

922



W. A. CRAIG, INC.

Environmental Contracting and Consulting

6940 Tremont Road
Dixon, California 95620

Contractor and Hazardous Substances License #455752

e-mail: tech@wacraig.com
(800) 522-7244

Dixon (707) 693-2929

Napa (707) 252-3353

Fax: (707) 693-2922

August 29, 2001

Project No. 3628
StID #922/RO0000234

Mr. Barney Chan
Alameda County Health Care Services
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

AUG 31 2001

**Subject: Oakland Truck Stop
1107 Fifth Street
Oakland, California**

Dear Mr. Chan:

Your July 27, 2001 letter to Rinehart Distributing, Inc. regarding the subject site contains several questions and comments in regard to the subject site. The purpose of this letter is to respond to your request for information. Below are responses to your questions in the same order that you presented them.

Was an underground tank removal report ever submitted for the tanks removed in 2/99?

No, just copies of information w/ raw map

A copy of the information regarding the removal of underground tanks and over-excavation activities prepared by Trinity Excavation and Engineering, Inc. and sent to Larry Seto of the Alameda County Health Care Services (ACHCS) on June 4, 1999 is included in **Appendix A**.

Please provide a description of the construction of the recovery wells, recovery trench and sump. What is the current status of their operation? Please provide a table indicating the amount of free product and liquid and mass of product removed from these collection points.

A design plan of the sump and the free product recovery system is included in **Appendix B**. ~~No records were kept regarding the volume of free product removed,~~ however, Reed Rinehart recalls that approximately 1,100 gallons of product and water were removed from the skimmer during the life of the equipment. W.A Craig observed that the product thickness in the recovery well was reduced to "a sheen" in August 1998. The skimmer, sump and free product recovery system

Weak. Must have receipts for water & product disposal.

- Both or one?

were removed during the UST removal and over-excavation activities during February and March of 1999. *Results from overexc! Need a better map showing USTs, remed system.*

Please indicate the location of former well MW-2 in your Figures.

The location of former well MW-2 is as indicated on the figure included in **Appendix C**. MW-2 was formerly located on the north side of the UST pit. This pit was enlarged and well MW-2 was destroyed during site remediation activities in 1999.

Please clarify whether wells MW-5 and MW-6 were installed within or outside the tank excavation pit. What if any difference might occur in the groundwater elevation and groundwater concentration if these wells are located in these two locations?

Imported pea-gravel backfill was encountered during the installation of both MW-5 and MW-6 from approximately 1 to 7 feet below grade. Below this depth, native clayey sand was encountered to the termination of the borings at 20.5 feet below grade. Groundwater was encountered within the pea-gravel at a depth of approximately 5 feet below grade. Boring logs for MW-5 and MW-6 are included in **Appendix D**. Larry Seto, the former ACHCS caseworker, specifically requested that these wells be placed in these locations. In a phone conversation with Tim Cook of W.A. Craig, Inc., Mr. Seto stated that he had recently attended a risk-based corrective action seminar provided by Ravi Arulanantham of the San Francisco Bay RWQCB. He requested that these wells be located as close to the source area as possible to evaluate the attenuation of the contaminant plume. If there is direct recharge to the UST pit during wet weather, it is possible these wells may not reflect static water levels, however, the surface is paved and previous water elevations in these wells correlate with other onsite wells.

down pit.

The groundwater gradient at this site has been reported both southerly and now northerly. How do you explain the current northerly gradient being opposite what is typical of this area?

not likely

The groundwater flow beneath the site has exhibited both northerly and southerly directions. The Oakland Inner Harbor is located approximately 1/2 mile south of the site and it is conceivable that the flow reversals may be related to tidal fluctuations. The presence of tidal flux could be verified by placing one or more pressure transducers in monitoring wells for a 24-hour period. Groundwater elevations from both MW-3 and MW-7 have been excluded from gradient contour maps previously due to anomalous values. ~~We previously recommended that well MW-3 be replaced since its screened interval is incompatible with other wells.~~ Water elevations in well MW-7 are significantly higher than in other monitoring wells. This could be related to 1) a groundwater mound or perched water in the vicinity of this well, 2) to surface water recharging the well, 3) poor communication between the well and the surrounding water-bearing zone, or 4) a top of casing survey error. The survey notes from Langford Surveying were checked and there are no apparent survey "busts".

MtBE concentrations have been significantly above 10,000 ppb in all wells except wells MW-1, MW-3, and MW-9. These three wells are located south of the source area. If groundwater flow is southerly, the MtBE concentration in these wells should be significantly higher.

(unless MtBE has migrated past)

Groundwater remediation will be required due to the elevated MtBE concentrations. It is recommended in the State Water Resource Control Board's Final Draft Guidelines for Investigation and Cleanup of MtBE and Other Ether-Based Oxygenates that interim remedial action be performed at sites with persistent concentrations of MtBE over 10,000 ppb. This site appears to have an on-going problem with elevated MtBE possibly from an on-going release. Please confirm that the current underground tank system has passed its latest leak test and provide a proposal to perform interim remediation.

The Oakland truck stop tank complex, fueling islands and associated dispensing equipment were installed in 1999. The installation included two new Modern Welding double-wall steel/fiberglass 15,000-gallon USTs, EBW 15-gallon spill and vapor recovery containment buckets for each UST and product compartment, Red Jacket leak detectors, American Containment turbine and product line UST containment sumps and a Veederroot TLS 350 electronic UST monitoring system. Additionally, each UST containment sump and UST annular space was outfitted with liquid lead detection sensors and alarms. The fuel islands were installed with Total Containment fuel dispenser containment sumps, double-wall product lines, and new vapor recovery lines. A list of the new equipment installed is provided in **Appendix E**.

what about vapor release?

The ~~leak~~ leak detection sensors and alarms monitor all dispenser containment sumps and double-wall piping systems. This system will immediately shut down and sound an alarm if a leak is detected in the secondary containment piping or dispenser sumps. After installation, all the USTs, piping systems, sumps, and containment pans were tested for tightness. Each system passed their tightness test prior to being placed in service. There is no evidence of an ongoing release.

The area in question, near MW-7, was not excavated during remediation activities in 1999. This area could still have residual contamination from the former USTs. This area yields the highest MtBE concentrations because it is downgradient of the former "hot spot" (the UST pit). The UST pit was excavated and backfilled with clean imported fill in 1999.

As mentioned previously, MtBE is significantly above 10,000 ppb in all wells except MW-1, MW-3, and MW-9. As you know from reading the file, the owner has already excavated 2,625 cubic yards of contaminated soil and has removed 35,000 gallons of contaminated groundwater from the site. ~~W~~

Our office agrees with your consultant's recommendation to delineate the lateral extent of petroleum contamination. Both off-site and on-site investigation is warranted. Please also

consider delineation to the south or adjacent to the main building. Temporary borings may be more efficient prior to any permanent wells(s).

We propose to collect and analyze groundwater samples from Coarse sandstone lenses, and siltstone lenses to fully delineate the contamination. We propose to install and sample monitoring wells. The sampling program will be performed at the same time well MW-3 is replaced. The sampling program and procedures to implement this investigation will be submitted to you by October 1, 2001.

We would like some guidance from you on soil and groundwater cleanup goals, prior to submitting the Remedial Action Plan. We propose adopting Site Cleanup Requirements for the San Francisco International Airport as described in RWQCB Order 99-045, Attachment 1, Table 2. Your office has adopted these same cleanup goals to similar sites along the Oakland waterfront.

not applicable

We look forward to working with you on this project. Please contact me within 30 days to provide your comment on the proposed cleanup levels. You can reach me at (707) 693-2929.

Sincerely,

W.A. Craig, Inc.,

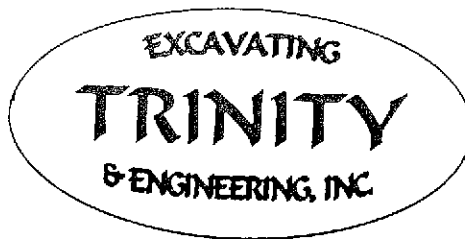


Tim Cook, PE
Principal Engineer

cc: Reed Rinehart, Rinehart Distributing, Inc.

APPENDIX A

UST REMOVAL AND OVER-EXCAVATION REPORT



HAZMAT

1011 Second Street, Suite 205
Santa Rosa, California 95404

Cont. Lic. #734002

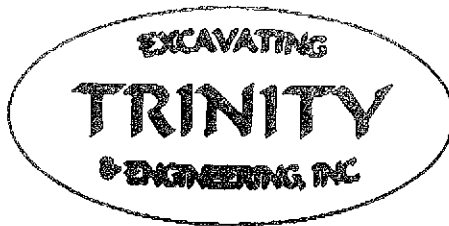
Telephone (707) 571-7703
Facsimile (707) 571-7704

Memo

Date: 06/04/99
To: Larry Seto
Alameda County Health Services
Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
From: Brian Kesler
Re: Environmental Records

Ben Duncan of Rinehart Distributing requested we send you copies of any information we have regarding tank removal and over-excavation activities at the Pacific Pride Card Lock, 1107 5th Street, Oakland. This is what I have in my files.

I hope this is the information you require. Please call if you have any questions.



HAZMAT

Cont. Lic. #734002

1011 Second Street, Suite 205
Santa Rosa, California 95404

Telephone (707) 571-7703
Facsimile (707) 571-7704

July 21, 1999

Mr. Reed Rinehart
Rino Pacific, Inc.
2401 North State Street
Ukiah, California 95482

RE: Brief Narrative of Environmental Work
1107 5th Street, Oakland

Dear Mr. Rinehart:

This letter presents a brief narrative of the environmental cleanup activities Trinity Excavating performed at 1107 5th Street, Oakland, California.

2/8 through 2/10, 1999:	Excavated to tops of tanks and rinsed three gasoline and one diesel underground fuel tanks.
2/11/1999:	Removed tanks and disposed offsite (observed by Fire Inspector).
3/3 & 3/4, 1999:	Removed approximately 2,100 tons of contaminated soil from excavation bottom and sides <u>before</u> sampling as directed by Fire Inspector. Collected excavation and stockpile samples. Removed water from pit as needed. Stored approximately 33,000 gallons of contaminated water in temporary storage tanks.
2/24 through 5/19, 1999:	Loaded, manifested and disposed off-site approximately 2,100 tons of contaminated soil.
2/1 through 5/6, 1999:	Provided and placed approximately 1,700 tons of backfill.
5/3 through 5/5, 1999:	Disposed of contaminated water (by Owner).

Inspector reports and material manifests are available but you should have copies in your files.

Sincerely,

Brian S. Kesler
Operations Manager

OAKLAND FIRE SERVICES AGENCY/OFFICE OF EMERGENCY SERVICES
 HAZARDOUS MATERIALS UNIT
 505 - 14th Street, Oakland, CA 94612 (510) 238-3938

HAZARDOUS MATERIALS INSPECTION REPORT

Site Number	Facility Name	Facility Address	Zip Code
	RIND PACIFIC	1107 5th St	07

Inspection Report

11:06 AM - THURSDAY

3x 10,000 GAL + 1 x 8000 GAL
 2x DIESEL - 2x GAS

TANKS APPEAR OK - PASSED TID. PIPING FAILED
 1400 GALLONS OF RINSE - RECORDS TO
 BE SUBMITTED - TRIPLE RINSED & HAULED.

O ₂	LEL	FOR	
20.9	0%	#1	GROUND H ₂ O @ 9 FT
↓	0%	#2	w/ SOIL DISCOLORED
↓	0%	#3	& STAINING. -
↓	0%	#4	MASSIVE CONTAMINATION

4 x SINGLE WALLED STEEL w/ TAR WRAPPING
 8 SAMPLES - MAPI WELL BE PROVIDED -

-> OVER EXCAVATE AT LEAST 2 FEET BEFORE
 SAMPLES ARE TO BE TAKEN +
 DRAIN PITS & LET RECHARGE FOR H₂O SAMPLE
 ALL GAS & DIESEL STATE TESTS FOR ALL 8
 571-7703 -

Facility Contact/ Print Name: Rick KMAA	Inspected By: <input type="checkbox"/> Insp. Griffin 238-7759 <input type="checkbox"/> Insp. Johnson 238-3804 <input checked="" type="checkbox"/> Insp. Craford 238-7758 <input type="checkbox"/> Insp. Gomez 238-7253
Facility Contact/ Signature: <i>[Signature]</i>	
Date: 2.11.99	

Wednesday, February 10, 1999

TRINITY EXCAVATION
1011 2ND ST STE 205
SANTA ROSA, CA 95404
Contact: RICK
Phone :707-571-7703
Fax :707-571-7704

Jobsite Address:

1107 5TH ST XS CHESTNUT
OAKLAND, CA

ECI is pleased to provide the following pricing information.

TANK: Quantity/Size/Product/Construction

3-10000 GAL GAS; STEEL
1-8000 GAL GAS; STEEL

Job Description: TRANSPORT AND DISPOSE OF TANK(S)

Job Total: \$ 4800.00

Equipment required: 2-45' FLATBEDS

Prices are based on the following conditions:

1. Tank(s) must be empty of all pumpable liquids.
2. Tank(s) must be standard single walled steel tanks. Extra charges apply for fiberglass tanks, excessive interior or exterior coatings and linings, asbestos, cement, solids, or other unusual conditions.
3. Tank(s) must have no P.C.B. or solvent contamination.
4. No charge for the first 27 gallons of residue from each tank.
5. Estimate based on 1 hour on-site time.
6. Price estimate valid for 60 days.
7. Estimate does not include rinsing, degassing, vacuum truck, loading of tanks, permits, LEL meter, or Dry Ice.

Credit Terms:

1. All jobs are C.O.D. unless prior arrangements have been completed and approved.
2. Payment is due Net 30 Days invoice date.

Additional Charges: (see item 4 above)

1. Liquids disposal-----	\$ 10.90/gallon
2. Oil or sludge disposal-----	\$ 10.90/gallon
3. Solids disposal-----	\$ 600.00/drum

Thank You for calling ECI

David Sato

5205942

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CAC001175872	2. Manifest Document No. 5205942	3. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address Rino - Pacific 2401 N. STATE UKIAH CA 1407 5th Ave Ukiah, CA		4. Generator's Phone (707) 462-8811		5. US EPA ID Number 98459418	
5. Transporter 1 Company Name D-SAN TRANSPORTION		6. US EPA ID Number CAL000827890		7. US EPA ID Number 8101748-2924	
7. Transporter 2 Company Name		8. US EPA ID Number		9. US EPA ID Number CAD009466392	
9. Designated Facility Name and Site Address ERICKSON INC. 255 PARR BLVD RICHMOND, CA 94801		10. US EPA ID Number CAD009466392		11. US EPA ID Number 8101748-2924	
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) WASTE EMPTY STORAGE TANK Non-RCRA hazardous waste solid		12. Containers No. 3	12. Containers Type TP	13. Total Quantity 2130725	14. Unit Wt/Vol P
1. Additional Descriptions for Materials Listed Above QTY 3 EMPTY STORAGE TANKS 25931 75813 24932 TANKS HAVE BEEN NERTEO WITH 15 LBS DRY ICE PER 1000 GALLONS CAPACITY		2. Handling, Storage, and Transporter Requirements			
15. Special Handling Instructions and Additional Information Wear appropriate protective clothing when handling. SITE LOCATION: 24 Hour Emergency Telephone Number: 24 Hour Emergency Contact: ERG 171					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name Rick Randal		Signature <i>[Signature]</i>		Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name Pete Helms		Signature <i>[Signature]</i>		Month Day Year 2 11 1999	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space 16 - DATE 02/11/99 NOTE: DRIVER TRANSPORTED TWO LOADS ON 1 MANIFEST, COMBINED TOTAL CONTAINERS AND PTA QUANTITY.					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name DAVID SATO		Signature DAVE SATO		Month Day Year 02 11 1999	

DO NOT WRITE BELOW THIS LINE.

5205442

00400411
 IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550.

UNIFORM HAZARDOUS WASTE MANIFEST		Generator's US EPA ID No. CAL00115872		Manifest Document No. 00119507209659477		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.					
3. Generator's Name and Mailing Address RINO-PACIFIC 1107 5th 2401 N. STATE ST OAKLAND, CA UNIAH CA						98459417 16401 700 7034 810 238 1385							
4. Generator's Phone (707) 462-8811 95492-0725													
5. Transporter 1 Company Name D-SAN TRANSPORTION													
6. US EPA ID Number CAL000827890													
7. Transporter 2 Company Name						8. US EPA ID Number							
9. Designated Facility Name and Site Address ERICKSON INC. 255 PARR BLVD RICHMOND, CA 94801						10. US EPA ID Number CAD009466392							
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) WASTE EMPTY STORAGE TANK Non-RCRA hazardous waste solid						12. Containers		13. Total Quantity		14. Unit			
						No.		Type		Quantity		Wt/Vol	
						1		TP		816.5		P	
						b							
						c							
15. Special Handling Instructions and Additional Information WEAR APPROPRIATE PROTECTIVE CLOTHING WHEN HANDLING. SITE LOCATION: 24 Hour Emergency Telephone Number: 707-462-8811 24 Hour Emergency Contact: ERG 171						16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.							
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name: RICK PARSONS Signature: <i>[Signature]</i> Month: 02 Day: 11 Year: 99						18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name: AZIZ A ROMELA Signature: <i>[Signature]</i> Month: 02 Day: 11 Year: 99							
19. Discrepancy Indication Space NO ZIP CODE						20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name: DAVID SATO Signature: <i>[Signature]</i> Month: 02 Day: 11 Year: 99							

DO NOT WRITE BELOW THIS LINE.

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 32617

CUSTOMER
JOB NO. <u> </u>
TRINITY EXCAV.

FOR: ERICKSON INC TANK NO. 25831

LOCATION: RICHMOND, CA DATE: 3/15/99 TIME: 2:03:17 PM

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE
ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
FOR PROCESSING.

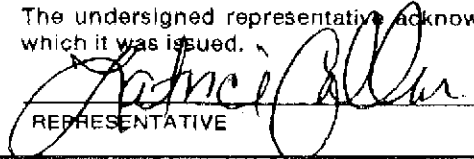
In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

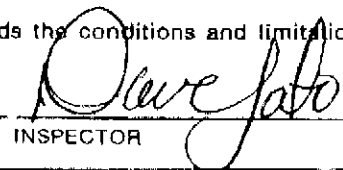
SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.


REPRESENTATIVE

TITLE


INSPECTOR

DAY OR NIGHT
TELEPHONE
(610) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 32618

CUSTOMER

JOB NO. 6206442
TRINITY EXCAV.

FOR: ERICKSON, INC. TANK NO. 25832

LOCATION: RICHMOND, CA DATE: 3/15/99 TIME: 2:04:14 PM

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT DIESEL

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE
ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE

TITLE

INSPECTOR

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 32619

CUSTOMER
JOB NO. 0200225
TRINITY EXCAV.

FOR: ERICKSON, INC. TANK NO. 25833

LOCATION: RICHMOND, CA DATE: 3/15/99 TIME: 2:04:45 PM

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT DIESEL

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.0% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC HERBY CERTIFIED THAT THE
ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration than permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

[Signature]
REPRESENTATIVE

TITLE

[Signature]
INSPECTOR

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 32620

CUSTOMER
JOB NO. 6206442
TRINITY EXCAV.

FOR: ERICKSON, INC. TANK NO. 25834

LOCATION: RICHMOND, CA DATE: 3/15/99 TIME: 2:06:09 PM

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 8,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY. ERICKSON, INC. HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration than permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

[Signature]
REPRESENTATIVE

TITLE

[Signature]
INSPECTOR

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

30400001

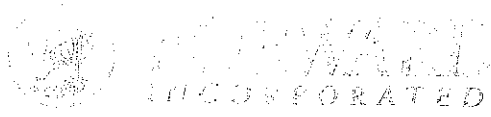
GENERATOR

TRANSPORTER

FACILITY

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA1009117587259507		Manifest Document No.		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.					
3. Generator's Name and Mailing Address Ecology Control Industries						A. State Manifest Document Number 98459507							
4. Generator's Phone 714-288-8811						B. State Generator ID							
5. Transporter 1 Company Name Ecology Control Industries				6. US EPA ID Number CAD982030173		C. State Facility ID							
7. Transporter 2 Company Name						D. Facility Name							
8. US EPA ID Number						E. State Generator ID							
9. Receiving Facility Name and Site Address 2081 Bay Road East Palo Alto CA 94303						F. Facility Name							
10. US EPA ID Number CAD009452657						G. Facility Phone 650-394-1638							
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) RD. Waste Gasoline Mixture, 3, UN1203, PG II (D001, D018)						12. Containers		13. Total Quantity		14. Unit			
						No.		Type		Wt/Vol		Waste Number	
						001		TT		81/400		G	
						b.							
						c.							
15. Special Handling Instructions and Additional Information WEAR PROPER PROTECTIVE EQUIPMENT WHILE HANDLING. WEIGHTS OR VOLUMES ARE APPROXIMATE. DOT ERG # 11: 128 EMERGENCY CONTACT: Pacific Pride 1107 5th St. Oakland, CA PHONE: (510) 462-8811						16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.							
17. Transporter 1 Acknowledgement of Receipt of Materials						18. Transporter 2 Acknowledgement of Receipt of Materials							
Printed/Typed Name Doug Biggs						Signature <i>Doug Biggs</i>		Month 01		Day 20			
Printed/Typed Name DOUG BIGGS						Signature <i>Doug Biggs</i>		Month 02		Day 04			
19. Discrepancy Indication Space						Signature		Month		Day			
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.						Signature		Month		Day			
Printed/Typed Name						Signature		Month		Day			

DO NOT WRITE BELOW THIS LINE.



P.O. BOX 6336 • STOCKTON, CA 95206
 (209) 466-4482 • (800) 204-4242
 FAX (209) 466-0631

INVOICE

DATE	PAGE
03/31/99	1

RINO PACIFIC, INC.
 REED RINEHART
 2401 NORTH STATE STREET
 UKIAH CA 95482

AMOUNT DUE	AMOUNT PAID
65028.36	\$

ACCOUNT NO.
811482

~ 2032 tons
 \$ 32/ton

Please ▶ RETURN THIS TOP SECTION WITH YOUR REMITTANCE.

FORWARD, INC. P.O. Box 6336, Stockton, CA 95206 (209) 466-4482 Fax (209) 466-0631

DETACH ▲ AND KEEP LOWER SECTION

DATE	TICKET	VEHICLE	MANIFEST NO.	DESCRIPTION	VOLUME	AMOUNT
02/28/99				Balance Forward		0.00
03/05/99	02-053185		672387	Cover Class II Ton	37.76	1208.32
03/05/99	02-053186		672361	Cover Class II Ton	22.95	734.40
03/05/99	02-053187		672362	Cover Class II Ton	36.18	1157.76
03/05/99	02-053188		70862	Cover Class II Ton	39.43	1261.76
03/05/99	02-053189		672401	Cover Class II Ton	25.84	826.88
03/05/99	02-053190		672392	Cover Class II Ton	25.88	828.16
03/05/99	02-053191		672386	Cover Class II Ton	30.71	982.72
03/05/99	02-053192		672388	Cover Class II Ton	29.85	955.20
03/05/99	02-053193		672398	Cover Class II Ton	29.41	941.12
03/05/99	02-053194		672399	Cover Class II Ton	29.73	951.36
03/05/99	02-053195		672397	Cover Class II Ton	38.21	1222.72
03/05/99	02-053196		672396	Cover Class II Ton	32.47	1039.04
03/05/99	02-053197		672391	Cover Class II Ton	34.41	1101.12
03/05/99	02-053198		672395	Cover Class II Ton	28.77	920.64
03/05/99	02-053199		672390	Cover Class II Ton	37.34	1194.88
03/05/99	02-053200		672394	Cover Class II Ton	37.64	1204.48
03/05/99	02-053201		672389	Cover Class II Ton	33.73	1079.86
03/05/99	02-053202		672393	Cover Class II Ton	31.02	992.64
03/05/99	02-053181		672385	Cover Class II Ton	30.53	976.96
03/05/99	02-053182		672363	Cover Class II Ton	21.40	684.80
03/05/99	02-053183		672364	Cover Class II Ton	28.01	896.32
03/05/99	02-053184		672365	Cover Class II Ton	26.46	846.72
03/12/99	02-053660		685896	Cover Class II Ton	26.43	845.76
03/12/99	02-053661		672380	Cover Class II Ton	34.90	1116.80
03/12/99	02-053662		672371	Cover Class II Ton	29.04	929.28
03/12/99	02-053663		685898	Cover Class II Ton	29.74	951.68
03/12/99	02-053664		685907	Cover Class II Ton	28.98	927.36
03/12/99	02-053665		689506	Cover Class II Ton	22.23	711.36
03/12/99	02-053666		685901	Cover Class II Ton	28.02	896.64
					24.60	787.20

ACCOUNT NO.	CURRENT	31-60	61-90	OVER 90	AMOUNT DUE



FORWARD
INCORPORATED
P.O. BOX 6336 STOCKTON, CA 95206
(209) 466-4482 (500) 204-4242
FAX (209) 465-0531

INVOICE

DATE	PAGE
03/31/99	2

RIND PACIFIC, INC.
REED RINEHART
2401 NORTH STATE STREET
UKIAH CA 95482

AMOUNT DUE	AMOUNT PAID
65023.36	\$

ACCOUNT NO
811482

Please ► RETURN THIS TOP SECTION WITH YOUR REMITTANCE.

FORWARD, INC. P.O. Box 6336, Stockton, CA 95206 (209) 466-4482 Fax (209) 465-0631

Soil removed
18 TONS
DETACH AND KEEP LOWER SECTION

DATE	TICKET	VEHICLE	MANIFEST NO.	DESCRIPTION	VOLUME	AMOUNT
03/12/99	02-053667		685895	Cover Class II Ton	30.41	973.12
03/12/99	02-053668		685904	Cover Class II Ton	26.06	833.92
03/12/99	02-053669		685905	Cover Class II Ton	25.55	817.60
03/12/99	02-053670		685899	Cover Class II Ton	27.22	871.04
03/12/99	02-053671		685902	Cover Class II Ton	31.68	1013.76
03/12/99	02-053672		672384	Cover Class II Ton	32.40	1036.80
03/12/99	02-053673		685903	Cover Class II Ton	31.65	1012.80
03/12/99	02-053674		685900	Cover Class II Ton	27.89	892.48
03/12/99	02-053675		672383	Cover Class II Ton	32.52	1040.64
03/12/99	02-053676		672368	Cover Class II Ton	33.02	1056.64
03/12/99	02-053677		672369	Cover Class II Ton	33.68	1077.76
03/12/99	02-053678		672370	Cover Class II Ton	36.89	1180.48
03/12/99	02-053679		672372	Cover Class II Ton	25.91	829.12
03/12/99	02-053680		672377	Cover Class II Ton	23.02	736.64
03/12/99	02-053681		672373	Cover Class II Ton	27.44	878.08
03/12/99	02-053682		672374	Cover Class II Ton	36.70	1174.40
03/12/99	02-053683		672378	Cover Class II Ton	31.32	1002.24
03/12/99	02-053684		672379	Cover Class II Ton	28.78	920.96
03/12/99	02-053685		672375	Cover Class II Ton	31.05	993.60
03/12/99	02-053686		672376	Cover Class II Ton	26.44	846.08
03/12/99	02-053687		672381	Cover Class II Ton	39.00	1248.00
03/12/99	02-053688		685897	Cover Class II Ton	36.83	1178.56
03/12/99	02-053689		672367	Cover Class II Ton	32.49	1039.68
03/12/99	02-053690		672366	Cover Class II Ton	30.93	989.76
03/29/99	01-128052	DEN 6	681175	Cover Class II Ton	29.44	942.08
03/29/99	01-128054	DEN 7	681176	Cover Class II Ton	31.71	1014.72
03/29/99	01-128057	DEN 21	681177	Cover Class II Ton	22.70	726.40
03/29/99	01-128062	DEN 1022	681178	Cover Class II Ton	29.18	933.76
03/29/99	01-128073	PEREZ 070	681179	Cover Class II Ton	26.59	850.88
03/29/99	01-128076	DEN 5	681180	Cover Class II Ton	28.23	903.36
03/29/99	01-128086	PEREZ NE3	1681181	Cover Class II Ton	26.33	842.56
ACCOUNT NO	CURRENT	31-60	61-90	OVER 90	AMOUNT DUE	





McCAMPBELL ANALYTICAL INC.

110 Second Avenue South, #D7, Pacheco, CA 94553
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: 1107 5 th Street, Oakland	Date Sampled: 03/03/99
		Date Received: 03/05/99
	Client Contact: Brian Kesler	Date Extracted: 03/05/99
	Client P.O:	Date Analyzed: 03/05/99

03/12/99

Dear Brian:

Enclosed are:

- 1). the results of 8 samples from your 1107 5th Street, Oakland project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

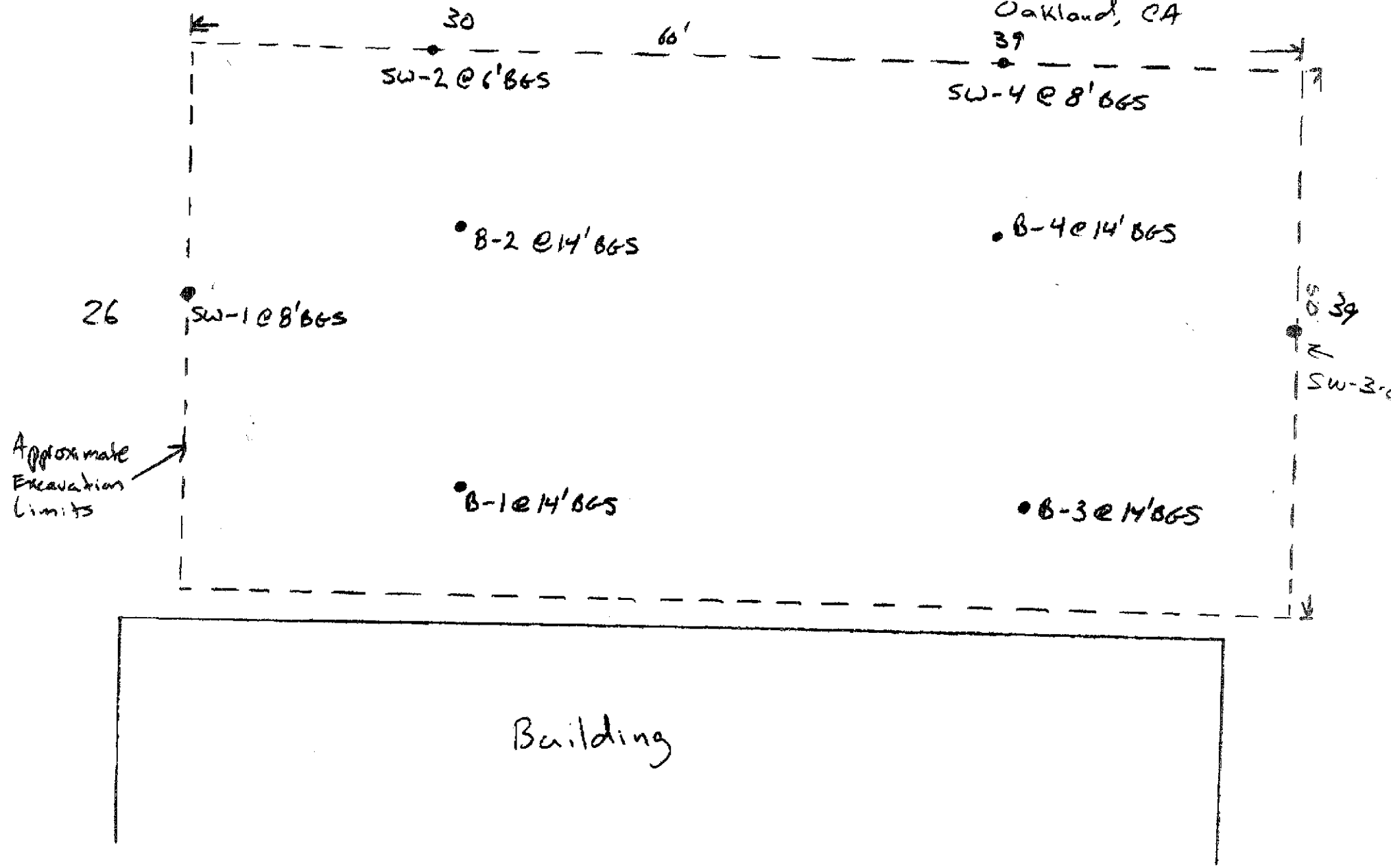
All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

Removed approx. 1,530 cubic yards -
MTBE conc in ppm

Site Plan
Final Excavation Limits
and Sample Locations
1107 5th Street
Oakland, CA



Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: 1107 5 th Street, Oakland	Date Sampled: 03/03/99
	Client Contact: Brian Kesler	Date Received: 03/05/99
	Client P.O:	Date Extracted: 03/05/99
		Date Analyzed: 03/05-03/09/99

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *
 EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d)*	% Recovery Surrogate
04548	B-1-14	S	ND	102
04549	SW-1-8	S	ND	101
04550	B-2-14	S	4.3,g,b	84
04551	SW-2-6	S	4.2,b	107
04552	B-3-14	S	2.2,g,b	103
04553	SW-3-8	S	ND	107
04554	B-4-14	S	2.8,g,b	108
04555	SW-4-8	S	1.1,b	111
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	
		S	1.0 mg/kg	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

" clustered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 03/05/99-03/06/99

Matrix: SOIL

Analyte	Concentration (mg/kg) Sample			Amount Spiked	‡ Recovery		RPD
	(#00686)	MS	MSD		MS	MSD	
TPH (gas)	0.000	2.188	2.032	2.03	108	100	7.4
Benzene	0.000	0.208	0.196	0.2	104	98	5.9
Toluene	0.000	0.210	0.198	0.2	105	99	5.9
Ethylbenzene	0.000	0.206	0.194	0.2	103	97	6.0
Xylenes	0.000	0.598	0.564	0.6	100	94	5.9
TPH(diesel)	0	304	288	300	101	96	5.2
TRPH (oil and grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

‡ Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) x 2 x 100

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 925-798-1620 Fax: 925-798-1622

QC REPORT FOR ICP and/or AA METALS

Date: 03/08/99-03/09/99

Matrix: SOIL

Extraction:

TTLIC

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
Total Lead	0.0	4.67	4.93	5.0	93	99	5.5
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Copper	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TCLP Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A

* Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS - MSD) x 2 x 100

14197 *Handwritten ID*

McCAMBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACIFIC CO, CA 94553

Telephone: (510) 798-1620

Fax: (510) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HOUR 48 HOUR 5 DAY

Report To: Brian Kesler Bill To: Same

Company: Trinity Excavating & Engineering

1011 2nd Street, Suite 205

Santa Rosa, CA 95404

Tele: (707) 571-7703

Fax: (707) 571-7704

Project #:

Project Name:

Project Location: 1107 5th Street, Oakland

Sampler Signature: [Signature]

Analysis Request

Other

Comments

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX						METHOD PRESERVED				BTEX & TPH in Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (S320 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (72407421/39.2/6010)	RCI					
		Date	Time			Water	Soil	Air	Sludge	Other	Ice	HCl	HNO ₃	Other																					
B-1-14		3/3/99	9:00	1	Tube	X							X	X																					04548
SW-1-8		3/3/99	11:10	1	Tube	X							X	X																					04549
B-2-14		3/3/99	10:20	1	Tube	X							X	X																					04550
SW-2-6		3/4/99	8:05	1	Tube	X							X	X																					04551
B-3-14		3/4/99	8:30	1	Tube	X							X	X																					04552
SW-3-8		3/4/99	8:00	1	Tube	X							X	X																					04553
B-4-14		3/4/99	9:05	1	Tube	X							X	X																					04554
SW-4-8		3/4/99	9:20	1	Tube	X							X	X																					04555

Relinquished By: [Signature] Date: 3/5/99 Time: 10:57 Received By: David Mura - 12:30
 Relinquished By: David Mura Date: 3/3/99 Time: Received By: [Signature]
 Relinquished By: Date: Time: Received By:

Remarks:
 ICE/GOOD CONDITION HEAD SPACE ABSENT
 PRESERVATION APPROPRIATE CONTAINERS
 WAST O&G/METALS/OTHER

Sheet

Seaport Petroleum					
Job Report for Tank Cleaning at 1107 8th Street, Oakland, CA					
Date	Emp/Equip	Hour	Rate	Charge	Task
5/5/99	Tech	9	\$ 50.00	\$ 450.00	Remove 3000 gallons of solids from Tank
5/5/99	Tech	3	\$ 50.00	\$ 150.00	Remove 8 drums of solids from Tank
5/5/99	Tech	15	\$ 50.00	\$ 750.00	Pressure wash inside of Tanks
5/5/99	Tanker/operator	8	\$ 70.00	\$ 560.00	Onsite
5/5/99	Tanker/operator	3	\$ 70.00	\$ 210.00	Deliver to Seaport
5/5/99	Pressure Washer	1	\$ 50.00	\$ 50.00	
				\$ 2,170.00	Sub-Total
5/6/99	Tech	19.5	\$ 50.00	\$ 975.00	Pressure wash and hand scrub inside of tanks
5/6/99	Pressure Washer	1	\$ 50.00	\$ 50.00	
				\$ 1,025.00	Sub-total
5/7/99	Tech	24.75	\$ 50.00	\$ 1,237.50	Hot wash and hand scrub inside of tanks
5/7/99	Pressure Washer	1	\$ 50.00	\$ 50.00	
				\$ 1,287.50	Sub-Total
				\$ 4,482.50	Total

Seaport Petroleum Corporation
 25 North 57th Avenue
 Phoenix, AZ 85043
 Phone (602) 269-1605 / Fax (602) 272-4380

Invoice

DATE	INVOICE NO.
05/10/99	9902140

BILL TO
Rino Pacific LLC P.O. Box 328 Wilsonville, OR 97070-0328

P.O. NO.	TERMS	DUE DATE	SHIP DATE	SHIP VIA	FOB	B L NO
	Net 30	06/09/99	05/10/99	I/M	rwc	901-513
QTY USG	DESCRIPTION			RATE \$/USG	AMOUNT	
25	Freight Tanker with Operator (25 Hours)			70.00	1,750.00	
1	Clean Two 20,000 gallon tanks (see attachment for details)			4,482.50	4,482.50	
					Total	\$6,232.50

Seaport Petroleum Corporation
 25 North 57th Avenue
 Phoenix, AZ 85043
 Phone (602) 269-1605 /Fax (602) 272-4380

Invoice

DATE	INVOICE NO.
05/04/99	9902067

BILL TO
Rino Pacific LLC P.O. Box 328 Wilsonville, OR 97070-0328

P.O. NO.	TERMS	DUPLICATE	SHIP DATE	SHIP VIA	FOB	B L NO
	Net 30	06/03/99	05/04/99	MM	FWC	901-613
QTY USG	DESCRIPTION				RATE \$/USG	AMOUNT
	12,000 Diesel Fuel					
					Total	\$2,640.00

May-03-99 21:38 Seaport Petroleum
4-29-1999 11:01AM FROM SEAPORT 16503641024

650 3641024

P.03



NON-HAZARDOUS WATER TRANSPORT FORM

05 03 99 02

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-6811
PO #

DESCRIPTION OF WATER: Excavation dewatering
NONHAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR AUGER RINSATE, TANK RINSATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (B)(1)(I) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CCR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS

Rino Pacific LLC.

Generator/Authorized Agent

Brijanni Holman 5-3-99
Date

SITE INFORMATION

1107 5th St
Oakland
CA

GAUGES	
TAPE	
NET	
TOTAL GALLONS	<u> </u>

Exempt if 5 Gallons or less

TRANSPORTER INFORMATION

IWM

Truck ID: 111-105-

Driver: Bill Pear 5-3-99
Print full name & sign Date

TIME OUT	
TIME IN	<u>7:45</u>
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
673 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

801-613

Solids %wt pH

0% 7

Solids Surcharge
w/USC

M H 08

Received by:
Print full name & sign

5-3-99
Date

May-03-99 21:38 Seaport Petroleum
4-25-1999 11:01AM FROM SEAPORT 19S03641021

650 3641024

P.04

P.2



NON-HAZARDOUS WATER TRANSPORT FORM

05 03 99 03

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER: Excavation dewatering
NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR ALGAE RINSATE, TANK RINSATE OR ABOVE
DESCRIBED WATER THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 OFA 261.4-GX1Q AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CCR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS.

Rino Pacific LLC
Generator/Authorized Agent

[Signature] 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland

GROSS	
TARE	
NET	
TOTAL GALLONS	<u>[Signature]</u>

Computed at 8.346 gal/USG

TRANSPORTER INFORMATION

IWM

Truck ID: 102/103

Driver: JERRY COSTA 5-3-99
Print full name & sign Date

TIME OUT	
TIME IN	<u>4:45</u>
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
575 Seaport Boulevard
Redwood City, Ca 94063
Phone: (850) 366 1024

Approval Number

881-613

Soils KWI pH

0% 7

M 16 88

Soils Surcharge
w/USG

Received by: [Signature]
Print full name & sign

5-3-99
Date

Seaport Petroleum Corporation
 25 North 57th Avenue
 Phoenix, AZ 85043
 Phone (602) 259-1605 /Fax (602) 272-4380

Invoice

DATE	INVOICE NO.
05/05/99	9902083

BILL TO
Rino Pacific LLC P.O. Box 328 Wilsonville, OR 97070-0328

P.O. NO.	TERMS	DUE DATE	SHIP DATE	SHIP VIA	FOB	B L NO
	Net 30	06/04/99	05/05/99	MM	rwc	901-613
QTY USG	DESCRIPTION				RATE \$/USG	AMOUNT
	Disposal of non-hazardous waste water				0.22	3,300.00
					Total	\$3,300.00

4-23-1999 11:21AM FROM SEAPORT 16503641021

LONG 5
P 2



NON-HAZARDOUS WATER TRANSPORT FORM

05049902

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER: Excavation dewatering non-hazardous waste water. MONITORING WELL PURGE WATER AND/OR AUGER RINSEATE, TANK RINSEATE OR ABOVE DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(10) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED, CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS.

Rino Pacific LLC
Generator/Authorized Agent

[Signature] 5-3-99
date

SITE INFORMATION

1107 5th St
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	

Estimated at 2.31 lbs per USG

TRANSPORTER INFORMATION

IWM

TRUCK ID: 111-105

Driver: B. J. Pean [Signature] 5-4-99
Print full name & sign

TIME OUT	
TIME IN	11:00
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
875 Seaport Boulevard
Redwood City, Ca 94063
Phone: (880) 384 1024

Approval Number

801-613

Solids %wt pH

0 7

Solids Surcharge
\$/USG

Received by: [Signature] [Signature]
Print full name & sign

5-4-99
date

TU 11:50

P.04

650 3641024

Seaport Petroleum

May-04-99 02:14

P.8

FROM SEAPORT PETROLEUM 6022724380

5-25-1999 2:14PM

May-03-99 22:56 Seaport Petroleum
5-29-1999 11:01AM FROM SEAPORT 16603641021

660 3641024

P.04



NON-HAZARDOUS WATER TRANSPORT FORM

05039901

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland Ca

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER Excavation dewatering
NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR AUGER RINSE, TANK RINSE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(1)(i) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS.

Rino Pacific LLC.
Generator/Authorized Agent

Byron J. Quinn 5-3-99
Signature Date

SITE INFORMATION

1107 5th St.
Oakland
Ca

GROSS	
TARE	
NET	
TOTAL GALLONS	<u>1210.5</u>

Computed at 8.34 lbs per USG

TRANSPORTER INFORMATION

IWM

Truck ID: 102/103

Driver: Sherry Costa 5-3-99
Print full name & sign Date

TIME OUT		4:30 PM
TIME IN	<u>12:05</u>	
TIME SPENT		

DISPOSAL FACILITY INFORMATION

Seaport Environmental
878 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

801-013

Solids %wt pH

[] [7]

Solids Surcharge
w/USG

Received by: [Signature]
Print full name & sign

5-3-99
Date

4-29-1999 11:01AM FROM SEAPORT 16503641021

LOAD 4
P.2



NON-HAZARDOUS WATER TRANSPORT FORM

05 04 99 01

GENERATOR INFORMATION

Rino Pacific
1107 5th St
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707.462-8811
PO #

DESCRIPTION OF WATER Excavation dewatering
NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR AUGER RINGSIDE, TANK RINGSIDE OR ABOVE
DESCRIBED WATER THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(10) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 32 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS

Rino Pacific LLC
Generator/Authorized Agent

Bryan Thomas 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	7

Computed at 8.34 lbs per USG

TRANSPORTER INFORMATION

IWM

Truck ID: 100/103

Driver: Stacy Costa 5-4-99
Print full name & sign Date

TIME OUT	
TIME IN	10:20
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
674 Seaport Boulevard
Redwood City, CA 94062
Phone: (650) 384 1024

Approval Number

801-813

Solids %wt pH

0 7

Solids Surcharge
c/USG

Received by: Elia Ayala
Print full name & sign

5-4-99
Date

Seaport Petroleum Corporation
 25 North 57th Avenue
 Phoenix, AZ 85043
 Phone (602) 269-1605 /Fax (602) 272-4380

Invoice

DATE	INVOICE NO.
05/05/99	9902089

BILL TO
Rino Pacific LLC P.O. Box 328 Wilsonville, OR 97070-0328

P.O. NO.	TERMS	DUE DATE	SHIP DATE	SHIP VIA	FOB	B L NO
	Net 30	06/04/99	05/05/99	MM	rwc	901-613
QTY USG	DESCRIPTION				RATE \$/USG	AMOUNT
5.000	Disposal of non-hazardous waste water price includes solids surcharge 48% solids Trucking to be billed separately				0.70	\$4,200.00
Total						\$4,200.00

4-29-1999 11:01AM FROM SEAPORT 16503641021

LOAD 6
0.3



NON-HAZARDOUS WATER TRANSPORT FORM

03 04 99 08

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER. Excavation dewatering
NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR AUGER RINSATE, TANK RINSATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (B)(1)(D) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW. HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS

Rino Pacific, LLC.
Generator/Authorized Agent

[Signature] 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland CA

GROSS	
TARE	
NET	
TOTAL GALLONS	0.3

Calculate as 2.2046 gal USG

TRANSPORTER INFORMATION

IWM

Truck ID: 102/103

Driver: Steve Costa 5-5-99
Print full name & sign Date

TIME OUT	
TIME IN	3:30
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
678 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

801-613

Solids % wt pH

50% 7

484

Solids Surcharge
\$/USG

W 15 88

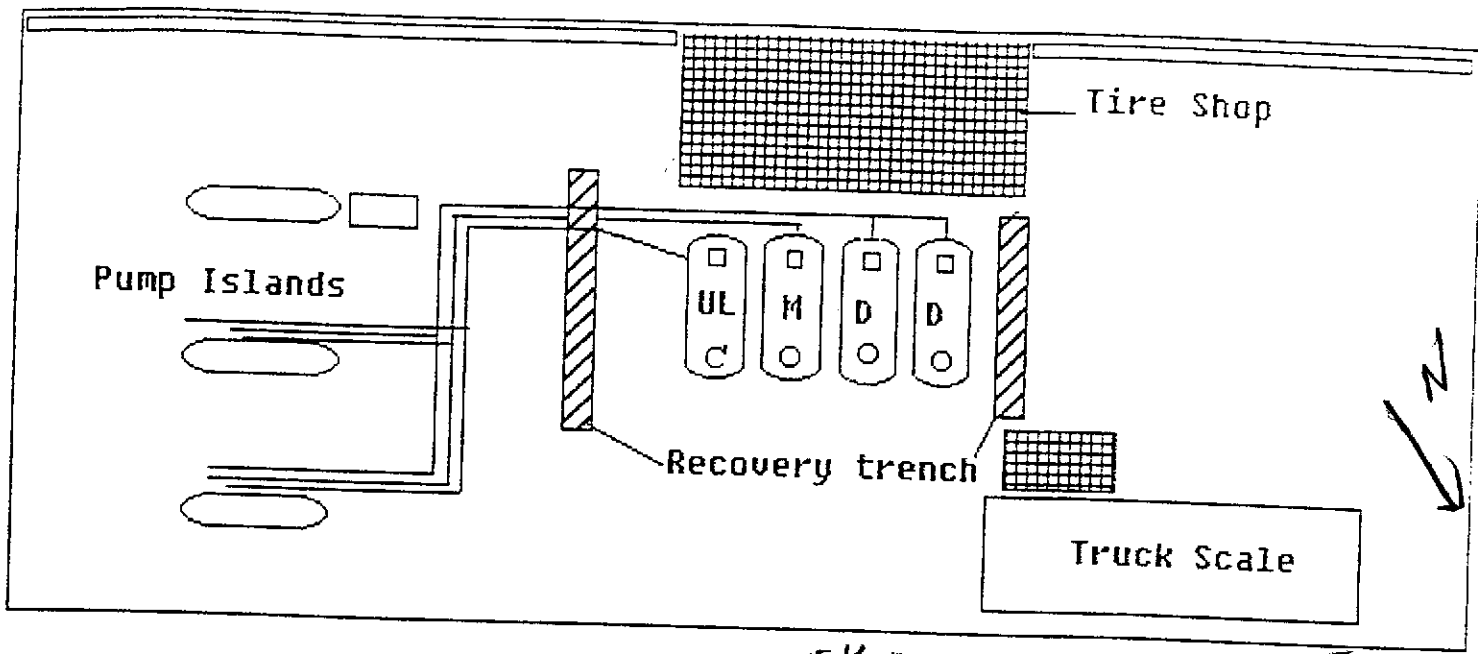
Received by: [Signature]
Print full name & sign

5-5-99
Date

5-25-1999 2:18PM FROM SEAPORT PETROLEUM 6022724380
May-05-99 20:46 Seaport Petroleum 650 3641024
P. 02 P. 12

APPENDIX B
RECOVERY TRENCH DESIGN

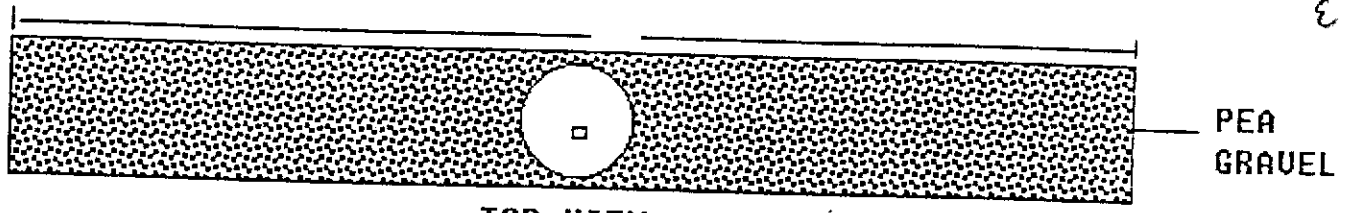
SITE MAP J & O TRUCKSTOP



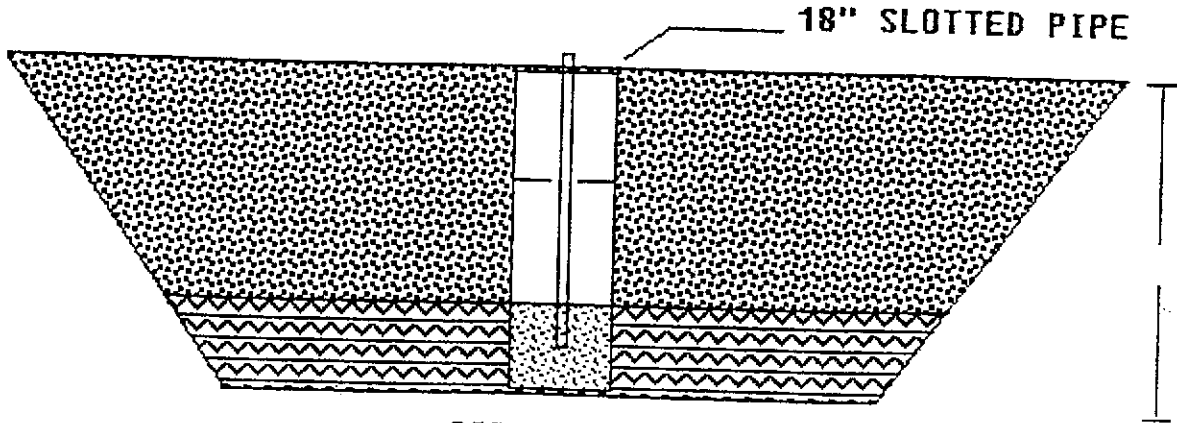
5th St

Towards A
D
L
E
N
E

RECOVERY TRENCH CONSTRUCTION



TOP VIEW



SIDE VIEW

APPENDIX C

MONITORING WELL LOCATIONS

5TH STREET

CONCRETE SIDEWALK

ADELINE STREET

TRUCK SCALE

SCALE HOUSE

MW8

MW4

MW7

DIESEL DISPENSERS

MW5

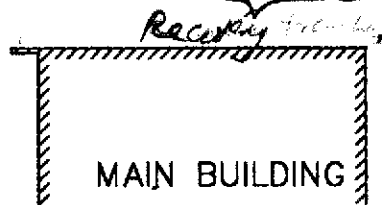
FORMER UST EXCAVATION

MW6

DIESEL & GAS DISPENSERS

MW9

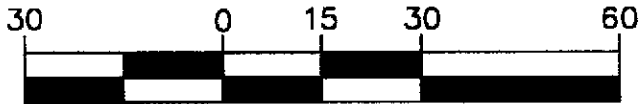
*MW1



MAIN BUILDING

*MW3

SCALE



(IN FEET)
1 INCH = 30 FEET

EXPLANATION

- FORMER WELL LOCATION
- EXISTING WELL LOCATION



W.A. Craig, Inc.

6940 Tremont Road LIC# 455752
Dixon, California 95620-9603
PH# (707) 693-2929 Fax# (707) 693-2922

OAKLAND TRUCK STOP
1107 FIFTH STREET
OAKLAND, CA

Project #: 3628

Date:


Figure:

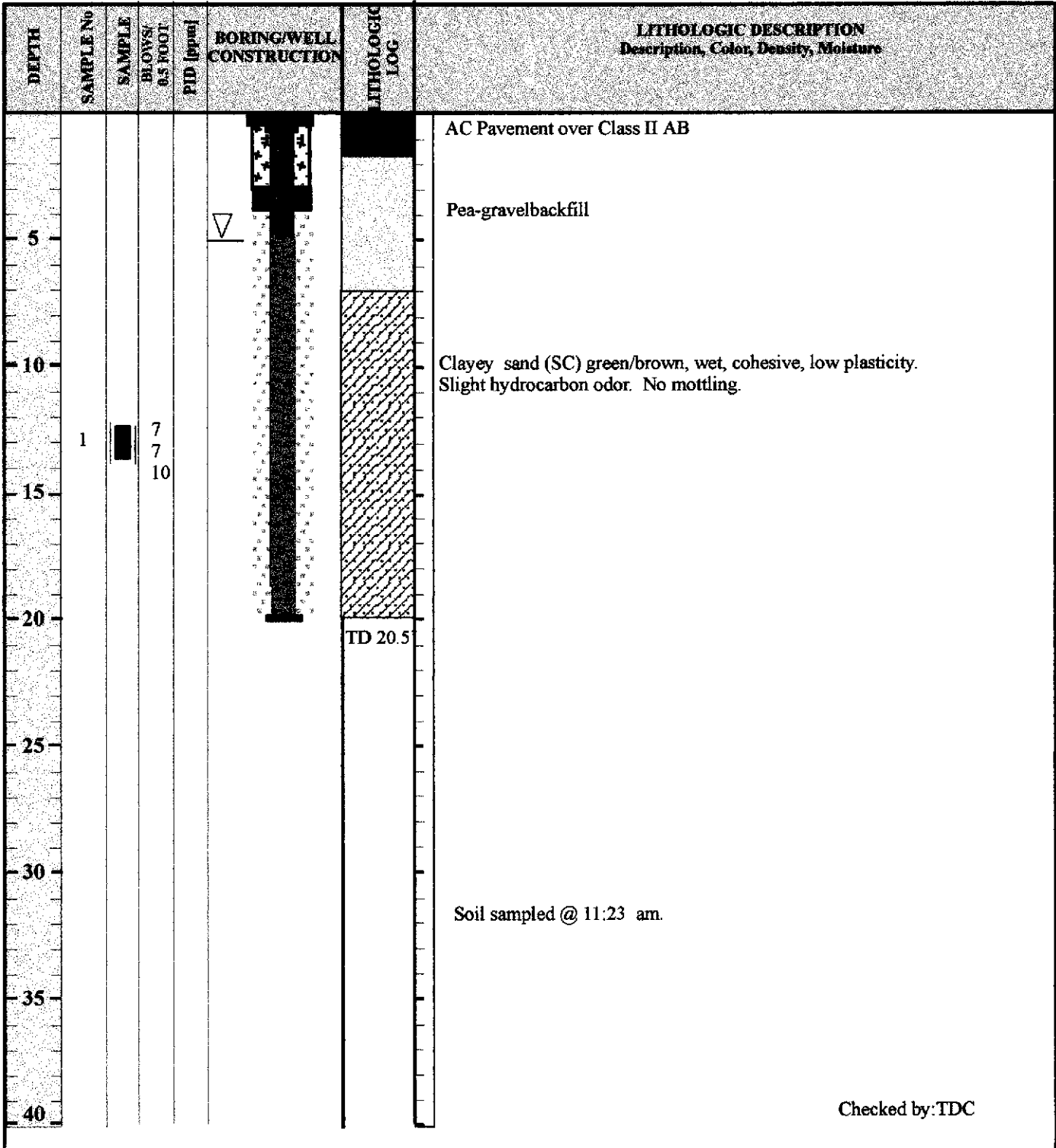
3

APPENDIX D

BORING LOGS FOR MW-5 AND MW-6


BORING LOG

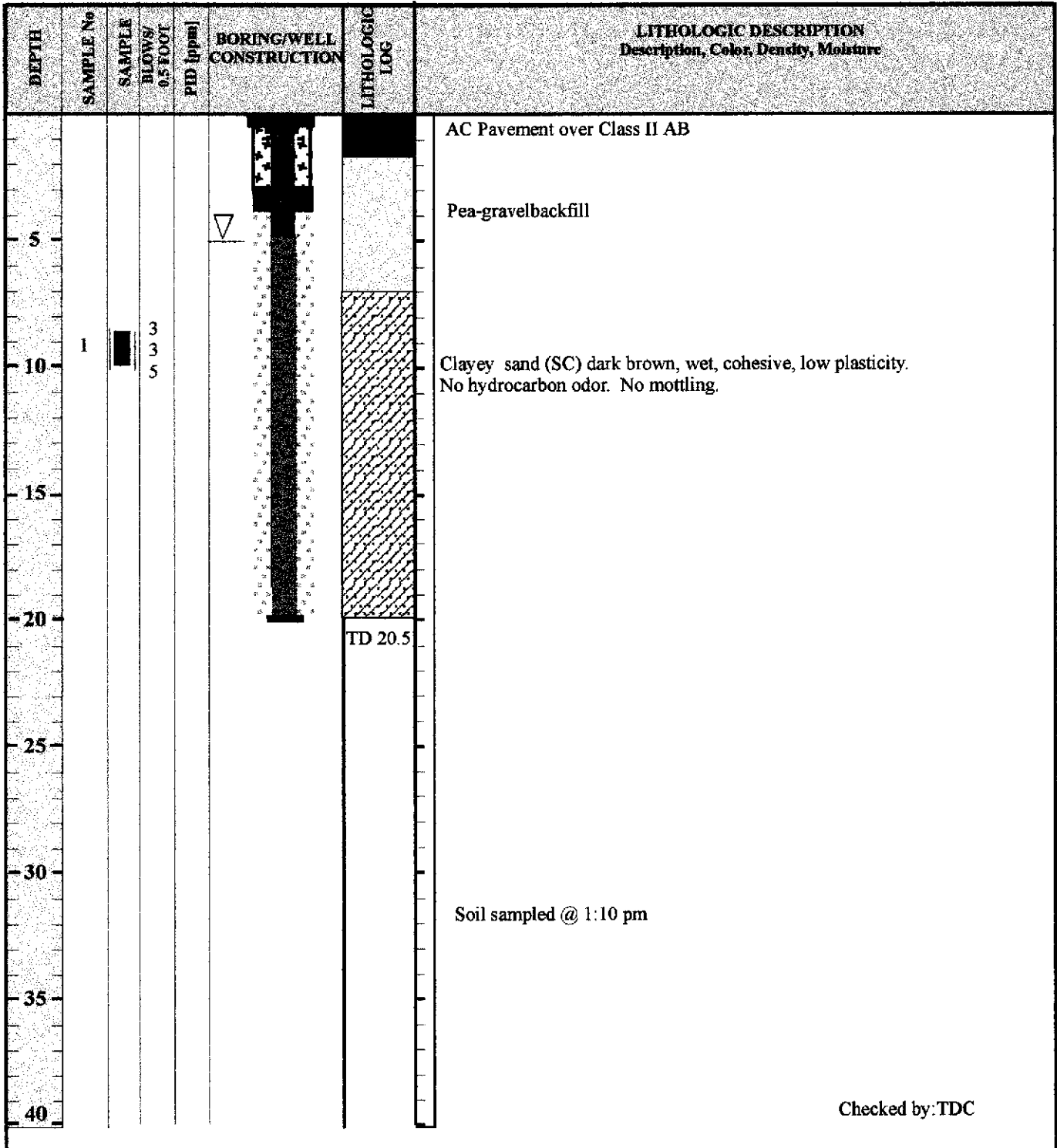
<p>5th Street</p> <div style="border: 1px solid black; width: 40px; height: 20px; margin: 5px 0;"></div> <p>Scale House</p> <p>Diesel pumps</p> <div style="border: 1px solid black; width: 40px; height: 20px; margin: 5px 0;"></div> <p style="text-align: right;">● MW-5</p> <p style="text-align: right;">Main Building</p>	 <p>W. A. Craig, Inc. Environmental Contracting and Consulting</p>	<p>6940 Tremont Road Dixon, California 95620 Cal License #455752</p> <p style="text-align: right;">(707) 693-2929 FAX (707) 693-2922</p>
PROJECT: Rinehart Distributing		PROJECT# 3628
DRILLING CONTRACTOR: Gregg Drilling & Testing		START TIME: 11:01 am FINISH TIME: 12:45 pm
DRILLING METHOD: 8.5" Hollow Stem Auger		TOTAL DEPTH: 20.5' DEPTH TO WATER: 5'
SAMPLER: California Modified Split Spoon		SCREEN INT: 5'-20.5' CASING: 2" PVC
HAMMER WEIGHT: 140 lbs. DROP: 30"		FIELD GEOLOGIST: O'Grady



Checked by: TDC

BORING LOG

5th Street Scale House Diesel pumps Main Building	 W. A. Craig, Inc. Environmental Contracting and Consulting	6940 Tremont Road Dixon, California 95620 Cal License #455752	(707) 693-2929 FAX (707) 693-2922
PROJECT: Rinehart Distributing		PROJECT number: 3628	BORING NO: MW-6
DRILLING CONTRACTOR: Gregg Drilling & Sampling		START TIME: 12:46 pm FINISH TIME: 2:27 pm	DATE: 08/16/00
DRILLING METHOD: 8.5" Hollow Stem Auger		TOTAL DEPTH: 20.5'	DEPTH TO WATER: 5'
SAMPLER: California Modified Split Spoon		SCREEN INT.: 5'-20.5'	CASING: 2" PVC
HAMMER WEIGHT: 140 lbs. DROP: 30"		FIELD GEOLOGIST: O'Grady	



Checked by: TDC

APPENDIX E
NEW EQUIPMENT LIST

Shields, Harper & Co.

AN EMPLOYEE OWNED COMPANY

TO Rinehart Oil, Inc.

DATE 07/16/98

ADDRESS P.O. Box 725
Ukiah, CA 95482

ATTN: Reed Rinehart
& Ben Duncan

DUE DATE

JOB 1107 5th Street, Oakland, CA

QUOTE # 24-980716H41

ITEM	QUAN.	WE ARE PLEASED TO QUOTE ON THE FOLLOWING SUBJECT TO CONDITIONS PRINTED BELOW	UNIT PRICE		TOTAL
		TANKS			
1	1	15,000 gallon Modern Welding GS-13 UL 58 steel tank encased by a seamless fiberglass secondary containment. Includes: five (5) 4" NPT openings, one (1) 43" sump collar, and one (1) 2" NPT annular opening.	13,133.00	NET	13,133.00
2	1	15,000 gallon Modern Welding GS-31 UL 58 steel tank encased by a seamless fiberglass secondary containment. Split into one (1) 10,000 and one (1) 5,000 gallon compartments. Each compartment contains five (5) 4" NPT openings and one (1) 43" sump collar. Tank contains one (1) 2" NPT annular opening.	14,689.00	NET	14,689.00
3	1	Freight to job site - Not Offloaded.	764.00	NET	764.00
		TANK TRIM			
4	3	715-470-01 EBW 15 gallon spill containment manholes with drain.	279.00	NET	837.00
5	3	A1100-057 Emco Wheaton overfill prevention valves with drop tube.	293.00	NET	879.00
6	3	A30-014 Emco Wheaton 4" x 4" fill adapters.	21.00	NET	63.00
7	3	A97-005 Emco Wheaton 4" fill caps.	14.00	NET	42.00
8	2	705-470-01 EBW 5 gallon spill containment manholes with drain.	207.00	NET	414.00
9	2	A76-005 Emco Wheaton 4" x 4" vapor adapters.	46.00	NET	92.00
10	2	A99-002 Emco Wheaton 4" vapor caps.	17.00	NET	34.00
11	2	V421-2020 Universal 4" x 4" x 2" x 2" vapor/vent extractor housings.	73.00	NET	146.00
12	1	V421-3020 Universal 4" x 4" x 3" x 2" vapor/vent extractor housing.	73.00	NET	73.00
13	3	412-40 Universal 4" extractor pipe caps.	22.00	NET	66.00
14	1	45-20 Universal 2" vent cap.	12.00	NET	12.00
15	2	749CRB0600 Morrison Brothers 2" pressure/vacuum vent cap.	40.00	NET	80.00
16	3	400-16R Baker 16" round rain tight manholes.	78.00	NET	234.00
17	3	400-36RLE Baker 36" round rain tight manholes.	316.00	NET	948.00

Shields, Harper & Co.

AN EMPLOYEE OWNED COMPANY

JOB 1107 5th Street, Oakland, CA

QUOTE # 24-980716H41

ITEM	QUAN.	WE ARE PLEASED TO QUOTE ON THE FOLLOWING SUBJECT TO CONDITIONS PRINTED BELOW	UNIT PRICE	NET	TOTAL
18	3	AC-42 American Containment 42" fiberglass piping sumps with top hat, lid, and one (1) AC-9 adhesive kit.	462.00	NET	1,386.00
DISPENSING EQUIPMENT					
19	3	STP-150 FE Petro 1½ hp submersible turbine pumps.	924.00	NET	2,772.00
20	3	STB-CBS FE Petro relay control boxes.	71.00	NET	213.00
21	2	7553AXTW1CCS Tokheim "High Speed" Single product, two (2) hose commercial dispensers. Includes: 100:1 pulsers, 1" 2-Stage solenoid valves, 1" discharge, internal satellite piping one hose. Ad panel to read diesel #2, painted red or white.	3,744.00	NET	7,488.00
22	1	7215A Tokheim "High Speed" commercial satellite dispenser for use with above dispenser(s). Includes: 1" 2-Stage solenoid valve, 1" discharge, and 1" x 12' hose. Painted red or white.	831.00	NET	831.00
DIESEL FUELING EQUIPMENT "HIGH VOLUME"					
23	6	Diesel Fueling Packages for use with "High Speed" clear and red diesel. Includes: 173310 Husky VIII high flow automatic nozzles, 2276 Husky 1" FxF super safe-t-breaks, 0087 Husky 1" MxF multi-plane swivels, 7280 Dayco 1" x 12" MxM whip hoses, and 9911-1-BA high hose retractors.	258.00	NET	1,548.00
INVENTORY CONTROL AND LEAK DETECTION EQUIPMENT					
24	1	Veeder-Root TLS-350 Inventory Control System. Includes: one (1) 847090-022 monitoring console with integral printer, one (1) 329356-001 four-input probe interface module, two (2) 329358-001 eight-input interstitial/liquid sensor interface module, one (1) 329359-001 four-relay output interface module, three (3) 847391-209 series 8473 0.1 GPH magnetostrictive liquid level probe for 10' ID tank, two (2) 849600-000 magnetostrictive probe for installation kits for gasoline, one (1) 849600-001 magnetostrictive installation kit for diesel, three (3) 312020-952 probe riser cap and ring kits, two (2) 794390-420 interstitial liquid sensors steel tank, two (2) 312020-928 2" interstitial sensor riser cap and adapter kits, three (3) 794390-352 discriminating liquid piping sump sensors, with 330020-012 universal sensor mounting kit, and nine (9) 794380-208 liquid sensors for dispenser sumps.	10,547.00	NET	10,547.00
DISPENSER SUMPS AND RELATED EQUIPMENT					
25	4	DU4422 Total Containment dispenser sumps with shear valve box for use with Tokheim H400B premier series dispensers.	328.00	NET	1,312.00
26	4	DU2416 Total Containment dispenser sumps with shear valve box for use with Gasboy Model 8753DRDXTWCL-1 dispenser, Tokheim models 785-PR-RC, and 7553AXTW1CCS.	216.00	NET	864.00
27	1	DU2014C Total Containment dispenser with shear valve box for use with Tokheim 7215-A satellite dispenser.	228.00	NET	228.00

Shields, Harper & Co.

AN EMPLOYEE OWNED COMPANY

JOB 1107 5th Street, Oakland, CA

QUOTE # 24-980716H41

ITEM	QUAN.	WE ARE PLEASED TO QUOTE ON THE FOLLOWING SUBJECT TO CONDITIONS PRINTED BELOW	UNIT PRICE		TOTAL
28	15	A61-022 Emco Wheaton 1½" double poppet emergency valves with male top.	68.00	NET	1,020.00
29	1	<p>SHIELDS, HARPER SERVICES</p> <p>Shields, Harper Electronics Department System Start-Up, Training, and Warranty Registration Service for Tokheim, Veeder-Root, and VeriFone equipment.</p> <p><i>Note: Start-Up Service does not include air purging of system, nor calibration of dispensers.</i></p>	1,200.00	NET	1,200.00
			Sub Total:		61,915.00
			Sales Tax@7.25%		4,346.45
			Freight:		700.00
			Total:		66,961.45