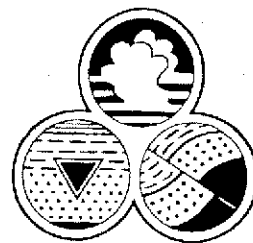


Advanced GeoEnvironmental, Inc.



05 August 2005
AGE-NC Project No. 03-1101

Mr. Reed Rinehart
Rinehart Oil, Inc.
2401 North State Street
Ukiah, California 95482

Subject: Quarterly Report - Second Quarter 2005
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California

Alameda County
AUG 16 2005
Environmental Health

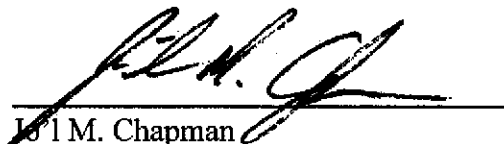
Dear Mr. Rinehart:

Advanced GeoEnvironmental, Inc. has prepared the enclosed *Quarterly Report - Second Quarter 2005* for the above-referenced site. Ground water monitoring was conducted as required by Mr. Barney Chan of the Alameda County Environmental Health Services (ACEHS-DEP) to assess the extent of petroleum hydrocarbon impact to ground water resulting from an unauthorized release from underground storage tanks. The enclosed report documents the results of the June 2005 ground water monitoring and sampling event.

The opportunity to provide this service is greatly appreciated. If you have any questions or require further information, please contact our office at (209) 467-1006.

Sincerely,

***Advanced* GeoEnvironmental, Inc.**



J. M. Chapman
Staff Geologist

Enclosure

cc: ✓ Mr. Barney Chan - ACEHS-DEP

Quarterly Report - Second Quarter 2005
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California

05 August 2005
AGE-NC Project No. 03-1101

PREPARED FOR:

Mr. Reed Rinehart
RINEHART OIL, INC.

Alameda County
AUG 16 2005
Environmental Health

PREPARED BY:



Advanced GeoEnvironmental, Inc.

381 Thor Place, Brea, California 92821 • Phone (714) 529-0200 • Fax (714) 529-0203
837 Shaw Road, Stockton, California 95215 • Phone (209) 467-1006 • Fax (209) 467-1118
2318 Fourth Street, Santa Rosa, California 95404 • Phone (707) 570-1418 • Fax (707) 570-1461
395 Del Monte Center, #111, Monterey, California 93940 • Phone (800) 511-9300 • Fax (831) 394-5979

Quarterly Report - Second Quarter 2005
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California

05 August 2005
AGE-NC Project No. 03-1101




Advanced GeoEnvironmental, Inc.
837 Shaw Road, Stockton, California

PREPARED BY:

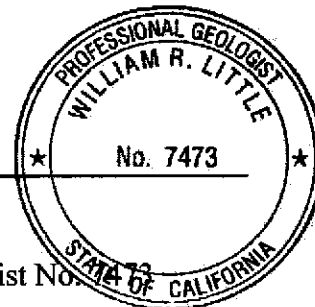


Jo'l M. Chapman
Staff Geologist

REVIEWED BY:



William R. Little
Senior Project Geologist
California Professional Geologist No. _____



Quarterly Report - Second Quarter 2005
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California

TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
1.0. INTRODUCTION	1
2.0. PROCEDURES	1
2.1. WELL MONITORING AND EVACUATION	1
2.2. COLLECTION AND ANALYSIS OF GROUND WATER SAMPLES	2
3.0. FINDINGS	2
3.1. GROUND WATER GRADIENT AND FLOW DIRECTION	2
3.2. ANALYTICAL RESULTS OF GROUND WATER SAMPLES	3
4.0. SUMMARY AND CONCLUSIONS	3
5.0. RECOMMENDATIONS	4
6.0. LIMITATIONS	5

FIGURES

Figure 1 - *Location Map*

Figure 2 - *Site Plan*

Figure 3 - *Ground Water Elevation*

Figure 4 - *Dissolved TPH-g*

Figure 5 - *Dissolved TPH-d*

Figure 6 - *Dissolved MTBE*

TABLES

Table 1 - *Ground Water Elevation Data*

Table 2 - *Analytical Results of Ground Water Samples - EPA Methods 8015M/8021*

Table 3 - *Analytical Results of Ground Water Samples - EPA Method 8260*

APPENDICES

Appendix A - *Site Background Information*

Appendix B - *Field Logs*

Appendix C - *CTEL Laboratory Report*

Quarterly Report - Second Quarter 2005
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California

1.0. INTRODUCTION

At the request of Mr. Reed Rinehart of Rinehart Oil, Inc., *Advanced GeoEnvironmental, Inc. (AGE)* has prepared this *Quarterly Report - Second Quarter 2005* for the site located at 1107 5th Street, Oakland, California. This report documents the results of the June 2005 ground water monitoring and sampling event. The site and surrounding area are illustrated on Figure 1. On-site structures and well locations are illustrated on Figure 2. Site background information is provided in Appendix A.

The goals of the ground water monitoring program are to assess site ground water for seasonal variation of elevation, gradient, and flow direction, and to assess the impact of petroleum hydrocarbon compounds and fuel oxygenating compounds in shallow ground water beneath the site. This report has been prepared in accordance with the Regional Water Quality Control Board's *Appendix A - Reports, Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites*.

2.0. PROCEDURES

On 25 June 2005, the second quarter 2005 ground water monitoring event was conducted at the site; the scope of work included the measurement of ground water levels and collection of ground water samples from monitoring wells MW-1, MW-3N, and MW-4 through MW-14 (Figure 2).

2.1. WELL MONITORING AND EVACUATION

On 25 June 2005, a Solinst water level meter was used to measure the depth to ground water in the monitoring wells relative to the tops of the well casings (well heads). After water levels were gauged, disposable plastic bailers were used to evacuate (purge) the wells of a minimum of three casing water volumes per well. Between 4.5 and 5.5 gallons of water were purged from monitoring wells MW-5, MW-6, and MW-10. Monitoring wells MW-1, MW-3N, MW-4, MW-9, and MW-11 through MW-14 drew down before three casing-water volumes could be evacuated. Approximately 4 inches and 0.35-inch of free petroleum product was encountered in wells MW-7 and MW-8, respectively; the wells were purged of approximately 6.5 and 8 gallons of water, respectively, until the product was clear. Temperature, pH, and conductivity were measured in the wells without any free-phase petroleum at regular intervals using an Oakton water analyzer. Field sheets and data are included in Appendix B. Purged water was stored on-site in properly labeled, Department of Transportation (DOT)-approved 55-gallon drums.

2.2. COLLECTION AND ANALYSIS OF GROUND WATER SAMPLES

Ground water samples were collected from the monitoring wells using dedicated, disposable plastic bailers after allowing the wells to achieve a minimum 80% recovery of the pre-purge water volume. The samples were transferred into three laboratory-supplied, 40-milliliter (ml) EPA-approved volatile organic analysis (VOA) vials containing 0.5 ml 18% hydrochloric acid solution as a sample preservative, and into one 1-liter amber bottle without preservative. The sample containers were labeled with the well designation, date, time, and the sampler's initials and transported in a chilled container under chain of custody to Cal Tech Environmental Laboratories (CTEL), a California Department of Health Services (DHS)-certified analytical laboratory, for analysis. The samples were analyzed for:

- Total petroleum hydrocarbons quantified as gasoline and diesel (TPH-g and TPH-d, respectively) in accordance with EPA Method 8015M; and
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) and fuel additives di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), methyl tertiary-butyl ether (MTBE), tertiary-amyl methyl ether (TAME), and tertiary-butyl alcohol (TBA) and lead scavengers 1,2-dibromoethane (EDB), and 1,2-dichloroethane (1,2-DCA) in accordance with EPA Method 8260B.

3.0. FINDINGS

Ground water elevation, flow direction, and gradient were determined from field data collected on 25 June 2005. The hydrocarbon impact to ground water was quantified by laboratory analysis of ground water samples.

3.1. GROUND WATER GRADIENT AND FLOW DIRECTION

On 25 June 2005, depth to ground water was measured between 1.91 feet (MW-10) and 5.78 feet (MW-13) below the tops of the well casings; however, because the depths to ground water in wells MW-7 and MW-8 were affected by the presence of free product; the depths were discounted from the ground water elevation modeling. Ground water elevations at the site ranged from 5.08 feet (MW-11) to 9.16 feet (MW-10) above mean sea level (MSL) and averaged approximately 7.11 feet above MSL, indicating a decrease in elevation of approximately 0.25 feet since the last monitoring event in March 2004.

During the second quarter 2005 monitoring event, ground water was inferred to be flowing down a

northeast plunging ridge under hydraulic gradients between approximately 0.07 foot/foot (ft/ft) and 0.001 ft/ft. Depths to water and ground water elevations are summarized in Table 1. Figure 3 illustrates the contoured ground water elevations as measured on 25 June 2005.

3.2. ANALYTICAL RESULTS OF GROUND WATER SAMPLES

Ground water samples were collected from on-site monitoring wells MW-1, MW-3N, and MW-4 through MW-14. Ground water sample analytical results are detailed below.

TPH-g was detected in ground water samples taken from monitoring wells MW-1, MW-3N, and MW-4 through MW-9 at concentrations ranging from 100 micrograms per liter ($\mu\text{g/l}$) in wells MW-1 and MW-9 to 1,100,000 $\mu\text{g/l}$ in well MW-7. TPH-d was detected in the samples from wells MW-5 through MW-8 at concentrations ranging from 630 $\mu\text{g/l}$ (MW-6) to 82,000 $\mu\text{g/l}$ (MW-8). Figures 4 and 5 illustrate the estimated distribution of dissolved TPH-g and TPH-d, respectively.

BTEX constituents were detected in the samples from wells MW-5, MW-7, and MW-8 at the following maximum concentrations in well MW-7: 31,000 $\mu\text{g/l}$ benzene, 31,000 $\mu\text{g/l}$ toluene, 7,500 $\mu\text{g/l}$ ethylbenzene, and 32,000 $\mu\text{g/l}$ xylenes.

The fuel additives MTBE, TBA, TAME, and 1,2-DCA were detected in selected analyzed samples. MTBE was detected in samples collected from wells MW-1, MW-3N, MW-4 through MW-9, and MW-13 at concentrations ranging from 31 $\mu\text{g/l}$ (MW-13) to 49,000 $\mu\text{g/l}$ (MW-7). Figure 6 illustrates the estimated distribution of dissolved MTBE for this monitoring event. TBA was detected in the samples collected from wells MW-3N and MW-4 through MW-8 at concentrations ranging from 330 $\mu\text{g/l}$ (MW-3N) to 54,000 $\mu\text{g/l}$ (MW-4). TAME was detected in wells MW-7 and MW-8 at concentrations of 93 $\mu\text{g/l}$ and 12 $\mu\text{g/l}$, respectively. 1,2-DCA was detected only in sample MW-7 at a concentration of 75 $\mu\text{g/l}$.

A summary of ground water analytical results is presented in Tables 2 and 3. The laboratory analytical report (CTEL Project No. CT214-0506236), quality assurance/quality control (QA/QC) report, and chain of custody forms are included in Appendix C.

4.0. SUMMARY AND CONCLUSIONS

Based on the findings from this investigation, AGE concludes:

- On 25 June 2005, depth to ground water was measured between 1.91 feet and 5.78 feet below the tops of the well casings. Ground water elevations at the site ranged from 5.08 feet to

9.16 feet above MSL and averaged approximately 7.11 feet above MSL, indicating a decrease in elevation of approximately 0.25 feet since the last monitoring event in March 2004.

- Ground water was inferred to be flowing down a northeast plunging ridge under hydraulic gradients between approximately 0.07 ft/ft and 0.001 ft/ft.
- TPH-g was detected in ground water samples taken from monitoring wells MW-1, MW-3N, and MW-4 through MW-9 at concentrations ranging from 100 µg/l in wells MW-1 and MW-9 to 1,100,000 µg/l in well MW-7. TPH-d was detected in the samples from wells MW-5 through MW-8 at concentrations ranging from 630 µg/l (MW-6) to 82,000 µg/l (MW-8).
- BTEX constituents were detected in the samples from wells MW-5, MW-7, and MW-8 at the following maximum concentrations in well MW-7: 31,000 µg/l benzene, 31,000 µg/l toluene, 7,500 µg/l ethylbenzene, and 32,000 µg/l xylenes.
- MTBE was detected in samples collected from wells MW-1, MW-3N, MW-4 through MW-9, and MW-13 at concentrations ranging from 31 µg/l (MW-13) to 49,000 µg/l (MW-7).
- TBA was detected in the samples collected from wells MW-3N and MW-4 through MW-8 at concentrations ranging from 330 µg/l (MW-3N) to 54,000 µg/l (MW-4). TAME was detected in wells MW-7 and MW-8 at concentrations of 93 µg/l and 12 µg/l, respectively. 1,2-DCA was detected only in sample MW-7 at a concentration of 75 µg/l.
- Due to the presence of significant TBA concentrations compared to almost equal MTBE concentrations and the low detections of toluene, specifically lower than benzene, some natural bio-attenuation has been occurring in the dissolved phase media at central portion of the site.

5.0. RECOMMENDATIONS

Based upon data reviewed and collected at the site, AGE recommends:

- Continued quarterly ground water monitoring.
- Installation of an additional on-site monitoring well at the northwestern portion of the site, to replace the approved soil boring northwest of well MW-8.

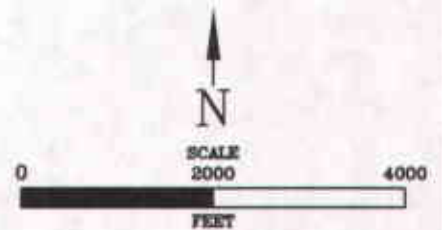
6.0. LIMITATIONS

AGE's professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar localities. The findings were based upon analytical results provided by an independent laboratory. Evaluations of the hydrogeologic conditions at the site for the purpose of this investigation were made from a limited number of available data points (i.e., monitoring wells and ground water samples) and subsurface conditions may vary beyond these data points. No other warranty, expressed or implied, is made as to the professional interpretations, opinions, and recommendations contained in this report.

FIGURES



OAKLAND WEST QUADRANGLE, CALIFORNIA
 7.5 MINUTE SERIES (U.S. GEOLOGICAL SURVEY)

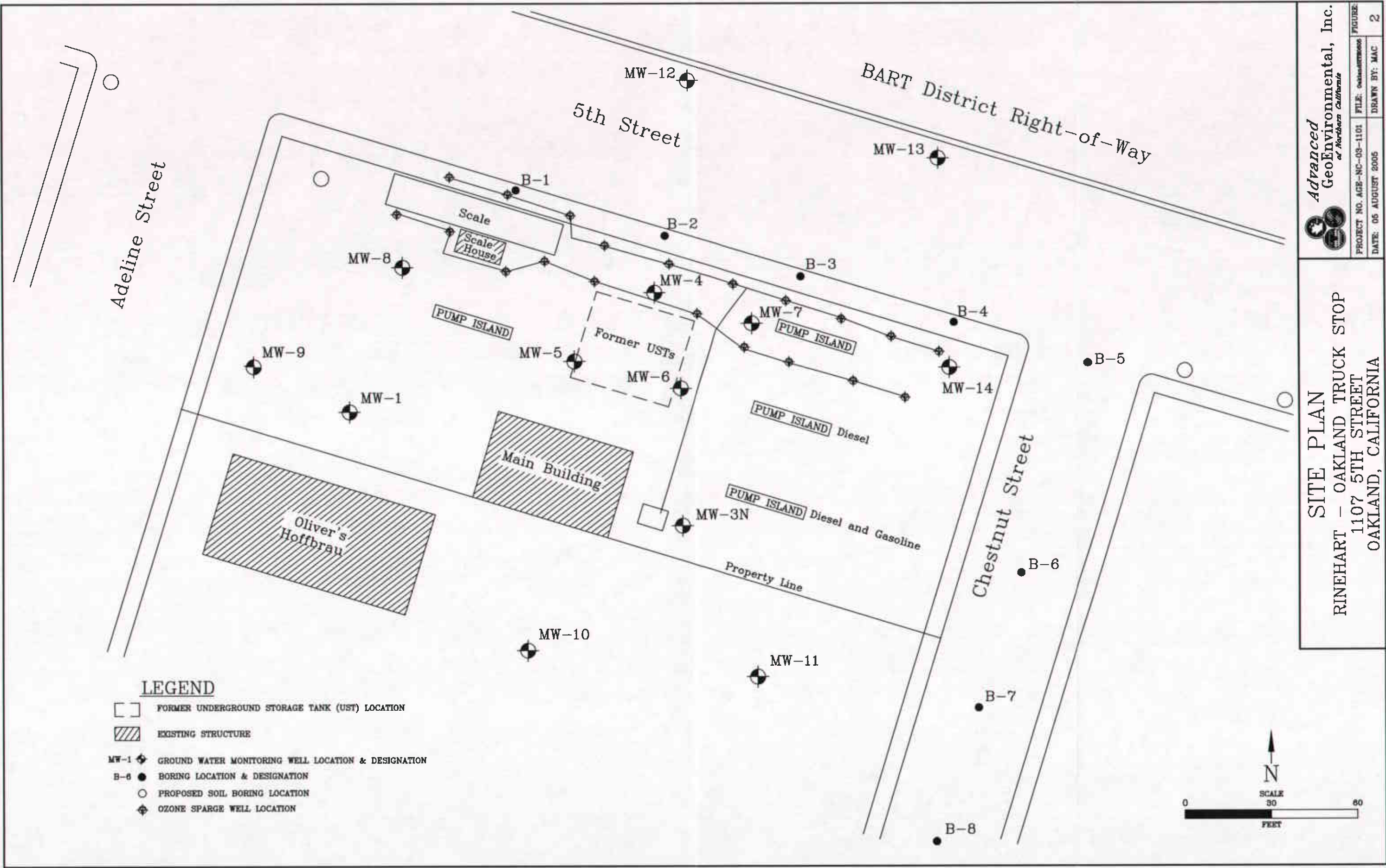


LOCATION MAP
 RINEHART - OAKLAND TRUCK STOP
 1107 5TH STREET
 OAKLAND, CALIFORNIA



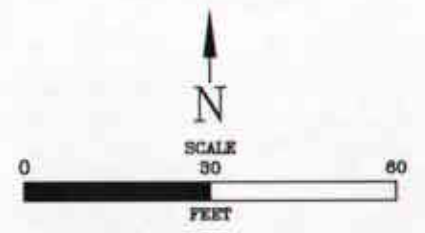
Advanced
GeoEnvironmental, Inc.
of Northern California

PROJECT NO. AGE-NC-03-1101	FILE: LOCATION	FIGURE:
DATE: 27 SEPTEMBER 2004	DRAWN BY: MAC	1



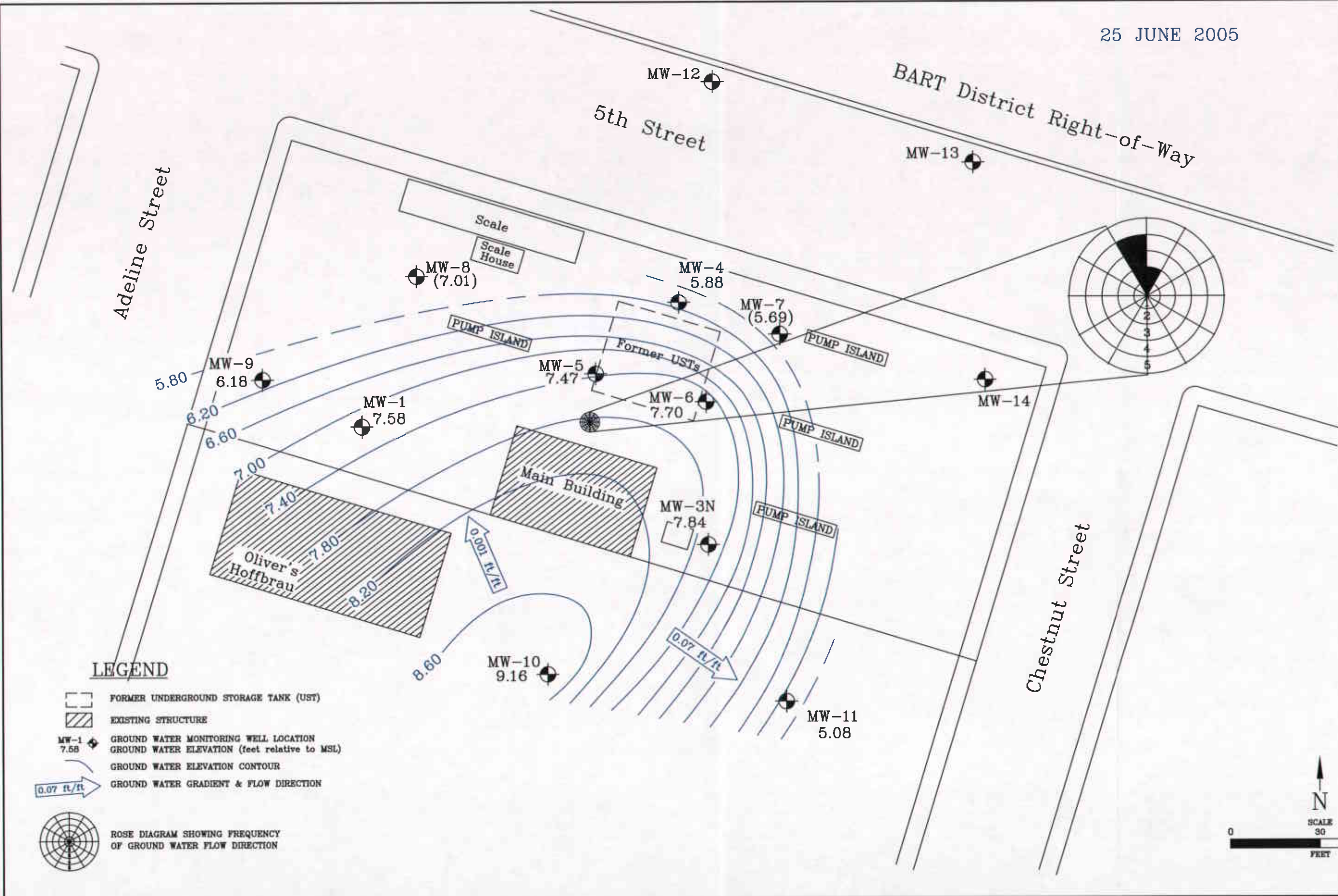
LEGEND

- FORMER UNDERGROUND STORAGE TANK (UST) LOCATION
- ▨ EXISTING STRUCTURE
- MW-1 ◉ GROUND WATER MONITORING WELL LOCATION & DESIGNATION
- B-6 ● BORING LOCATION & DESIGNATION
- PROPOSED SOIL BORING LOCATION
- ◉ OZONE SPARGE WELL LOCATION



SITE PLAN
RINEHART - OAKLAND TRUCK STOP
 1107 5TH STREET
 OAKLAND, CALIFORNIA

25 JUNE 2005



Advanced
GeoEnvironmental, Inc.
of Northern California

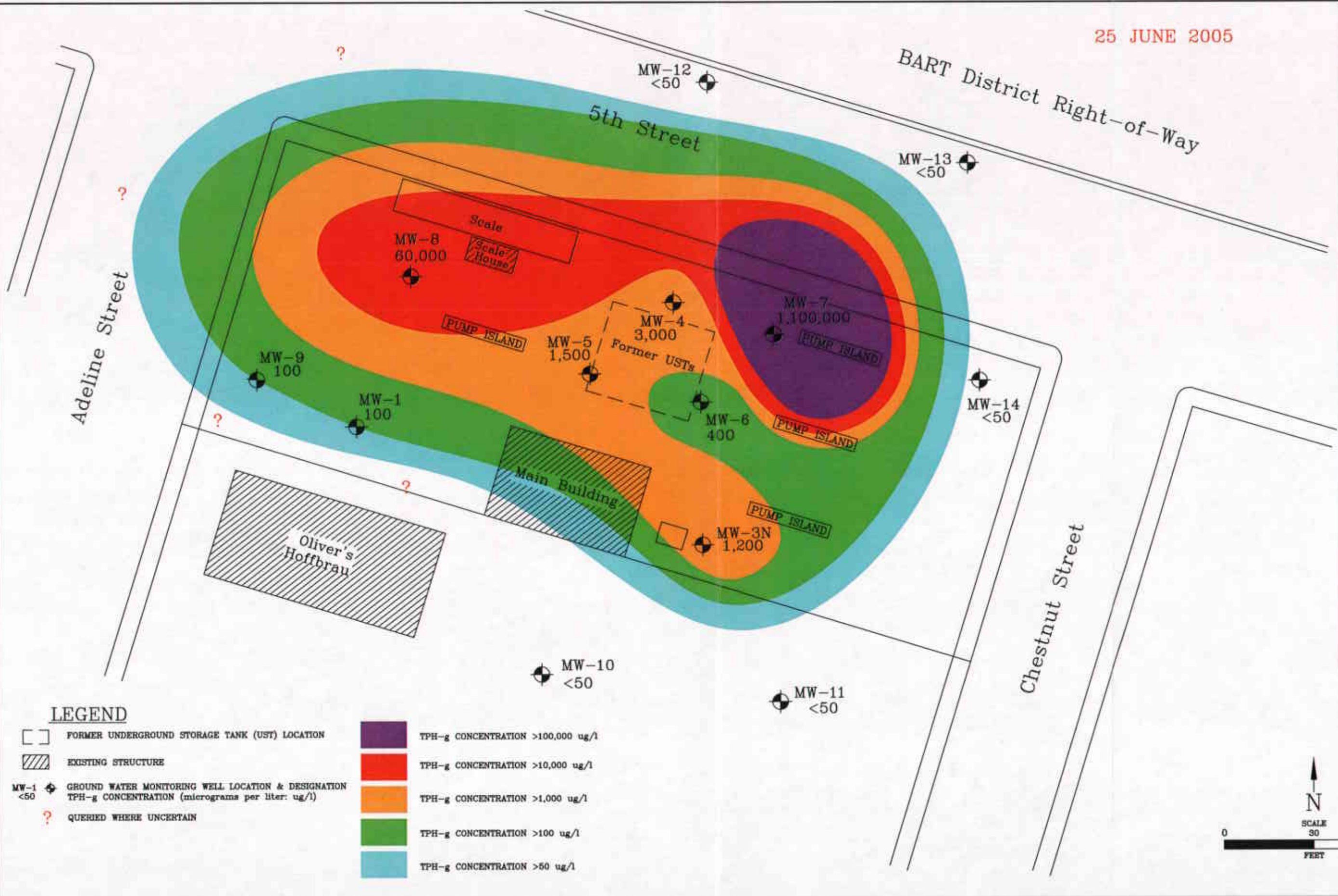
PROJECT NO. AGE-NC-05-1101 FILE: oaklandrwh05
DATE: 05 AUGUST 2005 DRAWN BY: MAC

FIGURE: 3

GROUND WATER ELEVATION
RINEHART - OAKLAND TRUCK STOP
1107 5TH STREET
OAKLAND, CALIFORNIA

25 JUNE 2005

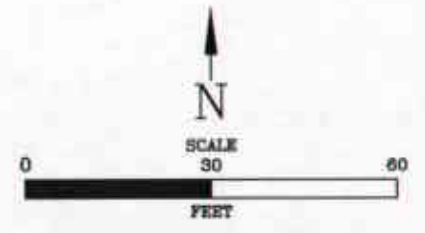
DISSOLVED TPH-G
RINEHART - OAKLAND TRUCK STOP
1107 5TH STREET
OAKLAND, CALIFORNIA



LEGEND

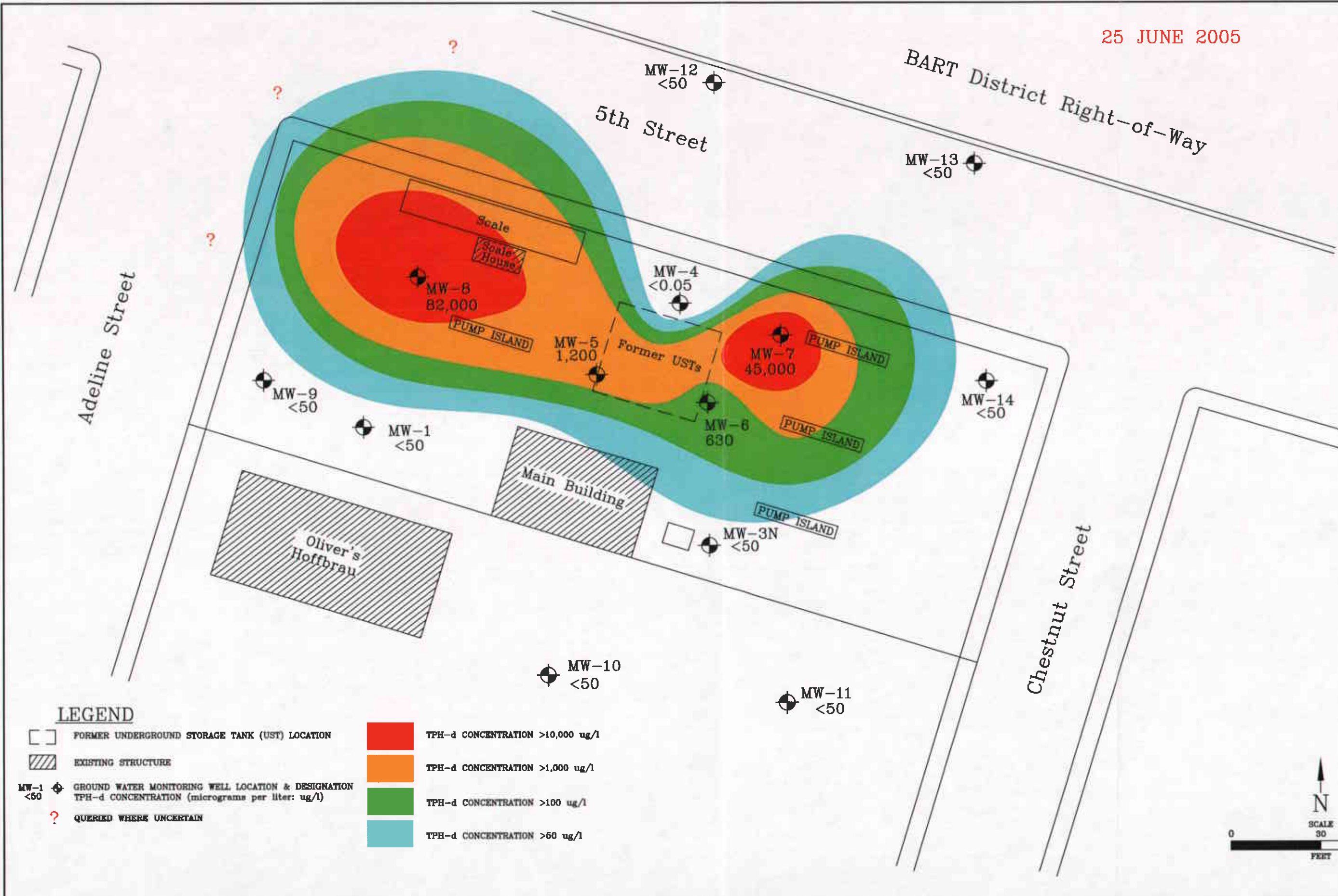
- FORMER UNDERGROUND STORAGE TANK (UST) LOCATION
- EXISTING STRUCTURE
- GROUND WATER MONITORING WELL LOCATION & DESIGNINATION
TPH-g CONCENTRATION (micrograms per liter: ug/l)
- QUERIED WHERE UNCERTAIN

- TPH-g CONCENTRATION >100,000 ug/l
- TPH-g CONCENTRATION >10,000 ug/l
- TPH-g CONCENTRATION >1,000 ug/l
- TPH-g CONCENTRATION >100 ug/l
- TPH-g CONCENTRATION >50 ug/l



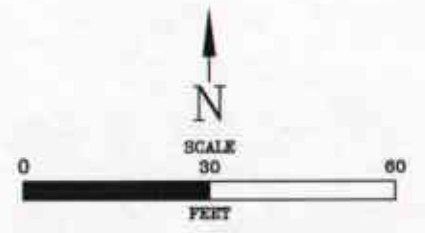
25 JUNE 2005

DISSOLVED TPH-D
RINEHART - OAKLAND TRUCK STOP
1107 5TH STREET
OAKLAND, CALIFORNIA



LEGEND

- FORMER UNDERGROUND STORAGE TANK (UST) LOCATION
- EXISTING STRUCTURE
- GROUND WATER MONITORING WELL LOCATION & DESIGNATION
TPH-d CONCENTRATION (micrograms per liter: ug/l)
- QUERIED WHERE UNCERTAIN
- TPH-d CONCENTRATION >10,000 ug/l
- TPH-d CONCENTRATION >1,000 ug/l
- TPH-d CONCENTRATION >100 ug/l
- TPH-d CONCENTRATION >60 ug/l



25 JUNE 2005

DISSOLVED MTBE
RINEHART - OAKLAND TRUCK STOP
1107 5TH STREET
OAKLAND, CALIFORNIA



LEGEND

- FORMER UNDERGROUND STORAGE (UST) TANK LOCATION
- EXISTING STRUCTURE
- GROUND WATER MONITORING WELL LOCATION & DESIGNATION
MTBE CONCENTRATION (micrograms per liter: ug/l)
- QUERIED WHERE UNCERTAIN
- MTBE CONCENTRATION >10,000 ug/l
- MTBE CONCENTRATION >1,000 ug/l
- MTBE CONCENTRATION >100 ug/l
- MTBE CONCENTRATION >1 ug/l

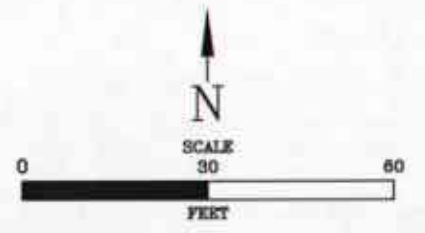


TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-1 10.34' (10'-20' bsg)	10/21/96	5.08	5.26
	11/04/96	3.02	7.32
	03/04/97	2.28	8.06
	06/12/97	4.80	5.54
	07/14/97	2.66	7.68
	09/09/97	2.45	7.89
	09/19/97	2.60	7.74
	02/13/98	2.76	7.58
	07/07/98	2.15	8.19
	10/01/98	3.63	6.71
	12/30/98	4.40	5.94
	03/21/00	2.62	7.72
	08/30/00	3.21	7.13
	11/06/00	3.10	7.24
	02/22/01	3.50	6.84
	05/07/01	2.94	7.40
	08/22/01	3.70	6.64
	11/04/01	3.89	6.45
	02/15/02	2.95	7.39
	05/20/02	3.29	7.05
	08/01/02	3.51	6.83
	11/11/02	4.00	6.34
	02/12/03	3.40	6.94
	05/12/03	3.65	6.69
	08/12/03	3.04	7.30
	01/09/04	4.64	5.70
04/14/04	6.45	3.89	
07/21/04	3.55	6.79	
10/20/04	4.00	6.34	
03/19/05	2.54	7.80	
06/25/05	2.76	7.58	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-3N 11.67' (5'-12' bsg)	05/20/02	3.91	7.76
	08/01/02	4.22	7.45
	11/11/02	4.42	7.25
	02/12/03	3.71	7.96
	05/12/03	3.49	8.18
	08/12/03	4.18	7.49
	01/09/04	3.78	7.89
	04/14/04	4.01	7.66
	07/21/04	4.90	6.77
	10/20/04	5.28	6.39
	03/19/05	3.10	8.57
06/25/05	3.83	7.84	
MW-4 10.46' (5'-20' bsg)	08/30/00	3.74	6.72
	11/06/00	3.85	6.61
	02/22/01	4.66	5.80
	05/07/01	2.66	7.80
	08/22/01	4.13	6.33
	11/04/01	4.53	5.93
	02/15/02	3.62	6.84
	05/20/02	3.65	6.81
	08/01/02	4.25	6.21
	11/11/02	4.85	5.61
	02/12/03	4.24	6.22
	05/12/03	4.20	6.26
	08/12/03	4.47	5.99
	01/09/04	3.92	6.54
	04/14/04	4.04	6.42
07/21/04	4.55	5.91	
10/20/04	4.89	5.57	
03/19/05	3.51	6.95	
06/25/05	4.58	5.88	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-5 10.24' (5'-20' bsg)	08/30/00	3.01	7.23
	11/06/00	3.35	6.89
	02/22/01	3.00	7.24
	05/07/01	2.73	7.51
	08/22/01	3.88	6.36
	11/04/01	3.95	6.29
	02/15/02	2.84	7.40
	05/20/02	2.86	7.38
	08/01/02	3.21	7.03
	11/11/02	4.04	6.20
	02/12/03	3.12	7.12
	05/12/03	3.18	7.06
	08/12/03	3.75	6.49
	01/09/04	3.18	7.06
	04/14/04	3.15	7.09
07/21/04	4.00	6.24	
10/20/04	4.49	5.75	
03/19/05	2.39	7.85	
06/25/05	2.77	7.47	
MW-6 10.62' (5'-20' bsg)	08/30/00	3.40	7.22
	11/06/00	3.72	6.90
	02/22/01	3.34	7.28
	05/07/01	3.08	7.54
	08/22/01	3.77	6.85
	11/04/01	4.33	6.29
	02/15/02	3.22	7.40
	05/20/02	3.24	7.38
	08/01/02	3.60	7.02
	11/11/02	4.41	6.21
	02/12/03	3.52	7.10
	05/12/03	3.34	7.28
	08/12/03	3.91	6.71
	01/09/04	3.35	7.27
	04/14/04	3.40	7.22
07/21/04	4.21	6.41	
10/20/04	4.63	5.99	
03/19/05	2.54	8.08	
06/25/05	2.92	7.70	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-7 11.69' (5'-20' bsg)	08/30/00	6.72	4.97
	11/06/00	6.85	4.84
	02/22/01	6.00	5.69
	05/07/01	6.35	5.34
	08/22/01	6.86	4.83
	11/04/01	6.66	5.03
	02/15/02	6.45	5.24
	05/20/02	6.59	5.10
	08/01/02	6.72	4.97
	11/11/02	6.61	5.08
	02/12/03	5.64	6.05
	05/12/03	5.68	6.01
	08/12/03	6.24	5.45
	01/09/04	5.65	6.04
	04/14/04	6.40	5.29
07/21/04	6.31	5.38	
10/20/04	6.42	5.27	
03/19/05	5.48	6.21	
06/25/05	6.00	5.69	
MW-8 10.06' (5'-20' bsg)	08/30/00	3.06	7.00
	11/06/00	2.98	7.08
	02/22/01	2.46	7.60
	05/07/01	2.76	7.30
	08/22/01	3.56	6.50
	11/04/01	3.76	6.30
	02/15/02	2.72	7.34
	05/20/02	2.82	7.24
	08/01/02	3.06	7.00
	11/11/02	3.54	6.52
	02/12/03	3.07	6.99
	05/12/03	2.69	7.37
	08/12/03	3.10	6.96
	01/09/04	2.85	7.21
	04/14/04	3.45	6.61
07/21/04	4.56	5.50	
10/20/04	4.72	5.34	
03/19/05	3.31	6.75	
06/25/05	3.05	7.01	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-9 10.03' (5'-20' bsg)	08/30/00	2.81	7.22
	11/06/00	2.68	7.35
	02/22/01	2.20	7.83
	05/07/01	2.75	7.28
	08/22/01	3.80	6.23
	11/04/01	3.61	6.42
	02/15/02	2.92	7.11
	05/20/02	2.38	7.65
	08/01/02	2.72	7.31
	11/11/02	2.87	7.16
	02/12/03	2.43	7.60
	05/12/03	2.41	7.62
	08/12/03	2.61	7.42
	01/09/04	2.87	7.16
	04/14/04	3.65	6.38
07/21/04	3.70	6.33	
10/20/04	4.20	5.83	
03/19/05	3.75	6.28	
06/25/05	3.85	6.18	
MW-10 11.07' (5'-12' bsg)	05/20/02	4.54	6.53
	06/18/02	4.25	6.82
	08/01/02	1.80	9.27
	11/11/02	1.50	9.57
	02/12/03	1.07	10.00
	05/12/03	1.01	10.06
	08/12/03	1.44	9.63
	01/09/04	0.90	10.17
	04/14/04	2.05	9.02
	07/21/04	2.78	8.29
	10/20/04	1.05	10.02
03/19/05	0.75	10.32	
06/25/05	1.91	9.16	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-11 9.64' (5'-12' bsg)	05/20/02	0.84	8.80
	06/18/02	1.71	7.93
	08/01/02	4.88	4.76
	11/11/02	5.18	4.46
	02/12/03	3.85	5.79
	05/12/03	4.00	5.64
	08/12/03	4.31	5.33
	01/09/04	3.74	5.90
	04/14/04	5.73	3.91
	07/21/04	5.80	3.84
	10/20/04	-	-
	03/19/05	4.81	4.83
06/25/05	4.56	5.08	
MW-12 - (5'-20' bsg)	10/20/04	5.41	-
	03/19/05	5.74	-
	06/25/05	5.23	-
MW-13 - (5'-20' bsg)	10/20/04	5.67	-
	03/19/05	4.82	-
	06/25/05	5.78	-
MW-14 - (5'-20' bsg)	10/20/04	6.36	-
	03/19/05	5.20	-
	06/25/05	5.56	-

Notes:

All measurements reported in feet.

bsg: below surface grade

-: information not available

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. <i>Casing Elevation</i> (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-1 10.34' (10'-20' bsg)	10/21/96	5.08	5.26
	11/04/96	3.02	7.32
	03/04/97	2.28	8.06
	06/12/97	4.80	5.54
	07/14/97	2.66	7.68
	09/09/97	2.45	7.89
	09/19/97	2.60	7.74
	02/13/98	2.76	7.58
	07/07/98	2.15	8.19
	10/01/98	3.63	6.71
	12/30/98	4.40	5.94
	03/21/00	2.62	7.72
	08/30/00	3.21	7.13
	11/06/00	3.10	7.24
	02/22/01	3.50	6.84
	05/07/01	2.94	7.40
	08/22/01	3.70	6.64
	11/04/01	3.89	6.45
	02/15/02	2.95	7.39
	05/20/02	3.29	7.05
	08/01/02	3.51	6.83
	11/11/02	4.00	6.34
	02/12/03	3.40	6.94
	05/12/03	3.65	6.69
	08/12/03	3.04	7.30
	01/09/04	4.64	5.70
04/14/04	6.45	3.89	
07/21/04	3.55	6.79	
10/20/04	4.00	6.34	
03/19/05	2.54	7.80	
06/25/05	2.76	7.58	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-3N 11.67' (5'-12' bsg)	05/20/02	3.91	7.76
	08/01/02	4.22	7.45
	11/11/02	4.42	7.25
	02/12/03	3.71	7.96
	05/12/03	3.49	8.18
	08/12/03	4.18	7.49
	01/09/04	3.78	7.89
	04/14/04	4.01	7.66
	07/21/04	4.90	6.77
	10/20/04	5.28	6.39
	03/19/05	3.10	8.57
	06/25/05	3.83	7.84
MW-4 10.46' (5'-20' bsg)	08/30/00	3.74	6.72
	11/06/00	3.85	6.61
	02/22/01	4.66	5.80
	05/07/01	2.66	7.80
	08/22/01	4.13	6.33
	11/04/01	4.53	5.93
	02/15/02	3.62	6.84
	05/20/02	3.65	6.81
	08/01/02	4.25	6.21
	11/11/02	4.85	5.61
	02/12/03	4.24	6.22
	05/12/03	4.20	6.26
	08/12/03	4.47	5.99
	01/09/04	3.92	6.54
	04/14/04	4.04	6.42
07/21/04	4.55	5.91	
10/20/04	4.89	5.57	
03/19/05	3.51	6.95	
06/25/05	4.58	5.88	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-5 10.24' (5'-20' bsg)	08/30/00	3.01	7.23
	11/06/00	3.35	6.89
	02/22/01	3.00	7.24
	05/07/01	2.73	7.51
	08/22/01	3.88	6.36
	11/04/01	3.95	6.29
	02/15/02	2.84	7.40
	05/20/02	2.86	7.38
	08/01/02	3.21	7.03
	11/11/02	4.04	6.20
	02/12/03	3.12	7.12
	05/12/03	3.18	7.06
	08/12/03	3.75	6.49
	01/09/04	3.18	7.06
	04/14/04	3.15	7.09
MW-6 10.62' (5'-20' bsg)	08/30/00	3.40	7.22
	11/06/00	3.72	6.90
	02/22/01	3.34	7.28
	05/07/01	3.08	7.54
	08/22/01	3.77	6.85
	11/04/01	4.33	6.29
	02/15/02	3.22	7.40
	05/20/02	3.24	7.38
	08/01/02	3.60	7.02
	11/11/02	4.41	6.21
	02/12/03	3.52	7.10
	05/12/03	3.34	7.28
	08/12/03	3.91	6.71
	01/09/04	3.35	7.27
	04/14/04	3.40	7.22
07/21/04	4.21	6.41	
10/20/04	4.63	5.99	
03/19/05	2.54	8.08	
06/25/05	2.92	7.70	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-7 11.69' (5'-20' bsg)	08/30/00	6.72	4.97
	11/06/00	6.85	4.84
	02/22/01	6.00	5.69
	05/07/01	6.35	5.34
	08/22/01	6.86	4.83
	11/04/01	6.66	5.03
	02/15/02	6.45	5.24
	05/20/02	6.59	5.10
	08/01/02	6.72	4.97
	11/11/02	6.61	5.08
	02/12/03	5.64	6.05
	05/12/03	5.68	6.01
	08/12/03	6.24	5.45
	01/09/04	5.65	6.04
	04/14/04	6.40	5.29
MW-8 10.06' (5'-20' bsg)	07/21/04	6.31	5.38
	10/20/04	6.42	5.27
	03/19/05	5.48	6.21
	06/25/05	6.00	5.69
	08/30/00	3.06	7.00
	11/06/00	2.98	7.08
	02/22/01	2.46	7.60
	05/07/01	2.76	7.30
	08/22/01	3.56	6.50
	11/04/01	3.76	6.30
	02/15/02	2.72	7.34
	05/20/02	2.82	7.24
	08/01/02	3.06	7.00
	11/11/02	3.54	6.52
	02/12/03	3.07	6.99
05/12/03	2.69	7.37	
08/12/03	3.10	6.96	
01/09/04	2.85	7.21	
04/14/04	3.45	6.61	
07/21/04	4.56	5.50	
10/20/04	4.72	5.34	
03/19/05	3.31	6.75	
06/25/05	3.05	7.01	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-9 10.03' (5'-20' bsg)	08/30/00	2.81	7.22
	11/06/00	2.68	7.35
	02/22/01	2.20	7.83
	05/07/01	2.75	7.28
	08/22/01	3.80	6.23
	11/04/01	3.61	6.42
	02/15/02	2.92	7.11
	05/20/02	2.38	7.65
	08/01/02	2.72	7.31
	11/11/02	2.87	7.16
	02/12/03	2.43	7.60
	05/12/03	2.41	7.62
	08/12/03	2.61	7.42
	01/09/04	2.87	7.16
	04/14/04	3.65	6.38
	07/21/04	3.70	6.33
10/20/04	4.20	5.83	
03/19/05	3.75	6.28	
06/25/05	3.85	6.18	
MW-10 11.07' (5'-12' bsg)	05/20/02	4.54	6.53
	06/18/02	4.25	6.82
	08/01/02	1.80	9.27
	11/11/02	1.50	9.57
	02/12/03	1.07	10.00
	05/12/03	1.01	10.06
	08/12/03	1.44	9.63
	01/09/04	0.90	10.17
	04/14/04	2.05	9.02
	07/21/04	2.78	8.29
	10/20/04	1.05	10.02
03/19/05	0.75	10.32	
06/25/05	1.91	9.16	

TABLE 1
GROUND WATER ELEVATION DATA
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(feet)

Well I.D. Casing Elevation (Screen Interval)	Date	Depth to Ground Water	Ground Water Elevation
MW-11 9.64' (5'-12' bsg)	05/20/02	0.84	8.80
	06/18/02	1.71	7.93
	08/01/02	4.88	4.76
	11/11/02	5.18	4.46
	02/12/03	3.85	5.79
	05/12/03	4.00	5.64
	08/12/03	4.31	5.33
	01/09/04	3.74	5.90
	04/14/04	5.73	3.91
	07/21/04	5.80	3.84
	10/20/04	-	-
	03/19/05	4.81	4.83
06/25/05	4.56	5.08	
MW-12 - (5'-20' bsg)	10/20/04	5.41	-
	03/19/05	5.74	-
	06/25/05	5.23	-
MW-13 - (5'-20' bsg)	10/20/04	5.67	-
	03/19/05	4.82	-
	06/25/05	5.78	-
MW-14 - (5'-20' bsg)	10/20/04	6.36	-
	03/19/05	5.20	-
	06/25/05	5.56	-

Notes:

All measurements reported in feet.

bsg: below surface grade

-: information not available

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
	11/04/96	ND	220	ND	ND	ND	ND	NA
	03/05/97	ND	230	ND	ND	ND	ND	NA
	06/12/97	ND	290	ND	ND	ND	ND	NA
	09/09/97	ND	180	ND	ND	ND	ND	NA
	02/13/98	ND	590	ND	ND	ND	ND	NA
	07/07/98	ND	1,400	ND	ND	ND	ND	NA
	10/01/98	ND	1,100	ND	ND	ND	ND	NA
	12/30/98	ND	1,700	ND	ND	ND	ND	NA
	03/21/00	220	3,100	11	ND	ND	ND	NA
	08/30/00	140	1,600	5.3	<0.5	<0.5	<0.5	2,900
	11/06/00	51	1,500	1.0	<0.5	<0.5	<0.5	1,700
	02/22/01	140	3,000	<0.5	<0.5	<0.5	<0.5	1,00
	05/07/01	<50	3,800	<0.5	<0.5	<0.5	<0.5	780
	08/22/01	<110	1,800	<0.5	<0.5	<0.5	<0.5	1,900
MW-1	11/04/01	<50	1,300	<0.5	<0.5	<0.5	<0.5	1,600
	02/15/02	<50	2,000	<0.5	<0.5	<0.5	<0.5	610
	05/20/02	<50	160	<0.5	<0.5	<0.5	<0.5	570
	08/01/02	<50	600	<0.5	<0.5	<0.5	<0.5	480
	11/11/02	<50	2,200	<0.5	<0.5	<0.5	<0.5	510
	02/12/03	<50	1,200	<0.5	<0.5	<0.5	<0.5	540
	05/12/03	<50	520	<0.5	<0.5	<0.5	<0.5	610
	08/11/03	<50	180	<0.5	<0.5	<0.5	<0.5	740
	01/09/04	610	<50	<0.5	<0.5	<0.5	4.2	NA
	04/14/04	730	<50	<0.5	<0.5	<0.5	<0.6	NA
	07/21/04	900	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	100	<50	<0.5	<0.5	<0.5	<0.6	NA
	06/25/05	100	<50	<0.5	<0.5	<0.5	<0.6	NA

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-3N	05/20/02	<50	1,800	<0.5	<0.5	<0.5	<0.5	1,100
	08/01/02	<50	2,900	<0.5	<0.5	<0.5	<0.5	350
	11/11/02	<50	1,100	<0.5	<0.5	<0.5	<0.5	280
	02/12/03	<50	1,300	<0.5	<0.5	<0.5	<0.5	380
	05/12/03	<50	1,500	<0.5	<0.5	<0.5	<0.5	330
	08/11/03	<50	720	<0.5	<0.5	<0.5	<0.5	250
	01/09/04	230	<50	<0.5	<0.5	<0.5	<0.6	NA
	04/14/04	230	<50	<0.5	<0.5	<0.5	<0.6	NA
	07/21/04	400	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	190	<50	3.5	<0.5	<0.5	5.2	NA
	03/19/05	300	<50	2.6	<0.5	<0.5	5.2	NA
	06/25/05	1,200	<50	<0.5	<0.5	<0.5	<0.6	NA

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-4	08/30/00	1,300	390	64	63	9.7	110	210,000
	11/06/00	<3,300	170	80	<4.0	<5.0	<3.0	130,000
	11/06/00†	<3,300	NA	86	<4.0	<7.0	<6.0	130,000
	02/22/01	<3,300	120	30	<3.0	<3.0	<3.0	120,000
	05/07/01	<4,200	240	<20	<10.0	<5.0	<5.0	150,000
	08/22/01	<5,400	300	<5.0	<5.0	<5.0	<5.0	160,000
	11/04/01	<5,000	210	<5.0	<5.0	<5.0	<5.0	130,000
	02/15/02	<5,000	340	<5.0	<5.0	<5.0	<10	160,000
	05/20/02	<2,500	200	<25	<25	<25	<25	98,000
	08/01/02	<2,500	200	<25	<25	<25	<25	89,000
	11/11/02	<3,000	200	<25	<25	<25	<25	99,000
	02/12/03	<2,500	88	<25	<25	<25	<25	78,000
	05/12/03	<2,500	88	<25	<25	<25	<25	88,000
	08/11/03	<2,500	66	<25	<25	<25	<25	77,000
	01/09/04	50,000	<50	120	<0.5	<0.5	<0.6	NA
	04/14/04	27,000	<50	<0.5	<0.5	<0.5	<0.6	NA
	07/21/04	27,000	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	22,000	<50	<0.5	<0.5	<0.5	<0.6	NA
03/19/05	3,500	<0.05	25	<0.5	<0.5	<0.6	NA	
06/25/05	3,000	<0.05	<0.5	<0.5	<0.5	<0.6	NA	

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-5	08/30/00	1,000	450	<5.0	<5.0	<5.0	<5.0	52,000
	11/06/00	<1,000	520	<1.0	<1.0	<1.0	<1.0	44,000
	02/22/01	<1,000	270	<1.0	<1.0	<1.0	<1.0	30,000
	05/07/01	<1,800	470	<5.0	<2.0	<2.0	<2.0	48,000
	08/22/01	<2,200	780	<3.0	<3.0	<3.0	<3.0	63,000
	11/04/01	<1,700	670	<2.0	<2.0	<2.0	<2.0	44,000
	02/15/02	<1,100	480	<1.0	<1.0	<1.0	<1.0	33,000
	05/20/02	<500	1,600	<5.0	<5.0	<5.0	<5.0	21,000
	08/01/02	<500	810	<5.0	<5.0	<5.0	<5.0	21,000
	11/11/02	<500	2,100	<5.0	<5.0	<5.0	<5.0	10,000
	02/12/03	<170	2,900	30	<1.7	<1.7	<1.7	3,700
	05/12/03	<500	1,500	13	<5.0	<5.0	<5.0	19,000
	08/11/03	71	2,200	9.5	<0.5	<0.5	<0.5	1,500
	01/09/04	1,500	<50	<0.5	<0.5	<0.5	<0.6	NA
	04/14/04	500	<50	20	<0.5	<0.5	<0.6	NA
	07/21/04	2,000	<50	2.2	<0.5	<0.5	<0.6	NA
	10/20/04	1,900	<50	<0.5	<0.5	<0.5	<0.6	NA
03/19/05	1,000	860	2.3	<0.5	5.0	40	NA	
06/25/05	1,500	1,200	11	<0.5	3.6	37	NA	

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-6	08/30/00	1,300	1,300	55	<0.5	16	27	23,000
	11/06/00	<630	1,100	7	8.1	<3.0	5.2	26,000
	02/22/01	<200	420	<5.0	<5.0	<5.0	<5.0	6,500
	05/07/01	<1,000	900	<2.0	<2.0	<1.0	<1.0	37,000
	08/22/01	<350	520	<2.0	<1.0	<0.5	<0.5	8,600
	11/04/01	<500	420	<2.0	<2.0	<0.5	<0.5	12,000
	02/15/02	<960	910	2.6	4.5	<1.0	4.2	23,000
	05/20/02	<620	690	<6.2	<6.2	<6.2	<6.2	25,000
	08/01/02	<250	1,100	8.0	<2.5	<2.5	<2.5	8,100
	11/11/02	<500	1,000	<5.0	<5.0	<5.0	<5.0	11,000
	02/12/03	<250	970	<2.5	<2.5	<2.5	<2.5	7,400
	05/12/03	<1,000	2,100	<10	<10	<10	<10	32,000
	08/11/03	110	630	6.8	<1	<1.0	<1.0	2,800
	01/09/04	700	<50	<0.5	<0.5	<0.5	<0.6	NA
	04/14/04	200	<50	<0.5	<0.5	<0.5	<0.6	NA
	07/21/04	200	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	7,700	4.5	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	1,600	1,300	<0.5	<0.5	<0.5	<0.6	NA
06/25/05	400	630	<0.5	<0.5	<0.5	<0.6	NA	

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
 1107 5th Street, Oakland, California
 (µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-7	08/30/00	160,000	2,600	28,000	15,000	1,200	5,900	800,000
	11/06/00	80,000	1,700	23,000	12,000	1,200	5,000	540,000
	02/22/01	80,000	2,000	19,000	12,000	1,100	3,200	440,000
	02/22/01†	84,000	2,400	20,000	13,000	1,200	3,400	400,000
	05/07/01	100,000	7,600	25,000	16,000	1,700	6,600	460,000
	05/07/01†	100,000	8,200	25,000	17,000	1,700	6,700	530,000
	08/22/01	110,000	22,000	18,000	12,000	2,000	9,400	240,000
	11/04/01	85,000	6,500	17,000	2,700	2,100	9,700	150,000
	02/15/02	96,000	21,000	21,000	7,300	2,600	13,000	180,000
	02/15/02†	160,000	29,000	30,000	27,000	3,700	19,000	170,000
	05/20/02	140,000	310,000	24,000	21,000	3,800	20,000	180,000
	08/01/02	110,000	160,000	15,000	16,000	4,000	21,000	120,000
	11/11/02	110,000	240,000	14,000	11,000	4,100	19,000	74,000
	02/12/03	130,000	75,000	25,000	8,900	3,400	17,000	87,000
	05/12/03	98,000	7,100	25,000	520	2,600	12,000	140,000
	08/11/03	90,000	12,000	15,000	1,100	2,600	12,000	140,000
	01/09/04	130,000	18,000	9,500	340	190	3,700	NA
	04/14/04	330,000	22	23,000	300	1,900	5,600	NA
	07/21/04	120,000	14	11,000	730	1,000	1,250	NA
	10/20/04	130,000	8.4	14,000	420	600	380	NA
03/19/05	130,000	22,000	23,000	1,400	2,200	6,800	NA	
06/25/05	1,100,000	45,000	31,000	31,000	7,500	32,000	NA	

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-8	08/30/00	<1,000	690	18	<1.0	<1.0	<1.0	28,000
	11/06/00	<3,300	810	<8.0	<5.0	<3.0	<7.0	120,000
	02/22/01	<2,500	1,100	53	<3.0	<3.0	<3.0	99,000
	05/07/01	<5,00	1,300	32	<10	<5.0	<5.0	110,000
	08/22/01	<4,000	1,200	<5.0	<5.0	<5.0	16	76,000
	11/04/01	590	1,100	6.9	<0.5	<0.5	<0.5	60,000
	02/15/02	<3,400	1,500	<5.0	<5.0	<5.0	<5.0	110,000
	05/20/02	<1,700	2,200	<17	<17	<17	<17	66,000
	08/01/02	<1,200	2,800	<12	<12	<12	<12	53,000
	11/11/02	<2,000	11,000	<10	18	<10	<10	48,000
	02/12/03	<1,700	5,800	<17	<17	<17	<17	49,000
	05/12/03	<2,500	4,500	94	<25	<25	<25	52,000
	08/11/03	<2,500	23,000	92	<25	<25	<25	42,000
	01/09/04	51,000	12,000	2.4	<0.5	<0.5	2.1	NA
	04/14/04	NS	NS	NS	NS	NS	NS	NS
	07/21/04	NS	NS	NS	NS	NS	NS	NS
	10/20/04	NS	NS	NS	NS	NS	NS	NS
	03/19/05	80,000	100,000	45	38	77	530	NA
06/25/05	60,000	82,000	18	5.9	3.0	54	NA	

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-9	08/30/00	<50	770	<0.5	<0.5	<0.5	<0.5	97
	11/06/00	<50	390	<0.5	<0.5	<0.5	<0.5	190
	02/22/01	<50	240	<0.5	<0.5	<0.5	<0.5	120
	05/07/01	<50	190	<0.5	<0.5	<0.5	<0.5	120
	08/22/01	<50	120	<0.5	<0.5	<0.5	<0.5	120
	11/04/01	<50	160	<0.5	<0.5	<0.5	<0.5	130
	02/15/02	<50	150	<0.5	<0.5	<0.5	<0.5	92
	05/20/02	<50	380	<0.5	<0.5	<0.5	<0.5	79
	08/01/02	<50	320	<0.5	<0.5	<0.5	<0.5	74
	11/11/02	<50	150	<0.5	<0.5	<0.5	<0.5	76
	02/12/03	<50	350	<0.5	<0.5	<0.5	<0.5	55
	05/12/03	<50	380	<0.5	<0.5	<0.5	<0.5	45
	08/11/03	<50	88	<0.5	<0.5	<0.5	<0.5	36
	01/09/04	200	<50	<0.5	<0.5	<0.5	4.7	NA
	04/14/04	180	<50	<0.5	<0.5	<0.5	<0.6	NA
	07/21/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	80	<50	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	100	<50	10	<0.5	<0.5	<0.6	NA
06/25/05	100	<50	<0.5	<0.5	<0.5	<0.6	NA	

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-10	08/01/02	<50	720	1.0	<0.5	<0.5	<0.5	<5.0
	11/11/02	<50	100	0.72	<0.5	<0.5	<0.5	<5.0
	02/12/03	<50	71	0.63	<0.5	<0.5	<0.5	<5.0
	05/12/03	<50	96	0.56	<0.5	<0.5	<5.0	<5.0
	08/11/03	<50	110	0.93	<0.5	<0.5	<0.5	<5.0
	01/09/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	04/14/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	07/21/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
06/25/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA	
MW-11	05/20/02	<50	95	1.5	3.0	<0.5	1.4	260
	08/01/02	<50	190	<0.5	1.9	0.6	<0.5	52
	11/11/02	<50	140	<0.5	2.1	1.1	<0.5	23
	02/12/03	<50	86	<0.5	1.7	<0.5	<0.5	<5.0
	05/12/03	<50	62	<0.5	1.1	<0.5	<0.5	<5.0
	08/11/03	<50	72	<0.5	0.66	<0.5	<0.5	<5.0
	01/09/04	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	04/14/04	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	07/21/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	10/20/04	NS	NS	NS	NS	NS	NS	NS
03/19/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA	
06/25/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA	
MW-12	10/20/04	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	06/25/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA

TABLE 2
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Methods 8015M/8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well I.D.	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (8021)
MW-13	10/20/04	100	<50	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	06/25/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
MW-14	10/20/04	490	<50	<0.5	<0.5	<0.5	<0.6	NA
	03/19/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
	06/25/05	<50	<50	<0.5	<0.5	<0.5	<0.6	NA
MCL		NE	NE	1	150	700	1,750	13

Notes:

µg/l: micrograms per liter
†: duplicate sample
NA: not analyzed
NS: not sampled
TPH-g: total petroleum hydrocarbons quantified as gasoline
TPH-d: total petroleum hydrocarbons quantified as diesel
MTBE: methyl tertiary-butyl ether
MCL: primary Maximum Contaminant Level for drinking water in California
NE: no MCL has been established

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-1	11/04/96	NA	NA	NA	NA	NA	NA	NA	NA	NA
	03/05/97	NA	NA	NA	NA	NA	NA	NA	NA	NA
	06/12/97	NA	NA	NA	NA	NA	NA	NA	NA	NA
	09/09/97	NA	NA	NA	NA	NA	NA	NA	NA	NA
	02/13/98	NA	NA	NA	NA	NA	NA	NA	NA	NA
	07/07/98	2.7	NA	NA	NA	NA	NA	NA	NA	NA
	10/01/98	1.8	NA	NA	NA	NA	NA	NA	NA	NA
	12/30/98	2.3	NA	NA	NA	NA	NA	NA	NA	NA
	03/21/00	4,800	NA	NA	NA	NA	NA	NA	NA	NA
	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	2,100	<50	<50	<50	<250	NA	NA	<50	<50
	02/22/01	1,100	<20	<20	<20	<100	<4,000	<1,000	<20	<20
	05/07/01	1,100	<20	<20	<20	<100	<10,000	<1,000	<20	<20
	08/22/01	1,600	<25	<25	<25	<130	NA	NA	<25	<25
	11/04/01	1,500	<50	<50	<50	<250	NA	NA	<50	<50
	02/15/02	770	<20	<20	<20	<100	<10,000	<1,000	<20	<20
	05/20/02	730	<10	<10	<10	<100	<10,000	<1,000	<10	<10
	08/01/02	610	<10	<10	<10	<100	<10,000	<1,000	<10	<10
	11/11/02	600	<10	<10	<10	<100	<10,000	<1,000	<10	<10
	02/12/03	640	<10	<10	<10	<100	<10,000	<1,000	<10	<10
05/12/03	580	<10	<10	<10	<100	<10,000	<1,000	<10	<10	
08/11/03	660	<12	<12	<12	<120	<12,000	<1,200	<12	<12	
01/09/04	590	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5	
04/14/04	730	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5	
07/21/04	620	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
10/20/04	60	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
03/19/05	100	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-1	06/25/05	100	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
MW-3N	05/20/02	1,500	<25	<25	<25	<250	<25,000	<2,500	<25	<25
	08/01/02	540	<10	<10	14	<100	<10,000	<1,000	<10	<10
	11/11/02	270	<5.0	<5.0	7.1	<50	<5,000	<500	<5.0	<5.0
	02/12/03	410	<5.0	<5.0	<5.0	<50	<5,000	<500	<5.0	<5.0
	05/12/03	360	<6.2	<6.2	<6.2	<62	<6,200	<620	<6.2	<6.2
	08/11/03	280	<5.0	<5.0	<5.0	<50	<5,000	<500	<5.0	<5.0
	01/09/04	230	<1.0	<1.0	2.5	<10	<1,000	<50	<0.5	<0.5
	04/14/04	220	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	370	<1.0	<1.0	4.4	<10	NA	NA	<0.5	<0.5
	10/20/04	180	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	03/19/05	300	<1.0	<1.0	2.4	<10	NA	NA	<0.5	<0.5
06/25/05	1,100	<1.0	<1.0	<1.0	330	NA	NA	<0.5	<0.5	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-4	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	120,000	<2,500	<2,500	<2,500	<13,000	NA	NA	<2,500	<2,500
	11/06/00†	120,000	<2,500	<2,500	<2,500	<13,000	NA	NA	<2,500	<2,500
	02/22/01	150,000	<2,500	<2,500	<2,500	<13,000	<500,000	<130,000	<2,500	<2,500
	05/07/01	200,000	<5,000	<5,000	<5,000	<25,000	<2,500,000	<250,000	<5,000	<5,000
	08/22/01	190,000	<5,000	<5,000	<5,000	<25,000	NA	NA	<5,000	<5,000
	11/04/01	170,000	<2,500	<2,500	<2,500	<13,000	NA	NA	<2,500	<2,500
	02/15/02	160,000	<2,500	<2,500	<2,500	<12,500	<1,250,000	<125,000	<2,500	<2,500
	05/20/02	130,000	<1,700	<1,700	<1,700	<17,000	<2,500,000	<170,000	<1,700	<1,700
	08/01/02	100,000	<1,700	<1,700	<1,700	<17,000	<1,700,000	<170,000	<1,700	<1,700
	11/11/02	84,000	<1,700	<1,700	<1,700	<17,000	<1,700,000	<170,000	<1,700	<1,700
	02/12/03	70,000	<1,700	<1,700	<1,700	<17,000	<1,700,000	<170,000	<1,700	<1,700
	05/12/03	86,000	<1,700	<1,700	<1,700	<17,000	<1,700,000	<170,000	<1,700	<1,700
	08/11/03	74,000	<1,700	<1,700	<1,700	<17,000	<1,700,000	<170,000	<1,700	<1,700
	01/09/04	50,000	<1.0	<1.0	85	<10	<1,000	<50	<0.5	<0.5
	04/14/04	27,000	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	5,300	<1.0	<1.0	3.6	150,000	NA	NA	<0.5	<0.5
	10/20/04	840	<1.0	<1.0	<1.0	110,000	NA	NA	<0.5	<0.5
03/19/05	900	<1.0	<1.0	4.6	2,900	NA	NA	<0.5	<0.5	
06/25/05	620	<1.0	<1.0	<1.0	54,000	NA	NA	<0.5	<0.5	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-5	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	42,000	<1,000	<1,000	<1,000	<5,000	NA	NA	<1,000	<1,000
	02/22/01	39,000	<500	<500	<500	<2,500	<100,000	<25,000	<500	<500
	05/07/01	59,000	<1,000	<1,000	<1,000	<5,000	<500,000	<50,000	<1,000	<1,000
	08/22/01	70,000	<1,000	<1,000	<1,000	<5,000	NA	NA	<1,000	<1,000
	11/04/01	37,000	<1,000	<1,000	<1,000	<5,000	NA	NA	<1,000	<1,000
	02/15/02	33,000	<1,250	<1,250	<1,250	<6,250	<625,000	<62,500	<1,250	<1,250
	05/20/02	28,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
	08/01/02	24,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
	11/11/02	8,800	<200	<200	<200	10,000	<200,000	<20,000	<200	<200
	02/12/03	3,200	<100	<100	<100	4,100	<100,000	<10,000	<100	<100
	05/12/03	21,000	<500	<500	<500	5,200	<500,000	<50,000	<500	<500
	08/11/03	1,700	<50	<50	<50	14,000	<50,000	<5,000	<50	<50
	01/09/04	1,500	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	04/14/04	430	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	320	<1.0	<1.0	<1.0	15,000	NA	NA	<0.5	<0.5
	10/20/04	23	<1.0	<1.0	<1.0	11,000	NA	NA	<0.5	<0.5
03/19/05	71	<1.0	<1.0	<1.0	500	NA	NA	<0.5	<0.5	
06/25/05	54	<1.0	<1.0	<1.0	2,700	NA	NA	<0.5	<0.5	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-6	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	27,000	<630	<630	<630	<3,200	NA	NA	<630	<630
	02/22/01	8,000	<100	<100	<100	<500	<20,000	<5,000	<100	<100
	05/07/01	40,000	<500	<500	<500	<2,500	<250,000	<25,000	<500	<500
	08/22/01	8,800	<200	<200	<200	<1,000	NA	NA	<200	<200
	11/04/01	17,000	<250	<250	<250	<1,300	NA	NA	<250	<250
	02/15/02	26,000	<1,000	<1,000	<1,000	<5,000	<500,000	<50,000	<1,000	<1,000
	05/20/02	37,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
	08/01/02	9,100	<170	<170	<170	3,800	<170,000	<17,000	<170	<170
	11/11/02	11,000	<250	<250	<250	8,600	<250,000	<25,000	<250	<250
	02/12/03	8,300	<120	<120	<120	4,600	<120,000	<12,000	<120	<120
	05/12/03	29,000	<500	<500	<500	8,700	<500,000	<50,000	<500	<500
	08/11/03	2,300	<100	<100	<100	27,000	<100,000	<10,000	<100	<100
	01/09/04	690	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	04/14/04	190	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	140	<1.0	<1.0	<1.0	15,000	NA	NA	<0.5	<0.5
	10/20/04	3,400	<1.0	<1.0	<1.0	77,000	NA	NA	<0.5	<0.5
03/19/05	57	<1.0	<1.0	<1.0	1,300	NA	NA	<0.5	<0.5	
06/25/05	58	<1.0	<1.0	<1.0	3,600	NA	NA	<0.5	<0.5	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-7	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	920,000	<13,000	<13,000	<13,000	<63,000	NA	NA	<13,000	<13,000
	02/22/01	460,000	<5,000	<5,000	<5,000	<2,500	<1,000,000	<250,000	<5,000	<5,000
	02/22/01†	500,000	<5,000	<5,000	<5,000	<25,000	<1,000,000	<250,000	<5,000	<5,000
	05/07/01	520,000	<5,000	<5,000	<5,000	<2,500	<2,500,000	<250,000	<5,000	<5,000
	05/07/01†	500,000	<5,000	<5,000	<5,000	<25,000	<2,500,000	<5,000	<5,000	<5,000
	08/22/01	250,000	<5,000	<5,000	<5,000	<25,000	NA	NA	<5,000	<5,000
	11/04/01	180,000	<2,500	<2,500	<2,500	<13,000	NA	NA	<2,500	<2,500
	02/15/02	200,000	<5,000	<5,000	<5,000	<25,000	<2,500,000	<250,000	<5,000	<5,000
	02/15/02†	200,000	<5,000	<5,000	<5,000	<25,000	<2,500,000	<250,000	<5,000	<5,000
	05/20/02	220,000	<5,000	<5,000	<5,000	<50,000	<5,000,000	<500,000	<5,000	<5,000
	08/01/02	150,000	<2,500	<2,500	<2,500	<25,000	<2,500,000	<250,000	<2,500	<2,500
	11/11/02	77,000	<1,200	<1,200	<1,200	<12,000	<1,200,000	<120,000	<1,200	<1,200
	02/12/03	110,000	<1,700	<1,700	<1,700	<17,000	<1,700,000	<170,000	<1,700	<1,700
	05/12/03	220,000	<5,000	<5,000	<5,000	<5,000	<5,000,000	<500,000	<5,000	<5,000
	08/11/03	140,000	<5,000	<5,000	<5,000	<5,000	<5,000,000	<500,000	<5,000	<5,000
	01/09/04	120,000	<1.0	<1.0	900	<10	<1,000	<50	<0.5	420
	04/14/04	220,000	<1.0	<1.0	660	<10	<1,000	<50	<0.5	400
	07/21/04	71,000	<1.0	<1.0	370	<10	NA	NA	<0.5	300
	10/20/04	39,000	<1.0	<1.0	290	<10	NA	NA	<0.5	180
03/19/05	40,000	<1.0	<1.0	17	290	NA	NA	<0.5	29	
06/25/05	49,000	<1.0	<1.0	93	400	NA	NA	<0.5	75	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-8	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	76,000	<2,500	<2,500	<2,500	<13,000	NA	NA	<2,500	<2,500
	02/22/01	130,000	<2,000	<2,000	<2,000	<10,000	<400,000	<100,000	<2,000	<2,000
	05/07/01	120,000	<2,500	<2,500	<2,500	<13,000	<1,300,000	<13,000	<2,500	<2,500
	08/22/01	86,000	<1,700	<1,700	<1,700	<8,500	NA	NA	<1,700	<1,700
	11/04/01	49,000	<2,500	<2,500	<2,500	<13,000	NA	NA	<2,500	<2,500
	02/15/02	91,000	<2,500	<2,500	<2,500	<12,500	<1,250,000	<125,000	<2,500	<2,500
	05/20/02	86,000	<1,000	<1,000	<1,000	<10,000	<1,000,000	<100,000	<1,000	<1,000
	08/01/02	67,000	<1,000	<1,000	<1,000	<10,000	<1,000,000	<100,000	<1,000	<1,000
	11/11/02	51,000	<1,000	<1,000	<1,000	<10,000	<1,000,000	<100,000	<1,000	<1,000
	02/12/03	51,000	<1,000	<1,000	<1,000	<10,000	<1,000,000	<100,000	<1,000	<1,000
	05/12/03	60,000	<1,000	<1,000	<1,000	<10,000	<1,000,000	<100,000	<1,000	<1,000
	08/11/03	42,000	<1,000	<1,000	<1,000	<10,000	<1,000,000	<100,000	<1,000	<1,000
	01/09/04	50,000	<1.0	<1.0	160	<10	<1,000	<50	<0.5	<0.5
	04/14/04	NS	NS	NS	NS	NS	NS	NS	NS	NS
	07/21/04	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/20/04	NS	NS	NS	NS	NS	NS	NS	NS	NS
03/19/05	13,000	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
06/25/05	1,600	<1.0	<1.0	<1.0	12	3,700	NA	NA	<0.5	<0.5

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
 1107 5th Street, Oakland, California
 (µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-9	08/30/00	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/06/00	220	<25	<25	<25	<125	NA	NA	<5.0	<5.0
	02/22/01	160	<2.0	<2.0	<2.0	<1.0	<400	<100	<2.0	<2.0
	05/07/01	150	<2.5	<2.5	<2.5	<13	<1,300	<130	<2.5	<2.5
	08/22/01	120	<5.0	<5.0	<5.0	<25	NA	NA	<5.0	<5.0
	11/04/01	120	<5.0	<5.0	<5.0	<25	NA	NA	<5.0	<5.0
	02/15/02	98	<2.5	<2.5	<2.5	<12.5	<1,250	<125	<2.5	<2.5
	05/20/02	85	<2.5	<2.5	<2.5	<25	<2,500	<250	<2.5	<2.5
	08/01/02	84	<1.0	<1.0	<1.0	<10	<1,000	<100	<1.0	<1.0
	11/11/02	61	<2.5	<2.5	<2.5	<25	<2,500	<250	<2.5	<2.5
	02/12/03	50	<1.0	<1.0	<1.0	<10	<1,000	<100	<1.0	<1.0
	05/12/03	45	<1.0	<1.0	<1.0	<10	<1,000	<100	<1.0	<1.0
	08/11/03	42	<1.0	<1.0	<1.0	<10	<1,000	<100	<1.0	<1.0
	01/09/04	140	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	04/14/04	180	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	24	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	10/20/04	78	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
03/19/05	87	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
06/25/05	92	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-10	08/01/02	1.1	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	11/11/02	0.7	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	02/12/03	<0.5	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	05/12/03	0.59	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	08/11/03	0.73	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01/09/04	<1.0	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	04/14/04	<1.0	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	10/20/04	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	03/19/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
06/25/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
MW-11	05/20/02	310	<5.0	<5.0	<5.0	<50	<5,000	<500	<5.0	<5.0
	08/01/02	65	<1.0	<1.0	<1.0	<10	<1,000	<100	<1.0	<1.0
	11/11/02	15	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	02/12/03	2.6	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	05/12/03	2.3	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	08/11/03	2.3	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01/09/04	<1.0	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	04/14/04	<1.0	<1.0	<1.0	<1.0	<10	<1,000	<50	<0.5	<0.5
	07/21/04	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	10/20/04	NS	NS	NS	NS	NS	NS	NS	NS	NS
03/19/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
06/25/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5	
MW-12	10/20/04	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	03/19/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	06/25/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5

TABLE 3
ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA Method 8260B
RINEHART OIL, INC. - OAKLAND TRUCK STOP
1107 5th Street, Oakland, California
(µg/l)

Well ID	Date	MTBE (8260B)	DIPE	ETBE	TAME	TBA	Methanol	Ethanol	EDB	1,2-DCA
MW-13	10/20/04	99	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	03/19/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	06/25/05	31	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
MW-14	10/20/04	90	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	03/19/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
	06/25/05	<1.0	<1.0	<1.0	<1.0	<10	NA	NA	<0.5	<0.5
MCL		13	NE	NE	NE	12**	NE	NE	0.05	0.5

Notes:

µg/l: micrograms per liter
†: duplicate sample
NA: not analyzed
NS: not sampled
MTBE: methyl tertiary-butyl ether
DIPE: di-isopropyl ether
ETBE: ethyl tertiary-butyl ether
TAME: tertiary-amyl methyl ether
TBA: tertiary-butyl alcohol
EDB: 1,2-dibromoethane
1,2-DCA: 1,2-dichloroethane
MCL: primary Maximum Contaminant Level for drinking water in California
NE: no MCL has been established
**: Action Level, not MCL

Site Background Information
Rinehart Oil, Inc - Oakland Truck Stop
1107 5th Street, Oakland, California

BACKGROUND

The site is located at 1107 5th Street in a commercial and industrial area of west Oakland, California (Figure 1). The property contains a service station building, four fuel dispenser islands, a truck scale, scale house, and two underground storage tanks (USTs). The site has been a truck stop for the past forty years

REGIONAL GEOLOGIC/HYDROGEOLOGIC SETTING

The site is situated within the Coast Range Geomorphic Province of California. This geomorphic province contains coastal foothills and mountains, and extends from the Tehachapi Mountains in the south to the Klamath Mountains in the north. The western and eastern boundaries of this province are comprised of the Pacific Ocean and the Great Valley Geomorphic Province, respectively.

The site is located in the Franciscan Complex, which is subdivided into four major divisions identified as the Northern Coast Range, the Franciscan Block, the Diablo Range, and the Nacimiento Block. The site is situated within the Franciscan Block, an assemblage of variably deformed and metamorphosed rock units. The surface is composed of Quaternary alluvium; at depth, the site is underlain by rocks of the Franciscan Complex, which are composed predominately of detrital sedimentary rocks with volcanic tuffs and deep ocean marine sediments. The Franciscan lithologies typically have low porosity and permeability.

Based upon the General Soil Map from the *Soil Survey of Alameda County, Western Part*, issued by the United States Department of Agriculture Soil Conservation Service in 1981, the site area is situated within the Urban land-Danville complex. This complex is located on low terraces and alluvial fans at an elevation of about 20 feet to 300 feet above mean sea level (MSL), and consists of about 60 percent Urban land, 30 percent Danville soil, and 10 percent other soils. Danville soil is a silty clay loam that formed in alluvium originating primarily from sedimentary rock. Urban land consists of areas covered by roads, parking lots, and buildings. The nearest surface water feature in the vicinity of the property is the Oakland Estuary, approximately 2,400 feet to the south of the subject property.

Based on data from previous monitoring events, ground water at the property varies seasonally between approximately 10 inches to 6 feet below surface grade (bsg). The ground water flow has varied from southwest to north. This may be affected by changing recharge and discharge patterns, as well as leaking pipes.

UNDERGROUND STORAGE TANK REMOVAL

In March 1999, two 10,000-gallon diesel USTs, one 10,000-gallon gasoline UST, and one 8,000-gallon gasoline UST were removed from the site. The approximate location of the former USTs is shown on Figure 2.

Interim remedial action was performed during the UST removal addressing contaminated soil and ground water. Approximately 2,100 tons of contaminated soil were removed from the excavation. Soil samples were collected from the excavation and stockpiles as directed by the Fire Inspector. Contaminated ground water was removed from the excavation pit; approximately 33,000 gallons of water were pumped into temporary storage tanks, which were then transported and disposed of off-site. Approximately 1,700 tons of backfill was placed in the excavation.

Results of the soil samples taken during the excavation are not available.

SITE ASSESSMENT ACTIVITIES

In November 1996, ground water monitoring wells MW-1 through MW-3 were installed to a depth of 20 feet bsg to assess contamination from an unauthorized release of fuel, which was repaired as soon as it was discovered. Product recovery sumps equipped with skimmers were installed in the wells and approximately 6 gallons of gasoline were recovered.

Monitoring well MW-2 was destroyed in January 1999. Additional monitoring wells MW-4 through MW-9 were installed to a total depth of 20 feet bsg in August 2000. Contamination was detected in each of the wells, and free product was sometimes evident in well MW-7.

Monitoring wells MW-10 and MW-11 were installed in May 2002 to a total depth of 12 feet bsg. At this time, well MW-3 was abandoned and well MW-3N was installed to a depth of 12 feet bsg.

In July 2002, several soil borings were advanced to total depths between 5 feet and 8 feet bsg to determine if contamination was migrating off-site along preferential pathways (i.e. utility trenches). Sample results indicated high MTBE concentrations that ranged from 170,000 $\mu\text{g/l}$ to 460,000 $\mu\text{g/l}$ in grab ground water samples from borings drilled directly north of the site, along the 5th Street sewer line. Borings east of the site had little to no contamination.

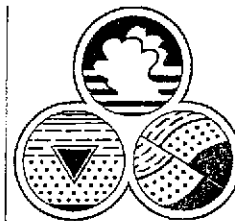
A passive skimmer was placed inside monitoring well MW-7 in January 2003 to remove free product.

During monitoring activities in April 2004, free-product was noted in MW-8. The passive skimmer from MW-7 was moved to MW-8 to remove the free product.

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 (209) 467-1006 Fax (209) 467-1118



Ground Water Depth & Dissolved Oxygen Field Log

Project Oakland truck stop

Date: 6/25/05

Field Personnel: KL/CT/RM

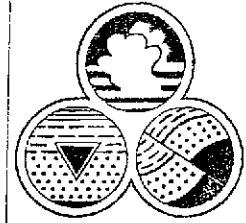
Page: 1 of 1

Well ID	Time	Casing Elev.	Depth to Free Product	Depth to Water	Ground Water Elev.	Measured Depth	Total Depth	ORP	Dissolved Oxygen		
									mg/l	%	°C
MW-1		10.34		2.76	7.58	17.65					
3N		11.67		3.83	7.84	11.75					
4		10.46		4.50	5.88	19.90					
5		10.24		2.77	7.47	14.28					
6		10.62		2.92	7.70	14.30					
7		11.69	5.50	6.0	(5.69)	18.05					
8		10.06	2.70	3.05	(7.01)	19.40					
9		10.03		3.85	6.18	20.05					
10		11.07		1.91	9.16	11.20					
11		9.64		4.56	5.08	11.85					
12		-		5.23	-	20.05					
13		-		5.98	-	19.65					
14		-		5.56	-	19.8					

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 (209) 467-1006 Fax (209) 467-1118



Ground Water Depth & Dissolved Oxygen Field Log

Project: Oakland Truck Stop

Date: 6/24/05

Field Personnel: _____

Page: 1 of

Well ID	Time	Casing Elev.	Depth to Free Product	Depth to Water	Ground Water Elev.	Measured Depth	Total Depth	ORP	Dissolved Oxygen		
									mg/l	%	cc
MW7			Baseline ORP + DO's					59.7	2.54	27	19.7
MW14			for wells existing					7.21	2.36	25	19.3
MW6			near "O3" system					6.80	2.45	28	23.6
MW5			+ trenchlines					8.02	1.85	20	20.7
MW8								8.03	1.86	21	23.2
								8.07	2.48	29	21.9

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 2.76	Time:	Well I.D.:	
Post-Purge DTW: 16.93	Time: 1058	MW- 1	
Total Depth of Well: 17.65	Well Volume: 2.38	Casing Diameter: Gal./Ft.:	0.5" 2" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): KLCT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.:	MW- 1 /06-25-05	Analysis: TPH-g/D BTEX/S FUEL OXY'S/ EDB/1,2 DCA	

Stabilization Data

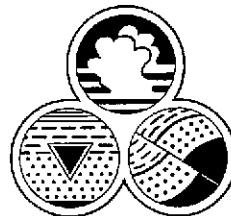
Time	Volume (gallons)	pH	Temp.	Cond μS/cm X 100	Color/ Turbidity	Notes
1049	0	7.01	24.2	612	Clarity	OK
1051	2.5	6.77	21.8	661	"	"
1053	5	6.71	20.9	708	"	"
1056	7.5	6.70	20.9	713	"	"
						-Drew down water for recharge to sample
						-DTW was 5.74 at time of sample

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAIER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1217	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 3.83	Time:	Well I.D.: MW- 3N	
Post-Purge DTW: 10.45	Time: 1041		
Total Depth of Well: 11.75	Well Volume: 1.26	Casing Diameter: Gal./Ft.:	0.5" 2" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): KI CT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.: MW- 3N /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA		

Stabilization Data

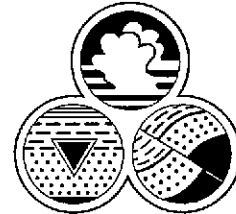
Time	Volume (gallons)	pH	Temp.	Cond μS/cm X 100	Color/ Turbidity	Notes
1035	0	6.59	22.8	654	clear	slight odor
1037	1.5	6.57	22.8	650	semi-clear	odor/shreen
1038	3.0	6.60	22.2	657	cloudy	"
1040	4.0	6.64	21.4	675	"	"
- Drew down to 10.45 wait for recharge to sample						

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAIER*		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1139	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 4.58	Time:	Well I.D.:	
Post-Purge DTW: 13.10	Time: 150	MW- 5	
Total Depth of Well: 19.90	Well Volume: 2.45	Casing Diameter:	0.5" 2" 4" 6" Gal./Ft.: 0.01074 0.18 0.65 1.47
Sampler(s): KLCT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.:	MW- 4	/06-25-05	
		Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA	

Stabilization Data

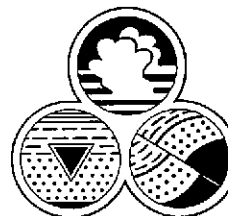
Time	Volume (gallons)	pH	Temp.	Cond μ S/cm X 100	Color/Turbidity	Notes
1141	0	6.46	23.5	496	Clear	Slight odor
1144	2.5	6.53	22.9	491	Cloudy	"
1146	5	6.47	21.7	538	"	"
1148	7.5	6.47	20.6		"	"
- Drew Downy Well for change to sample						
- DTW was 6.23 AT time of sample						

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1253	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 2.77	Time:	Well I.D.: MW-5	
Post-Purge DTW: 2.01	Time: 12:10		
Total Depth of Well: 14.25	Well Volume: 1.93	Casing Diameter: Gal./Ft.:	0.5" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): K/CT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.:	MW-5 /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA	

Stabilization Data

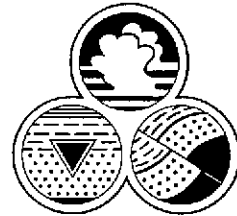
Time	Volume (gallons)	pH	Temp.	Cond μS/cm X 100	Color/ Turbidity	Notes
1202	0	6.63	23.5	318	Clear	Clear
1204	2	6.65	23.4	303	Cloudy	2
1206	4	6.67	23.5	374	~	~
1208	5.5	6.65	23.4	369	~	~

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1213	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 2.92	Time:	Well I.D.: MW-6	
Post-Purge DTW: 3.00	Time: 1139		
Total Depth of Well: 14.30	Well Volume: 1.82	Casing Diameter: Gal./Ft.:	0.5" 2" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): K/CT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.: MW-6 /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA		

Stabilization Data

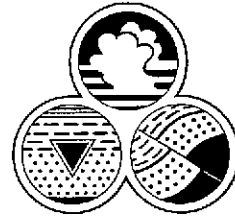
Time	Volume (gallons)	pH	Temp.	Cond μS/cm X 100	Color/ Turbidity	Notes
1130	0	6.88	24.3	693	clear	odor/sheen
1133	2	6.81	24.4	613	cloudy	u
1136	4	6.82	24.9	579	u	u
1138	5.5	6.84	25.0	568	u	u

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILEY <i>AP</i>		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1140	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 6.00	Time:	Well I.D.: MW-7	
Post-Purge DTW: 10.10	Time: 1116		
Total Depth of Well: 19.05	Well Volume: 2.08	Casing Diameter: 0.5" <u>2"</u> 4" 6"	Gal./Ft.: 0.01074 <u>0.16</u> 0.65 1.47
Sampler(s): <u>KLCT</u>	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.: MW-7 /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA		

Stabilization Data

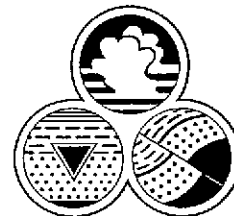
Time	Volume (gallons)	pH	Temp.	Cond $\mu\text{S}/\text{cm}$ X 100	Color/Turbidity	Notes
	0					
	2					-found no free product in well
	4					-Bailer showed 4" of product
	6.5					-Purged 6.5 gallons
						-Wait for recharge to sample
						-DTW at 6.35 at sample time

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER <u>X</u>		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1235	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 3.05	Time:	Well I.D.: MW-8	
Post-Purge DTW: 8.01	Time: 1207		
Total Depth of Well: 19.40	Well Volume: 2.61	Casing Diameter: Gal./Ft.: 0.01074	2" 4" 6" 0.16 0.65 1.47
Sampler(s): KIDCT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.: MW-8 /06-25-05	Analysis: TPH-g/D BTEX/S FUEL OXY'S/ EDB/1,2 DCA		

Stabilization Data

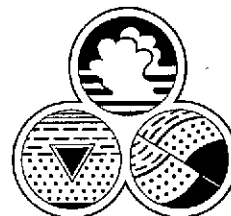
Time	Volume (gallons)	pH	Temp.	Cond μ S/cm X 100	Color/Turbidity	Notes
	0					
	3	- found free product at 2.70				
	6	- DTW at 3.05				
	8	- Product clearing at 5 gallons				
		- Purged 8 gallons				
		- Wait for recharge to sample.				
		- DTW at 3.10 at sample time				

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1230	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 3.85	Time:	Well I.D.: MW-9	
Post-Purge DTW: 17.85	Time: 10:58		
Total Depth of Well: 20.05	Well Volume: 2.59	Casing Diameter: Gal./Ft.:	0.5" 2" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): KI/CT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.:	MW-9	/06-25-05	
		Analysis: TPH-g/D BTEX/S FUEL OXY'S/ EDB/1,2 DCA	

Stabilization Data

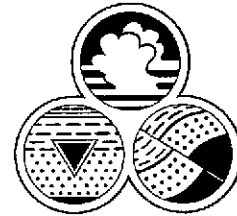
Time	Volume (gallons)	pH	Temp.	Cond μ S/cm X 100	Color/Turbidity	Notes
1050	0	6.40	22.4	844	cloudy	slight odor
1053	3	6.46	21.8	886	"	"
1055	6	6.40	20.7	930	"	"
1057	8	6.43	20.1	987	"	"
						- Drew down to 17.85 wait for recharge to sample.
						- DTW at 4.30 at sample time.

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILEY <i>AP</i>		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1202	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 1.91	Time:	Well I.D.: MW-10	
Post-Purge DTW: 2.90	Time: 1020		
Total Depth of Well: 11.20	Well Volume: 1.48	Casing Diameter: 0.5" 2" 4" 6"	Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s): RACLECT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.: MW- /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA		

Stabilization Data

Time	Volume (gallons)	pH	Temp.	Cond μ S/cm X 100	Color/Turbidity	Notes
1014	0	6.79	22.8	568	semiclear	No odor
1016	1.5	6.80	21.9	551	cloudy	stale odor
1017	3.0	6.83	21.8	538	"	"
1019	4.5	6.86	21.6	524	"	"

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILEY		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1021	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 4.56	Time:	Well I.D.: MW-11	
Post-Purge DTW: 11.00	Time: 1011		
Total Depth of Well: 11.85	Well Volume: 1.16	Casing Diameter: Gal./Ft.:	0.5" 2" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): RICKI	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.:	MW-11 /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA	

Stabilization Data

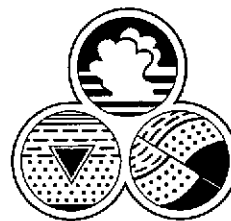
Time	Volume (gallons)	pH	Temp.	Cond µS/cm X 100	Color/ Turbidity	Notes
1007	0	6.83	23.1	818	clear	No odor
1008	1	6.84	21.8	811	cloudy	"
1009	2	6.85	21.5	800	"	"
	3.5					
- Drew down to 11.00 wait for recharge to sample.						

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILEY		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1119	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 5.23	Time:	Well I.D.: MW- 12	
Post-Purge DTW: 12:09	Time: 10:24	Casing Diameter: 0.5" 2" 4" 6"	
Total Depth of Well: 20.05	Well Volume: 2.37	Gal./Ft.: 0.01074	0.16 0.65 1.47
Sampler(s): KLCT	Sample Containers: 3 VOAS & 1 LITER		
Sample I.D.: MW- 12 /06-25-05	Analysis: TPH-g/D BTEX/5 FUEL OXY'S/ EDB/1,2 DCA		

Stabilization Data

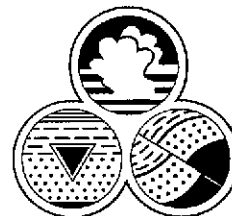
Time	Volume (gallons)	pH	Temp.	Cond μS/cm X 100	Color/ Turbidity	Notes
1005	0	6.37	19.7	508	Clear	Clear
1007	2.5	6.48	19.4	493	Cloudy	4
1010	5	6.52	19.3	520	"	6
1012	7.5	6.54	19.2	571	"	6
						- Draw Down wait for recharge to sample
						- DTW was 5.94 AT THE OFF SAMPLE

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1127	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 5.78	Time:	Well I.D.:	
Post-Purge DTW: 14.04	Time: 1030	MW- 13	
Total Depth of Well: 19.65	Well Volume: 7.21	Casing Diameter:	0.5" 2" 4" 6"
		Gal./Ft.:	0.01074 0.16 0.65 1.47
Sampler(s): KL/CT		Sample Containers:	3 VOAS & 1 LITER
Sample I.D.:	MW- 13 /06-25-05	Analysis:	TPH-g/D BTEX/S FUEL OXY'S/ EDB/1,2 DCA

Stabilization Data

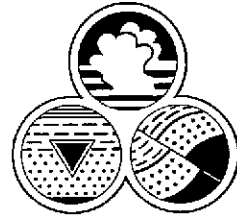
Time	Volume (gallons)	pH	Temp.	Cond μ S/cm X 100	Color/Turbidity	Notes
1030	0	6.52	18.7	507	Clear	no odor
1032	25	6.49	18.5	521	Clear	"
1034	5	6.49	18.5	559	"	"
1036	7	6.48	18.6	614	"	"
						- Draw Down Wait for Recharge to sample
						- DTW was 7.13 AT time of sample

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1149	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

Advanced

GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118



Monitoring Well Field Log

Well Data

Project Name: OAKLAND TRUCK STOP		Project No.:	Date: 6/25/05
Pre-Purge DTW: 5.56	Time:	Well I.D.: MW- 14	
Post-Purge DTW: 9.97	Time: 1120		
Total Depth of Well: 19.80	Well Volume: 2.27	Casing Diameter: Gal./Ft.:	0.5" 2" 4" 6" 0.01074 0.16 0.65 1.47
Sampler(s): KL/CT		Sample Containers: 3 VOAS & 1 LITER	
Sample I.D.:	MW- 14 /06-25-05	Analysis: TPH-g/D BTEX/S FUEL OXY'S/ EDB/1,2 DCA	

Stabilization Data

Time	Volume (gallons)	pH	Temp.	Cond μ S/cm X 100	Color/Turbidity	Notes
1111	0	6.61	23.5	330	Cloudy	no color
1114	2.5	6.60	21.5	327	"	"
1116	5	6.70	21.3	333	"	"
1118	7	6.72	21.3	329	"	"
- Draw Down wait for recharge to sample						
- Draw was 7.09 AT time of sample						

Purge Method:	INERTIA PUMP W/ DEDICATED TUBING -OR- DISPOSABLE BAILER		
Sample Method:	SAME	Well Integrity:	
Sample Time:	1225	Dissolved O ₂ :	C
ICM	Hydac	Oakton	% mg/L

APPENDIX C

CAL TECH Environmental Laboratories



6814 Rosecrans Avenue. Paramount, CA 90723-3146
 Telephone: (562) 272-2700 Fax: (562) 272-2789

ANALYTICAL RESULTS*

CTEL Project No: CT214-0506236
Client Name: Advanced Geo Environmental, Inc.
 837 Shaw Road
 Stockton, CA 95215
Attention: Mr. Bob Marty

Phone: (209) 467-1006
Fax: (209) 467-1118

Project ID: Global ID: T0607700
Project Name: Oakland Truck Stop

Date Sampled: 06/25/05 @ 12:17 p.m.
Date Received: 06/28/05 @ 08:30 am
Date Analyzed: 06/28/05 - 06/29/05

Matrix: Water

Laboratory ID:	0506-236-1	0506-236-2	0506-236-3	Method	Units:	Detection Limit
Client Sample ID:	MW1	MW3N	MW4			
Dilution	1	1	10			
TPH - Gasoline	100	1200	3000	EPA 8015M	ug/L	50
TPH - Diesel	ND	ND	ND<0.05	EPA 8015M	ug/L	50
VOC, 8260B						
Dilution	1	1	1-100			
Methyl-tert-butyl-ether(MtBE)	100	1100	620	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	330	54000	SW846 8260B	ug/L	10
Diisopropyl Ether (DIPE)	ND	ND	ND<1	SW846 8260B	ug/L	1
Ethyl-t-butyl ether (ETBE)	ND	ND	ND<1	SW846 8260B	ug/L	1
t-Amyl Methyl Ether (TAME)	ND	ND	ND<1	SW846 8260B	ug/L	1
1,2-Dichloroethane	ND	ND	ND<0.5	SW846 8260B	ug/L	0.5
1,2-Dibromoethane(EDB)	ND	ND	ND<0.5	SW846 8260B	ug/L	0.5
Benzene	ND	ND	ND<0.5	SW846 8260B	ug/L	0.5
Toluene	ND	ND	ND<0.5	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	ND	ND<0.5	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	ND	ND<0.6	SW846 8260B	ug/L	0.6
o-Xylene	ND	ND	ND<0.6	SW846 8260B	ug/L	0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY			Control Limit
Dibromofluoromethane	97	89	91	70-130
1,2 Dichloroethaned4	107	96	103	70-130
Toluene-d8	99	102	104	70-130
Bromofluorobenzene	93	96	98	70-130

CTEL Project No: CT214-0506236
Client Name: Advanced Geo Environmental, Inc.
 837 Shaw Road
 Stockton, CA 95215
Attention: Mr. Bob Marty

Phone:(209) 467-1006
Fax: (209) 467-1118

Project ID: Global ID: T0607700
Project Name: Oakland Truck Stop

Date Sampled: 06/25/05 @ 12:13 p.m.
Date Received: 06/28/05 @ 08:30 am
Date Analyzed: 06/28/05 - 06/29/05

Matrix: Water

Laboratory ID:	0506-236-4	0506-236-5	0506-236-6	Method	Units:	Detection Limit
Client Sample ID:	MW5	MW6	MW7			
Dilution	1	1	10-500			
TPH - Gasoline	1500	400	1100000	EPA 8015M	ug/L	50
TPH - Diesel	1200	630	45000	EPA 8015M	ug/L	50
VOC, 8260B						
Dilution	1-10	1-10	1-500			
Methyl-tert-butyl-ether(MtBE)	54	58	49000	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	2700	3600	400	SW846 8260B	ug/L	10
Diisopropyl Ether (DIPE)	ND<1	ND<1	ND<1	SW846 8260B	ug/L	1
Ethyl-t-butyl ether (ETBE)	ND<1	ND<1	ND<1	SW846 8260B	ug/L	1
t-Amyl Methyl Ether (TAME)	ND<1	ND<1	93	SW846 8260B	ug/L	1
1,2-Dichloroethane	ND<0.5	ND<0.5	75	SW846 8260B	ug/L	0.5
1,2-Dibromoethane(EDB)	ND<0.5	ND<0.5	ND<0.5	SW846 8260B	ug/L	0.5
Benzene	11	ND<0.5	31000	SW846 8260B	ug/L	0.5
Toluene	ND<0.5	ND<0.5	31000	SW846 8260B	ug/L	0.5
Ethylbenzene	3.6	ND<0.5	7500	SW846 8260B	ug/L	0.5
m,p-Xylene	22	ND<0.6	20000	SW846 8260B	ug/L	0.6
o-Xylene	15	ND<0.6	12000	SW846 8260B	ug/L	0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY			Control Limit
Dibromofluoromethane	96	92	95	70-130
1,2 Dichloroethaned4	108	99	120	70-130
Toluene-d8	98	92	112	70-130
Bromofluorobenzene	97	96	100	70-130

CTEL Project No: CT214-0506236
Client Name: Advanced Geo Environmental, Inc.
 837 Shaw Road
 Stockton, CA 95215
Attention: Mr. Bob Marty

Phone:(209) 467-1006
Fax: (209) 467-1118

Project ID: Global ID: T0607700
Project Name: Oakland Truck Stop

Date Sampled: 06/25/05 @ 12:30 p.m.
Date Received: 06/28/05 @ 08:30 am
Date Analyzed: 06/28/05 - 06/29/05

Matrix: Water

Laboratory ID:	0506-236-7	0506-236-8	0506-236-9	Method	Units:	Detection Limit
Client Sample ID:	MW8	MW9	MW10			
Dilution	1-50	1	1			
TPH - Gasoline	60000	100	ND	EPA 8015M	ug/L	50
TPH - Diesel	82000	ND	ND	EPA 8015M	ug/L	50
VOC, 8260B						
Dilution	1-100	1	1			
Methyl-tert-butyl-ether(MtBE)	1600	92	ND	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	3700	ND	ND	SW846 8260B	ug/L	10
Diisopropyl Ether (DIPE)	ND<1	ND	ND	SW846 8260B	ug/L	1
Ethyl-t-butyl ether (ETBE)	ND<1	ND	ND	SW846 8260B	ug/L	1
t-Amyl Methyl Ether (TAME)	12	ND	ND	SW846 8260B	ug/L	1
1,2-Dichloroethane	ND<0.5	ND	ND	SW846 8260B	ug/L	0.5
1,2-Dibromoethane(EDB)	ND<0.5	ND	ND	SW846 8260B	ug/L	0.5
Benzene	18	ND	ND	SW846 8260B	ug/L	0.5
Toluene	5.9	ND	ND	SW846 8260B	ug/L	0.5
Ethylbenzene	3.0	ND	ND	SW846 8260B	ug/L	0.5
m,p-Xylene	43	ND	ND	SW846 8260B	ug/L	0.6
o-Xylene	11	ND	ND	SW846 8260B	ug/L	0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY			Control Limit
Dibromofluoromethane	77	81	85	70-130
1,2 Dichloroethaned4	92	92	99	70-130
Toluene-d8	92	100	99	70-130
Bromofluorobenzene	105	96	100	70-130

CTEL Project No: CT214-0506236
Client Name: Advanced Geo Environmental, Inc.
 837 Shaw Road
 Stockton, CA 95215

Phone:(209) 467-1006
Fax: (209) 467-1118

Attention: Mr. Bob Marty

Project ID: Global ID: T0607700
Project Name: Oakland Truck Stop

Date Sampled: 06/25/05 @ 11:19 am
Date Received: 06/28/05 @ 08:30 am
Date Analyzed: 06/28/05 - 06/29/05

Matrix: Water

Laboratory ID:	0506-236-10	0506-236-11	0506-236-12	Method	Units:	Detection Limit
Client Sample ID:	MW11	MW12	MW13			
Dilution	1	1	1			
TPH - Gasoline	ND	ND	ND	EPA 8015M	ug/L	50
TPH - Diesel	ND	ND	ND	EPA 8015M	ug/L	50
VOC, 8260B						
Dilution	1	1	1			
Methyl-tert-butyl-ether(MtBE)	ND	ND	31	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	ND	ND	SW846 8260B	ug/L	10
Diisopropyl Ether (DIPE)	ND	ND	ND	SW846 8260B	ug/L	1
Ethyl-t-butyl ether (ETBE)	ND	ND	ND	SW846 8260B	ug/L	1
t-Amyl Methyl Ether (TAME)	ND	ND	ND	SW846 8260B	ug/L	1
1,2-Dichloroethane	ND	ND	ND	SW846 8260B	ug/L	0.5
1,2-Dibromoethane(EDB)	ND	ND	ND	SW846 8260B	ug/L	0.5
Benzene	ND	ND	ND	SW846 8260B	ug/L	0.5
Toluene	ND	ND	ND	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	ND	ND	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	ND	ND	SW846 8260B	ug/L	0.6
o-Xylene	ND	ND	ND	SW846 8260B	ug/L	0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY			Control Limit
Dibromofluoromethane	83	80	87	70-130
1,2 Dichloroethaned4	100	92	104	70-130
Toluene-d8	107	101	92	70-130
Bromofluorobenzene	96	98	93	70-130

CTEL Project No: CT214-0506236
Client Name: Advanced Geo Environmental, Inc.
 837 Shaw Road
 Stockton, CA 95215

Phone:(209) 467-1006
Fax: (209) 467-1118

Attention: Mr. Bob Marty

Project ID: Global ID: T0607700
Project Name: Oakland Truck Stop

Date Sampled: 06/25/05 @ 12:25 p.m.
Date Received: 06/28/05 @ 08:30 am
Date Analyzed: 06/28/05 - 06/29/05

Matrix: Water

Laboratory ID: 0506-236-13
Client Sample ID: MW14
Dilution: 1

		Method	Units:	Detection Limit
TPH - Gasoline	ND	EPA 8015M	ug/L	50
TPH - Diesel	ND	EPA 8015M	ug/L	50
VOC, 8260B				
Dilution	1			
Methyl-tert-butyl-ether(MtBE)	ND	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	SW846 8260B	ug/L	10
Diisopropyl Ether (DIPE)	ND	SW846 8260B	ug/L	1
Ethyl-t-butyl ether (ETBE)	ND	SW846 8260B	ug/L	1
t-Amyl Methyl Ether (TAME)	ND	SW846 8260B	ug/L	1
1,2-Dichloroethane	ND	SW846 8260B	ug/L	0.5
1,2-Dibromoethane(EDB)	ND	SW846 8260B	ug/L	0.5
Benzene	ND	SW846 8260B	ug/L	0.5
Toluene	ND	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	SW846 8260B	ug/L	0.6
o-Xylene	ND	SW846 8260B	ug/L	0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY	Control Limit
Dibromofluoromethane	110	70-130
1,2 Dichloroethane-d4	124	70-130
Toluene-d8	107	70-130
Bromofluorobenzene	95	70-130

R. Tejirian

Greg Tejirian
 Laboratory Director

*The results are base upon the sample received.

Cal Tech Environmental Laboratories, Inc. ELAP ID #: 2424

CAL TECH Environmental Laboratories



6814 Rosecrans Avenue. Paramount, CA 90723-3146
Telephone: (562) 272-2700 Fax: (562) 272-2789

QA/QC Report

Method: 8015M

Matrix: Water

Date Analyzed: 6/28/05

Date Extracted: 6/28/05

Perimeters	Conc. ug/L		Spike Added	Recovery %		Control	Limits	RPD
	LCS	LCSD		LCS	LCSD	Rec.	RPD	
TPH - Gasoline	1062	1044	1000	106	104	70-130	20	2
TPH - Diesel	1984	2015	2000	99	101	70-130	20	3

Perimeters	Method Blank	Units	Det. Limit
TPH - Gasoline	ND	ug/L	50
TPH - Diesel	ND	ug/L	50

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

CAL TECH Environmental Laboratories



6814 Rosecrans Avenue, Paramount, CA 90723-3146
 Telephone: (562) 272-2700 Fax: (562) 272-2789

QA/QC Report

Method: 8260B

Matrix: Water

Date Analyzed: 6/28/05

Date Extracted: 6/28/05

Perimeters	Conc. ug/L		Spike Added	Recovery %		Control	Limits	RPD
	LCS	LCSD		LCS	LCSD	Rec.	RPD	
1,1-Dichloroethene	50	49	50	100	98	70-130	20	2
Benzene	52	51	50	104	102	70-130	20	2
Trichloroethene	54	52	50	108	104	70-130	20	4
Toluene	53	52	50	106	104	70-130	20	2
Chlorobenzene	55	52	50	110	104	70-130	20	6
m,p-Xylenes	111	110	100	111	110	70-130	20	1

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

Perimeters	Method Blank	Units	Det. Limit
1,1-Dichloroethene	ND	ug/L	1
Benzene	ND	ug/L	0.5
Trichloroethene	ND	ug/L	0.5
Toluene	ND	ug/L	0.5
Chlorobenzene	ND	ug/L	0.5
m,p-Xylenes	ND	ug/L	0.6
MTBE	ND	ug/L	1
TBA	ND	ug/L	10
DIPE	ND	ug/L	1
ETBE	ND	ug/L	1
TAME	ND	ug/L	1
1,2-Dichloroethane	ND	ug/L	0.5
EDB	ND	ug/L	0.5
Ethylbenzene	ND	ug/L	0.5
o-Xylene	ND	ug/L	0.6
TCE	ND	ug/L	1
PCE	ND	ug/L	1

CAL TECH Environmental Laboratories



6814 Rosecrans Avenue. Paramount, CA 90723-3146
Telephone: (562) 272-2700 Fax: (562) 272-2789

QA/QC Report

Method: 8015M
Matrix: Water
Date Analyzed: 6/29/05
Date Extracted: 6/29/05

Perimeters	Conc. ug/L		Spike Added	Recovery %		Control Limits		RPD
	LCS	LCSD		LCS	LCSD	Rec.	RPD	
TPH - Gasoline	973	991	1000	98	99	70-130	20	1

Perimeters	Method Blank	Units	Det. Limit
TPH - Gasoline	ND	ug/L	50

LCS: Laboratory Control Standard
LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

CAL TECH Environmental Laboratories



6814 Rosecrans Avenue. Paramount, CA 90723-3146
 Telephone: (562) 272-2700 Fax: (562) 272-2789

QA/QC Report

Method: 8260B

Matrix: Water

Date Analyzed: 6/29/05

Date Extracted: 6/29/05

Perimeters	Conc. ug/L		Spike Added	Recovery %		Control	Limits	RPD
	LCS	LCSD		LCS	LCSD	Rec.	RPD	
1,1-Dichloroethene	49	48	50	98	96	70-130	20	2
Benzene	51	49	50	102	98	70-130	20	4
Trichloroethene	51	50	50	102	100	70-130	20	2
Toluene	52	49	50	104	98	70-130	20	6
Chlorobenzene	53	51	50	106	102	70-130	20	4
m,p-Xylenes	106	101	100	106	101	70-130	20	5

LCS: Laboratory Control Standard

LCSD: Laboratory Control Standard Duplicate

RPD: Relative Percent Difference of LCS and LCSD

Perimeters	Method Blank	Units	Det. Limit
1,1-Dichloroethene	ND	ug/L	1
Benzene	ND	ug/L	0.5
Trichloroethene	ND	ug/L	0.5
Toluene	ND	ug/L	0.5
Chlorobenzene	ND	ug/L	0.5
m,p-Xylenes	ND	ug/L	0.6
MTBE	ND	ug/L	1
TBA	ND	ug/L	10
DIPE	ND	ug/L	1
ETBE	ND	ug/L	1
TAME	ND	ug/L	1
1,2-Dichloroethane	ND	ug/L	0.5
EDB	ND	ug/L	0.5
Ethylbenzene	ND	ug/L	0.5
o-Xylene	ND	ug/L	0.6
TCE	ND	ug/L	1
PCE	ND	ug/L	1



Advanced
GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118

06-236

CHAIN OF CUSTODY RECORD

Date 6/25/05 Page 1 of 2

Client <u>Rinehart Oil</u>	Project Manager <u>Bob Marty</u>	Tests Required
	Phone Number <u>(209) 467-1006</u>	
	Samplers: (Signature) <u>Bob Marty</u>	
Project Name <u>Oakland Truck Stop</u>		Invoice: AGE <input checked="" type="checkbox"/> Client <input type="checkbox"/>

Sample Number	Location Description	Date	Time	Sample Type			Solid	No. of Conts.	Notes
				Water		Air			
				Comp.	Grab.				
MW 1	↓	6/25/05	1217		X		4		
MW 3N			1139		X		4		
MW 4			1253		X		4		
MW 5			1213		X		4		
MW 6			1140		X		4		
MW 7			1235		X		4		
MW 8			1230		X		4		

TPH-G+D (5015) (8260)
 BTEX
 5-Trace
 W. DCA+ENB

Relinquished by: (Signature) <u>Bob Marty</u>	Received by: (Signature)	Date/Time <u>6/27/05</u> <u>11:00</u>
Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Relinquished by: (Signature)	Received by Mobile Laboratory for field analysis: (Signature)	Date/Time
Dispatched by: (Signature)	Date/Time	Received by Laboratory by: <u>SXT</u> <u>Bob Marty</u>
Method of Shipment: <u>Cal Overnight</u>	Laboratory Name <u>Cal Tech</u>	Date/Time <u>6/28/05</u> <u>0830</u>
Special Instructions: <u>"NEED EDF"</u>	I hereby authorize the performance of the above indicated work. <u>Bob Marty</u>	



Advanced
GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1118

CHAIN OF CUSTODY RECORD

Date 6/25/05 Page 2 of 2

06-236

Client Rinehart Oil Project Manager Bob Marty Tests Required

Phone Number (209) 467 1006

Samplers: (Signature) Paul Marty

Project Name Oakland Truck Stop

Invoice: AGE Client

Sample Number	Location Description	Date	Time	Sample Type			Solid	No. of Conts.	Notes
				Water		Air			
				Comp.	Grab.				
MW 9	/ 6-25-05 ↓	6/25/05	1202	X			4	TPH-G + D BTEX S-Fuel OXYS VOCs + EDB	
MW 10			1021	X			4		
MW 11			1119	X			4		
MW 12			1127	X			4		
MW 13			1149	X			4		
MW 14			1225	X			4		

Relinquished by: (Signature) Paul Marty Received by: (Signature) _____ Date/Time 6/27/05 1600

Relinquished by: (Signature) _____ Received by: (Signature) _____ Date/Time _____

Relinquished by: (Signature) _____ Received by Mobile Laboratory for field analysis: (Signature) _____ Date/Time _____

Dispatched by: (Signature) _____ Date/Time _____ Received by Laboratory by: START _____ Date/Time 6/28/05 0830

Method of Shipment: Cal Overnight Laboratory Name: Cal Tech

Special Instructions: "NEED EDF" I hereby authorize the performance of the above indicated work. Paul Marty