

94 AUG 25 PM 3:21

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Ms. Tina R. Berry

RE: Quarterly Data Report
Unocal Service Station #6034
4700 First Street
Livermore, California

Dear Ms. Berry:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The Unocal monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the Unocal wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations for the Unocal wells are summarized in Table 1. The ground water flow direction at the Unocal site during the most recent quarter is shown on the attached Figure 1.

A joint monitoring and sampling event was conducted with the consultant for the nearby Chevron site on July 21, 1994. The monitoring data collected for the monitoring wells (provided by Groundwater Technology, Inc.) are summarized in Table 2. The ground water flow direction at the Chevron site during the most recent quarter is also shown on the attached Figure 1.

Ground water samples were collected from the Unocal wells on July 21, 1994. Prior to sampling, the wells were each purged of between 5.5 and 8 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples collected from the Unocal wells were analyzed at Sequoia Analytical Laboratory and were accompanied by properly

executed Chain of Custody documentation. The analytical results of the ground water samples collected from the Unocal wells to date are summarized in Table 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected from the Unocal wells this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation for the Unocal wells are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5120.

Sincerely,

MPDS Services, Inc.



Sarkis A. Karkarian
Staff Engineer



Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 8/31/96

/bp

Attachments: Tables 1, 2 & 3
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Thomas J. Berkins, Kaprealian Engineering, Inc.



TABLE 1

SUMMARY OF MONITORING DATA
UNOCAL MONITORING WELLS

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)	Total Well Depth (feet)◆
(Monitored and Sampled on July 21, 1994)						
MW1*	505.02	15.62	0	--	0	27.91
MW2	504.83	14.99	0	No	7.5	25.64
MW3*	505.32	14.34	0	--	0	25.41
MW4	505.35	14.26	0	No	8	25.47
MW5	504.72	15.55	0	No	5.5	23.60
MW6	504.63	14.12	0	No	6.5	23.35
MW7	504.62	14.21	0	No	6.5	23.65
(Monitored and Sampled on April 21, 1994)						
MW1	505.06	15.58	0	No	8.5	27.93
MW2	504.86	14.96	0	No	7.5	25.65
MW3	505.36	14.30	0	No	8	25.43
MW4	505.48	14.13	0	No	8	25.48
MW5	504.86	15.41	0	No	6	23.61
MW6	504.65	14.10	0	No	6.5	23.27
MW7	504.66	14.17	0	No	6.5	23.66
(Monitored and Sampled on January 20, 1994)						
MW1*	504.99	15.65	0	--	0	27.90
MW2	504.80	15.02	0	No	7.5	25.64
MW3*	505.29	14.37	0	--	0	25.40
MW4	505.46	14.15	0	No	7.5	25.45
MW5	504.88	15.39	0	No	6	23.58
MW6	504.61	14.14	0	No	6.5	23.25
MW7	504.61	14.22	0	No	6.5	23.64
(Monitored and Sampled on October 20, 1993)						
MW1*	504.95	15.69	0	--	0	
MW2	504.74	15.08	0	No	8	
MW3	505.24	14.42	0	No	8	
MW4	505.45	14.16	0	No	8	
MW5	504.71	15.56	0	No	8	
MW6	504.55	14.20	0	No	8	
MW7	504.54	14.29	0	No	8	

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA
UNOCAL MONITORING WELLS

<u>Well #</u>	<u>Well Casing Elevation (feet)**</u>
MW1	520.64
MW2	519.82
MW3	519.66
MW4	519.61
MW5	520.27
MW6	518.75
MW7	518.83

◆ The depth to water level and total well depth measurements were taken from the top of the well casings.

* Monitored only.

** The elevations of the top of the well casings are relative to Mean Sea Level (MSL), per the City of Livermore Benchmark No. C-18-5 (elevation = 551.77 feet MSL).

-- Sheen determination was not performed.

Note: Monitoring data prior to January 20, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 2

SUMMARY OF MONITORING DATA
CHEVRON MONITORING WELLS

(Provided by Groundwater Technology, Inc.)

<u>Well #</u>	<u>Ground Water Elevation (feet)</u>	<u>Depth to Water (feet)</u>	<u>Well Casing Elevation (feet)★</u>
(Monitored on July 21, 1994)			
C-1	506.93	13.46	520.39
C-2	506.93	13.83	520.76
C-3	507.00	14.31	521.31
C-5	507.00	13.82	520.82
C-6	506.78	12.84	519.62
C-7	506.91	13.39	520.30
C-8	506.24	13.50	519.74
C-9	506.77	12.95	519.72
C-10	505.84	14.57	520.41
C-11	505.83	14.21	520.04
C-12	505.70	14.12	519.82
C-13	507.25	14.95	522.24
C-14	506.94	13.14	520.08
C-15	507.06	15.35	522.41
C-16	506.12	13.56	519.68
C-17	506.22	14.60	520.82
C-18	WELL PAVED OVER		518.96
C-19	506.09	14.90	520.99

★ Relative Mean Sea Level (MSL).

TABLE 3

SUMMARY OF LABORATORY ANALYSES
WATER
UNOCAL MONITORING WELLS

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
7/21/94	MW1	SAMPLED ANNUALLY					
	MW2	--	31,000	58	29	940	6,200
	MW3	SAMPLED SEMI-ANNUALLY					
	MW4	--	320	0.61	1.4	1.0	1.6
	MW5	--	ND	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND
	MW7	--	ND	ND	ND	ND	ND
4/21/94	MW1*	ND	ND	ND	ND	ND	ND
	MW2	--	27,000	85	65	880	5,300
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	380	0.83	1.2	1.2	1.7
	MW5	--	ND	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND
	MW7	--	ND	ND	ND	ND	ND
1/20/94	MW2	--	20,000	ND	ND	270	3,300
	MW3	SAMPLED SEMI-ANNUALLY					
	MW4	--	1,200	ND	2.6	4.7	7.4
	MW5	--	ND	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND
	MW7	--	ND	ND	ND	ND	ND
	10/20/93	MW2	--	12,000	27	10	100
MW3		--	ND	ND	ND	ND	ND
MW4		--	640	ND	2.5	2.3	1.9
MW5		--	110	0.80	ND	ND	ND
MW6		--	ND	ND	ND	ND	ND
MW7		--	ND	ND	ND	ND	ND
7/20/93		MW2	--	25,000	68	94	1,000
	MW3	--	ND	ND	ND	ND	ND
	MW4	NOT SAMPLED - SAMPLING ACCESS DENIED					
	MW5▲	--	89	1.1	0.51	ND	1.8
	MW6	WELL WAS OBSTRUCTED					
	MW7	--	ND	ND	ND	ND	ND

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER
UNOCAL MONITORING WELLS

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	
4/22/93	MW2	--	49,000	150	1,000	3,000	18,000	
	MW3	--	ND	ND	ND	ND	ND	
	MW4	--	1,100	8.8	1.0	7.2	6.0	
	MW5▲	--	94	1.2	ND	ND	1.3	
	MW6	WELL WAS OBSTRUCTED						
	MW7	--	ND	ND	ND	ND	ND	
	1/14/93	MW2	--	19,000	75	430	900	8,400
MW3		--	ND	ND	ND	ND	ND	
MW4		--	920	ND	6.3	12	3.9	
MW5▲		--	91	ND	0.53	1.2	11	
MW6		WELL WAS OBSTRUCTED						
MW7		--	ND	ND	ND	ND	ND	
10/16/92		MW2	--	290	2.3	ND	5.1	15
	MW3	--	ND	ND	ND	ND	ND	
	MW4	--	300	2.1	ND	4.8	13	
	MW5▲	--	180	7.8	1.1	17	6.4	
	MW6	WELL WAS OBSTRUCTED						
	MW7	--	ND	ND	ND	ND	ND	
	7/07/92	MW2	--	44,000	160	1,100	1,000	17,000
MW3		--	ND	ND	ND	ND	ND	
MW4		--	340	ND	2.2	2.4	2.4	
MW5▲		--	76	0.48	1.1	0.32	1.3	
MW6		--	ND	ND	ND	ND	ND	
MW7		--	ND	ND	ND	ND	ND	
4/06/92		MW2	--	760	6.3	2.1	ND	130
	MW3	--	ND	ND	ND	ND	ND	
	MW4	--	660	1.3	3.8	2.9	4.1	
	MW5	--	240◆	ND	ND	0.35	ND	
	MW6	--	ND	ND	ND	ND	ND	
	MW7	--	ND	ND	ND	ND	ND	

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER
UNOCAL MONITORING WELLS

<u>Date</u>	<u>Well #</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl-benzene</u>	<u>Xylenes</u>
1/14/92	MW2	--	5,600	36	120	450	2,600
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	1,500	4.2	7.1	18	9.2
	MW5	--	99	1.0	1.2	ND	0.32
	MW6	--	ND	ND	ND	ND	ND
	MW7	--	ND	ND	ND	ND	ND
	10/14/91	MW2	--	11,000	79	130	660
MW3		--	ND	ND	ND	ND	ND
MW4		--	880	3.8	2.2	8.6	5.8
MW5		--	660	55	4.4	50	66
MW6		--	ND	ND	ND	ND	ND
MW7		--	ND	ND	ND	ND	ND
7/10/91		MW1*	ND	ND	ND	ND	ND
	MW2	--	14,000	70	160	570	5,400
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	830	8.4	19	7.7	7.2
	MW5	--	220	5.1	8.7	9.1	9.7
	MW6	--	ND	ND	ND	ND	ND
	MW7	--	ND	ND	ND	ND	ND
4/10/91	MW1*	ND	ND	ND	ND	ND	ND
	MW2	--	22,000	170	190	490	6,200
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	950	0.84	4.3	9.6	5.0
	MW5	--	630	35	14	47	30
	MW6	--	ND	ND	ND	ND	ND
	MW7	--	ND	ND	ND	ND	ND
12/24/90	MW1*	ND	ND	ND	ND	ND	0.40
	MW2	--	32,000	440	340	460	13,000
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	1,400	ND	8.7	15	10

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER
UNOCAL MONITORING WELLS

<u>Date</u>	<u>Well #</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl-benzene</u>	<u>Xylenes</u>
9/07/90	MW1*	ND	ND	ND	1.2	ND	ND
	MW2	--	ND	ND	1.5	ND	ND
	MW3	--	1,100	11	ND	6.6	16
	MW4	--	15,000	100	140	210	4,600
6/05/90	MW1*	ND	ND	ND	ND	ND	ND
	MW2	--	31,000	250	460	950	9,200
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	1,400	1.2	4.7	24	12
3/08/90	MW1**	ND	ND	ND	ND	ND	ND
	MW2	--	26,000	230	410	1,300	2,100
	MW3	--	ND	ND	ND	ND	ND
	MW4	--	1,200	18	8.4	37	28
11/18/89	MW1***	400	ND	ND	ND	ND	ND
	MW2	--	53,000	540	500	130	22,000
	MW3	--	ND	0.35	ND	ND	ND
	MW4	--	990	9.8	10	7.1	4.7

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER
UNOCAL MONITORING WELLS

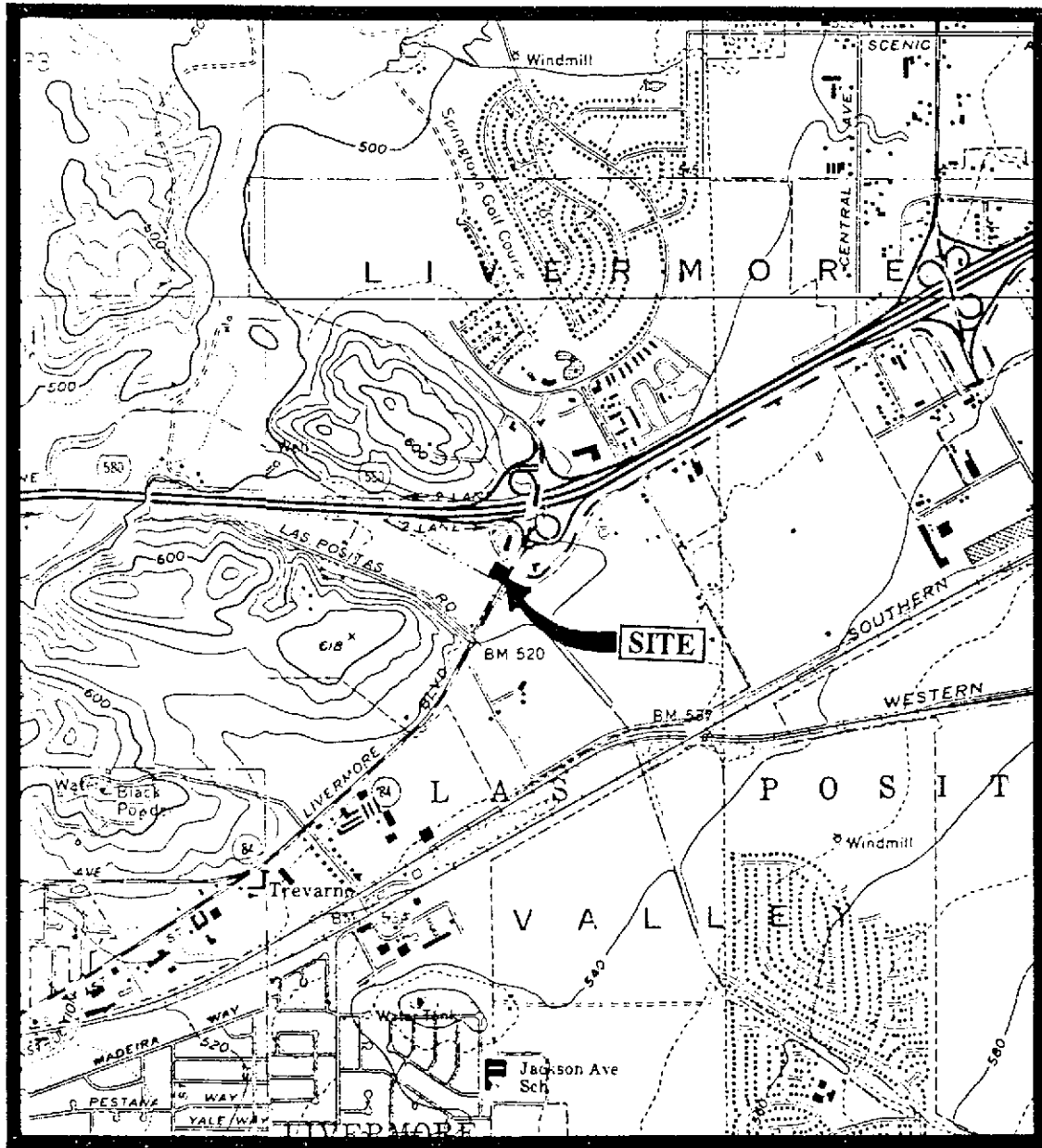
- ◆ Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.
- * Total Oil & Grease (TOG) and all EPA method 8010 constituents were non-detectable.
- ** TOG was detected at 4.7 milligrams per liter (mg/L). All EPA method 8010 compounds were non-detectable.
- *** TOG was detected at 3.1 mg/L. All EPA method 8010 compounds were non-detectable, except for trichloroethene at 0.55 $\mu\text{g/L}$.
- ▲ Methyl tert butyl ether was detected at a concentration of 2.2 $\mu\text{g/L}$ on July 20, 1993, 0.82 $\mu\text{g/L}$ on April 22, 1993, 1.2 $\mu\text{g/L}$ on January 14, 1994, 2.0 $\mu\text{g/L}$ on October 16, 1992, and 1.5 $\mu\text{g/L}$ on July 7, 1992.

ND = Non-detectable.

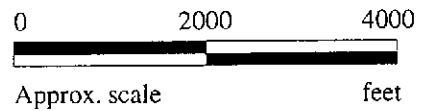
-- Indicates analysis was not performed.


Results are in micrograms per liter ($\mu\text{g/L}$), unless otherwise indicated.

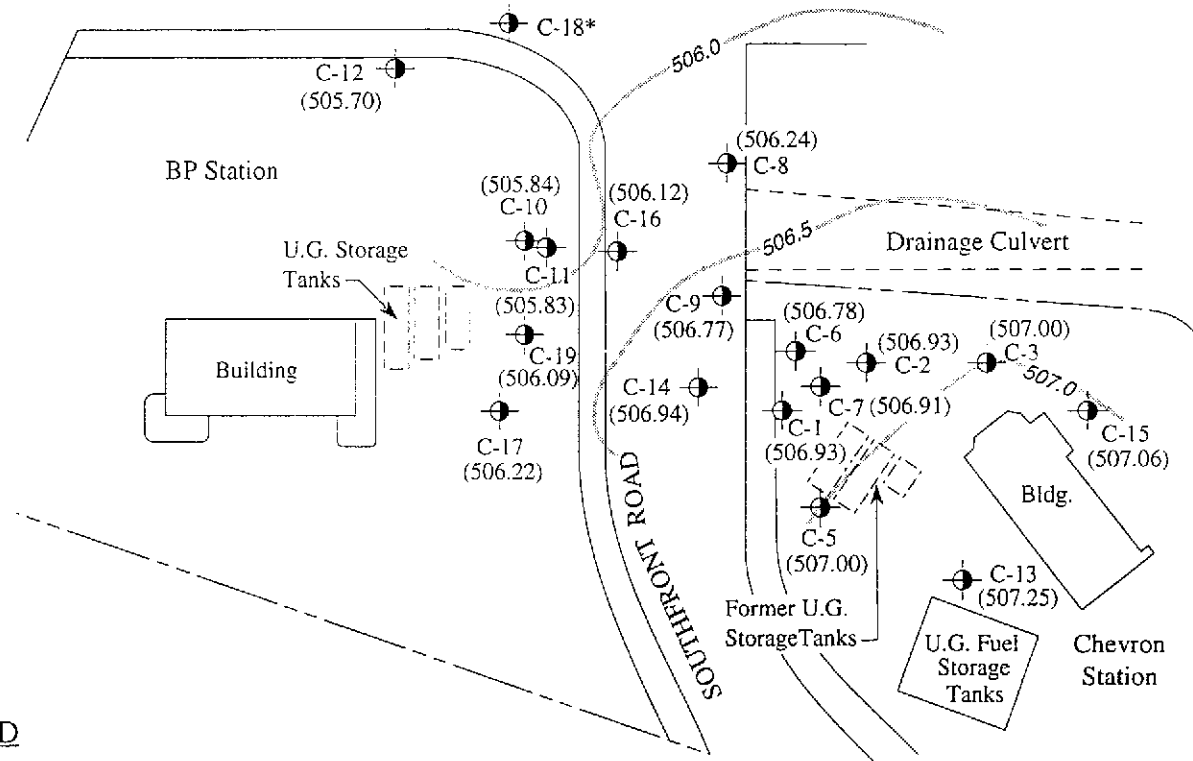
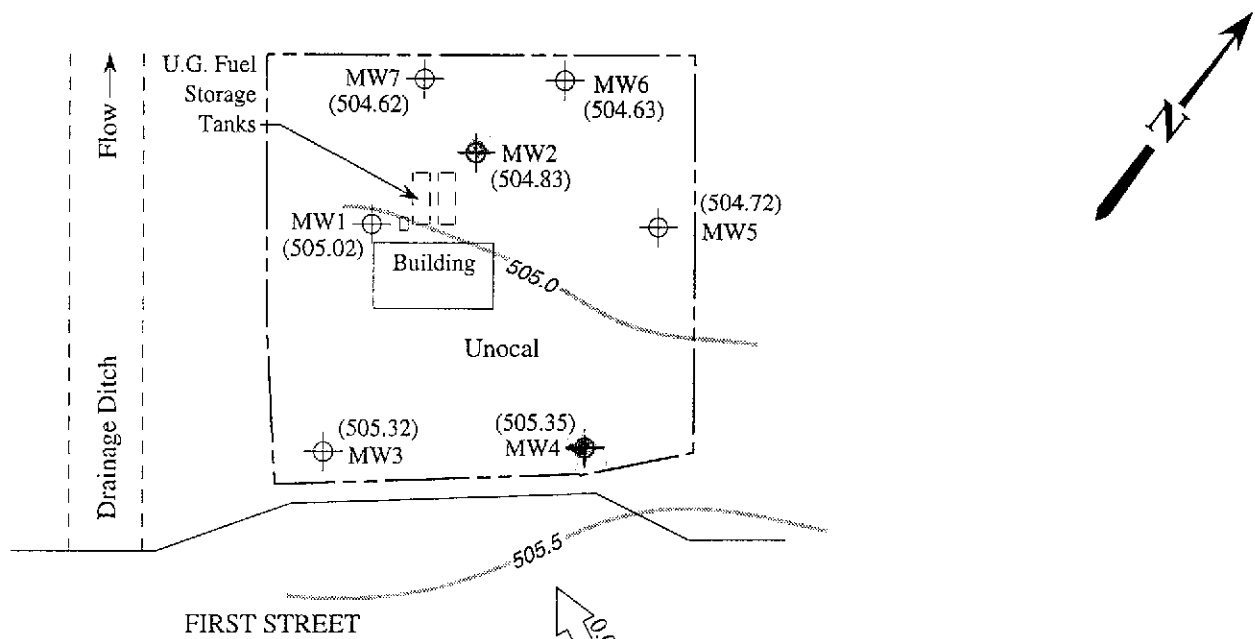
Note: Laboratory analyses data prior to January 20, 1994, were provided by Kaprealian Engineering, Inc.



Base modified from 7.5 minute U.S.G.S. Livermore and Altamont Quadrangles
 (photorevised 1980 and 1981, respectively)



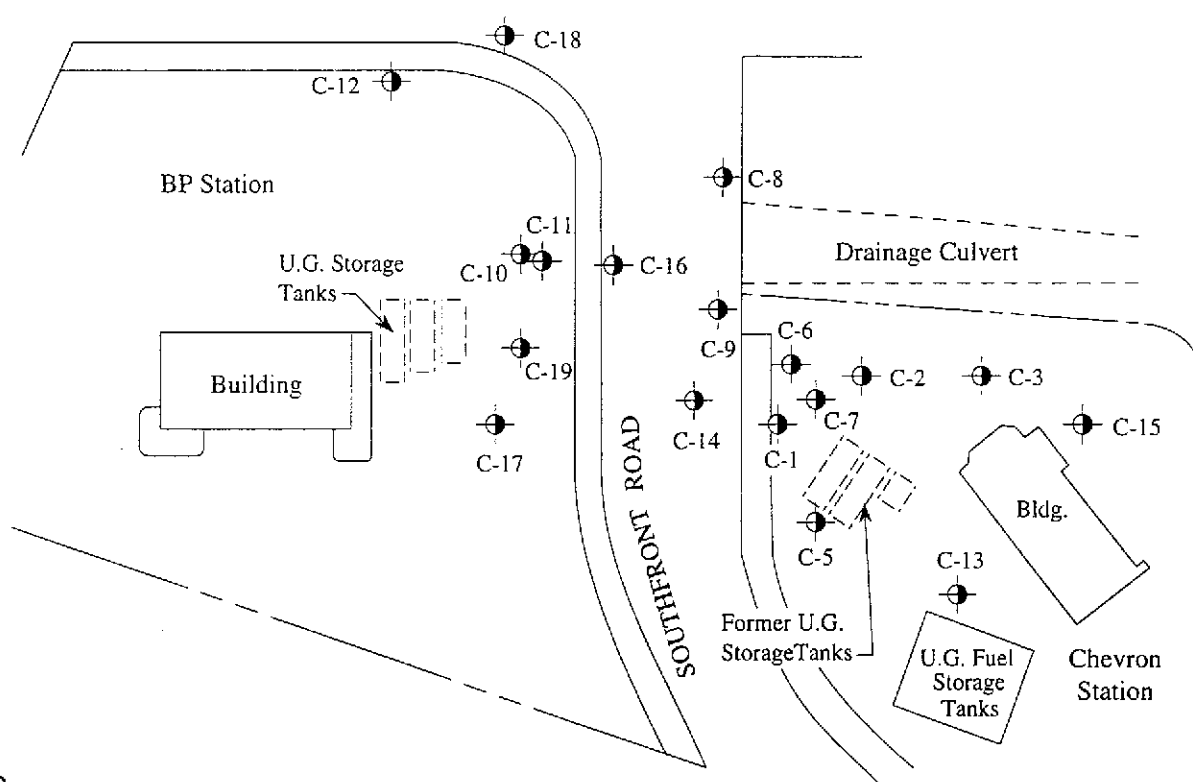
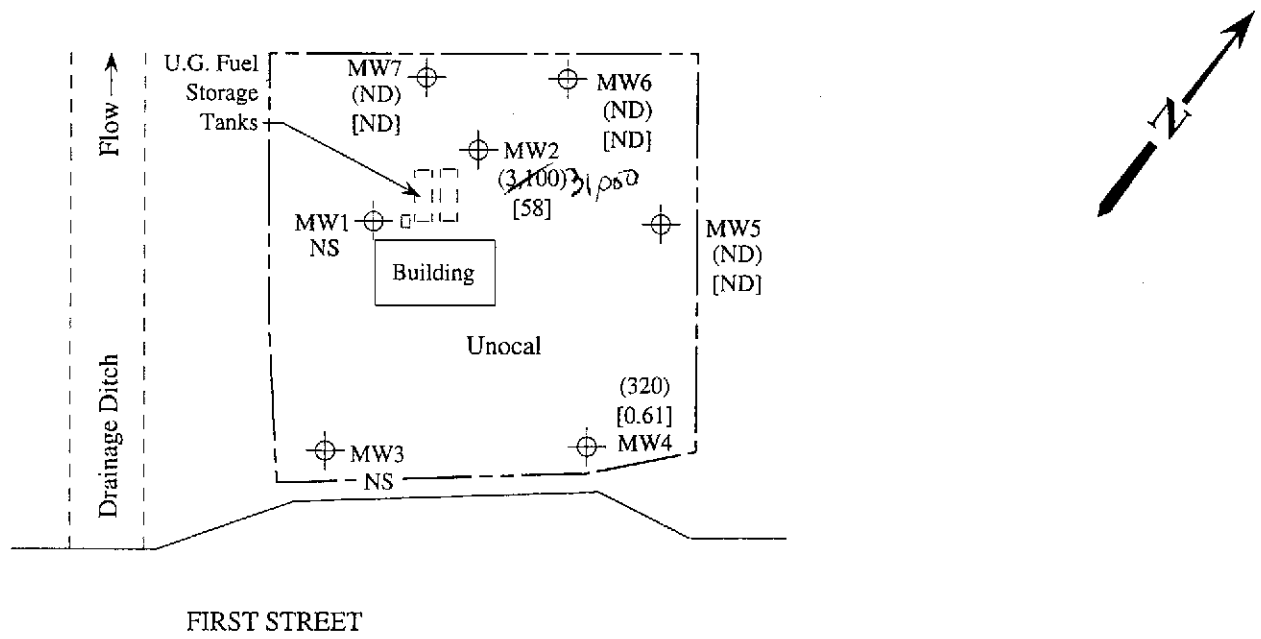
	<p>UNOCAL SERVICE STATION # 6034 4700 FIRST STREET LIVERMORE, CALIFORNIA</p>	<p>LOCATION MAP</p>
---	--	----------------------------------



LEGEND

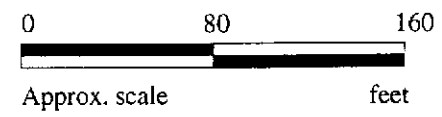
- ⊕ Monitoring well (Unocal)
- ⊙ Monitoring well (Chevron)
- () Ground water elevation in feet above Mean Sea Level
- ### → Direction of ground water flow with approximate hydraulic gradient
- Contours of ground water elevation
- * Well paved over

POTENTIOMETRIC SURFACE MAP FOR THE JULY 21, 1994 JOINT MONITORING EVENT



LEGEND

- ⊕ Monitoring well (Unocal)
- ⊙ Monitoring well (Chevron)
- () Concentration of TPH as gasoline in $\mu\text{g/L}$
- [] Concentration of benzene in $\mu\text{g/L}$
- ND = Non-detectable, NS = Not sampled



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JULY 21, 1994



**UNOCAL SERVICE STATION # 6034
4700 FIRST STREET
LIVERMORE, CALIFORNIA**

**FIGURE
2**



MPDS Services 2401 Stanwell Dr., Ste. 400 Concord, CA 94520 Attention: Avo Avedissian	Client Project ID: Unocal #6034, 4700 1st St, Livermore Matrix Descript: Water Analysis Method: EPA 5030/8015/8020 First Sample #: 407-1323	Sampled: Jul 21, 1994 Received: Jul 21, 1994 Reported: Aug 4, 1994
--	--	--

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
407-1323	MW2	31,000	58	29	940	6,200
407-1324	MW4	320	0.51	1.4	1.0	1.6
407-1325	MW5	ND	ND	ND	ND	ND
407-1326	MW6	ND	ND	ND	ND	ND
407-1327	MW7	ND	ND	ND	ND	ND

Detection Limits:	50	0.50	0.50	0.50	0.50
--------------------------	-----------	-------------	-------------	-------------	-------------

Total Purgeable Petroleum Hydrocarbons are quantitated against a gasoline standard.
 Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File
 Alan B. Kemp
 Project Manager





MPDS Services	Client Project ID: Unocal #6034, 4700 1st St, Livermore	Sampled: Jul 21, 1994
2401 Stanwell Dr., Ste. 400	Matrix Descript: Water	Received: Jul 21, 1994
Concord, CA 94520	Analysis Method: EPA 5030/8015/8020	Reported: Aug 4, 1994
Attention: Avo Avedissian	First Sample #: 407-1323	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % (QC Limits: 70-130%)
407-1323	MW2	Gasoline	50	8/1/94	HP-4	78
407-1324	MW4	Gasoline	1.0	8/1/94	HP-4	82
407-1325	MW5	--	1.0	8/1/94	HP-4	95
407-1326	MW6	--	1.0	8/1/94	HP-4	91
407-1327	MW7	--	1.0	8/2/94	HP-2	92

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

4071323.MPD <2>





MPDS Services
 2401 Stanwell Dr., Ste. 400
 Concord, CA 94520
 Attention: Avo Avedissian

Client Project ID: Unocal #6034, 4700 1st St, Livermore
 Matrix: Liquid

QC Sample Group: 4071323-27

Reported: Aug 4, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha

MS/MSD Batch#:	4071326	4071326	4071326	4071326
Date Prepared:	8/1/94	8/1/94	8/1/94	8/1/94
Date Analyzed:	8/1/94	8/1/94	8/1/94	8/1/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	85	95	90	92
Matrix Spike Duplicate % Recovery:	80	90	90	95
Relative % Difference:	6.1	5.4	0.0	3.2

LCS Batch#:	2LCS080194	2LCS080194	2LCS080194	2LCS080194
Date Prepared:	8/1/94	8/1/94	8/1/94	8/1/94
Date Analyzed:	8/1/94	8/1/94	8/1/94	8/1/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	97	97	98	100

% Recovery Control Limits:	71-133	72-128	72-130	71-120
-----------------------------------	--------	--------	--------	--------

Please Note:
 The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Signature on File
 Alan B. Kemp
 Project Manager





MPDS Services
 2401 Stanwell Dr., Ste. 400
 Concord, CA 94520
 Attention: Avo Avedissian

Client Project ID: Unocal #6034, 4700 1st St, Livermore
 Matrix: Liquid

QC Sample Group: 4071323-27

Reported: Aug 4, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha

MS/MSD				
Batch#:	4080033	4080033	4080033	4080033
Date Prepared:	8/2/94	8/2/94	8/2/94	8/2/94
Date Analyzed:	8/2/94	8/2/94	8/2/94	8/2/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike				
% Recovery:	90	100	100	100
Matrix Spike Duplicate %				
Recovery:	90	100	100	103
Relative % Difference:	0.0	0.0	0.0	2.9

LCS Batch#:	1LCS080294	1LCS080294	1LCS080294	1LCS080294
Date Prepared:	8/2/94	8/2/94	8/2/94	8/2/94
Date Analyzed:	8/2/94	8/2/94	8/2/94	8/2/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	99	108	109	112

% Recovery Control Limits:	71-133	72-128	72-130	71-120
-----------------------------------	--------	--------	--------	--------

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
 Project Manager



M P D S Services, Inc.

2401 Stanwell Drive, Suite 400, Concord, CA 94520
 Tel: (510) 602-5120 Fax: (510) 689-1918

CHAIN OF CUSTODY

SAMPLER VARTKES TASHDJIAN			UNOCAL S/S # <u>6034</u> CITY: <u>Livermore</u>					ANALYSES REQUESTED								TURN AROUND TIME: <u>Regular</u>						
WITNESSING AGENCY			ADDRESS: <u>4700 1st. str.</u>					TPH-GAS BTEX	TPH-DIESEL	TOG	8010											
SAMPLE ID NO.	DATE	TIME	<input checked="" type="checkbox"/> WATER	<input checked="" type="checkbox"/> GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION															
MW 2	7/21/94	12:40 P.M.	X	X		2 VOAs	MW	X													4071.323	
MW 4	?	12:05 P.M.	X	X		?	?	X														4071.324
MW 5	?	10:25 A.M.	X	X		?	?	X														4071.325
MW 6	?	11:00 A.M.	X	X		?	?	X														4071.326
MW 7	?	11:33 A.M.	X	X		?	?	X														4071.327
RELINQUISHED BY: <u>Vartkes Tashdjian</u> (SIGNATURE)			DATE/TIME <u>7/21/94 3:50 PM</u>		RECEIVED BY: <u>Dail</u> (SIGNATURE)			THE FOLLOWING <u>MUST BE</u> COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:														
(SIGNATURE) <u>Vartkes</u>					(SIGNATURE) <u>Dail</u>			1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? <u>YES</u>														
(SIGNATURE) <u>Vartkes</u>					(SIGNATURE) <u>Dail</u>			2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? <u>YES</u>														
(SIGNATURE) <u>Vartkes</u>			072294		(SIGNATURE) <u>Melissa</u>			3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? <u>NO</u>														
(SIGNATURE) <u>Vartkes</u>			7-23 1600		(SIGNATURE) <u>Melissa</u>			4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? <u>YES</u>														
(SIGNATURE) <u>Vartkes</u>					(SIGNATURE) <u>Melissa</u>			SIGNATURE: <u>Dail</u>				TITLE: <u>Analyst</u>				DATE: <u>7/21/94</u>						