File No. 8-90-421-SI

QUARTERLY GROUNDWATER MONITORING AND SAMPLING FOR THE PROPERTY LOCATED AT 400 SAN PABLO AVENUE ALBANY, CALIFORNIA JANUARY 22, 1998

PREPARED FOR:
MR. MURRAY STEVENS
KAMUR INDUSTRIES, INC.
2351 SHORELINE DRIVE
ALAMEDA, CALIFORNIA 94501

BY:
SOIL TECH ENGINEERING, INC.
1761 JUNCTION AVENUE
SAN JOSE, CALIFORNIA 95112

SOIL TECH ENGINEERING, INC.

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January 22, 1998

File No. 8-90-421-SI

Mr. Murray Stevens
Kamur Industries, Inc.
2351 Shoreline Drive
Alameda, California 94501

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING AT THE PROPERTY
Located at 400 San Pablo Avenue, in Albany, California

Dear Mr. Stevens:

This report summarizes the results of quarterly groundwater monitoring and sampling conducted by Soil Tech Engineering, Inc. (STE), on December 24, 1997, at the subject site (Figure 1).

Seven monitoring wells (STMW-1 through STMW-5, MW-2 and MW-3) located on- and off-site were monitored for presence of sheen and/or odor. The wells were sampled, and the groundwater samples were analyzed for presence of Total Petroleum Hydrocarbons as gasoline (TPHg), Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX). In addition, monitoring well MW-3 was analyzed for Volatile Organic Compounds (VOC's).

Per your request, this report will be submitted to Alameda County Health Care Services Agency-Department of Environmental Health (ACHCSA-DEH).

If you have any questions or require additional information, please feel free to contact our office at (408) 441-1881.

Sincerely,

SOIL TECH ENGINEERING, INC.

FRANK HAMEDI-FARD
GENERAL MANAGER

LAWRENCE KOO, P. E.
C. E. #34928

SITE DESCRIPTION:

The site is located at 400 San Pablo Avenue, in Albany, California, approximately one mile east of San Francisco Bay (see Figure 1). The site is bordered by El Cerrito Creek to the north, San Pablo Avenue to the east and Adams Street to the west. The surrounding area comprises primarily light commercial and residential buildings (Figure 2).

BACKGROUND:

SITE HISTORY:

The site was vacant until the late 1950's when Plaza Car Wash and the adjacent Norge Dry Cleaner buildings were constructed. The three underground fuel storage tanks were installed on the site in 1970.

Observation of petroleum free-floating product in the adjacent El Cerrito Creek, on July 3, 1989, prompted the Albany Fire Department to install absorbent materials and a boom as a temporary containment measure. A storm drain, which borders the site on the west, was found to be the source of petroleum products discharged into El Cerrito Creek.

The inventory reconciliation records for Plaza Car Wash, reviewed by Kamur Industries in July 1989, showed discrepancies in the unleaded gasoline inventory. A product line test, conducted in mid-July 1989, confirmed a small leak in the unleaded gasoline fuel lines beneath the pump island. The leak was repaired and approximately five to ten cubic yards of gasoline contaminated soil was removed from beneath the line. Analytical results of a composite sample of the excavated soil revealed Total Petroleum Hydrocarbon (TPH) concentration of 7,500 parts per million (ppm).

SITE INVESTIGATION:

Subsurface Consultants, Inc. (SCI) was retained by Kamur Industries to perform a site assessment. In August 1989, SCI drilled five soil borings and obtained soil samples for laboratory analysis. Four of the soil borings were converted to monitoring wells. Laboratory analysis showed the presence of gasoline contaminants in all soil and groundwater samples.

Per California Regional Water Quality Control Board (CRWQCB) staff request, water samples were also obtained from El Cerrito Creek and the storm drain outlet on August 3, 1989. Laboratory analysis revealed high levels of dissolved hydrocarbons at the storm drain outlet and low levels approximately 20 feet down-stream.

A soil vapor study (SVS), conducted by SCI in the area of the Plaza Car Wash and adjacent properties, revealed the presence of hydrocarbon contamination in the soil.

On September 19, 1989, Pacific Pipeline Survey conducted a video inspection of the Adams Street storm drain. The inspection revealed excess concrete along the pipe bottom, a bent area across the pipe section and large cracks in the pipe. The bent area was considered to be the most likely location for petroleum products to enter the storm drain pipe and eventually discharge into El Cerrito Creek.

Storm drain pipe joints exposed during sump installation procedures were sealed with mortar. All excavated soils found to be contaminated (when screened with organic vapor analyzer) were removed and stored on-site pending proper disposal. Stockpiled soils from the product line repair and sump installation areas were treated on-site and transported to the West Contra Costa Sanitary Landfill for disposal.

In December 1989, Kamur industries retained International Technology Environmental Services (ITES) to conduct monitoring and sampling of on-site monitoring wells, the Adams Street sump and El Cerrito Creek. Monitoring and sampling was conducted on a monthly basis from December 1989 through May 1990. All on-site wells showed high levels of dissolved hydrocarbons, and one well showed traces of floating product. The sump also indicated high levels of dissolved hydrocarbons. The El Cerrito Creek samples, taken after each significant rainstorm, showed non-detectable levels in the upstream station; the storm drain outlet samples showed moderate levels of dissolved hydrocarbons and the down-stream station showed fairly low to non-detectable levels.

In September 1990, Kamur Industries, Inc. retained Alpha Geo Services, Inc. (AGS) and STE to remove three underground tanks, conduct soil sampling and excavate, characterize and dispose of contaminated soil. In addition, STE conducted water sampling of El Cerrito Creek during rainy months per Regional Water Quality control Board (RWQCB) requirements and installed additional monitoring wells as requested by Alameda County Health Department (ACHD).

The details of tank removal, soil sampling and excavation of contaminated soil are described in AGS and STE reports titled "Removal of 3 Underground Storage Tanks" dated January 9, 1991 and "Underground Tank Soil Sampling and Excavation Report" dated January 15, 1991. The report on soil treatment and disposal is included in STE's report titled "Report on Soil Remediation at the Plaza Car Wash" dated May 13, 1991.

In February 1991, STE installed two on-site monitoring wells (STMW-1 and STMW-2). In addition, the on-site wells MW-1 and MW-4 were abandoned during soil excavation of the former underground tank area. The investigation detected no free-floating product in the wells. Dissolved hydrocarbons were detected in all on-site and off-site wells. The details of this subsurface investigation are described in STE's report titled "Report of Supplemental Subsurface Investigation for Kamur Industries, Inc. at the Plaza Car Wash" dated May 14, 1991.

SUMMARY OF RESULTS OF PREVIOUS INVESTIGATION:

The soil material beneath the site consists of an irregular layer of clayey silt and sandy clay with some lenses of gravel.

Results of previous subsurface investigation indicated that the shallow groundwater at the site is impacted with the dissolved petroleum hydrocarbons; namely TPHg and BTEX. Dissolved hydrocarbons in groundwater are yet to be delineated off-site northeast and west of the site.

Groundwater was encountered at the site at an average depth of 5 to 6.5 feet below grade. The direction of groundwater flow was approximately north to northwest. The groundwater appears to be in unconfined condition. The highest concentration of dissolved TPHg was detected in groundwater from the northern and eastern part of the site.

CURRENT FIELD ACTIVITIES:

Currently there are seven monitoring wells (STMW-1 through STMW-5, MW-2 and MW-3) located on- and off-site (Figure 2). During this quarter's reporting period, the following field activities were performed:

- Monitored depth-to-static groundwater for monitoring wells STMW-1 through STMW-5, MW-2 and MW-3
- Purged monitoring wells (STMW-1 through STMW-5, MW-2 and MW-3) prior to sampling.
- Submitted water samples to a state-certified laboratory to be analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg), Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) and Methyl Tertiary Butyl Ether, and selected water samples (MW-3 and STMW-5) for Volatile Organic Compounds (VOC's) per EPA Method 601.
- Reviewed results and prepared a report of the investigation.

GROUNDATER MONITORING:

On December 24, 1997, STE's staff monitored the seven wells to measure water depth and check for the presence of sheen and/or odor. No sheen or odor were detected in monitoring wells MW-2, STMW-3, STMW-4 and STMW-5. Rainbow sheen and strong petroleum odor were noted in monitoring wells STMW-1, STMW-2 and MW-3.

Table 1 summarizes the depth-to-groundwater and observations made. The static shallow groundwater levels ranged from 4.44 feet to 6.94 feet below ground surface during the recent quarterly sampling event.

GROUNDWATER SAMPLING:

Following groundwater monitoring, the wells were purged at least four well volumes and sampled in accordance with STE's Standard Operation Procedure (Appendix "C"), which follows State and Local guidelines for sampling and monitoring wells. The samples were submitted to a California state-certified laboratory for analysis accompanied by chain-of-custody. The samples were analyzed for TPHg per EPA Methods 5030/8025; BTEX per EPA Method 602, Methyl Tertiary Butyl Ether (MTBE) and VOC's per EPA Method 601.

GROUNDWATER FLOW DIRECTION:

Water elevation data were used to determine groundwater direction. Table 1 summarizes the groundwater elevations. The groundwater flow beneath the site was in a northwesterly direction as of December 24, 1997 (Figure 1).

ANALYTICAL RESULTS:

Water sample from monitoring well MW-3 detected low levels TPHg at 15 mg/L and BTEX at (0.15 mg/L; 0.01 mg/L; 0.081 mg/L and 0.11 mg/L), respectively. Water sample from monitoring well STMW-1 detected low levels TPHg at 3.7 mg/L and BTEX at (0.043 mg/L; 0.018 mg/L; 0.0091 mg/L and 0.025 mg/L). Water sample from monitoring well STMW-2 detected low levels of TPHg at 4.1 mg/L and BTEX at (0.077 mg/L; 0.0089 mg/L; 0.015 mg/L and 0.034 mg/L). TPHg and BTEX concentrations were below laboratory detection limit in monitoring wells MW-2 STMW-3, STMW-4 and STMW-5. Monitoring wells MW-3 and STMW-5 detected VOC's below laboratory detection limit. All seven monitoring wells detected MTBE below laboratory detection limit.

Laboratory analytical results are summarized in Table 1. Chain-of-custody documentation and certified laboratory reports are included in Appendix "D".

DISCUSSION:

A comparison of the recent analytical results, with results from the previous quarter (August 27, 1997), indicates a decrease of TPHg and BTEX concentrations in monitoring well STMW-1 and a decrease increase of TPHg and BTE concentrations in monitoring well STMW-2, but a slight increase of Total Xylenes concentration in well STMW-2. Monitoring well MW-3 showed TPHg level remain the same and a slight increase of BTEX levels. Monitoring wells STMW-3, STMW-4, STMW-5 and MW-2 continue to detected TPHg and BTEX below laboratory detection limit. VOC's concentrations still remain below laboratory detection limit in wells MW-3 and STMW-5.

RECOMMENDATIONS:

We recommend continuation of quarterly groundwater monitoring and sampling for monitoring wells MW-3, STMW-1 and STMW-2 to define the extent of contamination.

Since monitoring wells MW-2, STMW-3, STMW-4 and STMW-5 continue to detect TPHg, BTEX and MTBE below laboratory detection limit, you may request that these wells be monitored and sampled at annually or case closure from the regulatory agency.

LIMITATIONS:

This report and the associated work have been provided in accordance with the general principles and practices currently employed in the environmental consulting profession. The contents of this report reflect the conditions of the site at this particular time. The findings of this report are based on:

1) The observations of field personnel.

2) The results of laboratory analyses performed by a state-certified laboratory.

It is possible that variations in the soil and groundwater could exist beyond the points explored in this investigation. Also, changes in groundwater conditions of a property can occur with the passage of time due to variations in rainfall, temperature, regional water usage and other natural processes or the works of man on this property or adjacent properties.

The services that STE provided have been in accordance with generally accepted environmental professional practices for the nature and conditions of the work completed in the same or similar localities, at the time the work was performed.

File No. 8-90-421-SI

A P P E N D I X "A"

SOIL TECH ENGINEERING, INC.

File No. 8-90-421-SI

TABLE 1
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
12/10/92	STMW-1 (100.62)	14	4	6.61	94.01	Light sheen Mild petroelum odor	35	0.054	0.079	0.083	0.22	NA	NA
3/18/93				6.68	93.94	Light rainbow sheen Mild petroleum odor	19	0.049	0.052	0.055	0.18	NA	NA
7/13/93				7.13	93.49	NMFP Strong petroleum odor	17	0.034	0.043	0.017	NA	NA	NA
10/11/93				7.26	93.36	NMFP Strong petroleum odor	51	2.1	2.4	0.53	2.6	NA	NA
1/07/94				7.15	93.47	NMFP Strong petroleum odor	29	1.5	1.6	0.45	2.5	NA	NA
4/06/94				7.10	93.52	NMFP Strong petroleum odor	20	1.1	0.56	0.30	1.6	NA	NA
8/03/94				5.70	94.92	NMFP Strong petroleum odor	43	1.0	1.7	0.64	4.7	NA	NA
11/08/94				6.47	94.15	Brown NMFP Strong petroleum odor	92	9.0	12.0	1.6	9.1	NA	NA
2/16/95				6.96	93.66	Rainbow sheen/NMFP Strong petroleum odor	150	0.85	0.54	0.40	1.2	NA	NA
5/19/95				6.84	93.78	Brown NMFP Strong petroleum odor	59	0.4	0.33	0.17	0.61	NA	NA
8/18/95	(96.81) resurveyed			4.64	92.17	Brown NMFP Strong petroleum odor	300	0.88	0.78	0.54	1.7	NA	NA
11/30/95				7.34	89.47	Thick brown sheen spots Mild petroleum odor	67	0.8	0.91	0.39	1.5	NA	NA
2/29/96				7.83	88.98	NMFP Strong petroleum odor	71	0.12	0.095	0.018	0.26	NA	ND

T1

TABLE 1 CONT'D
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
6/07/96	STMW-1 (96.81)	14	4	7.10	89.71	NMFP Strong petroleum odor	36	0.21	0.14	0.081	0.21	NA	ND
11/14/96				7.29	89.52	Brown NMFP Mild petroleum odor	140	0.48	0.49	0.42	1.2	ND	NA
2/12/97				6.96	89.85	Rainbow sheen spots Strong petroleum odor	42	0.21	0.19	0.06	0.19	ND	NA
5/15/97				7.33	89.48	Brown sheen spots Mild petroleum odor	15	0.083	0.027	0.045	0.13	NA	NA
8/27/97				7.46	89.35	NMFP Strong petroleum odor	82	0.11	0.052	0.066	0.4	ND	NA
12/24/97				6.94	89.87	Rainbow sheen Strong petroleum odor	3.7	0.043	0.018	0.0091	0.025	ND	NA
12/10/92	STMW-2 (100.63)	14	4	6.39	94.24	Light rainbow sheen Mild petroleum odor	44	0.084	0.096	0.12	0.35	NA	NA
3/18/93				6.50	94.13	Light rainbow sheen Mild petroleum odor	9.2	0.022	0.031	0.04	0.11	NA	NA
7/13/93				6.95	93.10	No sheen Light sewerage odor	9.3	0.018	0.024	0.026	0.089	NA	NA
10/11/93				7.09	93.54	NMFP Strong petroleum odor	62	2.8	3.9	0.67	4.4	NA	NA
1/07/94				6.93	93.70	Rainbow sheen Mild petroleum odor	22	1.1	1.0	0.28	1.8	NA	NA
4/06/94				6.84	93.79	NMFP Strong petroleum odor	6.6	0.49	0.14	0.33	0.062	NA	NA
8/03/94				7.10	93.53	NMFP Mild petroleum odor	4	0.25	0.052	0.055	0.24	NA	NA

TABLE 1 CONT'D
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
11/08/94	STMW-2 (100.63)	14	4	6.19	94.44	Brown NMFP Strong petroleum odor	10	0.73	0.79	0.2	13	NA	NA
2/16/95	STMW-2 (96.79) Resurveyed			6.72	93.91	Rainbow sheen/NMFP Strong petroleum odor	37	0.23	0.088	0.092	0.32	NA	NA
5/19/95				6.61	94.02	Brown sheen spots Light petroleum odor	9.3	0.04	0.016	0.022	0.068	NA	NA
8/18/95				7.09	89.70	Brown NMFP Light petroleum odor	210	0.72	0.55	0.52	1.4	NA	NA
11/30/95				7.07	89.72	Rainbow sheen spots Light petroleum odor	66	0.66	0.51	0.37	1.5	NA	NA
2/29/96				7.57	89.22	Rainbow sheen Light petroleum odor	33	0.075	0.055	0.052	0.15	NA	ND
6/07/96				6.74	90.05	Rainbow sheen Light petroleum odor	92	0.25	0.075	0.018	0.47	NA	ND
11/14/96				6.96	89.83	Rainbow sheen spots Light petroleum odor	39	0.38	0.23	0.27	0.72	ND	NA
2/12/97				6.71	90.08	Rainbow sheen spots Mild petroleum odor	23	0.11	0.028	0.048	0.14	ND	NA
5/15/97				7.06	89.73	Light rainbow sheen spots Very light petroleum odor	30	0.32	0.048	0.094	0.2	NA	NA
8/27/97				7.20	89.59	No sheen Very light petroleum odor	19	0.082	0.0091	0.018	0.027	ND	NA
12/24/97				6.72	90.07	Rainbow sheen Strong petroleum odor	4.1	0.077	0.0089	0.015	0.034	ND	NA
11/14/96	STWW-3 (95.24)	15	2.5	5.34	89.90	No sheen or odor	0.24	0.0091	0.0028	0.0047	0.013	ND	ND

TABLE 1 CONT'D
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
2/12/97	STMW-3 (95.24)	15	2.5	5.14	90.10	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
5/15/97				5.42	89.82	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
8/27/97				5.58	89.66	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
12/24/97				5.14	90.10	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
11/14/96	STMW-4 (94.41)	15	2	4.67	89.74	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
2/12/97				4.45	89.96	No sheen or odor	ND	ND	ND	ND	ND	ND	BA
5/15/97				4.75	89.66	No sheen or odor	ND	ND	ND	ND	ND	NA	NA
8/27/97				4.87	89.54	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
12/24/97				4.44	89.97	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
11/14/96	STMW-5 (94.49)	15	2	5.20	89.29	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
2/12/97				4.99	89.50	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
5/15/97				5.30	89.19	No sheen or odor	ND	ND	ND	ND	ND	NA	NA
8/27/97				5.33	89.16	No sheen or odor	ND	ND	ND	ND	ND	NA	NA
12/24/97				4.94	89.55	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
12/10/92	MW-2 (99.39)	11.50	5	4.94	94.45	No sheen Mild petroleum odor	7.2	0.015	0.023	0.032	0.082	NA	NA
3/18/93				5.11	94.28	No sheen Light sewerage odor	1.4	0.0083	0.011	0.013	0.048	NA	NA
7/13/93				5.53	93.86	Rainbow sheen Light petroleum odor	2.4	0.0047	0.0062	0.0068	0.025	NA	NA

TABLE 1 CONT'D
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
10/11/93	MW-2 (99.39)	11.50	5	5.64	93.75	No sheen or odor	0.41	0.043	0.0026	0.0045	0.012	NA	NA
1/07/94				5.52	93.87	No sheen or odor	0.24	0.025	0.0031	ND	0.02	NA	NA
4/06/97				5.82	93.57	No sheen or odor	0.24	0.025	0.0031	ND	0.02	NA	NA
8/03/94				7.47	91.92	No sheen or odor	0.5	0.057	0.001	0.017	0.025	NA	NA
11/08/94				4.69	94.70	No sheen Mild sewerage odor	8.0	0.65	0.085	0.5	1.0	NA	NA
2/16/95				5.31	94.08	No sheen or odor	0.66	0.0064	0.001	0.0056	0.0089	NA	NA
5/19/95				5.17	94.22	No sheen Mild sewerage odor	1.9	0.011	0.01	0.023	0.026	NA	NA
8/18/95	(95.22) Reserveyed			5.65	89.57	No sheen Light sewerage odor	1.8	0.015	0.0016	0.015	0.02	NA	NA
11/30/95				5.64	89.58	No sheen or odor	0.12	0.0093	ND	0.0005	0.0035	NA	NA
2/29/96				4.61	90.61	No sheen Light sewerage odor	1.2	0.0061	0.0012	0.0062	0.0087	NA	ND
6/07/96				5.37	89.85	No sheen Light sewerage odor	ND	ND	ND	ND	ND	NA	ND
11/14/96				5.55	89.67	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
2/12/97				5.14	90.08	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
5/15/97				5.63	89.59	No sheen or odor	ND	ND	ND	ND	ND	NA	NA
8/27/97				5.73	89.49	No sheen or odor	ND	ND	ND	ND	ND	ND	NA
12/24/97				5.30	89.92	No sheen or odor	ND	ND	ND	ND	ND	ND	NA

TABLE 1 CONT'D
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
12/10/92	MW-3 (100.09)	12	5	4.42	95.67	Light sheen Strong petroleum odor	94	0.4	0.41	0.43	1.1	NA	NA
3/18/93				5.39	94.70	Thick NMFP Mild petroleum odor	51	0.092	0.13	0.16	0.59	NA	NA
7/13/93				6.07	94.02	L. rainbow sheen spots Strong petroleum odor	80	0.16	0.21	0.23	0.82	NA	NA
10/11/93				6.34	93.75	NMFP Strong petroleum odor	180	14	8.8	0.32	9.4	NA	NA
1/07/94				6.34	93.75	NMFP Strong petroleum odor	120	9.5	4.6	7.8	0.23	NA	NA
4/06/94				6.14	93.95	No sheen or odor	3.0	0.12	0.023	0.022	0.19	NA	NA
8/03/94				6.34	93.75	Few sheen spots Mild petroleum odor	0.2	6.5	5.7	1.5	18.0	NA	NA
11/08/94				3.89	96.20	Brown NMFP Strong petroleum odor	86	7.4	8.5	2.2	12.0	NA	NA
2/16/95				5.90	94.19	Brown NMFP Strong petroleum odor	59	0.28	0.12	0.12	0.57	NA	NA
5/19/95				4.15	95.94	Brown NMFP Strong petroleum odor	12	0.15	0.068	0.069	0.16	NA	NA
8/18/95	(95.62) Resurveyed			6.08	89.54	Brown NMFP Mild petroleum odor	33	0.074	0.028	0.038	0.1	NA	NA
11/30/95				6.26	89.36	Rainbow sheen spots Light petroleum odor	100	1.3	0.51	0.25	2.4	NA	NA
2/29/96				4.37	91.25	Rainbow sheen spots Mild petroleum odor	15	0.012	0.0038	0.01	0.024	NA	Det.
6/07/96				5.90	89.72	Rainbow sheen spots Mild petroleum odor	5.2	0.023	0.0069	0.014	0.034	NA	Det.

TABLE 1 CONT'D
GROUNDWATER MONITORING DATA (feet)
AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	B	T	E	X	MTBE	VOCs
11/14/96	MW-3 (95.62) Resurveyed	12	5	6.14	89.48	Rainbow sheen Light petroleum odor	33	0.32	0.13	0.25	0.62	ND	ND
2/12/97				4.45	91.17	No sheen or odor	15	0.043	0.009	0.02	0.041	ND	ND
5/15/97				5.77	89.85	No sheen or odor	15	0.068	0.03	0.06	0.11	NA	ND
8/27/97				5.98	89.64	No sheen Mild sewerage odor	15	0.022	0.0052	0.0097	0.018	ND	ND
12/24/97				5.70	89.92	Rainbow sheen Strong petroleum odor	15	0.15	0.01	0.081	0.11	ND	ND

TPHg - Total Petroleum Hydrocarbons as gasoline
VOC's - Volatile Organic Compounds
NMFP - Non-Measurable Floating Product
Perf. - Perforation
ND - Not Detected (Below Laboratory Detection Limit)

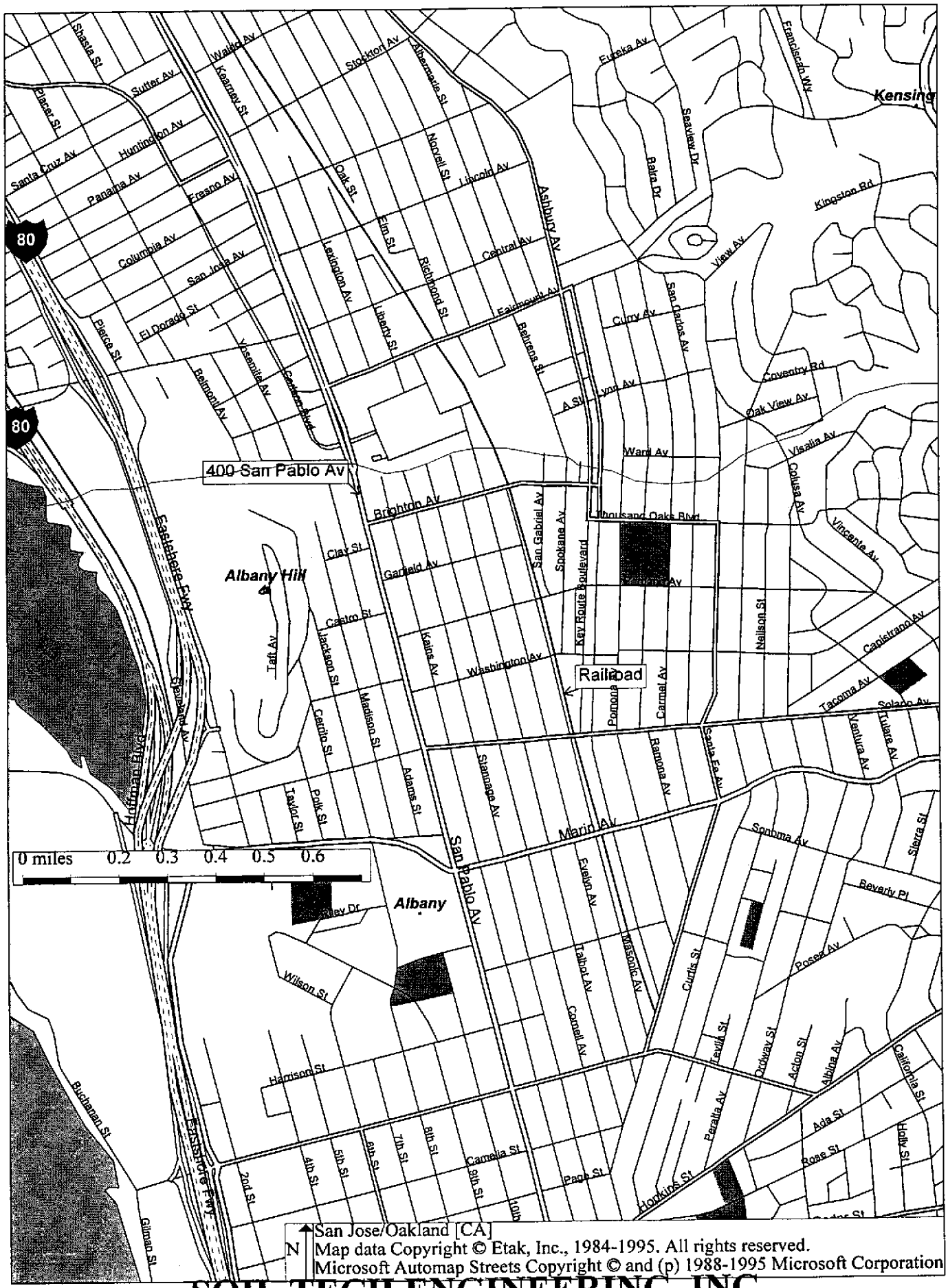
MTBE - Methyl Tertiary Butyl Ether
BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes
GW Elev. - Groundwater Elevation
Det. - Detected
NA - Not Analyzed

File No. 8-90-421-SI

A P P E N D I X "B"

SOIL TECH ENGINEERING, INC.

File No. 8-90-421-SI



SOIL TECH ENGINEERING, INC.

Figure 1

M1

N

Storm Drain Pipe

Fence

Stable since 1992 for TPHg + BTEX. VOCs detected 2+6 of 96

Sump

Catch Basin

2 detectable since TPHg = 1500 ppb B = 150 ppb

89.92 MW-3

SIMW-5

89.55

ND for all since 11/96

NORGE CLEANER

Grass & Trees

Approximate Direction of Groundwater Flow as of 12/24/97

ND since 6/96

89.92 MW-2

Landscaping Area

Sidewalk Slab

CAR WASH

89.87 SIMW-1

Stable levels TPHg + BTEX, but big drop in all ↑ in 12/97 sampling TPHg = 3,700 ppb B = 43 ppb

El. 100.00 Electric Pole

89.97 SIMW-4

EL CERRITO CREEK

ND since 11/96 for all

Monitoring since 1992

- Sheen odor Detectable TPHg + BTEX

90.10 SIMW-3

Approximate Location of Tanks Area

90.07 SIMW-2

Stable levels, but steady drop since 8/95 in TPHg. B has fluctuated more, but dropped in last year 12/97 - TPHg = 9100 ppb 77 ppb

ND since 2/97 for all

Street Flow Line

SAN PABLO AVENUE

DIRECTION OF GROUNDWATER FLOW

400 SAN PABLO AVENUE, ALBANY, CALIFORNIA

SCALE: 1"=30'	PROJECT NO. 8-90-421-SI	FIGURE 2
DRAWN BY N.A.		12/24/97

SOIL TECH ENGINEERING, INC.

1761 JUNCTION AVE., SAN JOSE, CALIFORNIA 95112

File No. 8-90-421-SI

A P P E N D I X "C"

SOIL TECH ENGINEERING, INC.

GROUNDWATER SAMPLING PROCEDURE

Prior to collection of groundwater samples, all of the sampling equipment (i.e. bailer, cables, bladder pump, discharge lines and etc...) was cleaned by pumping TSP water solution followed by distilled water.

Prior to purging, the well "Water Sampling Field Survey Forms" were filled out (depth to water and total depth of water column were measured and recorded). The well was then bailed or pumped to remove four to ten well volumes or until the discharged water temperature, conductivity and pH stabilized. "Stabilized" is defined as three consecutive readings within 15% of one another.

The groundwater sample was collected when the water level of the well recovered to 80% of its static level.

Forty milliliter (ml) glass volatile organic analysis (VOA) vials with Teflon septa were used as sample containers. The groundwater sample was decanted into each VOA vial in such a manner that there was a meniscus at the top. The cap was quickly placed over the top of the vial and securely tightened. The VOA vial was then inverted and tapped to see if air bubbles were present. If none were present, the sample was labeled and refrigerated for delivery under chain-of-custody to the laboratory. The label information would include a sample identification number, job identification number, date, time, type of analysis requested and the sampler's name.

File No. 8-90-421-SI

A P P E N D I X "D"

SOIL TECH ENGINEERING, INC.

PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

December 30, 1997

PEL # 9712041

SOIL TECH ENGINEERING, INC.

Attn: Frank Hamedi

Re: Seven water samples for Gasoline/BTEX with MTBE analysis.

Project name: 400 San Pablo ave. - Albany.
Project number: 8-90-421-SI

Date sampled: Dec 24, 1997
Date extracted: Dec 24-26, 1997

Date submitted: Dec 24, 1997
Date analyzed: Dec 24-26, 1997

RESULTS:

SAMPLE I.D.	Gasoline (ug/L)	MTBE (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
MW-2	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW-3	15000	N.D.	150	10	81	110
STMW-1	3700	N.D.	43	18	9.1	25
STMW-2	4100	N.D.	77	8.9	15	34
STMW-3	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
STMW-4	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
STMW-5	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	83.1%	---	90.2%	88.1%	94.3%	86.5%
Detection limit	50	0.5	0.5	0.5	0.5	0.5
Method of Analysis	5030/ 8015	602	602	602	602	602

David Duong
Laboratory Director

1764 Houret Court Milpitas, CA. 95035 Tel: 408-946-9636 Fax: 408-946-9663

PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

December 26, 1997 PEL # 9712041

SOIL TECH ENGINEERING Attn: Frank Hamedi

Project name: 400 San Pablo ave. Albany.
Project number: 8-90-421-SI

Sample I.D.: MW - 3

Date Sampled: Dec 24, 1997 Date Submitted: Dec 24, 1997
Date Analyzed: Dec 24-26, 1997

Method of Analysis: EPA 601 Detection limit: 0.5 ug/L

COMPOUND NAME	CONCENTRATION (ug/L)	SPIKE RECOVERY (%)
Chloromethane	N.D.	-----
Vinyl Chloride	N.D.	82.7
Bromomethane	N.D.	-----
Chloroethane	N.D.	-----
Trichlorofluoromethane	N.D.	-----
1,1-Dichloroethene	N.D.	-----
Methylene Chloride	N.D.	-----
1,2-Dichloroethene (TOTAL)	N.D.	-----
1,1-Dichloroethane	N.D.	-----
Chloroform	N.D.	95.6
1,1,1-Trichloroethane	N.D.	-----
Carbon Tetrachloride	N.D.	-----
1,2-Dichloroethane	N.D.	-----
Trichloroethene	N.D.	88.4
1,2-Dichloropropane	N.D.	-----
Bromodichloromethane	N.D.	-----
2-Chloroethylvinylether	N.D.	-----
Trans-1,3-Dichloropropene	N.D.	-----
Cis-1,3-Dichloropropene	N.D.	-----
1,1,2-Trichloroethane	N.D.	-----
Tetrachloroethene	N.D.	97.7
Dibromochloromethane	N.D.	-----
Chlorobenzene	N.D.	-----
Bromoform	N.D.	-----
1,1,2,2-Tetrachloroethane	N.D.	-----
1,3-Dichlorobenzene	N.D.	-----
1,4-Dichlorobenzene	N.D.	-----
1,2-Dichlorobenzene	N.D.	-----

David Duong
Laboratory Director

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PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

December 26, 1997 PEL # 9712041

SOIL TECH ENGINEERING Attn: Frank Hamedi

Project name: 400 San Pablo ave. Albany.
Project number: 8-90-421-SI

Sample I.D.: STMW - 5

Date Sampled: Dec 24, 1997 Date Submitted: Dec 24, 1997
Date Analyzed: Dec 24-26, 1997

Method of Analysis: EPA 601 Detection limit: 0.5 ug/L

COMPOUND NAME	CONCENTRATION (ug/L)	SPIKE RECOVERY (%)
Chloromethane	N.D.	-----
Vinyl Chloride	N.D.	82.7
Bromomethane	N.D.	-----
Chloroethane	N.D.	-----
Trichlorofluoromethane	N.D.	-----
1,1-Dichloroethene	N.D.	-----
Methylene Chloride	N.D.	-----
1,2-Dichloroethene (TOTAL)	N.D.	-----
1,1-Dichloroethane	N.D.	-----
Chloroform	N.D.	95.6
1,1,1-Trichloroethane	N.D.	-----
Carbon Tetrachloride	N.D.	-----
1,2-Dichloroethane	N.D.	-----
Trichloroethene	N.D.	88.4
1,2-Dichloropropane	N.D.	-----
Bromodichloromethane	N.D.	-----
2-Chloroethylvinylether	N.D.	-----
Trans-1,3-Dichloropropene	N.D.	-----
Cis-1,3-Dichloropropene	N.D.	-----
1,1,2-Trichloroethane	N.D.	-----
Tetrachloroethene	N.D.	97.7
Dibromochloromethane	N.D.	-----
Chlorobenzene	N.D.	-----
Bromoform	N.D.	-----
1,1,2,2-Tetrachloroethane	N.D.	-----
1,3-Dichlorobenzene	N.D.	-----
1,4-Dichlorobenzene	N.D.	-----
1,2-Dichlorobenzene	N.D.	-----

David Duong
Laboratory Director

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CHAIN OF CUSTODY RECORD

PROJ. NO.	NAME
8-90-421-SI	400 San Pablo Ave., Albany

SAMPLERS: (Signature) Richard Mendez

NO.	DATE	TIME	SOIL	WATER	LOCATION	CONTAINER	Analyses Requested (2) TPHG	BTEX	MTBE				REMARKS
1	12/24/97	3:15		✓	STMW-1	2	✓	✓					
2		12:00		✓	STMW-2	2	✓	✓					
3		[illegible]:00		✓	STMW-3	2	✓	✓					
4		11:15		✓	STMW-4	2	✓	✓					
5		3:30		✓	STMW-5	2	✓	✓	✓				
6		11:45		✓	MW-2	2	✓	✓					
7		2:30		✓	MW-3		✓	✓	✓				

Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Receive by: (Signature)
Richard Mendez					
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Received by: (Signature)
Relinquished by: (Signature)	Date / Time	Received for Laboratory by: (Signature)	Date / Time	Remarks	
		David Lee	12/24/97 1:30 PM		

SOIL TECH ENGINEERING
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