



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

91 APR 10 AM 11:03

Marketing Operations

R. B. Bellinger
Manager, Operations
S. L. Patterson
Area, Manager, Operations
C. G. Trimbach
Manager, Engineering

5/10/91
Well was not sampled at all in 1990.
This low value also happened 9/89. May or may not be "real" Time to do something about remediation
This was not on Rick Hiett's list

April 4, 1991

Mr. Rafat Shahid
Alameda County
Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Re: Former Chevron Service Station #9-4612
3616 San Leandro Street
Oakland, CA 94601

Dear Mr. Shahid:

Enclosed we are forwarding the Quarterly Groundwater Sampling Report dated April 1, 1991, conducted by our consultant Weiss Associates, at the above referenced site. As indicated in the report, hydrocarbon concentrations detected in the well has significantly reduced since the last sampling event.

Chevron has instructed Weiss Associates to permit and install additional groundwater monitor wells in the hydrogeologically down-gradient and upgradient direction. A workplan will be prepared proposing these well locations and forwarded to your office for review.

If you have any questions or comments please do not hesitate to call me at (415) 842-9581.

Very truly yours,

Nancy Vukelich
Environmental Engineer

Enclosure

cc: Mr. Lester Feldman, RWQCB - Bay Area
Ms. Bette Brummett-Owen
File (9-4612Q2 Listing)

April 1, 1991

Nancy Vukelich
Chevron U.S.A., Inc.
P.O. Box 5004
San Ramon, CA 94583-0804

Re: First Quarter 1991
Ground Water Monitoring Report
Chevron Service Station #9-4612
3616 San Leandro Street
Oakland, California
WA Job #4-438-01

Dear Ms. Vukelich:

As you requested, Weiss Associates (WA) is providing this Ground Water Monitoring Report for the subject site (Figure 1). WA sampled ground water monitoring well MW-1 (Figure 2) on March 7, 1991, in accordance with the requirements and procedures of the California Regional Water Quality Control Board - San Francisco Bay Region and local regulatory agencies.

SAMPLING PROCEDURES

Prior to purging and sampling the well, WA measured the depth to ground water in the well to the nearest 0.01 ft using an electronic sounder (Table 1). We also checked the well for floating hydrocarbons or sheen. No floating hydrocarbons or sheen was detected in the well.

WA collected ground water samples for analysis after purging at least 3 well casing volumes of ground water from the well. The sample was decanted from a steam-cleaned PVC bailer into the appropriate clean sample containers and delivered to a California-certified laboratory following proper sample preservation and chain-of-custody procedures. Purged ground water was stored onsite in DOT-approved 55-gallon drums until properly disposed of offsite.

MONITORING AND ANALYTICAL RESULTS

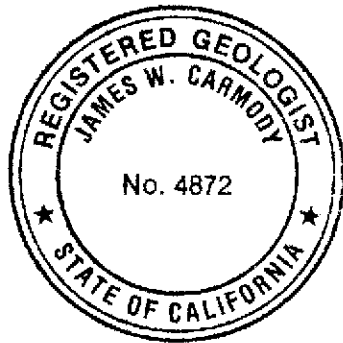
The present and historical depth to ground water measurements for the well are presented in Table 1. Since there is only one monitoring well on site, no ground water elevation contour map was prepared.

Current and historical ground water analytical results are summarized in Table 2. The water sample collection records, and the analytic results and chain-of-custody documents are included as Attachments A and B, respectively.

SCHEDULE

The Second Quarter 1991 ground water sampling is scheduled for June 6, 1991. We will submit a report presenting the field and analytical data by August 1991.

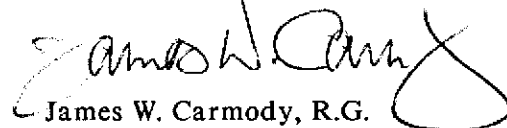
We appreciate this opportunity to provide hydrogeologic consulting services to Chevron USA and trust that this submittal meets your needs. Please call if you have any questions regarding this report.



Sincerely,
Weiss Associates



Mariette M. Shin
Staff Geologist



James W. Carmody, R.G.
Senior Project Hydrogeologist

MMS/JWC:jg

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Attachments A - Water Sample Collection Records
 B - Analytic Report and Chain-of-Custody Documents

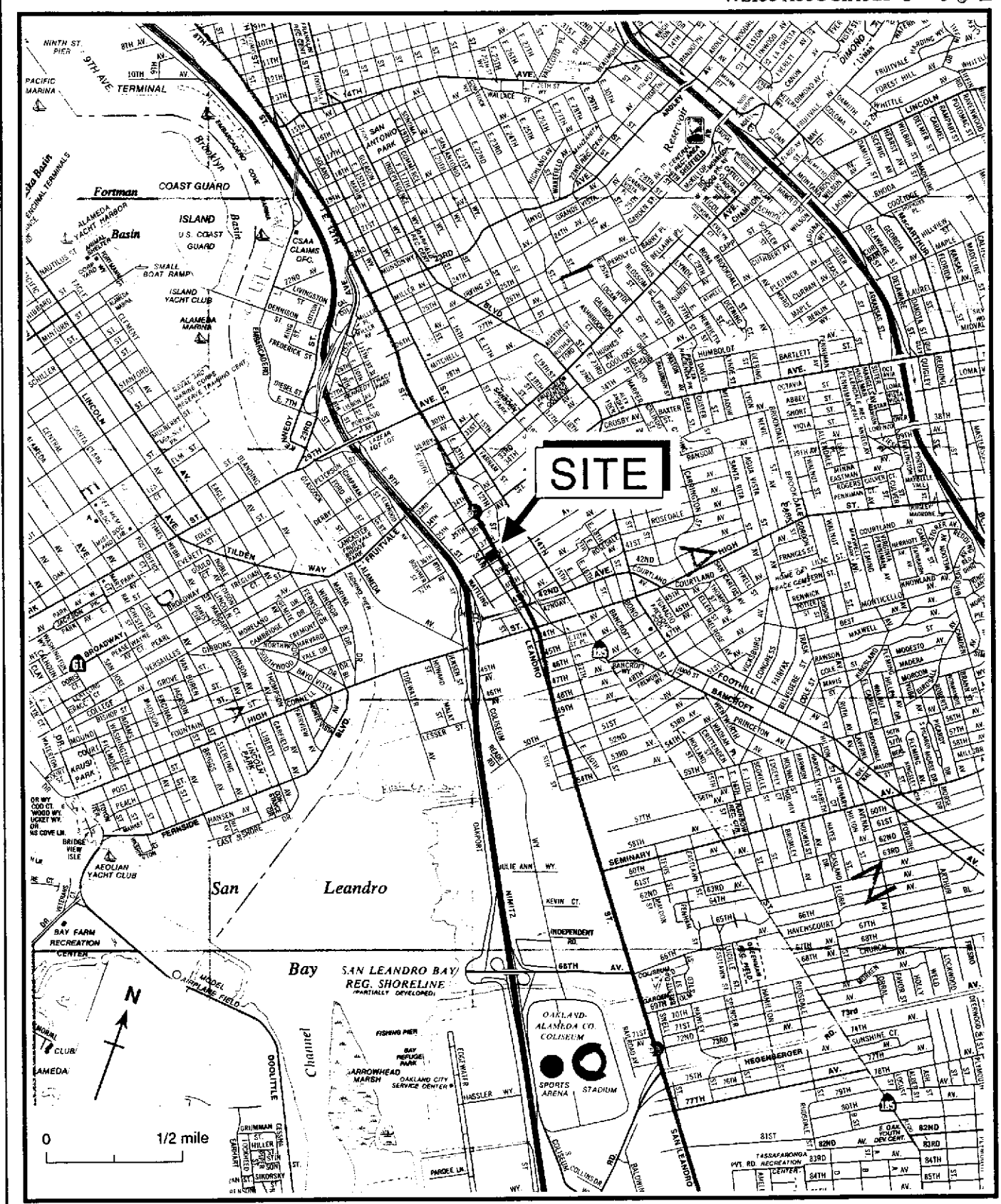


Figure 1. Site Location Map - Chevron Service Station #94612, 3616 San Leandro Street, Oakland, California

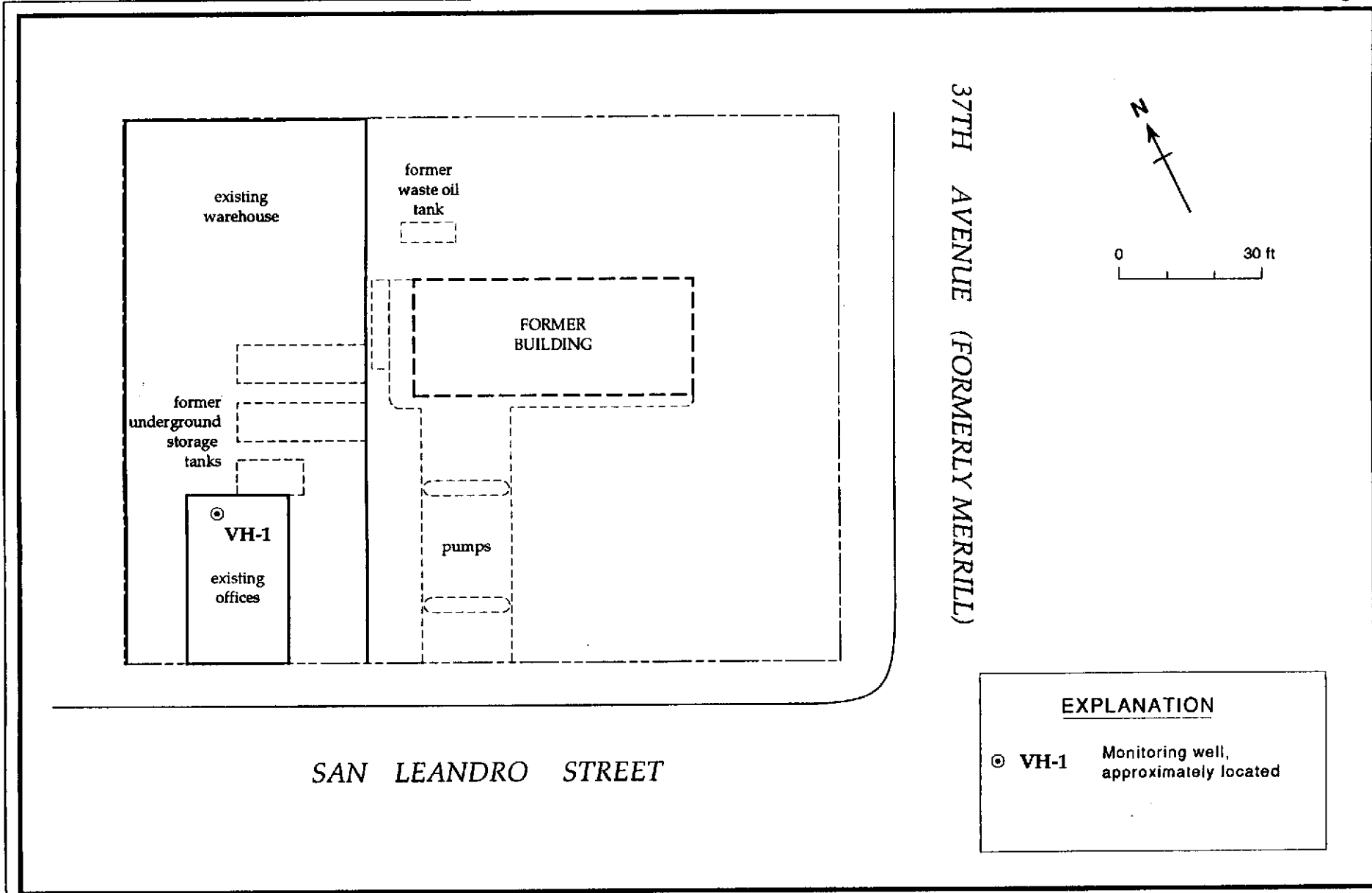


Figure 2. Monitoring Well Location - Former Chevron Service Station #94612, 3616 San Leandro Street, Oakland, California

TABLE 1. Analytic Results for Ground Water - Former Chevron Service Station #9-4612, 3616 San Leandro Street, Oakland, California

Sample ID	Date Sampled	Depth to Water (ft)	Analytical Lab	TPH-G	B	E	T	X	TL	C
VH-1	08-10-88	13.00	CCAS	11,000	3,300	520	200	540	43	43,000
	06-01-89	10.32	SAL	15,000	2,200	540	120	310	---	---
	09-15-89	15.69	SAL	5,600	1,900	350	90	160	---	---
	12-08-89	14.77	GTEL	11,000	1,900	270	69	99	---	---
	03-07-91	11.26	SAL	4,500	820	120	39	77	---	---
Travel	06-01-89		SAL	<500	<0.5	<0.5	<0.5	<0.5	---	---
Blank	09-15-89		SAL	<500	<0.5	<0.5	<0.5	<0.5	---	---
	03-07-91		SAL	<50	<0.5	<0.5	<0.5	<0.5	---	---
Bailer	03-07-91		SAL	<50	<0.5	<0.5	<0.5	1	---	---
DHS MCLs				NE	1	680	100 ^a	1,750		

Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Modified EPA Method 8015 or 524.2/8240

B = Benzene by EPA Method 8020 or 524.2/8240

E = Ethylbenzene by EPA Method 8020 or 524.2/8240

T = Toluene by EPA Method 8020 or 524.2/8240

X = Xylenes by EPA Method 8020 or 524.2/8240

C = Chloride by American Public Health Association Standard Method 407

TL = Total Lead by EPA Method 7421

--- = Not Analyzed

DHS MCLs = Department of Health Services Maximum Contaminant level for drinking water

^a = DHS Recommended Action Level for drinking water

Analytical Laboratory:

CCAS = Central Coast Analytical Services of Goleta, California

SAL = Superior Analytical Laboratory of San Francisco, California

GTEL = Groundwater Technology Environmental Laboratories, Inc. of Concord California

ATTACHMENT A
WATER SAMPLE COLLECTION RECORDS



WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-1 Date 3/7/91 Time of Sampling 10:20
Job Name CHEV. OAKLAND II Job Number 4-438-01 Initials DC
Sample Point Description M (M = Monitoring Well)
Location IN BATHROOM, IN BUILDING

WELL DATA: Depth to Water 11.26 ft (static) pumping (a) 9:40 W/LH#5 Depth to Product ft.
Product Thickness Well Depth 28.57 ft (spec) Well Depth ft (sounded) Well Diameter 4 in
Initial Height of Water in Casing 17.31 ft. = volume 11.3 gal.
3 Casing Volumes to be Evacuated. Total to be evacuated 34 gal.

EVACUATION METHOD: Pump # and type Hose # and type
Bailer # and type 3"x4' PVC #4 Dedicated NO (Y/N)
Other

Evacuation Time: Stop 10:14
Start 9:49
Total Evacuation Time 25 min
Total Evacuated Prior to Sampling 34 gal.
Evacuation Rate 1.36 gal. per minute

Formulas/Conversions
r = well radius in ft.
h = ht of water col in ft.
vol. in cyl. = $\pi r^2 h$
7.48 gal/ft³
V_{2"} casing = 0.163 gal/ft
V_{3"} casing = 0.367 gal/ft
V_{4"} casing = 0.653 gal/ft
V_{4.5"} casing = 0.826 gal/ft
V_{6"} casing = 1.47 gal/ft
V_{8"} casing = 2.61 gal/ft

Depth to Water during Evacuation ft. time
Depth to Water at Sampling 11.75 ft. 10:23 time
Evacuated Dry? NO After gal. Time
80% Recovery =
% Recovery at Sample Time Time

CHEMICAL DATA: Meter Brand/Number

Calibration: 4.0 7.0 10.0
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)
N/A

SAMPLE: Color Brownish Grey Odor Moderately Strong
Description of matter in sample: FINE SILT PARTICLES
Sampling Method: decanted from brand new, undedicated PVC Bailer
Sample Port: Rate gpm Totalizer gal.
Time

# of Cont.	Sample ID	Cont. Type ¹	Vol ²	Fil ³	Ref ⁴	Preservative (specify)	Analytic Method	Turn ⁵	LAB
<u>2</u>	<u>031-01</u>	<u>w/cv</u>	<u>40ml</u>	<u>No</u>	<u>Yes</u>	<u>HCL</u>	<u>EPA 8015/8020</u>	<u>N</u>	<u>SAL</u>

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

TRAVEL BLANK

WEISS ASSOCIATES



WATER SAMPLING DATA

Well Name CHEV. OAK TV Date 3/8/91 Time of Sampling 0830
Job Name Job Number 4-438-01 Initials DC
Sample Point Description (M = Monitoring Well)
Location

WELL DATA: Depth to Water ft (static, pumping) Depth to Product ft.
Product Thickness Well Depth ft (spec) Well Depth ft (sounded) Well Diameter in
Initial Height of Water in Casing ft. = volume gal.
Casing Volumes to be Evacuated. Total to be evacuated gal.

EVACUATION METHOD: Pump # and type Hose # and type
Bailer # and type Dedicated (Y/N)
Other

Evacuation Time: Stop
Start
Total Evacuation Time
Total Evacuated Prior to Sampling gal.
Evacuation Rate gal. per minute

Depth to Water during Evacuation ft. time
Depth to Water at Sampling ft. time
Evacuated Dry? After gal. Time
80% Recovery =
% Recovery at Sample Time Time

Formulas/Conversions

- r = well radius in ft.
h = ht of water col in ft.
vol. in cyl. = pi*r^2*h
7.48 gal/ft^3
V2" casing = 0.163 gal/ft
V3" casing = 0.367 gal/ft
V4" casing = 0.653 gal/ft
V4.5" casing = 0.826 gal/ft
V6" casing = 1.47 gal/ft
V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number

Calibration: 4.0 7.0 10.0

Table with 6 columns: Measured, SC/umhos, pH, T°C, Time, Volume Evacuated (gal.)

SAMPLE: Color Odor NONE

Description of matter in sample: NONE

Sampling Method:
Sample Port: Rate gpm Totalizer gal.
Time

Table with 10 columns: # of Cont., Sample ID, Cont. Type, Vol, Fil, Ref, Preservative, Analytic Method, Turn, LAB

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

BAILER BLANK

WEISS ASSOCIATES



WATER SAMPLING DATA

Well Name M/W-1 Date 3/8/91 Time of Sampling 1017
 Job Name CHEV. OAK. IV Job Number 4-438-01 Initials DC
 Sample Point Description _____ (M = Monitoring Well)
 Location _____

WELL DATA: Depth to Water _____ ft (static, pumping) Depth to Product _____ ft.
 Product Thickness _____ Well Depth _____ ft (spec) Well Depth _____ ft (sounded) Well Diameter _____ in
 Initial Height of Water in Casing _____ ft. = volume _____ gal.
 Casing Volumes to be Evacuated. Total to be evacuated _____ gal.

EVACUATION METHOD: Pump # and type _____ Hose # and type _____
 Bailer# and type _____ Dedicated _____ (Y/N)
 Other _____

Evacuation Time: Stop _____
 Start: _____
 Total Evacuation Time _____
 Total Evacuated Prior to Sampling _____ gal.
 Evacuation Rate _____ gal. per minute

Formulas/Conversions

- r = well radius in ft.
- h = ht of water col in ft.
- vol. in cyl. = $\pi r^2 h$
- 7.48 gal/ft³
- V_{2"} casing = 0.163 gal/ft
- V_{3"} casing = 0.367 gal/ft
- V_{4"} casing = 0.653 gal/ft
- V_{4.5"} casing = 0.826 gal/ft
- V_{6"} casing = 1.47 gal/ft
- V_{8"} casing = 2.61 gal/ft

Depth to Water during Evacuation _____ ft. _____ time
 Depth to Water at Sampling _____ ft. _____ time
 Evacuated Dry? _____ After _____ gal. Time _____
 80% Recovery = _____
 % Recovery at Sample Time _____ Time _____

CHEMICAL DATA: Meter Brand/Number _____

Calibration: _____ 4.0 _____ 7.0 _____ 10.0

Measured:	SC/ μ mhos	pH	T°C	Time	Volume Evacuated (gal.)

SAMPLE: Color NONE Odor NONE

Description of matter in sample: NONE

Sampling Method: DECANT FROM NEW, UNDEDICATED PVC BLR FILLED W/ARROWHEAD D.I.UTR.

Sample Port: Rate _____ gpm Totalizer _____ gal.
 Time _____

# of Cont.	Sample ID	Cont. Type ¹	Vol ²	Fil ³	Ref ⁴	Preservative (specify)	Analytic Method	Turn ⁵	LAB
2	031-22	w/cv	40 mL	N	Y	HCL	8015/8020	N	SAL

1 Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 5 Turnaround (N = Normal, W = 1 week, R = 24 hour, HOLD (spell))
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

ATTACHMENT B
ANALYTIC REPORT AND CHAIN-OF-CUSTODY DOCUMENTS

SUPERIOR ANALYTICAL LABORATORY, INC.

1555 BURKE, UNIT I • SAN FRANCISCO, CA 94124 • PHONE (415) 647-2081

DOHS #1332

C E R T I F I C A T E O F A N A L Y S I S

LABORATORY NO.: 11594
CLIENT: Weiss Associates
CLIENT JOB NO.: 4-438-01

DATE RECEIVED: 03/08/91
DATE REPORTED: 03/15/91

Page 1 of 2

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
11594- 1	031-01	03/07/91	03/15/91
11594- 2	031-21	03/07/91	03/13/91
11594- 3	031-22	03/07/91	03/13/91

Laboratory Number:	11594	11594	11594
	1	2	3

ANALYTE LIST	Amounts/Quantitation Limits (ug/l)		
OIL AND GREASE:	NA	NA	NA
TPH/GASOLINE RANGE:	4500	ND<50	ND<50
TPH/DIESEL RANGE:	NA	NA	NA
BENZENE:	820	ND<0.5	ND<0.5
TOLUENE:	39	ND<0.5	ND<0.5
ETHYL BENZENE:	120	ND<0.5	ND<0.5
XYLENES:	77	ND<0.5	1

OUTSTANDING QUALITY AND SERVICE

SUPERIOR ANALYTICAL LABORATORY, INC.

1555 BURKE. UNIT I • SAN FRANCISCO, CA 94124 • PHONE (415) 647-2081

DOHS #1332

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2
QA/QC INFORMATION
SET: 11594

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/l = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/l
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/l
Standard Reference: 08/24/90

SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/l
Standard Reference: 01/28/91

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	NA
Diesel	NA	NA	NA	NA	NA
Gasoline	08/24/90	200ng	89/88	2	63-111
Benzene	01/28/91	200ng	103/104	2	72-119
Toluene	01/28/91	200ng	100/101	1	70-116
Ethyl Benzene	01/28/91	200ng	101/101	0	73-119
Total Xylene	01/28/91	600ng	104/105	1	71-118

Richard Srna, Ph.D.

Richard Srna for
Laboratory Director

OUTSTANDING QUALITY AND SERVICE

ST # 11594

UNCLASIFIED

Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Chevron Facility Number <u>94612 (Oakland IV)</u>	Chevron Contact (Name) <u>NANCY VUKELICH</u>
	Facility Address <u>3616 San Leandro St, Oakland, CA</u>	(Phone) <u>(415) 842-9625</u>
	Consultant Project Number <u>4-438-01</u>	Laboratory Name <u>SUPERIOR ANALYTICAL LAB</u>
	Consultant Name <u>WEISS ASSOCIATES</u>	Laboratory Release Number <u>4508120</u>
Address <u>5500 STEELMOUND ST, EMERYVILLE, CA 94608</u>	Samples Collected by (Name) <u>D. CHARLES</u>	Collection Date <u>3/7/91</u>
Project Contact (Name) <u>MARIETTE STIIN</u>	(Phone) <u>(415)547-5420</u> (Fax Number) <u>(415)547-5043</u>	Signature <u>David Chel</u>

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Lead (Yes or No)	Analytes To Be Performed										Remarks			
							BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Chlorinated HC (8010)	Non Chlorinated HC (8020)	Total Lead (AA)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)							
031-1	2	W	G	1020	HCL	Y	X													
031-21	2	W	G	0830	HCL	Y	X													
031-22	2	W	G	1615	HCL	Y	X													

Please initial:	<u>DMW</u>
Samples Stored in ice	<u>yes</u>
Appropriate containers	<u>yes</u>
Samples preserved	<u>yes</u>
VOA's without headspace	<u>no</u>
Comments:	<u>OK</u>

Relinquished By (Signature) <u>David Chel</u>	Organization <u>Weiss Assoc</u>	Date/Time <u>3/7/91 1850</u>	Received By (Signature) <u>Paul Conroy</u>	Organization <u>Weiss Assoc</u>	Date/Time <u>3/8/91 8:15</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature) <u>Paul Conroy</u>	Organization <u>Weiss Assoc</u>	Date/Time <u>3/7/91 9:15</u>	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>Onyia A Onyiah</u>	Organization <u>Superior Labs</u>	Date/Time <u>3/8/91 9:20am</u>	

Released to owner, locked area overnight.

COC-1-DWG-711 90/HCH