

Denis L. Brown

RECEIVED

Shell Oil Products US

HSE – Environmental Services 20945 S. Wilmington Ave. Carson, CA 90810-1039 Tel (707) 865 0251 Fax (707) 865 2542

Email denis.l.brown@shell.com

By lopprojectop at 9:20 am, May 08, 2006

May 5, 2006

Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Site Conceptual Model Addendum

Former Shell Service Station

500 40th Street Oakland, California SAP Code 129452 Incident No. 97093400

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Site Conceptual ModelAddendum* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown

Sr. Environmental Engineer

C A M B R I A May 5, 2006

Mr. Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

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Re: Site Conceptual Model Addendum

Former Shell Service Station 500 40th Street Oakland, California SAP Code 129452 Incident No. 97093400 Cambria Project No. 248-1513-006 RO0000264



Dear Mr. Wickham:

In response to the December 9, 2005 letter from the Alameda County Health Care Services Agency (ACHCSA), Cambria Environmental Technology, Inc. (Cambria) prepared this *Site Conceptual Model Addendum* on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell). On November 21, 2005, Shell submitted a *Site Conceptual Model* (SCM) to ACHCSA that described historical and current conditions at the site and recommended that this site be considered for closure. In its December 9, 2005 letter, ACHCSA requested additional information on previous site activities and additional groundwater analysis prior to considering the closure request. Presented below are an updated summary of the site background and an addendum to the SCM table.

SITE BACKGROUND

Previous Investigations (1982-1986)

1982 Site Investigation and Monitoring Well Installations: On July 16, 1982, IT Enviroscience (IT) of Martinez, California advanced eight soil borings (B-1 through B-8) in the vicinity of the now former underground storage tank (UST) complex. These eight borings were converted to groundwater monitoring wells. Separate phase hydrocarbons were observed in and purged from wells B-4, B-7, and B-8 in July 1982. Details of the investigation are included in IT's July 28, 1982 Progress Reports #1 - Gasoline Leakage.

Cambria Environmental Technology, Inc.

5900 Hollis Street Suite A Emeryville, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

1983 Site Investigation and Monitoring Well Installations: On July 28, 1983, IT advanced two soil borings (B-9 and B-10) near the now former UST complex. These two borings were converted to groundwater monitoring wells.

On August 19, 1983, following a discussion with Shell about a product recovery system for the site, IT advanced three additional borings in the tank backfill material. Two of the borings missed the backfill and were abandoned; the third was completed as well B-11.

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On September 28, 1983, IT advanced two borings adjacent to the now former UST complex. Recovery wells R-1 and R-2 were installed in the borings. The wells were purged during October 1983. IT stated that free product would be purged twice each week until a suitable product recovery system could be designed. Details of the investigation are included in IT's October 18, 1983 Summary of Work Performed Since July 28, 1983.

1983 UST Removal and Well Destruction: According to a site chronology included in the April 14, 1989 Work Plan for Site Characterization and Remediation by Converse Environmental Consultants of San Francisco, California, wells R-1 and R-2 were removed along with the USTs in November 1983. No details on the tank removals or well destructions are available.

1986 UST Removal: On September 23, 1986, the second-generation USTs were removed and Blaine Tech Services of San Jose, California (Blaine) collected five soil samples for headspace analysis at 9.5 to 10 feet below grade (fbg) beneath the west and east ends of the USTs. The soil sample headspace concentrations ranged between 8 and 99 parts per million (ppm) of gasoline. Blaine's September 26, 1986 Sampling Report presents details.

1986 Construction: According to a July 28, 1987 Pacific Environmental Group, Inc. memorandum to Gettler-Ryan Inc., a retail commercial shopping center building covering wells B-2, B-6, B-7, B-9 and B-10 was erected on the property between January and April 1986. In addition, parking lot and rear driveway pavement covered wells B-1, B-3, B-4, B-5 and B-8. The wells are not reported to have been destroyed.

SITE CONCEPTUAL MODEL ADDENDUM

Site Address:	500 40 th Street	Incident Number:	97093400			
City:	Oakland	Regulator:	Alameda County Health Care Services Agency			
Item	Evaluation Criteria	Comments/Discussion				
1	Hydrocarbon Source					
1.2	Discuss Steps Taken to Stop Release	The original USTs (two 5,000-gallon tanks, one 7,500-gallon tank, and one 8,000-gallon tank) were removed in November 1983. According to handwritten notes in Shell's archived site records, three 10,000-gallon fiberglass USTs were installed at the site sometime in 1984 and removed in late September 1986. Progress reports produced by IT in December and January 1985 note new construction at the site. No documents related to the removal of the initial set of USTs or the installation of the second-generation tanks have been found.				
2	Site Characterization	inicialization of the second generation tarne have been realiza-				
2.10	Preferential Pathways Analysis	IT's July 28, 1982 <i>Progress Report #1</i> contains the stateme that "combustible vapors were also detected in the storm sews system in the BART station parking lot located across 40 Street." The report does not detail how or where the observation was made. A hand drawn map included in the She archived files notes "vapors" in storm system drains on the western side of the BART parking lot, just west of this location the eastern side of the BART station building, and in a "electrical vault" west of both these locations. City of Oaklar Public Works Agency maps indicate that there are sanital sewers beneath 40 th Street, between the site and the BAP parking lot; however, the map shows no storm sewer line beneath 40 th Street. In addition, a review of BART utility map and a discussion with a BART representative determined the connection to the City of Oakland storm sewer lines was terminated when the parcel that contains the BART parking I was excavated to its current elevation. A separate storm sewer system was installed that services the parking lot and connect with storm drains along 40th Street and Telegraph Avenu Because the sanitary sewer lines that run near the site do nextend to BART property and the BART storm sewer system does not have lines that run near the site, there does nappear to be a preferential pathway from the subject site to the BART parking lot. The BART storm sewer system does connect to storm drains along 40th Street. Therefore, at vapors detected in BART's storm sewer system more like originated from surface runoff into the storm drains or from the parking lot.				



Site Address:	500 40 th Street	Incident Number:	97093400
City:	Oakland	Regulator:	Alameda County Health Care Services Agency
2.11	Other Pertinent Issues	wells OMW-11 an organic compour concentrations of wells, the most of destroyed. Onconcentrations of trichloroethene dichloroethane, as samples collected were analyzed for the 20 Cambria's First OPCE was detected MW-3, and MW-8 the samples from Current concentrate but show a similar that exceed the 1993 PCE of Because PCE is source areas a downgradient we	d in November 1993 from off-site monitoring d OMW-12 contained the halogenated volatile nd (HVOC) tetrachloroethene (PCE) at 380 ppb and 400 ppb, respectively. These listant of the off-site wells, have since been site wells also contained detectable of PCE and other HVOCs, including (TCE), 1,1-dichloroethane, cis-1,2-nd 1,2-dichloroethane. At ACHCSA's request, during the first quarter 2006 sampling event or HVOCs. Table 1 presents the historical data. This table, as well as the laboratory 2006 HVOC analysis, is also included in 2006 HVOC analysis, is also included in 3 off-site wells OMW-6, OMW-9, or OMW-13. At low concentrations. It was not detected in 3 off-site wells OMW-6, OMW-9, or OMW-13. At distribution. The only HVOC concentrations RWQCB Environmental Screening Level are detections in wells OMW-11 and OMW-12. Detected in wells COMW-13, it is unlikely that om the subject site.



CLOSING

If you have any questions regarding the contents of this document, please call Dave Gibbs at (510) 420-3363.

Sincerely,

Cambria Environmental Technology, Inc.



David M. Gibbs, P.G. Project Geologist

Aubrey K. Cool, P.G.

Aubrey K. Cool, P.G. Senior Project Geologist

Figures:

1 - Site Vicinity and Area Well Survey Map

2 - Site Plan

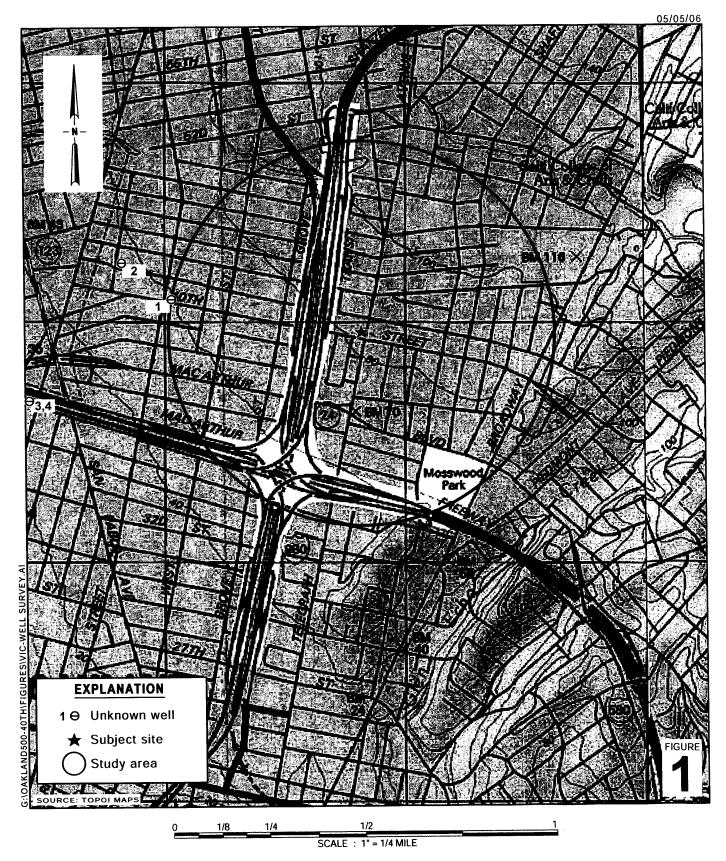
Table:

1 - Historical Groundwater Monitoring Data - Halogenated Volatile Organic

Compounds

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810 Joseph H Chan & Ivy T Wong, 21213-B Hawthorne Blvd. #5146, Torrance, CA 94609

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Former Shell Service Station

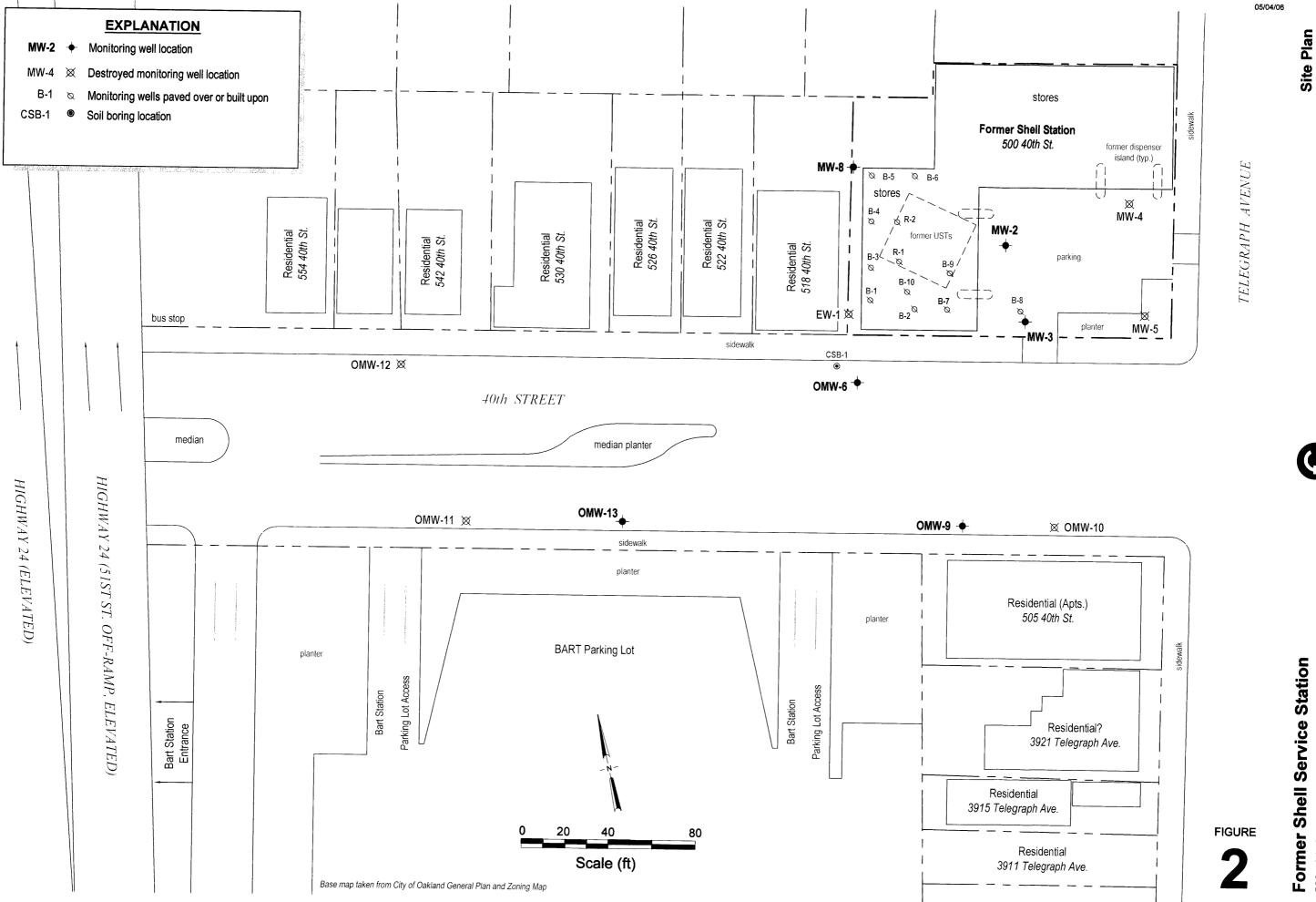
500 40th Street Oakland, California Incident No.97093400



CAMBRIA

Site Vicinity and Area Well Survey Map

(1/2-Mile Radius)



Former Shell Service Station 500 40th Street
Oakland, California
Incident No.97093400

Table 1.Historical Groundwater Analytical Data - Halogenated Volatile Organic CompoundsFormerShell Service Station, Incident No.97093400, 500 40th Street, Oakland, California

Sample ID	Sample Date	1,1- Dichloroethane	cis-1,2- Dichloroethene		Trichloroethene	Chloroform	Tetrachloroethene	Bromomethane
			· · · · · · · · · · · · · · · · · · ·					
EW-1	11/17/93	0.69	6.8	2.4	5.5	< 0.50	<0.50	< 0.50
MW-4	11/17/93	< 0.5	3.5	< 0.5	2.5	1.3	36	< 0.50
MW-5	11/17/93	<0.5	1.2	<0.5	2.0	1.0	34	< 0.50
MW-8	11/17/93	<1.0	1.1	<1.0	1.8	1.1	50	<1.0
	3/16/06	< 0.500	< 0.500	< 0.500	< 0.500	3.23	17.1	< 0.500
OMW-10	11/17/93	<0.5	3.9	< 0.50	1.7	< 0.5	1.9	<0.50
OMW-12	11/17/93	<10	11	<10	13	<10	400	<10
OMW-9	11/18/93	<0.5	0.68	< 0.50	< 0.50	< 0.5	<0.5	< 0.50
	3/16/06	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	0.570
OMW-11	11/18/93	<10	42	<10	40	< 0.5	380	<10
OMW-13	11/18/93	<10	<10	<10	<10	<10	<10	<10
	3/27/06	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500
MW-2	3/16/06	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	1.24	<0.500
MW-3	3/16/06	< 0.500	1.57	< 0.500	1.31	< 0.500	7.59	<0.500
OMW-6	3/16/06	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500
ES	L^1	47	590	200	360	330	120	160

Abbreviations and Notes:

^{1993 -} Halogenated volatile organic compounds analyzed by EPA Method 8010; all detected constituents tabulated.

^{2006 -} Halogenated volatile organic compounds analyzed by EPA Method 8260B; all detected constituents tabulated.

¹RWQCB Environmental Screening Level for sites at which groundwater is not a drinking water source <x = Not detected at reporting limit x.