Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

February 12, 1993

Mr. Barney Chan
Alameda County Health Care Services
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

4249

Re: Former Chevron Service Station #9-4612
3616 San Leandro Street, Oakland, CA

Dear Mr. Chan:

This is a follow up to my letter of February 2, 1993, responding to additional requests for information outlined in your letter of February 1, 1993. Enclosed are the ground water monitor reports documenting the January 8, 1992, and April 20, 1992, sampling events which were previously sent to your office.

If you have any questions or comments, please do not hesitate to call me at (510) 842-8134.

Very truly yours,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer

cc: Mr. Rich Hiett, RWQCB - Bay Area
Ms. B.C. Owen
File (9-4612 LTR2)

Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

Marketing Department

May 28, 1992

Mr. Ariu Levi
Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-4612
3616 San Leandro Street
Oakland, CA

Dear Mr. Levi:

Enclosed we are forwarding the Quarterly Ground Water Monitoring Report dated May 18, 1992, prepared by our consultant Pacific Environmental Services, Inc. for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline and BTEX. Benzene was detected at a concentration of 670 ppb. Depth to ground water was measured at approximately 8.1-feet below grade.

We are still pending the formal authorization from the property owner to perform additional site assessment work on his property. Immediately upon receipt, a work plan outlining our proposed additional work steps will be forwarded to your office for your review and formal concurrence.

Chevron will continue to monitor this site and report findings on a quarterly basis.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-9581.

Very truly yours,
CHEVRON U.S.A. PRODUCTS COMPANY

Nancy Vukelich
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Eddy So, RWQCB-Bay Area
Ms. B.C. Owen
File (9-4612Q3)

Mr. Jack Ratto
191 98th Avenue
Oakland, CA 94603

PACIFIC
ENVIRONMENTAL
GROUP, INC.

May 18, 1992
Project 325-15.01

Ms. Nancy Vukelich
Chevron USA Products Company
P.O. Box 5004
San Ramon, California 94583

Re: Former Chevron Service Station 9-4612
3616 San Leandro Street
Oakland, California

Dear Ms. Vukelich:

This letter presents the results of a quarterly groundwater sampling and analytical program conducted by Pacific Environmental Group, Inc. (PACIFIC) for Chevron USA Products Company (Chevron), on April 20, 1992, at the site referenced above (Figure 1). Historical groundwater elevation data and analytical results are presented in Table 1. Dissolved gasoline and benzene concentrations are shown on Figure 1.

Water removed from the well (VH-1) during this sampling event was placed in a 500-gallon water transportation trailer. Upon completion of work, the trailer and its contents were transported to the Chevron Richmond Marketing Terminal and injected into the treatment system for processing and discharge.

Groundwater sampling procedures are presented in Attachment A. Laboratory analytical methods are documented in the certified analytical reports. The certified analytical reports and chain-of-custody documentation are presented in Attachment B.

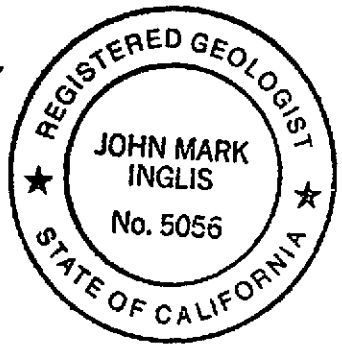
If you have any questions regarding this letter, please call do not hesitate to call.

Sincerely,

Pacific Environmental Group, Inc.

Jerry W. Mitchell
Project Geologist

J. Mark Inglis
Senior Hydrogeologist
RG 5056



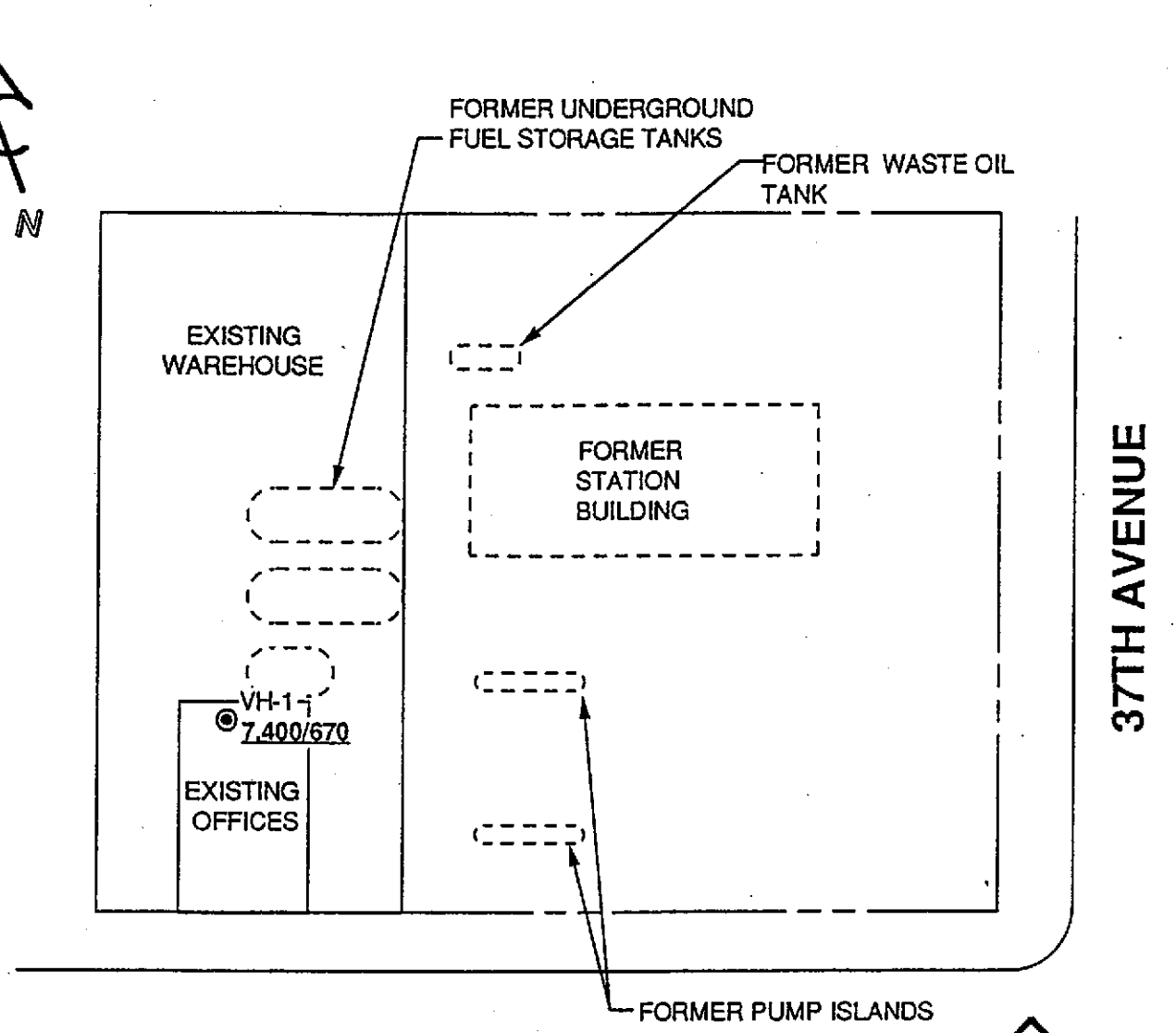
Attachments: Table 1 - Groundwater Elevation Data and Analytical Results
Figure 1 - Dissolved Gasoline/Benzene Concentration Map
Attachment A - Groundwater Sampling and Analytical Procedures
Attachment B - Certified Analytical Reports and Chain-of-Custody Documentation

Table 1
Groundwater Elevation Data and Analytical Results

Former Chevron Service Station 9-4612
3616 San Leandro Street
Oakland, California

Well No.	Sample Date	Depth to Water (feet)	TPH-g (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)
VH-1	08/10/88	13.00	11,000	3,300	200	520	540
	06/01/89	10.32	15,000	2,200	120	540	310
	09/15/89	15.69	5,600	1,900	90	350	160
	12/08/89	14.77	11,000	1,900	69	270	99
	03/07/91	11.26	4,500	820	39	120	77
	09/24/91	12.98	3,300	520	19	39	27
	01/08/92	13.77	5,000	600	34	81	76
	04/20/92	8.18	7,400	670	60	110	140

TPH-g = total petroleum hydrocarbons calculated as gasoline
ppb = parts per billion



LEGEND

VH-1 ◉ GROUNDWATER MONITORING WELL DESIGNATION AND APPROXIMATE LOCATION

7,400/670 DISSOLVED GASOLINE/BENZENE CONCENTRATION IN GROUNDWATER, IN PARTS PER BILLION, 4-20-92

ESTIMATED DIRECTION OF GROUNDWATER FLOW

SCALE

0 30 60 FEET

PACIFIC ENVIRONMENTAL GROUP, INC.

FORMER CHEVRON SERVICE STATION #0290
3616 San Leandro Street
Oakland, California

DISSOLVED GASOLINE/BENZENE CONCENTRATION MAP

FIGURE: 1

PROJECT: 325-15.01

ATTACHMENT A

GROUNDWATER SAMPLING AND ANALYTICAL PROCEDURES

ATTACHMENT A
GROUNDWATER SAMPLING AND ANALYTICAL PROCEDURES

Groundwater Sampling

The groundwater monitoring well was sampled by first measuring the water level and checking for the presence of separate-phase hydrocarbons using an electronic indicator. The well was then purged a minimum of three casing volumes of water using a centrifugal pump and bailer, during which time temperature, pH, and electrical conductivity were monitored to indicate that a representative groundwater sample had been obtained. After purging, the water level in the well was allowed to partially restabilize before sampling. Groundwater samples were collected using a Teflon bailer, placed into appropriate EPA-approved containers, labeled, logged onto chain-of-custody documents, and transported on ice to the laboratory. A trip blank and a duplicate water sample accompanied the sample(s) to the laboratory.

Laboratory Analysis

Groundwater samples were analyzed for total petroleum hydrocarbons calculated as gasoline (TPH-g) including benzene, toluene, ethylbenzene, and xylenes (BTEX compounds). The analysis for TPH-g was performed according to Modified EPA Method 8015 by the purge-and-trap technique, with final detection by gas chromatography using a flame-ionization detector and a photoionization detector. The analysis for BTEX compounds was performed according to EPA Method 8020. Laboratory quality assurance documentation is included with the laboratory results. Laboratory detection limits are in accordance with RWQCB minimum detection limits.

ATTACHMENT B

CERTIFIED ANALYTICAL REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 13028
CLIENT: Pacific Environmental Group
CLIENT JOB NO.: 325-15.01

DATE RECEIVED: 04/21/92
DATE REPORTED: 04/23/92

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
13028- 1	VH-1	04/20/92	04/22/92
13028- 2	EB-1	04/20/92	04/22/92
13028- 3	DI-1	04/20/92	/ /
13028- 4	TB-1	04/20/92	04/22/92

Laboratory Number:	13028 1	13028 2	13028 3	13028 4
ANALYTE LIST	Amounts/Quantitation Limits (ug/L)			
OIL AND GREASE:	NA	NA	NA	NA
TPH/GASOLINE RANGE:	7400	ND<50	NA	ND<50
TPH/DIESEL RANGE:	NA	NA	NA	NA
BENZENE:	670	ND<0.5	NA	ND<0.5
TOLUENE:	60	ND<0.5	NA	ND<0.5
ETHYL BENZENE:	110	ND<0.5	NA	ND<0.5
XYLENES:	140	ND<0.5	NA	ND<0.5

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 13028

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L
Standard Reference: 10/12/91

SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L
Standard Reference: 04/07/92

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	NA
Diesel	NA	NA	NA	NA	NA
Gasoline	04/07/92	200ng	96/98	2.0	76-111
Benzene	04/07/92	200ng	90/92	2.8	78-110
Toluene	04/07/92	200ng	85/87	2.3	78-111
Ethyl Benzene	04/07/92	200ng	82/84	3.0	78-118
Total Xylene	04/07/92	600ng	89/91	2.4	73-113

Richard Srna, Ph.D.
Laboratory Director

[illegible] □ Yes

Fax copy of Lab Report and COC to Chevron Contact: □ No

Chain-of-Custody-Reco

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 4612
Facility Address 3616 San Leandro
Consultant Project Number 325 1501
Consultant Name Pacific Environmental Group
Address 1601 Civic Center Drive Ste. 202
Santa Clara, CA 95050
Project Contact (Name)
(Phone) (408)984-6536 (Fax Number) 243-3911

Chevron Contact (Name) Nancy Vukelich
(Phone)
Laboratory Name Superior
Laboratory Release Number 4508120
Samples Collected by (Name) Chuck Graves
Collection Date 4-20-92
Signature [signature]

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)						Remarks
VH-1		3	W	G	9:40	HCL	Y	✓													
EB-1		3	W	G	8:30	↓	↓	✓													
DI 1		3	W	G	8:30	↓		✓													* Run only
TB-1		2	W	G	—			✓													if Hit on
																					EB-1

Initials: TP
Samples stored in ice: yes
Appropriate containers: yes
Samples preserved: yes
VOA's without headspace: yes
Comments: OK

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
[signature]	PEG	4/21/92 1450	[signature] Kennedy X119	Express IT	4-21-92 1453
[signature] Kennedy X119	Express IT	4-21-92 1512	[signature]	Express IT	4/21 1550
[signature]	Express IT	4/21 1658	Received For Laboratory By (Signature) [signature]		4/21/92 1638

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/03 91/HCH

Chevron

Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

Marketing Department

February 14, 1992

Mr. Ariu Levi
Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-4612
3616 San Leandro Street
Oakland, CA

Dear Mr. Levi:

Enclosed we are forwarding the Quarterly Ground Water Monitoring Report dated February 7, 1992, prepared by our consultant Pacific Environmental Services, Inc. for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline and BTEX. Benzene was detected at a concentration of 600 ppb. Depth to ground water was measured at approximately 13.7-feet below grade.

We are still pending the formal authorization from the property owner to perform additional site assessment work on his property and may not meet our requested extension date of March 15, 1992. However, we do expect to secure the authorization soon. Immediately upon receipt, we will prepare a work plan outlining our proposed additional work steps and forward to your office for your review and formal concurrence.

Chevron will continue to monitor this site and report findings on a quarterly basis.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-9581.

Very truly yours,
CHEVRON U.S.A. INC.

Nancy Vukelich
Environmental Engineer

Enclosure

cc: Mr. Eddy So, RWQCB-Bay Area
Ms. B.C. Owen
File (9-4612Q2)

Mr. Jack Ratto
191 98th Avenue
Oakland, CA 94603

PACIFIC
ENVIRONMENTAL
GROUP, INC.

February 7, 1992
Project 325-15.01

Ms. Nancy Vukelich
Chevron USA, Inc.
P.O. Box 5004
San Ramon, California 94583

Re: Former Chevron Service Station 9-4612
3616 San Leandro Street
Oakland, California

Dear Ms. Vukelich:

This letter presents the results of a quarterly groundwater sampling and analytical program conducted by Pacific Environmental Group, Inc. (PACIFIC) on January 8, 1992, at the site referenced above (Figures 1 and 2). Historical groundwater elevation data and analytical results are presented in Table 1. Figure 2 presents dissolved gasoline and benzene concentrations detected in groundwater from Well VH-1 during this sampling event.

Water removed from the well (VH-1) during this sampling event was placed in one 55-gallon drum and stored on site. The stored liquid was purged from the drum and transported from the site (by Erickson, Inc.) on a pre-arranged date to an appropriate treatment and disposal facility (Gibson Oil Co. in Bakersfield, California) determined by Chevron.

Groundwater sampling procedures are presented in Attachment A. Laboratory analytical methods are documented in the certified analytical reports. The certified analytical reports and chain-of-custody documentation are presented in Attachment B.

1601 Civic Center Drive, Suite 202, Santa Clara, California 95050 (408) 984-6536 FAX: (408) 243-3911
620 Contra Costa Boulevard, Suite 209, Pleasant Hill, California 94523 (415) 825-0855 FAX: (415) 825-0882

If you have any questions regarding this letter, please call.

Sincerely,

Pacific Environmental Group, Inc.

Jerry W. Mitchell
Project Geologist

Debra J. Moser
Senior Geologist
CEG 1293

REGISTERED GEOLOGIST
DEBRA J. MOSER
No. 1293
CERTIFIED
ENGINEERING
GEOLOGIST
8/6/92
STATE OF CALIFORNIA

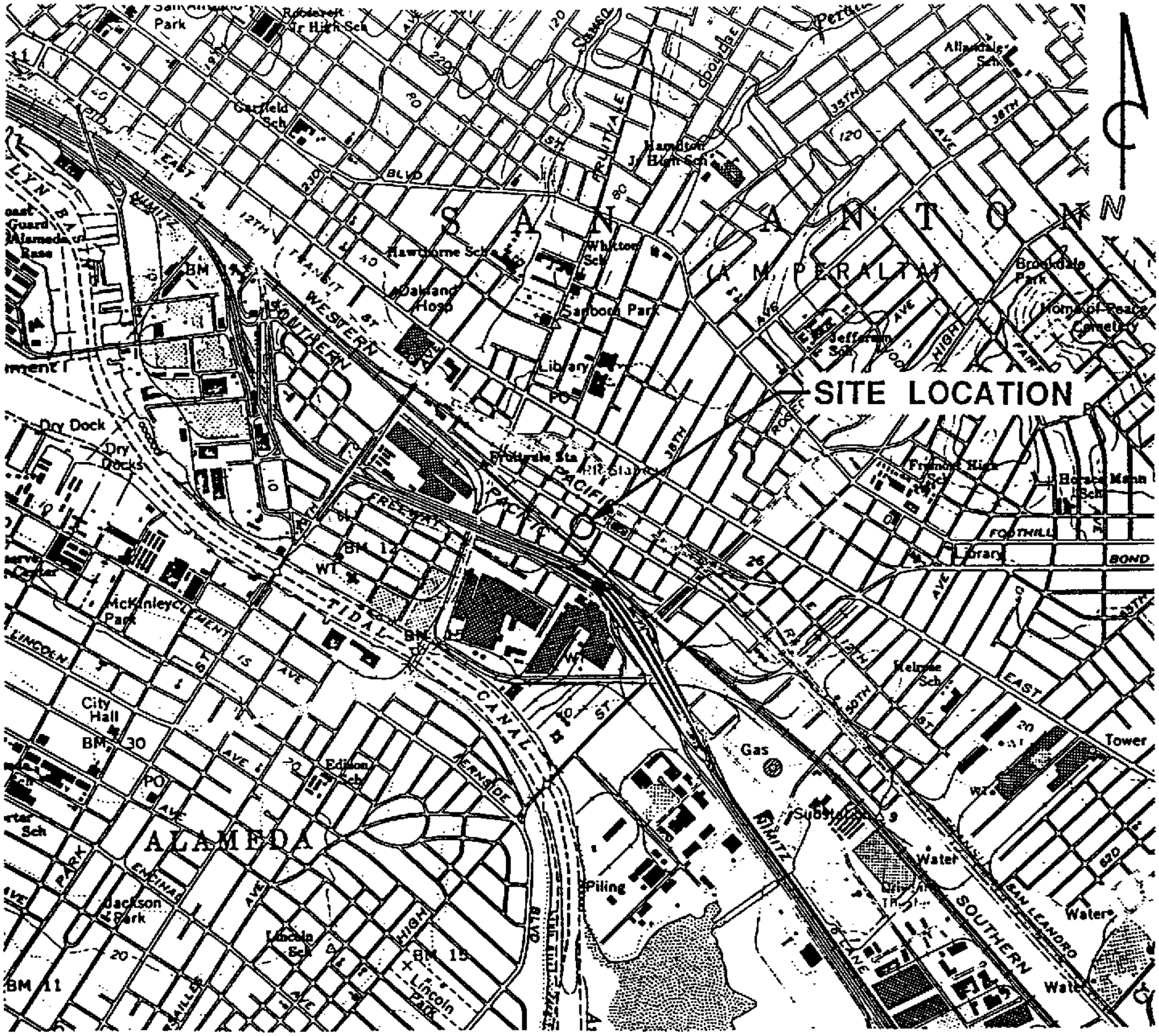
Attachments: Table 1 - Groundwater Elevation Data and Analytical Results
Figure 1 - Site Location Map
Figure 2 - Site Map
Attachment A - Groundwater Sampling Procedures
Attachment B - Certified Analytical Reports and Chain-of-Custody Documentation

Table 1
Groundwater Elevation Data and Analytical Results

Former Chevron Service Station 9-4612
3616 San Leandro Street
Oakland, California

Well No.	Sample Date	Depth to Water (feet)	TPH-g (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)
VH-1	08/10/88	13.00	11,000	3,300	200	520	540
	06/01/89	10.32	15,000	2,200	120	540	310
	09/15/89	15.69	5,600	1,900	90	350	160
	12/08/89	14.77	11,000	1,900	69	270	99
	03/07/91	11.26	4,500	820	39	120	77
	09/24/91	12.98	3,300	520	19	39	27
	01/08/92	13.77	5,000	600	34	81	76

TPH-g = total petroleum hydrocarbons calculated as gasoline
ppb = parts per billion

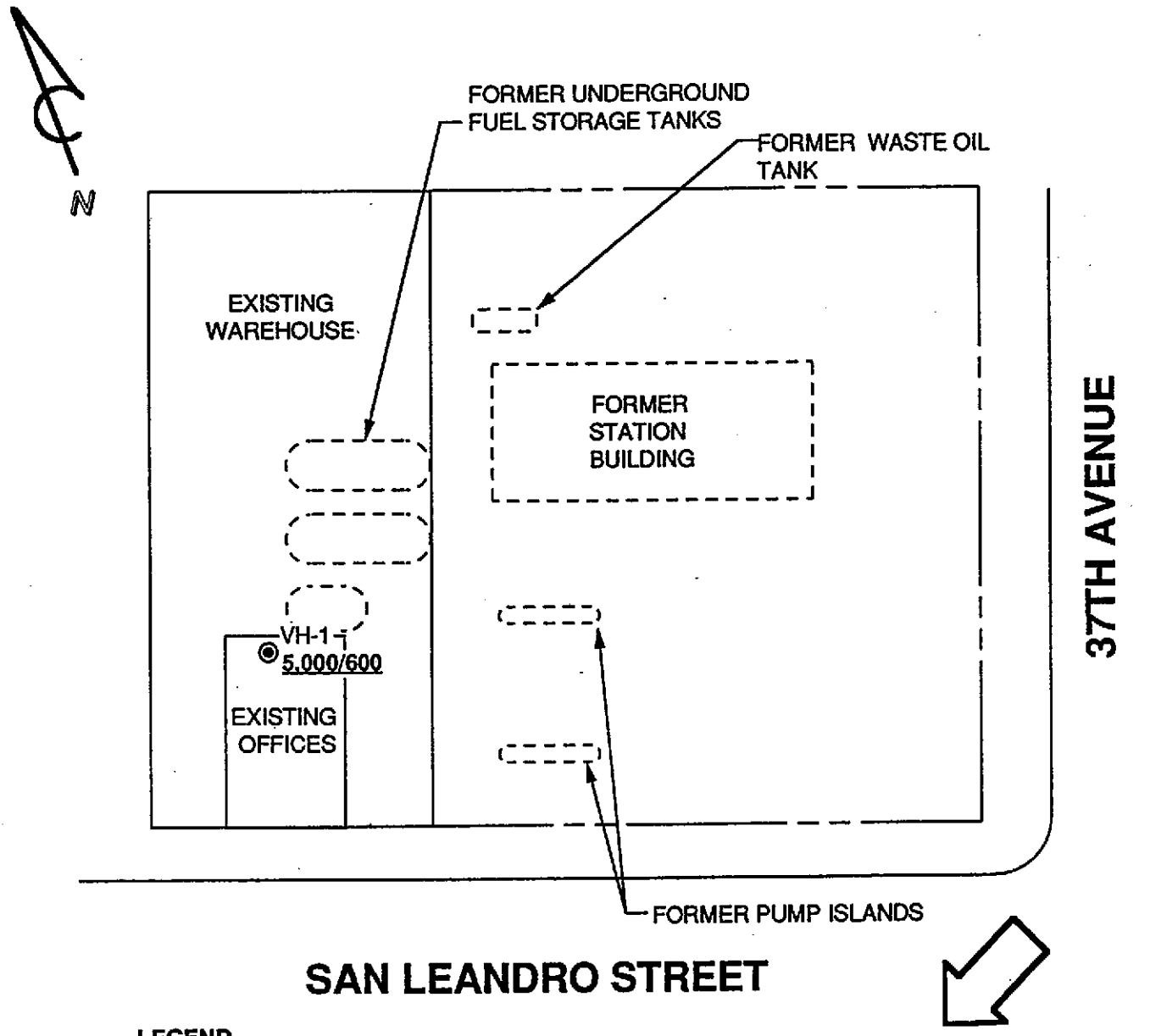


QUADRANGLE LOCATION

REFERENCES:
USGS 7.5 MIN. TOPOGRAPHIC MAP
TITLED: OAKLAND EAST, CALIFORNIA
DATED: 1959 REVISED: 1980

SCALE
2000 0 2000 FEET

PACIFIC ENVIRONMENTAL GROUP, INC.	FORMER CHEVRON USA STATION 9-4612 3616 San Leandro Street at 36th Avenue Oakland, California	FIGURE: 1
	SITE LOCATION MAP	PROJECT: 325-15.01



ESTIMATED DIRECTION OF GROUNDWATER FLOW

LEGEND

VH-1 ◉ GROUNDWATER MONITORING WELL DESIGNATION AND APPROXIMATE LOCATION

5,000/600 DISSOLVED GASOLINE/BENZENE CONCENTRATION IN GROUNDWATER, IN PARTS PER BILLION, 1-8-92

SCALE

0 30 60 FEET

PACIFIC ENVIRONMENTAL GROUP, INC.

FORMER CHEVRON SERVICE STATION #0290
3616 San Leandro Street
Oakland, California

DISSOLVED GASOLINE/BENZENE CONCENTRATION MAP

FIGURE: 2

PROJECT: 325-15.01

ATTACHMENT A

GROUNDWATER SAMPLING PROCEDURES

ATTACHMENT A
GROUNDWATER SAMPLING PROCEDURES

Groundwater Sampling

The groundwater monitoring well was sampled by first measuring the water level and checking for the presence of separate-phase hydrocarbons using an electronic interface probe. The well was then purged a minimum of four casing volumes of water using a centrifugal pump, during which time temperature, pH, and electrical conductivity were monitored to indicate that a representative groundwater sample had been obtained. After purging, the water level in the well was allowed to partially restabilize before sampling. Groundwater samples were collected using a Teflon bailer, placed into appropriate EPA-approved containers, labeled, logged onto chain-of-custody documents, and transported on ice to the laboratory. A trip blank and a duplicate water sample accompanied the sample(s) to the laboratory. Purged groundwater was contained in one 55-gallon drum and secured on site pending disposal.

Laboratory Analysis

Groundwater samples were analyzed for total petroleum hydrocarbons calculated as gasoline (TPH-g) including benzene, toluene, ethylbenzene, and xylenes (BTEX compounds). The analysis for TPH-g was performed according to Modified EPA Method 8015 by the purge-and-trap technique, with final detection by gas chromatography using a flame-ionization detector and a photoionization detector. The analysis for BTEX compounds was performed according to EPA Method 8020. Laboratory quality assurance documentation is included with the laboratory results. Laboratory detection limits are in accordance with RWQCB minimum detection limits.

ATTACHMENT B

CERTIFIED ANALYTICAL REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

PLEASANT HILL
FILE COPY

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 12681
CLIENT: Pacific Environmental Group
CLIENT JOB NO.: 325-15.01

DATE RECEIVED: 01/09/92
DATE REPORTED: 01/15/92

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
12681- 1	VH-1	01/08/92	01/14/92
12681- 2	RB-1	01/08/92	01/14/92
12681- 3	TB-1	01/08/92	01/13/92

PACIFIC ENVIRONMENTAL GROUP, INC.
PLEASANT HILL
JAN 23 1992
RECEIVED

Laboratory Number:	12681 1	12681 2	12681 3
ANALYTE LIST	Amounts/Quantitation Limits (ug/L)		
OIL AND GREASE:	NA	NA	NA
TPH/GASOLINE RANGE:	5000	ND<50	ND<50
TPH/DIESEL RANGE:	NA	NA	NA
BENZENE:	600	ND<0.5	ND<0.5
TOLUENE:	34	0.9	ND<0.5
ETHYL BENZENE:	81	ND<0.5	ND<0.5
XYLENES:	76	1.0	ND<0.5

RECEIVED
JAN 21 1992
PACIFIC ENVIRONMENTAL GROUP, INC

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 12681

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/l = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/l
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/l
Standard Reference: 07/23/91

SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/l
Standard Reference: 06/13/91

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	NA
Diesel	NA	NA	NA	NA	NA
Gasoline	07/23/91	200ng	98/96	1.7	59-121
Benzene	06/13/91	200ng	89/90	1.7	70-125
Toluene	06/13/91	200ng	100/102	2.0	74-116
Ethyl Benzene	06/13/91	200ng	106/108	1.9	75-120
Total Xylene	06/13/91	600ng	105/108	2.7	75-119

Richard Srna, Ph.D.
for
Laboratory Director

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-4612
Facility Address: 3616 San Leandro St., Oakland
Consultant Project Number: 325-15.01
Consultant Name: Pacific Environmental Group
Address: 1601 Civic Center Drive Ste 202, Santa Clara, CA 95050
Project Contact (Name):
(Phone) (408)984-6536 (Fax Number) 243-3911

Chevron Contact (Name):
(Phone):
Laboratory Name: Superior
Laboratory Release Number: 450 8120
Samples Collected by (Name): Mark Ashton
Collection Date: 1-8-92
Signature: Mark L Ashton

Analyses To Be Performed

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)					Remarks
MH-1		3	W	G	15:10	Hcl	Yes	X												
TB-1		2	↓		15:05	↓	↓	↓												
FB-1		2	↓	↓	—	↓	↓	↓												

Please initial: MC
Samples Stored in ice. ✓
Appropriate containers. ✓
Samples preserved. ✓
VOA's without headspace. ✓
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Mark L Ashton	P.E.G.	1/9/92 925	Manuel B Medina X748	Express-IT	1-9-92 925
~~Manuel B Medina~~	Express-IT				
L. Nonog	Express-IT	01-09-92 1140	Received For Laboratory By (Signature): Richard Kelli 1/9/92		11:50

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
(As Contracted)