QUARTERLY MONITORING WELL SAMPLING AND ANALYSIS

FOR THE

U.S. COAST GUARD SUPPORT CENTER EXCHANGE CENTER LOCATION COAST GUARD ISLAND ALAMEDA, CALIFORNIA

PREPARED FOR

U.S COAST GUARD SUPPORT CENTER CIVIL ENGINEERING UNIT 2000 EMBARCADERO, SUITE 200 OAKLAND, CALIFORNIA 94606-5337



Professional Service Industries, Inc.

December 16, 1993

U.S. Coast Guard Support Center Civil Engineering Unit 2000 Embarcadero, Suite 200 Oakland, CA. 94606-5337

Attention:

Mr. Louis Rivero

Subject:

QUARTERLY MONITORING WELL SAMPLING & ANALYSIS

Project:

Exchange Center Location

Coast Guard Island Alameda, CA 94606 Project No. 582-34006

Dear Mr. Rivero:

Professional Service Industries, Inc. (PSI), San Francisco Field Services Division is pleased to present the results of groundwater sampling for the third quarter of 1993. A description of the sampling and laboratory analysis for the five monitoring wells located at the Exchange Center Location (see Figure 1, Vicinity Map, Figure 2, Site Plan and Figure 3, Monitoring Well Location Map) are contained herein.

Field activities were conducted on October 20, 1993. The purpose of this program is to monitor hydrocarbon concentrations in the groundwater below the site.

SAMPLING METHOD

Groundwater elevations were measured prior to and after development. The five monitoring wells were redeveloped in order to establish a flow of groundwater into Well redevelopment was the wells and to remove any longstanding water. accomplished by means of a stainless steel bailer. Approximately 8 to 10 gallons of water (3 to 4 casing volumes) were removed from each well prior to sampling. The purged groundwater from the wells was contained in labelled 55-gallon drums and left on-site for future storage during additional sampling. After allowing the wells to recharge, groundwater samples were collected.

Prior to redevelopment and sampling from the wells, the bailer was cleaned using trisodium phosphate solution and triple-rinsed with potable water. Water samples were drained from the bailer into certified clean, 40 ml vials, with care being taken to eliminate headspace. The vials were labelled and placed into cold storage until delivery to a state certified laboratory for analysis. Additionally, hydrochloric acid was used to preserve samples. Proper chain-of-custody procedures were observed. Chain-of-custody is included with the attached analytical results.

Project No.: 582-34006 December 16, 1993

OBSERVATIONS

No odor was evident and color was clear in each of the wells.

Note: See Appendix B Table I, Groundwater Elevation Data.

LABORATORY ANALYSES

The groundwater samples were submitted to Sequoia Analytical of Concord, California, Laboratory Certificate #1271, and analyzed for Aromatic Volatile Organics by EPA Method 8020 and Total Petroleum Hydrocarbons for Gasoline (TPHG), Method 8015, using gas chromatography with photoionization detection. The analytical results are summarized below. The complete laboratory report, including analytical results, QA/QC data, and chain-of-custody is attached.

SUMMARY OF ANALYTICAL RESULTS THIRD QUARTER GROUNDWATER MONITORING (1993) *

Well <u>Number</u>	Date of Sample	<u>Benzene</u>	<u>Toluene</u>	Ethylbenzene	Xylenes	Purgeable Hydrocarbons
MW-1EX	4/8/93	N.D.	N.D.	N.D.	N.D.	N.D.
	7/8/93	N.D.	N.D.	N.D.	N.D.	N.D.
	10/20/93	N.D.	N.D.	N.D.	N.D.	N.D.
MW-2EX	4/8/93	N.D.	N.D.	N.D.	N.D.	N.D.
	7/8/93	N.D.	N.D.	N.D.	N.D.	N.D.
	10/20/93	N.D.	N.D.	N.D.	N.D.	N.D.
MW-3EX	4/8/93	30	N.D.	N.D.	N.D.	6,000
	7/8/93	N.D.	N.D.	N.D.	N.D.	N.D.
	10/20/93	N.D.	N.D.	N.D.	N.D.	N.D.
MW-4EX	4/8/93	N.D.	N.D.	N.D.	N.D.	N.D.
	7/8/93	8.8	N.D.	N.D.	N.D.	N.D.
	10/20/93	N.D.	N.D.	N.D.	N.D.	2,700
MW-5EX	4/8/93 7/8/93 10/20/93	14 3.7 N.D.	0.63 4.6 N.D.	N.D. N.D. N.D.	1.5 170 N.D.	170 4,300 / N.D.

^{*} All concentrations are in parts per billion (micrograms per liter, ug/l). N.D. Analytes reported as not detected above the analytical reporting limit.

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DISCUSSION OF RESULTS

Based on the analytical results for this sampling event, it appears that purgeable hydrocarbons, and benzene, toluene, ethylbenzene, and xylenes (BTEX) in the groundwater beneath the site are not above the analytical reporting limits in MW-1EX, MW-2EX, MW-3EX, and MW-5EX.

A decrease in benzene levels was detected in both MW-4EX and MW-5EX from the July 8, 1993 readings. Benzene levels in MW-4EX dropped from 8.8 ug/l to non-detectable and in MW-5EX from 3.7 ug/l to non-detectable.

A significant increase in purgeable hydrocarbons, however, was found in MW-4EX from a non-detectable reading in the July 8, 1993 sampling event to 2,700 ug/l in the recent October 20, 1993 sample.

Groundwater was determined to flow in a southwesterly direction with a hydraulic gradient of 0.0011 ft/ft. Due to its close proximity to the San Francisco Bay, groundwater may be influenced by tidal action. Groundwater monitoring will continue for the remaining quarter in January of 1994.

<u>LIMITATIONS OF INVESTIGATION</u>

Our investigation was performed using the degree of care and skill ordinarily exercised under similar circumstances by reputable environmental consultants practicing in this or similar localities. The samples collected and used for testing and observations made are believed representative of site conditions. No other warranty, expressed or implied, is made to conclusions and professional advise included in this report.

This report is issued with the understanding that it is the responsibility of the owner, or of his representative, to ensure that the information and recommendations contained herein are brought to the attention of the proper authorities and/or regulating agencies.

The findings of this report are valid as of the present date. However, changes in the conditions of a property can occur with the passage of time, whether they be due to natural processes or the works of man on this or adjacent properties.

In addition, changes in applicable or appropriate standards may occur from legislation or the broadening of knowledge. Accordingly, the findings of this report may be invalidated wholly or partially by changes outside our control. Therefore, this report is subject to review and should be updated as changes may occur.

The opportunity to be of service is appreciated. Should you have any questions regarding the content of this report, or we can be of further assistance, please do not hesitate to contact us.

Dreamy.

Sincerely,

Professional Service Industries, Inc. San Francisco Field Services

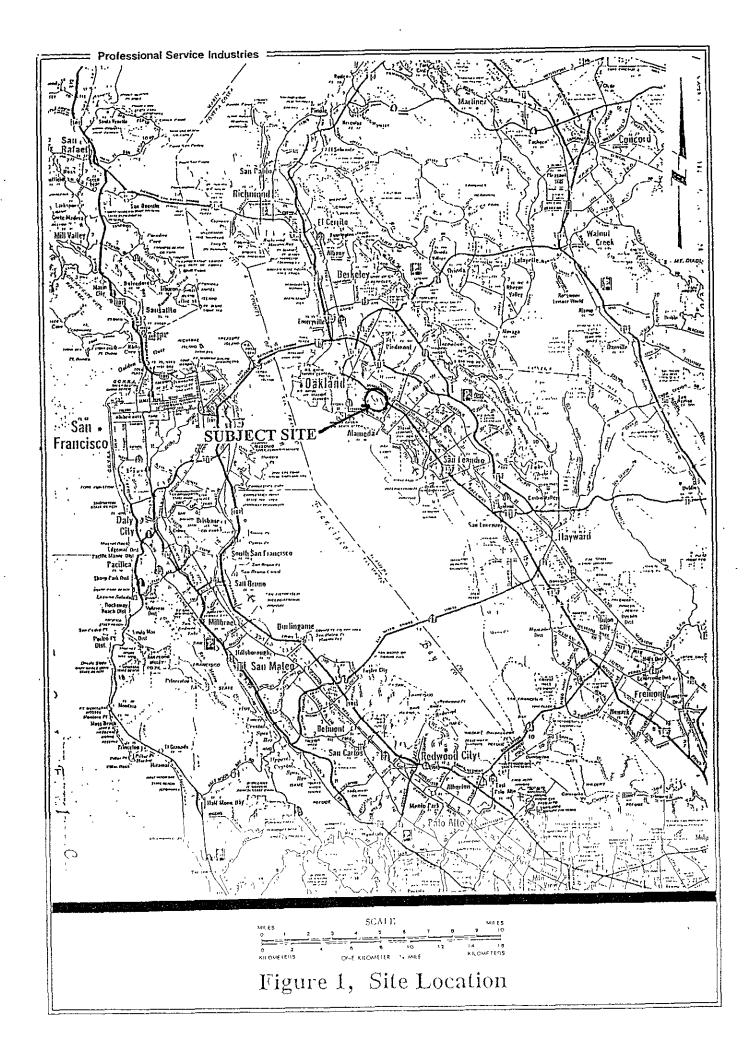
Mark A. Casterson, REA Professional Senior

Richard S. Dreessen, Jr., CEG

Branch Manager

APPENDICES

APPENDIX A FIGURES



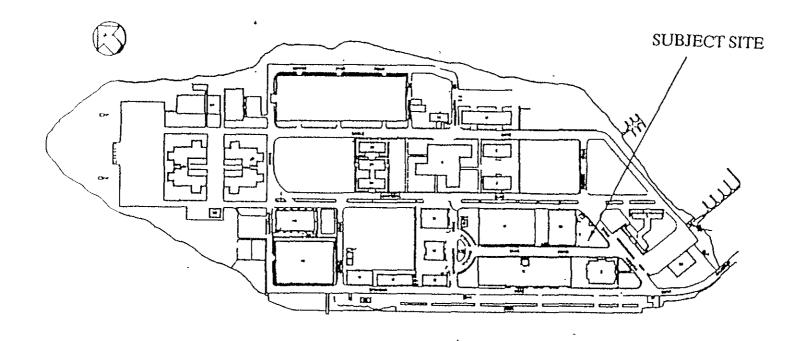
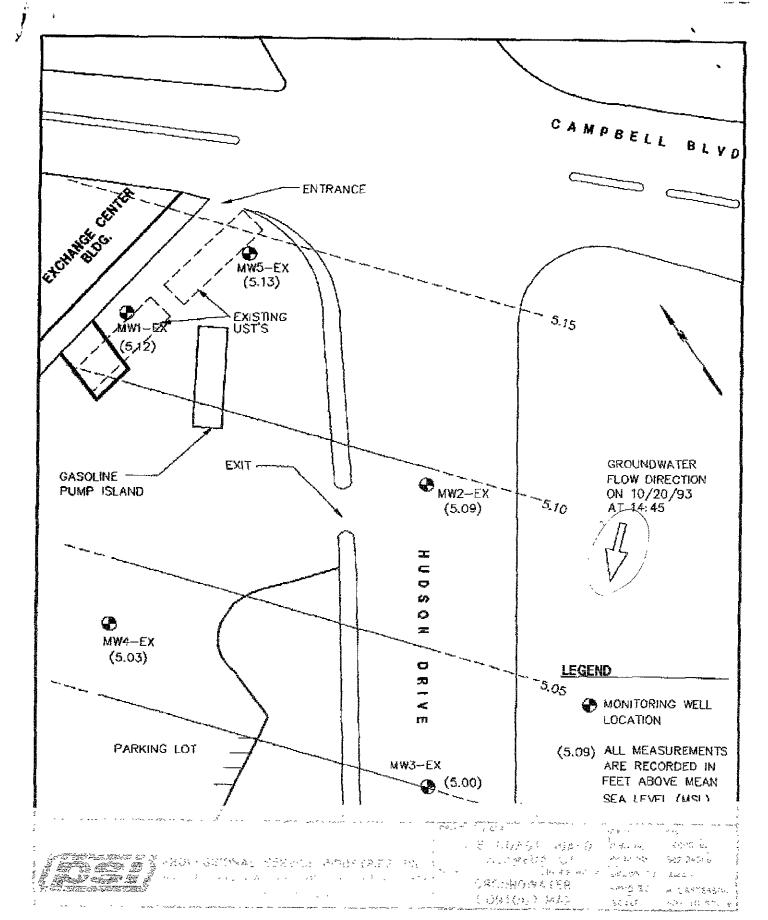
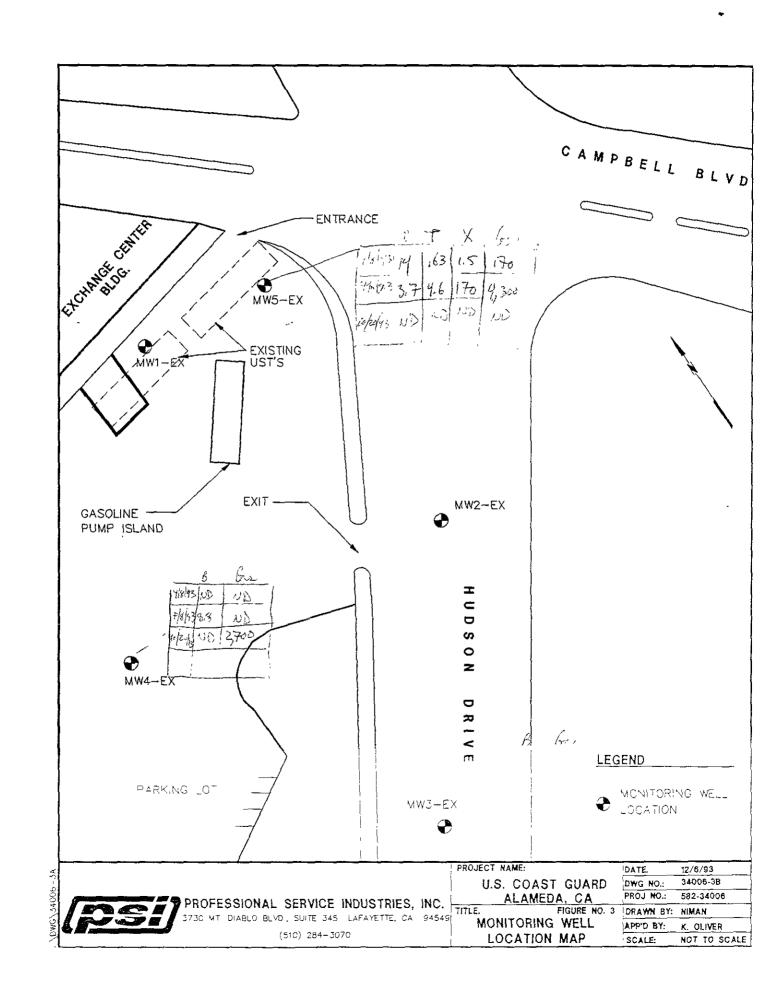


Figure 2, Site Plan





APPENDIX B GROUNDWATER ELEVATION DATA

TABLE I

GROUNDWATER ELEVATION DATA*

Well <u>Number</u>	Surface Casing Elevations	Date/Time of Measurement	Depth to Water Meas. in ft.	Water Level Elev. (MSL)
MW-1EX	13.72	4/5/93/15:05 7/8/93/11:45 10/20/93/14:25	7.95 8.20 8.60	5.77 5.52 5.12
MW-2EX	13.74	4/5/93/16:40 7/8/93/11:25 10/20/93/14:31	8.00 8.20 8.65	5.74 5.54 5.09
MW-3EX	13.50	4/8/93/09:00 7/8/93/11:05 10/20/93/14:33	8.00 8.10 8.50	5.50 5.40 5.00
MW-4EX	13.38	4/8/93/10:50 7/8/93/10:50 10/20/93/14:36	7.95 8.00 8.35	5.43 5.38 5.03
MW-5EX	13.98	4/8/93/12:36 7/8/93/10:30 10/20/93/14:44	8.00 8.55 8.85	5.98 5.43 5.13

^{*} MSL, Mean Sea Level

APPENDIX C

LABORATORY RESULTS AND CHAIN OF CUSTODY

1900 Bates Avenue • Suite LM • Concord, California 94520 (510) 686-9600 • FAX (510) 686-9689

Professional Service Industries 3730 Mt. Diabio Blvd., Ste 345

Lafayette, CA 94549

Client Project ID:

Sample Matrix:

Analysis Method: First Sample #:

Water EPA 5030/8015/8020

310-1136

US Coast Guard Sampled: Oct 20, 1993

Oct 21, 1993 Received:

Nov 1, 1993 Reported:

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 310-1137 MW1-EX		Sample I.D. 310-1139 MW3-EX	Sample I.D. 310-1140 MW4-EX	Sample 1.D. 310-1141 MW5-EX
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	2,700	N.D.
Benzene	0.5	N.D.	N.D.	N.D.	N.D.	N.D.
Toluene	0.5	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.5	N.D.	N.D.	N.D.	.N.D. •	N.D.
Total Xylenes	0.5	N.D.	N.D.	N.D.	N.D.	N.D.
Chromatogram Pa	uttern:			· , •• .	Discrete Peak	••• .

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	40	1.0
Date Analyzed:	10/25/93	10/25/93	10/25/93	10/27/93	10/25/93
Instrument Identification:	HP-5	HP-5	HP-5	HP-4	HP-5
	124	98	101	103	96
Surrogate Recovery, %: (QC Limits = 70-130%)	,_,	-			

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

Karen L. Enstrom Project Manager



SEQUOIA ANALYTICA

1900 Bates Avenue • Suite LM • Concord, California 94520 (510) 686-9600 • FAX (510) 686-9689

ies Client Project ID: Professional Service Industries 3730 Mt. Diabio Blvd., Ste 345

Matrix:

US Coast Guard

Water

Lafavette, CA 94549 Attention: Kevin Oliver

QC Sample Group: 3101136-41

Reported:

Nov 1, 1993

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-		
<u> </u>	Benzene	Toluene	Benzene	Xylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J.F.	J.F.	J.F.	J.F.	
Conc. Spiked:	20	20	20	60	
Units:	μg/L	μg/L	μg/L	μg/L	
LCS Batch#:	1LCS102693	1LCS102693	1LCS102693	1LCS102693	
Date Prepared:	10/26/93	10/26/93	10/26/93	10/26/93	
Date Analyzed:	10/26/93	10/26/93	10/26/93	10/26/93	
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	· -
LCS %					
Recovery:	106	103	104	104	
Control Limits:	70-130	70-130	70-130	70-130	
	70 .00				

MS/MSD Batch #:	3100980	3100980	3100980	3100980
Date Prepared: Date Analyzed: Instrument I.D.#:	10/26/93 10/26/93 HP-2	10/26/93 10/26/93 HP-2	10/26/93 10/26/93 HP-2	10/26/93 10/26/93 HP-2
Matrix Spike % Recovery:	110	110	110	110
Matrix Spike Duplicate % Recovery:	110	110	110	110
Relative % Difference:	00	00	0.0	0.0

SEQUOIA ANALYTICAL

Karen L. Enstrom Project Manager

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents. preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.



☐ 680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600 FAX (415) 364-9233 ☐ 819 West Striker Ave. • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100 ☐ 1900 Bates Ave., Suite LM • Concord, CA 94520 • (510) 686-9600 FAX (510) 686-9689

Company Name: PROFESSIONAL SENICIZ TROBERDAS							Project Name: US COAST GUARD											
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Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #			[4] 3								Comm	ents	
1.MW1 -SP	10-20-93	L	2	Von		X	Y						31	011	36	AB		Sequoia
2.MW1-Fx			<u> </u>			14	X							1	37		<u> </u>	4 .
3.MW2-Ex			<u> </u>			Y	8				*			1	38_			Yellow
4.MWS-EX	10-20-93	· .				X	4						-	 ' '	39	_		
5MW4-EX			43	;		X	<u> </u>		1,50 1 ,	·	, ,,	,	-		10	_		
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APPENDIX D GROUNDWATER SAMPLING DATA