

9:34 am, May 01, 2008

Alameda County Environmental Health



Atlantic Richfield Company

(a BP affiliated company)

P.O. Box 1257

San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

10 April 2008

Re: First Quarter 2008 Ground-Water Monitoring Report

Former BP Station # 11124 3315 High Street

Oakland, California ACEH Case # RO0000239

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger





First Quarter 2008 Ground-Water Monitoring Report

Former BP Station #11124 3315 High Street Oakland, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

10 April 2008

Project No. 06-08-652



10 April 2008

Project No. 06-08-652

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re: First Quarter 2008 Ground-Water Monitoring Report, Former BP Station #11124,

3315 High Street, Oakland, California; ACEH Case # RO0000239

Dear Mr. Supple:

Attached is the *First Quarter 2008 Ground-Water Monitoring Report* for Former BP Station #11124 located at 3315 High Street, Oakland California (Site). This report presents a summary of results from ground-water monitoring and sampling conducted at the Site during the First Quarter of 2008.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Thehet 71. 1/2

Principal Hydrogeologist

Enclosures

cc: Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)

Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, California 95818

Electronic copy uploaded to GeoTracker

ARIZONA

CALIFORNIA

NEVADA

TEXAS

ROBERT H.

MILLER

No. 4893

STATION #11124 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #11124 Address: 3315 High Street, Oakland, California
Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons:

Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus

(530) 566-1400

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case # RO0000239

Consultant Project No.: 06-08-652

Facility Permits/Permitting Agency: None

WORK PERFORMED THIS QUARTER (First Quarter 2008):

1. Submitted Fourth Quarter 2007 Ground-Water Monitoring Report.

2. Conducted ground-water monitoring/sampling for First Quarter 2008. Work performed by Stratus Environmental, Inc. (Stratus) on 29 February 2008.

WORK PROPOSED FOR NEXT QUARTER (Second Quarter 2008):

1. Prepare and submit First Quarter 2008 Ground-Water Monitoring Report (contained herein).

2. Conduct quarterly ground-water monitoring/sampling for Second Quarter 2008.

QUARTERLY RESULTS SUMMARY:

Current phase of project: **Ground-Water Monitoring/Sampling** Frequency of ground-water Quarterly: Wells MW-1, MW-2, MW-4, MW-5 and MW-6 monitoring: Frequency of ground-water sampling: Quarterly: Wells MW-1, MW-2, MW-4, MW-5 and MW-6 Is free product (FP) present on-site: Current remediation techniques: NA Depth to ground water (below TOC): 7.27 ft (MW-4) to 9.32 ft (MW-1) General ground-water flow direction: Southwest Approximate hydraulic gradient: 0.009 ft/ft

DISCUSSION:

First quarter 2008 ground-water monitoring/sampling was conducted at Former BP Station #11124 on 29 February 2008 by Stratus personnel. No irregularities were noted during water level gauging. Depth-to-water level measurements ranged from 7.27 ft at MW-4 to 9.32 ft at MW-1. Resulting ground-water surface elevations ranged from 148.02 ft above mean sea level (msl) at well MW-1 to 145.73 ft above msl at well MW-6. Water level elevations reached historic maximum values for each well, as summarized in Table 1, with the exception of well MW-6, which was within the historic minimum and maximum range. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the southwest at approximately 0.009 ft/ft, consistent with historical data (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1.

Consistent with the current ground-water sampling schedule, water samples were collected from wells MW-1, MW-2, MW-4, MW-5, and MW-6. No irregularities were reported during sampling. Samples were submitted to Calscience Environmental Laboratories, Inc. (Garden Grove, California)

under chain-of-custody protocol for laboratory analysis of Gasoline Range Organics (GRO, C6-C12) by EPA Method 8015B; Diesel Range Organics (DRO, C10-C28) by EPA Method 8015B; Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and Methyl tert-butyl ether (MTBE), Ethyl tert-butyl ether (ETBE), Ethanol, 1,2-Dichloroethane (1,2-DCA), 1,2-Dibromomethane (EDB), Di-isopropyl ether (DIPE), tert-Butyl alcohol (TBA), and tert-Amyl methyl ether (TAME) by EPA Method 8260B. The laboratory noted that the hydrocarbon pattern for DRO in the sample collected from well MW-2 does not match that of the diesel standard used to calculate results. No other significant irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Diesel Range Organics (DRO) were detected above the laboratory reporting limit in one of the five wells sampled at a concentration of 64 micrograms per liter (μ g/L) in well MW-2 (with the laboratory caveat noted above). TAME was detected above the laboratory reporting limit in two of the five wells sampled at concentrations up to 4.9 μ g/L in well MW-5. TBA was detected above the laboratory reporting limit in one of the five wells sampled at a concentration of 42 μ g/L in well MW-5. MTBE was detected above the laboratory reporting limit in four of the five wells sampled at concentrations up to 1,100 μ g/L in well MW-5. The remaining fuel additives and oxygenates were not detected above their respective laboratory reporting limits in the five wells sampled this quarter.

Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well with the following exceptions: the noted 'DRO' concentration for the sample collected from well MW-2 reached a historic maximum value of $64 \,\mu g/L$; the TAME concentration for the sample collected from well MW-6 reached a historic maximum value of $0.71 \,\mu g/L$; the TBA concentration for the sample collected from well MW-5 reached a historic maximum value of $42 \,\mu g/L$; the MTBE concentration for the sample collected from well MW-5 reached a historic minimum value of $1,100 \,\mu g/L$; and the MTBE concentration for the sample collected from well MW-6 reached a historic maximum value of $130 \,\mu g/L$. Historic laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the laboratory analytical report, including chain-of-custody documentation, is provided in Appendix A. Ground-water monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

With this First Quarter 2008 report, BAI proposes for ACEH consideration and approval the modification of the future monitoring and sampling schedule. BAI proposes continued quarterly monitoring of depths to ground-water from the five on-site wells. However, BAI proposes to discontinue quarterly collection and analysis of samples from wells MW-2 and MW-4 as hydrocarbon contaminants have not been detected to date in monitoring well MW-2 and rarely in well MW-4 (MTBE detected in two of ten quarters sampled). Furthermore, BAI proposes to discontinue the analysis of samples for DRO in the future as DRO has not been detected in onsite wells (with the exception of 13 March 2007 and 29 February 2008 in well MW-2 just above the reporting limit and with the laboratory noting that the chromatogram profiles were inconsistent with the patterns of the DRO fuel standard). At this time, no decision will be made regarding these proposals without discussion and approval from ACEH.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc. (Garden Grove, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other

warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contours and Analytical Summary Map, 29 February 2008, Former BP Service Station #11124, 3315 High Street, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11124, 3315 High St., Oakland, California
- Table 2. Summary of Fuel Additives Analytical Data, Station #11124, 3315 High St., Oakland, California
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11124, 3315 High St., Oakland, California
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets, Laboratory Analytical Report with Chain-of-Custody Documentation, and Field Procedures)
- Appendix B. GeoTracker Upload Confirmations

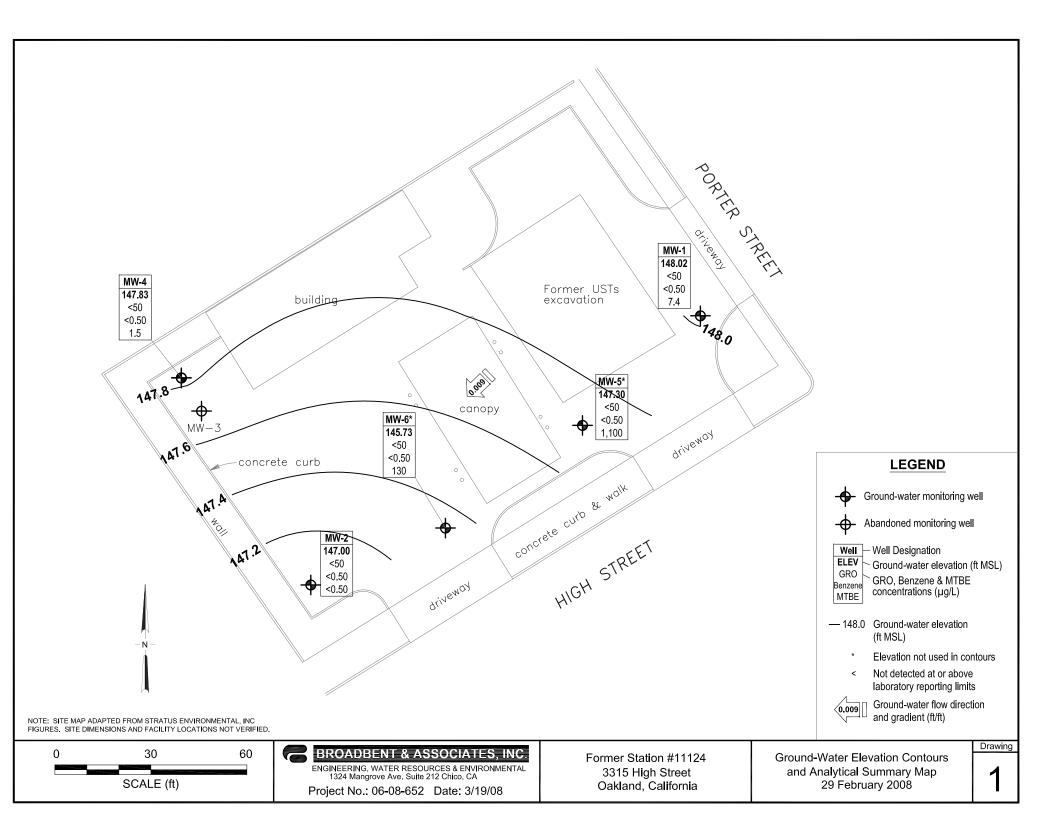


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11124, 3315 High St., Oakland, CA

			TOC		Product	Water Level		C	oncentrati	ons in (µg/		Т	=			DRO/	
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(μg/L)	(μg/L)
MW-1																	
10/19/2004	P		154.99	10.50		144.49	< 50	< 0.50	< 0.50	< 0.50	< 0.50	14	0.96	SEQM	6.9		
01/13/2005	P		154.99	9.00		145.99	< 50	< 0.50	< 0.50	< 0.50	< 0.50	33	2.5	SEQM	6.4		
02/24/2006	P	с	154.99	10.42		144.57	55	< 0.50	< 0.50	< 0.50	< 0.50	51		SEQM	6.8		
5/30/2006	P		154.99	10.94		144.05	50	< 0.50	< 0.50	< 0.50	< 0.50	58		SEQM	6.6		
8/28/2006	P		154.99	10.61		144.38	50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		TAMC	7.0		
11/2/2006	P		154.99	10.83		144.16	< 50	< 0.50	< 0.50	< 0.50	< 0.50	9.8	1.40	TAMC	6.99		
2/6/2007	P	d	157.34	9.88		147.46	< 50	< 0.50	< 0.50	< 0.50	< 0.50	1.1	2.76	TAMC	7.10		
3/13/2007	P		157.34	9.62		147.72							2.63	TAMC	7.30	<48	
5/8/2007	P		157.34	9.62		147.72	< 50	< 0.50	< 0.50	< 0.50	< 0.50	19	2.65	TAMC	7.01	<49	
8/7/2007	P		157.34	10.82		146.52	< 50	< 0.50	< 0.50	< 0.50	< 0.50	5.0	3.15	TAMC	7.33	<49	
11/13/2007			157.34	10.52		146.82							4.79	TAMC	6.58	<48	
12/20/2007	NP	e	157.34	10.47		146.87	< 50	< 0.50	< 0.50	< 0.50	< 0.50	10	1.14	TAMC	6.97		
2/29/2008	P		157.34	9.32		148.02	< 50	<0.50	< 0.50	<0.50	<0.50	7.4	3.14	CEL	7.64	<50	
MW-2																	
10/19/2004		b	152.02	9.45		142.57											
01/13/2005	P		152.02	6.43		145.59	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.47	SEQM	6.4		
02/24/2006	P		152.02	7.88		144.14	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.7		
5/30/2006	P		152.02	7.98		144.04	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.7		
8/28/2006	P		152.02	9.38		142.64	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		TAMC	6.7		
11/2/2006			152.02	9.85		142.17											
2/6/2007	P	d	154.35	8.40		145.95	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.10	TAMC	7.02		
3/13/2007	P		154.35	7.55		146.80							4.83	TAMC	7.17	52	
5/8/2007	P		154.35	7.70		146.65	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.40	TAMC	7.12	<48	
8/7/2007	P		154.35	9.77		144.58	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.47	TAMC	7.19	<47	
11/13/2007			154.35	9.30		145.05							4.90	TAMC	7.02	<48	
12/20/2007	NP	e	154.35	9.34		145.01	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.62	TAMC	7.44		
2/29/2008	P	f	154.35	7.35		147.00	< 50	<0.50	<0.50	<0.50	<0.50	<0.50	4.39	CEL	7.76	64	
MW-4																	
10/19/2004	P		152.77	9.55		143.22	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.82	SEQM	7.0		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11124, 3315 High St., Oakland, CA

			TOC		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/	
Well and Sample Date	P/NP	Footnote	Elevation (feet msl)	DTW (feet bgs)	Thickness (feet)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MtBE	DO (mg/L)	Lab	pН	TPHd (µg/L)	TOG (µg/L)
MW-4 Cont.																	
01/13/2005		a	152.77														
02/24/2006	P		152.77	7.86		144.91	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	7.1		
5/30/2006	P		152.77	8.04		144.73	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.9		
8/28/2006	P		152.77	9.36		143.41	< 50	< 0.50	< 0.50	< 0.50	< 0.50	16		TAMC	6.5		
11/2/2006	P		152.77	9.92		142.85	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.23	TAMC	6.79		
2/6/2007	P	d	155.10	8.40		146.70	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.43	TAMC	7.10		
3/13/2007	P		155.10	7.56		147.54							2.53	TAMC	7.18	<49	
5/8/2007	P		155.10	7.68		147.42	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.78	TAMC	7.28	<48	
8/7/2007	P		155.10	9.83		145.27	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.70	TAMC	7.13	<48	
11/13/2007			155.10	9.28		145.82							5.71	TAMC	7.11	<48	
12/20/2007	NP	e	155.10	9.23		145.87	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.13	TAMC	7.16		
2/29/2008	P		155.10	7.27		147.83	< 50	<0.50	<0.50	<0.50	<0.50	1.5	4.26	CEL	8.03	< 50	
MW-5																	
3/13/2007	P	d	155.45	8.72		146.73	880	< 0.50	< 0.50	< 0.50	< 0.50	1,400	1.84	TAMC	7.36	<48	
5/8/2007	P	с	155.45	8.42		147.03	920	< 5.0	< 5.0	< 5.0	< 5.0	1,300	3.26	TAMC	7.50	<48	
8/7/2007	P	c	155.45	9.88		145.57	1,300	<10	<10	<10	<10	1,600	3.54	TAMC	7.34	<48	
11/13/2007	P	с	155.45	9.68		145.77	950	<10	<10	<10	<10	1,400	4.68	TAMC	6.99	<48	
2/29/2008	P		155.45	8.15		147.30	<50	<0.50	<0.50	<0.50	<0.50	1,100	4.84	CEL	7.93	< 50	
MW-6																	
3/13/2007	P	d	154.59	7.82		146.77	86	< 0.50	< 0.50	< 0.50	< 0.50	88	1.92	TAMC	7.21	<48	
5/8/2007	P	С	154.59	7.92		146.67	88	< 0.50	< 0.50	< 0.50	< 0.50	120	1.87	TAMC	7.50	<48	
8/7/2007	P	с	154.59	9.85		144.74	67	< 0.50	< 0.50	< 0.50	< 0.50	85	3.60	TAMC	7.25	<47	
11/13/2007	P	С	154.59	9.71		144.88	67	<1.0	<1.0	<1.0	<1.0	98	4.44	TAMC	7.16	<48	
2/29/2008	P		154.59	8.86		145.73	<50	<0.50	<0.50	<0.50	< 0.50	130	4.35	CEL	7.82	< 50	

ABBREVIATIONS AND SYMBOLS:

- --- = Not analyzed/measured/applicable
- < = Not detected at or above laboratory reporting limit

DO = Dissolved oxygen

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

DTW = Depth to water in ft bgs

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$

SEQM = Sequoia Analytical Morgan Hill (Laboratory)

FOOTNOTES:

- a = Well inaccessible.
- b = Well is dry.
- c = Hydrocarbon result for GRO partly due to individual peak(s) in quantitative range.
- d = Well survey by Morrow Surveying on 12/27/2006.
- e = Well re-sampled due to insufficient laboratory analysis of previous sampling event on 11/13/2007. The depth to water and resulting water level elevation from 11/13/2007 will be used for reporting purposes for Fourth Quarter 2007.
- f = The hydrocarbon pattern for DRO in the sample does not match that of the diesel standard used to calculate results.

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11124, 3315 High St., Oakland, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
10/19/2004	<100	<20	14	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
01/13/2005	<100	<20	33	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
02/24/2006	<300	<20	51	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/30/2006	<300	<20	58	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/28/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/2/2006	<300	<20	9.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/6/2007	<300	<20	1.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/8/2007	<300	<20	19	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/7/2007	<300	<20	5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
12/20/2007	<300	<20	10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/29/2008	<300	<10	7.4	<0.50	<0.50	<0.50	<0.50	< 0.50	
MW-2									
01/13/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
02/24/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/30/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/28/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/6/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/8/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/7/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
12/20/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/29/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4									
10/19/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
02/24/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/30/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/28/2006	<300	<20	16	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/2/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/6/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/8/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/7/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #11124, 3315 High St., Oakland, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.									
12/20/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/29/2008	<300	<10	1.5	<0.50	<0.50	<0.50	< 0.50	<0.50	
MW-5									
3/13/2007	<3,000	<200	1,400	<5.0	<5.0	6.5	<5.0	<5.0	
5/8/2007	<3,000	<200	1,300	< 0.50	< 0.50	7.0	< 0.50	< 0.50	
8/7/2007	<6,000	<400	1,600	<10	<10	<10	<10	<10	
11/13/2007	<6,000	<400	1,400	<10	<10	<10	<10	<10	
2/29/2008	<300	42	1,100	<0.50	<0.50	4.9	<0.50	<0.50	
MW-6									
3/13/2007	<300	<20	88	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
5/8/2007	<300	<20	120	< 0.50	< 0.50	0.61	< 0.50	< 0.50	
8/7/2007	<300	<20	85	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/13/2007	<600	<40	98	<1.0	<1.0	<1.0	<1.0	<1.0	
2/29/2008	<300	<10	130	<0.50	<0.50	0.71	<0.50	<0.50	

ABBREVIATIONS AND SYMBOLS:

TBA = tert-Butyl alcohol

MTBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = tert-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromomethane

 $\mu g/L = micrograms per liter$

< = Not detected at or above laboratory reporting limit

NOTES:

All fuel oxygenate compounds are analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

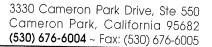
Table 3. Historical Ground-Water Flow Direction and Gradient Station #11124, 3315 High St., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
11/12/1990		
7/15/1991	Southwest	0.0174
10/15/1991	Southwest	0.0182
1/15/1992	South-Southwest	0.014
4/17/1992	South	0.014
9/30/1992	South-Southwest	0.018
12/17/1992	North	0.01
3/15/1993	South	0.007
10/19/2004	South-Southwest	0.022
1/13/2005		
2/24/2006	Southeast	0.01
5/30/2006	East-Southeast	0.007
8/28/2006	South	0.012
11/2/2006	South	0.013
3/13/2007	Southwest	0.006
5/8/2007	South-Southwest	0.009
8/7/2007	Southwest	0.01
11/13/2007	Southwest	0.01
12/17/2007	Southwest	0.01
2/29/2008	Southwest	0.009

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION, AND FIELD PROCEDURES)





March 18, 2008

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 11124, located at

3315 High Street, Oakland, California

General Information

Data Submittal Prepared / Reviewed by: Becky Carroll / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Roberto Heimlich

Sampling Date: February 29, 2008

Arrival: 12:15

Departure: 14:40

Weather Conditions: Clear

Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, certified analytical results, and field procedures for groundwater sampling documentation. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson, P.G. Project Manager

Jay R. Johnson NO. 5867 NO. 5867

Attachments:

- Field Data Sheets
- Non-Hazardous Waste Data Form
- Chain of Custody Documentation
- Certified Analytical Results
- Field Procedures for Groundwater Sampling

cc: Mr. Paul Supple, BP/ARCO

HYDROLOGIC DATA SHEET

Gauge Date: 2/29/08

Project Name: Oakland - 3315 High Street

Field Technician: <u>KOSERTO</u>

Project Number: 11124

TOC = Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate

WELL OR LOCATION	TIME		<u> </u>	MEASU	JREMEN'	Г		PURGE & SAMPLE		N COMMENT
		тос	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	N COMMENT
Mari	12:50			9.32	34.47	20				
m W-2	12:33			7.35	28.80					
MW-4	15:38			7.27	30.18	211				
MW-5	12:24			2.15	29.82	211				
mw-6	12:28			8.86	21.55	211				
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Ph 700

PROJECT #: 11124 CLIENT NAME: LOCATION: Oakland - 3315 High Street	PURGED BY: SAMPLED BY:	PH PH		MN-1 MN-1
DATE PURGED 2/29/02 DATE SAMPLED 2/29/05 SAMPLE TYPE: Groundwater_x	START (2400hr) SAMPLE TIME (2400h Surface Water	14:02 r) <u>14:23</u> Treatment Effl	QA SAMPLES: END (2400hr) uent Ott	14:25
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.17)	3" 4" (0.38)	5" (1,02)	6" 8" (2.6	Other
DEPTH TO BOTTOM (feet) = 34.4 DEPTH TO WATER (feet) = 9.32 WATER COLUMN HEIGHT (feet) = 25.15		CASING VOLU CALCULATED ACTUAL PUR	UME (gal) =	4.2
	FIELD MEASU	REMENTS		
DATE TIME VOLUME (2400hr) (gal) 14:10 14:14 13	TEMP, CON	DUCTIVITY	H COLOR (visual)	(NTU)
SAMPLE DEPTH TO WATER: 11-52	SAMPLE INFORM		LE TURBIDITY:	Lean
80% RECHARGE: YES NO ODOR: SAMPLE VESSEI PURGING EQUIPMENT	ANALYSES:	· · · · · · · · · · · · · · · · · · ·	402 - 201	MATE ING
Bladder Pump Centrifugal Pump Submersible Pump Peristalic Pump Dedicated Other:		Bladder Pump Centrifugal Pump Submersible Pump Peristalic Pump	ING EQUIPMENT Bailer (Teflon) Baller (PV Bailer (Stainless St Dedicated	/C ordisposable)
WELL INTEGRITY: 600D EMARKS: D0 3.14		LOCK	.#: <u>1</u> 23 83 5 72	r R_
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PROJECT#: 11124	PURGED BY:	RH	WELL I.D.;	n u/ - 7
CLIENT NAME;	SAMPLED BY	A PA	,	M W - 2
LOCATION: Oakland - 3	3315 High Street	1	QA SAMPLES:	pri vis
DATE PURGED 2/29 DATE SAMPLED 2/29 SAMPLE TYPE; Grou	START (2400h SAMPLE TIMI ndwater x Surface W	E (2400hr) /3:/9	END (2400hr)	13:21
CASING DIAMETER: Casing Volume: (gallons per foot)	2" 3" (0.38)	4" 5" (1.02)	6" 8" (2.60)	Other
DEPTH TO BOTTOM (feet) = DEPTH TO WATER (feet) = WATER COLUMN HEIGHT (feet)	28.80 7.35 = 21.45	CASING VOI CALCULATE ACTUAL PUI	ED PURGE (gal) =	0.9
	FIELD	MEASUREMENTS		
DATE TIME (2400hr) 2/29/08 /3:07	VOLUME (gal) (degrees F) 2 5 6 2 2 6 8	CONDUCTIVITY (umhos/cm) (umhos/cm)	pH COLOR (visual) 00 Clear	TURBIDITY (NTU)
· — — —	9.0/ SAMPLE		PLE TURBIDITY:	la
ODOR: <u>// O</u>	SAMPLE VESSEL / PRESERVAT	TVE: 6 VOAS /A	Vez - Z AL	MRERINA
PURGING EQU Bladder Pump Centrifugal Pump Submersible Pump Peristalic Pump Other:	PMENT Bailer (Teflon) Bailer (PYC) Bailer (Stainless Steel) Dedicated		LING EQUIPMENT Bailer (Teflon)	cor disposable)
YELL INTEGRITY: 600			a se A se	AND ANDRESS SEE
EMARKS: 00 4. 3		Loc	CK#: <u>N 457</u>	ha ha
IGNATURE:			F	age of
Charge corporate processing and the contract of the contract o				

PROJECT #: 11124 CLIENT NAME: LOCATION: Oakland - 3315 High Str	PURGED BY: SAMPLED BY: reet	RH		19 W-4 19 W-4
DATE PURGED 2/29/08 DATE SAMPLED 2/29/08 SAMPLE TYPE: Groundwater x	START (2400hr) SAMPLE TIME (2 Surface Water		END (2400hr)	
CASING DIAMETER; 2" (0.17)	3" (0.38)	(0.67) 5" (1.02)	6" (1.50)	Other (2.60)
DEPTH TO BOTTOM (feet) = 30. DEPTH TO WATER (feet) = 7.2 WATER COLUMN HEIGHT (feet) = 22.9	18	CALCULA	OLUME (gal) = TED PURGE (gal) = PURGE (gal) =	3.8
•	FIELD ME	ASUREMENTS		
DATE TIME VOLUME (2400hr) (gal) 2/29/08 /2:44 / 2:45 / 2:46 / 2:46	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm) 5 9 9 5 0 7 5 0 4	pH COL (visu & 3)	al) (NTU)
SAMPLE DEPTH TO WATER: 9,0/	SAMPLE IN	FORMATION SA	MPLE TURBIDITY:	elo.
80% RECHARGE: YES NO ODOR: SAMPLE VESS PURGING EQUIPMENT Bladder Pump Bailer (Teflo Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Staint) Peristalic Pump Dedicated		E: 6 VOAS /A SA: Bladder Pump Centrifugal Pump Submersible Pump	MPLING EQUIPMENT Bailer (Teflon Bailer (Bailer (Stainle	PVC or disposable)
Other: Pump Depth: 30 WELL INTEGRITY: 6000 REMARKS: 00 4.26		Peristalic Pump Other:	Dedicated	CTE D
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PROJECT #: 11124 CLIENT NAME: LOCATION: Oakland - 3315 High Str	PURGED BY: SAMPLED BY:	PH PH	WELL I.D.:	
DATE PURGED Z/29/08 DATE SAMPLED Z/29/08 SAMPLE TYPE: Groundwater_x	START (2400hr) SAMPLE TIME (2400hr) Surface Water	3:49 13:59 Treatment Effi	END (2400hr)	14:02 er_
CASING DIAMETER: Casing Volume: (gallons per foot) 2" (0.17)	3" (0.38) 4" (0.6		6" 8" (2.60	Other ()
DEPTH TO BOTTOM (feet) = 29 DEPTH TO WATER (feet) = 210 WATER COLUMN HEIGHT (feet) = 210	15	CASING VOLU CALCULATEI ACTUAL PUR	PURGE (gal) =	3.6
	FIELD MEASUR	LEMENTS		
DATE TIME VOLUME (2400hr) (gal) 13:51 13:53 11.5	(degrees F) (u	mhos/cm) (ur	oH COLOR (visual)	TURBIDITY (NTU)
SAMPLE DEPTH TO WATER: 9.49	SAMPLE INFORM		LE TURBIDITY:	lan
80% RECHARGE: YES NO	ANALYSES:	5 W 0	-	
	L/PRESERVATIVE:	a vons/		AMBLE JAB
Bladder Pump Centrifugal Pump Submersible Pump Peristalic Pump Dedicated Other: Pump Depth:	ess Steel)	Bladder Pump Centrifugal Pump Submersible Pump Peristalie Pump	LING EQUIPMENT Bailer (Teflon) Bailer (PV Bailer (Stainless Sta	C ordisposable)
WELL INTEGRITY: 6000		LOCI	K#: <u>MASTE</u>	Kun-
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		TELD DATA SEE	11.1	
PROJECT#: 11124	PURGED BY:	RH	WELL I.D.;	MW-6
CLIENT NAME:	SAMPLED BY:	RH	SAMPLE I.D.:	
LOCATION: Oakland - 3315 High	Street		QA SAMPLES:	70 1 10 - 6
DATE PURGED 2/29/02			Q. G. G. L.	
	START (2400hr)	13:56	END (2400hr)	13:43
	SAMPLE TIME (2400)	ur) 13:41		
	Surface Water	Treatment E	fluent Oth	er
CASING DIAMETER: 2"	gat. 3" 4"	511	6" 8"	0.1
Casing Volume; (gallons per foot) (0.17)	(0.38) (0	(1.02)	(1.50) (2.6)	Other ()
DEPTH TO BOTTOM (feet) = 2	9.55			A1950
	£ 0 8 6		LUME (gal) =	9 0 mm
WATER COLUMN HEIGHT (feet) = 2 @		•	ED PURGE (gal) =	10.5
(100)	, • W	ACTUAL PU	RGE (gal) =	//
tika	FIELD MEASU	REMENTS	,	
DATE TIME VOLUME (2400hr) (gal)		DUCTIVITY	pH COLOR	TURBIDITY
2/29/08 (2400hr) (gal) 13:28 3.5	(degrees F) (umhos/cm) (units) (visual)	(UTU)
13:30 7	25.7		and the	
13332 11	· · · · · · · · · · · · · · · · · · ·	605 7	7 7	
	The same of the sa		·	
			·	
SAMPLE DEPTH TO WATER:	SAMPLE INFOR			0
		\$AM	PLE TURBIDITY:	Clay.
80% RECHARGE: YES NO	ANALYSES:	SWO		
ODOR: SAMPLE VE	SSEL/PRESERVATIVE:	6 VPAS JA	CL - 2 8M	BERINA
PURGING EQUIPMENT			PLING EQUIPMENT	
Bladder Pump . Bailer (Te	flon)	Bladder Pump	Bailer (Teflon)	
Centrifugal Pump Bailer (P)	/C) —	Centrifugal Pump	Bailer (PY	C ordisposable)
Peristalic Pump Batter (Ste	ainless Steel)	Submersible Pump Peristalic Pump	Bailer (Stainless St	cel)
Other:			Dedicated	7
Pump Depth: 29	Oth	♥I;		
			. A 2	
WELL INTEGRITY: 6000		LO	CK#: <u>MAST</u>	
REMARKS: 00 4.35		•		
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Wellhead Observation Form

Account:				
Sampled by:	Rolanto	Date:	229	108

Well ID	Box in good condition	Lock Missing (Replaced with new)	Water in Box	Bolts Missing	Bolts Stripped	Bolt-Holes Stripped	Cracked or Broken Lid	Cracked Box and/or Bolt - Holes	Misc.	Add'i -	- Notes and Other Stuff
MW-1	y	Produ	Y	A Comment	And I would be	P. San	MA	Pol			
MW-2	//	Reco	A Property of the Parket	AND REAL PROPERTY.	and the second	P. Marie	Add	No.		·	
MA-A	<u>'</u>	W	M	y	P. Marie	Paris .	A R. Market	Port			
MN-5		A Comment	AND LANGUE	A STATE OF THE STA	and the second	A Section of the sect	A Care				
MW-6	John John Harris	A STATE OF THE STA		and the second	RA	A Tark	and the state of t	Red			
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NO. 668562

NON-HAZARDOUS WASTE DATA FORM

	SILEI, EPA
	NAME BE WEST COAST PRODUCTS LLC ARCO # 11/2 4
Э.В.	ADDRESS P.O. BOX 80249 RANCHO SANTA MARGARITA CITY, STATE, ZIPCA 92688 PHONE NO. ()
GENERATOR	CONTAINERS: No
GEN	TYPE: TANK DUMP DRUMS CARTONS OTHER
B⊀	WASTE DESCRIPTION ON THE PPM % GENERATING PROCESSELL PLINGSINGS DECOM WATER COMPONENTS OF WASTE PPM % COMPONENTS OF WASTE
当	1. WATER 99-100% 5
COMPLETED	2. The 4.1% 6
O Ha	S
10	4
	PROPERTIES: 3 SOLID LIQUID SLUDGE SLUDRY OTHER
	HANDLING INSTRUCTIONS: WEAR ALL ADDROPRIATE DROTECTIVE CLOTHING
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS. APPLY MODIFIES THAT THE WASTE AS DESCRIBED IS 100% TYPED OR PRINTED FULL NAME & SIGNATURE
	TENERAL TENERAL SET FOR
田	NAME STRATUS ENVIRONMENTAL I.D. NO.
TRANSPORTER	ADDRESS STAN CAMERON PARK DR SERVICE ORDER NO
INSI	CITY, STATE, ZIE ANGERON DARK, CA SEGES PICK UP DATE
TR	PHONE NO. 320-576-2021
	TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE
	TRICTURATE TO THE TRACE
	NO. DISPOSAL METILOS
	ADDRESS 1105 ATRIPORT RD &C
>	CITY, STATE, ZIPRICA VIESTA, CAR 94571
ISU FACILITY	PHONE NO. 330-733-1503
Ĭ	
2	TYPED OR PRINTED FULL NAME & SIGNATURE DATE
	GEN OLD/NEW L A TONS
	TRANS S B
	C/Q RT/CD HWDF
	NONE DISCREPANCY

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

Project Name: BP 11124

BP BU/AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda>11124

State or Lead Regulatory Agency: Requested Due Date (mm/dd/yy):

		1 45010	<u> </u>
On-site Time:	12:15	Temp:	68
Off-site Time:	14:40	Temp:	68
Sky Conditions:	Clio	7	
Meteorological E	vents:	A	
Wind Speed:	0	Direction:	ONA

-	Name: Calscience						BP/AR Facility No).:	1	1124	4			******		-			Cor	ncult	nt/C	`ont-	actor					
Add	ress: 7440 Lincoln Way						BP/AR Facility Ac		s:	33	315 H	ligh S	tree	t. Oal	dan	 1			![dress						Stratus Environment on Park Drive, S		
<u> </u>	Garden Grove, CA 92841						Site Lat/Long:							·, · · · ·					1	urcss	•					k, CA 95682	aite 550	
	PM: Linda Scharpenberg						California Global l	D#:	T	600	1001	919							Cor	noulte	nt/C						4.04	·······
	/Fax: 714-895-5494 714-895-75	501(fax)					Enfos Project No.:)99D									Consultant/Contractor Project No.: E11124-04 Consultant/Contractor PM: Jay Johnson									
	AR PM Contact: Paul Supple						Provision or RCOI) (ci					visio)†1														
Add	ress: 2010 Crow Canyon Place, Suit	te 150					Phase/WBS:			-Mo			, v 1510	<u> </u>					(230) 070-0003									
L	San Ramon, CA						Sub Phase/Task:			-Ana																	l with EDF	
	Fax: 925-275-3506																tic R			<u>@stratusinc.ne</u>	<u>[</u>							
Lab	Bottle Order No:			floor	M	atrix		1	T			servat			Г			Requ					цс к	ichii	eia	<u> </u>		
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved				anol		BTEX/Oxy*by 8260	1,2 DCA	EDB	Ethanol by 8260	DRO by 8015M		Ť				,	\bullet Oxy = MTBD,	mments	
1	MW-1	14:23	2/29/0	#=	X			8	╬	+	<u> </u>	X	<u> ~</u>	+	_		T				<u> </u>	<u> </u>	1	╄	╬			
2	MW-2	13:19	17	╢	X			8	_	+	+		╁	-	<u>X</u>	X	-	X	X	X	┼	╂—	┼	┼	╬			
3	MW-4	12:57	1	╫╌		+	-		7	+	+	X	+	+	<u>X</u>	X	T	X	X	X		_			╨			
4	MW-5	13:59	 	╫	X X	++-		8	╢-	_	+	X	╂	-	<u>X</u> _	X				X	<u> </u>	_	_	_	1			
5	MW-6	1	$\parallel + \parallel$	╫╌		++		10	╢	+	4-	X	╀	-	X_	X	X	X	X	X		<u> </u>	1_		┸			
		13:4/	╟┼	╢	X	++		8	1		\bot	X			X	X	X	X	X	X								
6	TB 11124	6:00	V	ــــــــــــــــــــــــــــــــــــــ	X			3				X													1	HOLD		· · · · · · · · · · · · · · · · · · ·
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	pler's Company: DOULO		ENV		. / c	-71	Relinq	uishe	d B	/ / Ai	filiat	ion	-		D	ate	Ti	me				Acce	epted	By/	Af	filiation	Date	Time
	ment Date:			· »			1																					
Ship	ment Method:																<u> </u>											
	ment Tracking No:																<u> </u>			·								
Spec	al Instructions:	Please o	cc resul	ts to); rn	niller@	broadbentinc.com					·					<u> </u>											
17					11		or outpertine.com																					
	Custody Seals In Place: Yes / N	No	Tem	p Bl	ank	: Yes /	No Cooler	Гет	n or	Re	cein		01	F/C	1	T	: P	1 1	* 7									
,							1 2 3 1 4 1	~ 0111	2 01	110	ccip			17C		11	ib R	lank	Ye	S/N	0		MS	S/MS	SD	Sample Submi	ited: Yes/1	No



March 13, 2008

Jay Johnson Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Subject:

Calscience Work Order No.:

08-03-0139

Client Reference:

BP 11124

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 3/4/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Caiscience Environmentai

Laboratories, Inc. Linda Scharpenberg

Project Manager

NELAP ID: 03220CA

CSDLAC ID: 10109

SCAQMD ID: 93LA0830

7440 Lincoln Way, Garden Grove, CA 92841-1427 • TEL:(714) 895-5494 •

FAX: (714) 894-7501



CASE NARRATIVE - 08-03-0139

Data Qualifiers - EPA 8260:

Batch 080311S01:

The % recovery for ethanol was bias high and the RPD was outside acceptance criteria in the MS/MSD. The % recoveries were within acceptance criteria in the LCS/LCSD. The MS/MSD has been flagged "3,4" within the report.

BA = Relative percent difference out of control

LM = MS and/or MSD below acceptance limits. See Blank Spike (LCS).

AY = Matrix interference suspected

Data Qualifiers - EPA 8015 Diesel:

Sample 2: The hydrocarbon pattern in the sample does not match that of the diesel standard used to calculate results. The data has been flagged "LX".



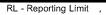


Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

03/04/08 08-03-0139 **EPA 5030B** EPA 8015B (M)

Project: BP 11124							Pa	age 1 of 2
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1		08-03-0139-1-D	02/29/08 14:23	Aqueous	GC 29	03/05/08	03/06/08 07:55	080305B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	62	38-134						
MW-2		08-03-0139-2-D	02/29/08 13:19	Aqueous	GC 29	03/05/08	03/06/08 08:37	080305B02
Parameter	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	68	38-134						
MW-4		08-03-0139-3-D	02/29/08 12:57	Aqueous	GC 29	03/05/08	03/06/08 09:16	080305B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	69	38-134						
MW-5		08-03-0139-4-D	02/29/08 13:59	Aqueous	GC 29	03/05/08	03/06/08 09:51	080305B02
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
,4-Bromofluorobenzene								



DF - Dilution Factor



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No:

03/04/08 08-03-0139

Preparation: Method:

EPA 5030B

EPA 8015B (M)

Project: BP 11124

Page 2 of 2

								J
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6		08-03-0139-5-D	02/29/08 13:41	Aqueous	GC 29	03/05/08	03/06/08 10:25	080305B02
<u>Parameter</u>	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	65	38-134						
Method Blank		099-12-695-47	Ň/A	Aqueous	GC 29	03/05/08	03/06/08 04:20	080305B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	68	38-134						



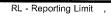
Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

08-03-0139 EPA 3510C EPA 8015B (M)

03/04/08

								1010B (WI)
Project: BP 11124							Pa	age 1 of 2
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1		08-03-0139-1-A	02/29/08 14:23	Aqueous	GC 23	03/05/08	03/06/08 18:43	080305B11
Parameter	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Diesel Range Organics (C10-C28)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
Decachlorobiphenyl	103	68-140						
MW-2		08-03-0139-2-A	02/29/08 13:19	Aqueous	GC 23	03/05/08	03/06/08 18:51	080305B11
Comment(s): -LX = Quantitation of u	nknown hydro <u>Result</u>	ocarbon(s) in sample b	pased on diese <u>DF</u>	el. <u>Qual</u>	<u>Units</u>			
Diesel Range Organics (C10-C28)	64	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
Decachlorobiphenyl	99	68-140						
MW-4		08-03-0139-3-A	02/29/08 12:57	Aqueous	GC 23	03/05/08	03/06/08 19:01	080305B11
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Diesel Range Organics (C10-C28)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
Decachlorobiphenyl	102	68-140						
MW-5		08-03-0139-4-A	02/29/08 13:59	Aqueous	GC 23	03/05/08	03/06/08 19:11	080305B11
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Diesel Range Organics (C10-C28)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
Decachlorobiphenyl	108	68-140						



DF - Dilution Factor



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No:

03/04/08 08-03-0139

Preparation: Method:

EPA 3510C

EPA 8015B (M)

Project: BP 11124

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Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6		08-03-0139-5-A	02/29/08 13:41	Aqueous	GC 23	03/05/08	03/06/08 19:20	080305B11
<u>Parameter</u>	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Diesel Range Organics (C10-C28)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
Decachlorobiphenyl	106	68-140						
Method Blank		099-12-699-17	N/A	Aqueous	GC 23	03/05/08	03/06/08 18:14	080305B11
<u>Parameter</u>	Result	RL	DF	Qual	<u>Units</u>			
Diesel Range Organics (C10-C28)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
Decachlorobiphenyl	111	68-140						



Units:

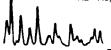
Stratus Environmental, inc.
3330 Cameron Park Drive, Suite 550
Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

03/04/08 08-03-0139 EPA 5030B EPA 8260B

₹ 8260B ug/L

Project: BP 11124										Pa	ge 1 of 3
Client Sample Number				ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/ d Analy		QC Batch
MW-1				0139-1-F	02/29/08 14:23	Aqueous	GC/MS Z			9/08	080308L0
<u>Parameter</u>	Result	RL	DF	Qual	Parameter			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBF	=)	7.4	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	,	-,	ND	10	1	
,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	, ,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	, ,		ND	0.50	1	
oluene	ND	0.50	1		Tert-Amyl-Met	,	ZWE)	ND	0.50	1	
(ylenes (total)	ND	0.50	1		Ethanol	aryr Earor (17	(IVIL)	ND	300	1	
Surrogates:	REC (%)	Control Limits	•	Qual	Surrogates:			REC (%)	Control Limits	1	Qual
.2-Dichloroethane-d4	122	73-157			Dibromofluoro	methane		127	82-142		
Foluene-d8	97	82-112			1,4-Bromofluo			85	75-105		
MW-2		02 712	08-03-	0139-2-F	02/29/08	Aqueous	GC/MS Z	03/08/08	03/09	/08	080308L0
	<u> </u>	Anna an			13:19				04:3	33	
<u>Parameter</u>	Result	RL	DF	Qual	Parameter			Result	RL	DF	Qual
enzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTRE	:)	ND	0.50	1	<u> </u>
2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	,	-,	ND	10	1	
2-Dichloroethane	ND	0.50	1		Diisopropyl Eth	` '		ND	0.50		
thylbenzene	ND	0.50	1		Ethyl-t-Butyl E	` ,		ND		1	
oluene	ND	0.50	1		Tert-Amyl-Met	, ,	MEX	ND	0.50	1	
ylenes (total)	ND	0.50	1		Ethanol	nyi ⊑ulei (TA	livi⊏)		0.50	1	
Surrogates:	REC (%)	Control	ı	Quet				ND	300	1	
arrogates.	IXLU (70)	Limits		Qual	Surrogates:			REC (%)	Control		Qual
,2-Dichloroethane-d4	119	73-157			Dibromofluoro	mathana		100	<u>Limits</u>		
oluene-d8	96	82-112			1,4-Bromofluoi			123	82-142		
MW-4	30	02-112	00.00.0	1400 0 5				84	75-105	100	
IVI VV -4			08-03-0)139-3-F	02/29/08 12:57	Aqueous	GC/MS Z	03/08/08	03/09/ 05:0		080308L0
arameter	Result	RL	DF	Qual	Parameter			Result	RL	DF	Qual
enzene	ND	0.50	1		Methyl-t-Butyl I	Ether (MTRE	1	1.5	_		Qual
2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	•	1	ND	0.50	1	
2-Dichloroethane	ND	0.50	1		Diisopropyl Eth	, ,			10	1	
thylbenzene	ND	0.50	1		Ethyl-t-Butyl Et	` ,		ND ND	0.50	1	
oluene	ND	0.50	1		Tert-Amyl-Meth	, ,	N A I I \		0.50	1	
/lenes (total)	ND ND	0.50			Ethanol	ıyı ⊏üler (±A	IVIE)	ND	0.50	1	
urrogates:	REC (%)		1	Oual					300	1	
urrogatos.	NEC (70)	Control Limits		Qual	Surrogates:		<u> </u>	REC (%)	Control		<u>Qual</u>
2-Dichloroethane-d4	120				Dibromofluore	nothana		105	<u>Limits</u>		
	96	73-157 82-112			Dibromofluoron	•			82-142 75-105		
oluene-d8					1,4-Bromofluor						



RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

<u>a</u>lscience _ _nvironmental aboratories, Inc.

Analytical Report

Units:

Stratus Environmental, inc.
3330 Cameron Park Drive, Suite 550
Cameron Park, CA 95682-8861

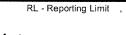
Date Received: Work Order No: Preparation: Method:

03/04/08 08-03-0139 EPA 5030B

EPA 8260B ug/L

Project: RD 11124

Project: BP 11124										Pag	ge 2 of 3
Client Sample Number	****		L	ab Sample Number	Date/Time Collected	Matrix	Instrumen	Date t Prepare	Date/Ti d Analyz		QC Batch ID
MW-5			08-03	-0139-4 - F	02/29/08 13:59	Aqueous	GC/MS Z	03/08/08	03/09/ 05:34		080308L02
Parameter	Result	RL	DF	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBF	= }	1100	50	10	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	,	-,	42	10	1	J
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	, ,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	٠,		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	, ,	AME)	4.9	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	, (,	ND	300	1	
Surrogates:	REC (%)	Control Limits	·	Qual	Surrogates:			REC (%)	Control Limits	•	Qual
1,2-Dichloroethane-d4	119	73-157			Dibromofluoro	methane		122	82-142		
Toluene-d8	90	82-112			1,4-Bromofluc	robenzene		84	75-105		
MW-6			08-03-	0139-5-F	02/29/08 13:41	Aqueous	GC/MS Z	03/08/08	03/09/0 06:04		080308L02
Description	D 18		- DE		Б						
Parameter	Result	RL	<u>DF</u>	Qual	<u>Parameter</u>			<u>Result</u>	RL	DF	<u>Qual</u>
Benzene	ND	0.50	1		Methyl-t-Butyl	•	()	130	10	20	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	, ,		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	. ,		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	thyl Ether (TA	ME)	0.71	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	REC (%)	<u>Control</u>		Qual	Surrogates:			REC (%)	Control		Qual
1.2-Dichloroethane-d4	116	<u>Limits</u>			D!L			404	<u>Limits</u>		
Toluene-d8	94	73-157			Dibromofluoro			124	82-142		
	94	82-112			1,4-Bromofluo	robenzene		84	75-105		
Method Blank			099-12	-703-81	N/A	Aqueous	GC/MS Z	03/08/08	03/09/0 00:02		080308L02
Parameter	Result	RL	DF	Qual	Parameter			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTRF)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	•	,	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Eth	,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	, ,		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met		ME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	, ,	··,	ND	300	1	
<u>Surrogates:</u>	REC (%)	Control Limits	•	Qual	Surrogates:			REC (%)	Control Limits	•	Qual
1,2-Dichloroethane-d4	122	73-157			Dibromofluoro	methane		124	82-142		
Toluene-d8	95	82-112			1.4-Bromofluoi			85	75-105		



DF - Dilution Factor



Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received:

03/04/08

Work Order No: Preparation:

08-03-0139

Method:

EPA 5030B

EPA 8260B ug/L

Units:

Project: BP 11124

Page 3 of 3

Client Sample Number	direk ii			b Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepare	Date/T d Analy		QC Batch ID
Method Blank			099-12-703-84		N/A	Aqueous	GC/MS Z	03/11/08	03/11 17:1		080311L01
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBI	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	ohol (TBA)	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Etl	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	·	•	ND	300	1	
Surrogates:	REC (%)	Control		Qual	Surrogates:			REC (%)	Control	•	Qual
		<u>Limits</u>						•	Limits		
1,2-Dichloroethane-d4	106	73-157			Dibromofluoro	methane		103	82-142		
Toluene-d8	99	82-112			1,4-Bromofluo	robenzene		97	75-105		



Quality Control - Spike/Spike Duplicate

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

03/04/08 08-03-0139 EPA 5030B

Method:

EPA 8015B (M)

Project BP 11124

Quality Control Sample ID	Matrix	Instrument	Date Prepared 03/05/08		Date Analyzed	MS/MSD Batch Number 080305S02	
08-03-0007-2	Aqueous	GC 29			03/06/08		
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers	
Gasoline Range Organics (C6-C12)	102	106	38-134	4	0-25		

alscience nvironmental aboratories, Inc.

Quality Control - Spike/Spike Duplicate

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

03/04/08 08-03-0139 EPA 5030B

Method:

EPA 8260B

Project BP 11124

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
08-03-0130-2	Aqueou	s GC/MSZ	03/08/08		03/09/08	080308\$02

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	93	97	86-122	3	0-8	
Carbon Tetrachloride	92	92	78-138	0	0-9	
Chlorobenzene	100	101	90-120	2	0-9	
1,2-Dibromoethane	95	94	70-130	1	0-30	
1,2-Dichlorobenzene	. 94	97	89-119	3	0-10	
1,1-Dichloroethene	104	105	52-142	1	0-23	
Ethylbenzene	98	101	70-130	3	0-30	
Toluene	96	98	85-127	2	0-12	
Trichloroethene	91	94	78-126	3	0-10	
Vinyl Chloride	80	77	56-140	4	0-21	
Methyl-t-Butyl Ether (MTBE)	88	90	64-136	2	0-28	
Tert-Butyl Alcohol (TBA)	103	109	27-183	3	0-60	
Diisopropyl Ether (DIPE)	95	94	78-126	1	0-16	
Ethyl-t-Butyl Ether (ETBE)	90	91	67-133	2	0-21	
Tert-Amyl-Methyl Ether (TAME)	92	94	63-141	1	0-21	
Ethanol	92	93	11-167	0	0-64	

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Quality Control - Spike/Spike Duplicate

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

03/04/08 08-03-0139

EPA 5030B

Method: EPA 8260B

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
08-03-0143-9	Aqueou	s GC/MSZ	03/11/08		03/11/08	080311S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	92	95	86-122	4	0-8	
Carbon Tetrachloride	92	95	78-138	3	0-9	
Chlorobenzene	92	95	90-120	3	0-9	
1,2-Dibromoethane	86	89	70-130	3	0-30	
1,2-Dichlorobenzene	91	95	89-119	4	0-10	
1,1-Dichloroethene	88	89	52-142	1	0-23	
Ethylbenzene	92	92	70-130	1	0-30	
Toluene	92	96	85-127	4	0-12	
Trichloroethene	90	92	78-126	3	0-10	
Vinyl Chloride	99	107	56-140	8	0-21	
Methyl-t-Butyl Ether (MTBE)	93	102	64-136	10	0-28	
Tert-Butyl Alcohol (TBA)	128	145	27-183	13	0-60	
Diisopropyl Ether (DIPE)	98	109	78-126	11	0-16	
Ethyl-t-Butyl Ether (ETBE)	92	103	67-133	11	0-21	
Tert-Amyl-Methyl Ether (TAME)	88	93	63-141	6	0-21	
Ethanol	270	128	11-167	72	0-64	3,4



Quality Control - LCS/LCS Duplicate

aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

N/A 08-03-0139 EPA 5030B

Method:

EPA 8015B (M)

Quality Control Sample ID	Matrix	Instr	ument	Dat Prepa		Da Anal		LCS/LCSD Batch Number	ı
099-12-695-47	Aqueous	GC	GC 29		5/08	03/0	5/08	080305B02	
<u>Parameter</u>	LCS %	<u>6REC</u>	LCSD 9	%REC	<u>%RE</u>	C CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	82		89		78	-120	8	0-20	



Quality Control - LCS/LCS Duplicate

Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No:

N/A 08-03-0139 EPA 3510C

Method:

Preparation:

EPA 8015B (M)

Quality Control Sample ID	Matrix	Instru	Instrument		te ared	Da Anal	ite yzed	LCS/LCSD Batcl Number	1
099-12-699-17	Aqueous	eous GC		03/05	6/08	03/06	5/08	080305B11	
Parameter	LCS %	<u>6REC</u>	LCSD 9	<u>&REC</u>	%RE	C CL	RPD	RPD CL	Qualifiers
Diesel Range Organics (C10-C28)	96		100		75-	117	3	0-20	



Quality Control - LCS/LCS Duplicate

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation:

N/A 08-03-0139 EPA 5030B

Method:

EPA 8260B

Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate yzed	LCS/LCSD Bat Number	ch
099-12-703-81	Aqueous	GC/MS Z	03/08/08	03/08	3/08	080308L02	
<u>Parameter</u>	LCS %F	REC LCSD	<u>%REC</u> <u>%</u> I	REC CL	RPD	RPD CL	Qualifiers
Benzene	98	97		87-117	1	0-7	
Carbon Tetrachloride	93	95		78-132	2	0-8	
Chlorobenzene	101	99	;	88-118	1	0-8	
1,2-Dibromoethane	100	103	;	80-120	2	0-20	
1,2-Dichlorobenzene	97	99	:	38-118	2	0-8	
1,1-Dichloroethene	92	86	-	71-131	6	0-14	
Ethylbenzene	100	100	8	30-120	0	0-20	
Toluene	97	97	8	35-127	0	0-7	
Trichloroethene	96	99	8	35-121	4	0-11	
Vinyl Chloride	78	80	(64-136	1	0-10	
Methyl-t-Butyl Ether (MTBE)	96	95	(67-133	1	0-16	
Tert-Butyl Alcohol (TBA)	96	94	3	34-154	2	0-19	
Diisopropyl Ether (DIPE)	94	94	8	30-122	0	0-8	
Ethyl-t-Butyl Ether (ETBE)	93	92	7	73-127	0	0-11	
Tert-Amyl-Methyl Ether (TAME)	98	100	6	9-135	1	0-12	
Ethanol	97	89	3	34-124	8	0-44	

alscience nvironmental aboratories, Inc.

Quality Control - LCS/LCS Duplicate

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

N/A 08-03-0139 EPA 5030B

Method:

EPA 8260B

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Analy		LCS/LCSD Bate Number	ch
099-12-703-84	Aqueous	GC/MS Z	03/11/08	03/11	/08	080311L01	
Parameter	LCS %F	EC LCSD %	KEC %	REC CL	RPD	RPD CL	Qualifiers
Benzene	89	88		87-117	2	0-7	
Carbon Tetrachloride	94	90		78-132	4	0-8	
Chlorobenzene	92	90		88-118	2	0-8	
1,2-Dibromoethane	93	91		80-120	2	0-20	
1,2-Dichlorobenzene	93	90		88-118	4	0-8	
1,1-Dichloroethene	87	84		71-131	4	0-14	
Ethylbenzene	93	90	;	80-120	3	0-20	
Toluene	90	89	;	85-127	1	0-7	
Trichloroethene	93	89	;	85-121	4	0-11	
Vinyl Chloride	99	98	•	64-136	1	0-10	
Methyl-t-Butyl Ether (MTBE)	88	89	•	67-133	0	0-16	
Tert-Butyl Alcohol (TBA)	111	118	;	34-154	6	0-19	
Diisopropyl Ether (DIPE)	88	87	8	30-122	1	0-8	
Ethyl-t-Butyl Ether (ETBE)	87	89	-	73-127	1	0-11	
Tert-Amyl-Methyl Ether (TAME)	89	88	(69-135	2	0-12	
Ethanol	100	86	3	34-124	15	0-44	



Glossary of Terms and Qualifiers

Work Order Number: 08-03-0139

Qualifier	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
Е	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

Project Name: BP 11124

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > CA > Alameda>1112

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

(129)			Page_1_of	<u> </u>
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	Off-site Time:	14:40	Temp:	68
tail > CA > Alameda>11124	Sky Conditions:	clio	7	
	Meteorological Ev	vents:	A	
	Wind Speed:	0	Direction:	ONA

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	PM: Linda Scharpenberg	501/0				}-		California Global ID #: T06001001919									Consultant/Contractor Project No.: E11124-04																
	Fax: 714-895-5494 714-895-75	501(tax)				_	==,⊦	Enfos Project No.:			99D	-002	2							Co	nsulta	int/C	ontra	ector	PM:				Jay Jo	ohnso	n	*******	
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work order #: 08 - 0	-013	3 9
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Cooler _____ of ____

SAMPLE RECEIPT FORM

CLIENT: Stratus	DATE: 3/4/08	·
TEMPERATURE - SAMPLES RECEIVED BY:		
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided. Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature.	LABORATORY (Other than Calscience Co 3.4 °C Temperature blank. °C IR thermometer. Ambient temperature.	urier):
°C Temperature blank.	Initial:	
CUSTODY SEAL INTACT:		
Sample(s): No (Not In	ntact) : Not Present:	
SAMPLE CONDITION:	, .	
Chain-Of-Custody document(s) received with samples		
COMMENTS:		

ATTACHMENT

FIELD PROCEDURES FOR GROUNDWATER SAMPLING

The sampling procedures for groundwater monitoring events are contained in this appendix.

Equipment Calibration

Standard groundwater sampling equipment – pH/Conductivity/Temperature meter, and dissolved oxygen (DO) meters are calibrated prior to all field work. All calibration is conducted in accordance with equipment manufacturer's recommended procedure and buffer solutions. MSDS for all buffer solutions are maintained in Stratus vehicles. Calibration is completed everyday prior to field work and also once a week. The pH probe is calibrated for a pH of 7.0 daily and for 4.0, 7.0 and 10.0 weekly. The conductivity probe is calibrated for 1413 µs daily and 1413 µs and 447 µs weekly. The temperature probe is calibrated weekly with a NIST-traceable thermometer. The DO probe is calibrated for 100% oxygen daily and 0% and 100% oxygen weekly. All calibration logs are maintained in the Stratus office.

Groundwater and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

Prior to measuring the depth to liquid in the well, the well caps are removed and the liquid level allowed to stabilize. A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the groundwater depth in monitoring wells that do not contain LPH. Depth to groundwater or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Groundwater

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Sampling

In many cases, determining whether to purge or not to purge wells prior to sample collection is made in the field and is often based on depth to water relative to the screen interval of the well. Site-specific field data sheets present details associated with the purge method and equipment used.

Monitoring wells, when purged, use a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water has been removed. Field measuring equipment is calibrated and maintained according to the manufacturer's instructions. If three well volumes cannot be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a groundwater sample is then collected from each of the wells using disposable bailers.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air accumulation in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Groundwater Sample Labeling and Preservation

Samples are collected in appropriate containers supplied by the laboratory. All required chemical preservation is added to the bottles prior to delivery to Stratus. Sample label information includes a unique sample identification number, job identification number, date, and time. After labeling, all groundwater samples are placed in a Ziploc[®] type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip and temperature blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and

contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

All reusable sampling equipments are cleaned using phosphate-free detergents and rinsed with de-ionized water.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATIONS

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title: 1Q08 GEO_WELL 11124

Facility Global ID: T0600100919
Facility Name: BP #11124

Submittal Date/Time: 3/31/2008 11:36:21 AM

Confirmation Number: 3309925913

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE <u>ADMINISTRATOR</u>.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 5746827065

Date/Time of Submittal: 3/31/2008 11:38:54 AM

Facility Global ID: T0600100919
Facility Name: BP #11124

Submittal Title: 1Q08 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

3315 HIGH SA OAKLAND, CA 94619 <u>Lo</u>	egional Board - Case #: 01-0996 AN FRANCISCO BAY RWQCB (REGION 2) Ocal Agency (lead agency) - Case #: RO0000 LAMEDA COUNTY LOP - (PK)	
CONF # TITLE 5746827065 1Q08 C SUBMITTED BY Broadbent & Associates, Inc.	GW Monitoring Quarter Q1 2008 SUBMIT DATE STATUS 3/31/2008 PENDING REVIEV	٧
# FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTION # FIELD POINTS WITH WATER SAM SAMPLE MATRIX TYPES METHOD QA/QC REPORT METHODS USED TESTED FOR REQUIRED ANALYTES LAB NOTE DATA QUALIFIERS	S MPLE DETECTIONS ABOVE MCL WA M8015,SW82	5 5 2 ATER 260B Y
QA/QC FOR 8021/8260 TECHNICAL HOLDING TIME VIOLAT METHOD HOLDING TIME VIOLATIO LAB BLANK DETECTIONS ABOVE RELAB BLANK DETECTIONS DO ALL BATCHES WITH THE 8021/11 - LAB METHOD BLANK - MATRIX SPIKE - MATRIX SPIKE - BLANK SPIKE - SURROGATE SPIKE	TIONS NS	0 0 0 0 Y Y Y
WATER SAMPLES FOR 8021 MATRIX SPIKE / MATRIX SPIKE DU MATRIX SPIKE / MATRIX SPIKE DU	PLICATE(S) % RECOVERY BETWEEN 65-135%	N Y

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SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a FIELD QC SAMPLES <u>SAMPLE</u> COLLECTED <u>DETECTIONS > REPDL</u> QCTB SAMPLES Ν 0 QCEB SAMPLES Ν 0 QCAB SAMPLES Ν 0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.