/21/1992	280	NA	47	0.7	4.0	3.1	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.41	67.50	NA	NA
OMW-10	08/19/1992	330	NA	35	<1	6.0	4.1	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.46	67.45	NA	NA
OMW-10	11/18/1993	300	NA	30	0.8	7.1	6.3	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.31	67.60	NA	NA
OMW-10	02/11/1993	510a	NA	49	3.8	18	18	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.68	68.23	NA	NA
OMW-10	05/19/1993	<50	NA	96	<0.5	3.4	1.5	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.19	67.72	NA	NA
OMW-10	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.29	67.62	NA	NA
OMW-10	11/17/1993	400	NA	24	<1.0	2.8	1.9	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.32	67.59	NA	NA
OMW-10	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.30	68.61	NA	NA
OMW-10	05/26/1994	330	NA	32	13	7.5	26	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.14	67.77	NA	NA
OMW-10	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.38	67.53	NA	NA
OMW-10	11/11/1994	110	NA	7.8	<0.5	2.3	1.5	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.34	68.57	NA	NA
OMW-10	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.17	67.74	NA	NA
OMW-10	05/07/1995	1600	NA	110	3.1	17	12	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.63	68.28	NA	NA
OMW-10	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.07	67.84	NA	NA
OMW-10	11/02/1995	1200	NA	47	0.8	1.4	2.4	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.74	68.17	NA	NA
OMW-10 (D)	11/02/1995	1300	NA	50	0.8	1.5	2.5	NA	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	05/04/1996	1100	NA	76	16	7.4	32	57	NA	NA	NA	NA	NA	NA	NA	77.91	9.97	67.94	NA	NA
OMW-10 (D)	05/04/1996	700	NA	63	13	6.4	25	21	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.00	64.91	NA	NA
OMW-10	11/24/1996	540	NA	13	2.7	1.3	1.7	16	NA	NA	NA	NA	NA	NA	NA	77.91	12.56	65.35	NA	NA
OMW-10 (D)	11/24/1996	490	NA	25	<2.0	<2.0	<2.0	66	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.52	65.39	NA	NA
OMW-10	05/01/1997	910	NA	1.3	10	4.1	5.9	4.1	NA	NA	NA	NA	NA	NA	NA	77.91	13.13	64.78	NA	NA
OMW-10	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.46	64.45	NA	NA
OMW-10	11/04/1997	460	NA	5.0	<0.50	1.3	2.2	<5.0	NA	NA	NA	NA	NA	NA	NA	77.91	12.08	65.83	NA	NA
OMW-10	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	11.77	66.14	NA	NA
OMW-10	05/11/1998	370	NA	4.1	0.7	<0.50	0.88	5.2	NA	NA	NA	NA	NA	NA	NA	77.91	12.86	65.05	NA	NA
OMW-10	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.20	64.71	NA	NA
OMW-10	10/20/1998	490	NA	<0.50	<0.50	1.6	2.3	5.9	NA	NA	NA	NA	NA	NA	NA	77.91	13.20	64.71	NA	NA

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OMW-10**	11/23/1998	150	790	3.2	0.72	<0.50	1.5	5	NA	NA	NA	NA	NA	NA	NA	77.91	12.85	65.06	NA	NA
OMW-10	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.18	68.73	NA	NA
OMW-10	04/12/1999	1910	NA	59.8	65.80	67	41.6	<100	NA	NA	NA	NA	NA	NA	NA	77.91	10.25	67.66	NA	NA
OMW-10	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.85	65.06	NA	NA
OMW-10	10/25/1999	130	NA	1.08	<0.500	0.522	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	77.91	12.99	64.92	NA	NA
OMW-10	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.61	67.30	NA	0.6
OMW-10	04/24/2000	60.7	NA	1.73	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	77.91	12.35	65.56	NA	1.1
OMW-10	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.76	65.15	NA	NA
OMW-10	11/01/2000	<50.0	NA	0.664	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	77.91	11.96	65.95	NA	2.2
OMW-10	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.51	65.40	NA	3.4
OMW-10	04/13/2001	91.0	NA	1.75	0.720	<0.500	0.718	6.11	NA	NA	NA	NA	NA	NA	NA	77.91	12.95	64.96	NA	6.2
OMW-10	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.11	64.80	NA	3.4
OMW-10	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	77.91	19.69	58.22	NA	0.2
OMW-10	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.83	65.08	NA	2.5
OMW-10	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	77.91	13.20	64.71	NA	1.1
OMW-10	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.22	64.69	NA	2.3
OMW-10	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.14	13.55	67.59	NA	NA
OMW-10	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	12.67	68.47	NA	NA
OMW-10	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.6	NA	NA	NA	NA	NA	NA	81.14	12.14	69.00	NA	NA
OMW-10	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	13.08	68.06	NA	NA
OMW-10	10/16/2003	120 e	NA	0.68	<0.50	<0.50	<1.0	NA	0.99	NA	NA	NA	NA	NA	NA	81.14	13.27	67.87	NA	NA
OMW-10	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	12.55	68.59	NA	NA
OMW-10	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	13.04	68.10	NA	NA
OMW-10	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	12.61	68.53	NA	NA
OMW-10	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	NA	NA	NA	NA
OMW-11	11/22/1991	450	240	1.1	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.90	63.86	NA	NA
OMW-11	02/15/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	03/18/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/20/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	08/19/1992	270a	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	12.06	63.70	NA	NA
OMW-11	11/18/1992	400a	100	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	12.01	63.75	NA	NA
OMW-11	02/11/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/20/1993	200a	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.90	63.86	NA	NA

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OMW-11	08/18/1993	180a	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.90	63.86	NA	NA
OMW-11	11/17/1993	150a	<50a	<0.5	3.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.94	63.82	NA	NA
OMW-11	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.98	63.78	NA	NA
OMW-11	11/11/1994	160	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	10.88	64.88	NA	NA
OMW-11	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	10.62	65.14	NA	NA
OMW-11	03/05/1995	220	100	0.7	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/07/1995	160	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.49	64.27	NA	NA
OMW-11	08/02/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	09/07/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	11/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	02/23/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/01/1997	130	71	<0.50	<0.50	<0.50	0.61	<2.5	NA	NA	NA	NA	NA	NA	NA	75.76	13.76	62.00	NA	NA
OMW-11	07/22/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	01/21/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/11/1998	100	85	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.76	13.18	62.58	NA	NA
OMW-11	08/11/1998	110	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.76	13.50	62.26	NA	NA
OMW-11	10/20/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/12/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	07/27/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	10/25/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/11/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.76	12.21	63.55	NA	NA
OMW-11	07/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	07/29/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	10/26/2000	<50.0	b	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.76	12.47	63.29	NA	1.5
OMW-11	11/01/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	01/19/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	12.29	63.47	NA	NA
OMW-11	04/13/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-11	04/26/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/27/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	07/09/2001	130	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	13.00	62.76	NA	3.6
OMW-11	10/18/2001	200	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	13.35	62.41	NA	0.6
OMW-11	01/24/2002	<50	170	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	12.18	63.58	NA	1.7
OMW-11	05/10/2002	180	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	12.44	63.32	NA	1.3
OMW-11	07/18/2002	230	68	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	12.32	63.44	NA	1.9
OMW-11	10/31/2002	210	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.67	12.70	65.97	NA	NA
OMW-11	01/30/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-11	04/17/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-11	07/17/2003	120 e	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.67	12.56	66.11	NA	NA
OMW-11	10/16/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-11	01/14/2004	97 e	<50	<0.50	0.67	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.67	12.17	66.50	NA	1.6
OMW-11	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	12.41	66.26	NA	NA
OMW-11	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	12.31	66.36	NA	NA
OMW-11	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-12	12/02/1991	<1000	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.31	65.34	NA	NA
OMW-12	03/18/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.93	66.72	NA	NA
OMW-12	05/20/1992	180a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.26	65.39	NA	NA
OMW-12	08/19/1992	230a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.53	65.12	NA	NA
OMW-12	11/18/1992	220a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.45	65.20	NA	NA
OMW-12	02/11/1993	240	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.90	66.75	NA	NA
OMW-12	05/19/1993	110a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.60	65.05	NA	NA
OMW-12	08/18/1993	140a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.28	65.37	NA	NA
OMW-12	11/17/1993	120a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.24	65.41	NA	NA
OMW-12	02/18/1994	180a	NA	1.7	2.1	0.9	4.8	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.97	66.68	NA	NA
OMW-12	05/26/1994	150	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	9.62	66.03	NA	NA
OMW-12	08/29/1994	110	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.20	65.45	NA	NA
OMW-12	11/11/1994	90	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.54	67.11	NA	NA
OMW-12	02/03/1995	80	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.28	67.37	NA	NA
OMW-12 (D)	02/03/1995	100	NA	0.6	<0.5	0.7	1.1	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	05/07/1995	110	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	9.17	66.48	NA	NA
OMW-12	08/02/1995	90	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.06	65.59	NA	NA

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OMW-12 (D)	08/02/1995	120	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	11/02/1995	130	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.09	65.56	NA	NA
OMW-12	02/24/1996	80	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	7.81	67.84	NA	NA
OMW-12	05/04/1996	61	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.72	63.93	NA	NA
OMW-12	09/07/1996	66	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.65	63.00	NA	NA
OMW-12	11/24/1996	70	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.54	64.11	NA	NA
OMW-12	02/23/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.53	64.12	NA	NA
OMW-12	05/01/1997	79	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.17	63.48	NA	NA
OMW-12	07/22/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.48	63.17	NA	NA
OMW-12 (D)	07/22/1997	51	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	75.65	12.54	63.11	NA	NA
OMW-12	01/21/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	9.82	65.83	NA	NA
OMW-12	05/11/1998	53	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.63	64.02	NA	NA
OMW-12	08/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.05	63.60	NA	NA
OMW-12	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.31	63.34	NA	NA
OMW-12	02/08/1999	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	8.25	67.40	NA	NA
OMW-12	04/12/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	07/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.88	64.77	NA	NA
OMW-12	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	75.65	11.00	64.65	NA	NA
OMW-12	01/24/2000	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.53	65.12	NA	2.0
OMW-12	07/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	11.55	64.10	NA	NA
OMW-12	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.34	65.31	NA	2.6
OMW-12	01/19/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.60	65.05	NA	7.6
OMW-12	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.75	64.90	NA	2.8
OMW-12	07/09/2001	69	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	11.64	64.01	NA	4.8
OMW-12	10/18/2001	81	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	11.95	63.70	NA	1.3
OMW-12	01/24/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	10.27	65.38	NA	3.4
OMW-12	05/10/2002	73	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	10.86	64.79	NA	1.6
OMW-12	07/18/2002	71	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	10.66	64.99	NA	1.7
OMW-12	10/31/2002	76	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.58	11.20	67.38	NA	NA
OMW-12	01/30/2003	58	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.58	10.30	68.28	NA	NA
OMW-12	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	78.58	10.17	68.41	NA	NA
OMW-12	07/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.58	11.05	67.53	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-12	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.58	11.33	67.25	NA	NA
OMW-12	01/14/2004	67 e	NA	<0.50	0.87	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.58	10.50	68.08	NA	2.8
OMW-12	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.58	10.85	67.73	NA	NA
OMW-12	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.58	10.72	67.86	NA	NA
OMW-12	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.58	NA	NA	NA	NA
OMW-13	11/22/1991	900	1000	37	9.5	74	130	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.96	64.40	NA	NA
OMW-13	03/18/1992	900a	590a	24	28	320	320	NA	NA	NA	NA	NA	NA	NA	NA	76.36	10.84	65.52	NA	NA
OMW-13	05/20/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	08/19/1992	7000	470a	180	36	150	150	NA	NA	NA	NA	NA	NA	NA	NA	76.36	12.12	64.24	NA	NA
OMW-13	11/18/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	12.00	64.36	NA	NA
OMW-13	02/11/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/20/1993	9200	NA	320	83	490	950	NA	NA	NA	NA	NA	NA	NA	NA	76.36	12.26	64.10	NA	NA
OMW-13	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.75	64.61	NA	NA
OMW-13	11/17/1993	38000	3800	210	<130	1000	2500	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.78	64.58	NA	NA
OMW-13	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/11/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	10.28	66.08	NA	NA
OMW-13	02/03/1995	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	10.01	66.35	NA	NA
OMW-13	03/05/1995	9100	3900	200	9.7	200	130	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/07/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	08/02/1995	8000	2900	180	6.6	190	55	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.80	64.56	NA	NA
OMW-13	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	09/07/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/24/1996	15000	7700	50	<20	74	60	<100	NA	NA	NA	NA	NA	NA	NA	76.36	12.35	64.01	NA	NA
OMW-13	02/23/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/01/1997	2600	290	33	10	30	14	88	NA	NA	NA	NA	NA	NA	NA	76.36	13.83	62.53	NA	NA
OMW-13	07/22/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	01/21/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/11/1998	10000	1400	60	17	120	23	<50	NA	NA	NA	NA	NA	NA	NA	76.36	13.21	63.15	NA	NA
OMW-13	08/11/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA

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OMW-13	10/20/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	02/08/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/12/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/27/1999	6270	2230	32.0	26.0	53.0	<5.00	33.0	NA	NA	NA	NA	NA	NA	NA	76.36	11.87	64.49	NA	NA
OMW-13	10/25/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/11/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/29/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/01/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/15/2000	2990	1200	34.8	37.3	<10.0	<10.0	<50.0	NA	NA	NA	NA	NA	NA	NA	76.36	12.35	64.01	NA	1.4
OMW-13	01/19/2001	4830	2390	34.8	<5.00	93.1	<5.00	<25.0	NA	NA	NA	NA	NA	NA	NA	76.36	12.17	64.19	NA	7.0
OMW-13	04/13/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/26/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/27/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/09/2001	1300	<600	0.74	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	13.20	63.16	NA	6.4
OMW-13	10/18/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/09/2001	910	<300	<0.50	<0.50	1.1	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	13.53	62.83	NA	5.8
OMW-13	01/24/2002	6300	<1500	6.6	1.0	28	2.1	NA	<10	NA	NA	NA	NA	NA	NA	76.36	12.23	64.13	NA	2.9
OMW-13	05/10/2002	2800	<400	3.5	<0.50	15	1.2	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	12.59	63.77	NA	1.0
OMW-13	07/18/2002	3300	<1000	4.3	0.70	29	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	12.44	63.92	NA	2.1
OMW-13	10/31/2002	1900	<1000	0.96	<0.50	7.5	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	12.86	NA	NA	NA
OMW-13	01/30/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.86	NA	NA	NA
OMW-13	04/17/2003	5800	1800	11	1.3	34	2.9	NA	<10	NA	NA	NA	NA	NA	NA	NS	11.87	NA	NA	NA
OMW-13	07/17/2003	5100 e	930 e	3.1	<2.5	10	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.70	NA	NA	NA
OMW-13	10/16/2003	3100 e	740 e	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.93	NA	NA	NA
OMW-13	01/14/2004	7800	2100 e	6.3	<2.5	11	9.8	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.57	NA	NA	1.2
OMW-13	04/14/2004	4400	1100 e	3.3	<2.5	7.6	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.50	NA	NA	NA
OMW-13	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.35	NA	NA	NA
OMW-13	04/14/2005	4900	2000 f	5.0	<2.5	6.7	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.01	NA	NA	NA
OMW-13	10/26/2005	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-13	03/16/2006	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-13	03/17/2006	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-13	03/27/2006	15500	1860 g	2.48	0.720	4.02	1.74	NA	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	NS	11.23	NA	NA	NA
OMW-13	**09/20/2006**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NS**	**NA**	**NA**	**NA**	**NA**
OMW-13	**10/02/2006**	**4,660**	**1,110 g**	**<0.500**	**<0.500**	**0.510**	**<0.500**	**NA**	**0.560**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NS**	**12.81**	**NA**	**NA**	**0.47**

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 9, 2001 analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior July 9, 2001 analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B
EDB = 1,2-Dibromoethane or Ethylene Dibromide, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
NA = Not applicable
NS = Not surveyed

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Notes:
a = Chromatogram indicated an unidentified hydrocarbon.
b = The TEPH analysis was not performed because the sample containers were broken in the laboratory.
c = Well was inaccessible, able to gauge but not able to take DO reading.
d = Top of casing elevation altered during wellhead maintenance.
e = Hydrocarbon does not match pattern of laboratory's standard.
f = Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard.
g = Diesel with Silica Gel cleanup
h = Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
* Field technician mistakenly sampled this well instead of OMW -11.
** Field technician mistakenly sampled this well instead of OMW-13.
DO readings are taken post-purge when wells are sampled and pre-purge in wells not sampled.
All wells except OMW-6, OMW-9, and OMW-13 surveyed March 18, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells OMW-6 and OMW-9 surveyed October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.

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October 17, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Dennis Baertschi

Work Order: NPI3218
Project Name: 500 40th Street, Oakland, CA
Project Nbr: SAP 129452
P/O Nbr: 97093400
Date Received: 09/23/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPI3218-01	09/20/06 09:05
MW-3	NPI3218-02	09/20/06 08:40
MW-8	NPI3218-03	09/20/06 09:40
OMW-6	NPI3218-04	09/20/06 10:35

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Additional Laboratory Comments:
Revised Report 10-17-06jh added GRO results for sample NPI3218-04.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI3218-01 (MW-2 - Ground Water) Sampled: 09/20/06 09:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Benzene	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Diisopropyl Ether	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Toluene	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/03/06 12:09	SW846 8260B	6100189
Xylenes, total	ND		ug/L	0.500	1	10/03/06 12:09	SW846 8260B	6100189
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*10/03/06 12:09*	*SW846 8260B*	*6100189*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*10/03/06 12:09*	*SW846 8260B*	*6100189*
Surr: Toluene-d8 (78-121%)	*83 %*					*10/03/06 12:09*	*SW846 8260B*	*6100189*
Surr: 4-Bromofluorobenzene (78-126%)	*96 %*					*10/03/06 12:09*	*SW846 8260B*	*6100189*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/03/06 12:09	CA LUFT GC/MS	6100189
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	H2	ug/L	47.2	1	10/07/06 00:21	SW846 8015B	6101067
Surr: o-Terphenyl (55-150%)	*80 %*	*H2*				*10/07/06 00:21*	*SW846 8015B*	*6101067*
Sample ID: NPI3218-02 (MW-3 - Ground Water) Sampled: 09/20/06 08:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Benzene	**4.23**		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Diisopropyl Ether	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Toluene	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/03/06 20:00	SW846 8260B	6100264
Xylenes, total	ND		ug/L	0.500	1	10/03/06 20:00	SW846 8260B	6100264
Surr: 1,2-Dichloroethane-d4 (70-130%)	*108 %*					*10/03/06 20:00*	*SW846 8260B*	*6100264*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*10/03/06 20:00*	*SW846 8260B*	*6100264*
Surr: Toluene-d8 (78-121%)	*85 %*					*10/03/06 20:00*	*SW846 8260B*	*6100264*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*10/03/06 20:00*	*SW846 8260B*	*6100264*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**671**		ug/L	50.0	1	10/03/06 20:00	CA LUFT GC/MS	6100264
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**55.2**		ug/L	46.9	1	10/05/06 00:07	SW846 8015B	6094894
Surr: o-Terphenyl (55-150%)	*84 %*					*10/05/06 00:07*	*SW846 8015B*	*6094894*

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI3218-03 (MW-8 - Ground Water) Sampled: 09/20/06 09:40								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	10/03/06 20:28	SW846 8260B	6100264
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 20:28	SW846 8260B	6100264
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 20:28	SW846 8260B	6100264
Toluene	ND		ug/L	0.500	1	10/03/06 20:28	SW846 8260B	6100264
Xylenes, total	ND		ug/L	0.500	1	10/03/06 20:28	SW846 8260B	6100264
Surr: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*10/03/06 20:28*	*SW846 8260B*	*6100264*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*10/03/06 20:28*	*SW846 8260B*	*6100264*
Surr: Toluene-d8 (78-121%)	*81 %*					*10/03/06 20:28*	*SW846 8260B*	*6100264*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*10/03/06 20:28*	*SW846 8260B*	*6100264*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/03/06 20:28	CA LUFT GC/MS	6100264
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	H2	ug/L	47.6	1	10/07/06 01:17	SW846 8015B	6101067
Surr: o-Terphenyl (55-150%)	*77 %*	*H2*				*10/07/06 01:17*	*SW846 8015B*	*6101067*
Sample ID: NPI3218-04 (OMW-6 - Ground Water) Sampled: 09/20/06 10:35								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	**11.4**		ug/L	0.500	1	10/03/06 20:56	SW846 8260B	6100264
Ethylbenzene	**78.4**		ug/L	0.500	1	10/03/06 20:56	SW846 8260B	6100264
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 20:56	SW846 8260B	6100264
Toluene	ND		ug/L	0.500	1	10/03/06 20:56	SW846 8260B	6100264
Xylenes, total	**1.85**		ug/L	0.500	1	10/03/06 20:56	SW846 8260B	6100264
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*10/03/06 20:56*	*SW846 8260B*	*6100264*
Surr: Dibromofluoromethane (79-122%)	*94 %*					*10/03/06 20:56*	*SW846 8260B*	*6100264*
Surr: Toluene-d8 (78-121%)	*84 %*					*10/03/06 20:56*	*SW846 8260B*	*6100264*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*10/03/06 20:56*	*SW846 8260B*	*6100264*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**9130**		ug/L	50.0	1	10/03/06 20:56	CA LUFT GC/MS	6100264
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**3730**		ug/L	236	5	10/05/06 12:15	SW846 8015B	6094894
Surr: o-Terphenyl (55-150%)	*	*Z3*				*10/05/06 12:15*	*SW846 8015B*	*6094894*

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6094894	NPI3218-01	1060.00	1.00	09/27/06 12:44	CEC	EPA 3510C
SW846 8015B	6101067	NPI3218-01RE1	1060.00	1.00	10/05/06 20:12	LRW	EPA 3510C
SW846 8015B	6094894	NPI3218-02	1065.00	1.00	09/27/06 12:44	CEC	EPA 3510C
SW846 8015B	6094894	NPI3218-03	1065.00	1.00	09/27/06 12:44	CEC	EPA 3510C
SW846 8015B	6101067	NPI3218-03RE1	1050.00	1.00	10/05/06 20:12	LRW	EPA 3510C
SW846 8015B	6094894	NPI3218-04	1060.00	1.00	09/27/06 12:44	CEC	EPA 3510C
SW846 8015B	6094894	NPI3218-04RE1	1060.00	1.00	09/27/06 12:44	CEC	EPA 3510C

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6100189-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Benzene	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Ethyl tert-Butyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Diisopropyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Ethylbenzene	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Methyl tert-Butyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Toluene	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Tertiary Butyl Alcohol	<5.06		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Xylenes, total	<0.350		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 1,2-Dichloroethane-d4	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 1,2-Dichloroethane-d4	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Dibromofluoromethane	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Dibromofluoromethane	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Toluene-d8	85%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Toluene-d8	85%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 4-Bromofluorobenzene	102%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 4-Bromofluorobenzene	102%			6100189	6100189-BLK1	10/03/06 03:53
6100264-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Benzene	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Benzene	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Ethyl tert-Butyl Ether	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Diisopropyl Ether	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Ethylbenzene	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Ethylbenzene	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Methyl tert-Butyl Ether	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Methyl tert-Butyl Ether	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Toluene	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Tertiary Butyl Alcohol	<5.06		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Toluene	<0.200		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Xylenes, total	<0.350		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Xylenes, total	<0.350		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 1,2-Dichloroethane-d4	100%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 1,2-Dichloroethane-d4	100%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 1,2-Dichloroethane-d4	100%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Dibromofluoromethane	101%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Dibromofluoromethane	101%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Dibromofluoromethane	101%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Toluene-d8	84%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Toluene-d8	84%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Toluene-d8	84%			6100264	6100264-BLK1	10/03/06 18:37

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6100264-BLK1						
Surrogate: 4-Bromofluorobenzene	103%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 4-Bromofluorobenzene	103%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 4-Bromofluorobenzene	103%			6100264	6100264-BLK1	10/03/06 18:37
Purgeable Petroleum Hydrocarbons						
6100189-BLK1						
Gasoline Range Organics	<50.0		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 1,2-Dichloroethane-d4	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Dibromofluoromethane	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Toluene-d8	85%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 4-Bromofluorobenzene	102%			6100189	6100189-BLK1	10/03/06 03:53
6100264-BLK1						
Gasoline Range Organics	<50.0		ug/L	6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 1,2-Dichloroethane-d4	100%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Dibromofluoromethane	101%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: Toluene-d8	84%			6100264	6100264-BLK1	10/03/06 18:37
Surrogate: 4-Bromofluorobenzene	103%			6100264	6100264-BLK1	10/03/06 18:37
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6094894-BLK1						
Diesel	<33.0		ug/L	6094894	6094894-BLK1	10/04/06 23:06
Surrogate: o-Terphenyl	89%			6094894	6094894-BLK1	10/04/06 23:06
6101067-BLK1						
Diesel	<33.0		ug/L	6101067	6101067-BLK1	10/06/06 23:44
Surrogate: o-Terphenyl	81%			6101067	6101067-BLK1	10/06/06 23:44

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6100189-BS1								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	56 - 145	6100189	10/03/06 02:57
Benzene	50.0	52.1		ug/L	104%	79 - 123	6100189	10/03/06 02:57
Ethyl tert-Butyl Ether	50.0	50.4		ug/L	101%	64 - 141	6100189	10/03/06 02:57
Diisopropyl Ether	50.0	51.1		ug/L	102%	73 - 135	6100189	10/03/06 02:57
Ethylbenzene	50.0	48.8		ug/L	98%	79 - 125	6100189	10/03/06 02:57
Methyl tert-Butyl Ether	50.0	50.5		ug/L	101%	66 - 142	6100189	10/03/06 02:57
Toluene	50.0	48.3		ug/L	97%	78 - 122	6100189	10/03/06 02:57
Tertiary Butyl Alcohol	500	510		ug/L	102%	42 - 154	6100189	10/03/06 02:57
Xylenes, total	150	154		ug/L	103%	79 - 130	6100189	10/03/06 02:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: Dibromofluoromethane	50.0	48.1			96%	79 - 122	6100189	10/03/06 02:57
Surrogate: Dibromofluoromethane	50.0	48.1			96%	79 - 122	6100189	10/03/06 02:57
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100189	10/03/06 02:57
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100189	10/03/06 02:57
Surrogate: 4-Bromofluorobenzene	50.0	49.2			98%	78 - 126	6100189	10/03/06 02:57
Surrogate: 4-Bromofluorobenzene	50.0	49.2			98%	78 - 126	6100189	10/03/06 02:57
6100264-BS1								
Tert-Amyl Methyl Ether	50.0	54.8		ug/L	110%	56 - 145	6100264	10/03/06 17:42
Benzene	50.0	59.3		ug/L	119%	79 - 123	6100264	10/03/06 17:42
Benzene	50.0	59.3		ug/L	119%	79 - 123	6100264	10/03/06 17:42
Ethyl tert-Butyl Ether	50.0	56.2		ug/L	112%	64 - 141	6100264	10/03/06 17:42
Diisopropyl Ether	50.0	57.8		ug/L	116%	73 - 135	6100264	10/03/06 17:42
Ethylbenzene	50.0	55.3		ug/L	111%	79 - 125	6100264	10/03/06 17:42
Ethylbenzene	50.0	55.3		ug/L	111%	79 - 125	6100264	10/03/06 17:42
Methyl tert-Butyl Ether	50.0	56.6		ug/L	113%	66 - 142	6100264	10/03/06 17:42
Methyl tert-Butyl Ether	50.0	56.6		ug/L	113%	66 - 142	6100264	10/03/06 17:42
Toluene	50.0	54.2		ug/L	108%	78 - 122	6100264	10/03/06 17:42
Tertiary Butyl Alcohol	500	540		ug/L	108%	42 - 154	6100264	10/03/06 17:42
Toluene	50.0	54.2		ug/L	108%	78 - 122	6100264	10/03/06 17:42
Xylenes, total	150	176		ug/L	117%	79 - 130	6100264	10/03/06 17:42
Xylenes, total	150	176		ug/L	117%	79 - 130	6100264	10/03/06 17:42
Surrogate: 1,2-Dichloroethane-d4	50.0	50.3			101%	70 - 130	6100264	10/03/06 17:42
Surrogate: 1,2-Dichloroethane-d4	50.0	50.3			101%	70 - 130	6100264	10/03/06 17:42
Surrogate: 1,2-Dichloroethane-d4	50.0	50.3			101%	70 - 130	6100264	10/03/06 17:42
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6100264	10/03/06 17:42
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6100264	10/03/06 17:42
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6100264	10/03/06 17:42
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100264	10/03/06 17:42
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100264	10/03/06 17:42
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100264	10/03/06 17:42

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6100264-BS1								
Surrogate: 4-Bromofluorobenzene	50.0	48.0			96%	78 - 126	6100264	10/03/06 17:42
Surrogate: 4-Bromofluorobenzene	50.0	48.0			96%	78 - 126	6100264	10/03/06 17:42
Surrogate: 4-Bromofluorobenzene	50.0	48.0			96%	78 - 126	6100264	10/03/06 17:42
Purgeable Petroleum Hydrocarbons								
6100189-BS1								
Gasoline Range Organics	3050	2700		ug/L	89%	67 - 130	6100189	10/03/06 02:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: Dibromofluoromethane	50.0	48.1			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: Toluene-d8	50.0	48.0			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: 4-Bromofluorobenzene	50.0	49.2			98%	70 - 130	6100189	10/03/06 02:57
6100264-BS1								
Gasoline Range Organics	3050	2940		ug/L	96%	67 - 130	6100264	10/03/06 17:42
Surrogate: 1,2-Dichloroethane-d4	50.0	50.3			101%	70 - 130	6100264	10/03/06 17:42
Surrogate: Dibromofluoromethane	50.0	49.5			99%	70 - 130	6100264	10/03/06 17:42
Surrogate: Toluene-d8	50.0	48.0			96%	70 - 130	6100264	10/03/06 17:42
Surrogate: 4-Bromofluorobenzene	50.0	48.0			96%	70 - 130	6100264	10/03/06 17:42
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6094894-BS1								
Diesel	1000	863		ug/L	86%	49 - 118	6094894	10/04/06 23:26
Surrogate: o-Terphenyl	20.0	12.2			61%	55 - 150	6094894	10/04/06 23:26
6101067-BS1								
Diesel	1000	902		ug/L	90%	49 - 118	6101067	10/07/06 00:02
Surrogate: o-Terphenyl	20.0	18.8			94%	55 - 150	6101067	10/07/06 00:02

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6100189-BSD1												
Tert-Amyl Methyl Ether		49.4		ug/L	50.0	99%	56 - 145	0.6	24	6100189		10/03/06 12:37
Benzene		56.6		ug/L	50.0	113%	79 - 123	8	23	6100189		10/03/06 12:37
Ethyl tert-Butyl Ether		50.7		ug/L	50.0	101%	64 - 141	0.6	22	6100189		10/03/06 12:37
Diisopropyl Ether		52.9		ug/L	50.0	106%	73 - 135	3	22	6100189		10/03/06 12:37
Ethylbenzene		54.7		ug/L	50.0	109%	79 - 125	11	23	6100189		10/03/06 12:37
Methyl tert-Butyl Ether		51.5		ug/L	50.0	103%	66 - 142	2	27	6100189		10/03/06 12:37
Toluene		54.8		ug/L	50.0	110%	78 - 122	13	25	6100189		10/03/06 12:37
Tertiary Butyl Alcohol		495		ug/L	500	99%	42 - 154	3	39	6100189		10/03/06 12:37
Xylenes, total		176		ug/L	150	117%	79 - 130	13	27	6100189		10/03/06 12:37
Surrogate: 1,2-Dichloroethane-d4		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: 1,2-Dichloroethane-d4		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	79 - 122			6100189		10/03/06 12:37
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	79 - 122			6100189		10/03/06 12:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6100189		10/03/06 12:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6100189		10/03/06 12:37
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	78 - 126			6100189		10/03/06 12:37
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	78 - 126			6100189		10/03/06 12:37
Purgeable Petroleum Hydrocarbons												
6100189-BSD1												
Gasoline Range Organics		2780		ug/L	3050	91%	67 - 130	3	40	6100189		10/03/06 12:37
Surrogate: 1,2-Dichloroethane-d4		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	70 - 130			6100189		10/03/06 12:37

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6100189-MS1										
Tert-Amyl Methyl Ether	ND	53.7		ug/L	50.0	107%	45 - 155	6100189	NPI2969-09	10/03/06 13:04
Benzene	ND	62.8		ug/L	50.0	126%	71 - 137	6100189	NPI2969-09	10/03/06 13:04
Ethyl tert-Butyl Ether	ND	56.4		ug/L	50.0	113%	57 - 148	6100189	NPI2969-09	10/03/06 13:04
Diisopropyl Ether	0.890	59.0		ug/L	50.0	116%	67 - 143	6100189	NPI2969-09	10/03/06 13:04
Ethylbenzene	ND	59.6		ug/L	50.0	119%	72 - 139	6100189	NPI2969-09	10/03/06 13:04
Methyl tert-Butyl Ether	ND	57.0		ug/L	50.0	114%	55 - 152	6100189	NPI2969-09	10/03/06 13:04
Toluene	ND	59.4		ug/L	50.0	119%	73 - 133	6100189	NPI2969-09	10/03/06 13:04
Tertiary Butyl Alcohol	ND	702		ug/L	500	140%	19 - 183	6100189	NPI2969-09	10/03/06 13:04
Xylenes, total	ND	189		ug/L	150	126%	70 - 143	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Dibromofluoromethane		48.7		ug/L	50.0	97%	79 - 122	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Dibromofluoromethane		48.7		ug/L	50.0	97%	79 - 122	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	78 - 121	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	78 - 121	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 4-Bromofluorobenzene		48.1		ug/L	50.0	96%	78 - 126	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 4-Bromofluorobenzene		48.1		ug/L	50.0	96%	78 - 126	6100189	NPI2969-09	10/03/06 13:04
6100264-MS1										
Tert-Amyl Methyl Ether	ND	56.1		ug/L	50.0	112%	45 - 155	6100264	NPI3218-03	10/04/06 04:18
Benzene	ND	65.5		ug/L	50.0	131%	71 - 137	6100264	NPI3218-03	10/04/06 04:18
Benzene	ND	65.5		ug/L	50.0	131%	71 - 137	6100264	NPI3218-03	10/04/06 04:18
Ethyl tert-Butyl Ether	ND	59.0		ug/L	50.0	118%	57 - 148	6100264	NPI3218-03	10/04/06 04:18
Diisopropyl Ether	ND	62.5		ug/L	50.0	125%	67 - 143	6100264	NPI3218-03	10/04/06 04:18
Ethylbenzene	ND	61.8		ug/L	50.0	124%	72 - 139	6100264	NPI3218-03	10/04/06 04:18
Ethylbenzene	ND	61.8		ug/L	50.0	124%	72 - 139	6100264	NPI3218-03	10/04/06 04:18
Methyl tert-Butyl Ether	ND	58.6		ug/L	50.0	117%	55 - 152	6100264	NPI3218-03	10/04/06 04:18
Methyl tert-Butyl Ether	ND	58.6		ug/L	50.0	117%	55 - 152	6100264	NPI3218-03	10/04/06 04:18
Toluene	ND	60.8		ug/L	50.0	122%	73 - 133	6100264	NPI3218-03	10/04/06 04:18
Tertiary Butyl Alcohol	ND	596		ug/L	500	119%	19 - 183	6100264	NPI3218-03	10/04/06 04:18
Toluene	ND	60.8		ug/L	50.0	122%	73 - 133	6100264	NPI3218-03	10/04/06 04:18
Xylenes, total	ND	193		ug/L	150	129%	70 - 143	6100264	NPI3218-03	10/04/06 04:18
Xylenes, total	ND	193		ug/L	150	129%	70 - 143	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	70 - 130	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	70 - 130	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	70 - 130	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6100264	NPI3218-03	10/04/06 04:18

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6100264-MS1										
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Toluene-d8		48.6		ug/L	50.0	97%	78 - 121	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Toluene-d8		48.6		ug/L	50.0	97%	78 - 121	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Toluene-d8		48.6		ug/L	50.0	97%	78 - 121	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	78 - 126	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	78 - 126	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	78 - 126	6100264	NPI3218-03	10/04/06 04:18
Purgeable Petroleum Hydrocarbons										
6100189-MS1										
Gasoline Range Organics	ND	2900		ug/L	3050	95%	60 - 140	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Dibromofluoromethane		48.7		ug/L	50.0	97%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 4-Bromofluorobenzene		48.1		ug/L	50.0	96%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
6100264-MS1										
Gasoline Range Organics	ND	3020		ug/L	3050	99%	60 - 140	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	0 - 200	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	0 - 200	6100264	NPI3218-03	10/04/06 04:18
Surrogate: Toluene-d8		48.6		ug/L	50.0	97%	0 - 200	6100264	NPI3218-03	10/04/06 04:18
Surrogate: 4-Bromofluorobenzene		49.0		ug/L	50.0	98%	0 - 200	6100264	NPI3218-03	10/04/06 04:18

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6100189-MSD1												
Tert-Amyl Methyl Ether	ND	56.9		ug/L	50.0	114%	45 - 155	6	24	6100189	NPI2969-09	10/03/06 13:32
Benzene	ND	64.7		ug/L	50.0	129%	71 - 137	3	23	6100189	NPI2969-09	10/03/06 13:32
Ethyl tert-Butyl Ether	ND	60.0		ug/L	50.0	120%	57 - 148	6	22	6100189	NPI2969-09	10/03/06 13:32
Diisopropyl Ether	0.890	62.4		ug/L	50.0	123%	67 - 143	6	22	6100189	NPI2969-09	10/03/06 13:32
Ethylbenzene	ND	56.3		ug/L	50.0	113%	72 - 139	6	23	6100189	NPI2969-09	10/03/06 13:32
Methyl tert-Butyl Ether	ND	60.8		ug/L	50.0	122%	55 - 152	6	27	6100189	NPI2969-09	10/03/06 13:32
Toluene	ND	55.7		ug/L	50.0	111%	73 - 133	6	25	6100189	NPI2969-09	10/03/06 13:32
Tertiary Butyl Alcohol	ND	752		ug/L	500	150%	19 - 183	7	39	6100189	NPI2969-09	10/03/06 13:32
Xylenes, total	ND	176		ug/L	150	117%	70 - 143	7	27	6100189	NPI2969-09	10/03/06 13:32
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Dibromofluoromethane		52.7		ug/L	50.0	105%	79 - 122			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Dibromofluoromethane		52.7		ug/L	50.0	105%	79 - 122			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Toluene-d8		48.3		ug/L	50.0	97%	78 - 121			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Toluene-d8		48.3		ug/L	50.0	97%	78 - 121			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	78 - 126			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	78 - 126			6100189	NPI2969-09	10/03/06 13:32
6100264-MSD1												
Tert-Amyl Methyl Ether	ND	42.7	R2	ug/L	50.0	85%	45 - 155	27	24	6100264	NPI3218-03	10/04/06 04:45
Benzene	ND	51.5	R2	ug/L	50.0	103%	71 - 137	24	23	6100264	NPI3218-03	10/04/06 04:45
Benzene	ND	51.5	R2	ug/L	50.0	103%	71 - 137	24	23	6100264	NPI3218-03	10/04/06 04:45
Ethyl tert-Butyl Ether	ND	45.6	R2	ug/L	50.0	91%	57 - 148	26	22	6100264	NPI3218-03	10/04/06 04:45
Diisopropyl Ether	ND	48.1	R2	ug/L	50.0	96%	67 - 143	26	22	6100264	NPI3218-03	10/04/06 04:45
Ethylbenzene	ND	43.5	R2	ug/L	50.0	87%	72 - 139	35	23	6100264	NPI3218-03	10/04/06 04:45
Ethylbenzene	ND	43.5	R2	ug/L	50.0	87%	72 - 139	35	23	6100264	NPI3218-03	10/04/06 04:45
Methyl tert-Butyl Ether	ND	45.7		ug/L	50.0	91%	55 - 152	25	27	6100264	NPI3218-03	10/04/06 04:45
Methyl tert-Butyl Ether	ND	45.7		ug/L	50.0	91%	55 - 152	25	27	6100264	NPI3218-03	10/04/06 04:45
Toluene	ND	43.4	R2	ug/L	50.0	87%	73 - 133	33	25	6100264	NPI3218-03	10/04/06 04:45
Tertiary Butyl Alcohol	ND	452		ug/L	500	90%	19 - 183	27	39	6100264	NPI3218-03	10/04/06 04:45
Toluene	ND	43.4	R2	ug/L	50.0	87%	73 - 133	33	25	6100264	NPI3218-03	10/04/06 04:45
Xylenes, total	ND	135	R2	ug/L	150	90%	70 - 143	35	27	6100264	NPI3218-03	10/04/06 04:45
Xylenes, total	ND	135	R2	ug/L	150	90%	70 - 143	35	27	6100264	NPI3218-03	10/04/06 04:45
Surrogate: 1,2-Dichloroethane-d4		51.6		ug/L	50.0	103%	70 - 130			6100264	NPI3218-03	10/04/06 04:45
Surrogate: 1,2-Dichloroethane-d4		51.6		ug/L	50.0	103%	70 - 130			6100264	NPI3218-03	10/04/06 04:45
Surrogate: 1,2-Dichloroethane-d4		51.6		ug/L	50.0	103%	70 - 130			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Dibromofluoromethane		51.8		ug/L	50.0	104%	79 - 122			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Dibromofluoromethane		51.8		ug/L	50.0	104%	79 - 122			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Dibromofluoromethane		51.8		ug/L	50.0	104%	79 - 122			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	78 - 121			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	78 - 121			6100264	NPI3218-03	10/04/06 04:45

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6100264-MSD1												
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	78 - 121			6100264	NPI3218-03	10/04/06 04:45
Surrogate: 4-Bromofluorobenzene		49.4		ug/L	50.0	99%	78 - 126			6100264	NPI3218-03	10/04/06 04:45
Surrogate: 4-Bromofluorobenzene		49.4		ug/L	50.0	99%	78 - 126			6100264	NPI3218-03	10/04/06 04:45
Surrogate: 4-Bromofluorobenzene		49.4		ug/L	50.0	99%	78 - 126			6100264	NPI3218-03	10/04/06 04:45
Purgeable Petroleum Hydrocarbons												
6100189-MSD1												
Gasoline Range Organics	ND	2800		ug/L	3050	92%	60 - 140	4	40	6100189	NPI2969-09	10/03/06 13:32
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Dibromofluoromethane		52.7		ug/L	50.0	105%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Toluene-d8		48.3		ug/L	50.0	97%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
6100264-MSD1												
Gasoline Range Organics	ND	2160		ug/L	3050	71%	60 - 140	33	40	6100264	NPI3218-03	10/04/06 04:45
Surrogate: 1,2-Dichloroethane-d4		51.6		ug/L	50.0	103%	0 - 200			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Dibromofluoromethane		51.8		ug/L	50.0	104%	0 - 200			6100264	NPI3218-03	10/04/06 04:45
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	0 - 200			6100264	NPI3218-03	10/04/06 04:45
Surrogate: 4-Bromofluorobenzene		49.4		ug/L	50.0	99%	0 - 200			6100264	NPI3218-03	10/04/06 04:45

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3218
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	09/23/06 08:00

DATA QUALIFIERS AND DEFINITIONS

H2 Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.

R2 The RPD exceeded the acceptance limit.

Z3 The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPI3218

Cooler Received/Opened On September 23, 2006 @ 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 5580

(Fedex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 0.6 Degrees Celsius (indicate IR Gun ID#)

NA A00466 (A00750) A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)....NO....NA

a. If yes, how many and where: 1 (Front)

4. Were the seals intact, signed, and dated correctly?..... (YES)....NO...NA

5. Were custody papers inside cooler?..... (YES)....NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JL

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert (Plastic bag) Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...(NO)...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...(NO)...NA

11. Did all container labels and tags agree with custody papers?..... YES...(NO)...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... (YES)...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JL

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...(NA)

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... KP

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)....NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)....NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... KP

I certify that I attached a label with the unique LIMS number to each container (intial)..... KP

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES (NO) #_____

Sample ~~OMW-6~~ MW-6 Labeled ~~OW-6~~ on COC, but ~~OMW-6~~ MW-6 on Sample KP 9/23/06

BIS = Broken in shipment

Cooler Receipt Form

LAB: TA

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 0 9 3 4 0 0

PO #:

SAP or CRMT #:

DATE: 9/20/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SITE ADDRESS: Street and City: 500 40th St., Oakland

State: CA

GLOBAL ID NO.: T0600101265

EDF DELIVERABLE TO (Name, Company, Office Location): Dennis Baertschi, Cambria, Sonoma Office

PHONE NO.: (707) 268-3813

E-MAIL: sonomaedf@cambria-env.com

CONSULTANT PROJECT NO.: 060920-C6 1

BTS #

SAMPLER NAME(S) (Print): CHRIS GEREN

LAB USE ONLY

NPI3218

10/09/06 23:59

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):

☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

Run TPHd with Silica Gel Clean Up

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-2	9/20/06	0905	GW	5	X	X	X	X															NPI3218-01
	MW-3		0840			X	X	X	X															02
	MW-8		0940			X	X	X		X														03
	OMW-6		1035			X	X	X		X														04
	~~OMW-9~~ (X)																							
	~~OMW-13~~ (X)																							

TEMPERATURE ON RECEIPT C°: 0.6°C

Relinquished by: (Signature)	Received by: (Signature) (Sample Withdrawn)	Date: 9/20/06	Time: 1750
Relinquished by: (Signature)	Received by: (Signature) MH	Date: 9/21/06	Time: 1700
Relinquished by: (Signature) 9/22/06 1220	Received by: (Signature) 9/23/06 0900	Date: 9/21/06	Time: 1815

Q&Q Graphic (714) 895-9702

05/02/06 Revision

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: SHELL / BLAINE
REC. BY (PRINT): EH
WORKORDER:

DATE REC'D AT LAB: 9/21/06
TIME REC'D AT LAB: 1815
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE

1. Custody Seal(s) Present / Absent
   Intact / Broken*
2. Chain-of-Custody Present / Absent*
3. Traffic Reports or Packing List:
4. Airbill: Present / Absent
   Airbill / Sticker Present / Absent
5. Airbill #:
6. Sample Labels: Present / Absent
7. Sample IDs: Listed / Not Listed on Chain-of-Custody
8. Sample Condition: Intact / Broken* / Leaking*
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** **Yes / No***
10. Sample received within hold time? Yes / No*
11. Adequate sample volume received? Yes / No*
12. Proper preservatives used? Yes / No*
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*
14. Read Temp: 3.4°C
    Corrected Temp:
    Is corrected temp 4 +/-2°C? Yes / No**
    (Acceptance range for samples requiring thermal pres.)
    **Exception (if any): METALS / DFF ON ICE or Problem COC

LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
	MW-2	3 VOAs	HCl	—	L	9/20	
	-3	2 AMBERS	—				
	-8	SAME	SAME				
	-6						

9/21/06 EH

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 8
Replaces Rev 7 (07/19/05)
Effective 09/13/06

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

October 23, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Dennis Baertschi

Work Order: NPJ1690
Project Name: 500 40th Street, Oakland, CA
Project Nbr: SAP 129452
P/O Nbr: 97093400
Date Received: 10/13/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
OMW-9	NPJ1690-01	10/09/06 09:40
OMW-13	NPJ1690-02	10/09/06 09:25

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Jim Hatfield
Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPJ1690
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ1690-01 (OMW-9 - Water) Sampled: 10/09/06 09:40								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	**18.0**		ug/L	0.500	1	10/18/06 17:58	SW846 8260B	6103480
Ethylbenzene	**74.4**		ug/L	0.500	1	10/18/06 17:58	SW846 8260B	6103480
Methyl tert-Butyl Ether	**0.860**		ug/L	0.500	1	10/19/06 11:13	SW846 8260B	6103353
Toluene	**1.81**		ug/L	0.500	1	10/18/06 17:58	SW846 8260B	6103480
Xylenes, total	**6.18**		ug/L	0.500	1	10/18/06 17:58	SW846 8260B	6103480
Surr: 1,2-Dichloroethane-d4 (70-130%)	*89 %*					*10/18/06 17:58*	*SW846 8260B*	*6103480*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*89 %*					*10/19/06 11:13*	*SW846 8260B*	*6103353*
Surr: Dibromofluoromethane (79-122%)	*95 %*					*10/18/06 17:58*	*SW846 8260B*	*6103480*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*10/19/06 11:13*	*SW846 8260B*	*6103353*
Surr: Toluene-d8 (78-121%)	*101 %*					*10/18/06 17:58*	*SW846 8260B*	*6103480*
Surr: Toluene-d8 (78-121%)	*97 %*					*10/19/06 11:13*	*SW846 8260B*	*6103353*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*10/18/06 17:58*	*SW846 8260B*	*6103480*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*10/19/06 11:13*	*SW846 8260B*	*6103353*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**11300**		ug/L	50.0	1	10/18/06 17:58	CA LUFT GC/MS	6103480
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**3990**		ug/L	236	5	10/18/06 19:16	SW846 8015B	6103048
Surr: o-Terphenyl (55-150%)	*79 %*					*10/18/06 19:16*	*SW846 8015B*	*6103048*
Sample ID: NPJ1690-02 (OMW-13 - Water) Sampled: 10/09/06 09:25								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	10/19/06 17:55	SW846 8260B	6103353
Ethylbenzene	**0.510**		ug/L	0.500	1	10/19/06 17:55	SW846 8260B	6103353
Methyl tert-Butyl Ether	**0.560**		ug/L	0.500	1	10/19/06 17:55	SW846 8260B	6103353
Toluene	ND		ug/L	0.500	1	10/19/06 17:55	SW846 8260B	6103353
Xylenes, total	ND		ug/L	0.500	1	10/19/06 17:55	SW846 8260B	6103353
Surr: 1,2-Dichloroethane-d4 (70-130%)	*89 %*					*10/19/06 17:55*	*SW846 8260B*	*6103353*
Surr: Dibromofluoromethane (79-122%)	*94 %*					*10/19/06 17:55*	*SW846 8260B*	*6103353*
Surr: Toluene-d8 (78-121%)	*98 %*					*10/19/06 17:55*	*SW846 8260B*	*6103353*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*10/19/06 17:55*	*SW846 8260B*	*6103353*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**4660**		ug/L	50.0	1	10/19/06 17:55	CA LUFT GC/MS	6103353
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**1110**		ug/L	48.1	1	10/18/06 19:34	SW846 8015B	6103048
Surr: o-Terphenyl (55-150%)	*70 %*					*10/18/06 19:34*	*SW846 8015B*	*6103048*

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPJ1690
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6103048	NPJ1690-01	1060.00	1.00	10/16/06 10:50	KLG	EPA 3510C
SW846 8015B	6103048	NPJ1690-02	1040.00	1.00	10/16/06 10:50	KLG	EPA 3510C

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	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B						
6103353-BLK1						
Benzene	<0.200		ug/L	6103353	6103353-BLK1	10/19/06 09:57
Ethylbenzene	<0.200		ug/L	6103353	6103353-BLK1	10/19/06 09:57
Methyl tert-Butyl Ether	<0.200		ug/L	6103353	6103353-BLK1	10/19/06 09:57
Toluene	<0.200		ug/L	6103353	6103353-BLK1	10/19/06 09:57
Xylenes, total	<0.350		ug/L	6103353	6103353-BLK1	10/19/06 09:57
Surrogate: 1,2-Dichloroethane-d4	90%			6103353	6103353-BLK1	10/19/06 09:57
Surrogate: Dibromofluoromethane	97%			6103353	6103353-BLK1	10/19/06 09:57
Surrogate: Toluene-d8	97%			6103353	6103353-BLK1	10/19/06 09:57
Surrogate: 4-Bromofluorobenzene	102%			6103353	6103353-BLK1	10/19/06 09:57
6103480-BLK1						
Benzene	<0.200		ug/L	6103480	6103480-BLK1	10/18/06 12:06
Ethylbenzene	<0.200		ug/L	6103480	6103480-BLK1	10/18/06 12:06
Methyl tert-Butyl Ether	<0.200		ug/L	6103480	6103480-BLK1	10/18/06 12:06
Toluene	<0.200		ug/L	6103480	6103480-BLK1	10/18/06 12:06
Xylenes, total	<0.350		ug/L	6103480	6103480-BLK1	10/18/06 12:06
Surrogate: 1,2-Dichloroethane-d4	94%			6103480	6103480-BLK1	10/18/06 12:06
Surrogate: Dibromofluoromethane	94%			6103480	6103480-BLK1	10/18/06 12:06
Surrogate: Toluene-d8	96%			6103480	6103480-BLK1	10/18/06 12:06
Surrogate: 4-Bromofluorobenzene	104%			6103480	6103480-BLK1	10/18/06 12:06
Purgeable Petroleum Hydrocarbons						
6103353-BLK1						
Gasoline Range Organics	<50.0		ug/L	6103353	6103353-BLK1	10/19/06 09:57
Surrogate: 1,2-Dichloroethane-d4	90%			6103353	6103353-BLK1	10/19/06 09:57
Surrogate: Dibromofluoromethane	97%			6103353	6103353-BLK1	10/19/06 09:57
Surrogate: Toluene-d8	97%			6103353	6103353-BLK1	10/19/06 09:57
Surrogate: 4-Bromofluorobenzene	102%			6103353	6103353-BLK1	10/19/06 09:57
6103480-BLK1						
Gasoline Range Organics	<50.0		ug/L	6103480	6103480-BLK1	10/18/06 12:06
Surrogate: 1,2-Dichloroethane-d4	94%			6103480	6103480-BLK1	10/18/06 12:06
Surrogate: Dibromofluoromethane	94%			6103480	6103480-BLK1	10/18/06 12:06
Surrogate: Toluene-d8	96%			6103480	6103480-BLK1	10/18/06 12:06
Surrogate: 4-Bromofluorobenzene	104%			6103480	6103480-BLK1	10/18/06 12:06
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6103048-BLK1						
Diesel	<33.0		ug/L	6103048	6103048-BLK1	10/17/06 23:29
Surrogate: o-Terphenyl	75%			6103048	6103048-BLK1	10/17/06 23:29

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPJ1690
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6103353-BS1								
Benzene	50.0	48.3		ug/L	97%	79 - 123	6103353	10/19/06 09:05
Ethylbenzene	50.0	46.6		ug/L	93%	79 - 125	6103353	10/19/06 09:05
Methyl tert-Butyl Ether	50.0	47.3		ug/L	95%	66 - 142	6103353	10/19/06 09:05
Toluene	50.0	47.8		ug/L	96%	78 - 122	6103353	10/19/06 09:05
Xylenes, total	150	142		ug/L	95%	79 - 130	6103353	10/19/06 09:05
Surrogate: 1,2-Dichloroethane-d4	50.0	43.3			87%	70 - 130	6103353	10/19/06 09:05
Surrogate: Dibromofluoromethane	50.0	45.5			91%	79 - 122	6103353	10/19/06 09:05
Surrogate: Toluene-d8	50.0	49.1			98%	78 - 121	6103353	10/19/06 09:05
Surrogate: 4-Bromofluorobenzene	50.0	50.1			100%	78 - 126	6103353	10/19/06 09:05
6103480-BS1								
Benzene	50.0	47.6		ug/L	95%	79 - 123	6103480	10/18/06 11:15
Ethylbenzene	50.0	46.8		ug/L	94%	79 - 125	6103480	10/18/06 11:15
Methyl tert-Butyl Ether	50.0	48.4		ug/L	97%	66 - 142	6103480	10/18/06 11:15
Toluene	50.0	48.2		ug/L	96%	78 - 122	6103480	10/18/06 11:15
Xylenes, total	150	145		ug/L	97%	79 - 130	6103480	10/18/06 11:15
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6103480	10/18/06 11:15
Surrogate: Dibromofluoromethane	50.0	47.4			95%	79 - 122	6103480	10/18/06 11:15
Surrogate: Toluene-d8	50.0	48.7			97%	78 - 121	6103480	10/18/06 11:15
Surrogate: 4-Bromofluorobenzene	50.0	49.0			98%	78 - 126	6103480	10/18/06 11:15
Purgeable Petroleum Hydrocarbons								
6103353-BS1								
Gasoline Range Organics	3050	2640		ug/L	87%	67 - 130	6103353	10/19/06 09:05
Surrogate: 1,2-Dichloroethane-d4	50.0	43.3			87%	70 - 130	6103353	10/19/06 09:05
Surrogate: Dibromofluoromethane	50.0	45.5			91%	70 - 130	6103353	10/19/06 09:05
Surrogate: Toluene-d8	50.0	49.1			98%	70 - 130	6103353	10/19/06 09:05
Surrogate: 4-Bromofluorobenzene	50.0	50.1			100%	70 - 130	6103353	10/19/06 09:05
6103480-BS1								
Gasoline Range Organics	3050	2510		ug/L	82%	67 - 130	6103480	10/18/06 11:15
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6103480	10/18/06 11:15
Surrogate: Dibromofluoromethane	50.0	47.4			95%	70 - 130	6103480	10/18/06 11:15
Surrogate: Toluene-d8	50.0	48.7			97%	70 - 130	6103480	10/18/06 11:15
Surrogate: 4-Bromofluorobenzene	50.0	49.0			98%	70 - 130	6103480	10/18/06 11:15
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6103048-BS1								
Diesel	1000	845		ug/L	84%	49 - 118	6103048	10/17/06 23:47
Surrogate: o-Terphenyl	20.0	17.2			86%	55 - 150	6103048	10/17/06 23:47

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPJ1690
	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6103480-MS1										
Benzene	ND	46.8		ug/L	50.0	94%	71 - 137	6103480	NPJ1688-04	10/18/06 20:53
Ethylbenzene	ND	47.8		ug/L	50.0	96%	72 - 139	6103480	NPJ1688-04	10/18/06 20:53
Methyl tert-Butyl Ether	ND	40.4		ug/L	50.0	81%	55 - 152	6103480	NPJ1688-04	10/18/06 20:53
Toluene	ND	48.8		ug/L	50.0	98%	73 - 133	6103480	NPJ1688-04	10/18/06 20:53
Xylenes, total	ND	147		ug/L	150	98%	70 - 143	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: 1,2-Dichloroethane-d4		42.4		ug/L	50.0	85%	70 - 130	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: Dibromofluoromethane		44.8		ug/L	50.0	90%	79 - 122	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	78 - 121	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: 4-Bromofluorobenzene		50.7		ug/L	50.0	101%	78 - 126	6103480	NPJ1688-04	10/18/06 20:53
Purgeable Petroleum Hydrocarbons										
6103480-MS1										
Gasoline Range Organics	ND	2530		ug/L	3050	83%	60 - 140	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: 1,2-Dichloroethane-d4		42.4		ug/L	50.0	85%	0 - 200	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: Dibromofluoromethane		44.8		ug/L	50.0	90%	0 - 200	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: Toluene-d8		48.5		ug/L	50.0	97%	0 - 200	6103480	NPJ1688-04	10/18/06 20:53
Surrogate: 4-Bromofluorobenzene		50.7		ug/L	50.0	101%	0 - 200	6103480	NPJ1688-04	10/18/06 20:53

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	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6103480-MSD1												
Benzene	ND	43.5		ug/L	50.0	87%	71 - 137	7	23	6103480	NPJ1688-04	10/18/06 21:18
Ethylbenzene	ND	46.0		ug/L	50.0	92%	72 - 139	4	23	6103480	NPJ1688-04	10/18/06 21:18
Methyl tert-Butyl Ether	ND	37.6		ug/L	50.0	75%	55 - 152	7	27	6103480	NPJ1688-04	10/18/06 21:18
Toluene	ND	46.6		ug/L	50.0	93%	73 - 133	5	25	6103480	NPJ1688-04	10/18/06 21:18
Xylenes, total	ND	138		ug/L	150	92%	70 - 143	6	27	6103480	NPJ1688-04	10/18/06 21:18
Surrogate: 1,2-Dichloroethane-d4		44.4		ug/L	50.0	89%	70 - 130			6103480	NPJ1688-04	10/18/06 21:18
Surrogate: Dibromofluoromethane		45.8		ug/L	50.0	92%	79 - 122			6103480	NPJ1688-04	10/18/06 21:18
Surrogate: Toluene-d8		50.2		ug/L	50.0	100%	78 - 121			6103480	NPJ1688-04	10/18/06 21:18
Surrogate: 4-Bromofluorobenzene		49.2		ug/L	50.0	98%	78 - 126			6103480	NPJ1688-04	10/18/06 21:18
Purgeable Petroleum Hydrocarbons												
6103480-MSD1												
Gasoline Range Organics	ND	2400		ug/L	3050	79%	60 - 140	5	40	6103480	NPJ1688-04	10/18/06 21:18
Surrogate: 1,2-Dichloroethane-d4		44.4		ug/L	50.0	89%	0 - 200			6103480	NPJ1688-04	10/18/06 21:18
Surrogate: Dibromofluoromethane		45.8		ug/L	50.0	92%	0 - 200			6103480	NPJ1688-04	10/18/06 21:18
Surrogate: Toluene-d8		50.2		ug/L	50.0	100%	0 - 200			6103480	NPJ1688-04	10/18/06 21:18
Surrogate: 4-Bromofluorobenzene		49.2		ug/L	50.0	98%	0 - 200			6103480	NPJ1688-04	10/18/06 21:18

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	270 Perkins Street	Project Name:	500 40th Street, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
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	Sonoma, CA 95476	Project Number:	SAP 129452
Attn	Dennis Baertschi	Received:	10/13/06 09:45

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPJ1690

Cooler Received/Opened On 10/13/06 @ ~~08:00~~ 1145

1. Indicate the *Airbill Tracking* Number (last 4 digits for Fedex only) and Name of Courier below: 1Z97B15W0142713488

Fed-Ex (UPS) Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.7 **Degrees Celsius**
(indicate IR Gun ID#)

NA (A00466) A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES....(NO)..NA

a. If yes, how many and where:_____

4. Were the seals intact, signed, and dated correctly?..... YES....NO..(NA)

5. Were custody papers inside cooler?..... (YES)..NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... _____

6. Were custody seals on containers: YES NO and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)..NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)..NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)..NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB:
- [x] TA - Irvine, California
- [ ] TA - Morgan Hill, California
- [ ] TA - Sacramento, California
- [x] TA - Nashville, Tennessee
- [ ] Calscience
- [ ] Other_____

NAME OF PERSON TO BILL: Denis Brown
- [x] ENVIRONMENTAL SERVICES
- [ ] NETWORK DEV / FE
- [ ] BILL CONSULTANT
- [ ] COMPLIANCE
- [ ] RMT/CRMT

[ ] CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 0 9 3 4 0 0

PO #:

SAP or CRMT #:

DATE: 10/9/2006

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
500 40th St., Oakland	CA	T0600101265

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Dennis Baertschi, Cambria, Sonoma Office	(707) 268-3813	sonomaedf@cambria-env.com	061009-MM

BTS #

SAMPLER NAME(S) (Print): Michael Ninokata

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
- [x] STD
- [ ] 5 DAY
- [ ] 3 DAY
- [ ] 2 DAY
- [ ] 24 HOURS
- [ ] RESULTS NEEDED ON WEEKEND

- [ ] LA - RWQCB REPORT FORMAT
- [ ] UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- [ ] EDD NOT NEEDED
- [ ] SHELL CONTRACT RATE APPLIES
- [ ] STATE REIMB RATE APPLIES
- [x] RECEIPT VERIFICATION REQUESTED

Run TPHd with Silica Gel Clean Up

REQUESTED ANALYSIS

NPJ1690
10/27/06 23:59

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)	
	OMW-9	10/9/06	940	W	5	X	X	X		X						9									
	OMW-13	10/9/06	925	W	5	X	X	X		X						2									

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
(Sample Custodian)	(Sample Custodian)	10/9/06	1705
		10/11/06	1125
JWENG (MH) 10/12/06 1500		10/11/06	1455
		10/13/06	9:45

Q&Q Graphic (714) 898-9702

05/02/06 Revision

COURIER PICK-UP (CLIENT ADDRESS)

Date Requested:	09/15/05 8:10AM	**Delivery/Pickup Date:**	10/11/06 Anytime
Requested By:	Blaine Tech Services	**Client Contact:**	Mike Ninokata
Client Address:	Blaine Tech Services	**Client Phone#:**	x.202
	1680 Rogers Ave	**Created By:**	Lisa Race
	San Jose, CA 95112	**Project Manager:**	Douglas Clark

Miscellaneous Items Requested:

Cooler(s):	Ice:	COC's:	Misc Items:
None	None	None	None

Comments:

Cross Streets/Driving Directions: None Supplied
Comments: No Comments

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 9/20/06

Site Address 500 40th/Telegraph Oakland CA

Job Number 060920-C61 Technician CB

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-2	X	X	X							
MW-3	X	X	X							
MW-8	X	X	X							
OMW-6	X	X	X							
OMW-9	CAR PARKED OVER - UNABLE TO ACCESS								X	
OMW-13	CAR PARKED OVER - UNABLE TO ACCESS								X	

NOTES:

WELL GAUGING DATA

Project # 061009-MW1 Date 10/9/2006 Client Shell

Site 500 40th Ave, Oakland

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
DMW-9	940	4					12.48	17.00		
* DMW-13	915	4					12.81	21.00		
	* Gasket / Stinger in well									

SHELL WELL MONITORING DATA SHEET

BTS #: 061009-MN1	Site: 97093401
Sampler: Mike N	Date: 10/9/2006
Well I.D.: OMW-9	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 17.08	Depth to Water (DTW): 12.40
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / ~~Electric~~ Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Dedicated Tubing / Other: ____

____(Gals.) X ____ = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
940	66.4	6.8	471	>1000	—	Grey, cloudy odor

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 10/9/06 Sampling Time: 940 Depth to Water: 12.40

Sample I.D.: OMW-9 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	0.29	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061009-MW1	Site: 97093400
Sampler: Mike N	Date: 10/9/2006
Well I.D.: OMW-13	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 21.00	Depth to Water (DTW): 12.81
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, ~~Waterra~~, Disposable Bailer, Peristaltic, Positive Air Displacement, Extraction Pump, ~~Electric Submersible~~, Other ____

Sampling Method: Bailer, ≪ Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

____(Gals.) X ____ = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0925	67.9	6.6	745	16	—	Clear, Light Odor

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 10/9/06 Sampling Time: 925 Depth to Water: 12.81

Sample I.D.: OMW-13 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	0.47	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

WELL GAUGING DATA

Project # 060920-C61 Date 9/20/06 Client Shell

Site 500 40th/Telegraph Oakland CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or ~~TOC~~	Notes
MW-2	0855	4					12.55	19.60		
MW-3	0830	4					12.03	18.68		3
MW-8	0930	4					11.53	38.55		
OMW-6	1025	4					13.01	19.94		
OMW-9	~~0910~~ 0906	4		CAR PARKED OVER					↓	4
OMW-13		4		Unable to Access			both OMW-9's		OMW-13	5

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-C6-1	Site: 500 40th / Telegraph Oakland CA
Sampler: CB	Date: 9/20/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.60	Depth to Water (DTW): 12.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / ~~Waterra / Peristaltic / Extraction Pump / Other~~

Sampling Method: Bailer / Disposable Bailer (X) / Extraction Port / Dedicated Tubing / Other:

NO PURGE / GRAB

1 Case Volume (Gals.) | Specified Volumes | Calculated Volume (Gals.)

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0900	64.9	6.6	352	205	----	

Did well dewater? Yes No — Gallons actually evacuated: ----

Sampling Date: 9/20/06 — Sampling Time: 0905 — Depth to Water: 12.55

Sample I.D.: MW-2 — Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: OXYS

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	2.35 (CB) mg/L		Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV		Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-CG-1	Site: 500 40th / Telegraph, Oakland, CA
Sampler: CG	Date: 9/20/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 18.68	Depth to Water (DTW): 12.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: Bailer / Disposable Bailer (X) / Extraction Port / Dedicated Tubing / Other: ____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

N/A (Gals.) X Purge = grab Gals.
1 Case Volume / Specified Volumes / Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0835	68.7	6.2	607	506		

Did well dewater? Yes No Gallons actually evacuated: ____

Sampling Date: 9/20/06 Sampling Time: 0840 Depth to Water: 12.03

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: TPH-G (G) BTEX (B) MTBE (M) TPH-D (D) Other: OXYS

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	4.83 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-CB1	Site: 500 40th/Telegraph Oakland, CA
Sampler: CB	Date: 9/20/06
Well I.D.: OMW-6	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.94	Depth to Water (DTW): 13.01
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ___ (crossed out)

Sampling Method: Bailer, Disposable Bailer ✗, Extraction Port, Dedicated Tubing, Other: ___

NO PURGE / GRAB

___ (Gals.) X ___ = ___ Gals.
1 Case Volume, Specified Volumes, Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1030	74.4	7.0	872	45	—	—

Did well dewater? Yes No	Gallons actually evacuated: —	
Sampling Date: 9/20/06	Sampling Time: 1035	Depth to Water: 13.01
Sample I.D.: OMW-6	Laboratory: STL Other TA	
Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D)	Other:	
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	

D.O. (if req'd):	Pre-purge:	2.78 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-C6 1	Site: 500 40th / Telegraph, Oakland, CA
Sampler: C6	Date: 9/20/06
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 11.53	Depth to Water (DTW): 38.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: Bailer / Disposable Bailer (X) / Extraction Port / Dedicated Tubing / Other: ____

N/A (Gals.) x ____ Case Volume = ____ Specified Volumes / GRAB ____ Gals. Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0935	64.5	6.5	455	89		

Did well dewater? Yes No Gallons actually evacuated: ____

Sampling Date: 9/20/06 Sampling Time: 0940 Depth to Water: ____

Sample I.D.: MW-8 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: ____

EB I.D. (if applicable): ____ @ Time ____ Duplicate I.D. (if applicable): ____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: ____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-CB-1	Site: 500 40th/Telegraph, Oakland, CA
Sampler:	Date: 9/20/04
Well I.D.: OMW-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

_____ (Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0845 - Car parked over well unable to access well						
1345 - Same Car parked over well in 12 min zone unable to access						

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: Sampling Time: Depth to Water:

Sample I.D.: Laboratory: STL Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-CG-1	Site: 500 40th / Telegraph, Oakland CA
Sampler: CG	Date: 9/20/06
Well I.D.: OMW-13	Well Diameter: 2 3 4 6 8 ____
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0845 - Unable to access well due to car parked						
over well						
1345 - Returned to find same car parked over						
well, unable to access						

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: Sampling Time: Depth to Water:

Sample I.D.: Laboratory: STL Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	