

Sacramento, California 95818

September 7, 2006

Mr. Jerry Wickham Alameda County Health Agency 1131 Herbor Bay Parkway Alameda, California 94502

Re: Report Transmittai Soli Boring Assessment 76 Service Station #6034 4700 First Street Livermore, CA

Dear Mr. Wickham:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor) ConocoPhilips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609 Fax: 916-558-7639

Sincerely,

mar H. Koal

Thomas Kosel Risk Management & Remediation

Attachment



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916.638.2085 800.477.7411 Fax 916.638.8385

September 8, 2006

Mr. Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Soil Boring Assessment Report Delta Project No. C106034041 76 Service Station No. 6034 4700 First Street Livermore, California

Dear Mr. Wickham:

This report has been prepared by Delta Environmental Consultants, Inc. (Delta) on behalf of ConocoPhillips Company (COP) to present the results of the advancement of one soil boring for the above referenced site. Figure 1 shows the location and vicinity of the site. The purpose of drilling the soil boring was to collect and analyze soil samples and discrete grab groundwater samples to delineate the vertical and downgradient extent of contamination at the site. Groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-7 were collected in conjunction with the soil and depth-discrete grab groundwater sampling.

Figure 2 shows site facility details and the location of the soil boring.

SITE DESCRIPTION

The subject site is an active gasoline station. The site is located adjacent to and northeast of an intermittent drainage stream. Two other gasoline stations are located in the vicinity of the site.

Current site facilities consist of two dispenser islands, a canopy and a station building, two 12,000gallon gasoline underground storage tanks (UST)s, one waste-oil UST, and three hoists.

www.deltaenv.com



SITE BACKGROUND AND ACTIVITY

Two fuel USTs, one waste oil UST, and the product piping were removed from the site in August 1989. Petroleum hydrocarbon concentrations in soil samples collected beneath the fuel USTs were non-detect to moderate. The fuel UST pit was subsequently over-excavated to a depth of 17.5 feet below ground surface (bgs), where groundwater was encountered, to remove hydrocarbon-impacted soil. Petroleum hydrocarbon concentrations in soil samples collected from beneath the waste oil UST were non-detect.

In October 1989, four monitoring wells (MW-1 through MW-4) were installed to depths ranging from 26 to 29 feet bgs. Groundwater was encountered at depths ranging from 14.5 to 17.5 feet bgs.

In April 1991, three additional monitor wells (MW-5 through MW-7) were installed to average depths of 25 feet bgs. Groundwater was initially encountered at approximately 16 feet bgs.

In August 1995, an oxygen-releasing compound (magnesium peroxide) was placed in well MW-2 to enhance biodegradation of petroleum hydrocarbons. Also, a non-attainment zone status was sought from the regulatory agencies.

On October 30, 2003, five soil borings (SB-1 though SB-5) were completed to depths of 20 feet bgs. Adsorbed-phase methyl tertiary butyl ether (MTBE) was detected in two of the four soil samples analyzed at concentrations ranging from 0.042 milligrams per kilogram (mg/kg) (SB-5@5') to 0.064 mg/kg (SB-4@5'), which exceed the applicable Tier 1 environmental screening level (ESL) of the San Francisco Bay Regional Water Quality Control Board of 0.023 mg/kg. In addition, MTBE in the groundwater sample collected from SB-3 was detected at 13 micrograms per liter (μ g/l), above the applicable ESL of 5.00 μ g/l.

Groundwater samples collected from MW-2 over the past two years have detected MTBE concentrations ranging from 1.5 to $5.9 \mu g/l$.

SITE GEOLOGY AND HYDROGEOLOGY

The results of previous subsurface investigations show the subject site is underlain by Quaternary-age alluvium to at least 28.5 feet bgs. The alluvium generally consists of a gravely unit at the surface varying from 5 to 7 feet thick that is underlain by a clay unit to depths below grade of 11 to 13 feet. A second gravely unit is recognized beneath the clay unit but varies significantly in thickness from approximately 6.5 to 8 feet thick near MW-1 and MW-2 to approximately 12.5 feet thick in the vicinity of MW-3. The second gravelly unit is underlain by a second clay unit which locally contains sandy and gravelly lenses and extends from depths below grade of 23.5 to 25 feet to the maximum depth explored (26 to 28.5 feet bgs).

Groundwater was initially encountered at depths of 14 to 15.5 feet bgs during drilling at the site. Historical monitoring data show the static depth to water onsite varies from 13 to 18 feet bgs. Historical groundwater flow direction has been predominantly northwest with an average gradient of 0.01 foot per foot (ft/ft). The nearest surface water to the site is an intermittent drainage stream. The stream flows northwest and turns sharply northeast behind the site and then bends toward the northwest again.

SCOPE OF WORK

The scope of work included the following activities:

- Conducted utility clearance and obtained the appropriate drilling permits;
- Drilled one soil boring to 63 feet bgs with the initial five feet cleared by "air-knife" technology;
- Collected soil samples for laboratory analysis from the borehole;
- Collected depth discrete grab groundwater samples from the borehole;
- Collected groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-7 in conjunction with the soil and discrete-grab groundwater sampling; and
- Uploaded analytical laboratory data into the State of California Geotracker System.

Pre-Field Investigation Activities

A utility survey was completed prior to conducting the field investigation. Underground Services Alert (USA) was notified prior to drilling operations, and a private utility locating company was utilized to reduce the risk of damage to utilities beneath the property. Additionally, the first five feet of each borehole was cleared using air-knife technology before drilling began.

Delta prepared a site-specific Health and Safety (H&S) plan in accordance Title 8, Section 5192 of the California Code of Regulations. The H&S plan contains a list of emergency contacts, as well as a hospital route map to the nearest emergency facility.

A drilling permit was obtained from the Zone 7 Water Agency.

Soil Boring and Sampling Procedures

The soil boring (Figure 2) was drilled by a licensed contractor using a cone penetrometer (CPT) rig. Three boreholes were advanced for the soil boring location. The initial borehole was drilled to identify water-bearing zones for grab groundwater sampling and provide a CPT log of subsurface lithologies. The second borehole was drilled to collect soil samples for identification and laboratory analysis and to collect a "shallow" depth-discrete groundwater sample. The third borehole was drilled to collect a "deeper" depth-discrete groundwater sample. Soil samples from selected depths were collected for analysis. Each boring was backfilled with grout upon completion.

Soil samples were collected using a direct push piston sampler. A sealed pointed piston was advanced within the core barrel of the CPT to the desired sample depth. The piston was then opened and driven to further depth to collect a soil sample at which time the piston assembly was removed and the soil sample recovered. The sample tube from each interval were sealed with Teflon tape and plastic end caps and placed in an ice chest cooled with ice for delivery to the analytical laboratory for analysis under chain-of-custody protocol. The remaining soil collected from the sample tubes were used for field screening and lithologic description purposes. Soil samples from each sample interval were field screened for the presence of volatile organic compounds (VOCs) using a photoionization detector (PID). Five soil samples were collected for laboratory analysis. Soil samples were submitted for analysis when the PID measurements showed evidence of substantial contamination. The PID measurements were recorded on the soil boring log by the field geologist. Each soil sample was logged using the Unified Soil Classification System (USCS).

Groundwater samples were collected using a closed screen sampler. The assembly was driven with the outer tube casing in place. When the desired groundwater sample depth was reached, the outer casing was retracted to expose the screen to groundwater. A small-diameter bailer was then lowered through the drill casing and a groundwater sample collected. The expendable drive point was left in place when the drill casing and sampling assembly were removed.

Each groundwater sample was placed into an appropriately labeled container, sealed, and placed in an ice chest cooled with ice and transported to a state-certified laboratory for analysis under chain-of-custody protocol.

Subsurface Conditions

A Delta field geologist examined soil samples from the boring in conjunction with the corresponding CPT log when classifying soil type and thickness. Soil encountered during air-knifing and drilling near the surface consisted primarily of a gravely unit approximately 5 feet thick underlain by a clay/silt unit to approximately 14 feet below grade. A second gravelly unit beneath the clay/silt unit extends to approximately 24 feet below grade. The second gravelly unit is underlain by a second clay/silt unit which locally contains sandy lenses and extends to approximately 57 feet below grade. A third gravelly unit interpreted by the CPT log extends to the maximum depth explored (63 feet bgs). Groundwater was initially encountered at approximately 15 feet bgs. The CPT Site Investigation is included as Attachment A, and the boring log for SB-6 is presented in Attachment B.

Laboratory Analysis and Results

Soil and groundwater samples were submitted under chain of custody protocol to a California-certified laboratory. The soil and groundwater samples were analyzed for total purgeable petroleum hydrocarbons (TPPH), benzene, toluene, ethylbenzene, and xylenes (BTEX), MTBE, di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBA), tertiary butyl alcohol (TBA), tertiary amyl methyl ether (TAME), and ethanol by United States Environmental Protection Agency (US EPA) Method 8260B. In addition, for waste profiling purposes, one soil sample was analyzed for total lead by EPA Method 6010.

Soil

Analytical results of soil samples are shown in Table 1. All soil samples were reported as not detected above the applicable laboratory detection limits. The laboratory report is included as Attachment C

Water

Analytical results of groundwater samples are shown in Table 2. Two groundwater samples were collected from boring SB-6 at depths of 18 feet and 62 feet bgs. TPPH was detected in sample B-6@18' at a concentration of 77 μ g/l. Toluene, ethylbenzene and total xylenes were also detected in sample B-6@18' at concentrations of 1.2 μ g/l, 0.76 μ g/l, and 2.5 μ g/l, respectively. Analytical results of groundwater sample B-6@62' showed no constituents detected above the applicable laboratory detection limits. The laboratory report is included as Attachment C

Groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-7 were collected in conjunction with the soil boring assessment. Total petroleum hydrocarbons as gasoline (TPH-G) analyzed by EPA Method 8015 (modified) was detected in two of the six groundwater samples at concentrations of 62 μ g/l (MW-2) and 140 μ g/l (MW-5). Ethylbenzene and total xylenes were detected in the sample from MW-2 at concentrations of 2.1 μ g/l and 4.5 μ g/l, respectively. All other analyzed constituents were reported as not detected above the laboratory detection limits. The groundwater monitoring well sampling report is included as Attachment D

Waste Disposal

Soil cuttings generated during this investigation were temporarily stored onsite in appropriately labeled 55-gallon Department of Transportation (DOT)-approved drums pending disposal arrangements. The soil was transported offsite by a licensed waste hauler once an approved destination for the waste is found.

Conclusions

Delta concludes the following:

- Soil boring SB-6 was drilled in the vicinity of the USTs to a total depth of 63 feet bgs. Soil samples were collected at 5 feet, 15 feet, 25 feet, 30 feet, and 56 feet bgs. All soil sample analytical results were reported as not detected above the applicable laboratory detection limits.
- Two grab groundwater samples were collected from soil boring SB-6 at 18 feet and 62 feet bgs. Low concentrations of petroleum hydrocarbons were detected in the groundwater sample collected from 18 feet bgs.

Remarks/Signatures

The recommendations contained in this letter/report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This letter/report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This letter/report is intended only for the use of Delta's Client and anyone else specifically listed on this letter/report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this letter/report.

If you have questions regarding this assessment report, please call Daniel Davis at (916) 503-1260.

DG

DANIEL J. DAVIS

No. 6435

Sincerely, Delta Environmental Consultants, Inc.

For Ben Wright Staff Geologist

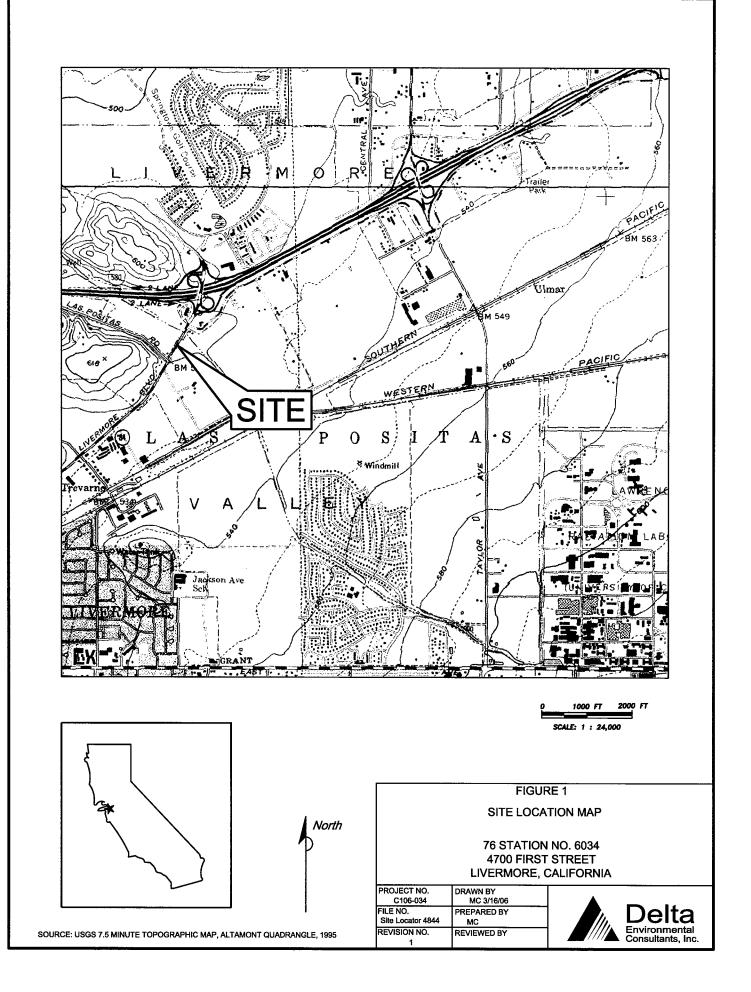
Daniel J. Davis^V, R.G. Senior Project Manager

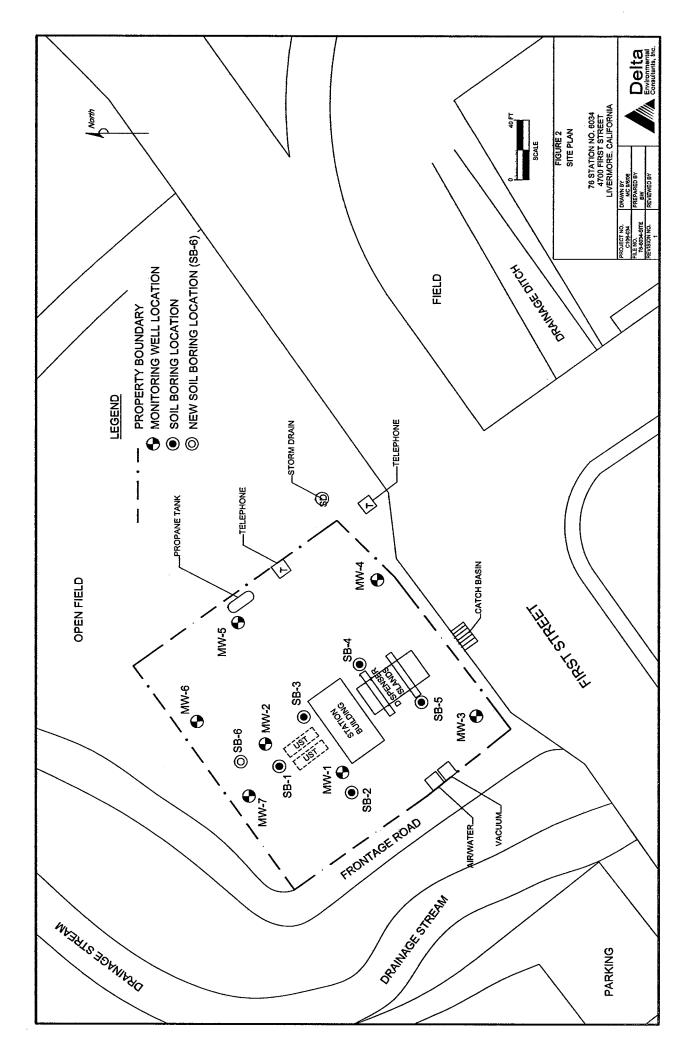
Cc: Shelby Lathrop – ConocoPhillips (electronic copy) Asghar Kholdi – Station Owner

Figures: Figure 1 – Site Location Map Figure 2 – Site Plan

- Tables:Table 1 Soil Analytical ResultsTable 2 Groundwater Analytical Results
- Attachments: Attachment A CPT Site Investigation Attachment B – Boring Log Attachment C – Laboratory Report Attachment D – Groundwater Monitoring Well Sampling Report

Figures





Tables

Table 1

SOIL ANALYTICAL RESULTS ConocoPhillips Station No. 6034 4700 First Street, Livermore California

Sample ID	Date	Depth	TPPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	ТВА	ETBE	TAME	DIPE	Ethanol	Lead
		(feet)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
Soil													l	
SB-6@5'	7/21/2006	5										***		7,1
SB-6@15'	7/21/2006	15	ND<0.50	ND<0.012	ND<0.012	ND<0.012	ND<0.025	ND<0.012	ND<0.50	ND<0.0025	ND<0.0025	ND<0.012	ND<2.5	
SB-6@25'	7/21/2006	25	ND<10	ND<0.25	ND<0.25	ND<0.25	ND<0.50	ND<0.25	ND<10	ND<0.050	ND<0.050	ND<0.25	ND<50	
SB-6@30'	7/21/2006	30	ND<10	ND<0.25	ND<0.25	ND<0.25	ND<0.50	ND<0.25	ND<10	ND<0.050	ND<0.050	ND<0.25	ND<50	
SB-6@56'	7/21/2006	56	ND<10	ND<0.25	ND<0.25	ND<0.25	ND<0.50	ND<0.25	ND<10	ND<0.050	ND<0.050	ND<0.25	ND<50	

total purgeable petroleum hydrocarbons by EPA Method 8260B

TPPH = BTEX = benzene, toluene, ethylbenzene, total xylenes by EPA Method 8260B

MTBE = methyl tertlary butyl ether by EPA Method 8260B

TBA = tertiary butyl alcohol by EPA Method 8260B

ETBE = ethyl tertiary butyl ether by EPA Method 8260B di-isopropyl ether by EPA Method 8260B

DIPE =

TAME = tertiary amyl methyl ether by EPA Method 8260B Ethanol was analyzed by EPA Method 8260B Lead was analyzed by EPA Method 6010

- milligrams per kilogram mg/Kg =
- ---- = not analyzed
- not detected above the laboratory detection limit ND =
- Bold = detected compound concentration

US Environmental Protection Agency EPA =

Table 2

GROUNDWATER ANALYTICAL RESULTS ConocoPhillips Station No. 6034 4700 First Street, Livermore California

Sample ID	Date	Depth	TPPH	Benzene	Toluene	Ethyl- benzene	Total Xylenes	МТВЕ	TBA	ETBE	TAME	DIPE	Ethanol
		(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
Groundwater	· · · · · · · · · · · · · · · · · · ·					······································							
SB-6@18'	7/21/2006	18	77	ND<0.50	1.2	0.76	2.5	ND<0.50	ND<10	ND<0.50	ND<0.50	ND<0.50	ND<250
SB-6@62'	7/21/2006	62	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<10	ND<0.50	ND<0.50	ND<0.50	ND<250
TPPH = BTEX = MTBE = TBA = ETBE = DIPE = TAME =	• •	uene, ethylber y butyl ether l alcohol by EF butyl ether by ether by EPA	nzene, total x by EPA Meth A Method 82 EPA Method Method 8260	:60B 1 8260B B			Ethanol was µg/L = ND = Bold = EPA =	micrograms not analyzed not detected detected cor	•	boratory detec	tion limit		

Attachment A CPT Site Investigation

GREGG IN SITU, INC.



GEOTECHNICAL AND ENVIRONMENTAL INVESTIGATION SERVICES

July 24, 2006

Delta Environmental Attn: Ben Wright 3164 Gold Camp Road, Suite 200 Rancho Cordova, California 95670

Subject: CPT Site Investigation 76 Station #6034 Livermore, California GREGG Project Number: 06-239MA

Dear Mr. Wright:

The following report presents the results of GREGG Drilling & Testing's Cone Penetration Test investigation for the above referenced site. The following testing services were performed:

1	Cone Penetration Tests	(CPTU)	\boxtimes
2	Pore Pressure Dissipation Tests	(PPD)	\boxtimes
3	Seismic Cone Penetration Tests	(SCPTU)	
4	Resistivity Cone Penetration Tests	(RCPTU)	
5	UVIF Cone Penetration Tests	(UVIFCPTU)	
6	Groundwater Sampling	(GWS)	\boxtimes
7	Soil Sampling	(SS)	\boxtimes
8	Vapor Sampling	(VS)	
9	Vane Shear Testing	(VST)	
10	SPT Energy Calibration	(SPTE)	

A list of reference papers providing additional background on the specific tests conducted is provided in the bibliography following the text of the report. If you would like a copy of any of these publications or should you have any questions or comments regarding the contents of this report, please do not hesitate to contact our office at (925) 313-5800.

Sincerely, GREGG Drilling & Testing, Inc.

Mary Walden Operations Manager



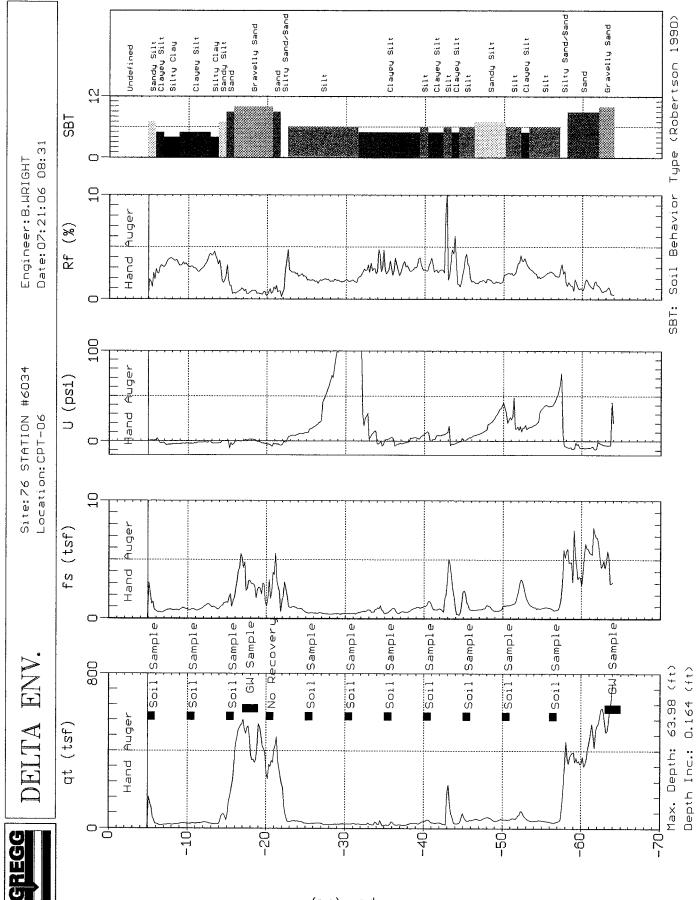
GREGG IN SITU, INC.

GEOTECHNICAL AND ENVIRONMENTAL INVESTIGATION SERVICES

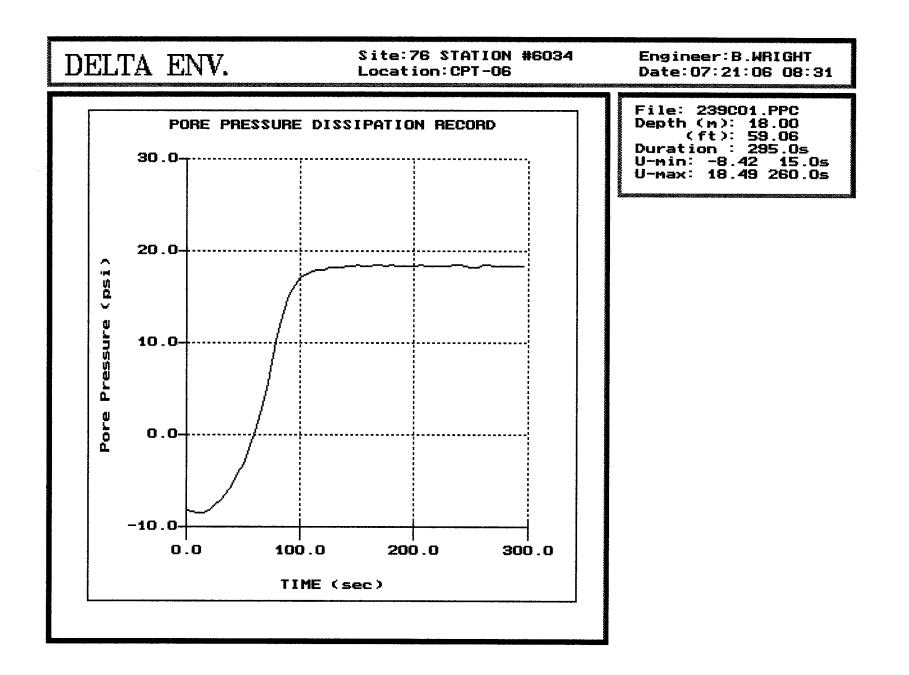
Cone Penetration Test Sounding Summary

-Table 1-

CPT Sounding Identification	Date	Termination Depth (Feet)	Depth of Groundwater Samples (Feet)	Depth of Soil Samples (Feet)	Depth of Pore Pressure Dissipation Tests (Feet) 59.1		
CPT-06	7/21/06	64	19, 65	5, 10, 15, 20NR, 25, 30, 35, 40, 45, 50, 56			



(j) djq90



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APPENDIX CPT



Cone Penetration Test Data & Interpretation

Soil behavior type and stratigraphic interpretation is based on relationships between cone bearing (q_c) , sleeve friction (f_s) , and pore water pressure (u_2) . The friction ratio (R_f) is a calculated parameter defined by $100f_s/q_c$ and is used to infer soil behavior type. Generally: Cohesive soils (clays)

- High friction ratio (R_f) due to small cone bearing (q_c)
- Generate large excess pore water pressures (*u*₂)

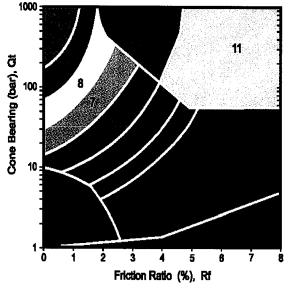
Cohesionless soils (sands)

- Low friction ratio (R_f) due to large cone bearing (q_c)
- Generate very little excess pore water pressures (*u*₂)

A complete set of baseline readings are taken prior to and at the completion of each sounding to determine temperature shifts and any zero load offsets. Corrections for temperature shifts and zero load offsets can be extremely important, especially when the recorded loads are relatively small. In sandy soils, however, these corrections are generally negligible.

The cone penetration test data collected from your site is presented in graphical form in Appendix CPT. The data includes CPT logs of measured soil parameters, computer calculations of interpreted soil behavior types (SBT), and additional geotechnical parameters. A summary of locations and depths is available in Table 1. Note that all penetration depths referenced in the data are with respect to the existing ground surface.

Soil interpretation for this project was conducted using recent correlations developed by Robertson, 1990, *Figure SBT*. Note that it is not always possible to clearly identify a soil type based solely on q_c , f_s , and u_2 . In these situations, experience, judgment, and an assessment of the pore pressure dissipation data should be used to infer the soil behavior type.



	0.01		<u></u>				
ZONE	Qt/N		SBT				
1	2		Sensitive, fine grained				
2	1		Organic materials				
3	1		Clay				
4	1.5		Silty clay to clay				
5	2		Clayey silt to silty clay				
6	2.5		Sandy silt to clayey silt				
7	3		Silty sand to sandy silt				
8	4		Sand to silty sand				
9	5		Sand				
10	6		Gravely sand to sand				
11	1		Very stiff fine grained*				
12	2		Sand to clayey sand*				
*over consolidated or cemented							

*over consolidated or cemented

Figure SBT



Cone Penetration Testing Procedure (CPT)

Gregg In Situ, Inc. carries out all Cone Penetration Tests (CPT) using an integrated electronic cone system, *Figure CPT*. The soundings were conducted using a 20 ton capacity cone with a tip area of 15 cm² and a friction sleeve area of 225 cm². The cone is designed with an equal end area friction sleeve and a tip end area ratio of 0.85.

The cone takes measurements of cone bearing (q_c) , sleeve friction (f_s) and penetration pore water pressure (u_2) at 5cm intervals during penetration to provide a nearly continuous hydrogeologic log. CPT data reduction and interpretation is performed in real time facilitating on-site decision making. The above mentioned parameters are stored on disk for further analysis and reference. All CPT soundings are performed in accordance with revised (2002) ASTM standards (D 5778-95).

The cone also contains a porous filter element located directly behind the cone tip (u_2) , *Figure CPT*. It consists of porous plastic and is 5.0mm thick. The filter element is used to obtain penetration pore pressure as the cone is advanced as well as Pore Pressure Dissipation Tests (PPDT's) during appropriate pauses in penetration. It should be noted that prior to penetration, the element is fully saturated with silicon oil under vacuum pressure to ensure accurate and fast dissipation.

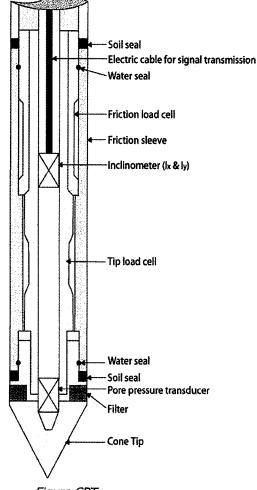


Figure CPT

When the soundings are complete, the test holes are grouted using a Gregg In Situ support rig. The grouting procedures generally consist of pushing a hollow CPT rod with a "knock out" plug to the termination depth of the test hole. Grout is then pumped under pressure as the tremie pipe is pulled from the hole. Disruption or further contamination to the site is therefore minimized.

APPENDIX PPD



Pore Pressure Dissipation Tests (PPDT)

Pore Pressure Dissipation Tests (PPDT's) conducted at various intervals measured hydrostatic water pressures and determined the approximate depth of the ground water table. A PPDT is conducted when the cone is halted at specific intervals determined by the field representative. The variation of the penetration pore pressure (u) with time is measured behind the tip of the cone and recorded by a computer system. Pore pressure dissipation data can be interpreted to provide estimates of:

- - Equilibrium piezometric pressure
 - Phreatic Surface •
 - In situ horizontal coefficient of consolidation (c_h) •
 - In situ horizontal coefficient of permeability (k_h)

In order to correctly interpret the equilibrium piezometric pressure and/or the phreatic surface, the pore pressure must be monitored until such time as there is no variation in pore pressure with time. Figure PPDT. This time is commonly referred to as t_{100} , the point at which 100% of the excess pore pressure has dissipated.

A complete reference on pore pressure dissipation tests is presented by Robertson et al. 1992.

A summary of the pore pressure dissipation tests is summarized in Table 1. Pore pressure dissipation data is presented in graphical form in Appendix PPDT.

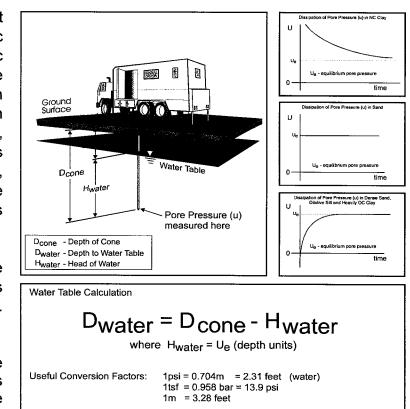


Figure PPDT

APPENDIX GWS



Groundwater Sampling (GWS)

Gregg In Situ, Inc. conducts groundwater sampling using a Hydropunch[®] type groundwater sampler, *Figure GWS*. The groundwater sampler has a retrievable stainless steel or disposable PVC screen with steel drop off tip. This allows for samples to be taken at multiple depth intervals within the same sounding location. In areas of slower water recharge, provisions may be made to set temporary PVC well screens during sampling to allow the drill rig to advance to the next sample location while the groundwater is allowed to infiltrate.

The groundwater sampler operates by advancing 1 ³/₄ inch hollow push rods with the filter tip in a closed configuration to the base of the desired sampling interval. Once at the desired sample depth, the push rods are retracted; exposing the encased filter screen and allowing groundwater to infiltrate hydrostatically from the formation into the inlet screen. A small diameter bailer (approximately 1/2 or 3/4 inch) is lowered through the push rods into the screen section for sample collection. The number of downhole trips with the bailer and time necessary to complete the sample collection at each depth interval is a function of sampling protocols, volume requirements, and the yield characteristics and storage capacity of the formation. Upon completion of sample collection, the push rods and sampler, with the exception of the PVC screen and steel drop off tip are retrieved to the ground surface, decontaminated and prepared for the next sampling event.

A summary of the groundwater samples collected, including the sampling date, depth and location identification, is presented in Table 1 and the corresponding CPT plot.

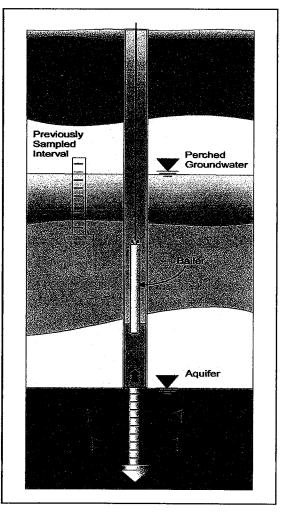


Figure GWS

For a detailed reference on direct push groundwater sampling, refer to Zemo et. al., 1992.

APPENDIX SS



Soil Sampling (SS)

Gregg In Situ, Inc. uses a piston-type sampler to obtain relatively undisturbed soil samples without generating any soil cuttings, Figure SS. Two different types of samplers (12 and 18 inch) are used depending on the soil type and density. The soil sampler is initially pushed in a "closed" position to the desired sampling interval using a hydraulic rig. Keeping the sampler closed minimizes the potential of cross contamination caused by sloughing. The inner tip of the sampler is then retracted 12 inches (or 18 inches if using the longer sampler) leaving a hollow soil sampler with two inner 1¹/₄ inch diameter by 6 inch or four 3 inch long soil sample tubes. If using the 18 inch sampler, two 11/2 inch diameter by 6 inch long tubes will be exposed. The hollow sampler is then pushed in a locked "open" position to collect a soil sample. The filled sampler and push rods are then retrieved to the ground surface. Because the soil enters the sampler at a constant rate, the opportunity for 100% recoverv is increased. For environmental analysis, the soil sample tube ends are sealed with Teflon and plastic caps. Often, a longer "split tube" can be used for geotechnical sampling.

For a detailed reference on direct push soil sampling, refer to Robertson et al, 1998.

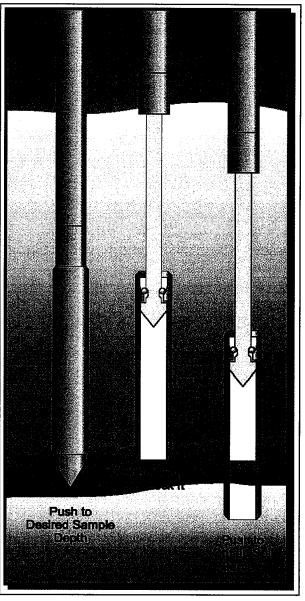


Figure SS

A summary of the soil samples collected, including the sampling date, depth and location identification, is presented in Table 1.

GREGG IN SITU, INC.



GEOTECHNICAL AND ENVIRONMENTAL INVESTIGATION SERVICES

Bibliography

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Copies of ASTM Standards are available through www.astm.org

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AUG 2 5 2006

August 21, 2006

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ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN: MS. SHELBY LATHROP

- SITE: 76 STATION 6034 4700 FIRST STREET LIVERMORE, CALIFORNIA
- RE: GROUNDWATER MONITORING WELL SAMPLING REPORT JULY 19, 2006

Dear Ms. Lathrop:

Please find enclosed our Groundwater Monitoring Well Sampling Report for 76 Station 6034, located at 4700 First Street, Livermore, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan QMS Operations Manager

CC: Mr. Daniel Davis, Delta Environmental Consultants, Inc. (2 copies)

Enclosures 20-0400/6034R10.QMS

> 21 Technology Drive • Irvine, California 92618 Main: 949-727-9336 • Fax: 949-727-7399 www.trcsolutions.com



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GROUNDWATER MONITORING WELL SAMPLING REPORT JULY 19, 2006

76 STATION 6034 4700 First Street Livermore, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

INEER CALIFU

Senior Project Geologist, Irvine Operations August 21, 2006

21 Technology Drive • Irvine, California 92618 Main: 949-727-9336 • Fax: 949-727-7399 www.trcsolutions.com

LIST OF ATTACHMENTS									
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	Chain of Custody Records								
Statements	Purge Water Disposal								
	Limitations								

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Summary of Gauging and Sampling Activities July 2006 through September 2006 76 Station 6034 4700 First Street Livermore, CA

Project Coordinator: Shelby Lathrop Telephone: 916-558-7609	Water Sampling Contractor: <i>TRC</i> Compiled by: Daniel Lee
Date(s) of Gauging/Sampling Event: 7/19,	
Sample Points	
Groundwater wells: 7 onsite, 0 of Purging method: Bailer Purge water disposal: Onyx/Rodeo Unit 1 Other Sample Points: 0 Type: n/a	ffsite Wells gauged: 6 Wells sampled: 6
Liquid Phase Hydrocarbons (LPH)	
Wells with LPH: 0 Maximum thickness LPH removal frequency: n/a Treatment or disposal of water/LPH: n/a	(feet): n/a Method: n/a
Hydrogeologic Parameters	
Depth to groundwater (below TOC): Mir Average groundwater elevation (relative to a Average change in groundwater elevation sir Interpreted groundwater gradient and flow o Current event: 0.01 ft/ft, north Previous event: 0.008 ft/ft, northwes	available local datum): 505.15 feet nce previous event: 0.02 feet direction:
Selected Laboratory Results	
Wells with detected Benzene: 0 Maximum reported benzene concentratio	Wells above MCL (1.0 μg/l): n/a n: n/a
Wells withTPH-G2Wells withMTBE0	Maximum: 140 µg/I (MW-5)

Notes:

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This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

<u>STAN</u>	DARD AB	BREV	IATIONS										
	=	not a	nalyzed, measured, or collected										
LPH	=	liquio	id-phase hydrocarbons										
Trace	=	less t	han 0.01 foot of LPH in well										
ug/l	=	micro	ograms per liter (approx. equivalent to parts per billion, ppb)										
mg/l	=		grams per liter (approx. equivalent to parts per million, ppm)										
ND<	=		etected at or above laboratory detection limit										
TOC	=	top o	f casing (surveyed reference elevation)										
ANAL	YTES												
BTEX	<u></u>	=	benzene, toluene, ethylbenzene, and (total) xylenes										
DIPE		=	di-isopropyl ether										
ETBE		=	ethyl tertiary butyl ether										
MTBE		=	methyl tertiary butyl ether										
PCB		=	polychlorinated biphenyls										
PCE		-	tetrachloroethene										
TBA		=	tertiary butyl alcohol										
TCA		=	trichloroethane										
TCE		=	trichloroethene										
TPH-G		=	total petroleum hydrocarbons with gasoline distinction										
TPH-G	(GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B										
TPH-D		=	total petroleum hydrocarbons with diesel distinction										
TRPH		=	total recoverable petroleum hydrocarbons										
TAME		=	tertiary amyl methyl ether										
1,1-DC		=	1,1-dichloroethane										
1,2-DC		=	1,2-dichloroethane (same as EDC, ethylene dichloride)										
1,1-DC		=	1,1-dichloroethene										
1,2-DC	E	=	1,2-dichloroethene (cis- and trans-)										

<u>NOTES</u>

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- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness</u>), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 6034 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables Site: 76 Station 6034

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
Table 1a	Well/ Date	TBA	Ethanol (8260B)	DIPE	TAME									
Historic D	ata													
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
Table 2a	Well/ Date	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Chloroform	Trichloro- ethene (TCE)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	

Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS July 19, 2006 76 Station 6034

Date TOC Depth to LPH Ground- Change in TPH-G TPH-G Benzene Toluene Ethyl-Total MTBE MTBE Comments Sampled Elevation Water water Elevation (8015M) Thickness (GC/MS) benzene Xylenes (8021B) (8260B) Elevation (feet) (feet) (feet) (feet) (feet) $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ (µg/l) $(\mu g/l)$ $(\mu g/l)$ $(\mu g/l)$ MW-1 (Screen Interval in feet: 11.0-28.5) 07/19/06 520.64 15.48 0.00 505.16 0.01 ND<50 --ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ---**MW-2** (Screen Interval in feet: 11.0-25.0) 07/19/06 519.82 15.12 0.00 504.70 0.01 62 ND<0.50 ND<0.50 2.1 ---4.5 ND<0.50 ---**MW-3** (Screen Interval in feet: 11.0-25.0) 07/19/06 519.66 13.96 0.00 505.70 0.02 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ---ND<0.50 ---**MW-4** (Screen Interval in feet: 11.0-25.0) 07/19/06 519.61 13.62 0.00 505.99 0.06 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 -------ND<0.50 **MW-5** (Screen Interval in feet: 10.0-24.0) 07/19/06 520.27 15.31 0.00 504.96 -0.02 140 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ---ND<0.50 ---**MW-7** (Screen Interval in feet: 10.0-24.0) 07/19/06 518.83 14.46 0.00 504.37 0.03 ND<50 ---ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ----

Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 6034

Date Sampled	TBA	Ethanol (8260B)	DIPE	TAME
	(µg/l)	(µg/l)	(µg/l)	(μg/l)
MW-1 07/19/06	ND<10	ND<250	ND<0.50	ND<0.50
MW-2 07/19/06	ND<10	ND<250	ND<0.50	ND<0.50
MW-3 07/19/06	ND<10	ND<250	ND<0.50	ND<0.50
MW-4 07/19/06	ND<10	ND<250	2.2	ND<0.50
MW-5 07/19/06	ND<10	ND<250	ND<0.50	ND<0.50
MW-7 07/19/06	ND<10	ND<250	ND<0.50	ND<0.50

Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSNovember 1989 Through July 200676 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1	(Screen Int	erval in feet	: 11.0-28.5	5)									· · · · · · · · · · · · · · · · · · ·
11/18/8	9	~				ND		ND	ND	ND	ND			
03/08/9	0					ND		ND	ND	ND	ND			
06/05/9	0					ND		ND	ND	ND	ND			
09/07/9	0					ND		ND	1.2	ND	ND			
12/24/9	0					ND		ND	ND	ND	0.4			
04/10/9	1					ND		ND	ND	ND	ND			
07/10/9	1					ND		ND	ND	ND	ND			
04/22/9	3 520.88	3 15.47	0.00	505.41										
07/20/9	3 520.88	8 18.04	0.00	502.84	-2.57									
10/20/9	3 520.64	15.69	0.00	504.95	2.11									
01/20/9	4 520.64	15.65	0.00	504.99	0.04									
04/21/9	4 520.64	15.58	0.00	505.06	0.07	ND		ND	ND	ND	ND			
07/21/9	4 520.64	15.62	0.00	505.02	-0.04									Sampled Annually
10/19/9	4 520.64	15.28	0.00	505.36	0.34									1
01/18/9	5 520.64	14.56	0.00	506.08	0.72									
04/17/9	5 520.64	14.82	0.00	505.82	-0.26	ND		ND	ND	ND	ND			
07/18/9	5 520.64	14.78	0.00	505.86	0.04									
10/17/9	5 520.64	14.83	0.00	505.81	-0.05									
01/17/9	6 520.64	14.96	0.00	505.68	-0.13									
04/17/9	6 520.64	14.47	0.00	506.17	0.49	ND		ND	ND	ND	ND	ND		
07/16/9	6 520.64	14.57	0.00	506.07	-0.10			P (6)	·					
10/16/9	6 520.64	14.50	0.00	506.14	0.07									
04/08/9	7 520.64	15.05	0.00	505.59	-0.55								·	Sampling Discontinued

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006 76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1	continued											. <u></u>		
10/06/9	7 520.64	15.00	0.00	505.64	0.05						~=			
04/02/9	8 520.64	14.80	0.00	505.84	0.20									
10/07/9	8 520.64	14.72	0.00	505.92	0.08		 .							
04/14/9	9 520.64	14.89	0.00	505.75	-0.17									
10/12/9	9 520.64	14.79	0.00	505.85	0.10									
04/10/0	0 520.64	14.93	0.00	505.71	-0.14									
10/02/0	0 520.64	15.18	0.00	505.46	-0.25									
04/02/0	1 520.64	14.72	0.00	505.92	0.46									
10/05/0	1 520.64	15.51	0.00	505.13	-0.79									
04/01/0	2 520.64	15.40	0.00	505.24	0.11									
10/16/0	2 520.64	15.54	0.00	505.10	-0.14									
04/03/0	3 520.64	15.41	0.00	505.23	0.13									
10/02/0	3 520.64	15.58	0.00	505.06	-0.17									Monitored Only
04/30/04	4 520.64	15.65	0.00	504.99	-0.07									Monitored only
12/01/04	4 520.64	15.81	0.00	504.83	-0.16									Sampled Semi-Annually
06/13/0	5 520.64	15.49	0.00	505.15	0.32									Monitored Only
10/24/0	5 520.64	15.63	0.00	505.01	-0.14									Monitored Only
06/23/0		15.49	0.00	505.15	0.14									Monitored Only
07/19/0	520.64	15.48	0.00	505.16	0.01	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-2		creen Inte	rval in feet	: 11.0-25.0)									
11/18/89						53000		540	500	130	22000			
03/08/90						26000		230	410	1300	2100			
06/05/90						31000		250	460	950	9200			
09/07/90)					ND		ND	1.5	ND	ND			
6034								Page 2	of 14					

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006 76 Station 6034

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(feet		(feet)			Elevation					benzene	Xylenes	(8021B)	(8260B)	Comments
	nued		(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-2 contin														
12/24/90						32000		440	340	460	13000			
04/10/91						22000		170	190	490	6200			
07/10/91						14000		70	160	570	5400		****	
10/14/91						11000		79	130	660	4700			
01/14/92						5600		36	120	450	2600			
04/06/92						760		6.3	2.1	ND	130			
07/07/92						44000		160	1100	1000	17000			
10/16/92						290		2.3	ND	5.1	15		~-	
01/14/93						19000		75	430	900	8400			
04/22/93 52	20.17	14.98	0.00	505.19		49000		150	1000	3000	18000			
07/20/93 52	20.17	17.41	0.00	502.76	-2.43	25000		68	94	1000	6200			
10/20/93 51	19.82	15.08	0.00	504.74	1.98	12000		27	10	100	3000			
01/20/94 51	19.82	15.02	0.00	504.80	0.06	20000		ND	ND	270	3300			
04/21/94 51	19.82	14.96	0.00	504.86	0.06	27000		85	65	880	5300			
07/21/94 51	19.82	14.99	0.00	504.83	-0.03	31000		58	29	940	6200			
10/19/94 51	19.82	14.80	0.00	505.02	0.19	4100		16	3.5	8.6	1100			·
01/18/95 51	19.82	14.10	0.00	505.72	0.70	5100		6.8	7.3	100	1500			
	19.82	14.13	0.00	505.69	-0.03	320		1.3	0.67	6.6	74			
	19.82	14.11	0.00	505.71	0.02	12000		25	24	550	3700			
	19.82	14.15	0.00	505.67	-0.04	77000		60	58	760	8300	220		
	19.82	14.35	0.00	505.47	-0.20	7000		15	ND	150	1600	370		
	19.82	13.93	0.00	505.89	0.42	19000		ND	ND	600	4900	6100		
07/16/96 51	19.82	14.00	0.00	505.82	-0.07	23000		16	22	900	4500	410		
10/16/96 51	19.82	14.12	0.00	505.70	-0.12	14000		28	31	1600	6900	9600		

Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSNovember 1989 Through July 2006

76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
01/13/9	97 519.82					4300		12	5.0	28	890	1300		
04/08/9		14.49	0.00	505.33		4700		ND	6.5	170	830	290		
10/06/9	97 519.82	14.41	0.00	505.41	0.08	5800		14	ND	19	860	570		
04/02/9	98 519.82	14.26	0.00	505.56	0.15	24000		ND	ND	980	5200	6800		
10/07/9	98 519.82	14.35	0.00	505.47	-0.09	41000		ND	ND	2100	7800	3700	2700	
04/14/9	99 519.82	14.54	0.00	505.28	-0.19	720		1.2	ND	29	260	95	57	
10/12/9	99 519.82	14.50	0.00	505.32	0.04	2200		ND	ND	78	480	52	11	
04/10/0	0 519.82	14.72	0.00	505.10	-0.22	ND		ND	ND	0.815	2.99	28.5	40.1	
10/02/0	0 519.82	14.91	0.00	504.91	-0.19	ND		ND	ND	0.71	1.0	9.2	11	
04/02/0)1 519.82	14.12	0.00	505.70	0.79	ND		ND	ND	ND	ND	ND	ND	
10/05/0	01 519.82	15.02	0.00	504.80	-0.90	1300		4.4	ND<2.5	29	79	ND<25	12	
04/01/0	02 519.82	14.94	0.00	504.88	0.08	3500		5.1	ND<5.0	120	460	ND<50	14	
10/16/0	519.82	15.06	0.00	504.76	-0.12	240		ND<0.50	ND<0.50	8.2	15		ND<2.0	
04/03/0	3 519.82	14.96	0.00	504.86	0.10	1300		1.5	1.8	23	160		6.6	
10/02/0	519.82	15.11	0.00	504.71	-0.15		15000	ND<13	ND<13	290	1400		ND<50	
04/30/0	94 519.82	15.25	0.00	504.57	-0.14		8000	ND<13	ND<13	140	550		ND<13	
12/01/0	04 519.82	15.37	0.00	504.45	-0.12		4700	ND<1.0	ND<1.0	81	240		5.9	
06/13/0	5 519.82	15.12	0.00	504.70	0.25		3300	ND<0.50	ND<0.50	47	200		2.5	
10/24/0	5 519.82	15.23	0.00	504.59	-0.11		270	ND<0.50	ND<0.50	4.6	10		1.5	
06/23/0	6 519.82	15.13	0.00	504.69	0.10		160	ND<0.50	ND<0.50	3.1	8.1		1.1	
07/19/0	6 519.82	15.12	0.00	504.70	0.01	62		ND<0.50	ND<0.50	2.1	4.5		ND<0.50	
MW-3	(5	Screen Inte	erval in feet	: 11.0-25.0)									
11/18/8						ND		0.35	ND	ND	ND			
03/08/9	00					ND		ND	ND	ND	ND			
6034								Page 4	of 14					

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006

76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
. <u></u>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3	continued													······
06/05/9	0					ND		ND	ND	ND	ND			
09/07/9						1100		11	ND	6.6	16			
12/24/9						ND		ND	ND	ND	ND			
04/10/9	1					ND		ND	ND	ND	ND			
07/10/9	1					ND		ND	ND	ND	ND			
10/14/9	1					ND		ND	ND	ND	ND			
01/14/9	2					ND		ND	ND	ND	ND			
04/06/9	2					ND		ND	ND	ND	ND	·		
07/07/9	2					ND		ND	ND	ND	ND			
10/16/9	2					ND		ND	ND	ND	ND			
01/14/9	3					ND		ND	ND	ND	ND			
04/22/9	3 519.91	14.33	0.00	505.58		ND		ND	ND	ND	ND			
07/20/9	3 519.91	16.90	0.00	503.01	-2.57	ND		ND	ND	ND	ND			
10/20/9	3 519.66	14.42	0.00	505.24	2.23	ND		ND	ND	ND	ND			
01/20/9	4 519.66	14.37	0.00	505.29	0.05									Sampled Annually
04/21/9	4 519.66	14.30	0.00	505.36	0.07	ND		ND	ND	ND	ND			
07/21/94	4 519.66	14.34	0.00	505.32	-0.04									Sampled Semi-Annually
10/19/94	4 519.66	14.08	0.00	505.58	0.26	ND		ND	0.61	ND	0.51			-
01/18/9	5 519.66	13.23	0.00	506.43	0.85									
04/17/9	5 519.66	13.20	0.00	506.46	0.03	ND		ND	ND	ND	ND			
07/18/9	5 519.66	13.19	0.00	506.47	0.01									
10/17/9	5 519.66	13.24	0.00	506.42	-0.05	ND		ND	ND	ND	ND	ND		Sampled Annually
01/17/9	6 519.66	13.68	0.00	505.98	-0.44									- ·
04/17/9	6 519.66	13.04	0.00	506.62	0.64	ND		ND	ND	ND	ND	ND		

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006

76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3	continued													
07/16/9	96 519.66	13.24	0.00	506.42	-0.20									<i>,</i>
10/16/9	96 519.66	13.10	0.00	506.56	0.14									
04/08/9	97 519.66	13.73	0.00	505.93	-0.63									Sampling Discontinued
10/06/9	97 519.66	13.70	0.00	505.96	0.03									
04/02/9	98 519.66	13.43	0.00	506.23	0.27									
10/07/9	98 519.66	13.33	0.00	506.33	0.10									
04/14/9	99 519.66	13.47	0.00	506.19	-0.14				** **					
10/12/9	99 519.66	13.38	0.00	506.28	0.09									
04/10/0	00 519.66	13.51	0.00	506.15	-0.13									
10/02/0	00 519.66	13.62	0.00	506.04	-0.11									
04/02/0)1 519.66	13.38	0.00	506.28	0.24									
10/05/0	01 519.66	14.10	0.00	505.56	-0.72								·	
04/01/0)2 519.66	13.98	0.00	505.68	0.12									
10/16/0	02 519.66	14.16	0.00	505.50	-0.18									
04/03/0)3 519.66	13.98	0.00	505.68	0.18	-								
10/02/0	03 519.66	14.15	0.00	505.51	-0.17									Monitored Only
04/30/0)4 519.66	14.20	0.00	505.46	-0.05	·								Monitored only
12/01/0)4 519.66	14.37	0.00	505.29	-0.17									Sampled Semi-Annually
06/13/0)5 519.66	13.98	0.00	505.68	0.39									Monitored Only
10/24/0	5 519.66	14.17	0.00	505.49	-0.19									Monitored Only
06/23/0	6 519.66	13.98	0.00	505.68	0.19									Monitored Only
07/19/0	6 519.66	13.96	0.00	505.70	0.02	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	-
MW-4	(5	Screen Inte	erval in feet	: 11.0-25.0)									
11/18/8					, 	990		9.8	10	7.1	4.7			
								-						

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Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSNovember 1989 Through July 2006

76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
<u> </u>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
03/08/9						1200		18	8.4	37	28			
06/05/9						1400		1.2	4.7	24	12			
09/07/9						15000		100	140	210	4600			
12/24/9						1400		ND	8.7	15	10			
04/10/9	1					950		0.84	4.3	9.6	5.0			
07/10/9	1					830		8.4	19	7.7	7.2			
10/14/9	1					880		3.8	2.2	8.6	5.8			
01/14/9	2					1500		4.2	7.1	18	9.2			
04/06/9	2					660		1.3	3.8	2.9	4.1			
07/07/9	2					340		ND	2.2	2.4	2.4			
10/16/9	2					300		2.1	ND	4.8	13			
01/14/9	3					920		ND	6.3	12	3.9			
04/22/9	3 520.12	14.30	0.00	505.82		1100		8.8	1.0	7.2	6.0			
07/20/9	3 520.12	16.35	0.00	503.77	-2.05									Not sampled - Sampling access denied
10/20/9	3 519.61	14.16	0.00	505.45	1.68	640		ND	2.5	2.3	1.9			
01/20/9	4 519.61	14.15	0.00	505.46	0.01	1200		ND	2.6	4.7	7.4			
04/21/9	4 519.61	14.13	0.00	505.48	0.02	380		0.83	1.2	1.2	1.7			
07/21/9	4 519.61	14.26	0.00	505.35	-0.13	320		0.51	1.4	1.0	1.6			
10/19/9	4 519.61	13.95	0.00	505.66	0.31	750		ND	3.6	4.2	3.4			
01/18/9	5 519.61	13.16	0.00	506.45	0.79	790		1.5	3.3	1.2	2.6			
04/17/9	5 519.61	13.19	0.00	506.42	-0.03	570		2.8	ND	3.3	3.9			
07/18/9	5 519.61	13.21	0.00	506.40	-0.02	340		1.0	1.9	2.8	2.7			
10/17/9	5 519.61	13.22	0.00	506.39	-0.01	260		1.1	0.57	0.69	1.6	2.0		

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006

76 Station 6034

	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
_		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	MW-4	continued													······
	01/17/9	6 519.61	13.02	0.00	506.59	0.20									Sampled Semi-Annually
	04/17/9	6 519.61	13.08	0.00	506.53	-0.06	, 720		3.0	2.6	6.1	6.9	ND	'	
	07/16/9	6 519.61	12.91	0.00	506.70	0.17	****							***	
	10/16/9	6 519.61	12.98	0.00	506.63	-0.07	1100		6.6	23	24	85	15		
	01/13/9	7 519.61		0.00											
	04/08/9	7 519.61	13.36	0.00	506.25		470		1.2	1.9	1.2	6.9	ND		
	10/06/9		13.42	0.00	506.19	-0.06	240		ND	0.85	0.83	2.3	ND		
	04/02/9	8 519.61	12.76	0.00	506.85	0.66	270		ND	1.2	ND	4.5	10		
	10/07/9	8 519.61	13.04	0.00	506.57	-0.28	350		ND	ND	ND	4.8	ND		
	04/14/9	9 519.61	13.21	0.00	506.40	-0.17	250		1.6	ND	3.1	5.6	ND	16	
	10/12/9	9 519.61	13.16	0.00	506.45	0.05	200		1.4	ND	2.3	3.9	ND		
	04/10/0	519.61	13.48	0.00	506.13	-0.32	52.8		ND	ND	ND	ND	ND		
	10/02/0	519.61	13.25	0.00	506.36	0.23	57		ND	ND	0.50	0.90	30		
	04/02/0	1 519.61	13.11	0.00	506.50	0.14	ND		ND	ND	ND	ND	ND		
	10/05/0	1 519.61	14.04	0.00	505.57	-0.93	150		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
	04/01/0	2 519.61	13.76	0.00	505.85	0.28	130		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
	10/16/0		14.10	0.00	505.51	-0.34	130		ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.8	
	04/03/0		13.69	0.00	505.92	0.41	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.6	
	10/02/0		14.20	0.00	505.41	-0.51		81	ND<0.50	0.86	4.1	9.4		ND<2.0	
	04/30/0		14.12	0.00	505.49	0.08		51	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.5	
	12/01/0		14.17	0.00	505.44	-0.05		130	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.6	
	06/13/0		13.68	0.00	505.93	0.49		69	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.60	
	10/24/0		14.01	0.00	505.60	-0.33		66	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	06/23/0	5 519.61	13.68	0.00	505.93	0.33		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	

Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSNovember 1989 Through July 200676 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-4	continued	l												
07/19/	06 519.63	13.62	0.00	505.99	0.06	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-5		Screen Int	erval in feet	: 10.0-24.0)									
04/10/						630		35	14	47	30			
07/10/						220		5.1	8.7	9.1	9.7			
10/14/	91					660		55	4.4	50	66		 .	
01/14/						99		1.0	1.2	ND	0.32	1.2		
04/06/	92					240		ND	ND	0.35	ND			
07/07/	92					76		0.48	1.1	0.32	1.3	1.5		
10/16/	92					180		7.8	1.1	17	6.4	2.0		
01/14/	93					91		ND	0.53	1.2	11			
04/22/	93 520.58	3 15.24	0.00	505.34		94		1.2	ND	ND	1.3	0.82		
07/20/	93 520.58	8 17.38	0.00	503.20	-2.14	89		1.1	0.51	ND	1.8	2.2		
10/20/	93 520.27	7 15.56	0.00	504.71	1.51	110		0.8	ND	ND	ND			
01/20/	94 520.27	7 15.39	0.00	504.88	0.17	ND		ND	ND	ND	ND			
04/21/	94 520.27	7 15.41	0.00	504.86	-0.02	ND		ND	ND	ND	ND			
07/21/	94 520.27	7 15.55	0.00	504.72	-0.14	ND		ND	ND	ND	ND			
10/19/	94 520.27	7 15.20	0.00	505.07	0.35	ND		ND	0.71	ND	0.57			
01/18/	95 520.27	7 14.52	0.00	505.75	0.68	ND		ND	ND	ND	ND			
04/17/	95 520.27	7 14.50	0.00	505.77	0.02	ND		ND	ND	ND	ND			
07/18/	95 520.27	7 14.41	0.00	505.86	0.09	ND		ND	ND	ND	1.1	,		
10/17/	95 520.27	7 14.46	0.00	505.81	-0.05	ND		ND	ND	ND	ND	ND		
01/17/	96 520.27	7 14.48	0.00	505.79	-0.02									Sampled Annually
04/17/	96 520.27	7 14.22	0.00	506.05	0.26	ND		ND	ND	ND	ND	ND		
07/16/	96 520.27	7 14.27	0.00	506.00	-0.05									

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006 76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-5	continued													
10/16/9	96 520.27	14.15	0.00	506.12	0.12									
04/08/9	520.27	14.71	0.00	505.56	-0.56									Sampling Discontinued
10/06/9	97 520.27	14.71	0.00	505.56	0.00									
04/02/9	98 520.27	14.28	0.00	505.99	0.43									
10/07/9	98 520.27	14.40	0.00	505.87	-0.12									
04/14/9	99 520.27	14.63	0.00	505.64	-0.23			25						
10/12/9	99 520.27	14.48	0.00	505.79	0.15		**							
04/10/0	0 520.27	14.76	0.00	505.51	-0.28									
10/02/0	0 520.27	14.65	0.00	505.62	0.11									
04/02/0)1 520.27	14.20	0.00	506.07	0.45									
10/05/0	01 520.27	15.47	0.00	504.80	-1.27									
04/01/0)2 520.27	15.18	0.00	505.09	0.29									
10/16/0)2 520.27	15.50	0.00	504.77	-0.32									
04/03/0	3 520.27	15.14	0.00	505.13	0.36									
10/02/0	3 520.27	15.66	0.00	504.61	-0.52									Monitored Only
04/30/0)4 520.27	15.55	0.00	504.72	0.11									Monitored only
12/01/0	04 520.27	15.62	0.00	504.65	-0.07									Sampled Semi-Anually
06/13/0	5 520.27	15.31	0.00	504.96	0.31									Monitored Only
10/24/0)5 520.27	15.51	0.00	504.76	-0.20									Monitored Only
06/23/0)6 520.27	15.29	0.00	504.98	0.22									Monitored Only
07/19/0	6 520.27	15.31	0.00	504.96	-0.02	140		ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-6	6	Screen Int	erval in feet	t: 10.0-24.0)									
.04/10/9					, 	ND		ND	ND	ND	ND			
07/10/9	91					ND		ND	ND	ND	ND			
								Daga 1(

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Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSNovember 1989 Through July 2006

76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
-v	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-6														
10/14/9						ND		ND	ND	ND	ND			
01/14/						ND		ND	ND	ND	ND			
04/06/	92					ND		ND	ND	ND	ND			
07/07/						ND		ND	ND	ND	ND			
10/16/9	92													Obstructed
01/14/9	93													Obstructed
04/22/9	93 519.34		0.00											Obstructed
07/20/9	93 519.34		0.00											Obstructed
10/20/9	93 518.75	14.20	0.00	504.55		ND		ND	ND	ND	ND			
01/20/9	94 518.75	14.14	0.00	504.61	0.06	ND		ND	ND	ND	ND			
04/21/9	94 518.75	14.10	0.00	504.65	0.04	ND		ND	ND	ND	ND			
07/21/9	94 518.75	14.12	0.00	504.63	-0.02	ND		ND	ND	ND	ND			
10/19/9	94 518.75													Obstructed by roots
01/18/9	95 518.75													Obstructed by roots
04/17/9	95 518.75	13.82	0.00	504.93		ND		ND	ND	ND	ND			
07/18/9	95 518.75	13.84	0.00	504.91	-0.02	ND		ND	ND	ND	ND			
10/17/9	95 518.75	13.90	0.00	504.85	-0.06	ND		ND	ND	ND	ND	2.2		
01/17/9	96 518.75													Sampled Annually - Obstructed by roots
04/17/9	96 518.75	13.66	0.00	505.09		ND		ND	ND	ND	ND	ND		-
07/16/9	96 518.75													Obstructed by roots
10/16/9	6 518.75	13.72	0.00	505.03										-
04/08/9	518.75													Obstructed by roots
10/06/9	97 518.75													Obstructed by roots

Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSNovember 1989 Through July 200676 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-6	continued										· · · · ·			
04/02/9	98 518.75													Obstructed by roots
10/07/9												~~~		Obstructed by roots
04/14/9		13.82	0.00	504.93										
10/12/9	9 518.75	13.72	0.00	505.03	0.10									
04/10/0	0 518.75	13.40	0.00	505.35	0.32									
10/02/0	0 518.75	13.63	0.00	505.12	-0.23									
04/02/0	518.75	13.31	0.00	505.44	0.32									
10/05/0	1 518.75													Obstruction in Well
04/01/0	2 518.75													Obstruction in Well
10/16/0	2 518.75													Dry
04/03/0	3 518.75													Dry
10/02/0	3 518.75													Inaccessible
04/30/0	4 518.75													Unable to locate
12/01/0	4 518.75													Dry well
06/13/0	5 518.75													Dry well
10/24/0	5 518.75				14 M									Dry well
06/23/0	6 518.75													Dry well
MW-7	(5	creen Inte	rval in feet	: 10.0-24.0)									
04/10/9						ND		ND	ND	ND	ND			
07/10/9	1					ND		ND	ND	ND	ND			
10/14/9	1					ND		ND	ND	ND	ND			
01/14/9	2					ND		ND	ND	ND	ND			
04/06/9	2					ND		ND	ND	ND	ND			
07/07/9	2					ND		ND	ND	ND	ND			
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006 76 Station 6034

Date Sample	TOC I Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-7	continued	1												
10/16						ND		ND	ND	ND	ND			
01/14						ND		ND	ND	ND	ND			
04/22		7 14.25	0.00	505.12		ND		ND	ND	ND	ND			
07/20		7 16.68	0.00	502.69	-2.43	ND		ND	ND	ND	ND			
10/20		3 14.29	0.00	504.54	1.85	ND		ND	ND	ND	ND			
01/20				504.61	0.07	ND		ND	ND	ND	ND			
04/21		3 14.17	0.00	504.66	0.05	ND		ND	ND	ND	ND			
07/21		3 14.21	0.00	504.62	-0.04	ND		ND	ND	ND	ND			
10/19	/94 518.8	3 14.05	0.00	504.78	0.16	ND		ND	0.87	ND	0.61			
01/18		3 13.34	0.00	505.49	0.71	ND		ND	ND	ND	ND			
04/17	/95 518.8	3 13.38	0.00	505.45	-0.04	ND		ND	ND	ND	ND			
07/18	/95 518.8	3 13.36	0.00	505.47	0.02	ND		ND	ND	ND	ND			
10/17	/95 518.8	3 13.41	0.00	505.42	-0.05	ND		ND	ND	ND	ND	3.5		
01/17	/96 518.8	3 13.56	0.00	505.27	-0.15									Sampled Annually
04/17	/96 518.8	3 13.21	0.00	505.62	0.35	ND		ND	ND	ND	ND	ND		
07/16	/96 518.8	3 13.22	0.00	505.61	-0.01									
10/16	/96 518.8	3 13.58	0.00	505.25	-0.36							**		
04/08	/97 518.8	3 13.73	0.00	505.10	-0.15									Sampling Discontinued
10/06	/97 518.8	3 13.65	0.00	505.18	0.08									
04/02	/98 518.8	3 13.55	0.00	505.28	0.10									
10/07		3 13.64	0.00	505.19	-0.09									
04/14		3 13.75	0.00	505.08	-0.11									
10/12	/99 518.8	3 13.61	0.00	505.22	0.14									
04/10	/00 518.83	3 13.85	0.00	504.98	-0.24									

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Page 13 of 14

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS November 1989 Through July 2006 76 Station 6034

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-7	continued										·			
10/02/0	0 518.83	14.19	0.00	504.64	-0.34									
04/02/0	1 518.83	13.86	0.00	504.97	0.33									Sampling Discontinued
10/05/0	1 518.83	14.30	0.00	504.53	-0.44									
04/01/0	2 518.83	14.23	0.00	504.60	0.07		~~							
10/16/0	2 518.83	14.30	0.00	504.53	-0.07									
04/03/0	3 518.83	14.27	0.00	504.56	0.03									
10/02/0	3 518.83	14.35	0.00	504.48	-0.08									Monitored Only
04/30/0	4 518.83	14.35	0.00	504.48	0.00									Monitored only
12/01/0	4 518.83	14.66	0.00	504.17	-0.31									Sampled Semi-Annually
06/13/0	5 518.83	15.47	0.00	503.36	-0.81									Monitored Only
10/24/0	5 518.83	15.65	0.00	503.18	-0.18									Monitored Only
06/23/0	6 518.83	14.49	0.00	504.34	1.16									Monitored Only
07/19/0	6 518.83	14.46	0.00	504.37	0.03	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	

Date Sampled TBA Ethanol (8200B) Ethylene (EDC) L-DCA (EDC) DIPE ETBE TAME Total Oil Array Choroform Tickhors (TC) Post-purge Dissolved Post-purge Dissolved ////////////////////////////////////
MW-1 4.7 ND ND 06/05/90 ND ND ND 09/07/90 ND ND ND 04/10/91 ND ND ND 04/10/91 ND ND ND 04/10/91 ND ND ND 04/11/91 ND ND ND 04/17/95 ND ND ND 04/17/96 ND ND ND 0/11/96 0/
MW-1 4.7 ND ND 06/05/90 ND ND ND 09/07/90 ND ND ND 09/07/90 ND ND ND 12/24/90 ND ND ND ND 04/10/91 ND ND ND 04/21/94 ND ND ND 04/17/95 ND ND ND 04/17/96 ND ND ND 0/18/96
03/08/90 4.7 ND ND 06/05/90 ND ND ND ND 09/07/90 ND ND ND ND 12/24/90 ND ND ND ND 04/10/91 ND ND ND 04/11/91 ND ND ND 04/11/91 ND ND ND 04/17/95 ND ND ND 04/17/96 ND ND ND 01/17/96
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07/10/91 ND ND ND 04/21/94 ND ND ND 04/17/95 ND ND ND 04/17/96 ND ND ND 04/17/96 ND ND ND 07/16/96 ND<0.50
04/21/94 ND ND ND 04/17/95 ND ND ND ND 04/17/96 ND ND ND ND 07/16/96 ND ND ND ND 07/18/95 4.28 4.24 07/19/06 ND<10 ND<250 ND<0.50 4.28 4.24 07/18/95 4.22 10/17/95
04/17/95 ND ND ND ND ND ND ND 04/17/96 ND ND ND ND 07/16/96 ND ND ND ND 07/18/95 ND ND ND ND 07/18/95 ND ND ND ND 07/18/95 ND ND ND ND 07/18/95 ND ND ND 07/18/95 ND ND ND 07/18/95
04/17/96 ND ND ND 07/16/96 ND ND ND 07/16/96 ND ND ND 4.28 4.24 07/19/06 ND<10
07/16/96 4.28 4.24 07/19/06 ND<10 ND<250 ND<0.50 4.28 4.24 MW-2 <th< td=""></th<>
07/19/06 ND<10
MW-2 4.22 10/17/95 3.96 01/17/96 3.96 04/17/96 5.25 04/17/96 2.59 07/16/96 2.92 3.87 01/13/97 2.92 3.87 01/13/97 4.76 04/08/97 3.42 3.76 10/06/97 3.16 6.32 10/07/98
$\begin{array}{cccccccccccccccccccccccccccccccccccc$
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01/17/96 5.25 04/17/96 5.25 07/16/96 2.59 07/16/96 4.35 4.46 10/16/96 2.92 3.87 01/13/97 2.92 3.87 01/08/97 4.76 04/02/98 3.42 3.76 10/07/98 3.16 6.32 10/07/98 3.85 04/14/99 ND ND ND ND ND ND ND ND <
04/17/96 2.59 07/16/96 4.35 4.46 10/16/96 4.35 4.46 10/16/96 4.35 4.46 10/16/96 2.92 3.87 01/13/97 4.76 04/08/97 3.42 3.76 10/06/97 3.42 3.76 10/07/98 3.16 6.32 10/07/98 3.85 04/14/99 ND ND ND ND ND ND <
07/16/96 4.35 4.46 10/16/96 4.35 4.46 10/16/96 2.92 3.87 01/13/97 2.92 3.87 01/13/97 4.76 04/08/97 3.42 3.76 10/06/97 3.59 4.13 04/02/98 3.16 6.32 10/07/98 3.85 04/14/99 ND ND ND ND ND ND ND ND
10/16/96 2.92 3.87 01/13/97 2.92 3.87 04/08/97 4.76 04/08/97 4.76 04/08/97 4.76 04/08/97 3.42 3.76 10/06/97 3.59 4.13 04/02/98 3.16 6.32 10/07/98 3.85 04/14/99 ND ND ND ND ND ND ND ND
01/13/97 4.76 04/08/97 3.42 3.76 10/06/97 3.59 4.13 04/02/98 3.16 6.32 10/07/98 3.85 04/14/99 ND
04/08/97 3.42 3.76 10/06/97 3.59 4.13 04/02/98 3.16 6.32 10/07/98 3.85 04/14/99 ND ND ND ND ND ND ND ND ND
10/06/97 3.59 4.13 04/02/98 3.16 6.32 10/07/98 3.85 04/14/99 ND
04/02/98 3.16 6.32 10/07/98 3.85 04/14/99 ND ND ND ND ND ND ND ND
10/07/98 3.85 04/14/99 ND ND ND ND ND ND ND ND ND
04/14/99 ND ND ND ND ND ND ND ND ND
04/14/99 ND ND ND ND ND ND
5.14
10/12/99 ND ND ND ND ND 2.96
04/10/00 ND ND ND ND ND ND 3.47

Table 2 aADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 6034

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							76 Stat	ion 6034						
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Chloroform	Trichloro- ethene (TCE)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen		
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)		
	continued												 	
10/02/00	ND	ND	ND	ND	ND	ND	ND					3.77		
04/02/01	ND	ND	ND	ND	ND	ND	ND					3.95		
10/05/01	ND<100	ND<1000	ND<2	ND<2	ND<2	ND<2	ND<2					2.89		
04/01/02			ND<2	ND<2	ND<2	ND<2	ND<2					3.15		
10/16/02	ND<100	ND<500	ND<2	ND<2	ND<2	ND<2	ND<2					3.08		
04/03/03	ND<100	ND<500	ND<2	ND<2	ND<2	ND<2	ND<2					2.60		
10/02/03	ND<2500	ND<13000	ND<50	ND<50	ND<50	ND<50	ND<50		<u></u>			3.53		
04/30/04	ND<130	ND<1300	ND<13	ND<13	ND<25	ND<13	ND<13					1.78		
12/01/04	32	ND<100	ND<1.0	ND<1.0	ND<2.0	ND<1.0	ND<1.0				5.66	5.42		
06/13/05	9.6	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				4.79	5.76		
10/24/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				2.16	2.29		
06/23/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50					4.53		
07/19/06	ND<10	ND<250			ND<0.50		ND<0.50							
MW-3														
07/16/96											4.20	4.19		
07/19/06	ND<10	ND<250			ND<0.50		ND<0.50							
MW-4														
07/16/96									'		4.30	4.25		
01/13/97												4.97		
04/14/99	ND	ND	ND	ND	ND	ND	ND							
10/02/03		ND<500												
04/30/04		ND<50												
12/01/04		ND<50												
06/13/05		ND<50												,
10/24/05		ND<250												
06/23/06		ND<250												
							-							

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 6034

Page 2 of 3

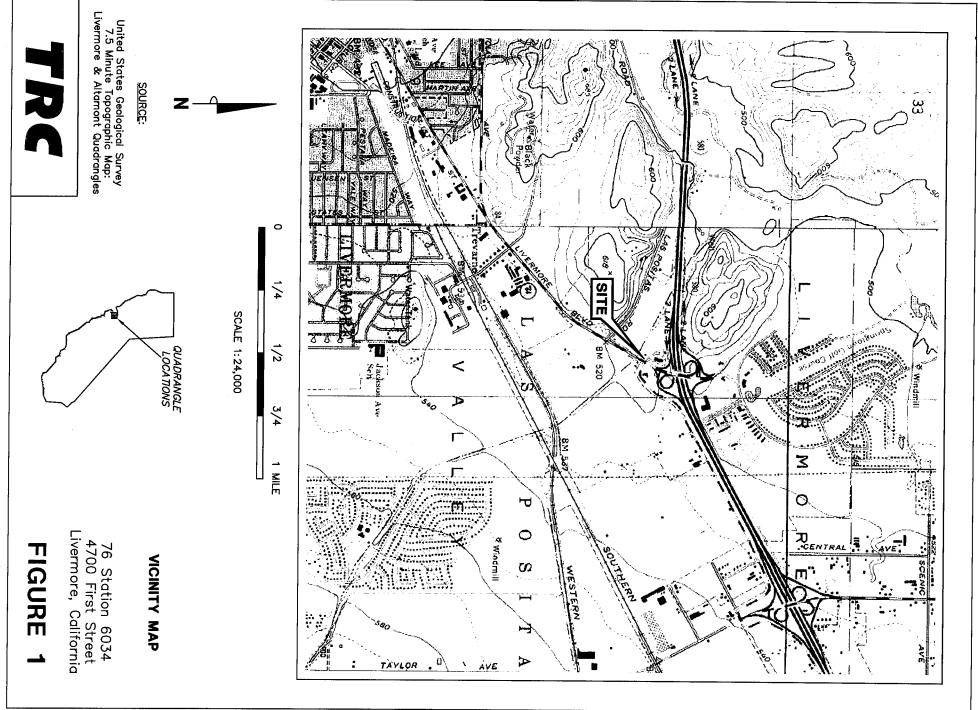
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Chloroforn	Trichloro- ethene (TCE)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	
MW-4 07/19/0	continued 6 ND<10	ND<250			2.2		ND<0.50	~-		N-1			
MW-5 07/16/9	6										4.21	4.18	
07/19/0	6 ND<10	ND<250			ND<0.50		ND<0.50						
MW-7													
07/16/9	6										4.19	4.20	
07/19/0	6 ND<10	ND<250			ND<0.50		ND<0.50						

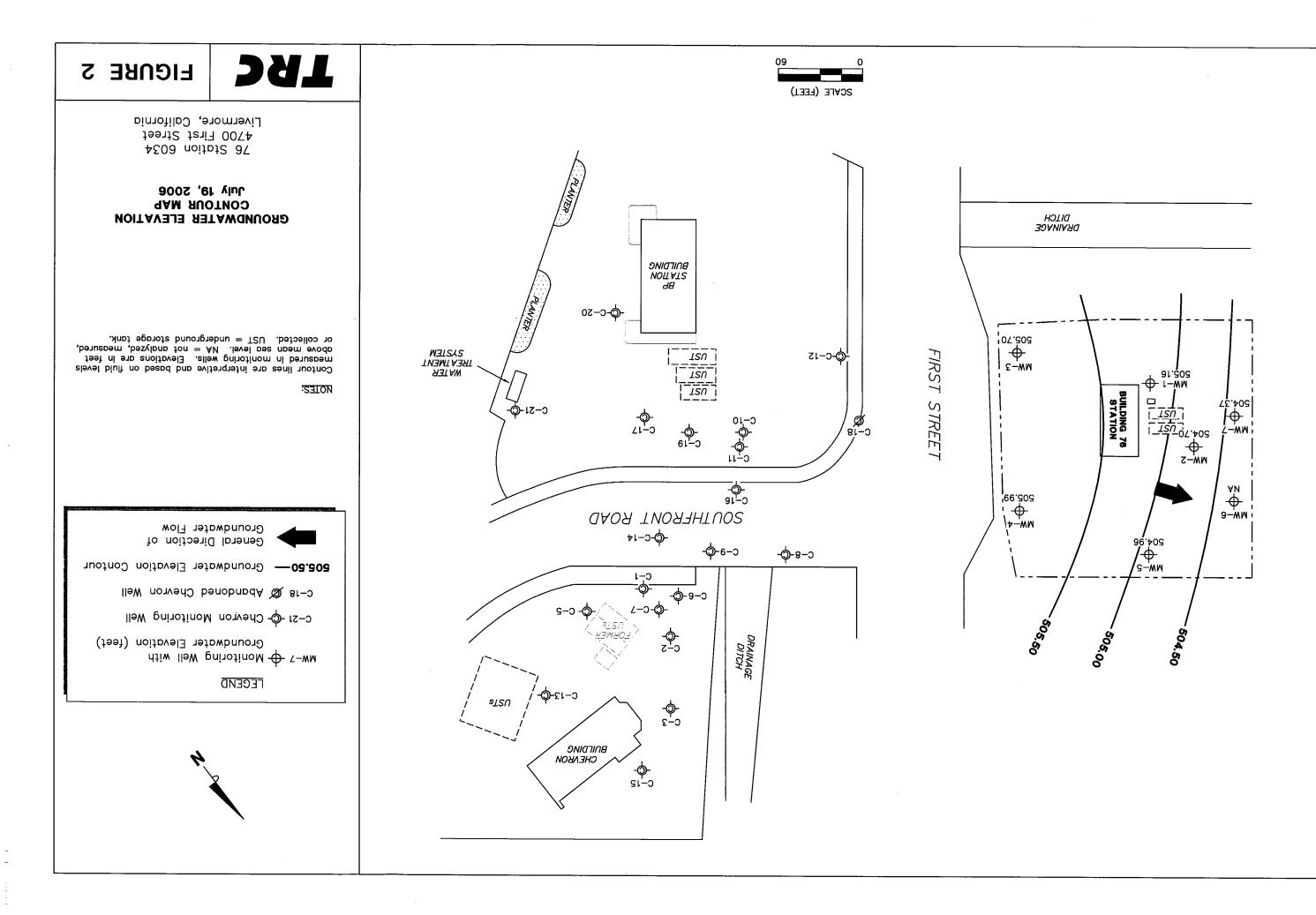
Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 6034

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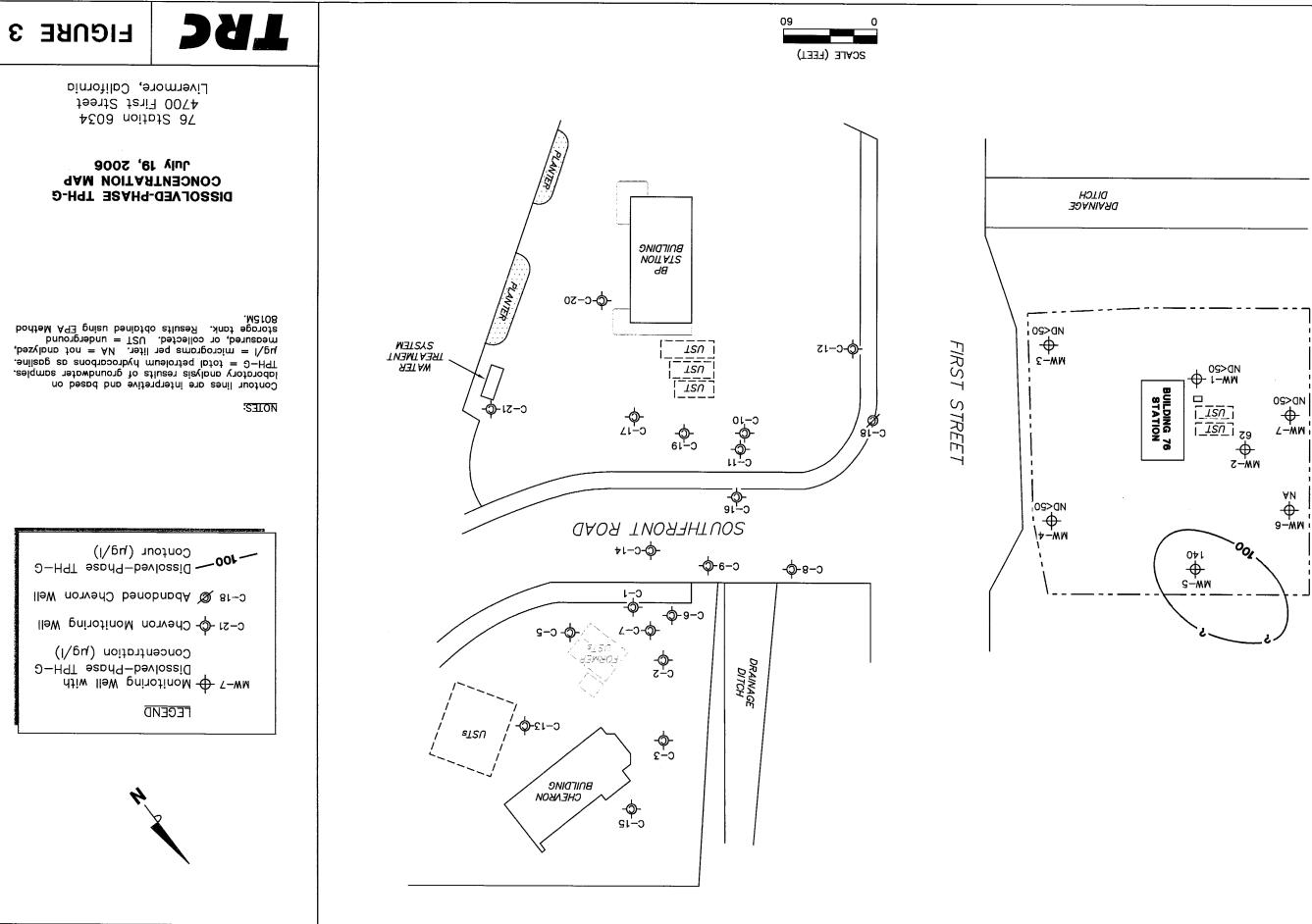
FIGURES



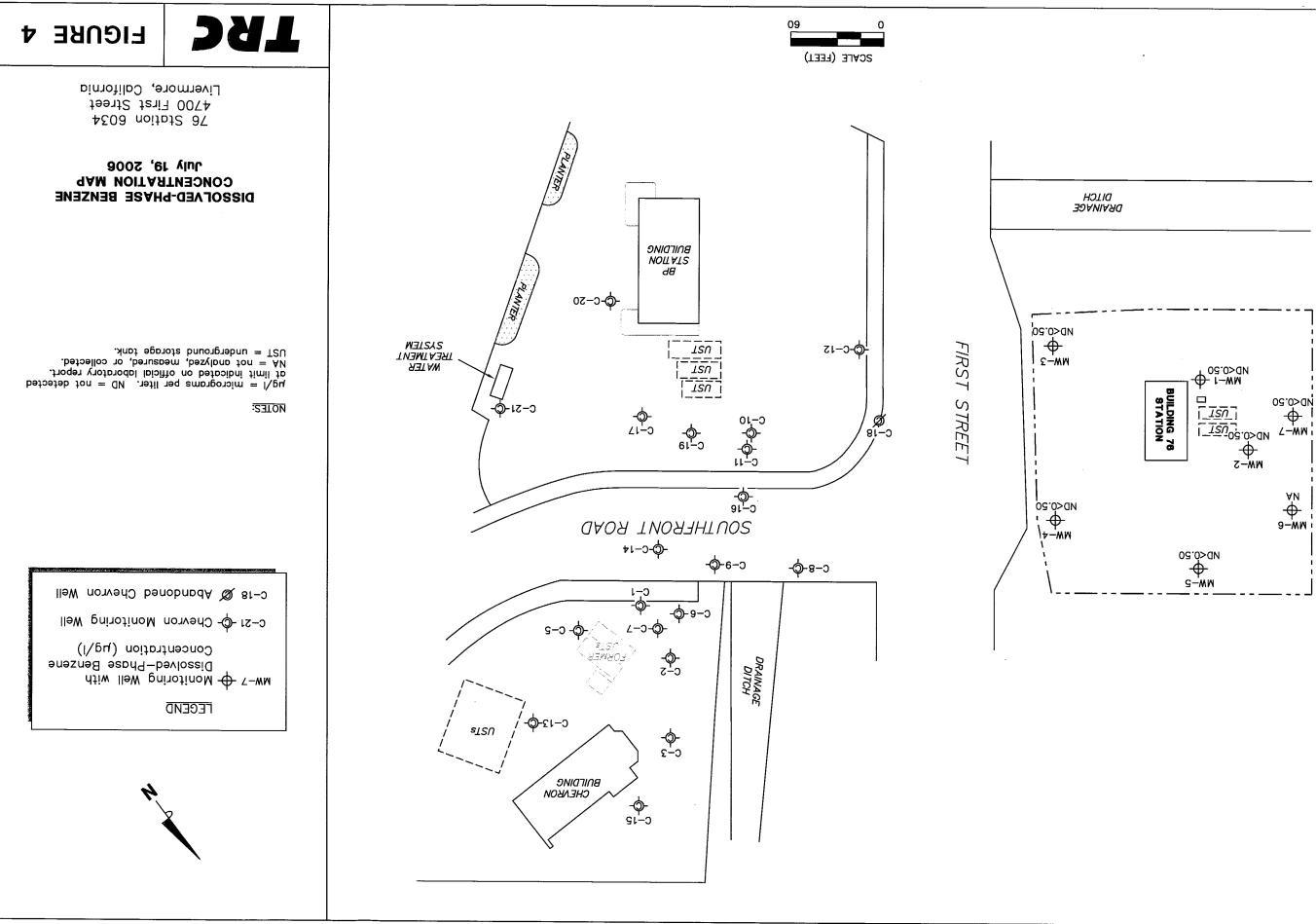


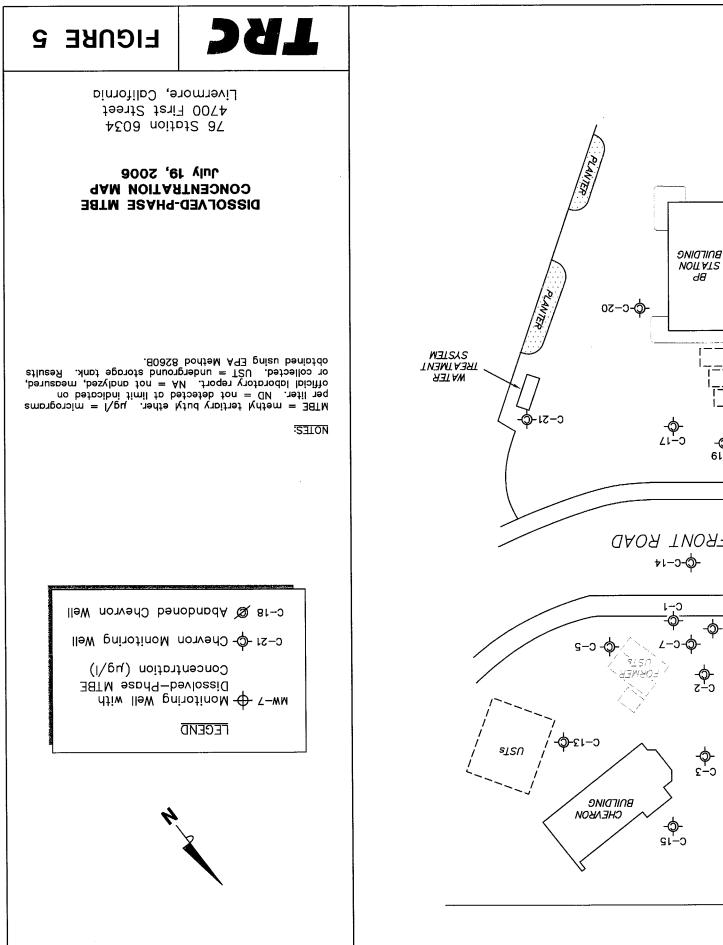
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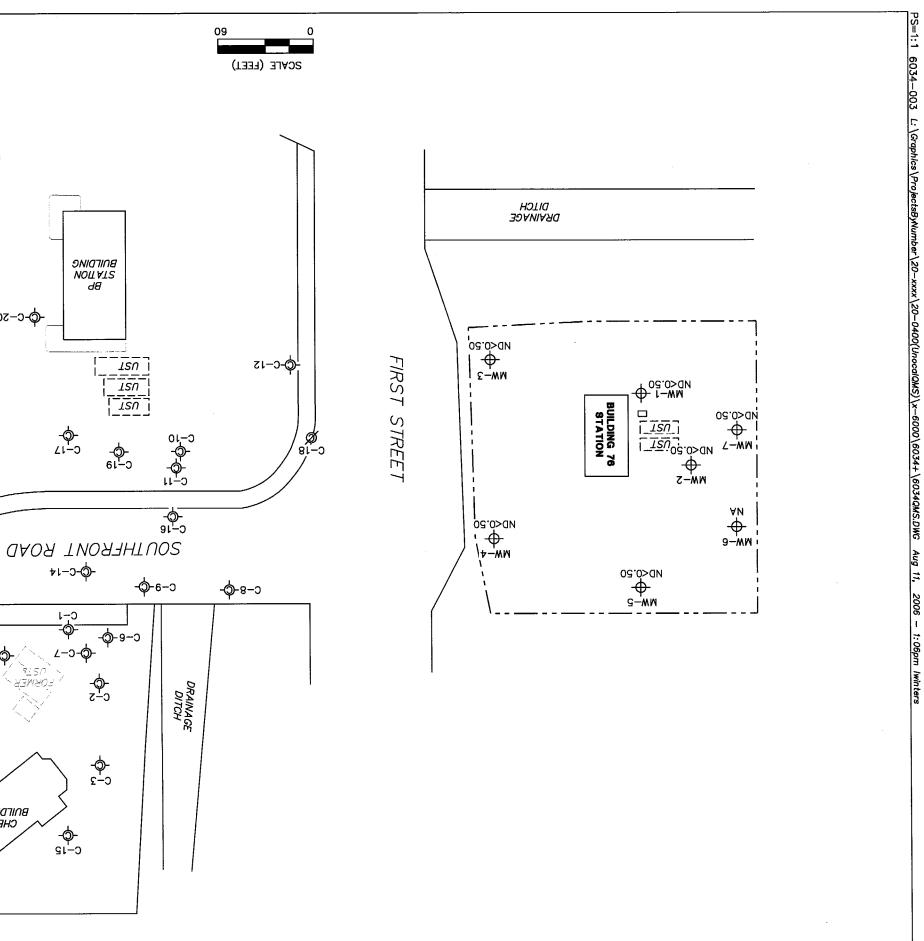


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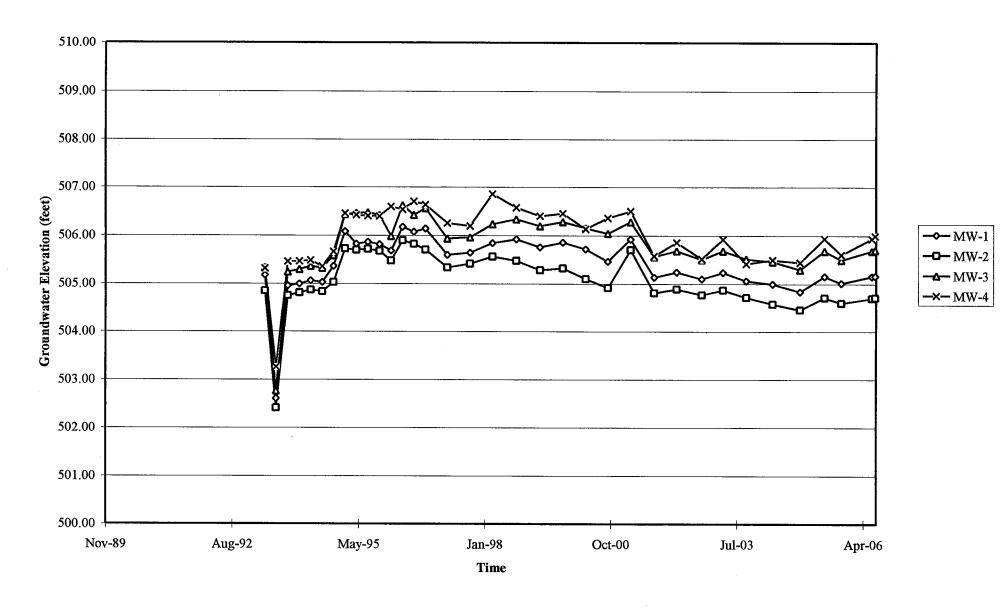


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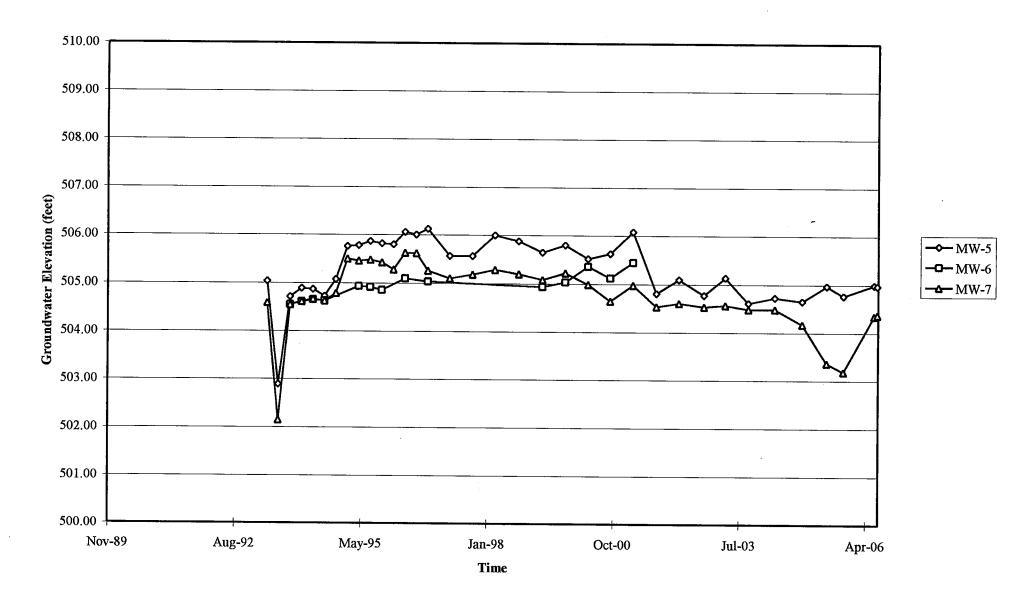
GRAPHS

Groundwater Elevations vs. Time 76 Station 6034



Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time 76 Station 6034

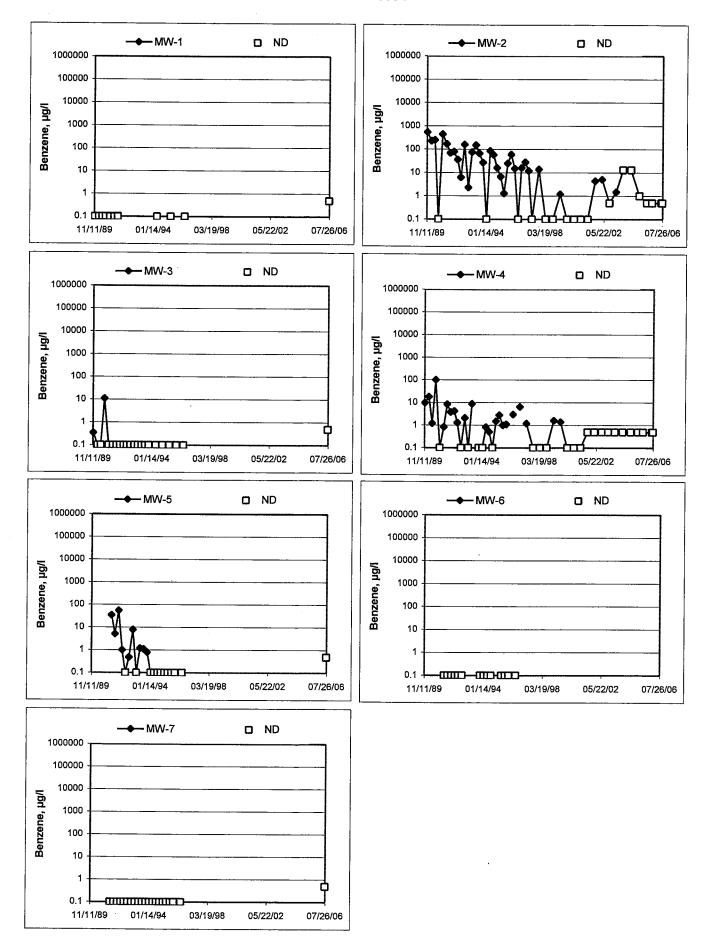


Elevations may have been corrected for apparent changes due to resurvey

Benzene Concentrations vs Time 76 Station 6034

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GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

Site #	6034		Projec	t Manager	A. Collin	5	Page of				
Well #	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes			
Mw 4	1246	/	25.41	13.62			1342	24			
MW 3	1752	/	25.33				1402	2"			
mw 5	12.58	/	23.54			-	1427	2"			
Mui 2	1303		25.58				1452	2"			
mw 7	1307	/	23.60	14.46			1514	2"			
mwl	1312	/	27.80			·	1538	2''			
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FIELD DAT	A COMPL	ETE	0400		cøc	ر	VELL BOX	ONDITION SHEETS			
WTT CERT	WTT CERTIFICATE MANIFEST DRUM INVENTORY TRAFFIC CONTROL										

FIELD MONITORING DATA SHEET

Job #/Task #: 410 60001/ FA20

Date: 7/19/06

Field Mon Data Sheet.xls 7/28/2005

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Technician: Daniel

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			Technician:	Danie				,
Site: 603	34		Project No.:	41060	100		Date: 7	9 06
Well No.:	Mw7			Purge Method	:H			
Depth to Wate	er (feet):	19.46	_	Depth to Prod	uct (feet):	ð		
Total Depth (f	eet):	23.60	_	LPH & Water	Recovered (gal	, lons): (/	
Water Columr	n (feet):	9.14	-	Casing Diame	eter (Inches):	2"/		
80% Recharg	e Depth (feet):	16.28		1 Well Volume	e (gallons):			
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	Turbidity	D.O.
1502)	1102	21.7	3.53		
			2	1122	20.9	3.60		
	1509		3	1205	20.6	3.63		
							<u> </u>	· · · · · · · · · · · · · · · · · · ·
	ic at Time San	npled	<u>т</u> 3	l otal Gallons Pu			Time Sampl	ed
	1.49				1514			
Well No.: Depth to Wate Total Depth (f	feet):	15.48		Depth to Proc	l: luct (feet): Recovered (ga	llons):	3	
Water Colum	n (feet):	2.32	.	Casing Diam	eter (Inches):			
80% Recharg	e Depth (feet)	: [7.94	-	1 Well Volum	e (gallons):	2		
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	Turbidity	D.O.
1524			2	1242	20.0	3.56		
1			Ч	1234	20.1	3.29		
	(532		6	1185	26.4	3.58		
Stal	I tic at Time Sar	npled	<u> </u> T	I Total Gallons Pr	urged		Time Samp	led
]	5.50		6		1538			
Comments:								
			<u></u>	<u> </u>				
L								

			Technician:	Daniel				
Site: 60	34			4106000)			Date: 7/1	9/06
Vell No.:	MWY			•	1:	5 Die V		
	er (feet):	13.62			luct (feet):	4	<u></u>	
otal Depth (feet):	25.41			Recovered (ga		<u>)</u> .	
Vater Colum	in (feet):	11.79		Casing Diame	eter (Inches):	2"		
	ge Depth (feet)	10.00			e (gallons):	~		
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	Turbidity	D.O.
1330			2	883	22.8			<u>i e de tra contra entra da contra da contra entra e</u> Entra entra
	-		Ч	८७५	20.7	3.44	· ·	
<u></u>	1338		6	865	20.6	3.04		
	tic at Time Sar 3.75	npled	<u>б</u>	otal Gallons Pu	rged 1342		Time Sampl	ed
	<u>Μω3</u> er (feet): feet):	13.96	_	Purge Method Depth to Prod	l:	and the		
otal Depth (feet):	25.33		LPH & Water	Recovered (gal	llons):	,	
Vater Colum	n (feet):	11.37		Casing Diame	eter (Inches):	2'"		
0% Recharg	je Depth (feet)	16.23		1 Well Volum	e (gallons):	2		
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рH	Turbidity	D.O.
351			2	1063	21.9	3.65		
!			Ч	1098	21.6	3.59		
•	1400		6	884	21.9	3.58		
	ic at Time Sar	npled		otal Gallons Pu			Time Sampl	ed
omments:	3.96		6		1405			· · · · · · · · · · · · · · · · · · ·
onnients.								

GROUNDWATER SAMPLING FIELD NOTES

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.,

			Technician:	Daniel				,
Site:	6034		Project No.:	4106000	í		Date: 7/1	9/06
Well No.: _	mw5	- <u></u>		Purge Method		3		
Depth to W	ater (feet):	15.31	_	Depth to Prode	uct (feet):	Ý		·
Total Depth	(feet):	23.54		LPH & Water I	Recovered (gal	lons): 👩		
Water Colu	mn (feet):	8.23		Casing Diame	ter (Inches):	2"	<u>.</u>	
80% Recha	rge Depth (fe	eet): 16.95			e (gallons):			
Time	Time	Depth	Volume	Conduc-	Temperature			
Start	Stop	To Water (feet)	Purged (gallons)	tivity (uS/cm)	(F,C)	рН	Turbidity	D.O.
1413			1	4.99-	23.3	3,39		
			2	2.87	23.5			
	1421		3	510	21.7	3.11		
S	tatic at Time :	Sampled	Tc	tal Gallons Pu	raed		Time Sampl	ed
	15.34		3		1427	L : · ·	nine gampi	
Comments		I		1				
o oni inorrec								
			<u> </u>					
L			• • • • • • • • •					
Well No.:	MW2			Purge Method	I:H	ß		
		15.12			uct (feet):			
		25.58			Recovered (ga			
	imn (feet):		-		eter (Inches):			
80% Recha	arge Depth (fe	eet): [7,2]	-	1 Well Volum		2		
		·····			• (gallollo)	,		
Time Start	Time Stop	Depth To Water	Volume Purged	Conduc-	Temperature	pН	Turbidity	D.O.
		(feet)	(gallons)	(uS/cm)	(F,C)			
1440			2	3,66	23.9	3.35		
1			4	571	21.8	3.49		
	1448		6	1248	20.8	3.53		
•								
	tatic at Time	Sampled		otal Gallons Pu			Time Samp	led
15	5.20		6		452			
Comments	s:							
							······	
L		·					·	

BC Laboratories, Inc

Date of Report: 08/02/2006

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302 RE: 6034 BC Lab Number: 0607335

Enclosed are the results of analyses for samples received by the laboratory on 07/20/06 21:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker Client Service Rep

Authorized Signature

\boxed{BC} Laboratories, I	nc
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TRC Alton Geoscience 21 Technology Drive Irvine CA, 92618-2302		Project: 6034 Project Number: [none] Project Manager: Anju Farfan			Reported: 08/02/06 09:30		
Laboratory / Client Sample Cross Reference							
Laboratory	Client Sample Informa	tion					
0607335-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 6034 MW-1 MW-1 DC of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101477 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0607335-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 6034 MW-2 MW-2 DC of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101477 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0607335-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 6034 MW-3 MW-3 DC of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101477 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0607335-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 6034 MW-4 MW-4 DC of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101477 Matrix: W Samle QC Type (SACode): CS Cooler ID:		
0607335-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 6034 MW-5 MW-5 DC of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101477 Matrix: W Samle QC Type (SACode): CS Cooler ID:		

BC Laboratories

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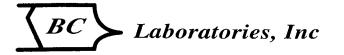
TRC Alton Ge 21 Technology			Project: 6 Project Number: [
Irvine CA, 920	518-2302		Project Manager:			Reported: 08/02/06 09:
		Labo	ratory / Client San	nple Cross R	eference	
	·······					
Laboratory	Client Sample Informat	ion				
Laboratory 0607335-06	Client Sample Informat	ion 		Receive Date:	07/20/06 21:00	Delivery Work Order:
				Receive Date: Sampling Date:		Global ID: T0600101477
	COC Number:				07/19/06 15:14	Global ID: T0600101477 Matrix: W
	COC Number: Project Number:	 6034		Sampling Date:	07/19/06 15:14	Global ID: T0600101477



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

BCL Sample ID: 0	607335-01	Client Sam	ole Nam	e: 6034, MW-1, N	IW-1, 7/19	/2006 3	:38:00PM, DC			·····			
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
Toluene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
Total Xylenes		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	V11
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	
Ethanol		ND	ug/L	250	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	ND	V11
1,2-Dichloroethane-d4 (S	Surrogate)	104	%	76 - 114 (LCL - UCL)	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975		
Toluene-d8 (Surrogate)		98.2	%	88 - 110 (LCL - UCL)	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975	·····	
4-Bromofluorobenzene (S	Surrogate)	102	%	86 - 115 (LCL - UCL)	EPA-8260	07/21/06	07/22/06 13:35	DKC	MS-V10	1	BPG0975		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

BCL Sample ID: 0607335-01	Client Sam	ple Nam	e: 6034, N	/IW-1, N	1W-1, 7/19	/2006 3	:38:00PM, DC				- · · · · · · · · · · · · · · · · · · ·		
						Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Gasoline Range Organics (C4 - C12)	ND	ug/L	50		Luft	07/28/06	07/29/06 02:39	CAW	GC-V4	1	BPG1407	ND	
a,a,a-Trifluorotoluene (FID Surrogate)	87.2	%	70 - 130 (LC	CL - UCL)	Luft	07/28/06	07/29/06 02:39	CAW	GC-V4	1	BPG1407		

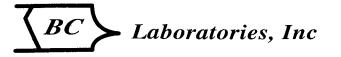
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

BCL Sample ID: 0	607335-02	Client Sam	ple Nam	e: 6034, MW-	2, MW	/-2, 7/19/	2006 2:	52:00PM, DC						
							Prep	Run		Instru-	····	QC	MB	Lab
Constituent		Result	Units	PQL MI	DL N	lethod	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
Ethylbenzene		2.1	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
Methyl t-butyl ether		ND	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
Toluene		ND	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
Total Xylenes		4.5	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
t-Butyl alcohol		ND	ug/L	10	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	V11
Diisopropyl ether		ND	ug/L	0.50	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	
Ethanol		ND	ug/L	250	E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976	ND	V11
1,2-Dichloroethane-d4 (S	urrogate)	111	%	76 - 114 (LCL - U	JCL) E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976		
Toluene-d8 (Surrogate)		99.0	%	88 - 110 (LCL - U	JCL) E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1	BPG0976		<u> </u>
4-Bromofluorobenzene (S	Surrogate)	101	%	86 - 115 (LCL - U	JCL) E	PA-8260	07/21/06	07/22/06 12:44	DKC	MS-V10	1 .	BPG0976		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geosci	nce Projec	: 6034		
21 Technology Dri	3 · · · · · · · · · · · · ·	: [none]		
Irvine CA, 92618-	02 Project Manage	: Anju Farfan R	leported:	08/02/06 09:30

BCL Sample ID: 0607335-02	Client Sam	ple Nam	e: 6034, I	MW-2, N	1W-2, 7/19	/2006 2	:52:00PM, DC					•	
						Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Gasoline Range Organics (C4 - C12)	62	ug/L	50		Luft	07/28/06	07/29/06 01:47	CAW	GC-V4	1	BPG1407	ND	
a,a,a-Trifluorotoluene (FID Surrogate)	87.4	%	70 - 130 (L	CL - UCL)	Luft	07/28/06	07/29/06 01:47	CAW	GC-V4	1	BPG1407		· · ·

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

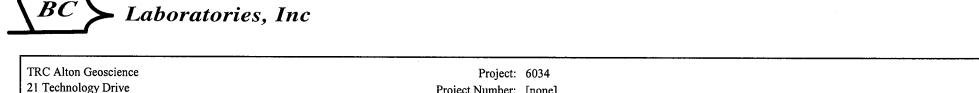


TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

BCL Sample ID: 060	7335-03	Client Sam	ple Nam	e: 6034, MW-3, N	/W-3, 7/19	/2006 2	:02:00PM, DC						······
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	·
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	
Toluene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	
Total Xylenes		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	V11
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	
Ethanol		ND	ug/L	250	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	ND	V11
1,2-Dichloroethane-d4 (Surro	ogate)	109	%	76 - 114 (LCL - UCL)	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976		·
Toluene-d8 (Surrogate)		97.8	%	88 - 110 (LCL - UCL)	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976	·····	
4-Bromofluorobenzene (Surr	rogate)	99.2	%	86 - 115 (LCL - UCL)	EPA-8260	07/21/06	07/22/06 14:00	DKC	MS-V10	1	BPG0976		
·····	• • • •							-					

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Irvine CA, 92618-2302

Project Number: [none] Project Manager: Anju Farfan

Reported: 08/02/06 09:30

Purgeable Aromatics and Total Petroleum Hydrocarbons

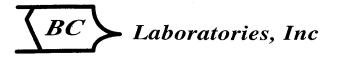
BCL Sample ID: 0607335-03	Client Sam	ple Nam	e: 6034, M	W-3, M	W-3, 7/19	/2006 2	:02:00PM, DC						•
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quais
Gasoline Range Organics (C4 - C12)	ND	ug/L	50		Luft	07/28/06	07/29/06 03:05	CAW	GC-V4	1	BPG1407	ND	<u></u>
a,a,a-Trifluorotoluene (FID Surrogate)	84.0	%	70 - 130 (LCI	UCL)	Luft	07/28/06	07/29/06 03:05	CAW	GC-V4	1	BPG1407		



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

BCL Sample ID:	0607335-04	Client Sam	ole Nam	e: 6034, MW-4, I	MW-4, 7/19	/2006 1	:42:00PM, DC					, , , , , , , , , , , , , , , , , , ,	
						Ргер	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quais
Benzene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
Methyl t-butyl ether	<u> </u>	ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
Toluene		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
Total Xylenes		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	V11
Diisopropyl ether		2.2	ug/L	0.50	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	
Ethanol		ND	ug/L	250	EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976	ND	V11
1,2-Dichloroethane-d4 (Surrogate)	108	%	76 - 114 (LCL - UCL) EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976		
Toluene-d8 (Surrogate)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	97.7	%	88 - 110 (LCL - UCL) EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976		
4-Bromofluorobenzene	(Surrogate)	103	%	86 - 115 (LCL - UCL) EPA-8260	07/21/06	07/22/06 13:09	DKC	MS-V10	1	BPG0976		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

BCL Sample ID: 0607335-04	Client Sam	ple Nam	e: 6034, N	1W-4, N	1W-4, 7/19	/2006 1:	42:00PM, DC						
						Prep	Run		Instru-	<u> </u>	QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Gasoline Range Organics (C4 - C12)	ND	ug/L	50		Luft	07/28/06	07/29/06 02:13	CAW	GC-V4	1	BPG1407	ND	
a,a,a-Trifluorotoluene (FID Surrogate)	85.6	%	70 - 130 (LC	L - UCL)	Luft	07/28/06	07/29/06 02:13	CAW	GC-V4	1	BPG1407		

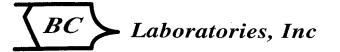
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

BCL Sample ID: 06	607335-05	Client Sam	ple Nam	e: 6034, MW-5, I	MW-5, 7/19	/2006 2	:27:00PM, DC						
		·			•	Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND ,	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
Toluene	· · · ·	ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	•
Total Xylenes		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
t-Amyl Methyl ether		ND.	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
Ethanol		ND	ug/L	250	EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	ND	
1,2-Dichloroethane-d4 (Su	irrogate)	101	%	76 - 114 (LCL - UCL) EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376		
Toluene-d8 (Surrogate)	<u> </u>	97.4	%	88 - 110 (LCL - UCL) EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376	• • • •	
4-Bromofluorobenzene (Si	urrogate)	100	%	86 - 115 (LCL - UCL) EPA-8260	07/25/06	07/26/06 03:19	DKC	MS-V10	1	BPG1376		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

BCL Sample ID: 0607335-05	Client Sam	ple Nam	e: 6034, N	1W-5, M	IW-5, 7/19	/2006 2	:27:00PM, DC						
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Gasoline Range Organics (C4 - C12)	140	ug/L	50		Luft	07/28/06	07/29/06 03:31	CAW	GC-V4	1	BPG1407	ND	
a,a,a-Trifluorotoluene (FID Surrogate)	90.5	%	70 - 130 (LC	L - UCL)	Luft	07/28/06	07/29/06 03:31	CAW	GC-V4	1	BPG1407		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

BCL Sample ID: 060733	5-06	Client Sam	ple Nam	e: 6034, MW-7,	MW-7, 7/19	/2006 3	:14:00PM, DC						· · · · ·
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	·····
Toluene		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
Total Xylenes		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
Ethanol		ND	ug/L	250	EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376	ND	
1,2-Dichloroethane-d4 (Surrogate	e)	103	%	76 - 114 (LCL - UCL) EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376		
Toluene-d8 (Surrogate)		97.4	%	88 - 110 (LCL - UCL) EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376		······
4-Bromofluorobenzene (Surrogat	te)	98.7	%	86 - 115 (LCL - UCL) EPA-8260	07/25/06	07/26/06 03:44	DKC	MS-V10	1	BPG1376		

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TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

BCL Sample ID: 0607335-06	Client Sam	ple Nam	e: 6034, I	MW-7, M	IW-7, 7/19	/2006 3	:14:00PM, DC		······				
o	D					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Gasoline Range Organics (C4 - C12)	ND	ug/L	50		Luft	07/28/06	07/29/06 03:56	CAW	GC-V4	1	BPG1407	ND	
a,a,a-Trifluorotoluene (FID Surrogate)	83.2	%	70 - 130 (L	CL - UCL)	Luft	07/28/06	07/29/06 03:56	CAW	GC-V4	1	BPG1407		

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TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Quality Control Report - Precision & Accuracy

									Control Limits				
			Source	Source		Spike			Percent		Percent		
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals		
Benzene	BPG0975	Matrix Spike	0607256-01	ND	25.370	25.000	ug/L		101		70 - 130		
	_	Matrix Spike Duplicate	0607256-01	ND	24.790	25.000	ug/L	1.80	99.2	20	70 - 130		
Toluene	BPG0975	Matrix Spike	0607256-01	ND	23.770	25.000	ug/L		95.1		70 - 130		
		Matrix Spike Duplicate	0607256-01	ND	23.150	25.000	ug/L	2.66	92.6	20	70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPG0975	Matrix Spike	0607256-01	ND	10.320	10.000	ug/L		103		76 - 114		
		Matrix Spike Duplicate	0607256-01	ND	10.590	10.000	ug/L		106		76 - 114		
Toluene-d8 (Surrogate)	BPG0975	Matrix Spike	0607256-01	ND	9.8000	10.000	ug/L		98.0		88 - 110		
		Matrix Spike Duplicate	0607256-01	ND	9.7900	10.000	ug/L		97.9		88 - 110		
4-Bromofluorobenzene (Surrogate)	BPG0975	Matrix Spike	0607256-01	ND	10.060	10.000	ug/L	·····	101		86 - 115		
		Matrix Spike Duplicate	0607256-01	ND	10.190	10.000	ug/L		102		86 - 115		
Benzene	BPG0976	Matrix Spike	0607256-02	ND	27.830	25.000	ug/L		111		70 - 130		
		Matrix Spike Duplicate	0607256-02	ND	26.080	25.000	ug/L	6.51	104	20	70 - 130		
Toluene	BPG0976	Matrix Spike	0607256-02	ND	25.980	25.000	ug/L		104		70 - 130		
		Matrix Spike Duplicate	0607256-02	ND	23.770	25.000	ug/L	8.94	95.1	20	70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPG0976	Matrix Spike	0607256-02	ND	10.780	10.000	ug/L		108		76 - 114		
		Matrix Spike Duplicate	0607256-02	ND	10.650	10.000	ug/L		106		76 - 114		
Toluene-d8 (Surrogate)	BPG0976	Matrix Spike	0607256-02	ND	9.9800	10.000	ug/L		99.8		88 - 110		
		Matrix Spike Duplicate	0607256-02	ND	9.9400	10.000	ug/L		99.4		88 - 110		
4-Bromofluorobenzene (Surrogate)	BPG0976	Matrix Spike	0607256-02	ND	9.8900	10.000	ug/L		98.9		86 - 115		
		Matrix Spike Duplicate	0607256-02	ND	10.050	10.000	ug/L		100		86 - 115		
Benzene	BPG1376	Matrix Spike	0606841-39	ND	22.330	25.000	ug/L	-	89.3		70 - 130		
		Matrix Spike Duplicate	0606841-39	ND	24.110	25.000	ug/L	7.65	96.4	20	70 - 130		
Toluene	BPG1376	Matrix Spike	0606841-39	ND	20.240	25.000	ug/L		81.0		70 - 130		
		Matrix Spike Duplicate	0606841-39	ND	21.660	25.000	ug/L	6.68	86.6	20	70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPG1376	Matrix Spike	0606841-39	ND	11.040	10.000	ug/L		110		76 - 114		
		Matrix Spike Duplicate	0606841-39	ND	11.420	10.000	ug/L		114		76 - 114		

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Quality Control Report - Precision & Accuracy

								Control Limits			
			Source	Source		Spike		F	Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD R	lecovery	RPD	Recovery Lab Quals
Toluene-d8 (Surrogate)	BPG1376	Matrix Spike	0606841-39	ND	10.070	10.000	ug/L		101		88 - 110
		Matrix Spike Duplicate	0606841-39	ND	10.060	10.000	ug/L		101		88 - 110
4-Bromofluorobenzene (Surrogate)	BPG1376	Matrix Spike	0606841-39	ND	10.530	10.000	ug/L		105		86 - 115
		Matrix Spike Duplicate	0606841-39	ND	10.140	10.000	ug/L		101		86 - 115

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Quality Control Report - Precision & Accuracy

								Control Limits			
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Gasoline Range Organics (C4 - C12)	BPG1407	Matrix Spike	0606841-33	ND	924.80	1000.0	ug/L		92.5		70 - 130
		Matrix Spike Duplicate	0606841-33	ND	901.30	1000.0	ug/L	2.63	90.1	20	70 - 130
a,a,a-Trifluorotoluene (FID Surrogate)	BPG1407	Matrix Spike	0606841-33	ND	37.390	40.000	ug/L		93.5		70 - 130
·		Matrix Spike Duplicate	0606841-33	ND	39.020	40.000	ug/L		97.6		70 - 130

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Quality Control Report - Laboratory Control Sample

									Control Limits				
Constituent	Detah ID	OC Comula ID	00 T.m.s	Descrift	Spike	DOI		Percent		Percent			
	Batch ID		QC Type	Result	Level	PQL	Units	Recovery	RPD	Recovery	RPD	Lab Quals	
Benzene	BPG0975	BPG0975-BS1	LCS	25.720	25.000	0.50	ug/L	103		70 - 130			
Toluene	BPG0975	BPG0975-BS1	LCS	24.280	25.000	0.50	ug/L	97.1		70 - 130			
1,2-Dichloroethane-d4 (Surrogate)	BPG0975	BPG0975-BS1	LCS	10.140	10.000		ug/L	101		76 - 114			
Toluene-d8 (Surrogate)	BPG0975	BPG0975-BS1	LCS	9.7400	10.000		ug/L	97.4		88 - 110			
4-Bromofluorobenzene (Surrogate)	BPG0975	BPG0975-BS1	LCS	10.180	10.000	a tarra	ug/L	102		86 - 115			
Benzene	BPG0976	BPG0976-BS1	LCS	26.480	25.000	0.50	ug/L	106		70 - 130			
Toluene	BPG0976	BPG0976-BS1	LCS	24.900	25.000	0.50	ug/L	99.6		70 - 130			
1,2-Dichloroethane-d4 (Surrogate)	BPG0976	BPG0976-BS1	LCS	10.550	10.000		ug/L	106		76 - 114			
Toluene-d8 (Surrogate)	BPG0976	BPG0976-BS1	LCS	10.000	10.000		ug/L	100		88 - 110			
4-Bromofluorobenzene (Surrogate)	BPG0976	BPG0976-BS1	LCS	10.020	10.000		ug/L	100		86 - 115			
Benzene	BPG1376	BPG1376-BS1	LCS	22.010	25.000	0.50	ug/L	88.0		70 - 130			
Toluene	BPG1376	BPG1376-BS1	LCS	19.130	25.000	0.50	ug/L	76.5		70 - 130			
1,2-Dichloroethane-d4 (Surrogate)	BPG1376	BPG1376-BS1	LCS	10.950	10.000		ug/L	110		76 - 114		•	
Toluene-d8 (Surrogate)	BPG1376	BPG1376-BS1	LCS	10.040	10.000		ug/L	100		88 - 110			
4-Bromofluorobenzene (Surrogate)	BPG1376	BPG1376-BS1	LCS	10.350	10.000		ug/L	104		86 - 115		·	
······································													

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TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Quality Control Report - Laboratory Control Sample

								Control Limits						
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals		
Gasoline Range Organics (C4 - C12)	BPG1407	BPG1407-BS1	LCS	911.44	1000.0	50	ug/L	91.1		85 - 115				
a,a,a-Trifluorotoluene (FID Surrogate)	BPG1407		LCS	39.030	40.000		ug/L	97.6		70 - 130				

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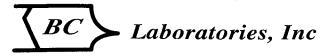
TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.14	· ·····
Ethylbenzene	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.094	
Methyl t-butyl ether	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.13	· · · · · · · · · · · · · · · · · · ·
Toluene	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.12	
Total Xylenes	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.35	
t-Amyl Methyl ether	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.49	
t-Butyl alcohol	BPG0975	BPG0975-BLK1	ND	ug/L	10	9.3	
Diisopropyl ether	BPG0975	BPG0975-BLK1	ND	ug/L	0.50	0.25	
Ethanol	BPG0975	BPG0975-BLK1	ND	ug/L	250	110	
1,2-Dichloroethane-d4 (Surrogate)	BPG0975	BPG0975-BLK1	110	%	76 - 114 (l	.CL - UCL)	
Toluene-d8 (Surrogate)	BPG0975	BPG0975-BLK1	97.6	%	88 - 110 (L	_CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BPG0975	BPG0975-BLK1	105	%	86 - 115 (l	.CL - UCL)	
Benzene	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	0.14	
Ethylbenzene	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	0.094	
Methyl t-butyl ether	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	0.13	
Toluene	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	0.12	
Total Xylenes	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	0.35	
t-Amyl Methyl ether	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	, 0.49	·····
t-Butyl alcohol	BPG0976	BPG0976-BLK1	ND	ug/L	10	9.3	
Diisopropyl ether	BPG0976	BPG0976-BLK1	ND	ug/L	0.50	0.25	
Ethanol	BPG0976	BPG0976-BLK1	ND	ug/L	250	110	
1,2-Dichloroethane-d4 (Surrogate)	BPG0976	BPG0976-BLK1	113	%	76 - 114 (L	.CL - UCL)	
Toluene-d8 (Surrogate)	BPG0976	BPG0976-BLK1	96.9	%	88 - 110 (L		
4-Bromofluorobenzene (Surrogate)	BPG0976	BPG0976-BLK1	104	%	86 - 115 (L	.CL - UCL)	
Benzene	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.14	
Ethylbenzene	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.094	

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TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/14/06 13:27

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Methyl t-butyl ether	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.13	
Toluene	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.12	
Total Xylenes	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.35	
t-Amyl Methyl ether	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.49	
t-Butyl alcohol	BPG1376	BPG1376-BLK1	ND	ug/L	10	9.3	
Diisopropyl ether	BPG1376	BPG1376-BLK1	ND	ug/L	0.50	0.25	
Ethanol	BPG1376	BPG1376-BLK1	ND	ug/L	250	110	
1,2-Dichloroethane-d4 (Surrogate)	BPG1376	BPG1376-BLK1	106	%	76 - 114 (I	_CL - UCL)	
Toluene-d8 (Surrogate)	BPG1376	BPG1376-BLK1	97.8	%	88 - 110 (I	_CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BPG1376	BPG1376-BLK1	103	%	86 - 115 (1	CL - UCL)	
						•	

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

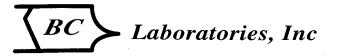


TRC Al	lton Geoscience Project: 6034	
21 Tech	hnology Drive Project Number: [none]	
Irvine C	CA, 92618-2302 Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL.	Lab Quals
Gasoline Range Organics (C4 - C12)	BPG1407	BPG1407-BLK1	ND	ug/L	50	6.5	
a,a,a-Trifluorotoluene (FID Surrogate)	BPG1407	BPG1407-BLK1	87.6	%	70 - 130 (I	_CL - UCL)	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



TRC Alton Geoscience	Project: 6034	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 08/02/06 09:30

Notes and Definitions

- V11 The Continuing Calibration Verification (CCV) recovery is not within established control limits.
- J Estimated value
- ND Analyte NOT DETECTED at or above the reporting limit
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

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BC LABORATORIES INC.		SAN	MPLE REC	EIPT FO	RM	Rev. No.	. 10 01	/21/04	Page	Of
Submission #: 06 -073	<u>335</u>	Project C	ode:			ТВ	Batch #			
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DISTRIBUTION CHK BY IKA 'WW SUB-QUT

BC LABORATORIES, INC.

4100 Atlas Court D Bakersfield, CA 93303 (661) 327-4911 D FAX (661) 327-1918

CHAIN OF CUSTODY

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Lab#	Sample Description	Field Point Name	Date & Sam			BTEX/MTBE	TPH O	TPH DIESEL	8260 full list w/ MTBE	BTEX	ETHANOL by 8260B	TPH-9	EDB/EDC		Turnaround Time
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Comments: Please send EDF deliverables to Daniel Davis <u>ddavis@deltaenv.com</u> Ben Wright bwright@deltaenv.com				1								300			
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STATEMENTS

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Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.