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Environmental Health

# **PERJURY STATEMENT**

Subject:

RINO PACIFIC/OAKLAND TRUCK STOP ACEHS Fuel Leak Case No. RO0000234

1107 5th Street, Oakland, California

"I declare under penalty of perjury, that the information and/or recommendations in the attached document or report is true or correct to the best of my knowledge"

Mr. Reed Rinehart

Rino Pacific, LLC 2401 North State Street Ukiah, California 95482 3 23 2011

Date

# Advanced GeoEnvironmental, Inc.



24 August 2010 AGE-NC Project No. 03-1101

Mr. Reed Rinehart Rino Pacific, LLC 2401 North State Street Ukiah, California 95482

Subject: First Semi-Annual Monitoring and Remediation Report -2010 (January to June)

RINO PACIFIC/OAKLAND TRUCK STOP ACEHS Fuel Leak Case No. RO0000234 1107 5<sup>th</sup> Street, Oakland, California

Dear Mr. Rinehart:

At your request, *Advanced* GeoEnvironmental, Inc. has prepared the enclosed semi-annual monitoring and remediation report for the above-referenced site. The scope of work included monitoring of the on-site ozone sparge remediation systems, performance of the first and second quarter ground water monitoring events and preparation of this report. A Copy of the this report will be provided to Alameda County Environmental Health Services (ACEHS).

The opportunity to provide this service is greatly appreciated. If you have any questions or require further information, please contact our office at (800) 511-9300.

No. 8574

Sincerely,

Advanced GeoEnvironmental, Inc

Brian W. Millman

Senior Project Geologist

California Professional Geologist No. 8574

cc: Mr. Jerry Wickham - ACEHS

# Advanced GeoEnvironmental, Inc.



24 August 2010 AGE-NC Project No. 03-1101

Mr. Jerry Wickham Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: First Semi-Annual Monitoring and Remediation Report -2010 (January to June)

RINO PACIFIC/OAKLAND TRUCK STOP

1107 5th Street, Oakland, California

Dear Mr. Wickham:

At the request of Rino Pacific, LLC, *Advanced* GeoEnvironmental, Inc. has prepared the enclosed semi-annual monitoring and remediation report for the above-referenced site. The scope of work included operation of the on-site ozone sparge remediation systems, performance of the first and second quarter ground water monitoring events and preparation of this report.

If you have any questions or require further information, please contact our office at (800) 511-9300.

No. 8574

Sincerely,

Advanced GeoEnvironmental, Inc

Brian W. Millman

Senior Project Geologist

California Professional Geologist No. 8574

# First Semi-Annual Monitoring & Remediation Report -2010 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP (ACEHS Case No. RO0000234) 1107 5<sup>th</sup> Street, Oakland, California

24 August 2010 AGE-NC Project No. 03-1101

PREPARED FOR:

Mr. Reed Rinehart RINO PACIFIC, LLC

PREPARED BY:



# Advanced GeoEnvironmental, Inc.

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# First Semi-Annual Monitoring and Remediation Report-2010 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP (ACEHS Case No. RO0000234) 1107 5th Street, Oakland, California

24 August 2010 AGE-NC Project No. 03-1101



# Advanced GeoEnvironmental, Inc. 837 Shaw Road, Stockton, California

\_ W. Mill

#### PREPARED BY:

Brian W. Millman

Senior Project Geologist

California Professional Geologist No. 8574

**PROJECT MANAGER:** 

Brian W. Millman

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Senior Project Geologist

California Professional Geologist No. 744

# First Semi-Annual Monitoring and Remediation Report - 2010 (January to June)

# RINO PACIFIC/OAKLAND TRUCK STOP 1107 5<sup>th</sup> Street, Oakland, California

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# First Semi-Annual Monitoring and Remediation Report - 2010 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP 1107 5<sup>th</sup> Street, Oakland, California

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- Appendix B Monitoring and Sampling Procedures
- Appendix C Non-Hazardous Waste Manifest
- Appendix D Field Logs
- Appendix E Cal Tech Laboratory Report
- Appendix F Trend Graphs for MW-4, MW-5, MW-7, MW-8 and MW-14

# First Semi-Annual Monitoring and Remediation Report - 2010 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP 1107 5th Street, Oakland, California

#### 1.0. INTRODUCTION

At the request of Rino Pacific LLC, *Advanced* GeoEnvironmental, Inc. (AGE) has prepared this *First Semi-Annual Monitoring and Remediation Report - 2010 (January to June)* for the site located at 1107 5<sup>th</sup> Street, Oakland, California. This report presents the procedures and results of the first and second quarter 2010 ground water monitoring events and a summary of the on-site ozone sparge remediation systems. The site and surrounding area are illustrated in Figure 1. On-site structures, soil borings, well locations and other features are illustrated in Figure 2. Site background information is provided in Appendix A.

The goals of the ground water monitoring program are to assess site ground water for seasonal variation of elevation, gradient, and flow direction, and to assess the impact of petroleum hydrocarbon compounds and fuel oxygenating compounds in shallow ground water beneath the site. This report has been prepared in accordance with the Regional Water Quality Control Board's (RWQCB) Appendix A - Reports, Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites.

#### 2.0. GROUND WATER MONITORING AND SAMPLING

On 18 February and 17 May 2010, ground water monitoring and sampling events were conducted at the site; depth to ground water was measured in wells MW-1, MW-3N, and MW-4 through MW-16, with the exception of MW-15. On 17 May 2010, well MW-15 was inaccessible due to a vehicle parked over the well. On 18 February and 17 May 2010, wells MW-5, MW-7, MW-8, and MW-14 were purged and sampled in accordance with the ground water monitoring program approved by the ACWD in an email dated 20 March 2009. The ground water monitoring program and ground water sampling procedures are presented in Appendix B.

#### 3.0. NON-HAZARDOUS WASTE DISPOSAL

On 26 March 2010, Instrat Incorporated, of Davis, California removed an estimated 220 gallons of purge water generated during quarterly ground water monitoring events. The water was transported under manifest to a licenced disposal facility. A copy of the non-hazardous waste manifest is included in Appendix C.

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#### 4.0. FINDINGS

Ground water elevation and flow direction at the site were determined from field data. Well construction details are presented in Table 1; depth to ground water measurements are summarized in Table 2. The hydrocarbon-impact to ground water was quantified by laboratory analysis of the ground water samples; analytical results are summarized in Table 3. The monitoring of geochemical parameters has been discontinued as of the second quarter 2009. A summary of the ozone system operation and maintenance activities is presented in Table 4.

#### 4.1. GROUND WATER FLOW DIRECTION AND GRADIENT

The depth to ground water was calculated by subtracting the depth to water from the surveyed casing elevation. Ground water flow direction and gradient was inferred from the data collected.

#### 4.1.1 First Quarter 2010

On 18 February 2010, the depth to ground water was measured in all site wells. Depth to water ranged between 1.25 feet (MW-10) and 5.97 feet (MW-7) below the top of the casings (btoc). Ground water elevations at the site ranged between 5.44 feet (MW-7) and 8.17 feet (MW-10) above North American Vertical Datum 88 (NAVD88). On 18 February 2010, the average ground water elevation was approximately 6.42 feet above NAVD88. Ground water levels increased approximately 0.61 feet since the previous monitoring event in November 2009. The GeoTracker confirmation number of the submitted depth to water electronic deliverable format data (EDD) file number is 8038812220.

Generally, ground water was inferred to be flowing towards the north at average hydraulic gradients ranging between 0.016 foot per foot (ft/ft) and 0.020 ft/ft. Depth to water and ground water elevations are summarized in Table 2. Ground water monitoring field logs are included in Appendix D. Figure 3 illustrates the contoured ground water elevations as measured on 18 February 2010.

#### 4.1.2. Second Quarter 2010

On 17 May 2010, the depth to ground water was measured in all site wells, except MW-15 which was inaccessible due to a parked vehicle. Depth to water for the remaining wells ranged between 1.53 feet (MW-10) and 5.74 feet (MW-7) btoc. Ground water elevations at the site ranged between 5.39 feet (MW-16) and 7.89 feet (MW-10) above NAVD88. On 17 may 2010, the average ground

24 August 2010 AGE-NC Project No. 03-1101 Page 3 of 6

water elevation was approximately 6.35 feet above NAVD88. Ground water levels decreased approximately 0.07 feet since the previous monitoring event in February 2010. The GeoTracker confirmation number of the submitted depth to water electronic deliverable format data (EDD) file number is 4648911476.

Generally, ground water was inferred to be flowing towards the north-northeast at an average hydraulic gradient of 0.020 ft/ft on-site, and 0.006 ft/ft north of the site. Depth to water and ground water elevations are summarized in Table 2. Ground water monitoring field logs are included in Appendix D. Figure 4 illustrates the contoured ground water elevations as measured on 17 May 2010.

#### 4.2. GROUND WATER ANALYTICAL RESULTS

The hydrocarbon-impact to ground water was quantified by laboratory analysis of the ground water samples. The results are discussed below.

#### 4.2.1. First Quarter 2010

On 18 February 2010, ground water samples were collected from wells MW-5, MW-7, MW-8 and MW-14. The results are as follows:

- Total petroleum hydrocarbons quantified as gasoline (TPH-g) and diesel (TPH-d) were detected in the ground water samples collected from MW-5, MW-7, and MW-8 at maximum concentrations of 39,000 micrograms per liter ( $\mu$ g/l) and 38,000  $\mu$ g/l (MW-7), respectively. The estimated lateral extent of dissolved TPH-g and TPH-d are illustrated in Figures 5 and 7.
- Benzene, toluene, ethyl-benzene and total xylenes (BTEX) compounds were detected in ground water samples collected from well MW-7 at concentrations of 2,800 μg/l, 24 μg/l, 47 μg/l and 101.5 μg/l, respectively. BTEX compounds were not detected in the ground water samples collected from wells MW-5, MW-8, and MW-14.
- Methyl tertiary butyl ether (MTBE) was detected in the ground water samples collected from MW-7 at a concentration of 2,200 μg/l (MW-7). The estimated lateral extent of dissolved MTBE is illustrated in Figure 9.
- Tertiary butyl alcohol (TBA) was detected in the ground water samples collected from wells MW-7 and MW-8 at concentrations of 36,000 µg/l and 15,000 µg/l, respectively.
- Tertiary amyl metal ether (TAME) was detected in the ground water samples collected from well MW-7 at a concentration of 49  $\mu$ g/l.

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#### 4.2.2. Second Quarter 2010

On 17 May 2010, ground water samples were collected from wells MW-5, MW-7, MW-8 and MW-14. The results are as follows:

- TPH-g and TPH-d were detected in the ground water samples collected from MW-5, MW-7, and MW-8 at maximum concentrations of 36,000 µg/l and 40,000 µg/l (MW-7), respectively. The estimated lateral extent of dissolved TPH-g and TPH-d are illustrated in Figures 6 and 8.
- BTEX compounds were detected in ground water samples collected from well MW-7 at concentrations of 3,800 μg/l, 110 μg/l, 88 μg/l and 218 μg/l, respectively. Benzene was detected in the samples collected from well MW-8 at a concentration of 5.3 μg/l. Additional BTEX compounds were not detected in the ground water samples collected from wells MW-5, MW-8, and MW-14.
- MTBE was detected in the ground water samples collected from wells MW-7 and MW-8 at concentrations of 5,800 μg/l and 22 μg/l, respectively. The estimated lateral extent of dissolved MTBE is illustrated in Figure 10.
- TBA was detected in the ground water samples collected from wells MW-7 and MW-8 at concentrations of 24,000 µg/l and 11,000 µg/l, respectively.
- TAME was detected in the ground water samples collected from well MW-7 at a concentration of 50  $\mu$ g/l.

No other analytes were reported in samples collected during the first and second quarters 2010. Analytical results of water samples collected in February and May 2010 are summarized in Table 3. The laboratory reports (Cal Tech Environmental Laboratories Project. Nos. CT214-1002156 and 1005147), quality assurance/quality control report, and chain-of-custody form are included in Appendix E. Electronic deliverable format (EDF) files were uploaded to the State GeoTracker database (confirmation numbers 3722893834 and 5459634363).

#### 4.3. OZONE SPARGING REMEDIATION

On 24 September 2005, *In-situ* ozone sparging began at the site. Two ozone sparging units are located at the site. The West Ozone Unit is connected to wells OZ-6R, OZ-7R, OZ-8, OZ-9, OZ-10R, OZ-16R, OZ-17R and OZ-18 through OZ-20. The East Ozone Unit is connected to wells OZ-1 through OZ-5 and OZ-11 through OZ-15. Currently the ozone systems injects ozone for a 60 minute duration into each ozone injection point. After completing a cycle through the ozone wells, the ozone injection ceases for one hour prior to beginning the next cycle.

24 August 2010 AGE-NC Project No. 03-1101 Page 5 of 6

Between 24 December 2009 and 16 June 2010, the East Ozone Unit operated for approximately 174 days, and the West Ozone Unit operated for approximately 110 days. Between 11 February and 15 April 2010, the West Ozone Unit was non-operational while repairs were performed on the ozone generator. Currently, both the West and East Ozone Units are operational. AGE performs semi-monthly operation and maintenance site visits to inspect, monitor and maintain the interim ozone remediation systems.

During operation, the injection flow rates ranged between 18 and 20 stand cubic feet hour (scfh). Ozone remediation field data is presented in Table 4.

#### 5.0. CONCLUSIONS

Based upon the environmental activities completed, AGE concludes:

- During the first and second quarters 2010, concentrations of TPH-g, TPH-d and MTBE detected in ground water samples collected from wells MW-5, MW-7, MW-8, and MW-14 remained stable when compared to the previous sampling event in November 2009.
- Generally, concentrations of TPH-g, TPH-d and MTBE have decreased at the site since initiation of ozone sparging ground water remediation. Trend graphs depicting TPH-g, TPH-d and MTBE concentrations versus time for wells MW-4, MW-5, MW-7, MW-8, and MW-14 are presented in Appendix F.
- During the first and second quarters 2010, concentrations of TBA detected in wells MW-7 and MW-8 increased from non-detect (November 2009) to concentrations as high as 36,000 μg/l. The high concentrations of TBA are likely occurring from the breakdown of MTBE as a result of ozone sparging. In general, MTBE concentration have decreased significantly in all of the sites wells since the initiation of ozone remediation (Table 3 and Appendix F).
- TPH-g, TPH-d and MTBE were not detected in ground water samples collected from well MW-14 for the third consecutive sampling event.

#### 6.0. RECOMMENDATIONS

Based upon data reviewed and collected at the site, AGE recommends:

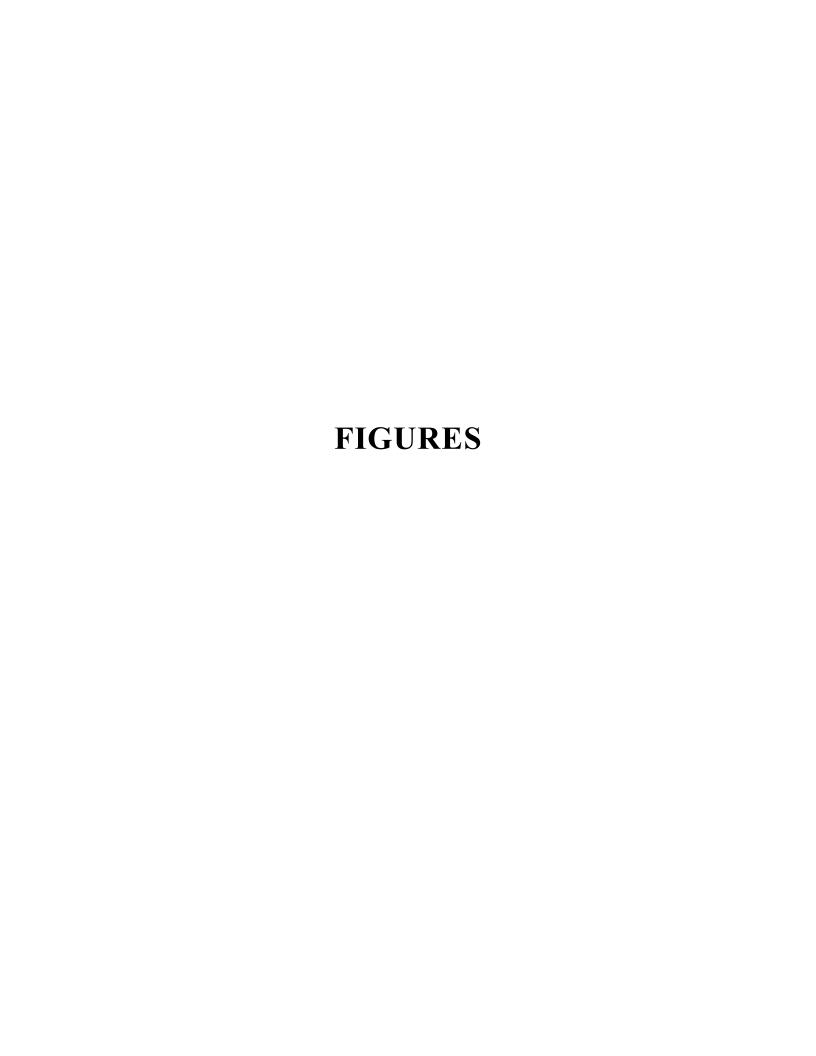
• Continuation of ozone sparging remediation and the reduced, semi-annual ground water monitoring schedule.

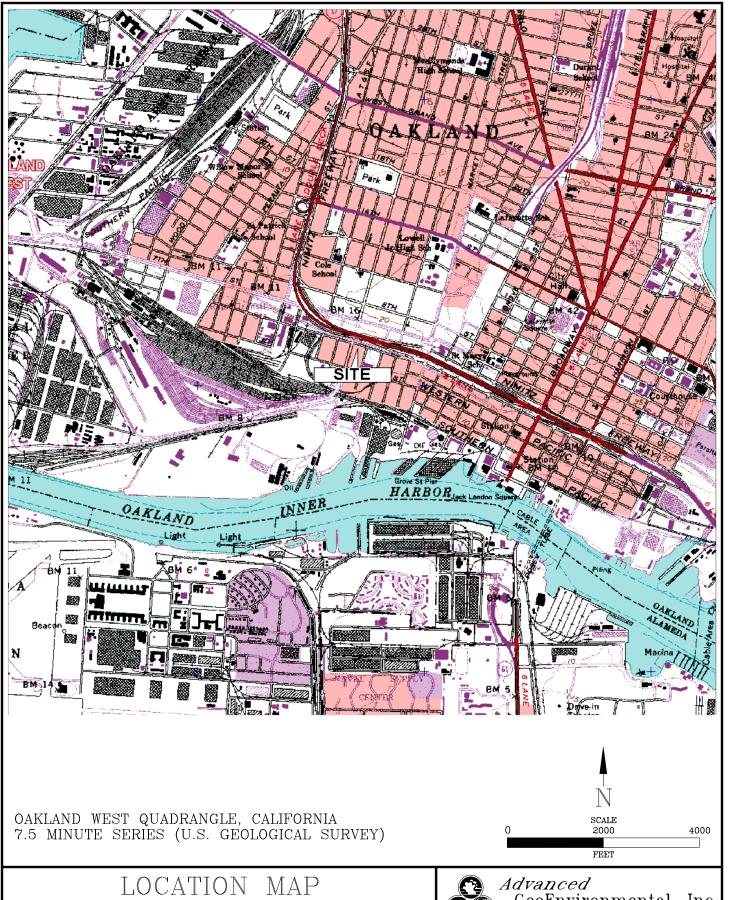
24 August 2010 AGE-NC Project No. 03-1101 Page 6 of 6

• Modification of the current ozone sparge remediation systems to focus on areas of higher petroleum hydrocarbon impact. Ozone injection wells OZ-1, OZ-2, OZ-11, and OZ-12 should be turned off from the East Ozone Unit and wells OZ-8, OZ-18, OZ-19, and OZ-20 should be turned off from the West Ozone Unit. The modifications to the systems will allow for more frequent injections of ozone in the areas of higher concern.

#### 7.0. LIMITATIONS

Our professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar localities. The findings were based upon field measurements and analytical results provided by an independent laboratory. Evaluations of the hydrogeologic conditions at the site for the purpose of this investigation are made from a limited number of available data points (i.e. ground water samples) and subsurface conditions may vary away from these data points. No other warranty, expressed or implied, is made as to the professional interpretations, opinions and recommendations contained in this report.



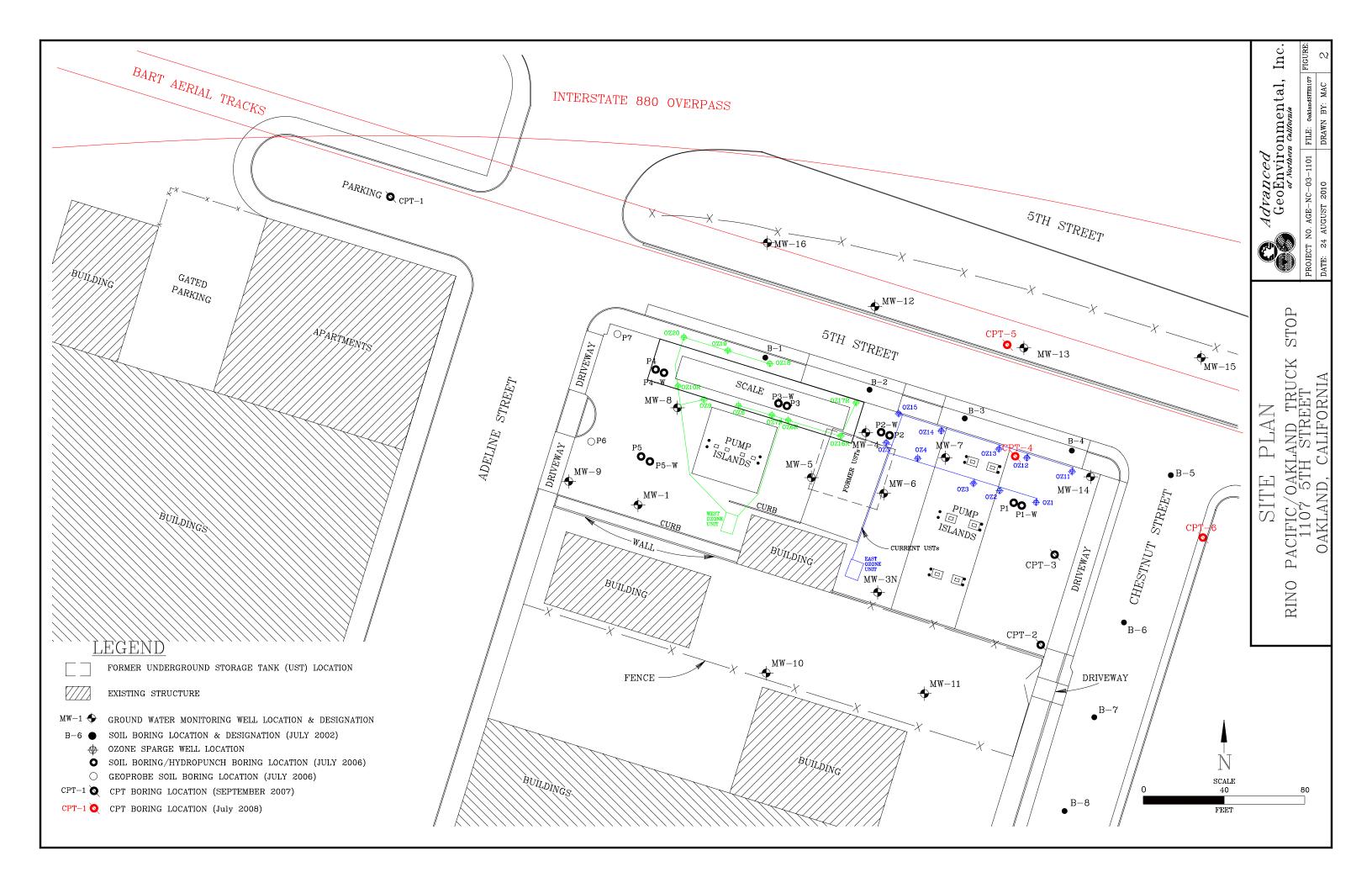


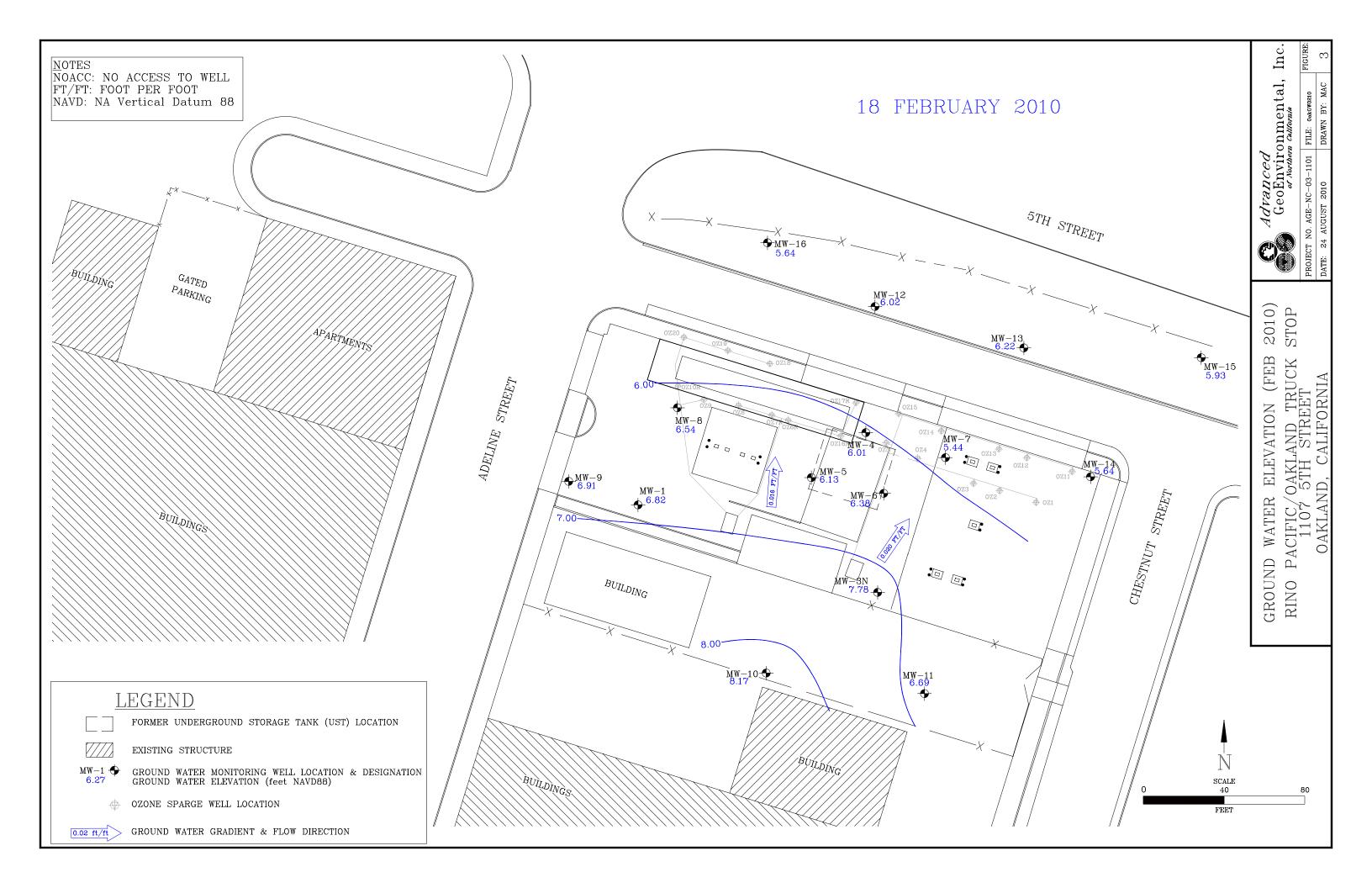
RINO PACIFIC/OAKLAND TRUCK STOP 1107 5TH STREET OAKLAND, CALIFORNIA

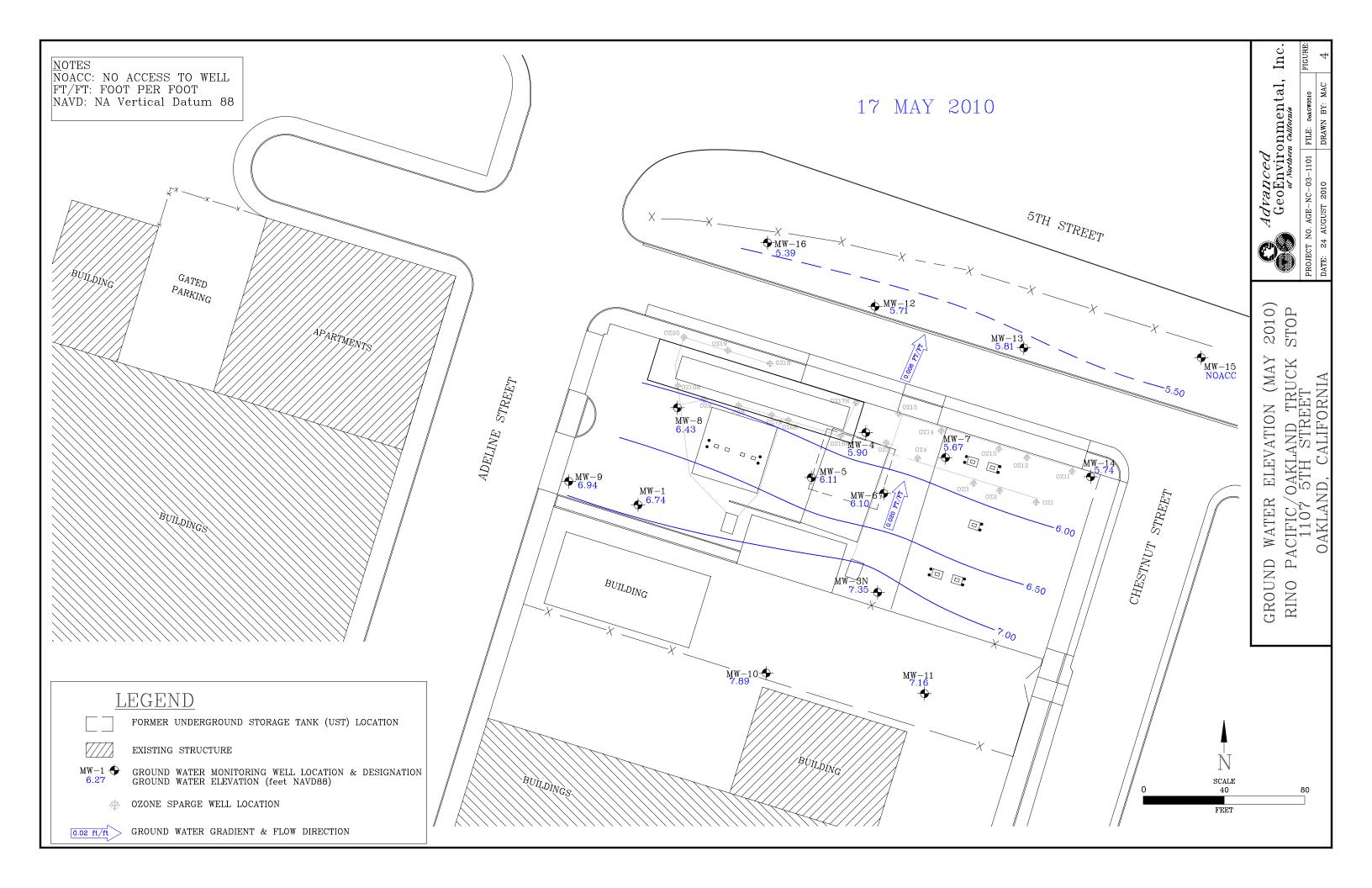


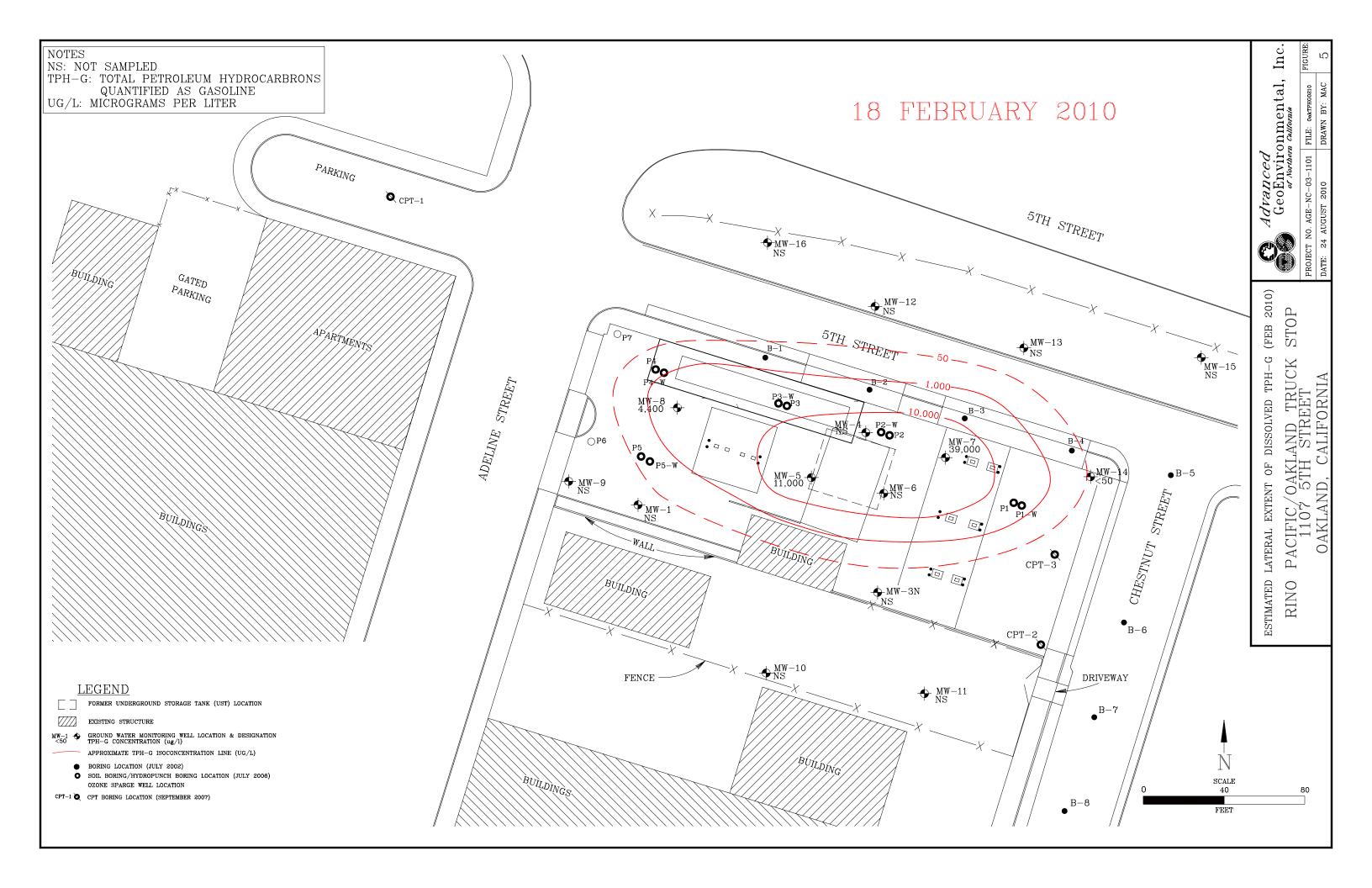
GeoEnvironmental, Inc.

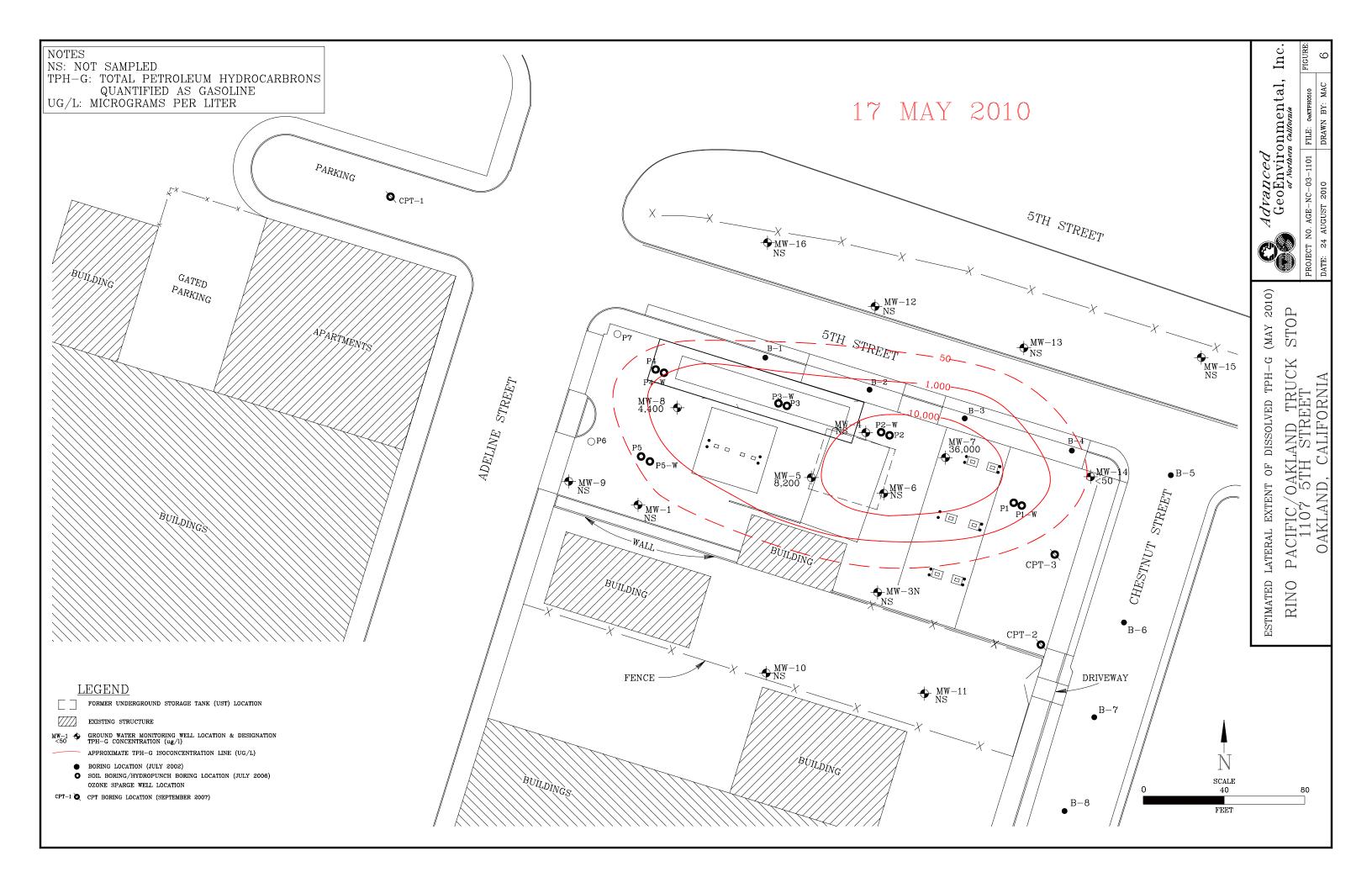
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DATE: 24 AUGUST 2010	DRAWN BY: MAC	1

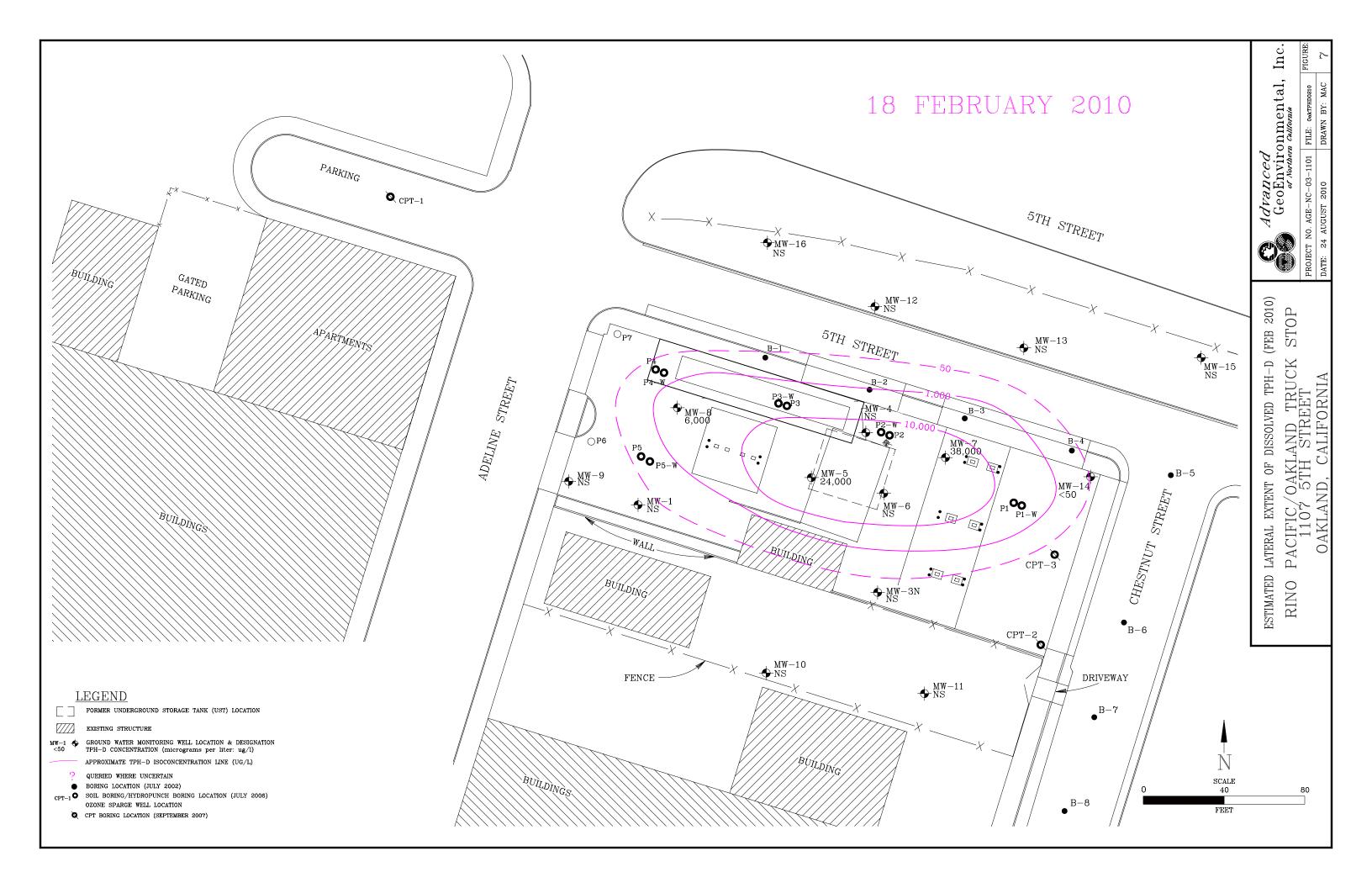


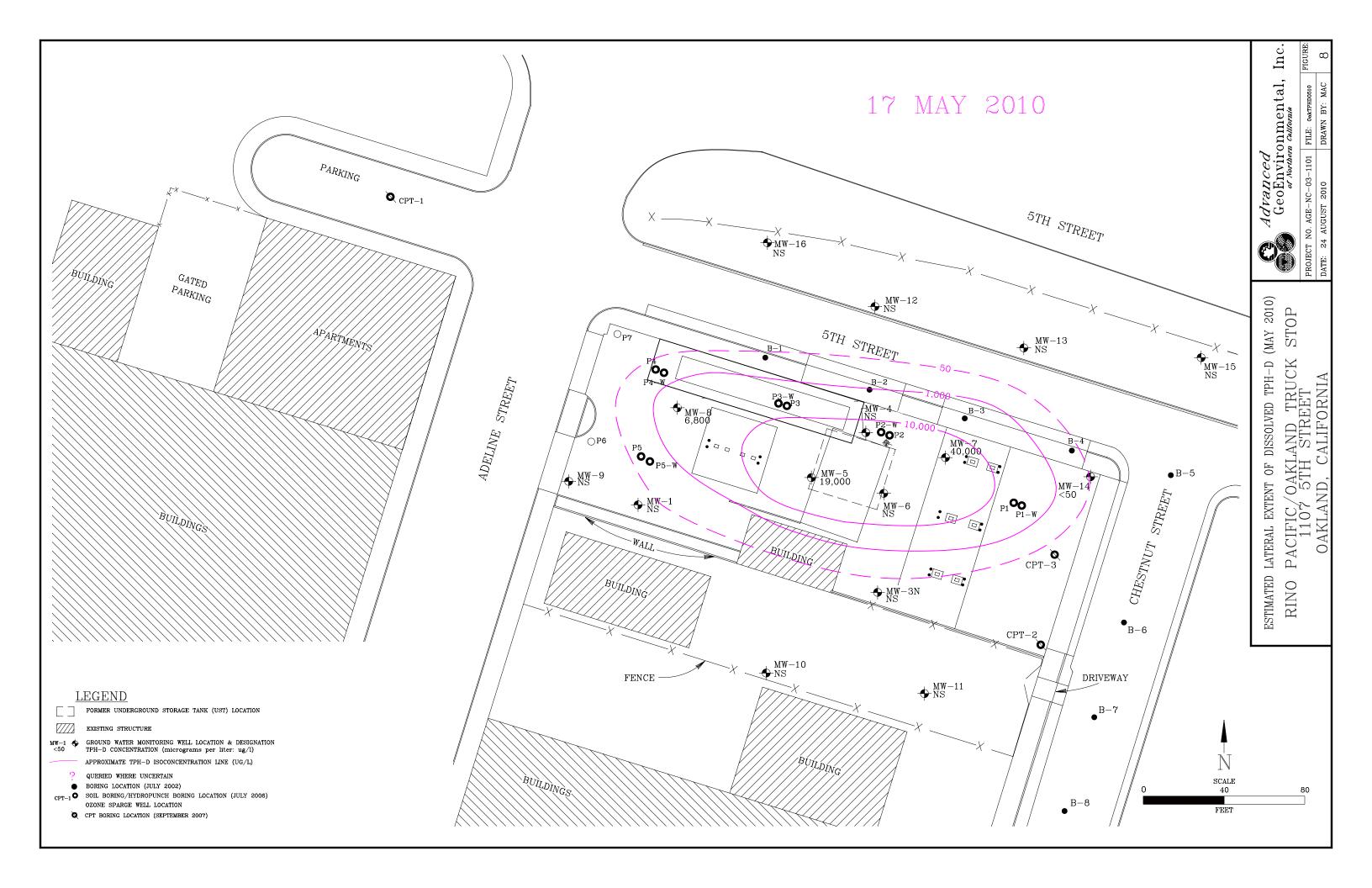


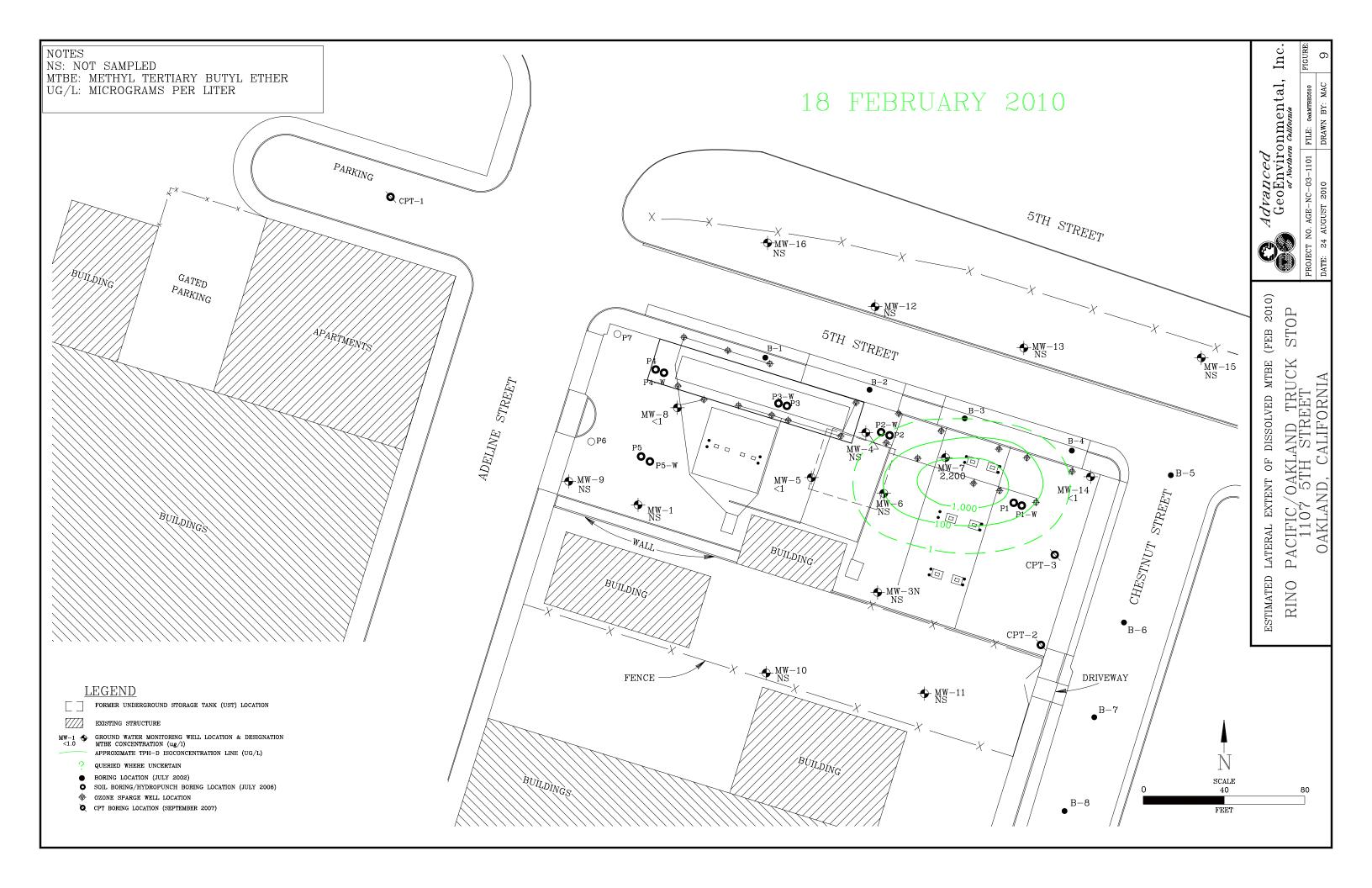


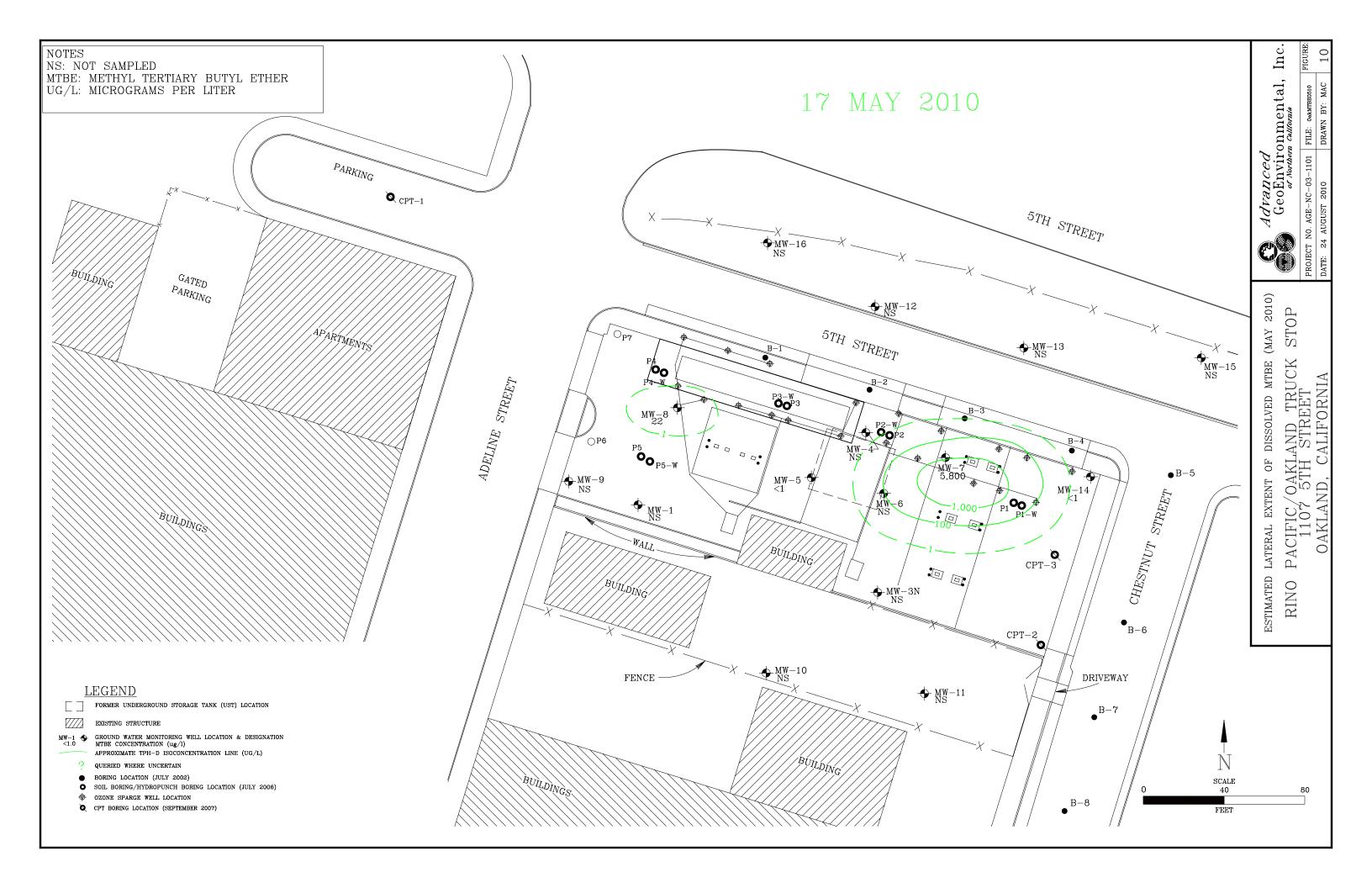












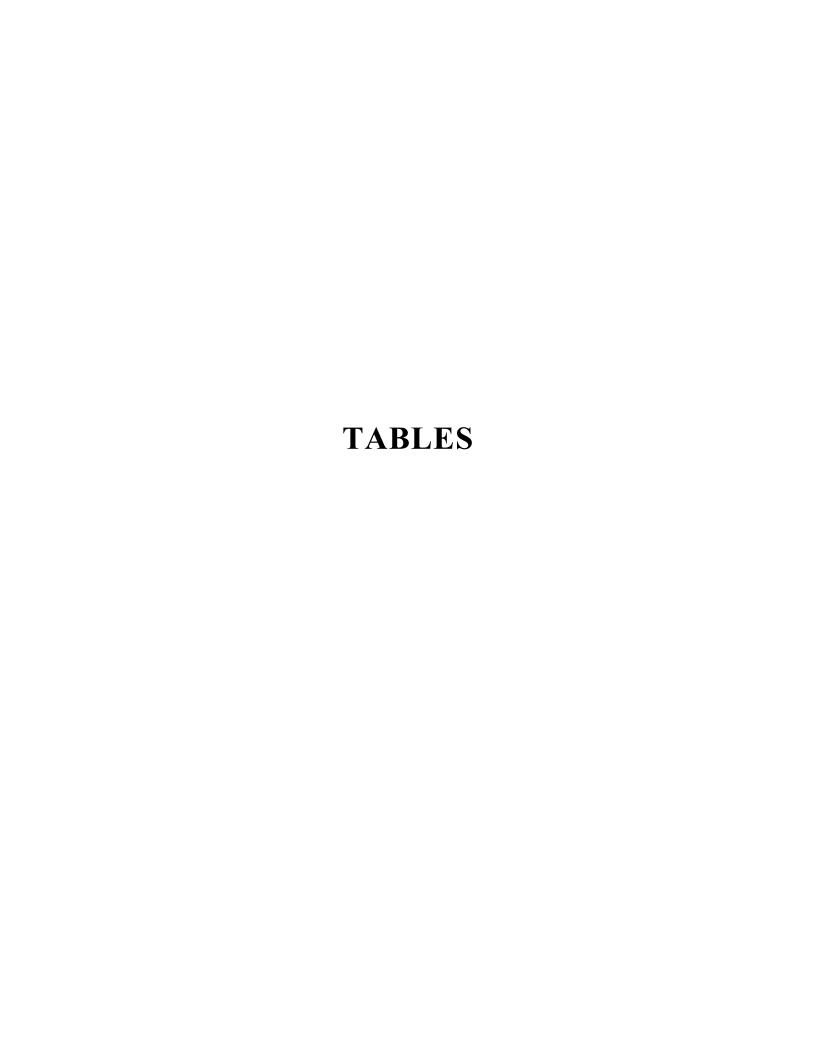


TABLE 1

# WELL CONSTRUCTION DETAILS

Well ID	Installation Date	Borehole Diameter (inch)	Total Depth (feet)	Casing Diameter (inch)	Casing Material	Slot Size (inch)	Filter Pack	Casing Elevation (feet MSL) <sup>1</sup>	Screen Interval (feet bsg)	Filter Pack Interval (feet bsg)	Bentonite Interval (feet bsg)	Grout Interval (feet bsg)
				GROUN	D WATER	MONITORING	G WELLS					
MW-1	11-1996	8	-	2	PVC	-	-	10.02	10 to 20	-	-	-
MW-2	11-1996	8	-	2	PVC	-	-	-	12 to 17	-	-	-
MW-3	11-1996	8	-	2	PVC	-	-	-	8 to 13	-	-	-
MW-3N	05-2002	8	15	2	PVC	-	-	11.36	5 to 12	-	-	-
MW-4	08-2000	8	20	2	PVC	-	-	10.16	5 to 20	-	-	-
MW-5	08-2000	8	-	2	PVC	-	-	10.19	5 to 20	-	-	-
MW-6	08-2000	8	20	2	PVC	-	=	10.33	5 to 20	-	-	-
MW-7	08-2000	8	-	2	PVC	-	=	11.41	5 to 20	-	-	-
MW-8	08-2000	8	-	2	PVC	-	=	9.73	5 to 20	-	-	-
MW-9	08-2000	8	-	2	PVC	-	=	9.73	5 to 20	-	-	-
MW-10	05-2002	8	-	2	PVC	-	=	9.42	5 to 12	-	-	-
MW-11	05-2002	8	30	2	PVC	-	=	10.77	5 to 20	-	-	-
MW-12	10-2004	8	20	2	PVC	0.020	#2/12	10.59	5 to 20	4 to 20	1.5 to 4	0.5 to 1.5
MW-13	10-2004	8	20	2	PVC	0.020	#2/12	11.29	5 to 20	4 to 20	1.5 to 4	0.5 to 1.5
MW-14	10-2004	8	20	2	PVC	0.020	#2/12	11.39	5 to 20	4 to 20	1.5 to 4	0.5 to 1.5
MW-15	09-20-2007	8	20.5	2	PVC	0.010	#2/12	11.38	5 to 20	3 to 20.5	2 to 3	0.5 to 2
MW-16	09-20-2007	8	20.5	2	PVC	0.010	#2/12	10.36	5 to 20	3 to 20.5	2 to 3	0.5 to 2

#### WELL CONSTRUCTION DETAILS

Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California

	REMEDIATION WELLS										
Well ID	Installation Date	Borehole Diameter (inch)	Total Depth	Blank Casing Diameter (inch)	Casing Material	Micro-sparge diameter (inch)	Filter Pack	Sparge Interval	Filter Pack Interval (feet bsg)	Bentonite Interval (feet bsg)	Grout Interval (feet bsg)
OZ-1 thru OZ10	03-2004	8	12.5	1	PVC	2	#2/12	10 to 12	9 to 12.5	-	-
OZ-11 thru OZ20	10-2004	8	15	1	PVC	2	#2/12	11 to 13	9 to 15	7 to 9	1.5 to 7
OZ6R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ7R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ10R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ16R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ17R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6

DESTROYED WELLS					
Well ID	Date Destroyed				
MW-2	12-30-1998				
MW-3	02-15-2002				
OZ-6	04-2007				
OZ-7	04-2007				
OZ-10	04-2007				
OZ-16	04-2007				
OZ-17	04-2007				

Notes:

MSL: mean sea level -: Indicates data is not known

bsg: below surface grade MW: monitoring well OZ: ozone sparge well

Casing elevations re-surveyed 02/02 2007.

MW-4, MW-15 and MW-16 surveyed on 30 November 2007. Performed by Morrow Surveying, Inc. relative to vertical datum NAVD 88 from GPS observations.

# GROUND WATER ELEVATION DATA

Well I D (Concen Interval)		Double to Crown d Water (ft	Crownd Water Elevation
Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
Casing Elevation		bloc)	(It MSL)
10.34'	10/21/96	5.08	5.26
	11/04/96	3.02	7.32
	03/04/97	2.28	8.06
	06/12/97	4.80	5.54
	07/14/97	2.66	7.68
	09/09/97	2.45	7.89
	09/19/97	2.60	7.74
	02/13/98	2.76	7.58
	07/07/98	2.15	8.19
	10/01/98	3.63	6.71
	12/30/98	4.40	5.94
	03/21/00	2.62	7.72
	08/30/00	3.21	7.13
	11/06/00	3.10	7.24
	02/22/01	3.50	6.84
	05/07/01	2.94	7.40
	08/22/01	3.70	6.64
	11/04/01	3.89	6.45
NOW 1 (10, 20 S.1.)	02/15/02	2.95	7.39
MW-1 (10 - 20 ft bsg)	05/20/02	3.39	7.05
	08/01/02	3.51	6.83
	11/11/02	4.00	6.34
	02/12/03	3.40	6.94
	05/12/03	3.65	6.69
	08/12/03	3.04	7.30
	01/09/04	4.64	5.70
	04/14/04	6.45	3.89
	07/21/04	3.55	6.79
	10/20/04	4.00	6.34
	03/19/05	2.54	7.80
	06/25/05	2.76	7.58
	09/17/05	3.88	6.46
	12/26/05	3.83	6.51
	03/26/06	4.09	6.25
	06/03/06	2.91	7.43
	08/30/06	3.62	6.72
	12/04/06	3.98	6.04
10.02'*	02/28/07	2.90	7.12
	05/29/07	3.84	6.18
	08/20/07	4.21	5.81
	10/25/07	3.75	6.27
	01/25/08	3.60	6.42
	04/30/08	3.93	6.09
	07/30/08	4.19	5.83
	10/23/08	4.57	5.45
	03/26/09	3.64	6.38
	06/05/09	3.80	6.22
	09/09/09	noacc	-
	11/12/09	3.63	6.39
	02/18/10	3.20	6.82
	05/17/10	3.28	6.74

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.67'	05/20/02	3.91	7.76
	08/01/02	4.22	7.45
	11/11/02	4.42	7.25
	02/12/03	3.71	7.96
	05/12/03	3.49	8.18
	08/12/03	4.18	7.49
	01/09/04	3.78	7.89
	04/14/04	4.01	7.66
	07/21/04	4.90	6.77
	10/20/04	5.28	6.39
	03/19/05	3.10	8.57
MW-3N (5 - 12 ft bsg)	06/25/05	3.10	8.57
	06/25/05	3.83	7.84
	09/17/05	4.94	6.73
	12/26/05	3.64	8.03
	03/23/06	2.86	8.81
	06/03/06	3.45	8.22
	08/30/06	4.78	6.89
	12/04/06	4.90	6.46
	02/28/07	3.36	8.00
	05/29/07	4.55	6.81
	08/20/07	5.40	5.96
11.36*	10/25/07	4.97	6.39
	01/25/08	3.69	7.67
	04/30/08	4.69	6.67
	07/30/08	4.44	6.92
	10/23/08	5.98	5.38
	03/26/09	3.70	7.66
	06/05/09	4.68	6.68
	09/09/09	5.43	5.93
	11/12/09	4.66	6.70
	02/18/10	3.58	7.78
	05/17/10	4.01	7.35

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.46′	08/30/00	3.74	6.72
	11/06/00	3.85	6.61
	02/22/01	4.66	5.80
	05/07/01	2.66	7.80
	08/22/01	4.13	6.33
	11/04/01	4.53	5.93
	02/15/02	3.62	6.84
	05/20/02	3.65	6.81
	08/01/02	4.25	6.21
	11/11/02	4.85	5.61
	02/12/03	4.24	6.22
	05/12/03	4.20	6.26
	08/12/03	4.47	5.99
	01/09/04	3.92	6.54
MW-4 (5 - 20 ft bsg)	04/14/04	4.04	6.42
W -4 (3 - 20 it bsg)	07/21/04	4.55	5.91
	10/20/04	4.89	5.57
	03/19/05	3.51	6.95
	06/25/05	4.58	5.88
	09/17/05	4.54	5.92
	12/26/05	4.66	5.80
	03/23/06	3.80	6.66
	06/03/06	3.84	6.62
	08/30/06	4.75	5.71
	12/04/06	4.91	5.25
	02/28/07	4.18	5.98
	05/29/07	4.28	5.88
	08/20/07	4.82	5.34
	10/25/07	4.36	5.80
10.16*	01/25/08	3.75	6.41
	04/30/08	4.52	5.64
	07/30/08	4.76	5.40
	10/23/08	4.96	5.20
	03/26/09	4.39	5.77
	06/05/09	4.60	5.56
	09/09/09	4.74	5.42
	11/12/09	4.46	5.70
	02/18/10	4.15	6.01
	05/17/10	4.26	5.90

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.24'	08/30/00	3.01	7.23
	11/06/00	3.35	6.89
	02/22/01	3.00	7.24
	05/07/01	2.73	7.51
	08/22/01	3.88	6.36
	11/04/01	3.95	6.29
	02/15/02	2.84	7.40
	05/20/02	2.86	7.38
	08/01/02	3.21	7.03
MW-5 (5 - 20 ft bsg)	11/11/02	4.04	6.20
W - 3 (3 - 20 it bsg)	02/12/03	3.12	7.12
	05/12/03	3.18	7.06
	08/12/03	3.75	6.49
	01/09/04	3.18	7.06
	04/14/04	3.15	7.09
	07/21/04	4.00	6.24
	10/20/04	4.49	5.75
	03/19/05	2.39	7.85
	06/25/05	2.77	7.47
10.19*	09/17/05	3.91	6.33
	12/26/05	3.46	6.78
	03/23/06	2.44	7.80
	06/03/06	2.55	7.69
	08/30/06	3.85	6.39
	12/04/06	4.37	5.82
	02/28/07	3.31	6.88
	05/29/07	4.45	5.74
	08/20/07	4.75	5.44
	10/25/07	4.21	5.98
	01/25/08	3.75	6.44
	04/30/08	4.33	5.86
	07/30/08	4.75	5.44
	10/23/08	5.01	5.18
	03/26/09	3.96	6.23
	06/05/09	4.34	5.85
	09/09/09	4.71	5.48
	11/12/09	4.35	5.84
	02/18/10	4.06	6.13
	05/17/10	4.08	6.11

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.62'	08/30/00	3.40	7.22
	11/06/00	3.72	6.90
	02/22/01	3.34	7.28
	05/07/01	3.08	7.54
	08/22/01	3.77	6.85
	11/04/01	4.33	6.29
	02/15/02	3.22	7.40
	05/20/02	3.24	7.38
	08/01/02	3.60	7.02
	11/11/02	4.41	6.21
	02/12/03	3.52	7.10
	05/12/03	3.34	7.28
	08/12/03	3.91	6.71
	01/09/04	3.35	7.27
MW-6 (5 - 20 ft bsg)	04/14/04	3.40	7.22
	07/21/04	4.21	6.41
	10/20/04	4.63	5.99
	03/19/05	2.54	8.08
	06/25/05	2.92	7.70
	09/17/05	4.06	6.56
	12/26/05	3.63	6.99
	03/23/06	2.60	8.02
	06/03/06	2.71	7.91
	08/30/06	4.02	6.60
	12/04/06	4.54	5.79
	02/28/07	3.49	6.84
	05/29/07	4.60	5.73
	08/20/07	4.90	5.58
10.33'*	10/25/07	4.36	5.97
	01/25/08	3.92	6.41
	04/30/08	4.49	5.84
	07/30/08	4.87	5.46
	10/23/08	5.18	5.15
	03/26/09	4.08	6.25
	06/05/09	4.50	5.83
	09/09/09	4.87	5.46
	11/12/09	4.50	5.83
	02/18/10	3.95	6.38
	05/17/10	4.23	6.10

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.69'	08/30/00	6.72	4.97
	11/06/00	6.85	4.84
	02/22/01	6.00	5.69
	05/07/01	6.35	5.34
	08/22/01	6.86	4.84
	11/04/01	6.66	5.03
	02/15/02	6.45	5.24
	05/20/02	6.59	5.10
	08/01/02	6.72	4.97
	11/11/02	6.61	5.08
	02/12/03	5.64	6.05
	05/12/03	5.68	6.01
	08/12/03	6.24	5.45
MW-7 (5 - 20 ft bsg)	01/09/04	5.65	6.04
WW-7 (3 - 20 It bsg)	04/14/04	6.40	5.29
	07/21/04	6.31	5.38
	10/20/04	6.42	5.27
	03/19/05	5.48	6.21
	06/25/05	6.00	5.69
	09/17/05	6.55	5.14
	12/26/05	5.57	6.12
	03/23/06	5.47	6.22
	06/03/06	5.62	6.07
	08/30/06	6.17	5.52
	12/04/06	6.38	5.03
	02/28/07	6.11	5.30
	05/29/07	6.25	5.16
	08/20/07	6.65	4.76
11.41'*	10/25/07	6.55	4.86
	01/25/08	6.30	5.11
	04/30/08	6.54	4.87
	07/30/08	6.50	4.91
	10/23/08	6.67	4.74
	03/26/09	5.91	5.50
	06/05/09	6.35	5.06
	09/09/09	6.73	4.68
	11/12/09	6.47	4.94
	02/18/10	5.97	5.44
	05/17/10	5.74	5.67

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.06'	08/30/00	3.06	7.00
	11/06/00	2.98	7.08
	02/22/01	2.46	7.60
	05/07/01	2.76	7.30
	08/22/01	3.56	6.50
	11/04/01	3.76	6.30
	02/15/02	2.72	7.34
9.73'*	05/20/02	2.82	7.24
	08/01/02	3.06	7.00
	11/11/02	3.54	6.52
	02/12/03	3.07	6.99
	05/12/03	2.69	7.37
	08/12/03	3.10	6.96
	01/09/04	2.85	7.21
	04/14/04	3.45	6.61
	07/21/04	4.56	5.50
	10/20/04	4.72	5.34
	03/19/05	3.31	6.75
	06/25/05	3.05	7.01
	09/17/05	4.22	5.84
	12/26/05	3.24	6.82
	03/23/06	2.67	7.39
	06/03/06	2.63	7.43
MW-8 (5 - 20 ft bsg)	08/30/06	3.56	6.50
	12/04/06*	3.81	5.92
	02/28/07	3.06	6.67
	05/29/07	3.77	5.96
	08/20/07	4.21	5.52
	10/25/07	3.96	5.77
	01/25/08	2.97	6.76
	04/30/08	3.85	5.88
	07/30/08	4.16	5.57
	10/23/08	4.48	5.25
	03/26/09	3.25	6.48
	06/05/09	3.70	6.03
	09/09/09	4.10	5.63
	11/12/09	3.79	5.94
	02/18/10	3.19	6.54
	05/17/10	3.30	6.43

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.03'	08/30/00	2.81	7.22
	11/06/00	2.68	7.35
	02/22/01	2.20	7.83
	05/07/01	2.75	7.28
	08/22/01	3.80	6.23
	11/04/01	3.61	6.42
	02/15/02	2.92	7.11
	05/20/02	2.38	7.65
MW-9 (5 - 20 ft bsg)	08/01/02	2.72	7.31
	11/11/02	2.87	7.16
	02/12/03	2.43	7.60
	05/12/03	2.41	7.62
	08/12/03	2.61	7.42
	01/09/04	2.87	7.16
	04/14/04	3.65	6.38
	07/21/04	3.70	6.33
9.73'*	10/20/04	4.20	5.83
	03/19/05	3.75	6.28
	06/25/05	3.85	6.18
	09/17/05	3.38	6.65
	12/26/05	2.01	8.02
	03/23/06	2.50	7.53
	06/03/06	2.63	7.40
	08/30/06	3.35	6.68
	12/04/06	3.63	6.10
	02/28/07	2.61	7.12
	05/29/07	3.34	6.39
	08/20/07	3.82	5.91
	10/25/07	3.21	6.52
	01/25/08	2.62	7.11
	04/30/08	3.55	6.18
	07/30/08	4.05	5.68
	10/23/08	3.96	5.77
	03/26/09	3.21	6.52
	06/05/09	3.25	6.48
	09/09/09	noacc	-
	11/12/09	3.19	6.54
	02/18/10	2.82	6.91
	05/17/10	2.79	6.94

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.07'	05/20/02	4.54	6.53
	06/18/02	4.25	6.82
	08/01/02	1.80	9.27
	11/11/02	1.50	9.57
	02/12/03	1.07	10.00
	05/12/03	1.01	10.06
	08/12/03	1.44	9.63
	01/09/04	0.90	10.17
	04/14/04	2.05	9.02
	07/21/04	2.78	8.29
	10/20/04	1.05	10.02
MW-10 (5 - 12 ft bsg)	03/19/05	0.75	10.32
	06/25/05	1.91	9.16
	09/17/05	2.90	8.17
	12/26/05	0.32	10.75
	03/23/06	0.76	10.31
	06/03/06	1.65	9.42
	08/30/06	2.70	8.37
	12/04/06	2.41	7.01
	02/28/07	0.30	9.12
	05/29/07	2.17	7.25
	08/20/07	3.04	6.38
9.42'*	10/25/07	2.23	7.19
	01/25/08	0.58	8.84
	04/30/08	2.28	7.14
	07/30/08	3.07	6.35
	10/23/08	3.62	5.80
	03/26/09	1.30	8.12
	06/05/09	2.13	7.29
	09/09/09	2.87	6.55
	11/12/09	1.88	7.54
	02/18/10	1.25	8.17
	05/17/10	1.53	7.89

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
9.64'	05/20/02	0.84	8.80
	06/18/02	1.71	7.93
	08/01/02	4.88	4.76
	11/11/02	5.18	4.46
	02/12/03	3.85	5.79
	05/12/03	4.00	5.64
	08/12/03	4.31	5.33
	01/09/04	3.74	5.90
	04/14/04	5.73	3.91
	07/21/04	5.80	3.84
	10/20/04		
MW-11 (5 - 20 ft bsg)	03/19/05	4.81	4.83
	06/25/05	4.56	5.08
	09/17/05	5.30	4.34
	12/26/05	5.11	4.53
	03/23/06	3.35	6.29
	06/03/06	3.65	5.99
	08/30/06	4.94	4.70
	12/04/06	5.43	5.34
	02/28/07	4.20	6.57
	05/29/07	4.75	6.02
	08/20/07	5.53	5.24
10.77'*	10/25/07	5.64	5.06
	01/25/08	4.46	6.31
	04/30/08	4.82	5.95
	07/30/08	5.48	5.29
	10/23/08	6.02	4.75
	03/26/09	3.98	6.79
	06/05/09	4.19	6.58
	09/09/09	5.59	5.18
	11/12/09	5.05	5.72
	02/18/10	4.08	6.69
	05/17/10	3.61	7.16

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.59'*	10/20/04	5.41	
10.37	03/19/05	5.74	
	06/25/05	5.23	
	09/17/05	5.74	
	12/26/05	4.37	
	03/23/06	4.36	
	06/03/06	5.12	
	08/30/06	5.67	
	12/04/06	5.83	4.76
	02/28/07	4,80	5.79
	05/29/07	5.62	4.97
	08/20/07	5.88	4.71
MW-12 (5 - 20 ft bsg)	10/25/07	5,50	5.09
	01/25/08	4.74	5.85
	04/30/08	5.56	5.03
	07/30/08	5.73	4.86
	10/23/08	6.00	4.59
	03/26/09	4.71	5.88
	06/05/09	5.37	5.22
	09/09/09	5.81	4.78
	11/12/09	5.37	5.22
	02/18/10	4.57	6.02
	05/17/10	4.88	5.71
11.29'*	10/20/04	5.67	
11.2	03/19/05	4.82	
	06/25/05	5.78	
	09/17/05	6.21	
	12/26/05	4.25	
	03/23/06	4.57	
	06/03/06	5.60	
	08/30/06	6.20	
	12/04/06	6.33	4.96
	02/28/07	4.95	6.34
	05/29/07	6.02	5.27
	08/20/07	6.42	4.87
MW-13 (5 - 20 ft bsg)	10/25/07	6.21	5.08
	01/25/08	5.23	6.06
	04/30/08	6.17	5.12
	07/30/08	6.32	4.97
	10/23/08	6.51	4.78
	03/26/09	5.42	5.87
	06/05/09	5.98	5.31
	09/09/09	6.45	4.84
	11/12/09	6.02	5.27
	02/18/10	5.07	6.22
	05/17/10	5.48	5.81

# GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.39'*	10/20/04	6.36	
	03/19/05	5.20	
	06/25/05	5.56	
	09/17/05	6.09	
	12/26/05	5.50	
	03/23/06	5.06	
	06/03/06	5.39	
	08/30/06	5.92	
	12/04/06	6.15	5.24
	02/28/07	5.84	5.55
	05/29/07	5.97	5.42
MW-14 (5 - 20 ft bsg)	08/20/07	6.43	4.96
W - 14 (5 - 20 it bsg)	10/25/07	6.37	5.02
	01/25/08	6.13	5.26
	04/30/08	6.42	4.97
	07/30/08	6.35	5.04
	10/23/08	6.56	4.83
	03/26/09	5.80	5.59
	06/05/09	6.25	5.14
	09/09/09	6.63	4.76
	11/12/09	6.31	5.08
	02/18/10	5.75	5.64
	05/17/10	5.65	5.74
11.38*	10/05/07	6.14	5.24
	10/25/07	6.00	5.38
	01/25/08	5.76	5.62
	04/30/08	6.01	5.37
	07/30/08	5.98	5.40
	10/23/08	6.20	5.18
MW-15 (5 - 20 ft bsg)	03/26/09	5.45	5.93
	06/05/09	5.90	5.48
	09/09/09	6.28	5.10
	11/12/09	5.97	5.41
	02/18/10	5.45	5.93
	05/17/10	-	-

### GROUND WATER ELEVATION DATA

Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California (feet)

Well I.D. (Screen Interval)  Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.36*	10/05/07	5.85	4.51
	10/25/07	5.51	4.85
	01/25/08	4.71	5.65
	04/30/08	5.70	4.66
	07/30/08	5.64	4.72
	10/23/08	5.90	4.46
MW-16 (5 - 20 ft bsg)	03/26/09	4.80	5.56
	06/05/09	5.42	4.94
	09/09/09	5.70	4.66
	11/12/09	5.34	5.02
	02/18/10	4.72	5.64
	05/17/10	4.97	5.39

Notes:

bsg: below surface grade
-: information not available

\*: Casing elevations re-surveyed 02/02 2007. MW-4, MW-15 and MW-16 surveyed on 30 November 2007. Performed by Morrow

Surveying, Inc. relative to vertical datum NAVD 88 from GPS observations.

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	11/04/96	ND	220	-	ND	ND	ND	ND	-	-	-	-	-	-	-
	03/05/97	ND	230	-	ND	ND	ND	ND	-	-	-	-	-	-	-
	06/12/97	ND	290	-	ND	ND	ND	ND	-	-	-	-	-	-	-
	09/09/07	ND	180	-	ND	ND	ND	ND	-	-	-	-	-	-	-
	02/13/98	ND	590	-	ND	ND	ND	ND	-	-	-	-	-	-	-
	07/07/98	ND	1,400	2.7	ND	ND	ND	ND	-	-	-	-	-	-	-
	10/01/98	ND	1,100	1.8	ND	ND	ND	ND	-	-	-	-	-	-	-
	12/30/98	ND	1,700	2.3	ND	ND	ND	ND	-	-	-	-	-	-	-
	03/21/00	220	3,100	4,800	11	ND	ND	ND	-	-	-	-	-	-	-
	08/30/00	140	1,600	-	5.3	< 0.5	< 0.5	< 0.5	-	-	-	-	-	-	2,900
	11/06/00	51	1,500	2,100	1	< 0.5	< 0.5	< 0.5	< 50	< 50	< 50	<250	< 50	< 50	1,700
	02/22/01	140	3,000	1,100	< 0.5	< 0.5	< 0.5	< 0.5	<20	<20	<20	<100	<20	<20	100
	05/07/01	< 50	3,800	1,100	< 0.5	< 0.5	< 0.5	< 0.5	<20	<20	<20	<100	<20	<20	780
	08/22/01	<110	1,800	1,600	< 0.5	< 0.5	< 0.5	< 0.5	<25	<25	<25	<130	<25	<25	1,900
MW-1	11/04/01	< 50	1,300	1,500	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 50	< 50	<250	< 50	< 50	1,600
IVI VV - 1	02/15/02	< 50	2,000	770	< 0.5	< 0.5	< 0.5	< 0.5	<20	<20	<20	<100	<20	<20	610
	05/20/02	< 50	160	730	< 0.5	< 0.5	< 0.5	< 0.5	<10	<10	<10	<100	<10	<10	570
	08/01/02	< 50	600	610	< 0.5	< 0.5	< 0.5	< 0.5	<10	<10	<10	<100	<10	<10	480
	11/11/02	< 50	2,200	600	< 0.5	< 0.5	< 0.5	< 0.5	<10	<10	<10	<100	<10	<10	510
	02/12/03	< 50	1,200	640	< 0.5	< 0.5	< 0.5	< 0.5	<10	<10	<10	<100	<10	<10	540
	05/12/03	< 50	520	580	< 0.5	< 0.5	< 0.5	< 0.5	<10	<10	<10	<100	<10	<10	610
	08/11/03	< 50	180	660	< 0.5	< 0.5	< 0.5	< 0.5	<12	<12	<12	<120	<12	<12	740
	01/09/04	610	< 50	590	< 0.5	< 0.5	< 0.5	4.2	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	04/14/04	730	< 50	730	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	07/21/04	900	< 50	620	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	10/20/04	< 50	< 50	60	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	03/19/05	100	< 50	100	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	06/25/05	100	< 50	100	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	09/17/05	100	< 50	83	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-
	12/26/05	100	< 50	86	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	03/23/06	< 50	< 50	13	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	16	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	7	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	< 50	< 50	63	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	62	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	11	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	45	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-1	08/20/07	< 50	< 50	4.9	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	< 50	< 50	31	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	< 50	8,800	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	5,700	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	3,300	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	< 50	1,900	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	05/20/02	< 50	1,800	1,500	< 0.5	< 0.5	< 0.5	< 0.5	<25	<25	<25	<250	<25	<25	1,100
	08/01/02	< 50	2,900	540	< 0.5	< 0.5	< 0.5	< 0.5	<10	<10	14	<100	<10	<10	350
	11/11/02	< 50	1,100	270	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 5.0	7.1	< 50	< 5.0	< 5.0	280
	02/12/03	< 50	1,300	410	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 5.0	< 5.0	< 50	< 5.0	< 5.0	380
	05/12/03	< 50	1,500	360	< 0.5	< 0.5	< 0.5	< 0.5	< 6.2	< 6.2	<6.2	<62	< 6.2	< 6.2	330
	08/11/03	< 50	720	280	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 5.0	< 5.0	< 50	< 5.0	< 5.0	250
	01/09/04	230	< 50	230	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	2.5	<10	< 0.5	< 0.5	-
	04/14/04	230	< 50	220	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/21/04	400	< 50	370	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	4.4	<10	< 0.5	< 0.5	-
	10/20/04	190	< 50	180	3.5	< 0.5	< 0.5	5.2	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	300	< 50	300	2.6	< 0.5	< 0.5	5.2	<1.0	<1.0	2.4	<10	< 0.5	< 0.5	-
	06/25/05	1,200	< 50	1,100	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	330	< 0.5	< 0.5	-
	09/17/05	1,900	< 50	1,100	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	770	< 0.5	< 0.5	-
MW-3N	12/26/05	1,500	< 50	930	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	520	< 0.5	< 0.5	-
	03/23/06	550	< 50	110	< 0.5	3.6	13	37.1	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	200	< 50	150	< 0.5	2.6	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	160	< 50	130	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	900	< 50	790	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	19	880	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	97	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	170	< 50	160	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	< 50	< 50	21	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	< 50	< 50	40	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	18	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	120	< 50	110	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	< 50	40	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	< 50	-	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	1,300	390	-	64	63	9.7	110	-	-	-	-	-	-	210,000
	11/06/00	<3,300	170	120,000	80	<4.0	< 5.0	<3.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	130,000
	11/06/00†	< 3.300	-	120,000	86	<4.0	<7.0	< 6.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	130,000
	02/22/01	<3,300	120	150,000	30	<3.0	<3.0	<3.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	120,000
	05/07/01	<4,200	240	200,000	<20	<10.0	< 5.0	< 5.0	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	150,000
	08/22/01	<5,400	300	190,000	< 5.0	< 5.0	< 5.0	< 5.0	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	160,000
	11/04/01	<5,000	210	170,000	< 5.0	< 5.0	< 5.0	< 5.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	130,000
	02/15/02	<5,000	340	160,000	< 5.0	< 5.0	< 5.0	<10	<2,500	<2,500	<2,500	<12,500	<2,500	<2,500	160,000
	05/20/02	<2,500	200	130,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	98,000
	08/01/02	<2,500	200	100,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	89,000
	11/11/02	<3,000	200	84,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	99,000
	02/12/03	<2,500	88	70,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	78,000
	05/12/03	<2,500	88	86,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	88,000
	08/11/03	<2,500	66	74,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	77,000
MW-4	01/09/04	50,000	< 50	50,000	120	< 0.5	< 0.5	< 0.6	<1.0	<1.0	85	<10	< 0.5	< 0.5	-
171 77 -4	04/14/04	27,000	< 50	27,000	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/21/04	27,000	< 50	5,300	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	3.6	150,000	< 0.5	< 0.5	-
	10/20/04	22,000	< 50	840	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	110,000	< 0.5	< 0.5	-
	03/19/05	3,500	< 0.05	900	25	< 0.5	< 0.5	< 0.6	<1.0	<1.0	4.6	2,900	< 0.5	< 0.5	-
	06/25/05	3,000	< 0.05	620	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	54,000	< 0.5	< 0.5	-
	09/17/05	3,200	< 0.05	370	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	180,000	< 0.5	< 0.5	-
	09/24/05					In-situ Chen	nical Oxidati	on (Ozone i	injection) c	ommences		_			
	12/26/05	3,000	< 50	730	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	76,000	< 0.5	< 0.5	-
	03/23/06	300	< 50	21	4.2	< 0.5	2.1	2.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	110	< 50	33	3.9	2.2	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	7.7	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	1,100	< 50	68	< 0.5	< 0.5	< 0.5	< 0.6	18	<1.0	<1.0	6,300	< 0.5	< 0.5	-
	02/28/07	320	< 50	23	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	800	< 50	330	48	9.4	9.2	15	<1.0	<1.0	18	<10	< 0.5	< 0.5	-
	08/20/07	400	< 50	74	< 0.5	< 0.5	< 0.5	2.3	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	60B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	МТВЕ
	10/25/07	340	< 50	90	< 0.5	< 0.5	< 0.5	1.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/29/08	220	< 50	150	10	< 0.5	1.6	2.0	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-4	04/30/08	< 50	7,600	<1	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
101 00 -4	07/30/08	< 50	5,500	<1	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	120	3,200	110	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	120	-	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	1,000	450	-	< 5.0	< 5.0	< 5.0	< 5.0	-	-	-	-	-	-	52,000
	11/06/00	<1,000	520	42,000	<1.0	<1.0	<1.0	<1.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	44,000
	02/22/01	<1,000	270	39,000	<1.0	<1.0	<1.0	<1.0	< 500	< 500	< 500	<2,500	< 500	< 500	30,000
	05/07/01	<1,800	470	59,000	< 5.0	< 2.0	< 2.0	< 2.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	48,000
	08/22/01	<2,200	780	70,000	<3.0	<3.0	<3.0	<3.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	63,000
	11/04/01	<1,700	670	37,000	<2.0	< 2.0	< 2.0	< 2.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	44,000
	02/15/02	<1,100	480	33,000	<1.0	<1.0	<1.0	<1.0	<1,250	<1,250	<1,250	<6,250	<1,250	<1,250	33,000
	05/20/02	< 500	1,600	28,000	< 5.0	< 5.0	< 5.0	< 5.0	< 500	< 500	< 500	<5,000	< 500	< 500	21,000
	08/01/02	< 500	810	24,000	< 5.0	< 5.0	< 5.0	< 5.0	< 500	< 500	< 500	<5,000	< 500	< 500	10,000
	11/11/02	< 500	2,100	8,800	< 5.0	< 5.0	< 5.0	< 5.0	< 200	< 200	< 200	10,000	<200	<200	3,700
	02/12/03	<170	2,900	3,200	30	<1.7	<1.7	<1.7	<100	<100	<100	4,100	<100	<100	19,000
	05/12/03	< 500	1,500	21,000	13	< 5.0	< 5.0	< 5.0	< 500	< 500	< 500	5,200	< 500	< 500	1,500
	08/11/03	71	2,200	1,700	9.5	< 0.5	< 0.5	< 0.5	< 50	< 50	< 50	14,000	< 50	< 50	1,700
	01/09/04	1,500	< 50	1,500	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	1 - 1
MW-5	04/14/04	500	< 50	430	20	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	1 - 1
17177-3	07/21/04	2,000	< 50	320	2.2	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	15,000	< 0.5	< 0.5	1 - 1
	10/20/04	1,900	< 50	23	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	11,000	< 0.5	< 0.5	1 - 1
	03/19/05	1,000	860	71	2.3	< 0.5	5	40	<1.0	<1.0	<1.0	500	< 0.5	< 0.5	1 - 1
	06/25/05	1,500	1,200	54	11	< 0.5	3.6	37	<1.0	<1.0	<1.0	2,700	< 0.5	< 0.5	1 - 1
	09/17/05	2,500	1,600	16	42	< 0.5	< 0.5	10	<1.0	<1.0	<1.0	12,000	< 0.5	< 0.5	-
	09/24/05					In-situ Chen	nical Oxidati	ion (Ozone i	njection) c	ommences	3		_		
	12/26/05	1,500	1,200	44	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	2,700	< 0.5	< 0.5	1 - 1
	03/23/06	< 50	850	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	1 - 1
	06/03/06	400	900	280	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	1 - 1
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	1 - 1
	12/04/06	1,200	< 50	22	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	2,200	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	11	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	9,000	240,000	26	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	17	<10	< 0.5	< 0.5	· -
	08/20/07	11,000	280,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	· -
	10/25/07	14,000	300,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	МТВЕ	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	01/25/08	11,000	260,000	<1.0	< 0.5	< 0.5	1.4	4.4	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	14,000	73,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	11,000	68,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	7,600	63,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-5	03/26/09	9,400	75,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	5,000	-	-	-
101 00 -3	06/05/09	22,000	95,000	54	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	09/09/09	20,000	91,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	5,900	-	-	-
	11/12/09	6,900	20,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	02/18/10	11,000	24,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	05/17/10	8,200	19,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	1,300	1,300	-	55	< 0.5	16	27	-	-	-	-	-	-	23,000
	11/06/00	<630	1,100	27,000	7	8.1	<3.0	5.2	<630	<630	<630	<3,200	<630	<630	26,000
	02/22/01	< 200	420	8,000	< 5.0	< 5.0	< 5.0	< 5.0	<100	<100	<100	< 500	<100	<100	6,500
	05/07/01	<1,000	900	40,000	<2.0	< 2.0	<1.0	<1.0	< 500	< 500	< 500	<2,500	< 500	< 500	37,000
	08/22/01	<350	520	8,800	<2.0	<1.0	< 0.5	< 0.5	< 200	<200	< 200	<1,000	<200	< 200	8,600
	11/04/01	< 500	420	17,000	<2.0	< 2.0	< 0.5	< 0.5	<250	<250	<250	<1,300	<250	<250	12,000
	02/15/02	<960	910	26,000	2.6	4.5	<1.0	4.2	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	23,000
	05/20/02	<620	690	37,000	<6.2	< 6.2	<6.2	<6.2	< 500	< 500	< 500	<5,000	< 500	< 500	25,000
	08/01/02	<250	1,100	9,100	8	< 2.5	<2.5	< 2.5	<170	<170	<170	3,800	<170	<170	8,100
	11/11/02	< 500	970	11,000	< 5.0	< 5.0	< 5.0	< 5.0	<250	<250	<250	8,600	<250	<250	11,000
	02/12/03	<250	2,100	8,300	<2.5	< 2.5	<2.5	< 2.5	<120	<120	<120	4,600	<120	<120	7,400
	05/12/03	<1,000	630	29,000	<10	<10	<10	<10	< 500	< 500	< 500	8,700	< 500	< 500	32,000
	08/11/03	110	< 50	2,300	6.8	<1.0	<1.0	<1.0	<100	<100	<100	27,000	<100	<100	2,800
	01/09/04	700	< 50	690	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-6	04/14/04	200	< 50	190	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
141 44 -0	07/21/04	200	4.5	140	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	15,000	< 0.5	< 0.5	-
	10/20/04	7,700	1,300	3,400	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	77,000	< 0.5	< 0.5	-
	03/19/05	1,600	630	57	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	1,300	< 0.5	< 0.5	-
	06/25/05	400	630	58	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	3,600	< 0.5	< 0.5	-
	09/17/05	590	< 50	28	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	5,300	< 0.5	< 0.5	-
	12/26/05	400	< 50	92	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	4,500	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	16	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	13	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	4,300	< 50	84	< 0.5	< 0.5	< 0.5	< 0.6	19	<1.0	<1.0	30,000	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	4,900	< 50	120	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	5,000	4,200	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	5.8	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	04/30/08	<50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-6	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	540	< 50	130	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

Comple		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	160,000	2,600	-	28,000	15,000	1,200	5,900	-	-	-	-	-	-	800,000
	11/06/00	80,000	1,700	920,000	23,000	12,000	1,200	5,000	<13,000	<13,000	<13,000	<63,000	<13,000	<13,000	540,000
	02/22/01	80,000	2,000	460,000	19,000	12,000	1,100	3,200	<5,000	<5,000	<5,000	<2,500	<5,000	<5,000	440,000
	02/22/01†	84,000	2,400	500,000	20,000	13,000	1,200	3,400	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	400,000
	05/07/01	100,000	7,600	520,000	25,000	16,000	1,700	6,600	<5,000	<5,000	<5,000	<2,500	<5,000	<5,000	460,000
	05/07/01†	100,000	8,200	500,000	25,000	17,000	1,700	6,700	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	530,000
	08/22/01	110,000	22,000	250,000	18,000	12,000	2,000	9,400	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	240,000
	11/04/01	85,000	6,500	180,000	17,000	2,700	2,100	9,700	<5,000	<5,000	<5,000	<13,000	<5,000	<5,000	150,000
	02/15/02	96,000	21,000	200,000	21,000	7,300	2,600	13,000	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	180,000
	02/15/02†	160,000	29,000	200,000	30,000	27,000	3,700	19,000	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	170,000
	05/20/02	140,000	310,000	220,000	24,000	21,000	3,800	20,000	<5,000	<5,000	<5,000	<50,000	<5,000	<5,000	180,000
	08/01/02	110,000	160,000	150,000	15,000	16,000	4,000	21,000	<2,500	<2,500	<2,500	<25,000	<2,500	<2,500	120,000
	11/11/02	110,000	240,000	77,000	14,000	11,000	4,100	19,000	<1,200	<1,200	<1,200	<12,000	<1,200	<1,200	74,000
	02/12/03	130,000	75,000	110,000	25,000	8,900	3,400	17,000	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	87,000
MW-7	05/12/03	98,000	7,100	220,000	25,000	520	2,600	12,000	<5,000	<5,000	<5,000	<5,000	<5,000	<5,000	140,000
11111	08/11/03	90,000	12,000	140,000	15,000	1,100	2,600	12,000	<5,000	<5,000	<5,000	<5,000	<5,000	<5,000	140,000
	01/09/04	130,000	18,000	120,000	9,500	340	190	3,700	<1.0	<1.0	900	<10	< 0.5	420	-
	04/14/04	330,000	22	220,000	23,000	300	1,900	5,600	<1.0	<1.0	660	<10	< 0.5	400	-
	07/21/04	120,000	14	71,000	11,000	730	1,000	1,250	<1.0	<1.0	370	<10	< 0.5	300	-
	10/20/04	130,000	8.4	39,000	14,000	420	600	380	<1.0	<1.0	290	<10	< 0.5	180	-
	03/19/05	130,000	22,000	40,000	23,000	1,400	2,200	6,800	<1.0	<1.0	17	290	< 0.5	29	-
	06/25/05	1,100,000	45,000	49,000	31,000	31,000	7,500	32,000	<1.0	<1.0	93	400	< 0.5	75	-
	09/17/05	100,000	38,000	28,000	31,000	16,000	8,500	31,000	<1.0	<1.0	<1.0	7,400	< 0.5	< 0.5	-
	09/24/05				]	In-situ Chen	nical Oxidati	on (Ozone i	injection) c	ommences		_			
	12/26/05	99,000	33,000	14,000	20,000	6,000	1,700	11,900	<1.0	<1.0	<1.0	83,000	< 0.5	< 0.5	-
	03/23/06	160,000	48,000	2,400	23,000	22,000	13,000	43,000	<1.0	<1.0	44	14,000	< 0.5	330	-
	06/03/06	170,000	44,000	9,000	48,000	5,200	5,600	23,200	<1.0	<1.0	55	4,800	< 0.5	190	-
	08/30/06	240,000	62,000	3,600	77,000	12,000	30,000	63,000	<1.0	<1.0	77	300	< 0.5	21	-
	12/04/06	110,000	44,000	3,300	7,200	490	950	2,800	20	<1.0	58	28,000	< 0.5	86	-
	02/28/07	32,000	16,000	1,600	1,800	65	610	1,249	<1.0	<1.0	12	<10	< 0.5	16	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	05/29/07	29,000	64,000	1,700	920	18	180	272	<1.0	<1.0	15	<10	< 0.5	28	-
	08/20/07	33,000	70,000	760	2,000	22	86	120	<1.0	<1.0	13	<10	< 0.5	45	-
	10/25/07	41,000	83,000	1,300	3,800	53	380	1,521	<1.0	<1.0	18	<10	< 0.5	65	-
	01/25/08	32,000	48,000	4,500	3,000	55	170	853	12	<1.0	56	<10	< 0.5	96	-
	04/30/08	34,000	44,000	4,500	1,900	12	90	192.1	15	<1.0	61	<10	< 0.5	61	-
	07/30/08	56,000	54,000	5,100	3,300	25	38	270	15	<1.0	67	<10	< 0.5	84	-
MW-7	10/23/08	25,000	47,000	1,800	800	12	19	135	<1.0	<1.0	23	<10	< 0.5	25	-
	03/26/09	64,000	62,000	5,000	4,300	48	21	266	-	-	58	65,000	-	-	-
	06/05/09	74,000	75,000	8,000	4,800	2.7	18	38	-	-	82	<10	-	-	-
	09/09/09	83,000	94,000	3,600	2,800	41	29	211	-	-	290	310,000	-	-	-
	11/12/09	25,000	32,000	1,500	2,000	16	24	141	-	-	11	<10	-	-	-
	02/18/10	39,000	38,000	2,200	2,800	24	47	101.5	-	-	49	36,000	-	-	-
	05/17/10	36,000	40,000	5,800	3,800	110	88	218	-	-	50	24,000	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	<1,000	690	-	18	<2.0	<1.0	<1.0	-	-	-	-	-	-	28,000
	11/06/00	<3,300	810	76,000	<8.0	< 5.0	<3.0	<7.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	120,000
	02/22/01	<2,500	1,100	130,000	53	<3.0	<3.0	<3.0	<2,000	<2,000	<2,000	<10,000	<2,000	<2,000	99,000
	05/07/01	<5,000	1,300	120,000	32	<10	< 5.0	< 5.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	110,000
	08/22/01	<4,000	1,200	86,000	< 5.0	< 5.0	< 5.0	16	<1,700	<1,700	<1,700	<8,500	<1,700	<1,700	76,000
	11/04/01	590	1,100	49,000	6.9	< 0.5	< 0.5	< 0.5	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	60,000
	02/15/02	<3,400	1,500	91,000	< 5.0	< 5.0	< 5.0	< 5.0	<2,500	<2,500	<2,500	<12,500	<2,500	<2,500	110,000
	05/20/02	<1,700	2,200	86,000	<17	<17	<17	<17	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	66,000
	08/01/02	<1,200	2,800	67,000	<12	<12	<12	<12	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	53,000
	11/11/02	<2,000	11,000	51,000	<10	18	<10	<10	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	48,000
	02/12/03	<1,700	5,800	51,000	<17	<17	<17	<17	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	49,000
	05/12/03	<2,500	4,500	60,000	94	<25	<25	<25	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	52,000
	08/11/03	<2,500	23,000	42,000	92	<25	<25	<25	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	42,000
	01/09/04	51,000	12,000	50,000	2.4	< 0.5	< 0.5	2.1	<1.0	<1.0	160	<10	<1.0	<1.0	-
MW-8	03/19/05	80,000	100,000	13,000	45	38	77	530	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
IVI VV -0	06/25/05	60,000	82,000	1,600	18	5.9	3	54	<1.0	<1.0	12	3,700	< 0.5	< 0.5	-
	09/17/05	80,000	89,000	1,400	23	2.7	<0.5	25	<1.0	<1.0	17	88,000	< 0.5	< 0.5	-
	09/24/05				]	In-situ Chen	nical Oxidati	ion (Ozone i	injection) c	ommences	S				
	12/26/05	24,000	37,000	180	270	65	14	127	<1.0	<1.0	<1.0	11,000	< 0.5	< 0.5	-
	03/23/06	1,200	4,000	310	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	880	< 0.5	< 0.5	-
	06/03/06	1,800	4,800	390	60	9.9	7.3	11.6	<1.0	<1.0	3	2,100	< 0.5	< 0.5	-
	08/30/06	6,000	6,200	<1.0	36	6.1	12	29.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	400	2,800	31	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	2,400	< 0.5	< 0.5	-
	02/28/07	3,100	5,200	83	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	6,000	39,000	54	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	11,000	50,000	11	< 0.5	< 0.5	< 0.5	3	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	8,200	44,000	7.2	< 0.5	< 0.5	< 0.5	3.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	7,400	41,000	<1.0	< 0.5	< 0.5	< 0.5	3.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	8,000	2,900	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	14,000	4,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	)15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	10/23/08	20,000	8,500	88	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/26/09	11,000	5,900	36	< 0.5	< 0.5	< 0.5	< 0.6	-	-	11	14,000	-	-	-
	06/05/09	20,000	18,000	65	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
MW-8	09/09/09	14,000	17,000	29	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	9,200	-	-	-
	11/12/09	5,400	6,800	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	02/18/10	4,400	6,000	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	15,000	-	-	-
	05/17/10	4,400	6,800	22	5.3	< 0.5	< 0.5	< 0.6	-	-	<1.0	11,000	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	015M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	< 50	770	-	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-	-	-	97
	11/06/00	< 50	390	220	< 0.5	< 0.5	< 0.5	< 0.5	<25	<25	<25	<125	< 5.0	< 5.0	190
	02/22/01	< 50	240	160	< 0.5	< 0.5	< 0.5	< 0.5	< 2.0	< 2.0	< 2.0	<1.0	< 2.0	< 2.0	120
	05/07/01	< 50	190	150	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<2.5	< 2.5	<13	<2.5	<2.5	120
	08/22/01	< 50	120	120	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 5.0	< 5.0	<25	< 5.0	< 5.0	120
	11/04/01	< 50	160	120	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 5.0	< 5.0	<25	< 5.0	< 5.0	130
	02/15/02	< 50	150	98	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<2.5	< 2.5	<12.5	<2.5	<2.5	92
	05/20/02	< 50	380	85	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<2.5	< 2.5	<25	<2.5	<2.5	79
	08/01/02	< 50	320	84	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	74
	11/11/02	< 50	150	61	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	< 2.5	<2.5	<25	<2.5	<2.5	76
	02/12/03	< 50	350	50	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	55
	05/12/03	< 50	380	45	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	45
	08/11/03	< 50	88	42	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	36
	01/09/04	200	< 50	140	< 0.5	< 0.5	< 0.5	4.7	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-9	04/14/04	180	< 50	180	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
101 00 - 7	07/21/04	< 50	< 50	24	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/20/04	80	< 50	78	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	100	< 50	87	10	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	100	< 50	92	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/17/05	100	< 50	85	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/26/05	< 50	< 50	19	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	19	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	<1.0	7.7	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	< 50	< 50	34	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	< 50	< 50	3.8	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	< 50	< 50	8.9	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	3.5	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	04/30/08	<50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-9	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
IVI VV - 9	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	< 50	-	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

G 1		80	15M					82	60B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/01/02	< 50	720	1.1	1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	11/11/02	< 50	100	0.7	0.72	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	02/12/03	< 50	71	< 0.5	0.63	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	05/12/03	< 50	96	0.59	0.56	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	08/11/03	< 50	110	0.73	0.93	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	01/09/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/14/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/21/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/20/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/17/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-10	12/26/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	<1.0	8.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	<1.0	3.9	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	<1.0	3.2	< 0.5	1.2	1.3	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	600	< 50	<1.0	< 0.5	2.4	< 0.5	40	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	05/20/02	< 50	95	310	1.5	3	< 0.5	1.4	< 5.0	< 5.0	< 5.0	< 50	< 5.0	< 5.0	260
	08/01/02	< 50	190	65	< 0.5	1.9	0.6	< 0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	52
	11/11/02	< 50	140	15	< 0.5	2.1	1.1	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	23
	02/12/03	< 50	86	2.6	< 0.5	1.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	05/12/03	< 50	62	2.3	< 0.5	1.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 5.0
	08/11/03	< 50	72	2.3	< 0.5	0.66	< 0.5	< 0.5	<1.0	<1.0	<1.0	< 5.0	< 0.5	< 0.5	< 5.0
	01/09/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/14/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/21/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/20/04	-	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	-
	03/19/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-11	09/17/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
141 44 - 11	12/26/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	110	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	60B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	10/20/04	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/17/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/26/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-12	12/04/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
IVI VV - 1 Z	02/28/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	< 50	-	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

C1-		80	15M					82	60B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	МТВЕ
	10/20/04	100	< 50	99	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	< 50	< 50	31	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/17/05	< 50	< 50	40	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/26/05	< 50	< 50	17	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-13	12/04/06	< 50	< 50	63	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
IVI VV -13	02/28/07	< 50	< 50	6.5	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	< 50	< 50	41	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	< 50	< 50	6.7	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	< 50	< 50	15	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	64	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	-	-	-
	11/12/09	< 50	< 50	25	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

Commla		80	15M					82	260B						8021
Sample ID	Date	ТРН-д	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	10/20/04	490	< 50	90	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/17/05	< 50	< 50	12	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/24/05					In-situ Chen	nical Oxidati	on (Ozone i	njection) c	ommences	S				
	12/26/05	< 50	< 50	6.1	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	< 50	< 50	36	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	02/28/07	< 50	< 50	8.7	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-14	05/29/07	< 50	< 50	59	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
101 00 - 14	08/20/07	< 50	< 50	10	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	150	< 50	140	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	120	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	1 -
	04/30/08	220	< 50	210	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/30/08	< 50	< 50	41	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	36	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/26/09	< 50	< 50	26	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	06/05/09	500	1,200	40	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	09/09/09	390	1,800	160	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	11/12/09	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	02/18/10	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	05/17/10	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

#### ANALYTICAL RESULTS OF GROUND WATER SAMPLES

# Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California (µg/l)

G 1		80	15M	8260B										8021	
Sample ID	Date	ТРН-д	TPH-d	МТВЕ	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	10/25/07	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-15	04/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
IVI VV -13	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	< 50	-	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-
	01/25/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-16	07/30/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	< 50	< 50	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	< 50	-	<1.0	< 0.5	< 0.5	< 0.5	< 0.6	-	-	<1.0	<10	-	-	-

Notes:

μg/l: micrograms per liter

†: duplicate sample

-: not analyzed

TPH-d total petroleum hydrocarbons quantified as diesel
TPH-g: total petroleum hydrocarbons quantified as gasoline

EDB: 1,2-dibromoethane

1,2-DCA: 1,2-dichloroethane

MTBE: methyl tertiary-butyl ether

DIPE: di-isopropyl ether

ETBE: ethyl tertiary-butyl ether

TAME: tertiary-amyl methyl ether

TBA: tertiary-butyl alcohol

ND: Non-detect above minimum laboratory detection levels

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

D		Wes	t Ozone System Unit	East Ozone System Unit			
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes	
01/05/06	640	17	Installed hose clamps on all flow lines to prevent leaks.  All wells set to 1-hr cycles and 2-hr off time.	596	20	Installed hose clamps on all flow lines to prevent leaks. All wells set to run for 1-hr cycles and 1-hr off time.	
01/16/08	NM	16	All wells set to run for 1-hr cycles, 2 to 3 times daily.	NM	17	System re-started. All wells set to run for 1-hr cycles, 2 to 3 times daily.	
02/15/06	1,511	15	Operational - no maintenance required.	1,469	18	Operational - no maintenance required.	
03/23/06	2,272	12	Operational - no maintenance required.	2,162	NM	System down - power is on-line, but there is no flow.	
04/27/06	2,950	NM	Turned down unit - ozone generator line clogged.	2,393	NM	System down - power is on-line, but there is no flow.	
05/22/06	3,083	12	Operational - no maintenance required.	2,793	15	Repaired broken injection line.	
06/01/06	3,301	12	Operational - no maintenance required.	3,009	15	Repaired broken injection line.	
07/05/06	4,117	NM	System shut down. Repairs needed.	NM	NM	Operational - no maintenance required.	
08/11/06	NM	NM	System off-line for repairs.	NM	NM	Operational - no maintenance required.	
08/30/06	NM	NM	System off-line for repairs.	NM	NM	Operational - no maintenance required.	
12/04/06	NM	NM	System off-line for repairs.	6,565	16	Repaired broken injection line.	

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

D		Wes	t Ozone System Unit	East Ozone System Unit			
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes	
12/16/08	NM	NM	System repaired and on-line.	NM	NM	Operational - no maintenance required.	
12/19/06	NM	NM	Operational - no maintenance required.	NM	NM	Repaired cracks in ozone lines. Adjusted sparge cycles from 1-hr cycles to 1/2-hr cycles.	
01/19/07	5,073	12	Operational - no maintenance required.	7,535	12	Operational - no maintenance required.	
03/13/07	NM	NM	System shut for ozone well destructions.	NM	NM	Operational - no maintenance required.	
05/29/07	NM	NM	System shut down for ozone well destructions.	NM	NM	Operational - no maintenance required.	
07/19/07	NM	NM	Ozone sparge points reinstalled.	11,472	12	Repaired broken injection line.	
07/27/07	6,173	12	System reactivated, fully operational. Adjusted sparge cycles from 1/2 hour cycles to 1-hr cycles. Cleared and replaced lines.	11,646	10	Operational - Adjusted sparge cycles from 1/2-hr cycles to 1-hr cycles. Cleared and replaced lines.	
08/09/07	6,477	12	Operational - no maintenance required.	11,949	10	Operational - no maintenance required.	
09/10/07	NM	NM	Operational - no maintenance required.	NM	NM	Operational - no maintenance required.	
12/21/07	9,514	NM	Operational - no maintenance required.	15,058	NM	Operational - no maintenance required.	
01/29/08	NM	NM	Operational - no maintenance required.	NM	NM	Operational - no maintenance required.	

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

D		Wes	t Ozone System Unit	East Ozone System Unit			
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes	
03/18/08	11,691	11	Operational - no maintenance required.	17,163	10	Operational - no maintenance required.	
4/28-29- 30/2008	12,682	10	Operational - no maintenance required.	18,154	10	Not producing Ozone. Manufacturer contacted.	
06/14/08	NM	NM	Not producing Ozone. Manufacturer contacted.	NM	NM	System re-start, lines blown- out/cleared, fittings replaced: still not producing Ozone.	
06/17/08	NM	NM	Manufacturer on-site. Troubleshooting. Sytem not producing Ozone.	NM	NM	Manufacturer on-site. Troubleshooting. Sytem not producing Ozone.	
06/21/08	NM	NM	Lines blown-out/cleared, fittings replaced: still not producing Ozone. Manufacturer states new Oxygen compressor required.	NM	NM	System not producing Ozone.  Manufacturer state new Ozone generator required.	
09/02/08	13,837	19	Operational - no maintenance required.	18,224	20	Recconect well tubes and set timers.	
09/11/08	14,050	20	Operational - no maintenance required.	18,437	20	Operational - no maintenance required.	
09/16/08	14,167	20	Operational - no maintenance required.	18,554	20	Operational - no maintenance required.	
09/25/08	14,380	20	Operational - no maintenance required.	18,767	20	Operational - no maintenance required.	
10/01/08	14,520	20	Operational - no maintenance required.	18,907	20	Operational - no maintenance required.	
10/09/08	14,711	20	Operational - no maintenance required.	19,098	20	Operational - no maintenance required.	

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

		West	Ozone System Unit	East Ozone System Unit			
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes	
10/15/08	14,853	20	Operational - no maintenance required.	19,240	20	Operational - no maintenance required.	
10/23/08	15,044	20	Operational - no maintenance required.	19,797	20	Operational - no maintenance required.	
10/29/08	15,186	13	Operational - no maintenance required.	19,572	17	Operational - no maintenance required.	
11/03/08	15,302	20	Operational - no maintenance required.	19,688	20	Operational - no maintenance required.	
11/11/08	15,490	20	Operational - no maintenance required.	19,877	20	Operational - no maintenance required.	
11/17/08	15,628	20	Operational - no maintenance required.	20,014	20	Operational - no maintenance required.	
11/24/08	15,794	20	Operational - no maintenance required.	20,180	20	Operational - no maintenance required.	
12/01/08	15,958	20	Operational - no maintenance required.	20,344	20	Operational - no maintenance required.	
12/11/08	16,195	20	Operational - no maintenance required.	20,580	20	Operational - no maintenance required.	
12/15/08	16,289	20	Operational - no maintenance required.	20,674	20	Operational - no maintenance required.	
12/23/08	16,480	20	Operational - no maintenance required.	20,866	20	Operational - no maintenance required.	

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

D		Wes	t Ozone System Unit	East Ozone System Unit			
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes	
12/31/08	16,665	20	Line to manifold found damaged. Line replaced and system restarted.	21,050	20	Operational - no maintenance required.	
01/07/09	16,831	20	Operational - no maintenance required.	21,216	20	Line to manifold found damaged. Line replacaced and system restored.	
01/13/09	16,973	20	Operational - no maintenance required.	21,358	20	Operational - no maintenance required.	
01/28/09	17,327	20	Operational - no maintenance required.	21,712	20	Operational - no maintenance required.	
02/02/09	17,446	20	Operational - no maintenance required.	21,831	20	Operational - no maintenance required.	
02/11/09	17,651	20	Operational - no maintenance required.	22,035	20	Operational - no maintenance required.	
02/17/09	17,794	20	Operational - no maintenance required.	22,178	20	Operational - no maintenance required.	
02/23/09	17,934	20	Operational - no maintenance required.	22,318	20	Operational - no maintenance required.	
03/06/09	18,195	20	Operational - no maintenance required.	22,579	20	Operational - no maintenance required.	
03/09/09	18,263	20	Line to manifold damaged. Line replaced and system restarted	22,647	20	Operational - no maintenance required.	
03/18/09	18,479	20	Operational - no maintenance required.	22,862	20	Operational - no maintenance required.	

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

D .		Wes	t Ozone System Unit	East Ozone System Unit				
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes		
04/10/09	19,019	20	Operational - Lines pressure tested/blown out. Manifold tubing inspected and repaired as needed.	23,401	20	Operational - Lines pressure tested/blown out. Manifold tubing inspected and repaired as needed.		
04/20/09	19,255	20	Operational - no maintenance required.	23,677	20	Operational - no maintenance required.		
05/05/09	19,611	20	Operational - no maintenance required.	23,993	20	Operational - no maintenance required.		
05/20/09	19,962	20	Operational - no maintenance required.	24,344	20	Operational - no maintenance required.		
06/05/09	20,342	-	Non-Operational - Ozone generator not turning on and white powder from oxygen cylinder on generator noted.	24,723	20	Operational - no maintenance required.		
06/17/09	20,479	1	Non-Operational - Oxygen cylinder on generator malfunction and awaiting repair.	25,006	20	Operational - no maintenance required.		
06/18/09		1	Oxygen and ozone generator replaced, ozone comporessor valve plate replaced.					
07/02/09	20,671	20	Operational	25,358	20	Operational		
07/29/09	21,284	20	Operational	25,970	20	Operational, but ozone appears to be leaking.		
08/07/09	21,522	20	Operational	26,207	20	Operational. Sealed conduits at pipe joints between wellheads and manifold. No ozone leaking.		
08/28/09	22,001	20	Operational	26,684	20	Operational - no maintenance required.		

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

# Rino Pacific/Oakland Truck Stop

D		West	t Ozone System Unit	East Ozone System Unit				
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes		
09/09/09	22,275	20	Operational	26,957	20	Operational		
10/01/09	22,772	20	Operational	27,454	20	Operational		
10/15/09	23,022	20	Operational	27,705	20	Operational		
10/22/09	23,362	20	Operational	28,045	20	Operational		
10/24/09	23,362	20	Operational	28,045	20	Operational		
11/12/09	23,727	20	Operational	28,407	20	Operational		
11/27/09	24,067	20	Operational	28,749	20	Operational		
12/11/09	24,386	20	Operational	29,069	20	Operational		
12/24/09	24,681	20	Operational	29,364	20	Operational		
01/08/10	25,024	20	Operational	29,706	20	Operational		
01/21/10	25,320	20	Operational	30,002	20	Operational		
02/02/10	25,592	20	Operational	30,275	20	Operational		

### OZONE SYSTEM OPERATIONS AND MAINTENANCE

### Rino Pacific/Oakland Truck Stop

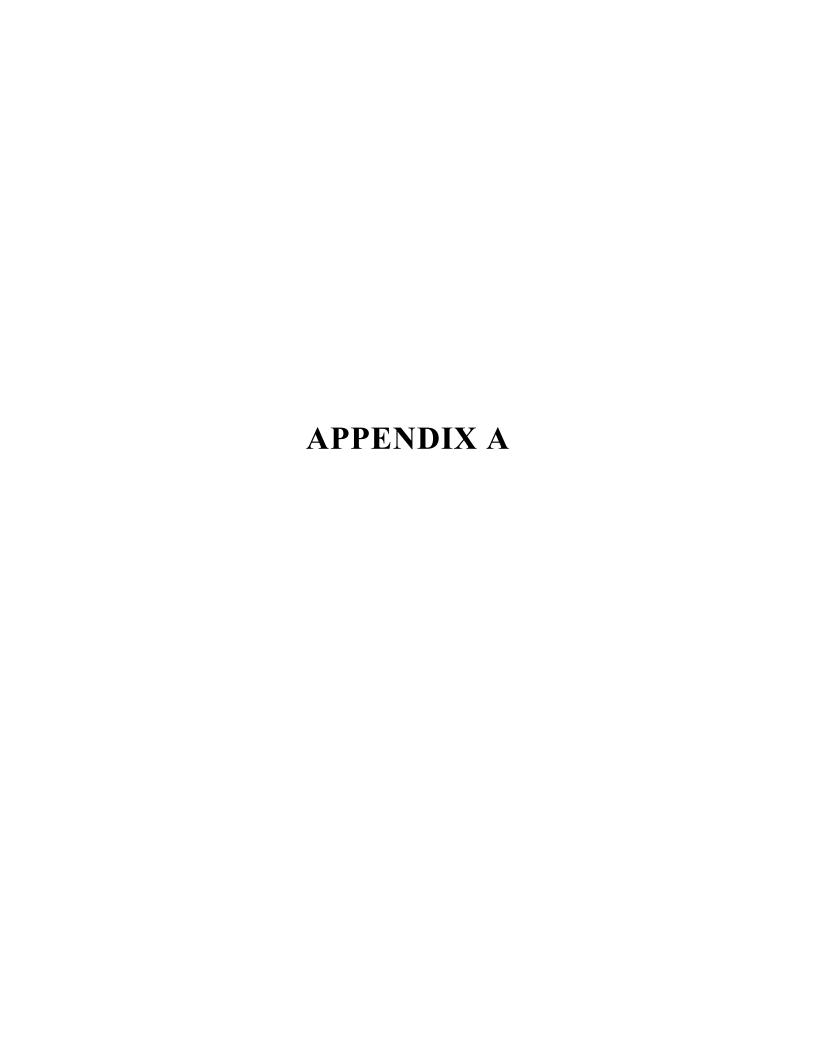
1107 5th Street, Oakland, California

_		Wes	t Ozone System Unit	East Ozone System Unit			
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes	
02/11/10	25,798	-	Non-Operational - Ozone generator not turning on and white powder noted.	30,491	20	Operational	
02/18/10	25,798	1	Non-Operational - Ozone generator not turning on, waiting for repairs.	30,643	18	Operational	
03/03/10	25,798	-	Non-Operational - Ozone generator not turning on, waiting for repairs.	30,938	20	Operational	
03/18//10	25,798	20	Non-Operational - Ozone generator not turning on, waiting for repairs.	31,282	20	Operational	
04/01/10	25,798	20	Non-Operational - Ozone generator not turning on, waiting for repairs.	31,600	20	Operational	
04/15/10	25,819	20	Operational	31,920	20	Operational	
04/29/10	26,138	20	Operational	32,239	20	Operational	
05/13/10	26,459	20	Operational	32,559	20	Operational	
05/26/10	26,756	20	Operational	32,857	20	Operational	
06/04/10	26,960	20	Operational	33,061	20	Operational	
06/16/10	27,235	20	Operational	33,336	20	Operational	

Notes:

cfh: cubic feet per hour NM: not measured

West Ozone Unit consists of ozone injection wells OZ-6 through OZ-10 and OZ16 through OZ-20 East Ozone Unit consists of ozone injection wells OZ-1 through OZ-5 and OZ-11 through OZ-15



#### APPENDIX A

HISTORICAL BACKGROUND Rino Pacific - Oakland Truck Stop 1107 5<sup>th</sup> Street, Oakland, California

#### A.1. BACKGROUND

The site is located at 1107 5<sup>th</sup> Street in a commercial and industrial area of west Oakland, California (Figure 1). The property contains a service station building, four fuel dispenser islands, a truck scale, scale house, and two underground storage tanks (USTs). The site has been operating as a truck stop for the past 40 years.

#### A.2. REGIONAL GEOLOGIC/HYDROGEOLOGIC SETTING

The site is situated within the Coast Range Geomorphic Province of California. This geopmorphic province contains coastal foothills and mountains and extends from the Tehachapi Mountains in the south to the Klamath Mountains in the north. The western and eastern boundaries of this province are comprised of the Pacific Ocean and the Great Valley Geomorphic Province, respectively.

The site is located in the Franciscan Complex, which is subdivided into four major divisions identified as the Northern Coast Range, the Franciscan Block, the Diablo Range, and the Nacimiento Block. The site is situated within the Franciscan Block, an assemblage of variably deformed and metamorphosed rock units. The surface is composed of Quaternary alluvium; at depth, the site is underlain by rocks of the Franciscan Complex, which are composed predominately of detrital sedimentary rocks with volcanic tuffs and deep ocean marine sediments. The Franciscan lithologies typically have low porosity and permeability.

Based upon the General Soil Map from the *Soil Survey of Alameda County, Western Part*, issued by the United States Department of Agriculture Soil Conservation Service in 1981, the site area is situated within the Urban Land-Danville complex. This complex is located on low terraces and alluvial fans at an elevation of about 20 feet to 300 feet above mean sea level (MSL), and consists of approximately 60% Urban Land, 30% Danville soil, and 10% other soils. Danville soil is a silty clay loam that formed in alluvium originating primarily from sedimentary rock; Urban land consists of areas covered by roads, parking lots, and buildings. The nearest surface water feature in the vicinity of the property is the Oakland Estuary, approximately 2,400 feet to the south of the property.

Beginning in October 1996, ground water monitoring has been conducted at the site to assess the seasonal variation of elevation, gradient, and flow direction, and to define the impact of petroleum hydrocarbon compounds and fuel oxygenating compounds in shallow ground water beneath the site. Based on data from previous monitoring events, ground water at the property varies seasonally between approximately 10 inches to 6 feet below surface grade (bsg). The ground water flow has varied from southwest to north. This may be affected by changing recharge and discharge patterns, as well as leaking pipes.

Site Background Information: Rino Pacific - Oakland Truck Stop Page 2 of 6

#### A.2. UNDERGROUND STORAGE TANK REMOVAL

In March 1999, two 10,000-gallon diesel USTs, one 10,000-gallon gasoline UST, and one 8,000-gallon gasoline UST were removed from the site. The approximate location of the former USTs is shown on Figure 2.

Interim remedial action was performed during the UST removal to address contaminated soil and ground water. Approximately 2,100 tons of contaminated soil were removed from the excavation. Soil samples were collected from the excavation and stockpiles as directed by the Fire Inspector. Contaminated ground water was removed from the excavation pit; approximately 33,000 gallons of water were pumped into temporary storage tanks, which were then transported and disposed off-site. Approximately 1,700 tons of backfill was placed in the excavation. Results of the soil samples taken during the excavation are not available.

#### A.3. SITE ASSESSMENT ACTIVITIES

In November 1996, ground water monitoring wells MW-1 through MW-3 were installed to a depth of 20 feet bsg to assess contamination from an unauthorized release of fuel, which was repaired as soon as it was discovered. Product recovery sumps equipped with skimmers were installed in the wells and approximately 6 gallons of gasoline were recovered.

Monitoring well MW-2 was destroyed in January 1999. Additional monitoring wells MW-4 through MW-9 were installed to a total depth of 20 feet bsg in August 2000. Contamination was detected in each of the wells, and free product was occasionally evident in well MW-7.

Monitoring wells MW-10 and MW-11 were installed in May 2002 to a total depth of 12 feet bsg. At this time, well MW-3 was abandoned and well MW-3N was installed to a depth of 12 feet bsg.

In July 2002, eight soil borings were advanced on 5<sup>th</sup> Street and Chestnut Street to total depths between 5 feet and 8 feet bsg to determine if contamination was migrating off-site along preferential pathways (i.e. utility trenches). Sample results indicated high methyl tertiary-butyl ether (MTBE) concentrations that ranged from 170,000 micrograms per liter (µg/l) to 460,000 µg/l in grab ground water samples from borings drilled directly north of the site, along the 5<sup>th</sup> Street sewer line. Borings east of the site had little to no contamination.

In January 2003, a passive skimmer was placed inside monitoring well MW-7 to remove free product. During monitoring activities in April 2004, free-product was noted in MW-8. The passive skimmer in MW-7 was moved to MW-8 to remove the free product.

In October 2004, three pilot borings were advanced at the site to install three ground water monitoring wells MW-12 through MW-14. Wells MW-12 and MW-13 were installed in the

5th Street right of way to the north of the property to a vertical depth of 20 feet bsg and completed as ground water monitoring wells using 2-inch diameter polyvinylchloride (PVC) casing with a 0.020-inch slotted screen installed from 5 feet to 20 feet bsg. Well MW-14 was installed in the northeast corner of the site with the same construction as wells MW-12 and MW-13. A total of three soil samples, taken from the monitoring well pilot borings, were analyzed for petroleum hydrocarbon constituents. In sample MW14-10, 1.8 milligrams per kilogram (mg/kg) TPH-d and 2.0 mg/kg MTBE were detected.

On 05 through 07 and 18 July 2006, seven soil borings (P1 through P7) were advanced on-site to depths of 20 feet bsg with direct-push technology (P6 and P7) and 40 feet bsg (P1 through P5) with a hollow-stem auger drill rig. All borings were continuously cored from surface grade to total depth. Soil and grab ground water samples were collected at selected intervals based on lithology encountered during drilling; grab ground water samples were collected from borings advanced immediately adjacent to P1 through P5, and at total depth in borings P6 and P7. Soil samples were collected between depths of 6 feet and 40 feet bsg from borings P1 through P7 and analyzed for petroleum hydrocarbon constituents. TPH-g was detected in soil samples P1-6, P1-21, P2-8, and P4-7 at concentrations of 210 mg/kg, 2.6 mg/kg, 110 mg/kg, and 10 mg/kg, respectively. TPH-d was detected in samples P1-6, P2-8, and P4-7 at concentrations of 7,600 mg/kg, 680 mg/kg, and 13,000 mg/kg, respectively.

Grab ground water samples were collected from soil borings advanced immediately adjacent to P1 through P5 at selected sandy zones between 10 feet and 35 feet bsg, and from borings P6 and P7 at a depth of 20 feet bsg. TPH-g was detected in boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, in boring P5 at 10 feet and 35 feet bsg, and in borings P6 and P7 at 20 feet bsg at concentrations ranging from 130 µg/l (P6-20-W) to 38,000 µg/l (P4-W-10). TPH-d was detected in boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, and in boring P7 at 20 feet bsg at concentrations ranging from 4,500 µg/l (P1-W-35) to 350,000 µg/l (P4-W-10). BTEX constituents were detected in boring P1 at 20 feet and 35 feet bsg, P5 at 10 feet and 35 feet bsg, and P6 at 20 feet bsg at maximum concentrations of 110 µg/l benzene (P1-W-20), 36 µg/l toluene (P5-W-10), 13 µg/l ethylbenzene (P1-W-35), and 17.3 µg/l total xylenes (P1-W-20). MTBE was detected in samples collected from boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, in boring P5 at 10 feet and 35 feet bsg, and in borings P6 and P7 at 20 feet bsg at concentrations ranging from 4.1 µg/l (P6-20-W) to 11,000 µg/l (P1-W-20). TAME was detected in boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, and in boring P5 at 10 feet bsg at concentrations ranging from 3.4 µg/l (P5-W-10) to 17 µg/l (P1-W-20). The lead scavenger 1,2-DCA was detected in boring P1 at 20 feet and 35 feet bsg at concentrations of 4.7 μg/l and 3.4 μg/l, respectively. Benzene was detected in sample P1-21 at a concentration of 0.014 mg/kg. Toluene, ethylbenzene, and xylenes were detected in sample P2-8 at concentrations of 0.22 mg/kg, 0.62 mg/kg, and 4.2 mg/kg, respectively.

Site Background Information: Rino Pacific - Oakland Truck Stop Page 4 of 6

In September 2007, AGE installed ground water monitoring wells MW-15 and MW-16 and conducted ground water assessment at the site utilizing CPT. The wells were installed off-site in the City of Oakland right-of-way approximately 160 feet northeast and 100 feet northwest (down-gradient) of the former UST area, respectively, to total depths of approximately 20.5 feet bsg and completed with 15 feet of well screen section extending from approximately 5 to 20 feet bsg.

A total of three borings (CPT-1 through CPT-3) were advanced to collect subsurface lithologic data and to collect discrete ground water samples. Two CPT borings were advanced on the eastern portion of the site to assess the vertical extent of petroleum hydrocarbon-impacts to ground water. One CPT boring was advanced off-site, in the northwest parking area of 5<sup>th</sup> Street, to assess the lateral and vertical extent of petroleum hydrocarbon impacts to ground water. Soil boring CPT-1 was advanced approximately 110 feet northwest of the northwest corner of the site. Soil borings CPT-2 and CPT-3 were advanced approximately 100 feet southeast and east of the former USTs located on the central portion of the site, respectively. Due to refusal the total depths of the lithologic soundings in borings CPT-1, CPT-2, and CPT-3 were 52 feet bsg, 52 feet bsg, and 54 feet bsg, respectively.

There were no reported detections of BTEX compounds in any if the soil samples collected for laboratory analysis. TPH-d was detected in two of the six soil samples collected at a reported concentration of 1.4 milligrams per kilograms (mg/kg; MW-15-6.5 feet) and 3.3 mg/kg (MW-16-6.5 feet). However, the laboratory report indicates that the results in sample MW-15-6.5 feet do not resemble a fuel pattern, and that the TPH-d results in sample MW-16-6.5 feet are primarily due to overlap from a heavy oil range product. TPH-g was detected in soil sample MW-15-6.5 feet at a reported concentration of 1.4 mg/kg.

Benzene was detected at concentrations of 2.0 micrograms per liter ( $\mu$ g/l), 8.0  $\mu$ g/l, 10  $\mu$ g/l, and 13  $\mu$ g/l for samples CPT-2C, CPT-2B, CPT-3C, and CPT-3B, respectively. Toluene was detected at concentrations of 0.67  $\mu$ g/l, 1.1  $\mu$ g/l, 3.4  $\mu$ g/l, and 13  $\mu$ g/l for samples CPT-3C, CPT-3B, CPT-2C, and CPT-2B, respectively. Ethylbenzene was detected at a concentration of 0.57  $\mu$ g/l, 1.3  $\mu$ g/l, 1.9  $\mu$ g/l, and 10  $\mu$ g/l for samples CPT-2C, CPT-2B, CPT-3C, and CPT-3B, respectively. Total xylenes were detected at concentrations of 2.1  $\mu$ g/l, 2.7  $\mu$ g/l, 5.5  $\mu$ g/l, and 1.3  $\mu$ g/l for samples CPT-3C, CPT-2C, CPT-2B, and CPT-3B, respectively. There were no reported detections of BTEX compounds in ground water samples collected from boring CPT-1.

TPH-d was detected in three of the seven ground water samples collected; at concentrations of  $54 \,\mu g/l$ ,  $190 \,\mu g/l$ , and  $240 \,\mu g/l$  in samples CPT-2C, CPT-3B, and CPT-3C, respectively. There were no reported detections of TPH-d in A-zone ground water samples CPT-2B, CPT-1A, CPT-1B or CPT-1C. TPH-g was detected in three of the seven ground water samples collected; at concentrations of  $69 \,\mu g/l$ ,  $270 \,\mu g/l$ , and  $410 \,\mu g/l$  in samples CPT-2B, CPT-3C, and CPT-3B, respectively. There were no reported detections of TPH-g in ground water samples CPT-2C, CPT-1A, CPT-1B or CPT-1C. MTBE was detected in three the seven ground water samples collected for analysis. MTBE was detected at concentration of  $0.61 \,\mu g/l$ ,  $0.93 \,\mu g/l$ , and  $16 \,\mu g/l$  in ground water samples CPT-2C,

Site Background Information: Rino Pacific - Oakland Truck Stop Page 5 of 6

CPT-3B, and CPT-3C. There were no reported detections of MTBE in ground water samples CPT-2B, CPT-1A, CPT-1B or CPT-1C.

In July 2008, AGE conducted the additional subsurface investigation at the site utilizing 25-ton truck mounted CPT drill rig. A total of three borings (CPT-4 through CPT-6) were advanced to collect subsurface lithologic data and to collect discrete ground water samples. CPT boring (CPT-4) was advanced on-site, approximately 40 feet northeast of the former UST area. CPT boring CPT-5 was advanced off-site, in the dirt area on the north side of 5<sup>th</sup> Street. CPT boring CPT-6 was advanced east of the site, on the eastern edge of Chestnut Street. Due to refusal, the total depths of the lithologic soundings in borings CPT-4, CPT-5, and CPT-6 were 49 feet bsg, 47 feet bsg and 45 feet bsg respectively. A total of seven ground water samples were collected from borings CPT-4 through CPT-5 and submitted for laboratory analysis. No contaminants of concern were detected in any of the samples analyzed.

#### A.4. SITE REMEDIATION ACTIVITIES

In March 2004, a total of ten pilot borings were advanced to 12.5 feet bsg at the site to install ten ozone sparge wells (OZ-1 through OZ-10). The microporous sparge interval was set at 10 to 12 feet bsg.

In October 2004, ten pilot borings were advanced to install ten ozone sparge wells OZ-11 through OZ-20. The sparge wellw were completed with a manufacturer-assembled, 2-inch by 24-inch microporous sparge interval from 11 to 13 feet bsg and blank 1-inch casing extended to the surface. The filter pack was installed from 9 feet to 15 feet bsg.

During the first quarter 2005, AGE completed the installation of the interim remediation system subsurface piping network. All tubing was encased in Schedule 80 polyvinylchloride (PVC) piping.

On 24 September 2005, two ozone sparge systems were installed on-site and started; initiation of the ozone sparge system was delayed upon the client's request, as demolition activities were being conducted on-site.

On 13 March 2007, AGE personnel directed the destruction of five ozone injection wells (OZ6, OZ7, OZ10, OZ16 and OZ17) in preparation for truck scale upgrade activities to be performed by the property's lessee and CAT Scale. In preparation for destruction of ozone injection wells OZ6, OZ7, OZ10, OZ16 and OZ17 all material within the original boreholes, including the well casings, filter pack, annular seal, and well cover boxes were over-drilled utilizing a CME-HT drill rig equipt with 10-inch, hollow stem augers. Following over-drilling activities, each borehole was backfilled with a cement grout mixture to surface grade.

Hydrocarbon-impacted soil surrounding the existing truck scale was excavated as part of truck scale

removal and upgrade activities. Soil was removed to a depth of approximately six feet bsg using an excavator. Soil surrounding the existing truck scale was excavated by representatives of CAT Scale. The excavation provided the removal of a significant amount of petroleum hydrocarbon-impacted soil within the present vadose and smear zones. The soil was removed using an excavator to a total depth of approximately 6 feet bsg. While soil was excavated, trucks were immediately loaded for transportation Keller Canyon Landfill in Pittsburg, California. The impacted soil was transported by Intrinsic Transportation, Inc, of Santa Rosa, California and JT & T Enterprises of Cotati, California under non-hazardous waste manifest. According to total sum of truck weight tickets 543.76 tons or approximately 367 cubic yards of soil were disposed. The excavation was backfilled with clean fill sand and pea gravel mixtures. The fill material placed in the excavation and was compacted by representatives of CAT Scale. In addition, the installation of the scale was conducted by representatives of CAT Scale.

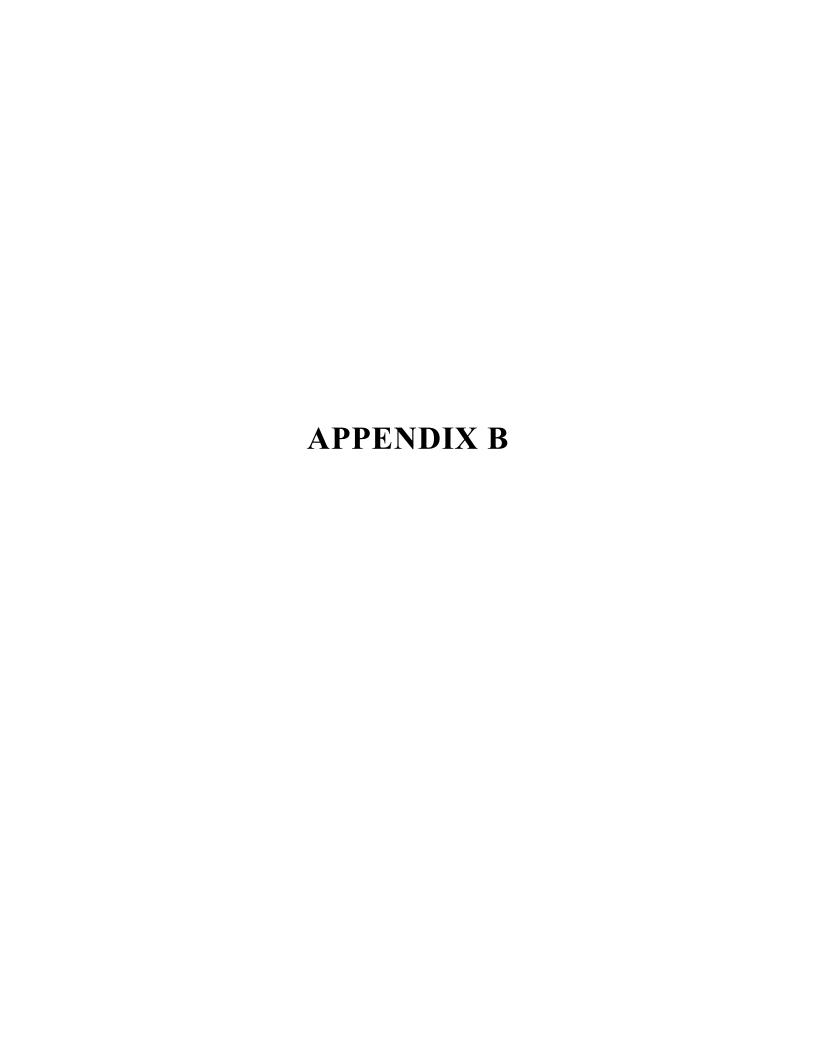
TPH-d-range petroleum hydrocarbons were detected at concentrations ranging from 95 mg/kg to 9,800 mg/kg (Table 1). TPH-g-range petroleum hydrocarbons were detected at concentrations ranging from 1.0 mg/kg to 50 mg/kg (Table 1). Benzene concentrations ranged from 0.020 mg/kg to 0.20 mg/kg. Toluene concentrations ranged from 0.018 mg/kg to 0.020 mg/kg. Ethylbenzene concentrations ranged from 0.014 mg/kg to 0.028 mg/kg. Total xylene concentrations ranged from 0.020 mg/kg to 0.044 mg/kg. MTBE was detected in 12 of the 13 soil samples at concentrations ranging from 0.030 mg/kg to 2.6 mg/kg. The reported concentrations of TAME ranged from 0.011 mg/kg to 0.90 mg/kg.

Based on the analytical results gathered from the floor and the sidewalls of the excavation, it appears that moderate to elevated levels of petroleum hydrocarbon-impacts to soil remain at depths of approximately six feet bsg on the northwest portion of the site.

After completion of the truck scale upgrade by CAT Scale, AGE personnel directed the advancement of five pilot soil borings at the site for the re-installation of ozone injection wells OZ6R, OZ7R, OZ10R, OZ16R and OZ17R.

The ozone well pilot soil borings were completed as single-level ozone injection wells with manufacturer-assembled, 2-inch by 24-inch microporous sparge points set from approximately 11 feet to 13 feet bsg.

From September 2005 to July 2007 the systems injected ozone for a ½-hour duration into two ozone injection points at a time. A total of ten ozone injection wells, in conjunction with the south unit, have been on-line throughout the majority of the Second Quarter 2007. The north unit has been shut down since 13 Mach 2007 due to the destruction of ozone wells OZ6, OZ7, OZ10, OZ16, and OZ17; however, the north unit was brought back on-line 27 July 2007 subsequent to re-plumbing the recently installed ozone injection points. Both the north and south unit systems currently inject ozone for a 1-hour duration into one ozone injection points at a time.



#### APPENDIX B

#### MONITORING AND SAMPLING PROCEDURES

Rino Pacific - Oakland Truck Stop 1107 5<sup>th</sup> Street, Oakland, California

#### GROUND WATER MONITORING AND SAMPLING SCHEDULE

Previously, the monitoring schedule was performed in accordance with a ground water monitoring program approved by ACWD in an email dated 20 March 2009. The following is a summary of the previous monitoring and reporting program:

- Quarterly monitoring (measuring depth to water) of site ground water monitoring wells.
- Quarterly sampling of four ground water monitoring wells (MW-5, MW-7, MW-8 and MW-14).
- Annual monitoring and sampling of eight ground water monitoring wells (MW-1, MW-3N, MW-4, MW-9, MW-12, MW-13, MW-15 and MW-16).
- Temporary suspension of sampling requirements of three ground water monitoring wells (MW-6, MW-10 and MW-11).
- Semi-annual reporting of data collected for two quarters, with reports to include updates of interim remedial activity at the site.

On 19 May 2009, the State Water Resources Control Board passed resolution number 2009-0040 requiring semi-annual monitoring and reporting for all sites unless site-specific issues dictate greater frequency of monitoring.

In a letter dated 23 July 2009, the ACWD directed semi-annual ground water monitoring and sampling at the site. The sampling schedule will be implemented beginning with the third quarter 2010 as follows:

- First quarter semi-annual monitoring and reporting;
- Second quarter no monitoring, sampling or reporting;
- Third quarter annual monitoring and reporting; and
- Fourth quarter no monitoring, sampling or reporting.

For semi-annual monitoring and sampling events, only wells MW-5, MW-7, MW-8, and MW-14 will be sampled. All wells will be monitored for depth to water and assessed for well integrity. For annual monitoring and sampling events, eight additional ground water monitoring wells (MW-1, MW-3N, MW-4, MW-9, MW-12, MW-13, MW-15 and MW-16) will be monitored and sampled.

Rino Pacific - Oakland Truck Stop AGE-NC Project No. 03-1101 Page 2 of 3

Semi-annual monitoring reporting periods are recommended as follows:

First semi-annual reporting period will be January to June, while the second semi-annual reporting period will be July to December of each year.

#### Interim In-situ Ozone Injection Remedial System

• Twice monthly maintenance checks and recording of system operational parameters.

#### **GROUND WATER SAMPLING PROCEDURES**

Prior to purging and sampling the ground water monitoring wells, static water level was measured using an electric water level indicator. Water level data was recorded to the nearest 0.01 foot from a reference point marked on the top of the PVC well casing. Before and after each use, the measuring device was rinsed with water.

#### WELL PURGING

Subsequent to measurement of depth to water and prior to sampling, the well was purged to ensure the sample is representative of ground water in the formation, rather than of water standing in the well casing. Monitoring wells were purged by using a disposable polyethylene bailers. The disposable polyethylene bailers is disposed of after one use and required no decontaminating, minimizing cross contamination due to sampling devices. The wells were purged until: 1) a minimum of three casing volumes was removed from each well; and 2) field-measured ground water parameters including temperature, electrical conductivity, and pH had stabilized. Purge water generated during sampling activities was contained on-site in an appropriately labeled 55-gallon drum.

#### SAMPLE WITHDRAWAL

Following 80 percent recovery of ground water within the well after purging, ground water samples were collected from the monitoring wells using disposable polyethylene bailers. These bailers are disposed of after one use and required no decontaminating, minimizing cross contamination due to sampling devices. The samples were drawn and collected in such a manner that agitation and exposure of the ground water to the atmosphere was minimal. Sample containers were filled using

Rino Pacific - Oakland Truck Stop AGE-NC Project No. 03-1101 Page 3 of 3

the appropriate disposable sampling attachment which allows controlled flow out of the bottom of the bailer.

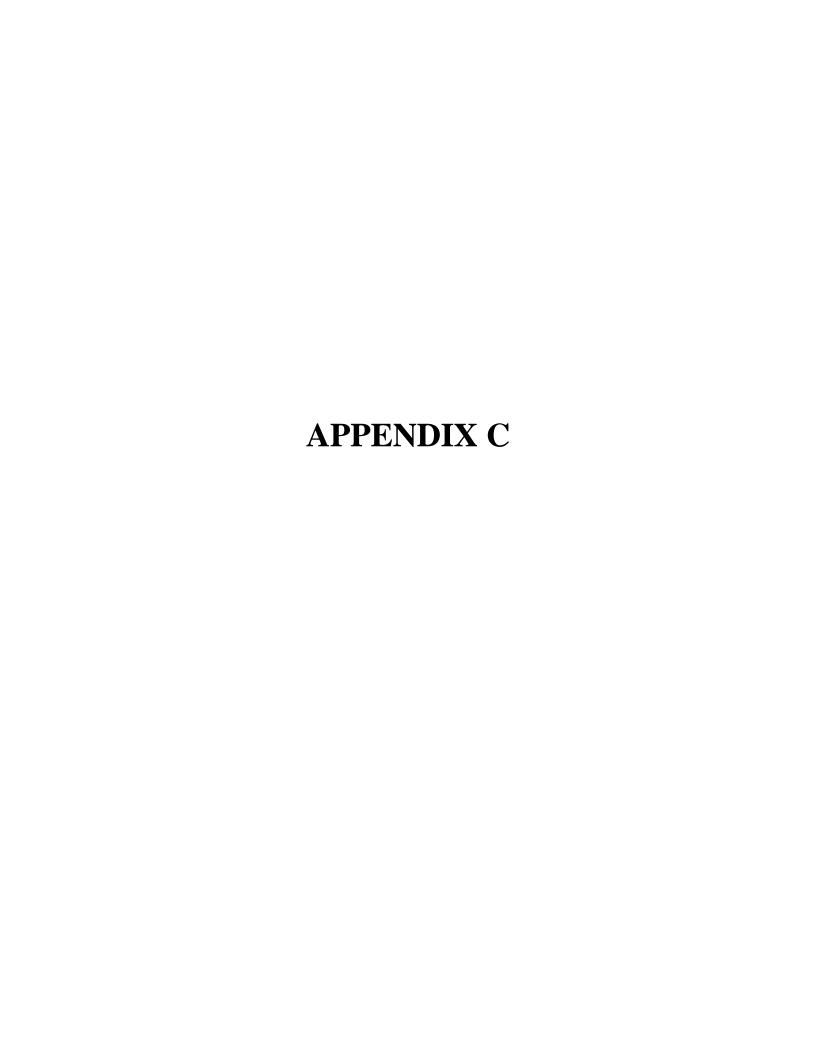
#### SAMPLE HANDLING

Ground water samples are collected into laboratory-supplied 40-ml volatile organic analysis (VOA) vials without preservative; samples are collected with no visible air bubbles present in the vials after filling and capping; while selected well samples were collected in 1-liter amber bottles without preservative. Following collection, samples are appropriately labeled, placed on ice, and kept in a cooler until delivered to Cal Tech Environmental Laboratories (CTEL), a State of California Department of Public Health-certified analytical laboratory, for analysis. Samples are analyzed for:

- Total petroleum hydrocarbons quantified as gasoline (TPH-g) in accordance with EPA Method 8015 Modified;
- Selected wells for Total petroleum hydrocarbons quantified as diesel (TPH-d) in accordance with EPA Method 8015 Modified; and
- Benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and fuel additives methyl tertiary-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), tertiary-amyl methyl ether (TAME), tertiary butanol (TBA), ethylene dibromide (EDB), and 1,2-dichloroethane (1,2-DCA) in accordance with EPA Method 8260B.

#### **EQUIPMENT DECONTAMINATION**

Prior to sample collection, all sampling tools used for sample collection were thoroughly washed with a solution of Alconox and rinsed with clean water.

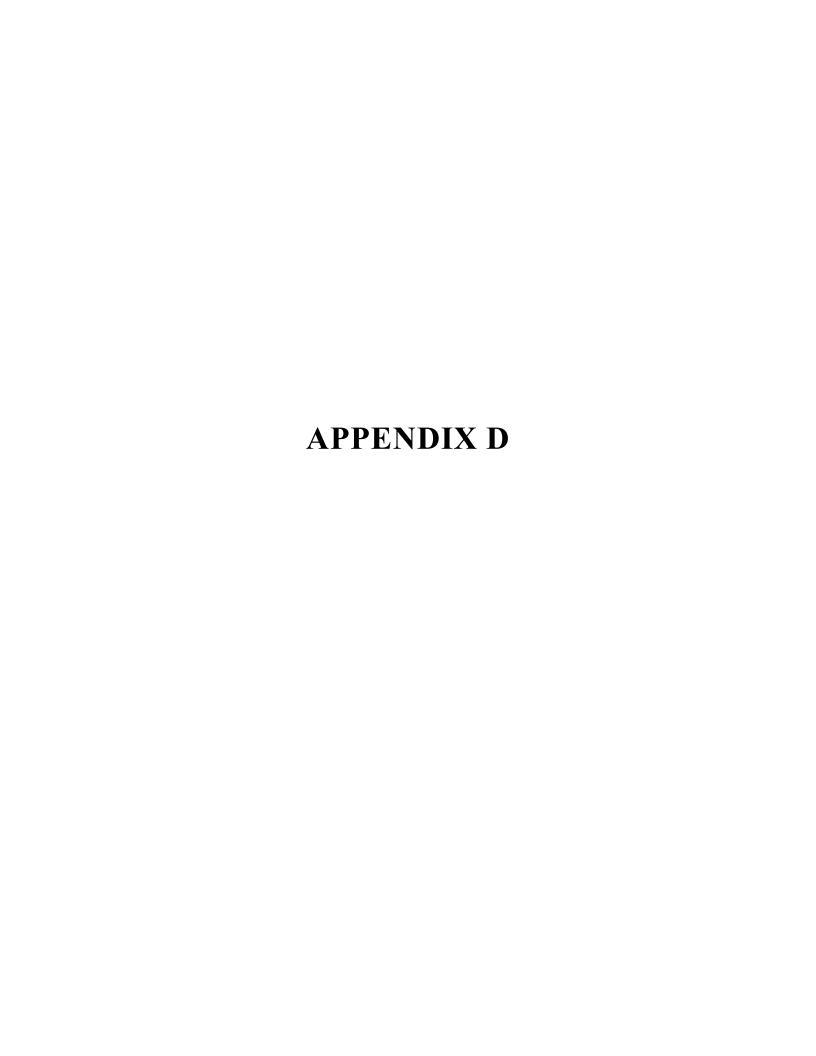


# MOIN-THALANDOCO WASIE

#### **NON-HAZARDOUS WASTE MANIFEST**

WASTE MANIFEST	S US EPA ID No.	Dog	nifest pument No./0 -1 8	2. Page 1 of 1
3. Generator's Name and Mailing Address Rinehov	STOP A	ADVANCED GEOENUMAM		
4. Generator's Phone ( ) OCK Z	d. Ca			
5. Transporter 1 Company Name	6. US EPA ID Number	A. 5	State Transporter's ID	
Instruct Inc	B. 1	ransporter/1 Phone 374-	-310V	
7. Transporter 2 Company Name	8. US EPA ID Number	C. 8	State Transporter's ID	
			Fransporter 2 Phone	
9. Designated Facility Name and Site Address	10. US EPA ID Number	E. 8	State Facility's ID	*
RID VISAGEA	1000150599		acility's Phone 787) 374 - 3	7834
11. WASTE DESCRIPTION	1,000,000	12. Containe	rs 13.	14,
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G. Additional Descriptions for Materials Listed Above	A STATE OF THE STA	— — Н. І	Handling Codes for Wastes Liste	ed Above
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15. Special Handling Instructions and Additional Information				
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16. GENERATOR'S CERTIFICATION: I hereby certify that the cont in proper condition for transport. The materials described on this	tents of this shipment are fully and accurately des	cribed and are in all res	pects	STATE OF STA
	,	·		F
Printed/Typed Name	Signature			Date
	·			Month Day Year
T 17. Transporter 1 Acknowledgement of Receipt of Materials				Date
A Printed/Typed Name	Signature		X.	Month Day Year
18. Transporter 2 Acknowledgement of Receipt of Materials		(		3 P6/10
TRANSPORTER 1 Acknowledgement of Receipt of Materials  Printed/Typed Name  W.   L & W.   L & L & -z    18. Transporter 2 Acknowledgement of Receipt of Materials  Printed/Typed Name	Signature			Date  Month Day Year
19. Discrepancy Indication Space		200		
A C				1
20. Facility Owner or Operator; Certification of receipt of the waster	materials covered by this manifest, except as note	ed in Item 19.	A CONTRACTOR OF THE PROPERTY O	
T Printed/Typed-Name MCLOUGLID	. Signature D	nd		Date  Month Day Year
i Tyloughs	11	Y	and the second s	3 26 10





# Advanced GeoEnvironmental, Inc.



# Ground Water Depth/Dissolved Oxygen/ORP Field Log

Project:	RINEHART - OAKLAND TRUCK STOP	Date: <u>2-18-10</u>
Field Pers	sonnel: MB	Page: 1 of 1

Well I.D. Time	Casing	Depth to Free	Depth to Water	Ground Water	Measured Depth	Total Depth	ORP		solve xygen		
well I.D.	Time	Elev (ft MSL)	Product (ft btoc)	(ft btoc)	Elev (ft MSL)	Elev (It (ft btoo) (ft beg)		OKI	mg/l	%	°C
MW-1	1025	10.02		3.20	6.82	19.70	20				
MW-3N	1042	11.36		3.58	778	11.50	12				
MW-4	1034	10.16		4.15	6.01	3-20	13.120				
MW-5	1052	10.19		4.06	6.13	14.10	20				
MW-6	1038	10.33		3.95	6.38	13.95	20				
MW-7	1100	11.41		5.97	5,44	19.00	20				
MW-8	1056	9.73		3.19	6.54	18.40	20				
MW-9	1029	9.73		2.82	16.91	19.80	20				
MW-10	1955	9.42		1.25	8.17	10.90	12				
MW-11	0959	10.77	6.69	4.08	G. Eg	11-60	12				
MW-12	1013	10.59		4.57	6.02	70.10	20	.6		·	
MW-13	1009	11.29		5.07	6.22	19.55	20				
MW-14	1047	11.39		5.75	5.64	19.30	20		-		
MW-15	1005	11.38		5,45	5.93	18.30			*)	190	
MW-16	1017	10.36		4.72	5.64	19.75					
								A CONTRACTOR OF THE CONTRACTOR	42		

Version 3 5/20040914/CRM

# GeoEnvironmental, Inc. 837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118





## Monitoring Well Field Log

#### **Well Data**

Project Name: RINEHART - OAKLAND TRUCK STOP	Project No.: Date:2-18-10  AGE-NC-03-1101		
Pre-Purge DTW: 4.06 Time: 1052	Well I.D.:MW- 5		
Post-Purge DTW: 4.07 Time: 1154			
Total Depth of Well: Well Volume:	Casing Diameter: $0.5$ " $\left\langle 2\right\rangle$ " $\left\langle 4\right\rangle$ " $\left\langle 6\right\rangle$ "		
14.10	Gal./Ft.: 0.01074 0.16 0.65 1.47		
Sampler(s):	Sample Containers:		
MB	3 VOAs, 1 Amber		
Sample I.D.:MW- 5 /021810	Analysis: TPH-g,d/BTEX/TAME/TBA/MTBE		

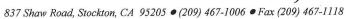
#### Stabilization Data

MATERIAL CONTRACTOR OF THE STATE OF THE STAT						
Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1147	0	6.76	14-9	3.26mg	Cuch	
1149	1.75	10.73	14.9	2-10 Coms	4	
1151	3.5	6.71	14.7	1968	n	
1153	5	6.71	14.le	1860	is.	
		,				
				ű.		
					***	75

Purge Method:	DISPOSABLE BAILER					
Sample Method:	SAME AS ABOVE Well Integrity:					
Sample Time:	1155	Dissolved O <sub>2</sub> :	C			
WATE	R ANALYZER Oakton	%	mg/L			
			yê.			

Version 3.0/0898/REM

# GeoEnvironmental, Inc.





## Monitoring Well Field Log

#### Well Data

Project Name: RINEHART - OAKLAND TRUCK STOP	Project No.: Date:2-18-10  AGE-NC-03-1101
Pre-Purge DTW: 5.97 Time: 1100 Post-Purge DTW: 8.10 Time: 1242	Well I.D.:MW-
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" 2" 4" 6" 6" Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s): MB	Sample Containers:  3 VOAs, 1 Amber
Sample I.D.:MW- /021810	Analysis: TPH-g,d/BTEX/TAME/TBA/MTBE

Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1235	0	6.69	17.1	Holl	clear	odor Ishen
1237	2-25	10.73	17.3	1642	clear/ciouchy	N
1239	4.25	6.75	17.8	11638	clear	V
1241	6.25	10:72	18.0	1642	. N	4
	ř					
	9					
					-	

Purge Method:	DISPOSABLE BAILER				
Sample Method:	SAME AS ABOVE	Well Integrity:			
Sample Time:	1243	Dissolved O <sub>2</sub> :	C		
WATE	R ANALYZER Oakton	%	mg/L		

# GeoEnvironmental, Inc.





#### Monitoring Well Field Log

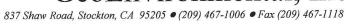
#### **Well Data**

Project Name: RINEHART - OAKLAND TRUCK STOP	Project No.: Date:2-18-10  AGE-NC-03-1101
Pre-Purge DTW: 3.19 Time: 1056	Well I.D.:MW- 8
Post-Purge DTW: 12.50 Time: 1137	
Total Depth of Well: Well Volume: 2,43	Casing Diameter: 0.5" 2" 4" 6" 6" 0.16 0.65 1.47
Sampler(s):	Sample Containers:
MB	3 VOAs, 1 Amber
Sample I.D.:MW- \( \frac{7}{2} \)	Analysis: TPH-g,d/BTEX/TAME/TBA/MTBE

Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1130	0	6.75	16.4	2.66ms	clear	
1132	1.5	681	18.0	2.39 ms	cloudy	odor Sheen
1134	5	6.79	18.5	2.42	u'	h "
1136	7.5	6.78	18.6	266	V	u
						ē.
Dorew	down	to	12.50	at 11	3) maiti	ng for
rech	arge	+0	Samp	ie.		J
	J		1			
ADTW	19	3.19	at	Samo	e tin	O, s
				7		
	190					

Purge Method:	DISPOSABLE BAILER					
Sample Method:	SAME AS ABOVE Well Integrity:					
Sample Time:	1255	Dissolved O <sub>2</sub> :	С			
WATE	ER ANALYZER Oakton	%	mg/L			
	<i>y</i>	16				

# GeoEnvironmental, Inc.





# Monitoring Well Field Log

#### **Well Data**

Project Name: RINEHART - OAKL	AND TRUCK STOP	Project No.: AGE-NC-03-1101	Date:2-18-10
Pre-Purge DTW: 5,75	Time: 1047	Well I.D.:MW-	=
Post-Purge DTW: 7,84	Time: 1718	'	
Total Depth of Well:	Well Volume:	Casing Diameter: 0.5"	(2") 4" 6"
19.30	216	Gal./Ft.: 0.01074	0.16 0.65 1.47
Sampler(s):		Sample Containers:	
MB	,	3 VOAs	, 1 Amber
Sample I.D.:MW-	/021810	Analysis: TPH-g,d/BTEX	/TAME/TBA/MTBE

The top of the Country of the Countr				Million Commission Policy of America	A CONTRACTOR OF THE STATE OF TH	
Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1211	0	6.80	17.0	883	dear	Ð
1213	2.25	6.81	17.60	880	cloudy	odoR
1215	4.5	6.84	17.6	883	ul	n
1217	6.75	6.83	17.8	885	u	ч

Purge Method:	DISPOSABLE BAILER		
Sample Method:	SAME AS ABOVE	Well Integrity:	
Sample Time:	1219	Dissolved O <sub>2</sub> :	С
WATE	R ANALYZER Oakton	%	mg/L

# Advanced GeoEnvironmental, Inc.



# Ground Water Depth/Dissolved Oxygen/ORP Field Log

Project: RINEHART - OAKLAND TRUCK STOP	Date: 5/17/10
Field Personnel:	Page:_1 of _1

Well I.D.	Time	Casing Elev (ft	Depth to Free	Depth to Water	Ground Water	Measured Depth	Total Depth	ORP	100000000000000000000000000000000000000	solve xygen	
wen i.b.	Fille	MSL)	Product (ft btoc)	(ft btoc)	Elev (ft MSL)	(ft btoc)	(ft bsg)	U.C.	mg/l	%	°C
MW-1	1042	10.02		3.28	6.74	17.84	20				
MW-3N	1030	11.36		4.01	735	11.65	12				
MW-4	1047	10.16		4.26	5,90	13.35	20				
MW-5	1102	10.19		4,02	6.11	14.00	20				
MW-6	1034	10.33		4.23	6110	14.02	20				
MW-7	1056	11.41		5.74	5,67	19,00	20		. si		6
MW-8	1051	9.73		3.30	643	18.35	20				
MW-9	1028	9.73		279	694	19.96	20				
MW-10	1006	9.42		153	7,89	11.03	12				
MW-11	IDID	10.77		3.61	7.16	11.75	12				
MW-12	1015	10.59		4.88	571	20,20	20				
MW-13	1019	11.29		5,48	5.81	19.68	20				
MW-14	1038	11.39		5.65	574	19.35	20				
MW-15	'	11.38		NOACC	<u></u>		A Company	v gje sië.			
MW-16	1024	10.36		4.97	539	19.90	l				

Version 3.5/20040914/CRM

# GeoEnvironmental, Inc.





# Monitoring Well Field Log

#### **Well Data**

Project Name:	Project No.: Date:
Rino Pacific Deblard truckstop	AGE-NC- 5/17/10
Pre-Purge DTW: 4.08 Time: 1102	Well I.D.: MW-5
Post-Purge DTW: 4.09 Time: 1251	
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" 2" 4" 6"
14.00 1.58	Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s):	Sample Containers:
View of the second	3 Joas + 1 amber liter
Sample I.D.;	Analysis:
MW-5/051710	TPH-6.D/BTEX/TAME/TBA/MTBE

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Notes
1242 0 6,75 18,8 176,2 clear H	Codor
1245 2 6.74 18.8 174.3 W SA	thy sheen
1248 4 6.73 [8.7 175.0 4	K
1250 5 6.73 18.7 175.6 N	n
	э

Purge Method:	Disposable bailer		
Sample Method:	Disposable bailer	Well Integrity:	
Sample Time:		Dissolved O <sub>2</sub> :	С
		%	mg/L

# GeoEnvironmental, Inc. 837 Shaw Road, Stockton, CA 95205 • (209) 467-1006 • Fax (209) 467-1118





## Monitoring Well Field Log

#### **Well Data**

Project Name:	Project No.: Date:
Rino Pacific / Oahland truck stop	AGE-NC- G/17/10
Pre-Purge DTW: 5.74 Time: 1056	Well I.D.: MW-7
Post-Purge DTW: 7.16 Time: 1228	
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" 2" 4" 6"
19.00 2.12	Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s):	Sample Containers:
<b>4</b> —	3 VORS+ 1 Amber liter
Sample I.D.:	Analysis:
MW-7/051710	TPH-6, D/BTEX/TAME/TBA/MTBE

page and industry appropriately an appropriate						
Time	Volume (gallons)	рН	Тетр.	Cond µS/cm	Color/ Turbidity	Notes
1216	D	6.67	19.7	169.7	Clear	spotty shear
1219	2.5	6.69	19.2	173.5	1	4
1222	45	670	18.9	172.5	Ч	n
1225	6.5	6.71	18.81	172.9	n	И
4						
-						
1:				٠		
	12	9		2	* ;	-
8		,				
	G.					

Purge Method:	Disposable bui	ler		
Sample Method:	Disposable bails		<b>':</b>	
Sample Time:	1229	Dissolved O <sub>2</sub>	:	С
			%	mg/L
	MA.			25

# GeoEnvironmental, Inc.





# Monitoring Well Field Log

#### Well Data

Project Name:	Project No.: Date:
Rino facific/Dahland fruckstop	AGE-NC- Date:
Pre-Purge DTW: 3.30 Time: 1051	Well I.D.: MW-8
Post-Purge DTW: 5, 26 Time: 1146	5
Total Depth of Well: Well Volume:	Casing Diameter: $0.5$ " $2$ " $4$ " $6$ "
18.35 2.40	Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s): LL	Sample Containers:
•	3 VOGS + I Amber liter
Sample I.D.;	Amalyaia
MW-8/051710	TPH-6.D/BTEX/TAME/TBA/MTBE

process in the later was a selection				ization ba		
Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1/31	0	6.64	705	754	clardy	spotty sheen
1134	2.5	6.58	19.2	771	n	, A
1137	5.0	6.63	19.1	739	N	N
1140	7.5	6.66	18.8	719	n	n
	- Dren	down	L +0	11,70,	waited	six minutes
	A	recha	YGE.	′		
			J			
					3	
			-			2
1140	7.5		2	719	n Waited	six minutes

Purge Method:	Disposable bailer			
Sample Method:	Disposable bailer	Well Integrity:		
Sample Time:	1147	Dissolved O <sub>2</sub> :		С
		%	ó	mg/L

# GeoEnvironmental, Inc.





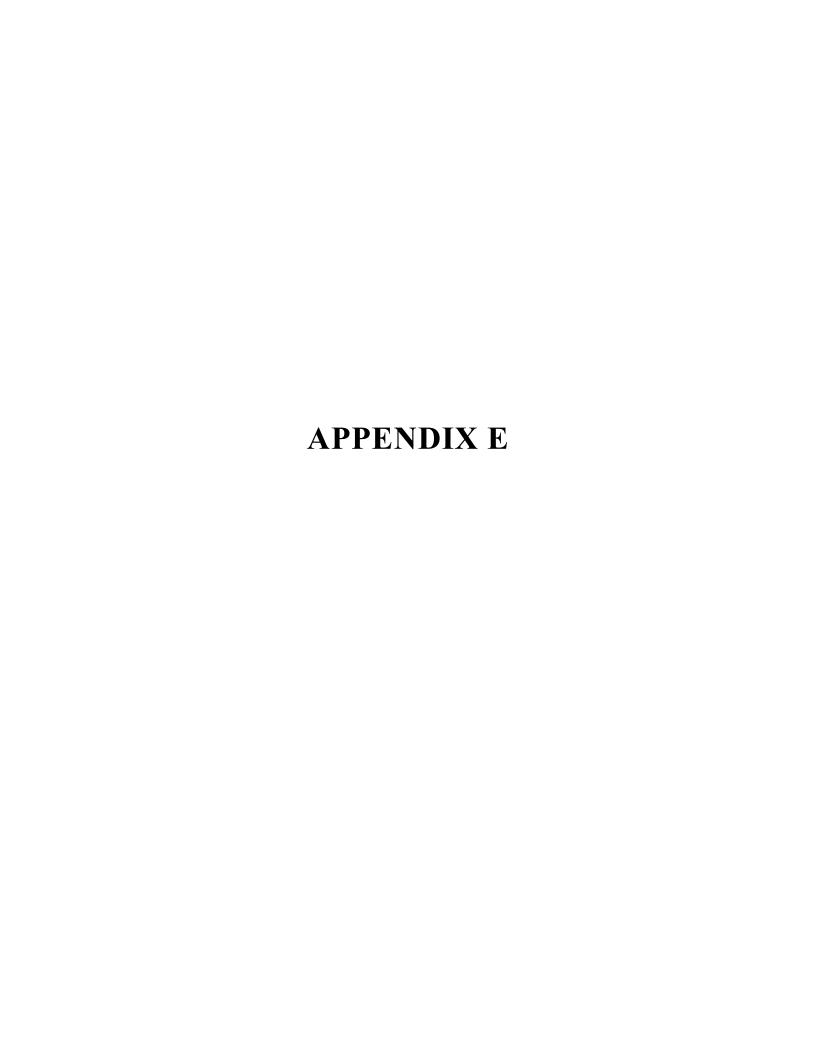
# Monitoring Well Field Log

#### **Well Data**

Project Name: Riso Pacific Dablard truck stap	Project No.: Date:
Pre-Purge DTW: 5.65 Time: 1038	Well I.D.: MW-14
Post-Purge DTW: 7,00 Time: 1124	
Total Depth of Well: Well Volume: 7,19	Casing Diameter: 0.5" 2" 4" 6" Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s): LL	Sample Gontainers:  3 1865 + 1 Amber liter
Sample I.D.: ,  MW-141051710	Analysis: TAME/TIFA/MTBE

painten - Attaches - Misses States - Attaches	Company of the Party of the Par		parameter per une construct de la constitución de l	Commence of the Commence of th		
Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1110	0	6.46	19.4	99b	clear	HC odor
1113	2.5	6.64	18.5	962	loudy	N
1117	5.0	6.68	18.3	980	N	u
1120	7.0	670	18.4	582	N	h
-						
	٥		B			

Purge Method:	Dispisable. builer		
Sample Method:	Disposable bailer	Well Integrity:	,
Sample Time:	1125	Dissolved O <sub>2</sub> :	C
		%	mg/L



# CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

#### **ANALYTICAL RESULTS\***

CTEL Project No: CT214-1002156

Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Phone: (209) 467-1006 Fax: (209) 467-1118

Attention:

Mr. Art Deicke

Project ID: **Project Name:** 

Global ID: T0600102136 Rino Pacific / Oakland TS

Date Sampled: Date Received: 02/18/10 @ 11:55 am 02/19/10 @ 09:00 am

**Date Analyzed** 

02/19/10

Matrix: Water

Laboratory ID: Client Sample ID: Dilution	1002-156-1 MW5 1-10	1002-156-2 MW7 1-20	1002-156-3 MW8 1-10	Method	Units:	Detection Limit
TPH - Gasoline	11000	39000	4400	EPA 8015M	ug/L	50
TPH – Diesel	24000	38000	6000	EPA 8015M	ug/L	50

VOC,	8260B

VOC, 8260B						
Dilution	1	1-20	1-10			
Methyl-tert-butyl-ether(MtBE)	ND	2200	ND<1	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	36000	15000	SW846 8260B	ug/L	10
t-Amyl Methyl Ether (TAME)	ND	49	ND<1	SW846 8260B	ug/L	1
Benzene	ND	2800	ND<0.5	SW846 8260B	ug/L	0.5
Toluene	ND	24	ND<0.5	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	47	ND<0.5	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	93	ND<0.6	SW846 8260B	ug/L	0.6
o-Xylene	ND	8.5	ND<0.6	SW846 8260B	ug/L	0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	% SURROGATE RECOVERY			Control Limit
Dibromofluoromethane	102	83	94	70-130
1,2 Dichloroethaned4	88	85	84	70-130
Toluene-d8	108	107	104	70-130
Bromofluorobenzene	114	93	93	70-130

CTEL Project No: CT214-1002156

Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Attention:

Mr. Art Deicke

Project ID: **Project Name:**  Global ID: T0600102136 Rino Pacific / Oakland TS

1002-156-4

Date Sampled: Date Received: 02/18/10 @ 12:19 p.m. 02/19/10 @ 09:00 am

**Date Analyzed** 

Laboratory ID:

02/19/10

Matrix: Water

Method

Phone: (209) 467-1006

Fax: (209) 467-1118

Units:

Detection

Client Sample ID:	MW14			Limit
Dilution	1			
TPH - Gasoline	ND	EPA 8015M	ug/L	50
TPH – Diesel	ND	EPA 8015M	ug/L	50

Dilution				
Methyl-tert-butyl-ether(MtBE)	ND ND	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	SW846 8260B	ug/L	10
t-Amyl Methyl Ether (TAME)	ND	SW846 8260B	ug/L	1
Benzene	ND	SW846 8260B	ug/L	0.5
Toluene	ND	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	SW846 8260B	ug/L	0.6
o-Xylene	ND	SW846 8260B	ug/L	0.6
NOTE THE PROPERTY OF THE PARTY OF				

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE		% SURROGATE RECOVERY	Control Limit
Dibromofluoromethane	87		70-130
1,2 Dichloroethaned4	81		70-130
Toluene-d8	108		70-130
Bromofluorobenzene	97		70-130

Greg Tejirian

Laboratory Director

<sup>\*</sup>The results are base upon the sample received.

Telephone: (562) 272-2700

6814 Rosecrans Avenue, Paramount, CA 90723-3146 Fax: (562) 272-2789

#### QA/QC Report

Method:

8015M

Matrix:

Water

Date Analyzed:

2/19/2010

Date Extracted:

2/19/2010

Perimeters	Conc.	ug/L	Spike	Recovery	%	Control	Limits	RPD
	MS	MSD	Added	MS	MSD	Rec.	RPD	
TPH - Gasoline	1020	1038	1000	102	104	70-130	20	2
TPH - Diesel	1088	1058	1000	109	106	70-130	20	3

Perimeters	Method Blank	Units	Det. Limit
TPH - Gasoline	ND	ug/L	50
TPH - Diesel	ND	ug/L	50

MS: Matrix Spike

MSD: Matrix Spike Duplicate

RPD: Relative Percent Difference of MS and MSD

# CAL TECH Environmental Laboratories

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Paramount, CA 90723-3146 Fax: (562) 272-2789

#### QA/QC Report

Method:

8260B

Matrix:

Water

Date Analyzed:

2/19/2010

Date Extracted:

2/19/2010

Perimeters	Conc.	ug/L	Spike	Recovery	%	Control	Limits	RPD
	MS	MSD	Added	MS	MSD	Rec.	RPD	
1,1-Dichloroethane	49	47	50	98	94	70-130	20	4
Benzene	48	47	50	96	94	70-130	20	2
Trichloroethene	52	50	50	104	100	70-130	20	4
Toluene	48	48	50	96	96	70-130	20	0
Chlorobenzene	44	45	50	88	90	70-130	20	2
m,p-Xylenes	97	99	100	97	99	70-130	20	2

MS: Matrix Spike

MSD: Matrix Spike Duplicate

RPD: Relative Percent Difference of MS and MSD

Perimeters	Method	Units	Det.
	Blank		Limit
1,1-Dichloroethene	ND	ug/L	1
Benzene	ND	ug/L	0.5
Trichloroethene	ND	ug/L	0.5
Toluene	ND	ug/L	0.5
Chlorobenzene	ND	ug/L	0.5
m,p-Xylenes	ND	ug/L	0.6
MTBE	ND	ug/L	1
TBA	ND	ug/L	10
DIPE	ND	ug/L	1
ETBE	ND	ug/L	1
TAME	ND	ug/L	1
1,2-Dichloroethane	ND	ug/L	0.5
EDB	ND	ug/L	0.5
Ethylbenzene	ND	ug/L	0.5
o-Xylene	ND	ug/L	0.6
TCE	ND	ug/L	1
PCE	ND	ug/L	1

Advance	d GeoEi	vironm	ental,	Inc.	www.advgeoenv.com	CH	AIN (	OF CUS	TODY	REC	CORD
837 Shaw Ro	ad, Stockton, C	alifornia 9521:	5 • Phon	e (209) 467	7-1006 ● Fax (209) 467-1118	Da	te: Z	18.10	Pag	re C	of \
381 Thor Pla	ce, Brea, Califo	rnia 92821 • 1	Phone (71	(4) 529-020	0 • Fax (714) 529-0203 0 2-156				^~~~		
2318 Fourth	Street, Santa Ro	osa, California	95404 •	Phone (70	7) 570-1418 • Fax (707) 570-1461		I	Analysis	Requi	red	
395 Del Mon	te Center, #111	, Monterey, Ca	lifornia 9	3940 • Ph	one (800) 511-9300 • Fax (831) 394-5979						
Project Name Pacific Coarlay	d ts		Project N	Anager	vt Peicke	9					
Client			Sampler	(initials & s	ignature)	9.	E	Till I			
Mag Gara			Lab Proj	ect No.:	1000	$- \mathcal{T} $	KE	128			
Invoice to: AGE Client  Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	一至	à È	3 4			
1 5/ -10	02/810	1155		U	1.000	N N		XX		+	
1 -1 -10:	0400		W	1					1	+	
mw-7/02/810		1243					-	++			
MN - 8/02/8/0		1255									
mw/14/021810	D	1219	*	V		V	777	VV	7		
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Relinquished by:		Date:		Time:	Received by:			Date:			Time:
Reiniquisned by.		Date.		Time.	Right	•			7-10		9:30
Requested Turn Around Time (circle): 24 hours 4	8 hours 72 hour	5 days (standa	rd) Other:			Matrix	Codes:	A = Air W	Supplied and the State of the S	S = Solid	
Special Instructions to lab:					l I	hereby authori	ze the pe	rformance of	the above	indicated v	work.
							11	15	11)	1/1	
				Global ID:		1	10	0/	4//	//	
Geotracker EDF to: geotracker@advgeoenv.com						U	/.	0	///		

# CAL TECH Environmental Laboratories

6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

#### **ANALYTICAL RESULTS\***

CTEL Project No: CT214-1005147

Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Attention:

Mr. Art Deicke

Project ID: **Project Name:** 

Global ID: T0600102136 Rino Pacific / Oakland TS

Date Sampled: Date Received: 05/17/10 @ 12:52 p.m.

**Date Analyzed** 

05/18/10 @ 09:30 am 05/18/10 - 05/19/10

Matrix: Water

Phone: (209) 467-1006

Fax: (209) 467-1118

Laboratory ID: Client Sample ID:	1005-147-1 MW5	1005-147-2 MW7	1005-147-3 MW8	Method	Units:	Detection Limit
Dilution	1-10	1-20	1-10			
TPH - Gasoline	8200	36000	4400	EPA 8015M	ug/L	50
TPH – Diesel	19000	40000	6800	EPA 8015M	ug/L	50

VOC, 8260B						
Dilution	1	1-20	1-10			
Methyl-tert-butyl-ether(MtBE)	ND	5800	22	SW846 8260B	ug/L	1-1-
t-Butyl Alcohol (TBA)	ND	24000	11000	SW846 8260B	ug/L	10
t-Amyl Methyl Ether (TAME)	ND	50	ND<1	SW846 8260B	ug/L	1
Benzene	ND	3800	5.3	SW846 8260B	ug/L	0.5
Toluene	ND	110	ND<0.5	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	88	ND<0.5	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	190	ND<0.6	SW846 8260B	ug/L	0.6
o-Xylene	ND	28	ND<0.6	SW846 8260B	ug/L	0.6
STREET, STREET, STREET, STREET, AND STREET, ST						

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE	TELEPHONE TO AND LONG	% SUR	ROGATE RECOVERY	Control Limit
Dibromofluoromethane	96	103	92	70-130
1,2 Dichloroethaned4	109	113	98	70-130
Toluene-d8	117	108	88	70-130
Bromofluorobenzene	109	115	113	70-130

CTEL Project No: CT214-1005147

Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Attention:

Mr. Art Deicke

Project ID: **Project Name:** 

Global ID: T0600102136 Rino Pacific / Oakland TS

Date Sampled: Date Received: Date Analyzed

Laboratory ID:

05/17/10 @ 11:25 am 05/18/10 @ 09:30 am

05/18/10 - 05/19/10

Matrix: Water

Phone: (209) 467-1006 Fax: (209) 467-1118

1	Laboratory ID.
200	Client Sample ID:
	Dilution

1005-147-4 MW14 1

Method

Detection Limit

**TPH** - Gasoline ND

**EPA 8015M EPA 8015M**  ug/L 50 ug/L 50

VOC, 8260B Dilution

TPH - Diesel

ND

SW846 8260B SW846 8260B

ug/L

ug/L

Units:

Methyl-tert-butyl-ether(MtBE) t-Butyl Alcohol (TBA) t-Amyl Methyl Ether (TAME)

Benzene

Toluene

Ethylbenzene

ND ND ND ND

ND

SW846 8260B SW846 8260B SW846 8260B

SW846 8260B

ug/L ug/L ug/L ug/L

0.5 0.5 0.6

10

1

0.5

m,p-Xylene o-Xylene

ND ND

ND

SW846 8260B SW846 8260B ug/L

ug/L 0.6

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE		% SURROGATE RECOVERY	Control Limit
Dibromofluoromethane	99		70-130
1,2 Dichloroethaned4	101		70-130
Toluene-d8	107		70-130
Bromofluorobenzene	116		70-130

Tylund. E

Laboratory Director

\*The results are base upon the sample received.

Cal Tech Environmental Laboratories, Inc. ELAP ID #: 2424

# CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

#### QA/QC Report

Method:

8015M

Matrix:

Water

Date Analyzed:

5/18/2010

Date Extracted:

5/18/2010

Perimeters	Conc.	ug/L	Spike	Recovery	%	Control	Limits	RPD
	MS	MSD	Added	MS	MSD	Rec.	RPD	
TPH - Gasoline	975	996	1000	98	100	70-130	20	2
TPH - Diesel	1034	1038	1000	103	104	70-130	20	1

Perimeters	Method Blank	Units	Det. Limit
TPH - Gasoline	ND	ug/L	50
TPH - Diesel	ND	ug/L	50

MS: Matrix Spike

MSD: Matrix Spike Duplicate

RPD: Relative Percent Difference of MS and MSD

# **ECH** Environmental Laboratories

6814 Rosecrans Avenue, Paramount, CA 90723-3146 Telephone: (562) 272-2700

Fax: (562) 272-2789

#### QA/QC Report

Method:

8260B

Matrix:

Water

Date Analyzed:

5/18/2010

Date Extracted:

5/18/2010

Perimeters	Conc.	ug/L	Spike	Recovery	%	Control	Limits	RPD
	MS	MSD	Added	MS	MSD	Rec.	RPD	
1,1-Dichloroethene	44	45	50	88	90	70-130	20	2
Benzene	47	46	50	94	92	70-130	20	2
Trichloroethene	48	49	50	96	98	70-130	20	2
Toluene	47	46	50	94	92	70-130	20	2
Chlorobenzene	45	43	50	90	86	70-130	20	4
m,p-Xylenes	86	85	100	86	85	70-130	20	1

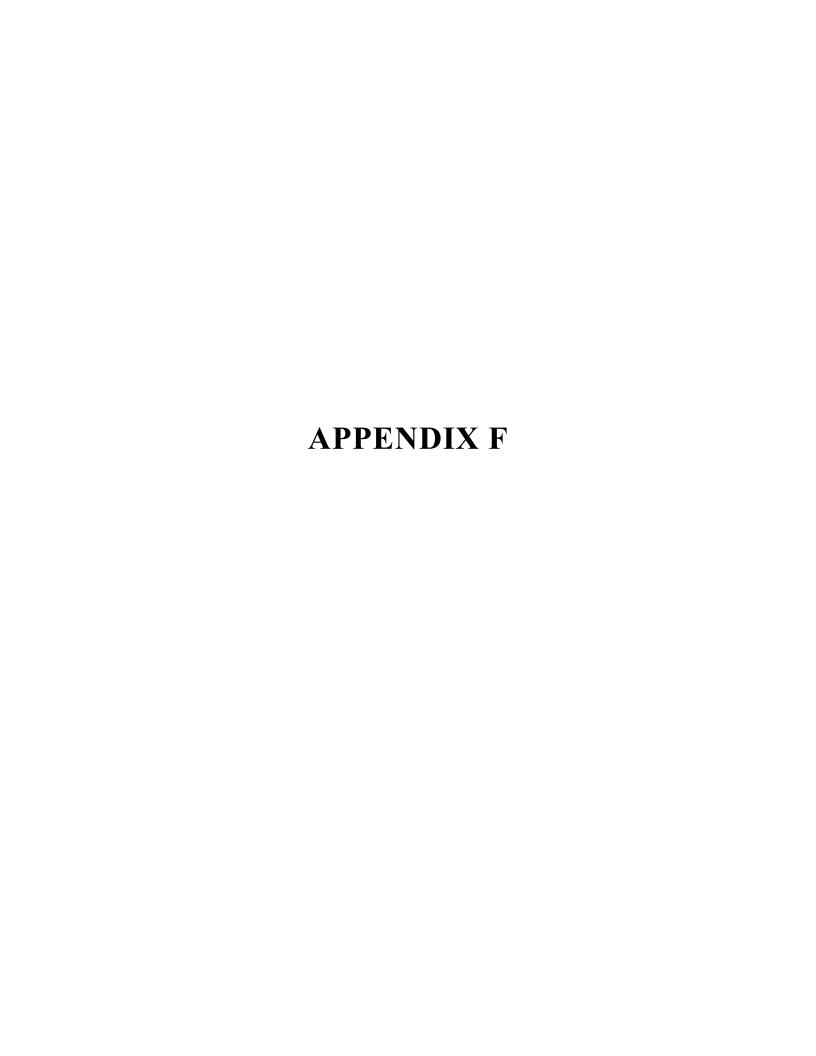
MS: Matrix Spike

MSD: Matrix Spike Duplicate

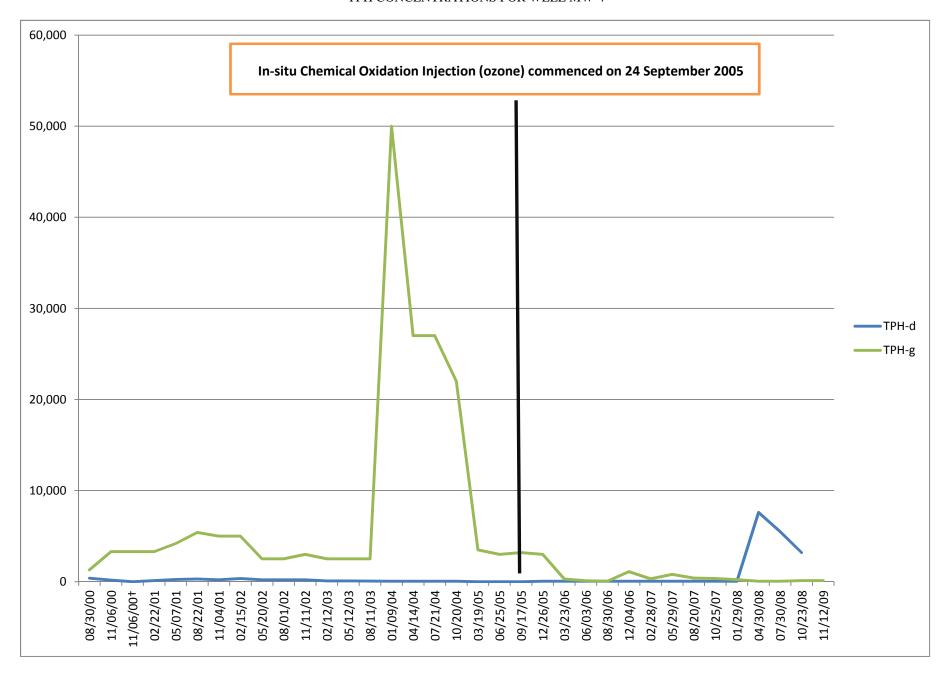
RPD: Relative Percent Difference of MS and MSD

Perimeters	Method	Units	Det.		
	Blank		Limit		
1,1-Dichloroethene	ND	ug/L	1		
Benzene	ND	ug/L	0.5		
Trichloroethene	ND	ug/L	0.5		
Toluene	ND	ug/L	0.5		
Chlorobenzene	ND	ug/L	0.5		
m,p-Xylenes	ND	ug/L	0.6		
MTBE	ND	ug/L	1		
TBA	ND	ug/L	10		
DIPE	ND	ug/L	1		
ETBE	ND	ug/L	1		
TAME	ND	ug/L	1		
1,2-Dichloroethane	ND	ug/L	0.5		
EDB	ND	ug/L	0.5		
Ethylbenzene	ND	ug/L	0.5		
o-Xylene	ND	ug/L	0.6		
TCE	ND	ug/L	1		
PCE	ND	ug/L	1		

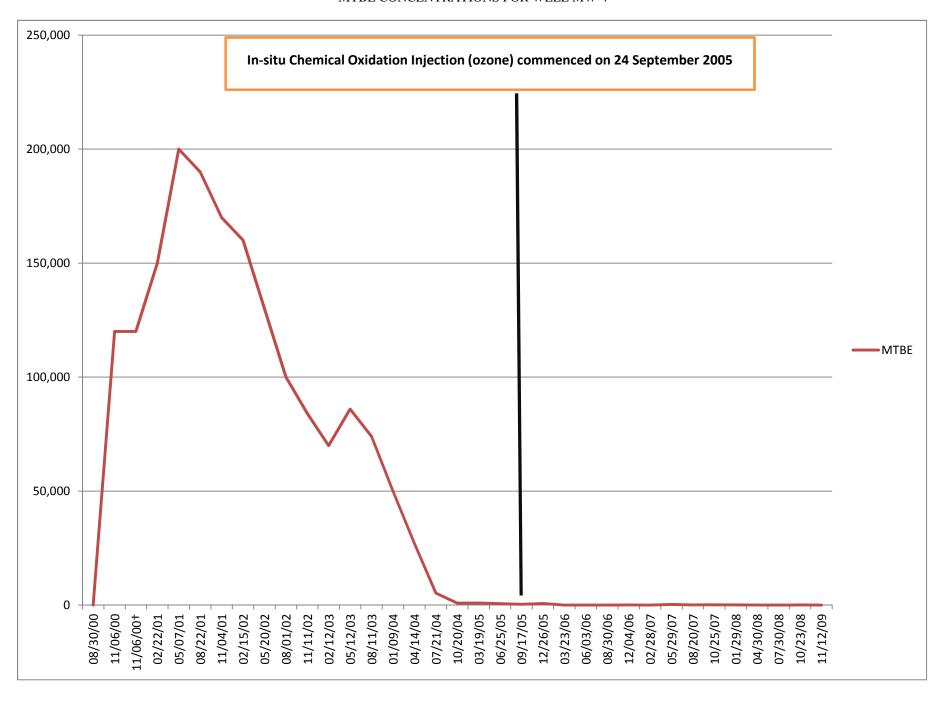
Advanced (	GeoEn	vironme	ental,	Inc.	www.advgeoenv.com	CH	IAI	N OF	CUS	TOI	Y RE	CORD	
		California 95215 • Phone (209) 467-1006 • Fax (209) 467-1118 fornia 92821 • Phone (714) 529-0200 • Fax (714) 529-0203					Date: <u>\$ 17 10 Page of</u>						
	osa, California 95404 • Phone (707) 570-1418 • Fax (707) 570-1461					Analysis Required							
395 Del Monte Ce	enter, #111,	Monterey, Ca	lifornia 9	3940 • Ph	one (800) 511-9300 • Fax (831) 394-5979						T		
Project Name Rino Pacific/Onhland TS				Project Manager AH Deiche							-		
Client				Sampler (initials & signature)				X		3E			
Invoice to: 🗡 AGE 🗆 Client				Lab Project No.:			P	11/4	12	F			
Sample ID/Location/Description	Date	Time	Matrix	Number	Notes	5	1	M	10	Z			
MW-5/05/710 5/1	17/10	1252	W	4		X.	K	XX	X	X	lii e		
MW-7/05/710	1	1229	W	4		X	X	XX	X	1			
MW-8/05/710		1147	W	4		+	X	XX	X	X			
	4	1125	W	L)		7	X	XX	X	4			
		#:											
		_											
Relinquished by:		Date:		Time:	Laboratory: Cal tech								
Courier: Ontrac					Received by:  GREGT			Date 5	118/	10		Time: <b>9:30</b>	
Relinquished by:		Date:		Time:	Received by:			Date	»:			Time:	
Relinquished by: Date:				Time:	Received by:			Date	»:			Time:	
Requested Turn Around Time (circle): 24 hours 48 hour	irs 72 hours	5 days (standa	rd) Other:			Matr	rix Cod	les: A =	Air W	= Wate	r S = Soli	id	
Special Instructions to lab:				VIII - VI	I here	by autho	rize the	e perform	ance of	the abo	ve indicate	d work.	
					4		1 1		1-		1	1	
Geotracker EDF to: → geotracker@advgeoenv.com □				Global ID:		11	Y		-0	V	T		



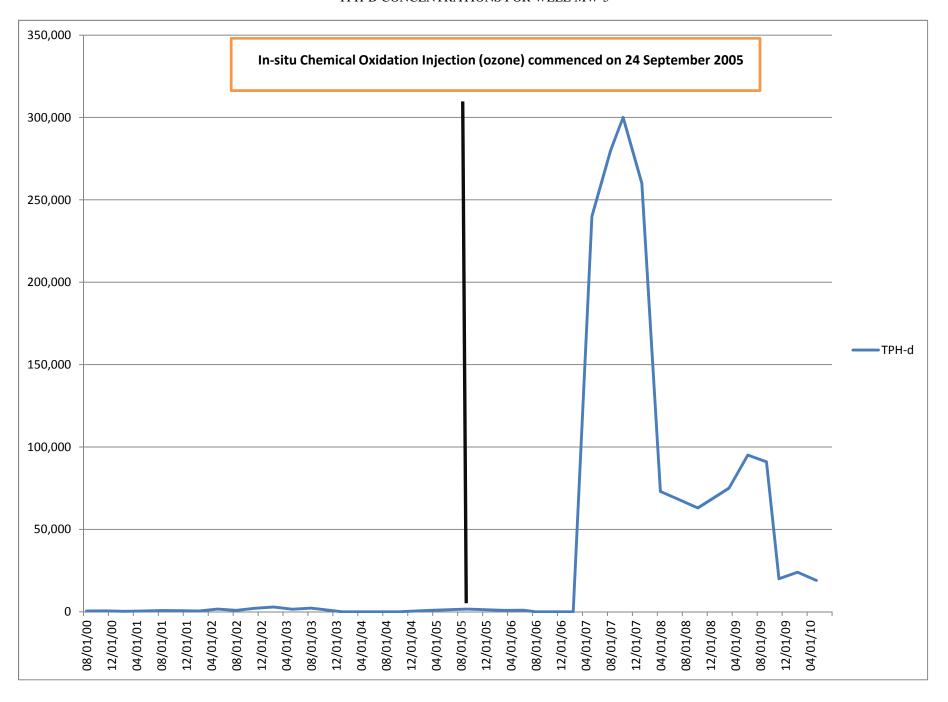
#### RINO PACIFIC/OAKLAND TRUCK STOP TPH CONCENTRATIONS FOR WELL MW-4



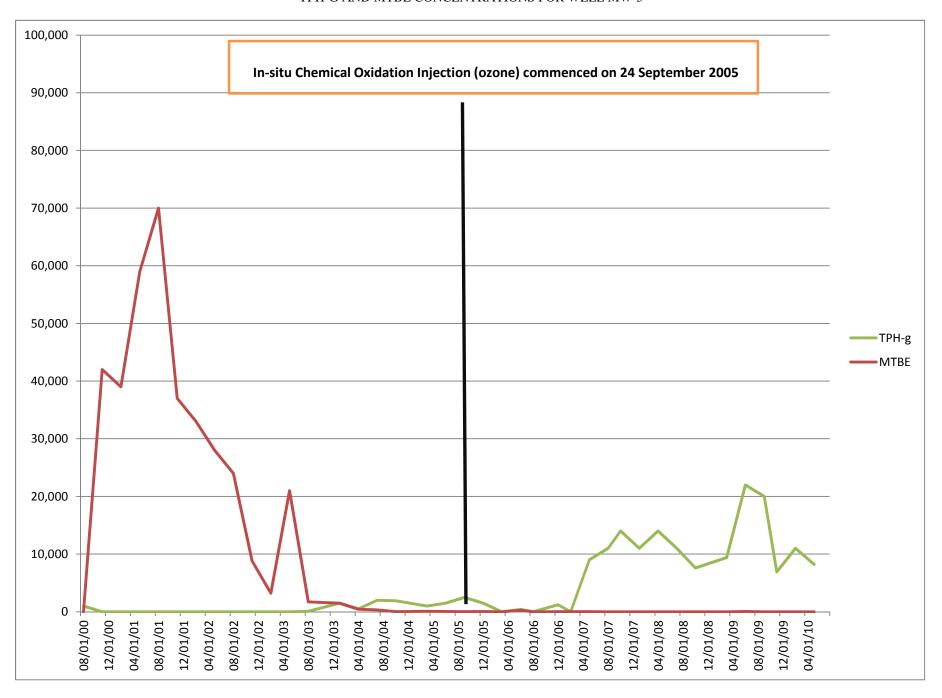
# RINO PACIFIC/OAKLAND TRUCK STOP MTBE CONCENTRATIONS FOR WELL MW-4



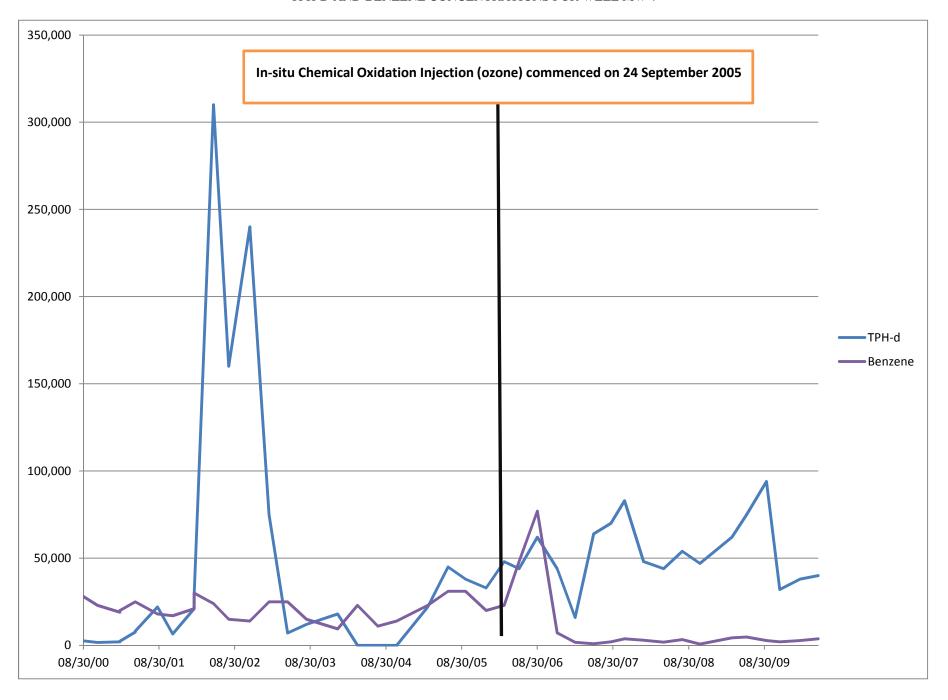
# RINO PACIFIC/OAKLAND TRUCK STOP TPH-D CONCENTRATIONS FOR WELL MW-5



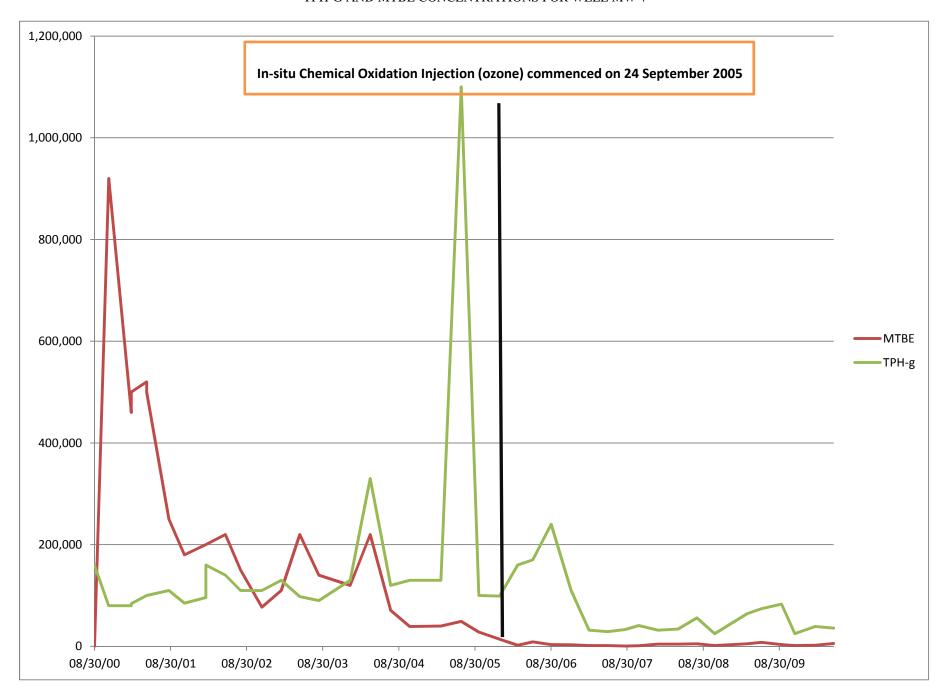
# RINO PACIFIC/OAKLAND TRUCK STOP TPH-G AND MTBE CONCENTRATIONS FOR WELL MW-5



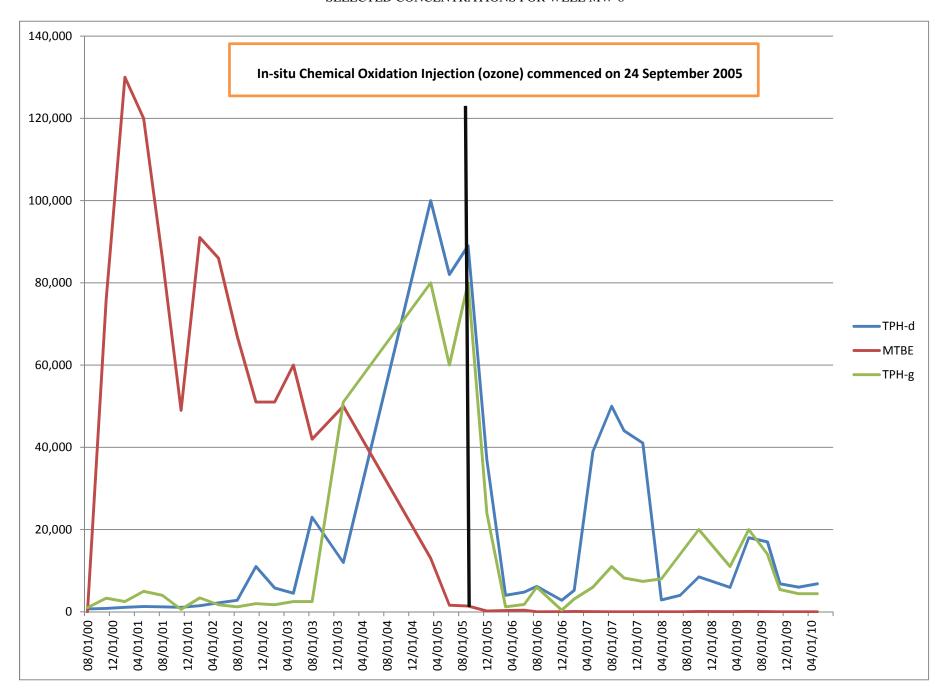
# RINO PACIFIC/OAKLAND TRUCK STOP TPH-D AND BENZENE CONCENTRATIONS FOR WELL MW-7



# RINO PACIFIC/OAKLAND TRUCK STOP TPH-G AND MTBE CONCENTRATIONS FOR WELL MW-7



# RINO PACIFIC/OAKLAND TRUCK STOP SELECTED CONCENTRATIONS FOR WELL MW-8



#### RINO PACIFIC/OAKLAND TRUCK STOP SELECTED CONCENTRATIONS FOR WELL MW-14

