

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

August 4, 2000

Mr. Kevin Romak
Romak Iron Works
3250 Hollis Street
Oakland, California 94608

**RE: Workplan for Soil and Groundwater Investigation
Romak Iron Works - 3250 Hollis Street, Oakland, CA 94608 (STID # 379)**

Dear Mr. Romak:

The Alameda County Environmental Health Services has reviewed the referenced work plan dated July 19, 2000, prepared and submitted by Aqua Science Engineers for the subject site.

The main elements of the work plan consist of the following:

- Three borings to be drilled at the site
- Soil and grab water samples to be collected from each boring
- Human health risk assessment to be prepared using the ASTM Risk Based Corrective Action (RBCA) model

The proposed work plan is approved provided the following issues are addressed:

- In addition to the three proposed borings, one upgradient and two downgradient borings (preferably downgradient of well MW-1 near the sidewalk) must be drilled to adequately characterize the hydrocarbon plume at the site.
- Soil and groundwater samples will be analyzed for the following target compounds: Total Petroleum Hydrocarbon (TPH) as gasoline, TPH as diesel, TPH as motor oil, benzene, toluene, ethyl benzene, xylene and methyl tertiary butyl ether (MTBE).
- Groundwater sample should be collected from monitoring well MW-1 during this phase of the investigation.
- Groundwater flow direction should be established for the site.
- After completion of this investigation, historical data collected for the site should be evaluated and a conceptual site model (CSM) will be prepared for the site. The CSM at a minimum will include the following: primary and secondary sources of contamination, transport mechanism, exposure pathways, exposure routes and receptors.
- Following the preparation of the CSM and validation of data collected for the site, a risk evaluation should be conducted using the RBCA model.

Mr. Kevin Romak
RE: 3250 Hollis Street, Emeryville, CA 94608
August 4, 2000
Page 2 of 2

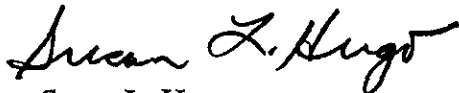
This agency will evaluate the site for closure and no further action will be required if the site meets the following criteria:

- Sources of contamination have been removed
- The site has been adequately characterized
- Contaminant plume is stable, decreasing in concentration, not migrating off-site
- The site does not pose any current or future threat to groundwater
- The site does not pose any current or future threat to the environment
- The site presents no significant risk to human health

Please notify this office at least 48 hours in advance when field activities are scheduled at the site.

If you have any questions regarding this letter or the subject site, please contact me at (510) 567-6780.

Sincerely,



Susan L. Hugo
Hazardous Materials Specialist

c: Chuck Headlee, San Francisco Bay RWQCB
Robert Kitay, ASE, 208 W. El Pintado, Danville, CA 94526
SH / files



November 25, 1997

200 379

Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, CA 94502

ATTENTION: Ms. Susan Hugo

SUBJECT: Romak Iron Works Property
3250 Hollis Street
Oakland, California

Dear Ms. Hugo:

Aqua Science Engineers, Inc. (ASE) is writing this letter in an effort to obtain a written response from the Alameda County Health Care Services Agency (ACHCSA) regarding the request made within our Quarterly Groundwater Monitoring Report, dated October 8, 1997, that the frequency of groundwater monitoring be changed from quarterly to semi-annually.

Please respond to this request in writing to ASE and to Romak Iron Works, c/o Mr. Kevin Romak, 3250 Hollis Street, Oakland, CA 94662 as soon as possible since the next quarterly sampling event is scheduled for December 1997.

Should you have questions or comments, please feel free to call us at (510) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

David Allen, R.E.A.
Senior Project Manager



cc: Mr. Kevin Romak, Romak Iron Works.

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

March 2, 1994
STID# 379

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

Mr. Kevin Romak
Romak Iron Works
3250 Hollis Street
Oakland, California

**RE: Status of the Soil and Groundwater Investigation /
Remediation at 3250 Hollis Street, Oakland, CA 94608**

Dear Mr. Romak:

The Alameda County Department of Environmental Health, Hazardous Materials Division has recently reviewed the Quarterly Groundwater Monitoring Reports dated 12/8/93 and 2/25/94 prepared by Aqua Science Engineers for the referenced site.

Quarterly sampling of the well (MW-1) performed in November 18, 1993 showed the following contaminants: 10,270 ppb TPH gasoline, 3,169 ppb benzene, 38.3 ppb toluene, 661.2 ppb ethyl benzene, 659.4 ppb xylenes. The recent monitoring event conducted in February 9, 1994 detected elevated concentration of TPH gasoline (17,000 ppb), benzene (6,200 ppb), toluene (64 ppb), ethyl benzene (770 ppb) and xylenes (420 ppb). In addition, sheen was observed during these two monitoring events.

Based on this review, it appears that the soil and/or groundwater contamination remains undefined. Further characterization is required to determine the vertical and lateral extent of the contaminant plume. A work plan must be submitted to this office no later than April 12, 1994.

Quarterly monitoring of MW-1 must be continued. Groundwater elevation readings must be incorporated in the monitoring program. If free product is present, an interim remedial measure should be implemented. Groundwater flow direction must be established at the site. All monitoring wells should be surveyed to an accuracy of 0.01 foot and referenced to mean sea level (MSL).

Until cleanup is complete, you will need to submit reports to this office every three months or at a more frequent interval, if specified at any time. In addition, the following items must be incorporated in your future reports or workplans:

- a cover letter from the responsible party or tank owner stating the accuracy of the report and whether he/she concurs with the conclusions and recommendations in the report or workplan

Mr. Kevin Romak
RE: 3250 Hollis Street, Oakland, CA 94608
March 2, 1994
Page 2 of 2

- site map delineating contamination contours for soil and groundwater based on recent data should be included and the status of the investigation and cleanup must be identified
- proposed continuing or next phase of investigation / cleanup activities must be included to inform this department of the responsible party or tank owner's intention
- any changes in the groundwater flow direction and gradient based on the measured data since the last sampling event must be explained
- historical records of groundwater level in each well must be tabulated to indicate the fluctuation in water levels
- tabulate analytical results from all previous sampling events; provide laboratory reports (including quality control/quality assurance) and chain of custody documentation

All reports and proposals must be submitted under seal of a California Registered Geologist or Registered Civil Engineer with a statement of qualifications for each lead professionals involved with the project.

Please contact me at (510) 271-4530 if you have any questions concerning this letter.

Sincerely,



Susan L. Hugo
Senior Hazardous Materials Specialist

cc: Rafat A. Shahid, Asst. Agency Director, Environmental Health
Rich Hiett, San Francisco Bay RWQCB
Edgar B. Howell, Chief, Hazardous Materials Division - files
Robert Kitay, Aqua Science Engineers, Incorporated
2411 Old Crow Canyon Rd., #4, San Ramon, CA 94583

ROMAK IRON WORKS

P.O. BOX 8547
3250 HOLLIS STREET
OAKLAND, CALIFORNIA 94662-0547
Telephone: (510) 658-0588
FAX (510) 658-0351

Submitted 7/12/93

July 9, 1993

Ms. Susan Hugo
Senior Hazardous Materials Specialist
ALAMEDA COUNTY HEALTH CARE SERVICES
80 Swan Way, Room 200
Oakland, CA 94621

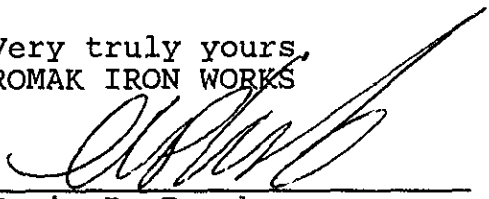
RE: Underground Tank Removal
Romak Iron Works
3250 Hollis Street
Oakland, CA

Dear Ms. Hugo:

This letter is in response to your letter of April 29, 1993, which requests a work plan identified and submitted prior to June 14, 1993.

I have retained the services of Aqua Science Engineers, Inc. to identify all pertinent data and provide and implement an appropriate procedure. Aqua Science Engineers has already made contact with your office, and is presently preparing to perform all required duties.

Very truly yours,
ROMAK IRON WORKS



Kevin P. Romak
President

KPR/je
3ACH.001

cc: David Allen, Aqua Science Engineers
Rich Hiatt, San Francisco Bay RWQCB

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY



DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

April 29, 1993
STID# 379
Mr. Kevin Romak
Romak Iron Works
3250 Hollis Street
Oakland, California 94608

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

**RE: Removal of Two Underground Storage Tanks at Romak Iron Works
3250 Hollis Street, Oakland, CA 94608**

Dear Mr. Romak:

The Alameda County Department of Environmental Health, Hazardous Materials Division has reviewed the files concerning the removal of two underground gasoline tanks on January 15, 1992 at the referenced site. We are in receipt of the Underground Storage Tank Removal Project Report (January 27, 1992) and the Sampling and Tank Pit Closure Final Report (August 27, 1992) prepared by Aqua Science Engineers.

Soil samples collected beneath the tank areas showed elevated levels of Total Petroleum Hydrocarbon as gasoline (180 ppm) and benzene (510 ppb). In addition, free floating product was observed during the tank removal activities. Limited overexcavation was performed on January 16, 1992 and verification soil samples collected showed 11 ppm of TPH gasoline and 120 ppb of benzene. Because of the degree of contamination found at the site which exceeded regulatory threshold levels, further environmental assessment is required to determine the extent of the unauthorized release associated with the former tanks at the site.

This office will be the lead agency overseeing the environmental investigation and cleanup activities at the site. The RWQCB has delegated this authority to our office. However, you must keep the Water Board apprised of all actions taken to characterize and remediate contamination at the site, because the Board retains the ultimate responsibility for ensuring protection of the waters of the state.

A preliminary assessment should be conducted to determine the extent of soil and/or groundwater contamination that has resulted from the former leaking tank. The information gathered by this investigation will be used to assess the need for additional actions at the site. The preliminary assessment should be designed to provide all of the information in the format shown in the attachment at the end of this letter, which is based on the RWQCB's guidelines. You should be prepared to install at a minimum, three monitoring wells to establish gradient direction of the groundwater at the site. One of the wells should be installed within 10 feet downgradient of the former tank location. Monthly water elevation reading for the first six months and reduced to every quarter is necessary to determine groundwater flow direction. Quarterly

Mr. Kevin Romak
RE: 3250 Hollis Street, Oakland, CA 94608
April 29, 1993
Page 2 of 2

sampling for target compounds (TPH gasoline, benzene, ethyl benzene, toluene, & xylene) must occur to determine extent of the groundwater contamination.

Until cleanup is complete, you will need to submit reports to this office and to RWQCB every three months (or at a more frequent interval, if specified at any time by either agency). These reports must include information pertaining to further investigative results; the methods of cleanup actions implemented to date; and the method and disposal of any contaminated material. Copies of manifests for such disposal must be sent to this office.

Your work plan must be submitted to this office no later than **June 14, 1993**. All reports and proposals must be submitted under seal of a California Registered Geologist or Registered Civil Engineer with a statement of qualifications for each lead professionals involved with the project. Copies of the reports and proposals must also be submitted to:

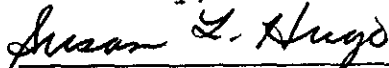
Rich Hiett
RWQCB, San Francisco Bay Region
2101 Webster Street, Fourth Floor
Oakland, California 94612

Because we are overseeing this site under the designated authority of the Regional Water Quality Control Board, this letter constitutes a formal requests for technical reports pursuant to California Water Code Section 13267(b). Any extensions of stated deadlines or changes in the workplan must be confirmed in writing and approved by this agency or RWQCB.

Enclosed is a copy of Appendix A (Workplan for Initial Subsurface Investigation (August 20, 1991) for your reference.

Should you have any questions regarding this letter, please contact me at (510) 271-4530.

Sincerely,



Susan L. Hugo
Senior Hazardous Materials Specialist

Enclosure

cc: Rafat A. Shahid, Asst. Agency Director, Environmental Health
Rich Hiett, San Francisco Bay RWQCB
Gil Jensen, Alameda County District Attorney's Office
Edgar B. Howell, Chief, Hazardous Materials Division /file
David Allen, Aqua Science Engineers, Inc.
P.O. Box 535 San Ramon, CA 94583

Property Owner:

Kevin Komak
3250 Hollis Street Oakland
94608 ✓

DATE: 7/8/92

TO : Local Oversight Program

FROM: SUSAN HUGO

SUBJ: Transfer of Eligible Oversight Case

Site name: ROMAK IRON WPKS

Address: 3250 Hollis Street city Oakland zip 94608

Closure plan attached? Y N DepRef remaining \$ _____

DepRef Project # _____ STID #(if any) 379

Number of Tanks: 2 removed? Y N Date of removal 11/15/92

Leak Report filed? Y N Date of Discovery 7/15/92 reported 11/27/92

Samples received? Y N Contamination: soil

Petroleum Y N Types: Avgas Jet leaded unleaded Diesel
fuel oil waste oil kerosene solvents

Monitoring wells on site None Monitoring schedule? Y N

LUFT category 1 2 3 * H S C A R W G O

Briefly describe the following:

Preliminary Assessment _____

Remedial Action _____

Post Remedial Action Monitoring _____

Enforcement Action _____

soil samples had 180 ppm TPHg
overexcavated to 11 ppm TPHg
need to investigate groundwater.

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.		
REPORT DATE 0 M 1 M 2 D 7 D 9 Y 2 Y		CASE #		SIGNED: <i>Susan Hugo</i> DATE: 1/29/92		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT Kevin Romak		PHONE (510) 658-0588		SIGNATURE <i>Kevin Romak</i>	
	REPRESENTING <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME Romak Iron Works			
	ADDRESS 3250 Hollis St. STREET Oakland CITY CA STATE 94608 ZIP					
RESPONSIBLE PARTY	NAME Romak Iron Works <input type="checkbox"/> UNKNOWN		CONTACT PERSON Kevin Romak		PHONE (510) 658-0588	
	ADDRESS 3250 Hollis St. STREET Oakland CITY CA STATE 94608 ZIP					
SITE LOCATION	FACILITY NAME (IF APPLICABLE) Romak Iron Works		OPERATOR Kevin Romak		PHONE (510) 658-0588	
	ADDRESS 3250 Hollis St. STREET Oakland CITY CA COUNTY 94608 ZIP					
	CROSS STREET Peralta St.					
IMPLEMENTING AGENCIES	LOCAL AGENCY Alameda County Health Agency		CONTACT PERSON Susan Hugo		PHONE (510) 658-0588	
	REGIONAL BOARD San Francisco Bay Region		CONTACT PERSON Eddy So		PHONE (510) 658-0588	
SUBSTANCES INVOLVED	(1) NAME Unleaded Gasoline		QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN			
	(2)		<input type="checkbox"/> UNKNOWN			
DISCOVERY/ABATEMENT	DATE DISCOVERED 0 M 1 M 1 D 5 D 9 Y 2 Y		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input checked="" type="checkbox"/> TANK REMOVAL <input type="checkbox"/> OTHER			
	DATE DISCHARGE BEGAN <input checked="" type="checkbox"/> UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input checked="" type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> OTHER			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 0 M 1 M 1 D 5 D 9 Y 2 Y					
SOURCE/ CAUSE	SOURCE OF DISCHARGE <input type="checkbox"/> TANK LEAK <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		CAUSE(S) <input checked="" type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> OTHER			
	CHECK ONE ONLY <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> POLLUTION CHARACTERIZATION <input checked="" type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> CLEANUP UNDERWAY					
	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input checked="" type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> VACUUM EXTRACT (VE) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> VENT SOIL (VS) <input type="checkbox"/> OTHER (OT)					
	COMMENTS PRELIMINARY SITE ASSESSMENT WILL BE SUBMITTED.					

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200
 Oakland, CA 94621
 (415) 271-4320

Hazardous Materials Inspection Form

II, III

Site ID # _____ Site Name ROMARK IRON WORKS Today's Date 1/15/92

Site Address 3250 Hallis St

City Oakland Zip 94608 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Sids 25503(b)
- 3. RR Cars > 30 days 25503 7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MAT'L'S

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- General
- 1. Permit Application 25284 (H&S)
 - 2. Pipeline Leak Detection 25292 (H&S)
 - 3. Records Maintenance 2712
 - 4. Release Report 2651
 - 5. Closure Plans 2670

- Monitoring for Existing Tanks
- 6. Method
 - 1) Monthly Test
 - 2) Daily Vadose Semi-annual groundwater One time soils
 - 3) Daily Vadose One time soils Annual tank test
 - 4) Monthly Gndwater One time soils
 - 5) Daily Inventory Annual tank testing Cont pipe leak det Vadose/gndwater mon.
 - 6) Daily Inventory Annual tank testing Cont pipe leak det
 - 7) Weekly Tank Gauge Annual tank testing
 - 8) Annual Tank Testing Daily Inventory
 - 9) Other _____

- 7. Precs Tank Test Date: 2643
- 8. Inventory Rec. 2644
- 9. Soil Testing . 2646
- 10. Ground Water. 2647

- New Tanks
- 11. Monitor Plan 2632
 - 12. Access Secure 2634
 - 13. Plans Submitt Date: 2711
 - 14. As Built Date: 2635

Rev 8/88

Callif. Administration Code (CAC) or the Health & Safety Code (H&S) 90792022
 Comments: 2:00 PM - #90792022
2 UGT Removals
34K #10 34K
Hallis

LEL-1110 02-170 Tank #1
approx 1,000 G unlined gasoline tank
Tank appears to be in good shape no holes.
Erickson Inc. - Leander #206712
Inspector Marlon Brandel of Oakland Fire Dept
Obvious discoloration on site

LEL=1570 02-170 Tank #2
4 soil samples collected (one from each end of the tank) 8 1/2 feet deep
1 pipe line sample collected at depth
Stockpiled soil must be characterized, bermed & cover with plastic.

Tank #1 Excavation had floating product.
Excavation pit must be sealed.
If groundwater is present - need to sample groundwater.

II, III

Contact: Craig Hertz
 Title: Project Engineer
 Signature: Craig Hertz

Inspector: _____
 Signature: Susan L. Hays

BILLING ADJUSTMENT FORM

Billing Acct.#	
<input type="checkbox"/>	Generator...H _____
<input type="checkbox"/>	HMMP.....L _____
<input type="checkbox"/>	UST.....T _____

Date: 1/15/92

HazMat StID#: _____

Caller: _____ Phone: _____

Company Name : ROMAK IRON WORKS

Site Address : 3250 HOLLIS ST. Oakland 94608
Zip

Requested Changes : 2 Tanks removed 1/15/92

Initials: _____

Rescind Bill with explanation and date (if available):

Generator _____

HMMP (AB2185) _____

UST 2 UGT (1000 Gallons) removed 1/15/92.

Continue Billing With Following Changes:

From : _____ To : _____

Change number of EMPLOYEES _____

Change number of TANKS _____

HMMP (AB2185)

Updated information

Business Name _____ Phone: _____

SITE Address _____
City Zip

BILLING Address _____
City Zip

Inspector: Juan L. Hugo Date: 1/15/92

<input type="checkbox"/> Sent to Billing on ___/___/___ Rev 4/91 Mac-BillAdj-2
--

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME Romak Iron Works		NAME OF OPERATOR Romak Iron Works		
ADDRESS 3250 Hollis Street		NEAREST CROSS STREET 34th Street	PARCEL # (OPTIONAL)	
CITY NAME Oakland		STATE CA	ZIP CODE 94608	SITE PHONE # WITH AREA CODE (510) 658-0588
<input checked="" type="checkbox"/> BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY				
TYPE OF BUSINESS		IF INDIAN RESERVATION OR TRUST LANDS		E. P. A. I. D. # (optional)
<input type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input checked="" type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS		<input type="checkbox"/> # OF TANKS AT SITE 2 <input type="checkbox"/> CAL000033897

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) Romak, Kevin	PHONE # WITH AREA CODE (510) 658-0588	DAYS: NAME (LAST, FIRST) Romak Steve	PHONE # WITH AREA CODE (510) 658-0588
NIGHTS: NAME (LAST, FIRST) Romak, Kevin	PHONE # WITH AREA CODE (510) 658-0588	NIGHTS: NAME (LAST, FIRST) Romak Steve	PHONE # WITH AREA CODE (510) 798-3578

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME Romak Iron Works		CARE OF ADDRESS INFORMATION N/A		
MAILING OR STREET ADDRESS 3250 Hollis Street		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME Oakland		STATE CA	ZIP CODE 94608	PHONE # WITH AREA CODE (510) 658-0588

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER Romak Iron Works		CARE OF ADDRESS INFORMATION N/A		
MAILING OR STREET ADDRESS 3250 Hollis Street		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME Oakland		STATE CA	ZIP CODE 94608	PHONE # WITH AREA CODE (510) 658-0588

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 323-9555 if questions arise.

TY (TK) HQ **44** -

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:		
I. <input checked="" type="checkbox"/>	II. <input type="checkbox"/>	III. <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) Danny Sutton	APPLICANT'S TITLE PURCHASING AGENT	DATE MONTH/DAY/YEAR 1-15-92
---	--	---------------------------------------

LOCAL AGENCY USE ONLY

COUNTY # <input type="text"/> <input type="text"/>	JURISDICTION # <input type="text"/> <input type="text"/> <input type="text"/>	FACILITY # <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>
LOCATION CODE - OPTIONAL <input type="text"/>	CENSUS TRACT # - OPTIONAL <input type="text"/>	SUPVISOR - DISTRICT CODE - OPTIONAL <input type="text"/>

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>1</u>	B. MANUFACTURED BY: <u>UNKNOWN</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1979</u>	D. TANK CAPACITY IN GALLONS: <u>1000</u>

II. TANK CONTENTS IFA-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input checked="" type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED		
<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL		

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER _____
B. TANK MATERIAL (Primary Tank) <input checked="" type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER _____
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER _____
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION		
<input checked="" type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE		
<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER _____		
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <u>U</u> 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A <u>U</u> 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <u>U</u> 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input checked="" type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>10/91</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>0</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
---	---	---

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Danny Sutton DANNY SUTTON</u>	DATE <u>1-15-92</u>
--	------------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
[] [] [] []	[] []	[] [] [] []	[] [] [] [] [] []	[] [] [] [] [] []
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# <u>2</u>	B. MANUFACTURED BY: <u>UNKNOWN</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1960</u>	D. TANK CAPACITY IN GALLONS: <u>1000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.		
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 4 OIL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 3 CHEMICAL PRODUCT <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 6 AVIATION GAS <input checked="" type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____		C. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E	
A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 2 SINGLE WALL <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 99 OTHER	B. TANK MATERIAL (Primary Tank) <input checked="" type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 6 CONCRETE <input type="checkbox"/> 8 POLYVINYL CHLORIDE <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 9 BRONZE <input type="checkbox"/> 10 GALVANIZED STEEL <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 5 GLASS LINING <input type="checkbox"/> 6 UNLINED <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input checked="" type="checkbox"/> 2 COATING <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CATHODIC PROTECTION <input type="checkbox"/> 91 NONE <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE				
A. SYSTEM TYPE	A <input checked="" type="radio"/> 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A <input checked="" type="radio"/> 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <input checked="" type="radio"/> 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION				
<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input checked="" type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>10/91</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>0</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Danny Sutton</u> DANNY SUTTON	DATE <u>1-15-92</u>
---	------------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW				
STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	[] []	[] [] [] []	[] [] [] [] [] [] [] []	[] [] [] [] [] [] [] [] [] []
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

3575 Pacheco Blvd. 126 Nestles Road
 Martinez, CA 94553 Soledad, CA 93960
 (415) 228-2222 (408) 678-1343

Circle
 CA 93901
 424-7371
 905 Stockton Ave
 San Jose, CA 95110
 (408) 294-4513

901 Railroad Avenue
 Brentwood, CA 94512
 (415) 634-3013
 3941 B Holly Dr.
 Tracy, CA 95376
 (209) 835-4484



ORIGINAL

REMIT TO: DEPT. 1564
 P.O. BOX 31000
 SAN FRANCISCO, CA 94161-1564

DISTRIBUTION PLANT
 OAKLAND

RECEIVED

S
 H ROMAK IRON WORKS
 I 3250 HOLLIS ST.
 T OAKLAND
 O CA

S
 O ROMAK IRON WORKS
 L P. O.; BOX 8547
 D
 T OAKLAND,
 O CA 94662

CUSTOMER NUMBER	DATE	DELIVERY DATE	PURCHASE ORDER NUMBER	DR	TR	TERMS	INVOICE NO.
103623	01/18/91	01/19/91		MC	10	NET 15 DAYS	910102738

PACKAGES		PRODUCT CODE	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
NO ORDERED	KIND						
1400	BULK	3-0116-0019	GASOLINE/FLAMMABLE LIQUID UN1203 PREM. UNLEADED U	1400	GAL	1.3500	1890.00

GAS SUPER FUND

14.56

INV. REC'D & ENTERED	
JOB No. <i>PAID</i>	
ACCT. No. <i>476-00</i>	<i>1018.94</i>
<i>477-00</i>	<i>1018.94</i>
MAT'L REC'D	<input checked="" type="checkbox"/>
PRICE OK	<input checked="" type="checkbox"/>
EXT. OK	

BRANDED	OTHER	DRUMS	DELIVERED	RETURNED	NET DRUMS
			PAID CK		

SUB TOTAL	1904.56
SALES TAX 7.00%	133.52
DRUMS DEPOSIT	
FREIGHT	
TOTAL	2037.58

BILL OF LADING *915884* WATER
 RECEIVED IN GOOD ORDER (SIGNATURE) *X Antonio Velazquez*
 INVOICE PRICE SUBJECT TO CORRECTION
 CONDITIONS

A Finance Charge of 1 1/2% per month, which is an Annual Percentage Rate of 18%, will be assessed on all accounts past due. In the event any invoice is not paid when due, the person or company to whom the product equipment and/or services were furnished agree to pay all costs of collection (not to exceed 25%), including attorney fees.

Each drum charge herein, when paid will be held by Bay Area/Diablo Petroleum Co as a deposit which Bay Area/Diablo Petroleum Co may mingle with its own funds, to secure the return of the drum and will be forfeited to Bay Area/Diablo Petroleum Co if the drum is not returned in undamaged condition within 90 days after the date hereof and will be credited to buyer, if the drum is so returned.

THIS IS TO CERTIFY THAT THE ABOVE NAMED ARTICLES ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.

PLEASE PAY FROM THIS INVOICE.
 NO OTHER STATEMENT WILL BE ISSUED.

est 3575 Pacheco Blvd. 126 Nestles Road
 Martinez, CA 94553 Soledad, CA 93960
 (415) 228-2222 (408) 678-1343

unda Circle 901 Railroad Avenue
 as, CA 93901 Brentwood, CA 94512
 (408) 424-7371 (415) 634-3013

905 Stockton Ave 3941 B Holly Dr.
 San Jose, CA 95110 Tracy, CA 95376
 (408) 294-4513 (209) 835-4484



ORIGINAL

REMIT TO: DEPT. 1534
 P.O. BOX 31000
 SAN FRANCISCO, CA 94161-1534

DISTRIBUTION PLANT
 HAYWARD

S
O
L
D
T
O

ROMAK IRON WORKS
 P. O.; BOX 8547
 OAKLAND,

corrected invoice

CA 94662

S
H
I
P
T
O

ROMAK IRON WORK
 3250 HOLLIS ST
 OAKLAND

RECEIVED
 FEB 15 1991
 ROMAK
 CA

CUSTOMER NUMBER	DATE	DELIVERY DATE	PURCHASE ORDER NUMBER	DR	TR	TERMS	INVOICE NO.
-----------------	------	---------------	-----------------------	----	----	-------	-------------

103623 02/05/91 02/06/91 MC 11 NET 15 DAYS 910200673

PACKAGES		PRODUCT CODE	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
NO ORDERED	KIND						
1000	BULK	3-0116-0019	GASOLINE/FLAMMABLE LIQUID UN1203 PREM. UNLEADED U	1,118.0	GAL	1.2700	1,409.70
			ENV. DEPT. & ENTERED GAS SUPER FUND				11.54
			JOB No. 476 - 760.36				
			ACCT. No. 477 - 760.36				
			MAT'L REC'D		✓		
			PRICE OK		✓		
			EXI. OK				
			OK				

BRANDED	OTHER	DRUMS	DELIVERED	RETURNED	NET DRUMS	SUB TOTAL
						1,421.24
						7.00%
						99.48
						DRUMS DEPOSIT
						FREIGHT
						TOTAL
						1,520.72

A Finance Charge of 1 1/2% per month, which is an Annual Percentage Rate of 18% will be assessed on all accounts past due. In the event any invoice is not paid when due, the person or company to whom the product, equipment and/or services were furnished agree to pay all costs of collection (not to exceed 25%), including attorney fees.

Each drum charge herein, when paid will be held by Bay Area/Diablo Petroleum Co as a deposit which Bay Area/Diablo Petroleum Co. may mingle with its own funds, to secure the return of the drum and will be forfeited to Bay Area/Diablo Petroleum Co if the drum is not returned in undamaged condition within 90 days after the date hereof and will be credited to buyer, if the drum is so returned.

THIS IS TO CERTIFY THAT THE ABOVE NAMED ARTICLES ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.

PLEASE PAY FROM THIS INVOICE.
 NO OTHER STATEMENT WILL BE ISSUED

Project Specialist (print) SUSAN L. HUGO

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
80 SWAN WAY, ROOM 200
OAKLAND, CA 94621
PHONE NO. 415/271-4320

ACCEPTED
DEPARTMENT OF ENVIRONMENTAL HEALTH
470 - 27th Street, Third Floor
Oakland, CA 94612
Telephone: (415) 874-7237

These plans have been reviewed and found to be acceptable and essentially meet the requirements of State and local health laws. Changes to your plans indicated by the Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction. One copy of these accepted plans must be on the job and available to all contractors and craftsmen involved with the removal.

Any change or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspection Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 48 hours prior to the following required inspections:

- Removal of Tank and Piping
- Sampling
- Final Inspection

Issuance of a permit to operate is dependent on compliance with accepted plans and all applicable laws and regulations.

THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS.

Final note change made on page 5.
Susan L. Hugo
1/10/92

UNDERGROUND TANK CLOSURE PLAN

*** Complete according to attached instructions ***

1. Business Name Romak Iron Works
Business Owner Kevin Romak
2. Site Address 3250 Hollis St.
City Oakland Zip 94608 Phone (510) 658-0588
3. Mailing Address 3250 Hollis St.
City Oakland Zip 94608 Phone (510) 658-0588
4. Land Owner Kevin Romak
Address 3250 Hollis St. City, State Oakland, CA Zip 94608
5. Generator name under which tank will be manifested Romak Iron Works
EPA I.D. No. under which tank will be manifested CAL000033897

6. Contractor Aqua Science Engineers, Inc.
Address 1041 Shary Circle
City Concord Phone (510) 685-6700
License Type A ID# 487000

7. Consultant Aqua Science Engineers, Inc.
Address 1041 Shary Circle
City Concord Phone (510) 685-6700

8. Contact Person for Investigation
Name Craig Hertz Title Project Engineer
Phone (510) 685-6700

9. Number of tanks being closed under this plan 2
Length of piping being removed under this plan Less than 20 feet
Total number of tanks at facility 2

10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

**** Underground tanks are hazardous waste and must be handled **
as hazardous waste**

a) Product/Residual Sludge/Rinsate Transporter

Name Waste Oil Recovery EPA I.D. No. CAD000626515
Hauler License No. DOHS - 843
Cal Pud - 106399 License Exp. Date 4/92
Address 6401 Leona Street
City Oakland State Ca Zip 94605

b) Product/Residual Sludge/Rinsate Disposal Site

Name Dememno Kerdoon EPA I.D. No. CAT080013352
Address 2000 N. Alameda
City Compton State Ca Zip 90221

c) Tank and Piping Transporter

Name Erickson, Inc. EPA I.D. No. CAD009466392
Hauler License No. 0019 License Exp. Date 5/92
Address 255 Parr Blvd.
City Richmond State Ca Zip 94801

d) Tank and Piping Disposal Site

Name Erickson, Inc. EPA I.D. No. CAD009466392
Address 255 Parr Blvd.
City Richmond State Ca Zip 94801

11. Experienced Sample Collector

Name Craig Hertz
Company Aqua Science Engineers, Inc.
Address 1041 Shary Circle
City Concord State Ca Zip 94518 Phone (510) 685-6700

12. Laboratory

Name Chromalab, Inc.
Address 2239 Omega Road, #1
City San Ramon State Ca Zip 94583
State Certification No. E-694

13. Have tanks or pipes leaked in the past? Yes [] No [X]

If yes, describe. _____

14. Describe methods to be used for rendering tank inert

Tank will be inerted by introducing dry ice into the tank at a rate of at least 1.5 lbs of dry ice per 100 gallons of tank volume. LEL will be checked prior to actual tank pull.

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Tank		Material to be sampled (tank contents, soil, ground-water, etc.)	Location and Depth of Samples
Capacity	Use History (see instructions)		
1000 Gallons	Gasoline <i>Unleaded</i>	Soil and/or groundwater if present.	2 feet below the bottom of the tank.
1000 Gallons	Gasoline <i>Unleaded</i>	Soil and/or groundwater if present.	2 feet below the bottom of the tank.

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

Excavated/Stockpiled Soil

<p>Stockpiled Soil Volume (Estimated)</p> <p>50 yards</p>	<p align="center">Sampling Plan</p> <p>Drive a 6" x 2" brass tube into the soil at each end of the tank, seal ends with aluminum foil and plastic caps, chill in cooler with blue ice. Transport to the laboratory under chain of custody procedures and sample for TPH-Gasoline and BTEX.</p>
--	---

** Stockpiled soil must be characterized depending on disposal method.*

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
<p>TPH-Gasoline BTEX</p> <p><i>[Total Lead tanks stored only unloaded gasoline per tank owner]</i></p>	<p>5030 8020</p> <p><i>AA</i></p>	<p>GC-FID 8240</p>	<p>1.0 ppm .005 ppm</p>

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy

Name of Insurer Ohio Casualty Group

19. Submit Plot Plan (See Instructions)

20. Enclose Deposit (See Instructions)

21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)

22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

Name (please type) Aqua Science Engineers, Inc.

Signature *Craig Neit*

Date January 7, 1991

Signature of Site Owner or Operator

Name (please type) Kevin Romak

Signature *[Handwritten Signature]*

Date 1/8/92

ACORD CERTIFICATE OF INSURANCE

ISSUE DATE 06/04/91

PRODUCER
CAL-BAY INSURANCE SERVICES
103 Town & Country Drive
Suite M
Danville, Calif. 94526

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER, THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW

COMPANIES AFFORDING COVERAGE

CODE SUB-CODE

COMPANY
LETTER A TransAtlantic Insurance Co.

COMPANY
LETTER B Ohio Casualty Group

INSURED
Aqua Science Engineers, Inc
P.O. Box 535
San Ramon, CA
94583

COMPANY
LETTER C
COMPANY
LETTER D
COMPANY
LETTER E

=== COVERAGES ===
THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFF. DATE	POLICY EXP. DATE	ALL LIMITS IN THOUSANDS	
A	GENERAL LIABILITY	TCGL 5691 6211	06/01/91	06/01/92	GENERAL AGGREGATE	\$ 1,000
	[X] Commercial General Liability				PRODUCTS-COMP/OPS AGGREGATE	\$ 1,000
	[] Claims Made [X] Occur.				PERSONAL & ADVERTISING INJURY	\$ 1,000
	Owner's & Contractor's Prot.				EACH OCCURRENCE	\$ 1,000
					FIRE DAMAGE (Any one fire)	\$ 50
					MEDICAL EXPENSE (Any one person)	\$
B	AUTOMOBILE LIABILITY	BAW 50 39 90 15	06/01/91	06/01/92	COMBINED	\$ 1,000
	Any Auto				SINGLE LIMIT	
	All Owned Autos				BODILY INJURY	\$
	[X] Scheduled Autos				(Per person)	\$
	[X] Hired Autos				BODILY INJURY	\$
[X] Non-Owned Autos	(Per accident)	\$				
[] Garage Liability	PROPERTY DAMAGE	\$				
	EXCESS LIABILITY				EACH OCCURRENCE	AGGREGATE
	[] Other Than Umbrella Form				\$	\$
	WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY				STATUTORY	
					\$ (EACH ACCIDENT)	
					\$ (DISEASES-POLICY LIMIT)	
					\$ (DISEASES-EACH EMPLOYEE)	
	OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

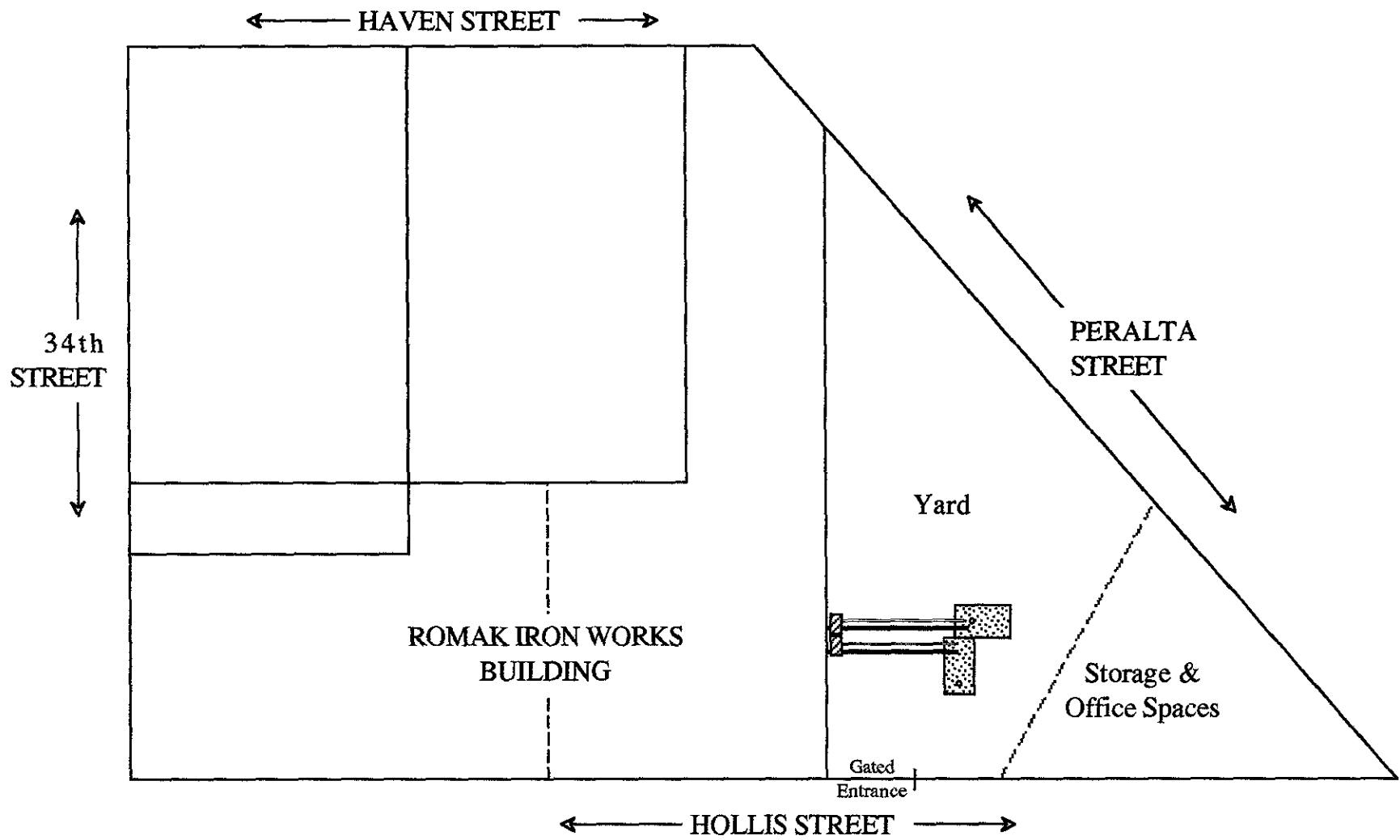
=== CERTIFICATE HOLDER ===





City of Long Beach
Bureau of Fire Prevention
211 E. Ocean Blvd. #500
Long Beach, CA 90802

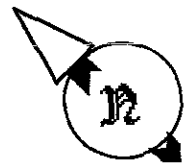
=== CANCELLATION ===


SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE



-  = UST Location
-  = Fuel Dispenser
-  = Vent line
-  = Product line



SCALE

 1" = 20 FEET

AQUA SCIENCE ENGINEERS, INC.
UST LOCATION 3250 Hollis Street Romak Iron Works Oakland, California 94608
<i>figure one</i>

HEALTH & SAFETY PLAN

for the

ROMAK IRON WORKS JOBSITE
3250 HOLLIS STREET
OAKLAND, CA 94608

prepared by

Aqua Science Engineers, Inc.
1041 Shary Circle
Concord, CA 94518
1 (800) 678-9391

AQUA SCIENCE ENGINEERS
signature page for
Romak Iron Works Jobsite

The below signed personnel have read this plan, understand
it's content, and agree to follow the guidelines set forth.

Employee Name (print)

Signature

Date

AQUA SCIENCE ENGINEERS, INC.
HEALTH & SAFETY PLAN
for the
ROMAK IRON WORKS JOBSITE

A. GENERAL DESCRIPTION

Site: 3250 HOLLIS STREET, OAKLAND CALIFORNIA

Work Scope: AQUA SCIENCE ENGINEERS WILL REMOVE TWO 1,000 GALLON GASOLINE TANKS, HAVE THE TANKS DISPOSED OF ACCORDING TO THE STATE AND LOCAL REGULATIONS. BACKFILL THE EXCAVATION USING CLEAN IMPORTED SOIL AND CLEAN OVERBURDEN FROM THE EXCAVATION. RESURFACE THE EXCAVATION WITH ASPHALT AS PER CONTRACT.

SAFETY POLICY:

This Health and Safety Plan is written specifically for the Romak Iron Works jobsite, located at 3250 Hollis Street, Oakland California. All persons on site will follow OSHA safe operating practices as outlined in 29 CFR 1910 and 1926, as well as established guidelines from their respective companies or organizations.

Plan Prepared by: Michael D. Dirk *Date:* 1/8/92

Plan Approved by: David Prull *Date:* 1/8/92

Proposed Start Date: TO BE DETERMINED

Background Review Done? Complete: XXXXX
Preliminary:

Overall Hazard Level: Serious: Low: XXX
Moderate: XXX Unknown:

Project Organization:

Site Manager for A.S.E.: David Prull
A.S.E. Safety Officer: Michael Dirk
Other A.S.E Personnel: Steve DeHope, Craig Hertz

B. SITE/WASTE CHARACTERISTICS

Waste Type(s): Solid: XXXX Sludge:
Liquid: Gas:

Characteristics: GASOLINE RESIDUALS, COMBUSTIBLE, TOXIC

Site Parameter: THE EXCAVATION PIT AS WELL AS ANY STOCKPILED MATERIAL ARE IDENTIFIED AS EXCLUSION ZONES. A MINIMUM BOUNDARY OF THREE FEET SURROUNDING BOTH IS TO BE MAINTAINED IN AS MUCH AS IS POSSIBLE.

C. HAZARD EVALUATION

CHEMICAL HAZARDS

Potential chemical hazards include skin and eye contact or inhalation exposure to potentially toxic concentrations of hydrocarbon vapors. The potential toxic compounds that may exist at the site are listed below, with descriptions of specific health effects of each. The list includes the primary potential toxic constituents that may be found in gasoline. (excerpted from NIOSH Pocket Guide to Chemical Hazards, June 1990).

1. BENZENE

- a. Colorless, clear, highly flammable liquid with characteristic odor.
- b. High exposure levels may cause acute restlessness, convulsions, depression, respiratory failure. *BENZENE IS A SUSPECTED CARCINOGEN.*
- c. Permissible exposure level (PEL) for a time weighted average (TWA) over an eight hour period is 1.0 ppm.

2. TOLUENE

- a. Colorless liquid with a benzene-like odor.
- b. High exposure levels may cause fatigue, euphoria, confusion, dizziness. *TOLUENE IS LESS TOXIC THEN BENZENE.*
- c. PEL for a ten hour TWA is 100 ppm.

3. XYLENE

- a. Colorless, flammable liquid with aromatic odors.
- b. high exposure levels may case dizziness, drowsiness, narcosis.
- c. PEL for a ten hour TWA is 100 ppm.

4. ETHYLBENZENE

- a. Clear, colorless, highly flammable liquid with characteristic odor.
- b. High exposure levels may cause irritation to skin, nose and throat, constriction in chest, loss of consciousness, respiratory failure.
- c. PEL for an eight hour TWA is 100 ppm.

5. LEAD

(Lead Arsenate)

- a. Odorless, colorless solid with properties that vary depending upon specific compounds.
- b. High exposure levels may cause nausea, diarrhea, inflamed mucous membranes, abdominal pains, weakness. *LEAD IS A SUSPECTED CARCINOGEN.*
- c. PEL for an eight hour TWA is .05 milligrams per cubic meter (airborne).

ALL SUBSTANCES AS THEY EXIST ON SITE ARE EXPECTED TO BE STABLE.

Site Status: ACTIVE: XXX INACTIVE:

Site History: THE SITE IS CURRENTLY A STEEL FABRICATION FACILITY.

PHYSICAL HAZARDS

Under no circumstances will anyone enter the excavation pit or climb on any excavated material piles. Personnel shall otherwise maintain the maximum distance possible from the pit while performing their activities. On-site hazards include physical injuries due to the proximity of workers to engine-driven heavy equipment and tools. Equipment used during excavation may include a backhoe or other excavator, and a mechanical tamper or other equipment as part of the subsequent backfilling operations. Only trained personnel will operate machines, tools and equipment; all equipment will be kept clean and in good repair. Minimum safety apparel required around heavy equipment will include a hardhat and steel-toed boots. The parameter of the excavation will be sloped to create acceptable stable walls for personnel entry if needed. ALL WORK WILL BE PERFORMED IN ACCORDANCE WITH OSHA GUIDELINES.

Daily inspections of the excavation, the adjacent areas, and protective systems are to be made by a qualified person while personnel are on site. Attention will be made to note if any evidence of potential cave-in exists.

1. USE SAFETY EQUIPMENT, MASK RESPIRATORS WITH NIOSH APPROVED C-21 CARTRIDGES FOR ORGANIC VAPORS, AS NECESSARY.
2. HAVE AT LEAST ONE DRY CHEMICAL MODEL PA-200 A-B-C FIRE EXTINGUISHER PRESENT.
3. HAVE 100 LBS GRANULAR SORBENT MATERIAL AVAILABLE FOR POTENTIAL SPILLAGE.

LEVEL OF PROTECTION

A contamination Reduction Zone (CRZ) will be maintained and adjusted as work proceeds and moves around the site. The workers on site will wear level 'D' protective clothing. (This protection level may be upgraded after on-site conclusions of data are completed). THE LEVEL OF PROTECTION FOR PERSONNEL WORKING IN THE AREA WILL BE UPGRADED IF; the organic vapor levels in the equipment operator's breathing zone exceeds 5 ppm above background levels continuously for more than five minutes. In this event, personnel protective equipment will include full face respirators with double-cartridge filters for organic vapors and particulates, in addition to hardhat, steel-toed boots and coveralls. Excavation will cease, equipment shutdown, and personnel will withdraw from the area if either 1.) the organic concentration in the operator's breathing zone exceeds 200 ppm for 5 minutes or 2.) the organic vapor concentration two feet above the excavation exceeds 2,000 ppm or 25% of the lower explosive limit. If work proceeds in an environment where organic vapor concentrations exceed 200 ppm, a self contained breathing apparatus or airline respirator will be utilized by the personnel.

Levels of Protective Clothing are defined on the following pages as described in the "EPA Standard Operating Safety Guidelines":

LEVEL A PROTECTION

Components:

- 1.) Pressure-demand, supplied air respirator that is MSHA and NIOSH approved. Respirators may be pressure demand, self contained breathing apparatus (SCBA), or pressure demand, airline respirator with an escape bottle for atmospheres with an extreme IDLH.
- 2.) Fully encapsulating chemical resistant suit.
- 3.) Inner, chemical resistant gloves.
- 4.) Disposable gloves and boot covers, worn over the fully encapsulating suit.
- 5.) 2-way radio communications is highly recommended.

LEVEL B PROTECTION

Components:

- 1.) Pressure-demand, supplied air respirator that is MSHA and NIOSH approved. Respirators may be pressure demand, self contained breathing apparatus (SCBA), or pressure demand, airline respirator with an escape bottle for atmospheres with an extreme IDLH.
- 2.) Chemical resistant clothing which includes overalls and long sleeved jacket or, hooded one or two piece chemical splash suit or disposable chemical resistant one piece suit..
- 3.) Outer chemical resistant gloves.
- 4.) Inner chemical resistant gloves.
- 5.) Chemical resistant, steel toed and shank boots.
- 6.) Disposable chemical resistant boot covers.
- 7.) Hardhat.
- 8.) 2-way radio communications is highly recommended.

LEVEL C PROTECTION

Components:

- 1.) Air purifying respirator, full face, with twin cartridge or cannister equipped filters, that are MSHA and NIOSH approved.
- 2.) Chemical resistant clothing which includes coveralls or, hooded one-piece or two-piece chemical splash suit or chemical resistant hood and apron; disposable chemical resistant coveralls.
- 3.) Outer chemical resistant gloves.
- 4.) Inner chemical resistant gloves.
- 5.) Chemical resistant, steel toed and shank boots.
- 6.) Disposable chemical resistant boot covers.
- 7.) Hardhat.
- 8.) 2-way radio communications is recommended.

LEVEL D PROTECTION

Components:

- 1.) Coveralls.
- 2.) Gloves.
- 3.) Leather boots, shoes or chemical resistant, with steel toe and shank.
- 4.) Safety glasses or chemical splash goggles.
- 5.) Hardhat or face shield.

COMBUSTIBLE GAS AND ORGANIC VAPOR MONITORING

Site personnel will monitor ambient levels of combustible gas vapors using a Thermo Environmental Instruments model 580A or a Gastech model GX-88 OVM. Volatile organic vapor levels greater than 5 ppm above background levels in the hot zone are not anticipated. If the OVM measurements do not decrease below 5 ppm, level 'C' protection will be required. The site Project Manager will be notified if organic vapor levels in the air samples exceed ambient concentrations.

A wetting agent or some form of dust control is recommended to reduce the airborne dust level and subsequent particulate hazard. HEPA respirator cartridges are also recommended as needed.

SITE ENTRY PROCEDURES

Any personnel entering the site will observe all conditions set forth by the owner of the property, including vehicle travel speeds, restricted areas and conduct.

Eating, drinking, smoking and other practices which increase the probability of hand-to-mouth transfer of contamination is prohibited in the work zone. All field personnel will be instructed to thoroughly wash their hands and face upon leaving the work area for breaks or cessation of day's activities. A first aid kit and at least one 20 pound A-B-C fire extinguisher will be available at the site.

Work Limitations (time, weather):

NONE ARE ANTICIPATED, HOWEVER, PERSONNEL WORKING ON SITE MAY EXPERIENCE ELEVATED TEMPERATURES DURING THE WORK DAY. IN THE EVENT THAT AMBIENT TEMPERATURES REACH OR EXCEED 80 DEGREES FAHRENHEIT, THE FOLLOWING GUIDELINES ARE RECOMMENDED.

1. Periods of work should be reduced to no less than one hour time frames and separated by breaks intended to reduce personnel stress due to reduced natural ventilation from wearing protective clothing.

2. All personnel wearing level C protective clothing or greater, will be subject to medical monitoring of body temperature after work periods, by the following guidelines;

a. Heart Rate (HR) should be measured by counting the radial pulse rate for 30 seconds and doubling count for the correct pulse rate. This should be done as early as possible in the resting period. The HR at the beginning of the rest period should not exceed 110 beats per minute. If the HR is higher, the next work period should be shortened by 10 minutes, while the length of the rest period remains the same. If the HR is 100 beats per minute at the beginning of the next rest period, the following work period should be shortened by an additional 10 minutes.

b. Body temperatures should be measured orally with a clinical thermometer as soon as possible in each resting period. Oral Temperatures (OT) should not exceed 99 degrees Fahrenheit. If it does, the next work period should be reduced by 10 minutes while the length of the resting period remains the same. If the OT exceeds 99 degrees Fahrenheit at the beginning of the next work period, the following work period should be reduced by an additional 10 minutes. OT should be measured at the end of each rest period to ensure that the body's temperature has dropped below 99 degrees Fahrenheit.

Body Water Loss (BWL) from sweating, could result in dehydration and further complications and stress on personnel working in protective clothing under adverse weather conditions. It is strongly recommended that plenty of stress relief beverages be available on site to replace body fluids. Commercial drink mixes that provide electrolyte balancing solutions or water are adequate for replacing body fluids.

Alternate methods of heat stress reduction can be made available such as,

- Portable showers or hose-down facilities,
- Shelter cover to protect against direct sunlight,
- Rotating teams of personnel wearing protective clothing,
- Performing extremely arduous tasks early in the workday.

EMERGENCY INFORMATION

In the event of an injury or suspected chemical exposure, the first responsibility of the Project Manager will be to prevent any further injury. This objective will normally require an immediate stop to work until the situation is remedied. The Project Manager may order the evacuation of the work party. Other primary responsibilities in the event of an accident will be the first aid and decontamination of the injured team member(s). The injured party will be moved to a designated safe area and initial first aid will be rendered.

Employees are asked to make every effort and take personnel responsibility to prevent accidents involving machinery or any other aspect of the job, either by individual action or by notifying the Project Manager immediately of any unsafe condition that may exist.

In the event of an unexpected hazardous material discovery on site, the following actions will be taken by any employee involved;

1. The person having uncovered the unexpected material will notify the Project Manager and other workers of the danger. The site will be cleared of personnel if deemed necessary by the Project Manager. If site evacuation is required, appropriate local agencies such as the Fire Department or Health Department will be notified as well.
2. Immediate action will be taken to contain the hazardous material, provided the workers involved are properly attired with adequate protective clothing to avoid exposure.
3. Proper containment procedures will be determined for the hazardous material encountered prior to cleanup commencing. All personnel involved in the containment effort will be properly protected to prevent exposure. Backup personnel will be similarly protected while monitoring the work being done for any additional dangers.
4. The container(s) will be staged on site, away from the major activity areas and in such a way that if loss of containment occurs, the material will be withheld from further spread by a secondary containment berm or vessel.
5. The owner or agent controller of the property will be notified promptly of the incident and will be apprised as to the options available for proper disposal.

ACUTE EXPOSURE SYMPTOMS AND FIRST AID

<u>EXPOSURE ROUTE</u>	<u>SYMPTOMS</u>	<u>FIRST AID</u>
Skin	Dermatitis, itching redness, swelling	Wash immediately with soap and water contact ambulance if evacuation is needed.
Eyes	Irritation, watering	Flush with water, transport directly to emergency room, if necessary.
Inhalation	Vertigo, tremors	Move person to fresh air, cover source of exposure.
Ingestion	Nausea, vomiting	Call Poison Control Center, DO NOT <u>INDUCE VOMITING</u> , transport to medical facility.

Local Resources:

HEALTH AND SAFETY CONTACT FOR ASE:

Ambulance
Police : 911
Fire

Michael D. Dirk
Office: (415) 820-9391

POISON CONTROL: SF (415) 476-6600

Emergency Route to nearest Medical Facility:

Exit site, Travel south on Hollis Street
LEFT onto Peralta Street
RIGHT onto 34th Street
LEFT into emergency entrance just after
Andover Street and before Webster Street.

HOSPITAL IS NEAR THE CORNER OF 34th STREET AND WEBSTER STREET

Hospital: - MERRITT HOSPITAL
350 HAWTHORNE AVENUE, OAKLAND 420-6080