BECKER INDUSTRIES, INC.

Contractor's License #426908

October 22, 1987

Ed Howell
ALAMEDA COUNTY HEALTH DEPARTMENT
Hazardous Material Department
470 27th Street Room 322
Oakland, CA 94612

RE: ARCO station #608, 17601 Hesperian Blvd., San Lorenzo CA.

Mr. Howell:

On October 20th, 1987, a Petro-tite hydrostatic tank test was performed on the regular leaded underground storage tank and lines. The system failed the test, and as a result, we will begin exposing the tank top and isolating all attached lines. We will then run a pneumatic test on the vent and vapor lines and another hydrostatic tank test on the full system on November 2nd, 1987. All soil will be piled on the side of the lot and checked by a geological company for contamination. All repairs of replacement of lines or tank and off-hauling of any possible contaminated soils will be decided on by ARCO Petroleum Products. Your department will be notified of all results and decisions made as they occur.

If you have any questions, please don't hesitate to call me at (707)255-9580.

Sincerely,

BECKER INDUSTRIES, INC.

James R. Walker

James Walker
Supervisor of Underground
Construction

JDW/tmb

Invoice Date 11/9/87 INVOICE NO. E7307A

BECKER INDUSTRIES, INC.

REMIT TO: P.O. BOX 5269 • NAPA, CALIFORNIA 94581
2501 OAK STREET • NAPA, CALIFORNIA • 707/255-9580

JOB NUMBER	DATE OF WORK
EBJ-10	10/20/87

JOB NAME/LOCATION
ARCO #608

17601 Hesperian

San Lorenzo, CA

PURCHASE ORDER # MB 30597

TO Arco Petroleum Products

P. O. Box 5811

San Mateo.

TERMS: NET 10 DAYS

QTY.	OUTSIDE SERVICES-MATERIAL	PRICE	AMOUNT

DESCRIPTION OF WORK	AMOUNT
Tested 4 tanks @ $325.00 each (See attached for details)	1300.00
Tested 3 product lines @ $100.00 each (See attached for details)	300.00

LS

RECEIVED
DEC 11 1987
HAZARDOUS MATERIALS MGMT
INTERIM BILLING

LABOR	HOURS	RATE	AMOUNT	TOTAL MATERIAL	
Tom				TOTAL LABOR	
Dennis				MILES @	
WORK ORDERED BY		DATE COMPLETED		TAX	
SIGNATURE (I hereby acknowledge the satisfactory completion of the above described work.)				Thank You! PAY THIS AMOUNT →	1600 00

TERMS CASH 2% per month service charge on overdue accounts.

BECKER INDUSTRIES, INC.

Date: 11/9/87

To: Arco

Re: SS # 608
17601 Hesperian Blvd.
San Lorenzo

Attention:

This letter is to summarize the tank/line test results at the referenced service station:

Tank No.	Capacity	Current Product	Test Results Tank	Prod. Line	Date	Tight
East	6,000	Regular	-45 gph		10/20/87	no
East Mid. West Mid.	6,000 6,000	Reg. U/L	-.017 gph		10/20/87	yes
West	6,000	Super U/L	-.017		10/20/87	yes
		Regular		-.0005 gph	10/20/87	yes
		Reg. U/L		-.0030 gph	10/20/87	yes
		Super U/L		-00.20 gph	10/20/87	yes

These test results are as of the day tested.

If you have any question, please call David Becker at (707) 255-9580.

Sincerely,

BECKER INDUSTRIES, INC.

David W. Becker
Vice-President

2501 Oak Street · Napa, CA 94559 · 707/255-9580
Contractor's License #426908 · CAL-T-145999

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property ☐ Tank(s) ☐

Name	Address	Representative	Telephone
ARCO #608	17601 HESPERIAN BLVD. SAN LORENZO		(415) 278-2977
Name	Address	Representative	Telephone

2. OPERATOR

Name	Address	Telephone

3. REASON FOR TEST (Explain Fully)

4. WHO REQUESTED TEST AND WHEN

Name	Title	Company or Affiliation	Date
Address			Telephone

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual	Person Authorizing	Title	Telephone
Billing Address	City	State	Zip
Attention of:	Order No.	Other Instructions	

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
EAST	10,000 gal	ARCO	REGULAR		STEEL
EAST MIDDLE	"	"	UNLEADED		"
WEST MIDDLE	"	"	UNLEADED		"
WEST	"	"	SUPER UNL.		"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
NORTH SIDE OF LOT	CONCRETE	4"	2"	E. MIDDLE + W. MIDDLE	REMOTE
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	Size, Titefill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table _____"

Is the water over the tank? ☐ Yes ☐ No

9. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date Arranged by _____ Name _____ Telephone

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite (Tank Tester) as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
EAST	NO	-.45 gph	10-20-87
EAST MIDDLE	YES	-.017 gph	"
WEST MIDDLE			"
WEST	YES	-.017 gph	"

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

10-20-87
Date

TOM QUINN
DENNIS VEERKAMP
Technicians

Becker Industries, Inc.
Testing Contractor or Company

By: Tom Quinn
Signature

2501 Oak St., Napa, CA. 94559
Address

#562, 1848
Serial No. of Thermal Sensor

14. ARCO #608 | 17601 HESPERIAN | SAN LORENZO | CA | 10-20-87
Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

petro tite TANK TESTER

15. TANK TO TEST

EAST
Identity by position

REGULAR
Brand and Grade

16. CAPACITY

Nominal Capacity 6000 Gallons

By most accurate capacity chart available 6260 Gallons

Is there doubt as to True Capacity? ☐
See Section "DETERMINING TANK CAPACITY"

From
- [x] Station Chart
- [ ] Tank Manufacturer's Chart
- [ ] Company Engineering Data
- [ ] Charts supplied with petro tite
- [ ] Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 to ⅛ in. " 0 Gallons

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 95"

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	95"		6260
	water		0
	top off		+15
Product in full tank (up to fill pipe)	95"		6275

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

Observed API Gravity _____
Observed Temperature _____
Adjusted API Gravity at 60F _____

VAPOR RECOVERY SYSTEM
☐ Stage I
☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	147 "
Add 30" for 4" L	30 "
Add 24" for 3" L or air seal	"
Total tubing to assemble Approximate	177 "

20. EXTENSION HOSE SETTING

Tank top to grade*	52 "
Extend hose on suction tube 6" or more below tank top	12 "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? [ ] Colder? [ ] ___° F Product in Tank ___° F Fill-up Product on Truck ___° F Expected Change (+ or -)

22. Thermal-Sensor reading after circulation _____ digits _____ °F Nearest

23. Digits per °F in range of expected change _____ digits

24. 6275 (total quantity in full tank (16 or 17)) × _____ (coefficient of expansion for involved product) = _____ (volume change in this tank per °F) gallons

25. _____ (volume change per °F (24)) ÷ _____ (Digits per °F in test Range (23)) = _____ (Volume change per digit. Compute to 4 decimal places.) This is test factor (a)

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344 1400

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	Product in Graduate: After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment / Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total End Deflection / At Low Level compute Change per Hour (3 PH criteria)
13:45	PUMP PRIMED AND RUNNING											
	PRODUCT CONTINUOUSLY DROPPED FROM 42 MARK IN STANDPIPE TO 12 MARK IN 2:13 MINUTES. APROX. −45 gph LEAK RATE											

14. ARCO #608 | 17601 HESPERIAN BLVD. | SAN LORENZO | CA. | 10-20-87
Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

petro tite TANK TESTER

15. TANK TO TEST

EAST MIDDLE
Identity by position

UNLEADED
Brand and Grade

16. CAPACITY

Nominal Capacity 6000 Gallons

By most accurate capacity chart available 6260 Gallons

Is there doubt as to True Capacity? ☐
See Section "DETERMINING TANK CAPACITY"

From
- [x] Station Chart
- [ ] Tank Manufacturer's Chart
- [ ] Company Engineering Data
- [ ] Charts supplied with petro tite
- [ ] Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 to ⅛ in. " 0 Gallons

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 95"

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	95"		6260
	water		0
	top off		+15
Product in full tank (up to fill pipe)	95"		6275

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

Observed API Gravity 56.2
Observed Temperature 70°F
Adjusted API Gravity at 60F 55.0

VAPOR RECOVERY SYSTEM
☐ Stage I
☐ Stage II

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100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	143 "
Add 30" for 4" L	30 "
Add 24" for 3" L or air seal	"
Total tubing to assemble Approximate	173 "

20. EXTENSION HOSE SETTING

Tank top to grade*	48 "
Extend hose on suction tube 6" or more below tank top	12 "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? [ ] Colder? [ ] ___° F Product in Tank ___° F Fill-up Product on Truck ___° F Expected Change (+ or −)

22. Box #562 Thermal-Sensor reading after circulation 17580 digits 75/76 Nearest °F

23. Digits per °F in range of expected change 319 digits

24. 6275 total quantity in full tank (16 or 17) × .00057810 coefficient of expansion for involved product, = 3.6275775 volume change in this tank per °F gallons .0114

25. 3.6275775 volume change per °F (24) ÷ 319 Digits per °F in test Range (23) = .011371716 Volume change per digit. Compute to 4 decimal places. This is test factor (a)

14. ARCO # 608 | 17601 HESPERIAN BLVD. | SAN LORENZO | CA. | 10-20-87
Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

petro Tite TANK TESTER

15. TANK TO TEST

WEST MIDDLE
Identity by position

UNLEADED
Brand and Grade

16. CAPACITY

Nominal Capacity 6000 Gallons

By most accurate capacity chart available 6260 Gallons

Is there doubt as to True Capacity? ☐
See Section "DETERMINING TANK CAPACITY"

From
- ✓ Station Chart
- ☐ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with petro Tite
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 " to ⅛ in. — 0 Gallons

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 95"

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	95"		6260
	water		0
	top off		15
Product in full tank (up to fill pipe)	95"		6275

HEATH CONSULTANTS
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P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

Observed API Gravity 56.0
Observed Temperature 70°F
Adjusted API Gravity at 60F 54.8

VAPOR RECOVERY SYSTEM
☐ Stage I
☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	143 "
Add 30" for 4" L	30 "
Add 24" for 3" L or air seal	"
Total tubing to assemble Approximate	173 "

20. EXTENSION HOSE SETTING

Tank top to grade*	48 "
Extend hose on suction tube 6" or more below tank top	12 "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? [ ] Colder? [ ] ___° F Product in Tank ___° F Fill-up Product on Truck ___° F Expected Change (+ or -)

22. Box # 1848 Thermal-Sensor reading after circulation 16397 digits — 72/73 °F Nearest

23. Digits per °F in range of expected change 323 digits

24. 6275 (total quantity in full tank (16 or 17)) × .00057668 (coefficient of expansion for involved product) = 3.6186667 gallons (volume change in this tank per °F)

25. 3.6186667 (volume change per °F (24)) ÷ 323 (Digits per °F in test Range (23)) = .01120 03303 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a)

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (z)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	32. Product in Graduate: After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (t)	37. Computation (t) × (z) = Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total End Deflection / At Low Level compute Change per Hour (BFPA criteria)
11:40	PUMP PRIMED AND RUNNING									EAST	Factor "a"	(.0114)
										WEST	"	(.0112)
12:40	1ST SENSOR READING	1		42				17 580				
								16 397				
12:55	START HIGH LEVEL TEST	2	40.6	42	.840	.740	−.100	586	+6	+.068		
								400	+3	+.034		
										+.102	−.202	
13:10	CONTD HIGH LEVEL TEST	3	41.3	42	.740	.690	−.050	595	+9	+.103		
								409	+9	+.101		
										+.204	−.254	
13:25	" " " "	4	42.0	42	.690	.690	.000	605	+10	+.114		
								418	+9	+.101		
										+.215	−.215	
13:40	" " " "	5	40.4	42	.130	.160	+.030	613	+8	+.091		
								426	+8	+.090		
										+.181	−.151	
13:55	" " " "	6	43.0	42	.160	.230	+.070	622	+9	+.103		
								434	+8	+.090		
										+.193	−.123	
14:10	" " " "	7	43.1	42	.230	.310	+.080	627	+5	+.057		
								442	+8	+.090		
										+.147	−.067	

UNK.

ARCO #628

10-20-87 TNE

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	Product in Graduate: After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total Leak Deflection / At Low Level compute Change per Hour (NFPA criteria)
14:25	CONT'D HIGH LEVEL TEST	8	44.3	42	.310	.470	+.160	636	+9	+.103		
								450	+8	+.090		
										+.193	−.033	
14:40	" " " "	9	43.8	42	.470	.595	+.125	643	+7	+.080		
								455	+5	+.056		
										+.136	−.011	
14:42	DROP TO 12" LOW LEVEL TEST											
14:55	START LOW LEVEL TEST	10	14.0	12	.035	.185	+.150	650	+7	+.080		
								461	+6	+.067		
										+.147	+.003	
15:10	CONT'D LOW LEVEL TEST	11	13.8	12	.185	.325	+.140	658	+8	+.091		
								466	+5	+.056		
										+.147	−.007	−.007
15:25	" " " "	12	13.9	12	.325	.470	+.145	665	+7	+.080		
								472	+6	+.067		
										+.147	−.002	−.009
15:40	" " " "	13	13.8	12	.470	.610	+.140	672	+7	+.080		
								478	+6	+.067		
										+.147	−.007	−.016
15:55	" " " "	14	13.9	12	.610	.755	+.145	678	+6	+.068		
								485	+7	+.078		
										+.146	−.001	−.017 gph

UNL. Reco #608 TNE. 10-20-87

14. ARCO #608 | 17601 HESPERIAN | SAN LORENZO

Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

Petro Tite TANK TESTER

15. TANK TO TEST

WEST
Identity by position

SUPER UNLEADED
Brand and Grade

16. CAPACITY

Nominal Capacity 6000 Gallons

By most accurate capacity chart available 6260 Gallons

Is there doubt as to True Capacity? ☐
See Section "DETERMINING TANK CAPACITY"

From
- ☑ Station Chart
- ☐ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with petro tite
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 " to ⅛ in. 0 Gallons

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 95"

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	95"		6260
	water		0
	topoff		115
Product in full tank (up to fill pipe)	95"		6275

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

Observed API Gravity 59.1
Observed Temperature 78°F
Adjusted API Gravity at 60F 58.9

VAPOR RECOVERY SYSTEM
☐ Stage I
☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	143 "
Add 30" for 4" L	30 "
Add 24" for 3" L or air seal	"
Total tubing to assemble Approximate	173 "

20. EXTENSION HOSE SETTING

Tank top to grade*	48 "
Extend hose on suction tube 6" or more below tank top	12 "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? [ ] Colder? [ ] ___° F Product in Tank ___° F Fill-up Product on Truck ___° F Expected Change (+ or -)

22. Thermal-Sensor reading after circulation (30X #1848) 16172 digits — 71/72 Nearest °F

23. Digits per °F in range of expected change 325 digits

24. 6275 (total quantity in full tank (16 or 17)) × .000 59159 (coefficient of expansion for involved product) = 3.71222725 gallons (volume change in this tank per °F)

25. 3.71222725 (volume change per °F (24)) ÷ 325 (Digits per °F in test Range (23)) = .011422237 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a)

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	Product in Graduate: After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total End Reflection / At Low Level compute Change per Hour (BFPE criteria)
13:45	PUMP PRIMED AND RUNNING										Factor "a"	(.0114)
								116				
14:30	1ST SENSOR READING	1		42				172				
14:45	START HIGH LEVEL TEST	2	42.2	42	.130	.150	+.020	182	+10	+.114	−.094	
15:00	CONT'D HIGH LEVEL TEST	3	42.4	42	.150	.185	+.035	191	+9	+.103	−.068	
15:15	" " " "	4	42.6	42	.185	.225	+.040	200	+9	+.103	−.063	
15:30	" " " "	5	42.7	42	.225	.275	+.050	208	+8	+.091	−.041	
15:45	" " " "	6	43.0	42	.275	.345	+.070	217	+9	+.103	−.033	
16:00	" " " "	7	43.2	42	.345	.425	+.080	225	+8	+.091	−.011	
16:15	" " " "	8	43.3	42	.425	.515	+.090	233	+8	+.091	−.001	
16:17	DROP TO 12" LOW LEVEL TEST											
16:30	START LOW LEVEL TEST	9	13.4	12	.050	.145	+.095	241	+8	+.091	+.004	
16:45	CONT'D LOW LEVEL TEST	10	13.0	12	.145	.220	+.075	248	+7	+.080	−.005	−.005
17:00	" " " "	11	13.3	12	.220	.305	+.085	256	+8	+.091	−.006	−.011
17:15	" " " "	12	13.2	12	.305	.390	+.085	264	+8	+.091	−.006	−.017
17:30	" " " "	13	13.1	12	.390	.470	+.080	271	+7	+.080	+.000	−.017
	STOP TEST											
											−.017 gph	

S.U.

ARCO #608

10-20-87 TUE.

DATA CHART
For Use With
petro tite LINE TESTER

1 LOCATION: ARCO # 608 — 17601 HESPERIAN BLVD. — SAN LORENZO — CA. — (415) 278-2977
(Street No. and/or Corner / City / State / Telephone No.)

2 OWNER: _____
(Name / Address / Representative / Position / Telephone No.)

3 OPERATOR: _____
(Name / Dealer, Mgr. or Other / Address (if different than Location) / Telephone No.)

4 REASON FOR TEST _____

5 TEST REQUESTED BY: _____
(Name / Position / Order No. / Billing Address)

6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME _____

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☐ NO

9 MAKE AND TYPE OF PUMP OR DISPENSERS REMOTE

10 WEATHER _____ TEMPERATURE IN TANKS _____ °F _____ °C

COVER OVER LINES _____ (Concrete, Black Top, etc.)

APPROXIMATE BURIAL DEPTH _____

OWNER: Name: ARCO #608

LOCATION: State: CA; City: SAN LORENZO

DATE OF TEST: Year 87; Mo. 10; Day 20

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE psi OR kPa		15 VOLUME READING		NET CHANGE	16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS
			BEFORE	AFTER	BEFORE	AFTER		
SUPER UNLEADED	11:00	START LINE TEST		50		.0750		
	11:15	LINE TEST CONT'D	49	50	.0750	.0740	-.0010	-.0010
	11:30	" " "	49	50	.0740	.0730	-.0010	-.0020
	11:45	" " "	50	50	.0730	.0730	+.0000	-.0020
	12:00	" " "	50	50	.0730	.0730	+.0000	-.0020 gph LINE TIGHT
		BLEED BACK CHECK	50	0	.0730	.0800	+.0070	BLEED BACK O.K.
REGULAR UNLEADED	12:30	START LINE TEST		50		.0535		
	12:45	CONT'D LINE TEST	48	50	.0535	.0515	-.0020	
	13:00	" " "	49	50	.0515	.0505	-.0010	
	13:15	" " "	50	50	.0505	.0505	+.0000	
	13:30	" " "	50	50	.0505	.0505	+.0000	-.0030 gph LINE TIGHT
		BLEED BACK CHECK	50	0	.0505	.0555	+.0050	BLEED BACK O.K.
REGULAR	14:00	START LINE TEST		50		.0640		
	14:15	CONT'D LINE TEST	49	50	.0640	.0635	-.0005	
	14:30	" " "	50	50	.0635	.0635	+.0000	
	14:45	" " "	50	50	.0635	.0635	+.0000	
	15:00	" " "	50	50	.0635	.0635	+.0000	-.0005 gph LINE TIGHT
		BLEED BACK CHECK	50	0	.0635	.0690	+.0055	BLEED BACK O.K.

um 800 121-7457

Invoice Date 11/1/87

INVOICE NO.

BECKER INDUSTRIES, INC.

REMIT TO: P.O. BOX 5269 · NAPA, CALIFORNIA 94581
2501 OAK STREET · NAPA, CALIFORNIA · 707/255-9580

JOB NUMBER	DATE OF WORK
EBJ-10	10/20/87

JOB NAME/LOCATION
ARCO #608
17601 Hesperian
San Lorenzo, CA

PURCHASE ORDER #

TO ARCO

TERMS: NET 10 DAYS

QTY.	OUTSIDE SERVICES-MATERIAL	PRICE	AMOUNT	
	TOTAL MATERIAL			

TERMS CASH 2% per month service charge on overdue accounts.

DESCRIPTION OF WORK	AMOUNT	
Tested 4 tanks @ 325.00	1300	00
Tested 3 Product lines @ 100.00	300	00
see attached for data.		

LABOR	HOURS	RATE	AMOUNT		TOTAL MATERIAL		
Tom					TOTAL LABOR		
Dennis					MILES @		
WORK ORDERED BY		DATE COMPLETED			TAX		
SIGNATURE (I hereby acknowledge the satisfactory completion of the above described work.)					Thank You! PAY THIS AMOUNT →	1600	00