

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name: <p align="center"><i>Card Lock Golden Gate Petro</i></p>	Date of Inspection: <p align="center"><i>1 Aug 13</i></p>
Address: <p align="center"><i>1107 5th Street (94607)</i></p>	Time In: <i>0915</i> Time Out: <i>11:10</i> Inspected by: <i>Kerth Matthews</i>
Contact: <p align="center"><i>Michael Sibella</i></p>	ICC # <i>8181447</i> Type of Inspection: <input checked="" type="checkbox"/> Annual Compliance <input type="checkbox"/> Re-inspection <input type="checkbox"/> Complaint
Phone: <p align="center"><i>510 936-0774 / 0744</i></p>	Permission for Inspection Granted by: <p align="center"><i>Michael Sibella</i></p>

Tank ID	1	2	3	
Size	<i>10K</i>	<i>5K</i>	<i>15K</i>	
Contents	<i>Gas</i>	<i>Gas</i>	<i>Die</i>	
Construction	<i>FG</i>	<i>FG</i>	<i>FG</i>	
Tank Monitoring:				
DW: Continuous Interstitial Monitoring <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Brine/Hydrostatic <input type="checkbox"/> Vacuum/Pressure.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SW: SIR and Line Test every 2 years.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW: ATG 0.1 annual.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW: ATG 0.2 monthly.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW: Continuous In-Tank Leak Detection (CITLD).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW: Tank Gauging.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW: Vadose/GW Monitoring.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other Description:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Piping Monitoring:				
DW Suction: Continuous Interstitial at UDC and Tank Sump.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
DW Pressurized: Interstitial at UDC and Turbine Sump and 3.0 gph LLD, <input type="checkbox"/> Annual Line Test or <input checked="" type="checkbox"/> Auto-shutdown and Failsafe.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
DW VPH Monitoring: Includes lines, sumps, fill pipe, vapor lines, etc.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW Conventional Suction: Triennial 0.1 gph line test., and daily monitoring.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW Pressurized: Line 0.1 gph annual or 0.2 gph monthly line test and LLD with Auto-Shutdown.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW or DW Safe Suction.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SW: Vadose Zone or GW Monitoring.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
DW or SW: Gravity Flow Pipe.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other Description:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Name and address of CUPA/PA:

References to the Health and Safety Code, the California Code of Regulations and the Code of Federal Regulations throughout this Appendix are intended to be useful but are not necessarily exhaustive of all legal references that might apply or be relevant to a specific compliance determination. Laws and regulations are subject to change, so the references contained herein may not be up to date. It is the responsibility of the owner and operator to know and comply with all applicable legal requirements.

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name: Silden Gate Petroleum

Date: 8/1/13

If in compliance, check the box. Check NA if not applicable. If a violation, determine if Minor, Class II, or Class I, or To Be Determined (TBD) if uncertain and will be determined later.		Violations				NA	COMMENTS
Compliance	Requirements:	Minor	Class II	Class I	TBD		
	Significant Operational Compliance RD=Release Detection RP=Release Prevention						
<input checked="" type="checkbox"/>	File Review						
<input checked="" type="checkbox"/>	1 UST Permit to Operate is current. HSC 25284(a), 25299(a)(1) 25299 (b)(1)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	2 Transfer of permit and/or change of information provided within 30 days of ownership/information changes. HSC 25284(b) (c); T23 CCR 2712(d)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	3 UST form information current/correct for facility, including BOE number. HSC 25286(a)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	4 Fees are paid up-to-date. HSC 25285(c), 25287					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	5 Monitoring Plan approved for current owner with appropriate content and level of detail. T23 CCR 2632(d), 2634 (d), 2641(h)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	6 Current Emergency Response Plan submitted with appropriate content and level of detail. T23 CCR 2632(d), 2634 (d), 2641(h)	X	Class II			<input type="checkbox"/>	(Riping Rund Not shown) ↓
<input type="checkbox"/>	7 Plot Plan/Site Map submitted with appropriate content and level of detail. T23 CCR 2632(d), 2634(d), 2641(h), 2711(a)(B)	X				<input type="checkbox"/>	
<input checked="" type="checkbox"/>	8 Owner/Operator agreement submitted, if required. HSC 25284(a)(3)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	9 Certification of Compliance and Designated Operator Certification submitted by current tank owner. T23 CCR 2715					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	10 Certificate of Financial Responsibility submitted and is current for the permit period. HSC 25292.2, 25299.30-25299.34; T23 CCR 2711; 2808.1; 2809-2809.2					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	11 Monitoring system certification (most recent) conducted within allowable timeframe (sensors and console). Results submitted and show all required components with passing results. HSC 25284.1(a)(4)(c); T23 CCR 2638					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	12 Spill-bucket test results (most recent) conducted within allowable time frame. Results submitted and indicate a passing test. HSC 25284.2					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	13 Leak Detector testing conducted within allowable time frame. The most recent annual certification submitted and shows passing results. 40 CFR 280.40(a)(2), 280.43(g)(1)&(2), 280.44(a); HSC 25292(e); T23 CCR 2638, 2641(f)	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/>	14 Secondary containment testing conducted within allowable time frame. Most recent testing results submitted and indicate a passing test. HSC 25284.1(a)(4)(B); T23 CCR 2637(a)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	15 Pipe and/or tank integrity testing conducted within allowable time frame. Most recent testing results submitted and indicate passing results. 40 CFR 280.33, 280.40, 280.41, 280.44; T23 CCR 2636(f), 2643(b)(3), (c)(3), (d) (e)					<input type="checkbox"/>	
<input checked="" type="checkbox"/>	16 Repaired tanks/piping are tightness tested within 30 days of the repair. 40 CFR 280.33; T23 CCR 2661	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/>	17 ELD test conducted within allowable time frame. Most recent test results submitted and passing results achieved. T23 CCR 2644.1					<input type="checkbox"/>	
<input type="checkbox"/>	18 The corrosion protection system is checked by a corrosion specialist within six months of installation/repair and at least every three years thereafter; results show protection to be adequate. Impressed current inspected every 60-calendar days. 40 CFR 280.31, 280.70; T23 CCR 2635(a)(2)	RP	RP	RP	RP	<input checked="" type="checkbox"/>	
<input type="checkbox"/>	19 Tank Lining recertification is current (within 10 years of lining and every 5 years thereafter) and compliant. 40 CFR 280.21(b)(1)(ii); T23 CCR 2663(h)	RP	RP	RP	RP	<input checked="" type="checkbox"/>	

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name: *Golden Gate Petroleum*

Date: *8/1/13*

Compliance	Requirements Significant Operational Compliance RD=Release Detection - RP=Release Prevention	Minor	Class II	Class I	TBD	NA	COMMENTS
<input checked="" type="checkbox"/>	On-Site Review <i>This Inspection is being conducted during the annual monitoring certification. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO The service technician has provided ICC Certification and manufacturers training documentation, and possesses a tank tester's license or works under a CSLB contractor's license. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</i>						
	Tank/Piping Components, Monitoring and Monitoring Equipment.						
	General						
<input checked="" type="checkbox"/> 20	Tank systems meet current construction standards as required for type of system. <i>HSC 25288</i>					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 21	Hazardous substance tanks have secondary containment. <i>40 CFR 280.42(b); T23 CCR 2631</i>	RP	RP	RP	RP	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 22	Electronic monitoring system has audible and visual alarm in operating condition. <i>T23 CCR 2632, 2634, 2636</i>					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 23	Monitor console programmed appropriately for monitoring option used. <i>T23 CCR 2638, 2643, 2643.1</i>					<input type="checkbox"/>	
<input type="checkbox"/> 24	Tank systems in temporary closure meet requirements. <i>40 CFR 280.70; T23 CCR 2670 & 2671</i>	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/> 25	Overfill Prevention mechanism present and operational according to type: <input type="checkbox"/> Flapper valve <input type="checkbox"/> Audible-visual alarm <input type="checkbox"/> ball float. <input type="checkbox"/> AV alarm and Ball Float <i>40 CFR 280.20(c)(1)(ii), 280.21(d); T23 CCR 2635(b)(2), 2631(d)(4)</i>	RP	RP	RP	RP	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 26	Spill prevention device is present and functional (in good condition and drain mechanism operational if applicable). <i>40 CFR 280.20(c)(1)(i), 280.21(d); T23 CCR 2635(b)(1); 2665</i>	RP	RP	RP	RP	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 27	Piping and piping penetration boots within sumps/UDC are in good condition. <i>HSC 25288(a), 25292.1</i>					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 28	All sumps, spill buckets, and UDC's free from debris and liquid. <i>HSC 25291(e), 25290.1, 25290.2; T23 CCR 2635(b)(1)(C)</i>					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 29	Areas around vents appear to be free from signs of liquid releases. <i>HSC 25288(a), 25290.1, 25290.2, 25295.5</i>					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 30	Release Detection methods are present and meet performance standards. See LG-113. <i>40 CFR 280.40(a)(3)</i>	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 31	All sensors are correct for the type of system and operational. <i>40 CFR 280.40(a)(2), 280.43(g)(1)&(2); HSC 25290.1(e), 25290.2, 25291; T23 CCR 2638</i>	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 32	All sensors are located in the proper position/location. <i>40 CFR 280.40(a)(2), 280.43(g)(1)&(2); HSC 25290.1, 25290.2, 25291; T23 CCR 2630(d); 2632(c); 2641(a)</i>	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 33	All secondary containment, including UDC shall be equipped with a continuous monitoring system that either activates an AV alarm or stops the flow of product at the dispenser when it detects a leak. <i>T23 CCR 2636 (f)(1)</i>					<input type="checkbox"/>	
	Tank Monitoring						
	O DW						
<input checked="" type="checkbox"/> 34	<input checked="" type="checkbox"/> Interstitial monitoring conducted properly. <i>40 CFR 280.40(a)(2), 280.43(g)(1)&(2); T23 CCR 2632 (c)(2); 2634(d)(1)</i>	RD	RD	RD	RD	<input type="checkbox"/>	
<input type="checkbox"/> 35	<input type="checkbox"/> VPH monitoring conducted properly. <i>HSC 25290.1</i>	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
	O SW						
	◇ SIR						
<input type="checkbox"/> 36	SIR and Biennial 0.1 gph tank test performed properly. <i>40 CFR 280.41, 280.43; T23 CCR 2643, 2646.1</i>	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 37	Non-passing SIR monitoring report results are reported and investigated properly. <i>40 CFR 280.41(a), 280.43(h)(1),(2); T23 CCR 2646.1</i>	RD	RD	RD	RD	<input checked="" type="checkbox"/>	

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name: Golden Gate Petroleum

Date: 8/1/13

Compliance	Requirements: Significant Operational Compliance RD=Release Detection RP=Release Prevention	Minor	Class II	Class I	TBD	NA	COMMENTS
	◇ Automatic Tank Gauging (ATG) / Continuous In-Tank Leak Detection (CITLD)						
<input checked="" type="checkbox"/> 38	ATG or CITLD 0.2 gph monthly test performed properly. 40 CFR 280.43; T23 CCR 2643(b)(1), 2643(b)(5)	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 39	ATG generates a hard copy printout of all data reported including time and date, tank I.D., fuel depth, water depth, temperature, liquid volume and duration of test. If installed after 1/1/95 printout includes calculated leak rate and leak threshold. T23 CCR 2643(b)(1)					<input type="checkbox"/>	
	◇ Manual Tank Gauging (SW tanks <=1000 gal. ONLY)						
<input type="checkbox"/> 40	Weekly manual tank gauging performed properly. 40 CFR 280.43; T23 CCR 2645	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 41	Tank Integrity test performed, if necessary. 40 CFR 280.43; T23 CCR 2645	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
	◇ Vadose Zone and/or Groundwater Monitoring						
<input type="checkbox"/> 42	Monitoring system is installed and monitored properly. 40 CFR 280.43; T23 CCR 2647-48	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
	◇ Tank Exemption						
<input type="checkbox"/> 43	Tanks/piping meet tank exemption criteria, and weekly visual monitoring records are kept up-to-date. HSC 25283.5					<input checked="" type="checkbox"/>	
	Pipe Monitoring						
	○ DW						
	◇ Continuous Monitoring System						
<input checked="" type="checkbox"/> 44	DW piping (gravity, suction, pressure) in the turbine sump has continuous monitoring system that activates an audible and visual alarm or restricts or stops flow at dispenser. T23 CCR 2636(f)(1)	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 45	DW piping in the UDC is continuously monitored and method either shuts down the flow of product to the dispenser or activates an A/V alarm. T23 CCR 2636(f)(1)					<input type="checkbox"/>	MUD provides Stop Flow
	◇ Line Integrity Testing for Pressurized Piping						
<input type="checkbox"/> 46	An annual 0.1 gph line integrity test is performed properly. (Either third party or by Enhanced Line Leak Detection) T23 CCR 2636(f)(4)	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/> 47	In lieu of the annual tightness test for DW pressurized piping, the monitoring system for all product piping outside the dispenser is fail-safe and shuts down the pump when a leak is detected and the monitoring system shuts down the pump or flow restriction occurs when a leak is detected in the UDC. T23 CCR 2636(f)(5)	RD	RD	RD	RD	<input type="checkbox"/>	
	◇ Line Leak Detectors (LLD)						
<input checked="" type="checkbox"/> 48	LLD's installed, annually tested, and operational on DW pressurized piping that detects a 3.0-gph leak, and restricts or shuts off flow of product. T23 CCR 2636(f)(2)	RD	RD	RD	RD	<input type="checkbox"/>	
	◇ DW Emergency Generator Tank						
<input type="checkbox"/> 49	LLD activates A/V alarm and monitoring system is checked daily. T23 CCR 2636(f)(2)	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 50	In lieu of LLD, continuous monitoring system of DW emergency generator tank activates A/V alarm, system is checked daily, and logs are kept. T23 CCR 2636(f)(6)					<input checked="" type="checkbox"/>	
	○ SW						
	◇ Line Integrity Testing						
<input type="checkbox"/> 51	SW pressurized piping: annual 0.1 gph line integrity test or a monthly 0.2 gph line integrity test is performed properly. 40 CFR 280.41, 280.44; T23 CCR 2643(c)(2), (3)	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 52	SW conventional suction system: 0.1 gph line integrity test is performed every three years. 40 CFR 280.40, 280.41; T23 CCR 2643(d)	RD	RD	RD	RD	<input checked="" type="checkbox"/>	

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name: Golden Gate Refueler

Date: 8/1/13

Compliance	Requirements: Significant Operational Compliance RD=Release Detection RP=Release Prevention	Minor	Class II	Class I	TBD	NA	COMMENTS
<input type="checkbox"/> 53	SW conventional suction system: inspections conducted for presence of air in the pipeline. Daily monitoring records are kept. T23 CCR 2643(d)					<input checked="" type="checkbox"/>	
<input type="checkbox"/> 54	SW gravity flow piping: biennial 0.1 gph integrity test or overfill tank integrity test is conducted within allowable time frames. T23 CCR 2643(e)					<input checked="" type="checkbox"/>	
◇ Safe Suction (SS) System							
<input type="checkbox"/> 55	Piping meets the SS requirements. 40 CFR 280.41; T23 CCR 2636(a)(3) (A-D)	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
◇ LLD for Pressurized Piping							
<input type="checkbox"/> 56	LLD's installed, annually tested and operational on SW pressurized piping. Pump shuts down when a leak occurs and when the LLD fails or is disconnected. T23 CCR 2666	RD	RD	RD	RD	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 57	LLD's installed, annually tested, and operational on SW emergency generator systems; LLD is connected to an A/V alarm. 40 CFR 280.40(a)(2), 280.43(g)(1),(2), 280.44(a); T23 CCR 2666					<input checked="" type="checkbox"/>	
Corrosion Protection							
<input type="checkbox"/> 58	Metal Tanks and piping components have corrosion protection, or are isolated from the backfill. 40 CFR 280.20, 280.21	RP	RP	RP	RP	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 59	Corrosion protection equipment turned on, functioning properly and provides continuous protection. 40 CFR 280.31(a),(b)(1); T23 CCR 2635	RP	RP	RP	RP	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 60	Cathodic protection system is tested within 6 months of installation and then every 3 years. 40 CFR 280.31(a) & (b)(1); T23 CCR 2635(a)(2)	RP	RP	RP	RP	<input checked="" type="checkbox"/>	
<input type="checkbox"/> 61	Impressed current systems checked every 60-calendar days and records are up-to-date. 40 CFR 280.31(c); T23 CCR 2635(a)(2)	RP	RP	RP	RP	<input checked="" type="checkbox"/>	
On-site Paperwork							
<input checked="" type="checkbox"/> 62	Permit and conditions available on-site. Facility is operated according to permit and conditions. HSC 25293; 25299; T23 CCR 2712(i)					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 63	Monitoring and response plans are on-site and are the approved version. T23 CCR 2712(i); 2632; 2634; 2641					<input type="checkbox"/>	
<input type="checkbox"/> 64	Site plan depicts current site conditions and has all required elements. T23 CCR 2632(d)	X				<input type="checkbox"/>	No Piping Rer is shown
<input type="checkbox"/> 65	All release detection records for monitoring method are available, up-to-date, and appropriate for leak detection method. 40 CFR 280.41, 280.45	X RD	RD	RD	RD	<input type="checkbox"/>	
<input type="checkbox"/> 66	All monitoring/testing records/documents are available for the required timeframe. (3 years, 6 1/2 years, five years, life of tank) T23 CCR 2712	X				<input type="checkbox"/>	
<input type="checkbox"/> 67	Equipment maintenance records/logs available. T23 CCR 2712(b)	X				<input type="checkbox"/>	
<input type="checkbox"/> 68	Alarm logs/tapes available and appropriate follow-up actions occurred. T23 CCR 2712(b); 2632; 2634	X				<input type="checkbox"/>	
<input type="checkbox"/> 69	Visual observation logs available, up-to-date, and appropriate follow-up actions to problems occurred. T23 CCR 2712(b); 2642	X				<input type="checkbox"/>	
<input checked="" type="checkbox"/> 70	Designated UST Operator monthly reports available and complete. T23 CCR 2715					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 71	Employee training records available and training appropriate and up-to-date. T23 CCR 2715					<input type="checkbox"/>	
<input checked="" type="checkbox"/> 72	Suspected or actual unauthorized releases are recorded and/or reported within allowed timeframes, including non-passing test results. Leak and Spill Logs available. 40 CFR 280.50; T23 CCR 2650, 2652	RD	RD	RD	RD	<input type="checkbox"/>	
<input checked="" type="checkbox"/> 73	Financial Responsibility Certificate and mechanisms (CFO Letter, etc.) on-site and up-to-date. HSC 25292.2, 25299.30-25299.34; T23 CCR 2711; T23 2808.1; 2809-2809.2					<input type="checkbox"/>	

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name:

Golden Gate Petroleum

Date:

8/1/03

Compliance	Requirements:	Minor	Class II	Class I	TBD	NA	COMMENTS
	Significant Operational Compliance RD=Release Detection RP=Release Prevention						
	<i>On-Site Observation of Periodic Testing</i>						
<input checked="" type="checkbox"/>	74 Spill-bucket testing conducted appropriately and a passing test achieved.					<input type="checkbox"/>	
<input type="checkbox"/>	75 Secondary Containment testing conducted appropriately and a passing test achieved.					<input checked="" type="checkbox"/>	

SOC AND RED TAG

SOC	Reporting Information for Report 6 (Choose one). Track in database.	Yes
	a. This facility is in compliance with Release Detection (RD) requirements only. (No violations in boxes marked RD, but one or more in boxes marked RP.)	<input type="checkbox"/>
	b. This facility is in compliance with Release Prevention (RP) requirements only. (No violations in boxes marked RP, but one or more in boxes marked RD.)	<input type="checkbox"/>
	c. This facility is in compliance with BOTH Release Detection (RD) and Release Prevention (RP) requirements. (No violations in boxes marked RD or RP.)	<input checked="" type="checkbox"/>
	d. This facility is NOT in compliance with both Release Detection (RD) and Release Prevention (RP) requirements. (One or more violations marked in (both) boxes RD and RP.)	<input type="checkbox"/>
Red Tag	Reporting Information for Report 6	Yes
	A Red Tag was issued to this facility based on the results of this inspection.	<input type="checkbox"/>
	Red Tag #	
	Reason for Red Tag (Choose one):	
	1. Violation that causes or threatens to cause a liquid release. CCR 2717(a)(1)	<input type="checkbox"/>
	2. Violation that impairs the ability of an UST system to detect a leak. CCR 2717(a)(2)	<input type="checkbox"/>
	3. Chronic violation or committed by a recalcitrant violator. CCR 2717(a)(3)	<input type="checkbox"/>

Item #	Inspection Comments:
	<i>Cleaned filters which solved slow flow problem</i>

UNDERGROUND STORAGE TANK COMPLIANCE INSPECTION REPORT

Facility Name:

Date: 8/1/13

NOTICE TO COMPLY / SUMMARY OF VIOLATIONS

MINOR VIOLATIONS

Owner/Operator: <i>Michael Sabella</i>	
Facility: <i>Golden Gate Petroleum</i>	
Address: <i>1107 5th St.</i>	
<input type="checkbox"/>	There were NO violations observed during this inspection.
<input checked="" type="checkbox"/>	Notice to Comply: Minor Violations were found during this inspection as noted in the following Summary of Violations .
	The violations indicated in this inspection report must be corrected within 30 days, unless otherwise noted.
	Formal enforcement may be initiated for any violations noted, and for those not corrected in a timely manner. This report does not represent that there are no other violations at this facility. A re-inspection may occur to determine compliance status.

SUMMARY OF VIOLATIONS

Item #	VIOLATION	REQUIREMENT FOR CORRECTION OF VIOLATION	DATE FOR CORRECTION
<i>64</i>			<i>1 Sept 13</i>
<i>65</i>			<i>1 Sep 13</i>
<i>66</i>			<i>1 Sep 13</i>
<i>67</i>			<i>1 Sep 13</i>
<i>68</i>			<i>1 Sep 13</i>
<i>69</i>			<i>1 Sep 13</i>

Inspectors Signature: <i>Keith Matthews</i>	Received by:
Phone: <i>(510) 238-2396</i>	Print Name: <i>Michael Sabella</i>
Date: <i>8-1-13</i>	Date: <i>8/1/13</i>

CERTIFICATION OF RETURN TO COMPLIANCE

I certify that the violations noted above on this Notice to Comply/Summary of Violations have been corrected. I have personally examined any documentation attached to the certification to establish that the violations have been corrected.
Signature:
Title:
Print Name:
Date: