



McCAMPBELL ANALYTICAL INC.

110 Second Avenue South, #D7, Pacheco, CA 94553
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: Rinehart Oakland	Date Sampled: 02/04/99
		Date Received: 02/05/99
	Client Contact: Brian Kesler	Date Extracted: 02/05-02/11/99
	Client P.O:	Date Analyzed: 02/05-02/11/99

02/16/99

Dear Brian:

Enclosed are:

- 1). the results of 3 samples from your **Rinehart Oakland** project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director



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Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: Rinehart Oakland	Date Sampled: 02/04/99
		Date Received: 02/05/99
	Client Contact: Brian Kesler	Date Extracted: 02/05/99
	Client P.O:	Date Analyzed: 02/06-02/08/99

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*
 EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) [†]	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
02913	SP-1	S	300,a	57	2.1	13	5.6	31	102
02914	SP-2	S	410,a	6.8	4.0	12	5.7	47	111
02915	SP-3	S	950,a	34	13	20	20	87	104
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	5.0	0.5	0.5	0.5	0.5	
	S		1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

[†] cluttered chromatogram; sample peak coelutes with surrogate peak

[†]The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



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Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: Rinehart Oakland	Date Sampled: 02/04/99
		Date Received: 02/05/99
	Client Contact: Rick Randel	Date Extracted: 02/05/99
	Client P.O:	Date Analyzed: 02/05/99

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
02913	SP-1	S	2300,a,d	110
02914	SP-2	S	1300,a,d	108
02915	SP-3	S	6000,a,d	107
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	
	S		1.0 mg/kg	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L
 * cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.
 *The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.



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Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: Rinehart Oakland	Date Sampled: 02/04/99
	Client Contact: Brian Kesler	Date Received: 02/05/99
	Client P.O:	Date Extracted: 02/05/99
		Date Analyzed: 02/10/99

Lead*

EPA analytical methods 6010/200.7, 239.2*

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
02913	SP-1	S	TTLC	8.3	101
02914	SP-2	S	TTLC	93	100
02915	SP-3	S	TTLC	40	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	S	TTLC		3.0 mg/kg	
	W	TTLC		0.005 mg/L	
	---	STLC,TCLP		0.2 mg/L	

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L
 ° Lead is analysed using EPA method 6010 (ICP)for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
 ° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22
 # surrogate diluted out of range; N/A means surrogate not applicable to this analysis
 & reporting limit raised due matrix interference
 i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.



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Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: Rinehart Oakland	Date Sampled: 02/04/99
	Client Contact: Brian Kesler	Date Received: 02/05/99
	Client P.O:	Date Extracted: 02/11-02/13
		Date Analyzed: 02/17/99

Lead*

EPA analytical methods 6010/200.7, 239.2*

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
02914	SP-2	S	STLC	4.2	NA
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	S	TTLIC	3.0 mg/kg		
	W	TTLIC	0.005 mg/L		
	---	STLC,TCLP	0.2 mg/L		

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L
 °Lead is analysed using EPA method 6010 (ICP)for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
 ° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLIC), 3040(organic matrices,TTLIC), 3050(solids,TTLIC); STLC - CA Title 22
 * surrogate diluted out of range; N/A means surrogate not applicable to this analysis
 * reporting limit raised due matrix interference
 i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 02/05/99-02/06/99

Matrix: SOIL

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		
	Sample (#95829)	MS	MSD		MS	MSD	RPD
TPH (gas)	0.000	2.283	2.291	2.03	112	113	0.3
Benzene	0.000	0.214	0.208	0.2	107	104	2.8
Toluene	0.000	0.216	0.214	0.2	108	107	0.9
Ethylbenzene	0.000	0.214	0.216	0.2	107	108	0.9
Xylenes	0.000	0.628	0.622	0.6	105	104	1.0
TPH(diesel)	0	290	287	300	97	96	1.3
TRPH (oil and grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR ICP and/or AA METALS

Date: 02/10/99-02/11/99

Matrix: SOIL

Extraction: TTLC

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
Total Lead	0.0	5.27	5.32	5.0	105	106	0.9
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Copper	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DISTLC Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR ICP and/or AA METALS

Date: 02/17/99-02/18/99

Matrix: SOIL

Extraction: STLC

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
Total Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	0.0	5.02	5.04	5.0	100	101	0.5
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Copper	N/A	N/A	N/A	N/A	N/A	N/A	N/A
STLC Lead	0.00	5.02	5.06	5.0	100	101	0.8

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

13912 X TE 11

McCAMBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553

Telephone: (510) 798-1620

Fax: (510) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME
RUSH 24 HOUR 48 HOUR 5 DAY

Report To: *Branch Vester* Bill To:
Company: **Trinity Excavating & Engineering**
1011 2nd Street, Suite 205
Santa Rosa, CA 95404
Tele: (707) 571-7703 Fax: (707) 571-7704
Project #: Project Name: *the Rinehart Oakland*
Project Location: *1107 5th Street, Oakland*
Sampler Signature: *Brian J. Helton*

Analysis Request														Other	Comments		

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX						METHOD PRESERVED		BTEX & TPH as Gas (602/8020 + any MTBE)	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F&B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010) TLIC	RCI									
		Date	Time			Water	Soil	Air	Sludge	Other	Ice	HCl	HNO ₃																Other								
SP-1		2/4/99	8:10	4	Tube		X					X	X																								
SP-2			8:45	4			X					X	X																								
SP-3			9:30	4			X					X	X																								

02913
02914
02915

Composite
Composite
Composite

~~Lead Result~~
is greater
than 50 mg
Run sample
at STLC

Relinquished By: <i>Brian Helton</i>	Date: 2/5/99	Time: 10:11	Received By: <i>Pete Vester</i>
Relinquished By: <i>Pete Vester</i>	Date: 2/5/99	Time: 2:00	Received By: <i>Nidia Rios</i>
Relinquished By:	Date:	Time:	Received By:

Remarks:

ICE GOOD CONDITION HEAD SPACE ABSENT

PRESERVATION APPROPRIATE CONTAINERS

VOAS | O&G | METALS | OTHER



© 1995 DeLorme

Mag 15.00

Tue Jul 27 13:50 1999

Scale 1:15,625 (at center)

1000 Feet

Checked by:	Project No:3628	Site Location Map	Rino Pacific 1107 Fifth Street Oakland, CA	Figure 1	 NORTH
	July, 1999				
	W. A. Craig, Inc. Environmental Contracting and Consulting	6940 Tremont Road Dixon, California 95620 Cal License #455752	(707) 693-2929 FAX (707) 693-2922		

ATTACHMENT A
SOIL DISPOSAL SUMMARY



FORWARD INCORPORATED

P.O. BOX 6336 • STOCKTON, CA 95206
(209) 466-4482 • (800) 204-4242
FAX (209) 465-0631

INVOICE

DATE	PAGE
03/31/99	3

RIND PACIFIC, INC.
REED RINEHART
2401 NORTH STATE STREET
UKIAH CA 95482

AMOUNT DUE	AMOUNT PAID
	\$

ACCOUNT NO
811482

Please ▶ RETURN THIS TOP SECTION WITH YOUR REMITTANCE.

FORWARD, INC. P.O. Box 6336, Stockton, CA 95206 (209) 466-4482 Fax (209) 465-0631

DETACH ▲ AND KEEP LOWER SE

DATE	TICKET	VEHICLE	MANIFEST NO.	DESCRIPTION	VOLUME	AMOUNT
03/29/99	01-128089	JASP 1375	681182	Cover Class II Ton	29.78	
03/29/99	01-128095	JASP 1095	681183	Cover Class II Ton	22.68	
03/29/99	01-128107	JASP 1369	681184	Cover Class II Ton	33.38	
03/29/99	01-128120	HERNAN 97	681170	Cover Class II Ton	25.35	
03/29/99	01-128125	RANCH 1	681171	Cover Class II Ton	26.16	
03/29/99	01-128135	TRI C2	681172	Cover Class II Ton	23.21	
03/29/99	01-128209	TRI C T2	681173	Cover Class II Ton	26.69	
				2002.54		
ACCOUNT NO.	CURRENT	31-60	61-90	OVER 90	AMOUNT DUE	
811482		0.00	0.00	0.00		



TO INSURE PROPER CREDIT PLEASE INDICATE YOUR ACCOUNT NUMBER ON YOUR REMITTANCE - LATE CHARGES ARE 1 1/2% PER MONTH



FORWARD INCORPORATED

P.O. BOX 6336 • STOCKTON, CA 95206
(209) 466-4482 • (800) 204-4242
FAX (209) 465-0631

INVOICE

DATE	PAGE
03/31/99	1

RINO PACIFIC, INC.
REED RINEHART
2401 NORTH STATE STREET
UKIAH CA 95462

AMOUNT DUE	AMOUNT PAID
00000.00	\$

ACCOUNT NO.
811482

Please ► RETURN THIS TOP SECTION WITH YOUR REMITTANCE.

FORWARD, INC. P.O. Box 6336 Stockton, CA 95206 (209) 466-4482 Fax (209) 465-0631

DETACH ▲ AND KEEP LOWER SECT

DATE	TICKET	VEHICLE	MANIFEST NO.	DESCRIPTION	VOLUME	AMOUNT
02/28/99				Balance Forward		
03/05/99	02-053185		672387	Cover Class II Ton	37.76	
03/05/99	02-053186		672361	Cover Class II Ton	22.95	
03/05/99	02-053187		672362	Cover Class II Ton	36.18	
03/05/99	02-053188		70862	Cover Class II Ton	39.43	
03/05/99	02-053189		672401	Cover Class II Ton	25.84	
03/05/99	02-053190		672392	Cover Class II Ton	25.88	
03/05/99	02-053191		672386	Cover Class II Ton	30.71	
03/05/99	02-053192		672388	Cover Class II Ton	29.85	
03/05/99	02-053193		672398	Cover Class II Ton	29.41	
03/05/99	02-053194		672399	Cover Class II Ton	29.73	
03/05/99	02-053195		672397	Cover Class II Ton	38.21	
03/05/99	02-053196		672396	Cover Class II Ton	32.47	
03/05/99	02-053197		672391	Cover Class II Ton	34.41	
03/05/99	02-053198		672393	Cover Class II Ton	28.77	
03/05/99	02-053199		672390	Cover Class II Ton	37.34	
03/05/99	02-053200		672394	Cover Class II Ton	37.64	
03/05/99	02-053201		672389	Cover Class II Ton	33.73	
03/05/99	02-053202		672393	Cover Class II Ton	31.02	
03/05/99	02-053203		672400	Cover Class II Ton	30.53	
03/05/99	02-053181		672385	Cover Class II Ton	21.40	
03/05/99	02-053182		672363	Cover Class II Ton	28.01	
03/05/99	02-053183		672364	Cover Class II Ton	26.46	
03/05/99	02-053184		672365	Cover Class II Ton	26.43	
03/12/99	02-053660		685896	Cover Class II Ton	34.90	
03/12/99	02-053661		672380	Cover Class II Ton	29.04	
03/12/99	02-053662		672371	Cover Class II Ton	29.74	
03/12/99	02-053663		685898	Cover Class II Ton	28.98	
03/12/99	02-053664		685907	Cover Class II Ton	22.23	
03/12/99	02-053665		689506	Cover Class II Ton	28.02	
03/12/99	02-053666		685901	Cover Class II Ton	24.60	
ACCOUNT NO.	CURRENT	31-60	61-90	OVER 90	AMOUNT DUE	





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FAX (209) 465-0631

INVOICE

DATE	PAGE
03/31/99	2

RIND PACIFIC, INC.
REED RINEHART
2401 NORTH STATE STREET
UKIAH CA 95482

AMOUNT DUE	AMOUNT PAID
	\$

ACCOUNT NO.
611462

Please ▶ RETURN THIS TOP SECTION WITH YOUR REMITTANCE.

FORWARD, INC. P.O. Box 6336 Stockton, CA 95206 (209) 466-4482 Fax (209) 465-0631

DETACH ▲ AND KEEP LOWER SEC

DATE	TICKET	VEHICLE	MANIFEST NO.	DESCRIPTION	VOLUME	AMOUNT
03/12/99	02-053667		685895	Cover Class II Ton	30.41	
03/12/99	02-053668		685904	Cover Class II Ton	26.06	
03/12/99	02-053669		685905	Cover Class II Ton	25.55	
03/12/99	02-053670		685899	Cover Class II Ton	27.22	
03/12/99	02-053671		685902	Cover Class II Ton	31.68	
03/12/99	02-053672		672384	Cover Class II Ton	32.40	
03/12/99	02-053673		685903	Cover Class II Ton	31.65	
03/12/99	02-053674		685900	Cover Class II Ton	27.89	
03/12/99	02-053675		672386	Cover Class II Ton	32.52	
03/12/99	02-053676		672368	Cover Class II Ton	33.02	
03/12/99	02-053677		672369	Cover Class II Ton	33.68	
03/12/99	02-053678		672370	Cover Class II Ton	36.89	
03/12/99	02-053679		672372	Cover Class II Ton	25.91	
03/12/99	02-053680		672377	Cover Class II Ton	23.02	
03/12/99	02-053681		672373	Cover Class II Ton	27.44	
03/12/99	02-053682		672374	Cover Class II Ton	36.70	
03/12/99	02-053683		672378	Cover Class II Ton	31.92	
03/12/99	02-053684		672379	Cover Class II Ton	28.78	
03/12/99	02-053685		672375	Cover Class II Ton	31.05	
03/12/99	02-053686		672376	Cover Class II Ton	26.44	
03/12/99	02-053687		672381	Cover Class II Ton	39.00	
03/12/99	02-053688		685897	Cover Class II Ton	36.53	
03/12/99	02-053689		672367	Cover Class II Ton	32.49	
03/12/99	02-053690		672366	Cover Class II Ton	30.93	
03/29/99	01-128082	DEN 6	681175	Cover Class II Ton	29.44	
03/29/99	01-128084	DEN 7	681176	Cover Class II Ton	31.71	
03/29/99	01-128087	DEN 21	681177	Cover Class II Ton	22.70	
03/29/99	01-128088	DEN 1082	681178	Cover Class II Ton	29.18	
03/29/99	01-128073	PEREZ 070	681179	Cover Class II Ton	26.59	
03/29/99	01-128076	DEN 5	681180	Cover Class II Ton	28.23	
03/29/99	01-128086	PEREZ N23	1681181	Cover Class II Ton	26.38	

ACCOUNT NO.	CURRENT	31-60	61-90	OVER 90	AMOUNT DUE



ATTACHMENT B
GROUNDWATER DISPOSAL MANIFESTS

May-03-99 22:56 Seaport Petroleum
6-29-1999 11 81AM FROM SEAPORT 16503641024

650 3641024

P.04
v.2



NON-HAZARDOUS WATER TRANSPORT FORM

05039901

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER Excavation dewatering
NON-HAZARDOUS WASTE WATER. MONITORING WELL PURGE WATER AND/OR AUGER RINSATE. TANK RINSATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b) (1) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS.

Rino Pacific LLC.
Generator/Authorized Agent

Bryan J. Jones 5-3-99
Sign Date

SITE INFORMATION

1107 5th St.
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	6000
<small>Calculated at 8.34 lbs/gal USG</small>	

TRANSPORTER INFORMATION

IWM

Truck ID: 102/103

Driver: Steve Costa 5-3-99
Print full name & sign Date

TIME OUT		11:15
TIME IN	12:05	
TIME SPENT		

DISPOSAL FACILITY INFORMATION

Seaport Environmental
675 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

801-613

Solids %Wt pH

[] 7

Solids Surcharge
\$/USG

5-3-99

Received by: [Signature]
Print full name & sign

Date

May-03-99 21:38 Seaport Petroleum
4-29-1999 11:01AM FROM SEAPORT 16583641024

650 3641024

P.03
V.2



NON-HAZARDOUS WATER TRANSPORT FORM

05039902

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER. Excavation dewatering
NON-HAZARDOUS WASTE WATER. MONITORING WELL PURGE WATER AND/OR AUGER RINSATE, TANK RINSATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(1) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS.

Rino Pacific LLC.
Generator/Authorized Agent

Benjamin H. Duncan 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	6000

Calculated at 8.34 lbs per USG

TRANSPORTER INFORMATION

IWM

Truck ID: 111-105-

Driver: Bill Ford 5-3-99
Print full name & sign Date

TIME OUT	
TIME IN	2:45
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
675 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

201-813

Solids %wt pH

0% 7

Solids Surcharge
\$/USG

5-3-99

M # 08

Received by: John Kelly
Print full name & sign

Date

May-03-99 21:38 Seaport Petroleum
4-29-1999 11:01AM FROM SEAPORT 18503641021

650 3641024

P.04
P.2



NON-HAZARDOUS WATER TRANSPORT FORM

05 03 99 03

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER: Excavation dewatering
NON-HAZARDOUS WASTE WATER. MONITORING WELL FURGE WATER AND/OR AUGER RINSATE, TANK RINSATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(1)(i) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 21 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS.

Rino Pacific LLC
Generator/Authorized Agent

[Signature] 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	6,000
<small>Calculated at 2.3162 gal/USG</small>	

TRANSPORTER INFORMATION

IWM

Truck ID: 102/103

Driver: SABRY COSTA 5-3-99
Print full name & sign Date

TIME CLS	
TIME IN	4:45
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
675 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

801-613

Solids %WI pH

0%

7

M 15 88

Solids Surcharge
e/USG

Received by: [Signature] 5-3-99
Print full name & sign Date

4-29-1999 11:01AM FROM SEAPORT 16503641021

1090
P.2

4



NON-HAZARDOUS WATER TRANSPORT FORM

05 04 99 01

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER Excavation dewatering
NON-HAZARDOUS WASTE WATER. MONITORING WELL PURGE WATER AND/OR ALIEN RINSEATE, TANK RINSEATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (B)(1)(A) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CCR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS

Rino Pacific LLC
Generator/Authorised Agent

[Signature] 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	3,000

Calculated at \$3.24/gal per USG

TRANSPORTER INFORMATION

IWM

Truck ID: 100/103

Driver: Steve Costa 5-4-99
Print full name & sign Date

TIME OUT	
TIME IN	10:20
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
675 Seaport Boulevard
Redwood City, Ca 94062
Phone: (800) 364 1024

Approval Number

901-813

Solids %wt pH

0 7

TU 11 24

Solids Surcharge
c/USG

Received by: [Signature] 5-4-99
Print full name & sign Date

4-29-1999 11:51AM FROM SEAPORT 16583641021

Lead 5
P 2



NON-HAZARDOUS WATER TRANSPORT FORM

03 04 99 02

GENERATOR INFORMATION

Rino Pacific
1107 5th St.
Oakland CA

CUSTOMER INFORMATION

Rino Pacific
707-462-8811
PO #

DESCRIPTION OF WATER: Excavation Dewatering
NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR AUGER RINSEATE, TANK RINSEATE OR ABOVE
DESCRIBED WATER. THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE ABOVE NAMED MATERIAL
IS A LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(10) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
DESCRIBED IN 22 CCR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE
REGULATIONS

Rino Pacific LLC
Generator/Authorized Agent

[Signature] 5-3-99
Date

SITE INFORMATION

1107 5th St.
Oakland
CA

GROSS	
TARE	
NET	
TOTAL GALLONS	6000

Calculated at 8.34 lbs per USG

TRANSPORTER INFORMATION

IWM

Truck ID: 111-125

Driver: B. J. Ford 5-4-99
Print full name & sign Date

TIME OUT	
TIME IN	11:00
TIME SPENT	

DISPOSAL FACILITY INFORMATION

Seaport Environmental
675 Seaport Boulevard
Redwood City, Ca 94063
Phone: (650) 364 1024

Approval Number

801-813

Solids %Wt pH

0 7

Solids Surcharge
c/USG

Received By: [Signature] [Signature] 5-4-99
Print full name & sign Date

TU 11 50



McCAMPBELL ANALYTICAL INC.

110 Second Avenue South, #D7, Pacheco, CA 94553
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: 1107 5 th Street, Oakland	Date Sampled: 03/03/99
		Date Received: 03/05/99
	Client Contact: Brian Kesler	Date Extracted: 03/05/99
	Client P.O:	Date Analyzed: 03/05/99

03/12/99

Dear Brian:

Enclosed are:

- 1). the results of 8 samples from your 1107 5th Street, Oakland project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director



McCAMPBELL ANALYTICAL INC.

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<http://www.mccampbell.com> E-mail: main@mccampbell.com

Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: 1107 5 th Street, Oakland	Date Sampled: 03/03/99
		Date Received: 03/05/99
	Client Contact: Brian Kesler	Date Extracted: 03/05-03/09/99
	Client P.O:	Date Analyzed: 03/05-03/09/99

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*
 EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
04548	B-1-14	S	ND	1.3	ND	ND	ND	ND	100
04549	SW-1-8	S	ND	26	ND	ND	ND	ND	99
04550	B-2-14	S	ND	ND	ND	ND	ND	ND	99
04551	SW-2-6	S	ND	30	ND	0.028	ND	0.047	101
04552	B-3-14	S	ND	ND	ND	0.017	ND	0.014	94
04553	SW-3-8	S	14,a	39	4.8	2.1	0.19	0.80	99
04554	B-4-14	S	ND	0.86	0.037	0.077	0.018	0.082	96
04555	SW-4-8	S	7.0,c	39	4.2	ND	ND	0.041	99
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	5.0	0.5	0.5	0.5	0.5	
	S		1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

⁺ cluttered chromatogram; sample peak coelutes with surrogate peak

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



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 Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Trinity Excavating & Engineering 1011 Second Street, Suite 205 Santa Rosa, CA 95404	Client Project ID: 1107 5 th Street, Oakland	Date Sampled: 03/03/99
	Client Contact: Brian Kesler	Date Received: 03/05/99
	Client P.O:	Date Extracted: 03/05/99
		Date Analyzed: 03/08/99

Lead*

EPA analytical methods 6010/200.7, 239.2*

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
04548	B-1-14	S	TTLC	4.6	99
04549	SW-1-8	S	TTLC	4.7	100
04550	B-2-14	S	TTLC	5.9	96
04551	SW-2-6	S	TTLC	3.8	100
04552	B-3-14	S	TTLC	ND	98
04553	SW-3-8	S	TTLC	3.9	102
04554	B-4-14	S	TTLC	ND	100
04555	SW-4-8	S	TTLC	5.4	101
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	S	TTLC		3.0 mg/kg	
	W	TTLC		0.005 mg/L	
	---	STLC,TCLP		0.2 mg/L	

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L
 ° Lead is analysed using EPA method 6010 (ICP) for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
 ° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22
 ° surrogate diluted out of range; N/A means surrogate not applicable to this analysis
 ° reporting limit raised due matrix interference
 i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 03/05/99-03/06/99

Matrix: SOIL

Analyte	Concentration (mg/kg) Sample (#00686)			Amount Spiked	% Recovery		RPD
	MS	MSD			MS	MSD	
TPH (gas)	0.000	2.188	2.032	2.03	108	100	7.4
Benzene	0.000	0.208	0.196	0.2	104	98	5.9
Toluene	0.000	0.210	0.198	0.2	105	99	5.9
Ethylbenzene	0.000	0.206	0.194	0.2	103	97	6.0
Xylenes	0.000	0.598	0.564	0.6	100	94	5.9
TPH(diesel)	0	304	288	300	101	96	5.2
TRPH (oil and grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 925-798-1620 Fax: 925-798-1622

QC REPORT FOR ICP and/or AA METALS

Date: 03/08/99-03/09/99

Matrix: SOIL

Extraction: TTLC

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
Total Lead	0.0	4.67	4.93	5.0	93	99	5.5
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Copper	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TCLP Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

14197 HEB.doc

McCAMBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553

Telephone: (510) 798-1620

Fax: (510) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HOUR 48 HOUR 5 DAY

Report To: Brian Kester Bill To: Same

Company: Trinity Excavating & Engineering

1011 2nd Street, Suite 205

Santa Rosa, CA 95404

Tele: (707) 571-7703

Fax: (707) 571-7704

Project #:

Project Name:

Project Location: 1107 5th Street, Oakland

Sampler Signature: Brian Kester

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239-2/6010)	RCI	Analysis Request	Other	Comments
		Date	Time			Water	Soil	Air	Sludge	Other	Ice	HCl	HNO ₃	Other																		
B-1-14		3/3/99	9:00	1	tube	X					X		X																		04548	
SW-1-8		3/3/99	11:10	1	tube	X					X		X																	04549		
B-2-14		3/3/99	16:20	1	tube	X					X		X																	04550		
SW-2-6		3/4/99	8:05	1	tube	X					X		X																	04551		
B-3-14		3/4/99	8:30	1	tube	X					X		X																	04552		
SW-3-8		3/4/99	8:50	1	tube	X					X		X																	04553		
B-4-14		3/4/99	9:05	1	tube	X					X		X																	04554		
SW-4-8		3/4/99	9:20	1	tube	X					X		X																	04555		

Relinquished By:

Brian Kester

Date:

3/5/99

Time:

10:57

Received By:

David Muro -1250

Relinquished By:

David Muro

Date:

3/3/99

Time:

Received By:

Judith Truan

Relinquished By:

Date:

Time:

Received By:

Remarks:

ICE 1 GOOD CONDITION HEAD SPACE ABSENT

PRESERVATION APPROPRIATE CONTAINERS

VOAS | O&G | METALS | OTHER