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By lopprojectop at 4:10 pm, Jan 26, 2006



76 Broadway Sacramento, California 95818

January 6, 2006

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re: Report Transmittal

No Further Action Required Report - Request For Closure

76 Service Station #0018 6201 Claremont Avenue

Oakland, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor)
ConocoPhillips
Risk Management & Remediation
76 Broadway
Sacramento, CA 95818
Rhope, 946, 559, 7699

Phone: 916-558-7609 Fax: 916-558-7639

Sincerely,

Thomas Kosel

Risk Management & Remediation

Home H. Koal

Attachment



January 6, 2006

Mr. Don Hwang
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

RE: No Further Action Required Report - Request For Closure 76 Service Station #0018, 6201 Claremont Avenue, Oakland, California Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC has prepared this no further action required report – request for closure for the above-referenced site. As noted in the Third Quarter 2005 Status Report, historical and current monitoring data indicate groundwater impacts are limited to the vicinity of monitoring well MW-1. With the exception of an anomalous TPPH concentration of 5,700 µg/l reported for MW-1 during the first quarter 2005, TPPH concentrations in MW-1 have been low and stable for several years. In addition, MTBE concentrations have been low and benzene concentrations have been below laboratory reporting limits in MW-1 for several years.

Based on the low residual TPPH and MTBE concentrations in groundwater in MW-1 and on the non-detect concentrations reported in site wells MW-2 and MW-3 over the past several years, TRC recommends that the site be referred for closure based on information and data presented in Attachments A through D.

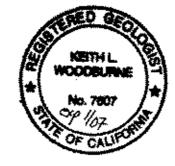
I attest, under penalty of perjury, in accordance with Water Code section 13267, the attached documents constitute the complete list of documents pertaining to waste discharged, hydrogeology, and other information directly relevant to the characterization and cleanup of the waste discharged at the subject site.

Thank you for your consideration of this matter. If you have any questions, please call me at (925) 688-2488.

Sincerely,

TRC

Keith Woodburne, P.G. Senior Project Geologist



Attachments:

- A Case Closure Summary
- B Tables
 - Table 1 Historic Soil Chemical Analytical Results
 - Table 2 Historic Fluid Levels and Selected Analytical Results
 - Table 3 Additional Analytical Results
- C Figures
 - Figure 1 Vicinity Map
 - Figure 2 Hydrocarbon Concentrations in Soil (Jun 93 July 00)
 - Figure 3 Dissolved-Phase Hydrocarbon Concentrations in Soil (August 00)
 - Figure 4 Dissolved-Phase Hydrocarbon Concentrations in Soil (September 05)
 - Figure 5 Rose Diagram: Historical Groundwater Flow Directions
- D Geologic Logs and Well Construction Details
- cc: Shelby Lathrop, ConocoPhillips (electronic copy only)



ATTACHMENT A CASE CLOSURE SUMMARY



Leaking Underground Fuel Storage Tank Program

I. Agency Information

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6746
Responsible Staff person: Don Hwang	Title: Hazardous Materials Specialist

II. Case Information

Site Facility Name: Tosco Service S	RWQCB Case No. NA		
Site Facility Address: 6201 Clarem	ont Avenue, Oakland, Alameda County		
Responsible Parties	Address	Phone Number	
ConocoPhillips	76 Broadway, Sacramento, CA 95818	(916) 558-7609	
Property Owner			
ConocoPhillips	76 Broadway, Sacramento, CA 95818	(916) 558-7609	

III. Tank Information

Tank#	Size in Gallons	Contents	Closed in Place/Removed	Date
1	12,000	Gasoline	Active	
2	12,000	Gasoline	Active	
3	12,000	Gasoline	Removed	Mar-97
4	12,000	Gasoline	Removed	Mar-97
5	280	Waste Oil	Removed	Mar-97

IV. Release and Site Characterization Information

Cause and Type of Release: Unknown					
Site Characterization Complete? Yes Date Approved by Oversight Agency:					
Monitoring Wells Installed? Yes	Number: 3	Proper Screened Interval? Yes			
Highest GW Depth Below Ground Surface: 16.09	Lowest: 24.25	Flow Direction: Southwest			
Most Sensitive Current GW Use: Claremont Creek 0.1	mi northeast				
Are Drinking Water Weils Affected? No	Aquifer Name:				
Is Surface Water Affected? No	Nearest affected SW name: NA				

Leaking Underground Storage Tank Program

Material	Amo	unt (Inck	ide Units)	Action (Treatment or Disposal Method)				Date					
Tanks	12,00	10 gal. US	T	Removed			·······	March 1	997				
	12,00	00 gal. US	Υ	Removed				March 1	997				
280		280 gal. Waste Oil Tank		Removed				March 1	997				
Piping	Two Sets Product Piping			Removed during service upgrades				March 1997					
Waste Oil and Product Piping		Product	Removed of installation	March 1997									
Free Product	NA	'		No Free Product Encountered			"						
Soil	516 t	516 tons			Disposed of at Forward Landfill				Disposed of at Forward Landfill			March 1997	
	2.5 y	ards		Disposed o	of at Forward Land	1fill		July 2000					
Ground Water	~ 400	~ 400 gallons (approx.) T			reated and disposed at Tosco Refinery				to Sep 05				
N	aximum l	Docume	nted Contai	minant Co	ncentrations-	Before ar	nd After (leanup	******				
Contaminant	Soil (Soil (mg/kg) Wate		r (µg/L) Contaminant		Soll (mg/kg)		Water (µg/L)					
	Before	After	Before	After		Before	After	Before	After				
TPH (Gas)	19	NA	330-1,250	200-300	1,2-DCA	NA	NA	NA	NA				
	· • · · · · · · · · · · · · · · · · · · ·	~ _ ~~~~	4		······································	. 		~ 					

O TAME TO THE TAME	Solf (mg/kg)		Water	Water (µg/L.)		Soll (mg/kg)		Water (μg/L)	
	Before	After	Before	After		Before	After	Before	After
TPH (Gas)	19	NA	330-1,250	200-300	1,2-DCA	NA	NA	NA	NA
TPH (Diesel)	ND	NA	NA	NΑ	Oil & Grease	ND	NA	NA.	NA
Benzene	0.018	NA	0.67-1.3	ND	Lead	7.0	NA	NA	NA
Toluene	0.10	NA	1.2.1.5	ND	MTBE	1.4	NA	54	19
Ethylbenzene	0.056	NA	0,86-1.74	ND	Other		j		
Xylenes	0,32	NA	1,4	NO					
···· ··········· · ············ · ······	· duu	т <u>ин-</u> тин-	<u> </u>	² ×1 1111 ×× 11111	·	~_		 	

Comments:

VI. Closure

Does completed corrective action prote	ct existing beneficial uses per the Bat	sin Pian? Yes
Does completed corrective action prote	ct potential beneficial uses per the Ba	ısin Plan? Yes
Does corrective action protect public h	ealth for current land use? Yes	
Site Management Requirements:		
	······	
Should corrective action be reviewed if	land-use changes? Yes	
Monitorina Weils Destroyed? NA	Number Destroyer MA	Number Retained: 3

Leaking Underground Storage Tank Program

List Enforcement Actions Taken: None	 		
List Enforcement Actions Rescinded: None	 		

VII. Local Agency Representative Data

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6746
Responsible Staff person: Don Hwang	Title: Hazardous Malerials Specialist

VIII. Additional Comments

VIII. Additional					——————————————————————————————————————		**************************************
Technical reports, co	responden	ce etc. In chi	ronological el	ger:			
TITLE/ SUBJECT			<u></u>			DA [*]	re
GeoStrategies Inc. / (Dil/Water Se	eparator Aba	andonment				9/21/1993
Edwards, Plaine & Co	mpany / Fo	m Appraise	3Ì	····			8/24/1994
Unocal Corp. / UST U	Inauthorized	d Release R	eport				11/21/1996
KEI Inc. / Soil and Ground Water Sampling Report							4/17/1997
Alameda County EHS	/ Natice of	Responsibil	ity				3/18/1998
Alameda County EHS	7 Request	for Workpla	ń				5/27/1998
Gettler-Ryan, Inc. / W	orkplan for	Monitoring \	Vell Installati	วก			2/15/2000
Alameda County EHS	/ Review o	f Workplan	for Monitoring	Well Installation			6/2/2000
Gettier-Ryan, Inc. / G	roundwater	Monitoring a	and Sampling	Report Fourth Q	uarter 2000 - Event	of 11/16/00	12/14/2000
Gettier-Ryan, Inc. / W	ell Installati	on Report	***************************************				12/18/2000
Gettler-Ryan, Inc. / Fo	ourth Quarte	ม 2000 Qua	rterly Summa	ry Report			12/31/2000
Alameda County EHS	/Review o	f Fourth Qua	arter Ground	vater Monitoring a	and Sampling Repor	t	2/22/2001
Gettler-Ryan, Inc. / G	roundwater	Monitoring a	and Sampling	Report First Qua	rter 2001 - Event of	2/9/01	3/26/2001
Gettler-Ryan, Inc. / Fi	rst Quarter :	2001 Quarte	erly Surmmary	Report			3/30/2001
Gettler-Ryan, Inc. / G	oundwater	Monitoring a	and Sampling	Report Second C	uarter 2001– Even	of 5/11/01	6/15/2001
Gettler-Ryan, Inc. / Se	cond Quar	ter 2001 Qu	arterly Summ	ary Report		·····	6/30/2001
Alameda County EHS / Review of First and Second Quarter Groundwater Monitoring and Sampling Report					7/17/2001		
Gettler-Ryan, Inc. / Groundwater Monitoring and Sampling Report Third Quarter 2001 - Event of 8/10/01					9/10/2001		
Gettler-Ryan, Inc. / Th	ird Quarter	2001 Quart	erly Summar	/Report		·····	9/30/2001
Gettler-Ryan, Inc. / Groundwater Monitoring and Sampling Report Third Quarter 2001– Event of 11/7/01					12/14/2001		
Gettler-Ryan, Inc. / G	oundwater	Monitoring a	and Sampling	Report First Qua	rter 2002		3/20/2002
Gettler-Ryan,	Inc.	/	G&S	Report	Second	Quarter	2002

Leaking Underground Storage Tank Program

6/21/2002							
Gettler-Ryan, Inc. / Groundwater Monitoring and Sampling Report Third Quarter 2002- Event of 9/18/02	0/25/2002						
Gettier-Ryan, Inc. / Groundwater Monitoring and Sampling Report Fourth Quarter 2002- Event of 11/29/02	1/3/2003						
Gettler-Ryan, Inc. / Groundwater Monitoring and Sampling Report First Quarter 2003— Event of 3/10/2003	of 2/5/03						
Gettler-Ryan, Inc. / Groundwater Monitoring and Sampling Report Second Quarter 2003— Event of 6/9/2003	of 5/5/03						
Gettler-Ryan, Inc. / Groundwater Monitoring and Sampling Report Third Quarter 2003— Event of 10/20/2003	of 9/4/03						
Gettler-Ryan, Inc. / Revised Tables 1&2 Third Quarter 2003— Event of 10/24/2003	9/4/03						
TRC / Quarterly Monitoring Report Fourth Quarter 2003	1/14/2004						
TRC / Quarterly Monitoring Report First Quarter 2004	3/17/2004						
TRC / Quarterly Monitoring Report Second Quarter 2004	6/8/2004						
TRC / Quarterly Status Report Fourth Quarter 2003	6/15/2004						
TRC / Quarterly Status Report First Quarter 2004 6	6/15/2004						
TRC / Quarterly Status Report Second Quarter 2004	8/16/2004						
TRC / Quarterly Monitoring Report Third Quarter 2004 10)/22/2004						
TRC / Quarterly Status Report Third Quarter 2004							
TRC / Quarterly Monitoring Report Fourth Quarter 2004	/19/2005						
TRC / Quarterly Status Report Fourth Quarter 2004 2/2/2005							
TRC / Quarterly Monitoring Report First Quarter 2005 3/11/2005							
TRC / Quarterly Status Report First Quarter 2005 3/24/2005							
TRC / Quarterly Monitoring Report Second Quarter 2005 7/15/							
TRC / Quarterly Status Report Second Quarter 2005 7/2							
TRC / Quarterly Monitoring Report Third Quarter 2005 10	//27/2005						
TRC / Quarterly Status Report Third Quarter 2005)/28/2005						

IX. Regional Board Certification

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Cianotuus of Even	Win Affina		B	
Signature of Execu	RIVE Officer		Date:	
3 440000000 .78 333333 3881 3333 38813			 	

Leaking Underground Storage Tank Program

X. Additional Information (to be attached to this report)

1. Listing of Reports

Please include a list of all investigative reports, including reports prepared for financial institutions such as Phase I Environmental Assessments, all monitoring data, corrective action alternatives analyses, and other consultant reports. If a report on the list has not been previously submitted to the Regional Board, please submit the report with this form.

On or attached to the list must be the following statement, with the dated signature of the responsible party or his agent:

"I attest, under penalty of perjury, in accordance with Water Code section 13267, the following documents constitute the complete list of documents pertaining to waste discharged, hydrogeology and other information directly relevant to the characterization and cleanup of the waste discharged at the subject site."

The following items are optional as applicable to the review of the site for closure:

2. Extent of Soil Contamination

- Maps showing the extent of soil degradation by chemicals of concern in excess of guidelines, before and after remediation.
- Geologic log of the most highly degraded soil boring or monitoring well showing sample points with a list of contaminant concentrations.
- Summary table of all historic soil sampling results.

3. Extent of Ground Water Contamination

- Maps showing the extent of ground water degradation in excess of detection limits for chemicals of concern, before and after remediation.
- b) Geologic logs, including construction, for all wells.
- Representative geologic log identifying all aquifers.
- Two intersecting cross-sections of the site.
- Summary table of all historic ground water analyses and water levels.

ATTACHMENT B TABLES



Table 1 HISTORIC SOIL CHEMICAL ANALYTICAL RESULTS June 1993 through July 2000 76 Station 0018

Sample ID	Date	Sample	TPH-G	TPH-D	Benzene	Toluene	Ethyl-	Total	MTBE	TOG	TPR-	Total	Metals
	Sampled	Depth					Benzene	Xylenes			MO	Lead	
		(fbg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
UOW-I	06/16/93	3	ND<0.50	ND<10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	νπ	ND<50	170	7.0	see Notes 2
UOW-2	06/17/93	3	ND<0.50	ND<10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050		ND<50	22	6.2	see Notes *
WOI	03/05/97	8	ND	ND	ND	ND	NI)	ND	ND	uv.	P.V	3.7	see Notes *
A1	03/07/97	16	ND		ND	ND	ND	ND	ND		***		7-11
A2	03/07/97	16	2.6		ND	0.011	0.017	0.044	ND			711	7.0
B1	03/07/97	16	ND		ND	ND	ND	ND	ND		wa.		wii
B2	03/07/97	16	ND	v II	ND	ND	ND	0.0051	ND			959	wa
D)	03/07/97	2	1.4	***	0.0	0.10	0.030	0.32	1.4	٧.,			
D2	03/07/97	2	ND	w.L	ND	ND	ND	ND	ND	v.,			
D3	03/07/97	2	ND	~_	ND	ND	ND	ND	ND	٧.,			
Ď4	03/07/97	2	ND		ND	ND	ND	ND	ND				w.e.
MW-1-15	07/11/00	15	ND	* "	ND	ND	ND	ND	ND				m-
MW-1-25.5	07/11/00	25.5	19^{J}	~~	8,00	0.035	0.056	0.12	ND				-
MW-2-16	07/11/00	16	ND	WV.	ND	ND	ND	ND	ND	7.		v-	
MW-2-20.5	07/11/00	20.5	ND	**	ND	ND	ND	ND	ND	711			~ -
MW-3-18	07/11/00	18	ND	w.u	ND	ND	ND	ND	ND	**	****		

Aε	3/1	

TPH-O	:::	total petroleiun hydrocurbons as gasoline	fbg	:::	fort below grade
706	:::	total oil and grease	mg/kg		milligrams per kilogram
TPE-1)	***	total petrofetta hydrocarbons as diesel	ND	:::	non detect above the Method Detection Limit
TPH-MO	:::	total petroleum hydrocarbons as motor oil	117	:::.	not analyzed, measured, or collected
MTBE	•••	methyl tertimy butyl other			

1. chromatogram Pattern: Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12.

	Алвелію	Basium	Cadasitan	Chromium	Cobalt	Copper	i.est	Mercury	Nickel
petals detected:	8.5	160	1.2	52	15	21	7()	<0,5	569
metals detected:	9.3	140	1.2	82	13	20	6.2	<0.5	45
 spetajs detected: 	**		ND	33	_		3.7	_	38

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 2000 Through September 2005
76 Station 0018

Date Sampled	TOC Elevati		pth to Vater	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 82603	Benzério	Toluene	Ethyl- benzene	Total Xylenes	MTBB 8021B	MTBE 8260B	Comments
	(feet	(fees)	(feet)	(feet)	(feet)	(µg/l)	(p.g/l)	(µg/i)	(µg/i)	(µg/i)	(Fg4)	(µg/l)	(µg/l)	
MW-1		(Scre	en Inte	rval in feet	: 10.0-30.0	·)									
⊕8/2 4	/00 20	8.15	18,55	0.00	189.60	70	129	VII	0.67	ND	0.86	1.4	54	54	
11/16	V00 20	8.15	20.30	0.00	187.85	-1.75	169		ND	1.20	1.74	0.629	68,5	97.7	
62/09	VOI 20	\$.15	20.16	0.00	187.99	0.14	330	**	1,3	МĎ	1,0	4,6	140	150	
05/11	/01 20	8.15	17.68	0.00	190.47	2.48	1250		MD	МD	ND	MD	145	122	
08/10	/01 20	3.15	20,38	0.00	187.77	-2.7€	580	200	ND<0,50	ND<0.50	ND<0.50	ND<0.50	110	150	
11/07	701 20	8.15	22.68	0.00	185,47	~2.30	250	-	ND<0.50	1.5	ND<0.50	ND<0.50	130	100	
02/06	V02 20	8.15	16,20	0.00	191.95	6.48	790		ND<2.5	12	8.8	ND<2.5	90	72	
. 05/08	/02 20	8.15	17.54	0.00	190.61	-1.34	£90		ND<2.5	ND<2.5	ND<2.5	ND<2.5	78	18	
08/09		8.15	20.21	0.00	187. 9 4	-2.67		450	ND<0.50	ND<0.50	ND<0.50	ND×1.0		100	
11/29	V02 20	8.15	22,33	0.00	185,82	-2.12	-	110	ND≪0.59	ND<0.50	ND<0.50	ND<1.0	707	72	
02/03		8.15	16.41	0.00	191.74	5.92	44	540)₹(><0.50	ND<0.58	ND<0.50	0.1>CIN	-	40	
05/05	/03 20	8.15	16.09	0.00	192.06	0.32	45	679	ND<2.5	ND<2.5	ND<2.5	ND<5.0	+	37	
09/04	√03 20	8.15	21.46	0.00	186.69	-5.37	~~		-				***		No analysis; past holding time
11/13	703 20	8.15	21.52	0.00	186.63	-0.06		97	ND<0.50	5.0	0.32	3.5	**	29	
01/29	V04 20	8.15	37.51	0.00	390.64	4.01		520	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
05/07	/04 20	8.15	16.74	0,00	191.41	0.77		180	08.0>CE	ND<0.50	ND<0.50	ND<1.0	411	23	
08/27	V04 20	1,15	19,40	0.00	188.75	-2.66		100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		21	
. 11/23	/04, 20	8.15	19.82	0.00	188.33	-0.42		410	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	45	
02/09	705 20	8.15	15.81	0,00	192,34	4.01		5700	ND<0.50	ND<0.50	ND<0.50	ND<1,0		40	
06/16	V05 20	8.15	15.85	0,00	192,30	-0.04		200	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	24	
09/27	705 20	9.15	19.15	0.00	189,00	-3.30		300	ND<0.50	ND<0.50	ND<0.50	ND<1.0	***	19	
MW-Z		(Scre	en Inte	rval in fee	t: 10.9-30. 0)									
. 08/24	√00 21·	5.27	19.69	0.00	190.58		ND		ND	ND	ND	ND	ND	ND	
11/16	VOO 21	0.27	21.61	0.00	188.66	-1.92	ND		ND	ND	ND	ND	ND	ND	
									_						

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 2000 Through September 2005
76 Station 0018

Date Sampled	TOC Efevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	ТРРН 8260В	Benzene	Tolume	Edyl- barrere	Total Xylenes	MTBE 8021B	MTBE 8260B	Cotoments
·	(feet)	(fcet)	(feet)	(feet)	(feet)	{µg/!}	(µg/))	(pg/i)	(µg/;)	(2g/l)	(µg/1)	(µg/l)	(µg/i)	
MW-2	continued													
02/09/0	11 210.27	23.52	0.00	188.75	0.09	ND	w	ND	ND	ND	ND	ND	ND	
05/11/0	1 210.27	18.76	0.00	191.51	2,76	ND		ND	ND	ND	ND	ND	ND	
08/10/0	210,27	21.65	0,00	188,52	-2.89	ND<50	-	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5,0	ND<2.0	
15/07/0	1 210.27	24.25	0.00	186.02	-2.60	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	0.1>CM	
02/06/0	2 210,27	18.22	0.00	192.05	6.03	ND<50	-	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
05/08/0	2 210.27	18.63	0.00	191.64	-0.41	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	7"	
08/09/0	210.27	21.53	0.00	188,74	-2.90		ND<50	ND<0.59	ND<0.50	ND<0.50	MD<1.0		ND<2.0	
11/29/0	2 210,27	23.73	0.00	186.54	-2.20	***	ND<90	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/03/0	3 210.27	17.43	0.00	192.84	6.30	**	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	_	ND<2.0	
05/05/0	13 210.27	17.15	0.00	193.12	0.28	***	ND<50	N£><0.50	ND<0.50	ND<0.50	ND<1.0	-	ND<2.0	
09/04/0	3 210,27	22.75	0.90	187.52	-5.60	•••		**		-			-	No analysis, pass holding time
11/13/0	3 210.27	23.02	0.00	187.25	-0.27		ND<50	NEX-0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
01/29/0	4 210.27	18.73	0.00	191.54	4.29	•••	ND<50	0.50	ND<0.50	ND<0.50	0.1>⊄ïИ	70.	ND<2.0	
05/07/0	4 210.27	17.79	0.00	192,48	0.94		ND<50	ND<0.50	ND<0.50	ND<0.50	NID×1.0	***	ND<0.50	
08/27/0	4 210,27	19.66	0.00	190.61	-1.87	· +-	ND<50	ND<0.50	ND<0.50	ND<0.50	ND <l0< td=""><td>***</td><td>ND<0.50</td><td></td></l0<>	***	ND<0.50	
11/23/0	4 210,27	21.20	0.00	189.07	-1.54	**	ND<50	ND<0.50	ND<0.50	ND<0.59	ND<1.0		ND<0.50	
02/09/0	3 210,27	16.72	0.00	193.55	4.48		ND<50	0.69	1.5	ND<0.50	1.4		ND<0.50	
06/16/0	5 210.27	\$6.73	0.00	193,54	-0.01	-	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	H-V.	ND<0.50	
. 09/27/0	5 219.27	20.41	0.00	189.86	-3.68	+-	ND<50	ND<0.50	ND<9.50	ND<0.50	ND<1.0	_	ND<9.50	
MW-3	(5	icreen lat	gyval in fee:	t: 10,0-30.¢	})									
08/24/0	0 208.98	18,68	0.00	190.30	**	ND	**	ND	RĐ	ND	ND	4.7	2,3	
11/16/0	0 208.98	20.56	0.00	188.42	-1.88	ND		ND	ND	ND	ND	ND	ND	
.02/09/0	208.98	20.45	0.00	188,53	0.11	ND	*-	ND	ND	CN	ND	ND	ND	
05/11/0	1 208.98	17.75	0.00	191.23	2.70	ND	119	ND	ND	ND	ND	ND	ND	

Page 2 of 3

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 2000 Through September 2005
76 Station 0018

Date Swepled	TOC Bievation	Depth to Water	LPH Thickness	Ground- water Elevation	Cheago in Elevation	TPH-G	TP#H 8260B	Benzene	Toluece	Ethyl- benzene	Total Xylenes	MTBE B021B	МТӘЕ 3260В	Comments
·	(fest)	(fect)	(fcet)	(feet)	(feet)	(µg/1)	(µg/l)	(اُ/ويز)	$\{\mu g/l\}$	(μg/l)	(1/g4)	(µg/l)	(µg/l)	
MW-3	continued													
08/10/0	208.98	20.70	0.00	188.28	-2.95	ND<50		ND<0,50	ND<0,50	ND<0.50	ND<0.50	ND<5,0	ND<2.0	
11/07/(208,58	23.02	0.00	185.96	-2.32	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	1.5	
02/06/0	208.98	17.19	0.00	191.79	5.83	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	 .	
05/08/0	208.98	17.59	0.00	191.39	-0.40	ND<\$0	~.	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	-	
. 08/09/0	12 208.98	20.48	0.00	188.50	-2.89	_	N7><50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/29/	208.98	22.64	0.00	186.34	-2.16	VIII	ND<50	ND<0.50	ND≪0.50	ND<0.50	ND<(.0)		ND<2.0	
02/03/(9 208.98	16.46	0.00	192.52	81.8		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	41-	ND<2.0	
05/05/0	208.98	16.16	0.00	192,82	0.30	AII	ND<50	ND<0.50	ND<0,50	NID<0.50	ND<1.0		2.6	
09/04/0	208.98	21,71	0.00	187.27	-5.55	uu							41	No analysis; past holding time
11/13/0	208.98	21.93	0.00	187.05	-0.22		ND<50	ND<0.50	ND<9.50	ND<0.50	ND<1.0	**	ND<2.0	
01/29/0	14 208.98	17.79	0.00	191.19	4,14	u -	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
05/07/0	208.98	16.79	0.00	192.19	1.00		ND<50	ND<0.50	ND<0,50	ND<0.50	ND<1.0	u _	0.55	
08/27/0	4 208.98	19.70	0.00	189.28	-2.91	ww	ND<50	ND<0.50	ND-0,50	ND<0.50	ND<1.0		N5><0.50	
11/23/0	34 203.98	20,30	0.00	38.68	40,60		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
02/09/0	208.98	15.72	0.00	193.26	4.58		ND<50	ND<0.50	ND<0,50	ND-0.50	ND<1.0		1.6	
36/16/6	208.98	15.67	0.00	193,31	0.95	~	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		NTX050	
. 09/30/0	208.98	19.47	9.00	189.51	-3.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	9/27/05 samples broke during shipment.

Page 3 of 3

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 0018

	. Date Sampled	EDC	EDB	TAMB 8260B	TBA 8260B	DIPE 8260B	ETRE 8260B	Ethanol 8260B
٠.		(µg/l)	(4g/I)	{μ g /)}	(Egaj)	(#g/l)	(Fgq)	(µg/l)
7	MW-I							
•	08/24/00	**	~~	ND	ND	ND	ND	ND
	11/16/00	**		ND	ND	ND	ND	ND
	02/09/01	ND	ND	ND	ND	ND	ND	ND
•	05/11/01	ND	ND	ND	ND	MD	ND	ND
	08/10/01	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2,0	ND<)080
	11/07/01	ND<1.0	ND<1.0	ND<1.0	ND<20	ND <l0< td=""><td>ND<1.0</td><td>ND<500</td></l0<>	ND<1.0	ND<500
	02/06/02	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.6	ND<500
	05/08/02	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
	08/09/02	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
	11/29/02	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.8	ND<\$00
	02/03/03	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
	05/05/03	ND<10	ND<10	ND<)0	ND<500	ND<10	N0<10	NO<2500
	11/13/03	ND<2.0	ND<2.0	ND<2.0	ND 00</td <td>KD<2.0</td> <td>ND<2.0</td> <td>ND<500</td>	KD<2.0	ND<2.0	ND<500
	01/29/04	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
	05/07/04	ND<0.50	MD<0.50	ND<0.50	ND<5.0	ND<1.0	ND<0,50	ND<50
	08/27/04	ND<0,50	ND=0.19	MD-070	ND<5.0	ND<1.0	ND<0,50	ND<50
	11/23/04	ND<0.50	ND:40.50	№ 00-00,50	7.5	ND<8-0	NEX-0.50	ND×50
	02/09/05	ND<0.50	ND<0.50	ND<0.\$0	ND<5.0	ND-0.50	NID<0.50	ND <s0< td=""></s0<>
	06/16/05	ND<0.50	ND-0.30	ND-90.30	ND<5.0	ND-03.50	ND<0.50	ND<50
	09/27/05	ND<2.50	ND-0.50	ND-49,50	ND<10	ND40.50	ND<0.50	ND<250
. 1	MW-2							
	08/24/00		4 L	ND	ND	ND	ND	ND
	11/16/00	•••		ND	ND	ND	ND	ND
	02/09/01	ND	ND	ND	ND	ND	ND	ND
	05/11/01	ND	ND	ND	ND	ND	ND	ND
	08/10/01	ND<2.0	ND<2.6	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<1900
	_							

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 0018

Date Sampled	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	etde 8260B	Ethanol 8260B
	(µg/I)	(Fg4)	(µg/l)	(µg/i)	(µg/1)	(pg/l)	(ag/1)
MW-2 a	hetmituc						
11/07/01	ND<1.0	0.4≥QK	ND<1.0	ND<20	ND<3.0	ND<1.0	ND<500
11/13/03		***			w.e	w	ND<500
01/29/04	***	***				-	ND<500
05/07/04		-				+-	ND<90
08/27/04					**		ND<50
11/23/04	44	-				~ .	NIX50
02/09/05				-	_	**	ND<\$0
06/16/05	7"	-			→		ND<50
09/27/05			4-	_		77	ND<250
fW-3							
08/24/00		VIL	ND	ND	ND	ND	ND
11/16/00	# L		ND	ND	ND	ND	ND
02/09/01	ND	ND	ND	ND	ND	ND	СИ
05/11/01	ND	ND	ND	ND	ND	ND	ND
08/10/01	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<1000000
11/07/01	ND<1.0	ND<1.0	ND<1.0	ND<20	ND<1.0	ND<1.0	ND<500000
08/49/02	ND	ďΧ	45	↔	WV.		
11/29/02	ND	ND	**	7.7		VM	
02/02/03	ND<2.0	ND<2.0	-		-	70	-
05/05/03	ND<1.0	NID<1.0		70	104		_
11/13/03			v-		****	***	ND<500
01/29/04		-	4-				ND<500
. 05/07/04		~*		un		-	ND<50
08/27/04	••	v-	٠	<u>.</u>	uu.		ND<50
11/23/04				u-	7.0	~~	ND<50
02/09/05		-4	nr	un	nır	uu	ND<50

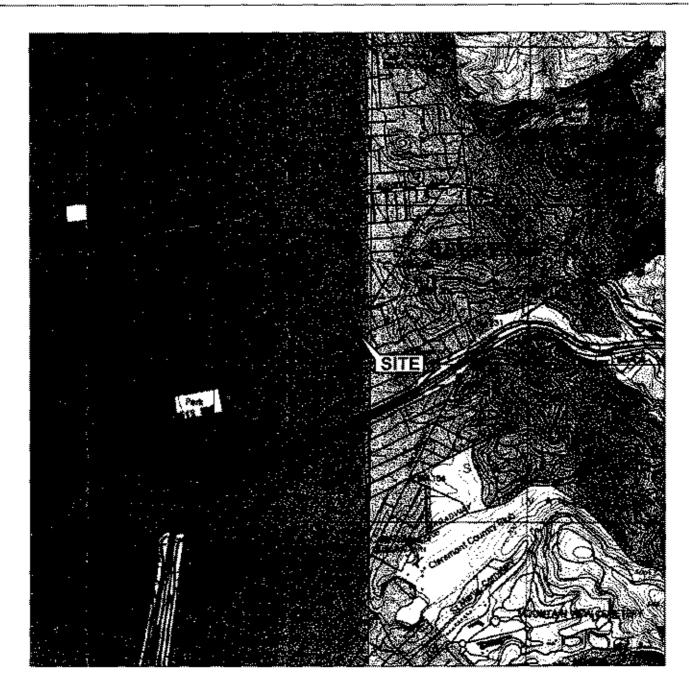
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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 9918

Date Sampled	EDC	EDB	TAME 8260B	7BA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B	· .
	(pg/l)	(µg/l)	(Jg/l)	(µg/l)	(l\g4)	(µg/l)	(µg/l)	
MW-3	continued							
06/16/05	***	-	_	**	-4	_	ND<50	
09/30/05		-	щ.		44	**	ND<250	

ATTACHMENT C FIGURES





1 MRE 3/4 1/2 1/4

3 MILE

SCALE 1 : 24,000

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SOURCE:

United States Geological Survey 7.5 Minute Topographic Maps: Oakland East and Oakland West Quadrangles, California

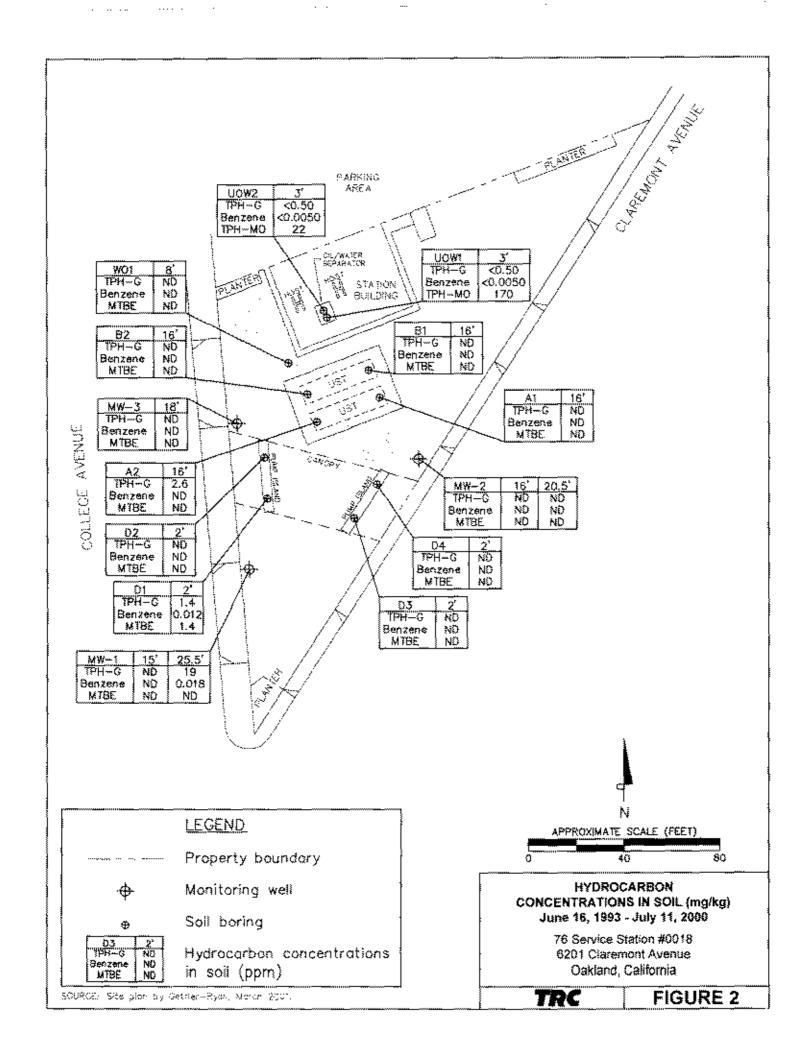


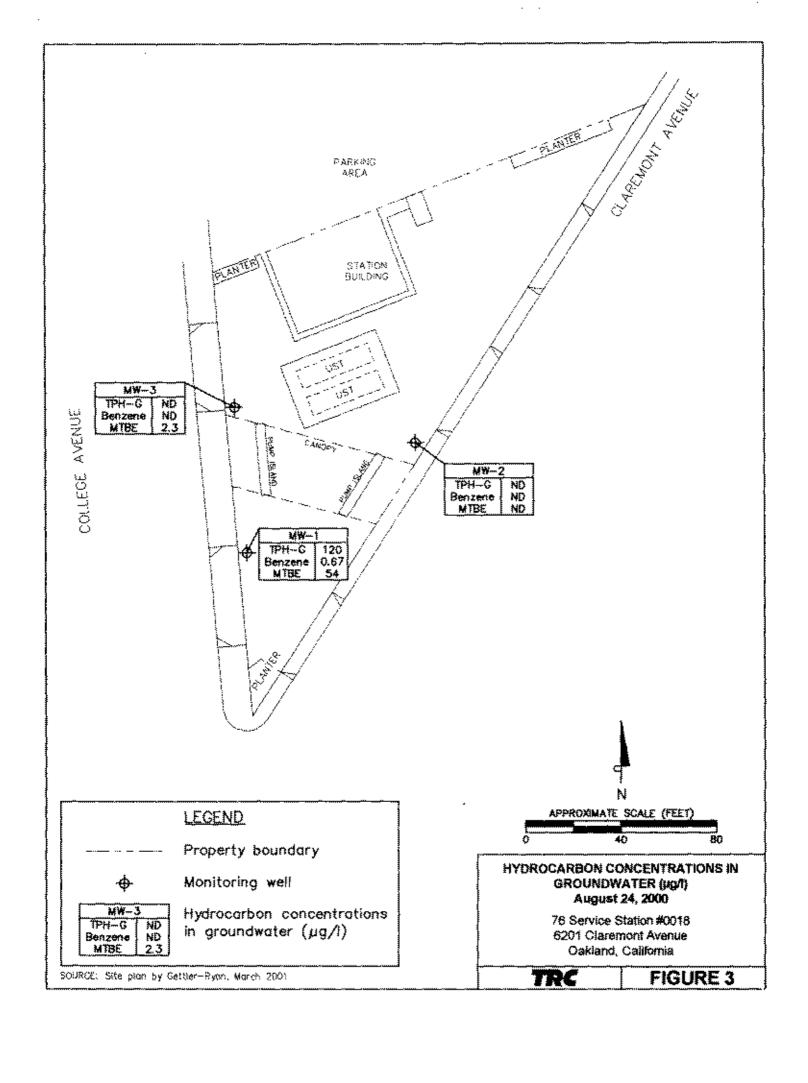
VICINITY MAP

Tosco (76) Service Station 0018 6201 Claremont Avenue Oakland, California

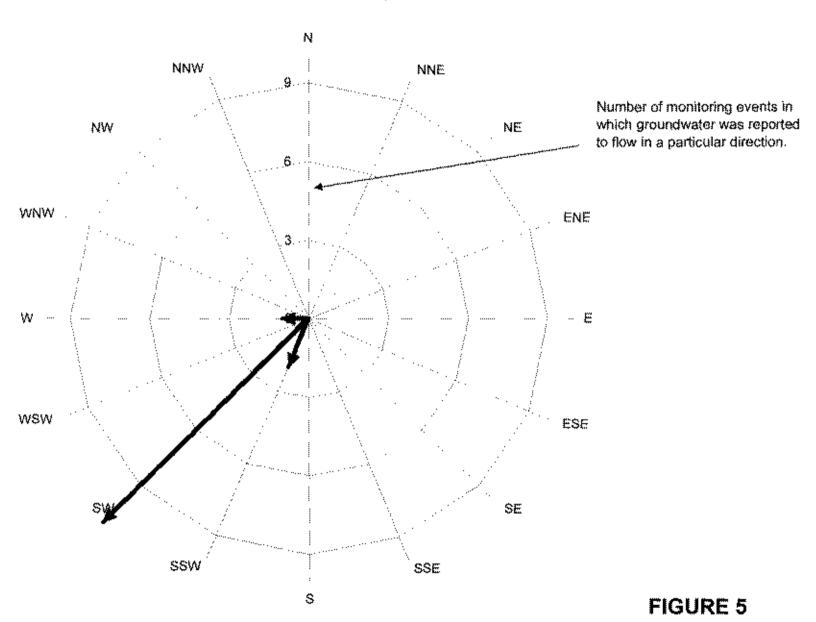
TRC

FIGURE 1





Historical Groundwater Flow Directions for Tosco (76) Service Station No. 0018 October 2000 through September 2005



ATTACHMENT D GEOLOGIC LOGS AND WELL COMPLETION DETAILS



	(et	tler-f	lya	ın,	Inc.		Log of Boring	g MW-1
PROJ	ECT:	Tos	co (76) 5	erv	ice S	Station i	No. 0018	LOCATION: 6201 Claremont Bivd., (Dakland, California
GR P	ROJE	T NO),: 1400	61.0.	ĵ		······································	CASING ELEVATION:	······································
DATE	STA	RTEL	: 07/11/	00	·····	··············		HL (11. bgs): 20.4 DATE: 07/11/00	TDE: 09:25
DATE	FIN	SHE): <i>07/11/</i>	00		·······		WL (ff, bgs): HL85 DATE: 07/11/00	13ME: 14:20
DRIL	LING	METH	00: 8 in	. Ho	NON	Stew AL	iger :	TOTAL DEPTH: 30.5 feet	······································
***************************************	LING	·····	***************************************	*****		Drilling	······································	GEOLOGIST: Skip McIntash	
OEPTH (feet)	FID (pom)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOB	SO11. CL.ASS	8	EOLOGIC DESCRIPTION	WELL DIAGRAM
****	·				-	Fill	Asphalt - 3 Inche	s thick.	
1		}			-177	SM	Clay, sat and gra	······································	
1				'		₽M.	SILTY SAND (SM molst, meckum der) - dark yellowish brown (10YR 4/4), se: 80% sand, 30% skt, 10% gravet,	1 % 10 10 1
5-	O	24				MI.	SILT WITH SAND (DYR 3/2), moist 5-10% gravel, tre	(Mt.) - very dark grayish brown , very stiff; 85-70% s91, 25% sand, ce of clay.	** then schedus 40 for and a schedus 40 for a schedus 40
10-4	0	27					(K)YR 4/8), beco	changes to dark yellowish brown mes 75% sRi, 20% sand. 5% clay, o 5/8 och diameter.	
15	1.8	12	MM-1-15				SANDY SILT (M.) Net. staff, 60% sia 1/2 inch diameter.) - gray green (56Y 4/1), damp to 1, 40% fine sand, trace of gravel to	75 (2,020 mch)
20-	8 3	16					4/6) moltied with	[Mi.) — dark yellowish brown (1878 dark clive grey (57 3/2), moist, stiff; , IOX cley, trace of gravel.	F. Machine slotted PVC
25-	HB	24	HH~1~25.5				At 25 feet color (6/8) wilb black st	changes to brownish yellow (1878) reaks, becomes moist, very stiff.	
30-	0	18				SM	SILTY SAIND (SM wet, medium dena gravel) - dark yellowish brown (10YR 4/4), it: 85% sand, 25% ss!, 10% rounded	
				۴,		1	Settom of boring	at 30.5 feet bgs.	
1							_	o equivalent standard penatration	4
35-									
	MI IMP	<u> </u>	140061.0	ا المسلمة		<u> </u>			Page 1 of 1

	(et:	tier-R	ye	n,	Inc.		Log of Boring	MW-2
PROJ	ECT:	Tos	co (76) S	er vi	ce S	itation N	vo. 0018	LOCATION: 6201 Claremont Blvd., O	ekland, California
GR PI	OJEC	T NO	: 14006	1.03	?			CASING ELEVATION:	
DATE	STA	RTED	07/11/0	Q.	**********		:	HL (1t, bgs): 28.5 DATE: 07/11/00	TIME: 11:30
DATE	FINI	SHE): 07/11/0	20	,,			ML (H, bgs): 18.1 DATE: 07/11/00	TIME: 14:28
DRIL	ING:	METH	ЮО: <i>8 in.</i>	Ho	ton	Sten Au	ger	TOTAL DEPTH: 30 feet	
DALL	ING	COMP	ANY: WOO	7€	ar d	Ording	<u>-i</u>	GEOLOGIST: Skip McIntosh	
OEPTH (feet)	PID (opm)	8L0#S/FT. *	SAMPLE NUMBER	SAMME INT.	GRAPHIC LOG	SOIL CLASS	Ġ	EOLOGIC DESCRIPTION	MELL DIAGRAM
-						ML	Concrete - 8 inc SANOY S.T. (ML 901f; 45-50% shi diamter.	hes thick. J - dark brown (10YR 2/2), woist, , 40% sand, 10-15% gravel to 1/2 inch	Sule 40 PyC
5	a	21		•		SH	per aller beittog	t) — dark yellowish brown (10YR 3/4) and light yellow brown, moist, medius , 25% sit, 15% gravet, trace of clay.	A PACE AND
10-	0	30	**************************************			ME.	SANDY SILT (M. BOIST, VERY SHIT: GRAVEL) - dark yellowish brown (1078 4/4), 80% slit, 35% sand, 5% clay, trace of	
15	o	ю	¥W-2-16			57 14	SILTY SAND NIT Drown (10YR 4/4 10X grayel, trace	H GRAVEL (SM) — dark yellowish J. solat, dense; 56% sand, 35% till, of clay,	PVC (9.020 inch)
20	0	M	MW-2-20.5			GH	brown (拘YR 4/6	TTH SAND (GM) - dark yellowish), moist, densir, 65% gravel to 2 inch , iS% sand, 5% clay.	2 machine states P
	0	54				ML GM	4/6), solst, herd gravet WELL GRACED GI	(ML) - dark yellowish brown (10YR: 75% sit; 15% sand, 10% clay, trace of ravel with Silt and Sand (GM) - own (10YR 3/8), wet, very dense; 45%	
30-		#15	THE			*	SILTY SAND (M medius dense; 76 gravelly sand fer Bottom of boring	.) - dark yellowish brown (10YR 3/6), 1-80% sarxi, 15-20% slit, 10% gravel, is from 29-29.5 feet. at 30 feet bgs. to equivalent standard penetration	4804
35- JOB	NUME	ER:	140081.0] }3	<u> </u>				Page I of I

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The second secon

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Gettler-Ryan, Inc.								"	Log of Boring MW-3	
PROJECT; Tosco (78) Service Station No. 0018								Vo. 0018	LOCATION: 6201 Claremont Bivd., Oakland, California	
GR PROJECT NO.: 140081.03									CASING ELEVATION:	
DATE STARTED: 07/11/00									Wt. (ft. bgs): 20 OATE: 07/ft/00	TIME: 12:40
DATE FINISHEO: 07/11/00									WL (fl. bgs): 17,95 DATE: 07/8/00	TIME: 14:30
DRILLING METHOD: 8 in. Hollow Stem Auger								ger	TOTAL DEPTH: 30 feet	
DRILLING COMPANY: Woodward Drilling									GEOLOGIST: Skip HcIntesh	
(feet)	PIO (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	034 14 200	301f. LLASS	6	EOLOGIC DESCRIPTION	NELL DIAGRAM
				 	-	Fi		Concrete - 3 km	hes thick.	7 7 4 7 7 7
23 4—4—4—4—4	a	9				×		medium stiff; 80% trace of gravel t) - dark brown (18YR 2/2), Boist, silt, 35% poorly sorted sand, 6% clay, o 3/4 inch diameter. s at 8 feet; rounded clasts to 2	2' otank schedule ali PVC
D-1	0	28		33				Color changes to grayish green (56 5/2) at 9.5 feet, becomes stiff. Color changes to grayish green (56 5/2) with 20% brown patches, becomes very stiff.		
15-1	0	14	MW-3-48					Color changes to very moist, stiff: holes.	Eght olive gray (5Y 8/2), becomes 70% silt, 30% sand, trace of root	HUTTINITIALITIALITIALITIALITIALITIALITIALI
20-	o	28	, , , , , , , , , , , , , , , , , , ,			S	H	SILTY SAND WIT brown 1897 4/4 molel, mechan der roots.	H GRAVEL (SM) - dark yellowish) with gray green palches, very see: SSX sand, 3GX sRL ISX gravel, plurated at 20 feet.	P/ - P/ P//
25	0	40						SILTY SAND (SA wet, sedium dens Color changes to	i) - dark yellowish brown (10YR 4/4) a; 65-70% sand, 30-35% silt. dark yellowish brown (10YR 4/6), 35% silt, trace of clay.	### 2 ### ############################
30-	g	18	,,			N		SILT NITH SAND MIN dark yellowis 70% bill, 20% san Bottom of boring		
				***************************************			11, 11, 11, 11, 11, 11, 11, 11, 11, 11,		at ou reet bys. to equivalent standard penetration	and the second s
35-				Ŀ	<u> </u>			····		
4 BOL	(UMB	ER:	140061.0)3						Page 1 of 1