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RO 232

July 15, 2004
Project No. 2007-0057-01

Mr. Don Hwang
Alameda County Health Agency
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

*Alameda County
JUL 20 2004
Environmental Health*

Re: Quarterly Groundwater Monitoring Report, Second Quarter 2004, for USA Service Station No. 57, Located at 10700 MacArthur Boulevard, Oakland, California

Dear Mr. Hwang:

Stratus Environmental, Inc. (Stratus) is submitting the attached report which presents the results of the second quarter 2004 quarterly monitoring and sampling program on behalf of USA Gasoline Corporation (USA) for the former USA Service Station No. 57, located at 10700 MacArthur Boulevard, Oakland, California (Figure 1). This report is in compliance with Alameda County Department of Environmental Health requirements for underground storage tank (UST) investigations.

If you have any questions regarding this report, please contact Steve Carter at (530) 676-6008.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Gowri S. Kowtha
Gowri S. Kowtha, P.E.
Senior Engineer

Stephen J. Carter
Stephen J. Carter, R.G.
Project Manager



Attachment: Quarterly Groundwater Monitoring Report, Second Quarter 2004

cc: Mr. Charles Miller, USA Gasoline Corporation
Mr. Ken Phares, Jay-Phares Corporation
Mr. Peter McIntyre, AEI Consultants

Date July 15, 2004

USA GASOLINE QUARTERLY GROUNDWATER MONITORING REPORT

Facility No: 57 Address: 10700 MacArthur Blvd., Oakland, California
USA Gasoline Project Supervisor: Charles Miller
Consulting Co./Contact Person: Stratus Environmental, Inc./ Stephen J. Carter, R.G.
Consultant Project No: 2007-0057-01
Primary Agency/Regulatory ID No: Don Hwang, Alameda County Department of Environmental Health / 4490

WORK PERFORMED THIS QUARTER (Second 2004):

1. Stratus measured groundwater elevations and collected groundwater samples from wells S-1, S-2, MW-3 through MW-5, MW-7, and MW-8 on April 8, 2004. Well MW-6 is obstructed and could not be sampled.
2. Stratus compiled and evaluated groundwater monitoring data.

WORK PROPOSED FOR NEXT QUARTER (Third 2004):

1. The next sampling event is tentatively scheduled for July 2004. Groundwater samples will be collected for laboratory analysis from wells S-1, S-2, MW-3, MW-4, MW-5, MW-7, and MW-8.
2. Groundwater samples will be analyzed for total petroleum hydrocarbons as gasoline (TPHG) using U.S. Environmental Protection Agency Method (EPA) Method SW8015B/DHS Luft Manual, and for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA), 1,2-dibromoethane (EDB), methanol, and ethanol using EPA Method SW8260B.
3. Stratus will conduct a DPE feasibility test.

Current Phase of Project:	<u>Monitoring</u>
Frequency of Groundwater Sampling:	<u>All Wells = Quarterly</u>
Frequency of Groundwater Monitoring:	<u>Quarterly</u>
Groundwater Sampling Date:	<u>April 8, 2004</u>
Is Free Product (FP) Present on Site:	<u>No</u>
FP Recovered This Quarter:	<u>No</u>
Cumulative FP Recovered to Date:	<u>NA</u>
Approximate Depth to Groundwater:	<u>10.76 to 19.29 feet below top of well casing</u>
Groundwater Flow Direction:	<u>Toward a groundwater low near well S-1, and away from a groundwater high near well MW-3</u>
Groundwater Gradient:	<u>0.048 to 0.086 ft/ft</u>

DISCUSSION:

At the time of the second quarter 2004 monitoring event, groundwater elevations had increased between 0.59 and 3.29 feet in wells S-2, MW-4, MW-7, and MW-8, and decreased 1.08 feet in well S-1 since the previous monitoring event (January 15, 2004). Depth-to-water measurements were corrected to mean sea level (MSL) and used to construct a groundwater elevation contour map (Figure 2). The groundwater flow direction on April 8, 2004, was toward a groundwater low in the vicinity of well S-1, and away from a groundwater high in the vicinity of well MW-3. Gradients ranged from 0.048 to 0.086 ft/ft. Groundwater flow toward the southwest, south, southeast, and north has been observed at this site.

TPHG, benzene, and MTBE were reported in the sample collected from well S-2. TPHG and MTBE were also reported in well S-1, and MTBE was reported in wells MW-3 and MW-7. The highest concentrations of TPHG (13,000 µg/L), benzene (160 µg/L), and MTBE (430 µg/L) were reported in well S-2. TBA was reported in wells S-1 (8.5 µg/L), S-2 (130 µg/L), MW-3 (7.6 µg/L), and MW-7 (9.0 µg/L). DIPE, ETBE, TAME, 1,2-DCA, EDB, methanol, or ethanol were not reported in any of the wells. The laboratory noted that the reporting limits for DIPE, ETBE, TAME, 1,2-DCA, and EDB in well S-2 were raised due to high concentrations of target analytes, and the EDB reporting limit in well MW-5 was raised due to sample foaming. Concentrations reported during the second quarter 2004 are generally consistent with historical analytical data. Analytical results of TPHG, benzene, and MTBE for groundwater samples collected on April 8, 2004, are presented in Figure 3.

ATTACHMENTS:

- Table 1 Groundwater Elevation and Analytical Summary
- Table 2 Groundwater Analytical Results for Oxygenates and Additional Compounds
- Figure 1 Site Location Map
- Figure 2 Groundwater Elevation Contour Map (Second Quarter 2004)
- Figure 3 Groundwater Analytical Summary (Second Quarter 2004)
- Appendix A Field Data Sheets
- Appendix B Sampling and Analysis Procedures
- Appendix C Certified Analytical Reports and Chain-of-Custody Documentation

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former USA Station No. 57

10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater			Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
				Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)					
S-1	03/03/95	13.10	74.74	61.64	910	5,900	260	7.6	16	14	NA
	07/24/95	12.35		62.39	NA	NA	NA	NA	NA	NA	NA
	11/22/95	19.30	78.68	59.38	460	6100	13	0.69	0.99	1.1	460*
	12/06/95	19.59		59.09	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.52		59.16	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.07		63.61	1,100	200	11	6	3	6	200*
	10/10/97	18.90		59.78	530	2,000	<0.5	2.1	<0.5	<2	230*
	01/20/98	16.79		61.89	1,800	200	<0.5	<0.5	1.5	10	87*
	04/28/98	8.37		70.31	130	7,300	1.9	3.2	<0.5	<0.5	310*
	07/31/98	11.61		67.07	310	2,000	0.54	4.6	3.8	0.82	280*
	06/10/99	14.35		64.33	660	150	0.99	<0.5	<0.5	2.4	80*[1]
	10/18/00	17.56		61.12	<50	330	<0.5	0.93	<0.5	<0.5	44
	03/12/02	16.29		62.39	500	<50	2.8	4.8	0.79	4.4	63
	11/19/02	19.53		59.15	190	NA	<0.50	<0.50	<0.50	<0.50	190
	01/09/03	18.14		60.54	510	NA	1.1	<0.50	0.52	<0.50	11
	04/14/03	18.04		60.64	300	NA	<1.0[2]	<1.0[2]	<1.0[2]	<1.0[2]	27
	07/21/03	20.31		58.37	300	NA	<0.50	<0.50	<0.50	<0.50	11
	10/09/03	19.46		59.22	390	NA	<0.50	<0.50	<0.50	<0.50	8.8
	01/15/04	18.21	79.66	61.45	200	NA	<0.50	<0.50	<0.50	<0.50	6.0
	04/08/04	19.29		60.37	140	NA	<0.50	<0.50	<0.50	<0.50	12

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater							Total Xylenes (µg/L)	MTBE (µg/L)
				Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)			
S-2	03/03/95	15.39	76.86	61.47	24,000	6,000	1,900	440	600	2,500	NA	
	07/24/95	14.47		62.39	NA	NA	NA	NA	NA	NA	NA	
	11/22/95	21.52	80.93	59.41	NA	NA	NA	NA	NA	NA	NA	
	12/06/95	21.78		59.15	NA	NA	NA	NA	NA	NA	NA	
	01/04/96	21.75		59.18	NA	NA	NA	NA	NA	NA	NA	
	01/31/97	17.25		63.68	NA	NA	NA	NA	NA	NA	NA	
	10/10/97	21.21		59.72	13,000	<50	260	38	190	280	600*	
	01/20/98	19.07		61.86	1,900	2300	4.6	6.3	<0.5	4.6	190*	
	04/28/98	10.47		70.46	22,000	<100	980	160	320	680	570*	
	07/31/98	13.71		67.22	160,000	<50	950	290	550	1,700	550*	
	11/02/98	17.31		63.62	14,000	<500	170	70	170	230	490*	
	06/10/99	16.48		64.45	17,000	<50	650	230	<25	750	490*[1]	
	10/18/00	19.70		61.23	4,400	<50	2	64	5.1	12	270	
	03/12/02	18.56		62.37	5,100	660	62	44	52	78	430	
	11/19/02	21.70		59.23	26,000	NA	1,400	180	520	340	750	
	01/09/03	20.37		60.56	16,000	NA	120	32	76	214	270	
	04/14/03	19.93		61.00	16,000	NA	160	76	210	290	400	
	07/21/03	22.00		58.93	9,700	NA	270	90	200	277	410	
	10/09/03	21.58		59.35	10,000	NA	39	9.2	52	26.5	180	
	01/15/04	20.44	81.90	61.46	6,300	NA	21	<2.0 [3]	20	3.1	130	
04/08/04	17.15		64.75	13,000	NA	160	76	170	231	430		

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater							Total	
				Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	
MW-3	03/03/95	13.99	76.30	62.31	2,500	1,600	540	92	36	200	NA	
	07/24/95	13.33		62.97	NA	NA	NA	NA	NA	NA	NA	
	11/22/95	20.94	80.32	59.38	14,000	5,400	5,700	230	430	650	820*	
	12/06/95	17.48		62.84	NA	NA	NA	NA	NA	NA	NA	
	01/04/96	20.01		60.31	NA	NA	NA	NA	NA	NA	NA	
	01/31/97	16.63		63.69	1,100	<50	130	8	5	5	NA	
	10/10/97	20.62		59.70	3,400	1,100	830	4	100	<10	160*	
	01/20/98	15.40		64.92	3,900	550	7.9	4.1	<0.5	3.7	<5.0*	
	04/28/98	10.51		69.81	800	1,000	82	5.2	5.7	5.4	240*	
	07/31/98	13.46		66.86	2,200	610	510	7.6	16	5.27	310*	
	11/02/98	17.11		63.21	4,900	1,600	220	16	13	13.7	180*	
	06/10/99	15.24		65.08	1,000	120	<0.5	<0.5	<0.5	1.1	120*[1]	
	10/18/00	15.41		64.91	<50	<50	<0.5	<0.5	<0.5	<0.5	12	
	04/08/04	13.70		66.62	<50	NA	<0.50	<0.50	<0.50	<0.50	19	

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-4	11/22/95	14.99	76.42	61.43	<50	200	<0.5	1.5	<0.5	1.7	6.4*
	12/06/95	11.21		65.21	NA	NA	NA	NA	NA	NA	NA
	01/04/96	14.62		61.80	NA	NA	NA	NA	NA	NA	NA
	01/31/97	8.18		68.24	<50	<50	<0.5	2	<0.5	2	11*
	10/10/97	14.14		62.28	<50	<50	<0.5	<0.5	<0.5	<2	<5.0*
	01/20/98	7.05		69.37	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	04/28/98	5.88		70.54	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	07/31/98	8.40		68.02	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	11/02/98	16.08		60.34	NA	NA	NA	NA	NA	NA	NA
	06/10/99	14.81		61.61	NA	NA	NA	NA	NA	NA	NA
	10/18/00	12.71		63.71	<50	<50	<0.5	0.59	0.82	0.53	<5.0*
	03/12/02	8.92		67.50	<50	<50	<0.5	0.61	0.72	2.5	1.8
	11/19/02	13.24		63.18	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	01/09/03	11.00		65.42	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	04/14/03	11.03		65.39	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	07/21/03	13.10		63.32	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	10/09/03	13.33		63.09	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	01/15/04	12.14		64.28	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	04/08/04	10.76		65.66	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater							
				Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-5	11/22/95	19.56	80.52	60.96	<50	280	<0.5	1.8	<0.5	3	2.2*
	12/06/95	15.84		64.68	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.36		61.16	NA	NA	NA	NA	NA	NA	NA
	01/31/97	13.31		67.21	80	<50	<0.5	0.6	<0.5	2	6*
	10/10/97	17.80		62.72	<50	<50	<0.5	<0.5	<0.5	<2	<5*
	01/20/98	12.58		67.94	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	04/28/98	9.45		71.07	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	07/31/98	7.38		73.14	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	11/02/98	15.98		64.54	<50	<500	<0.5	<0.5	<0.5	<0.5	<5.0*
	06/10/99	14.60		65.92	NA	NA	NA	NA	NA	NA	NA
	10/18/00	17.77		62.75	<50	<50	<0.5	0.75	<0.5	0.79	28
	03/12/02	15.72		64.80	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	11/19/02	NM		NM							
	01/09/03	NM		NM							
	04/14/03	NM		NM							
	07/21/03	NM		NM							
	10/09/03	NM		NM							
	01/15/04	NM		NM							
	04/08/04	16.80		63.72	<100	NA	<0.50	<0.50	<0.50	<0.50	<0.50

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-6	11/22/95	21.73	81.64	59.91	<50	140	<0.5	1.2	<0.5	1.5	5.3*
	12/06/95	18.03		63.61	NA	NA	NA	NA	NA	NA	NA
	01/04/96	21.67		59.97	NA	NA	NA	NA	NA	NA	NA
	01/31/97	16.01		65.63	70	<50	<0.5	2	<0.5	<1	5*
	10/10/97	20.55		61.09	80	<50	<0.5	<0.5	<0.5	<2	<5*
	01/20/98	15.74		65.90	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	04/28/98	10.78		70.86	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	07/31/98	13.97		67.67	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	11/02/98	17.97		63.67	NA	NA	NA	NA	NA	NA	NA
	06/10/99	16.92		64.72	NA	NA	NA	NA	NA	NA	NA
	04/08/04	NM		NM			Well Obstructed - Not Sampled				

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				Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-7	11/22/95	19.38	78.86	59.48	<50	180	<0.5	0.57	<0.5	0.62	0.73*
	12/06/95	19.72		59.14	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.76		59.10	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.25		63.61	70	<50	0.7	1	<0.5	<1	8*
	10/10/97	19.03		59.83	<50	<50	<0.5	<0.5	<0.5	<2	15*
	01/20/98	17.11		61.75	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	04/28/98	8.22		70.64	<50	<50	<0.5	<0.5	<0.5	<0.5	9.3*
	07/31/98	11.53		67.33	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	11/02/98	15.15		63.71	NA	NA	NA	NA	NA	NA	NA
	06/10/99	14.23		64.63	NA	NA	NA	NA	NA	NA	NA
	10/18/00	17.59		61.27	NA	<50	<0.5	<0.5	<0.5	<0.5	<5.0*
	03/12/02	16.54		62.32	<50	<50	<0.5	<0.5	<0.5	<0.5	2.9
	11/19/02	19.59		59.27	<50	NA	<0.50	<0.50	<0.50	<0.50	3.8
	01/09/03	18.38		60.48	<50	NA	<0.50	<0.50	<0.50	<0.50	2.7
	04/14/03	18.17		60.69	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50
	07/21/03	20.29		58.57	<50	NA	<0.50	<0.50	<0.50	<0.50	1.8
	10/09/03	19.48		59.38	<50	NA	<0.50	<0.50	<0.50	<0.50	2.9
	01/15/04	18.45	79.81	61.36	<50	NA	<0.50	<0.50	<0.50	<0.50	2.6
	04/08/04	17.28		62.53	<50	NA	<0.50	<0.50	<0.50	<0.50	0.81

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater							Total Xylenes (µg/L)	MTBE (µg/L)
				Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)			
MW-8	11/22/95	33.33	79.55	46.22	<50	360	<0.5	1.3	<0.5	2.1	2.1*	
	12/06/95	17.57		61.98	NA	NA	NA	NA	NA	NA	NA	
	01/04/96	20.08		59.47	NA	NA	NA	NA	NA	NA	NA	
	01/31/97	18.72		60.83	80	<50	0.6	1	<0.5	1	8*	
	10/10/97	20.26		59.29	50	<50	<0.5	<0.5	<0.5	<2	<5*	
	01/20/98	15.91		63.64	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*	
	04/28/98	10.39		69.16	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*	
	07/31/98	12.93		66.62	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0*	
	11/02/98	16.90		62.65	<50	<500	<0.5	<0.5	<0.5	<0.5	<5.0*	
	06/10/99	14.98		64.57	NA	NA	NA	NA	NA	NA	NA	
	10/18/00	16.27		63.28	<50	<50	<0.5	<0.5	1.1	6.3	8.6*	
	03/12/02	14.56		64.99	<50	<50	<0.5	0.63	0.55	1.7	0.94	
	11/19/02	21.14		58.41	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/09/03	17.90		61.65	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	
	04/14/03	17.84		61.71	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/21/03	19.79		59.76	<100[2]	NA	<0.50	<0.50	<0.50	<0.50	<0.50	
	10/09/03	21.02		58.53	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/15/04	18.10	80.50	62.40	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	
	04/08/04	17.51		62.99	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former USA Station No. 57

10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (µg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
<p>Note:</p> <p>* = MTBE analyzed using EPA Method 8020/8021B</p> <p>MTBE = Methyl tert-butyl ether</p> <p>TPHD = Total petroleum hydrocarbons as diesel</p> <p>TPHG = Total petroleum hydrocarbons as gasoline</p> <p>TPHG analyzed using EPA Method 8015B and the remaining analytes using EPA Method 8260B</p> <p>[1] Laboratory indicates the chromatogram does not match the diesel hydrocarbon range pattern.</p> <p>[2] Reporting limits were increased due to sample foaming.</p> <p>[3] Reporting limits were increased due to high concentrations of target analytes.</p> <p>Monitoring wells re-surveyed by Morrow Surveying on February 10, 2004.</p> <p>Data prior to November 19, 2002 provided by GHH Engineering.</p>											

msl = Mean sea level

µg/L = micrograms per liter

NA = Not analyzed

NM = Not measured

TABLE 2

**GROUNDWATER ANALYTICAL RESULTS
FOR OXYGENATES AND ADDITIONAL COMPOUNDS**

Former USA Station No. 57
10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Methanol (µg/L)	Ethanol (µg/L)
S-1	11/19/02	190	<10	<1.0	<1.0	<1.0	NA	NA	NA	NA
	01/09/03	11	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	04/14/03	27	<20[2]	<2.0[2]	<2.0[2]	<2.0[2]	NA	NA	NA	NA
	07/21/03	11	<10[2]	<1.0	<1.0	<1.0	NA	NA	NA	NA
	10/09/03	8.8	6.4	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	01/15/04	6.0	10	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	04/08/04	12	8.5	<1.0	<1.0	<1.0	<1.0	<2.0	<5,000	<5,000
S-2	11/19/02	750	<200[1]	<20[1]	<20[1]	<20[1]	NA	NA	NA	NA
	01/09/03	270	<100[1]	<10[1]	<10[1]	<10[1]	NA	NA	NA	NA
	04/14/03	400	95	<5.0[1]	<5.0[1]	<5.0[1]	NA	NA	NA	NA
	07/21/03	410	110	<5.0[1]	<5.0[1]	<5.0[1]	NA	NA	NA	NA
	10/09/03	180	57	<5.0[1]	<5.0[1]	<5.0[1]	<5.0[1]	<20[1]	NA	NA
	01/15/04	130	48	<4.0[1]	<4.0[1]	<4.0[1]	<4.0[1]	<16[1]	NA	NA
	04/08/04	430	130	<5.0[1]	<5.0[1]	<5.0[1]	<5.0[1]	<20[1]	<5,000	<5,000
MW-3	04/08/04	19	7.6	<1.0	<1.0	<1.0	<1.0	<2.0	<5,000	<5,000

TABLE 2

**GROUNDWATER ANALYTICAL RESULTS
FOR OXYGENATES AND ADDITIONAL COMPOUNDS**

Former USA Station No. 57
10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Methanol (µg/L)	Ethanol (µg/L)
MW-4	11/19/02	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	01/09/03	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	04/14/03	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	07/21/03	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	10/09/03	<0.50	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	01/15/04	<0.50	7.8	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	04/08/04	<0.50	<10	<1.0	<1.0	<1.0	<1.0	<2.0	<5,000	<5,000
MW-5	11/19/02									
	01/09/03									
	04/14/03									
	07/21/03									
	10/09/03									
	01/15/04									
	04/08/04	<0.50	<10	<1.0	<1.0	<1.0	<1.0	<4.0[2]	<5,000	<5,000

TABLE 2

**GROUNDWATER ANALYTICAL RESULTS
FOR OXYGENATES AND ADDITIONAL COMPOUNDS**

Former USA Station No. 57
10700 MacArthur Blvd., Oakland, California

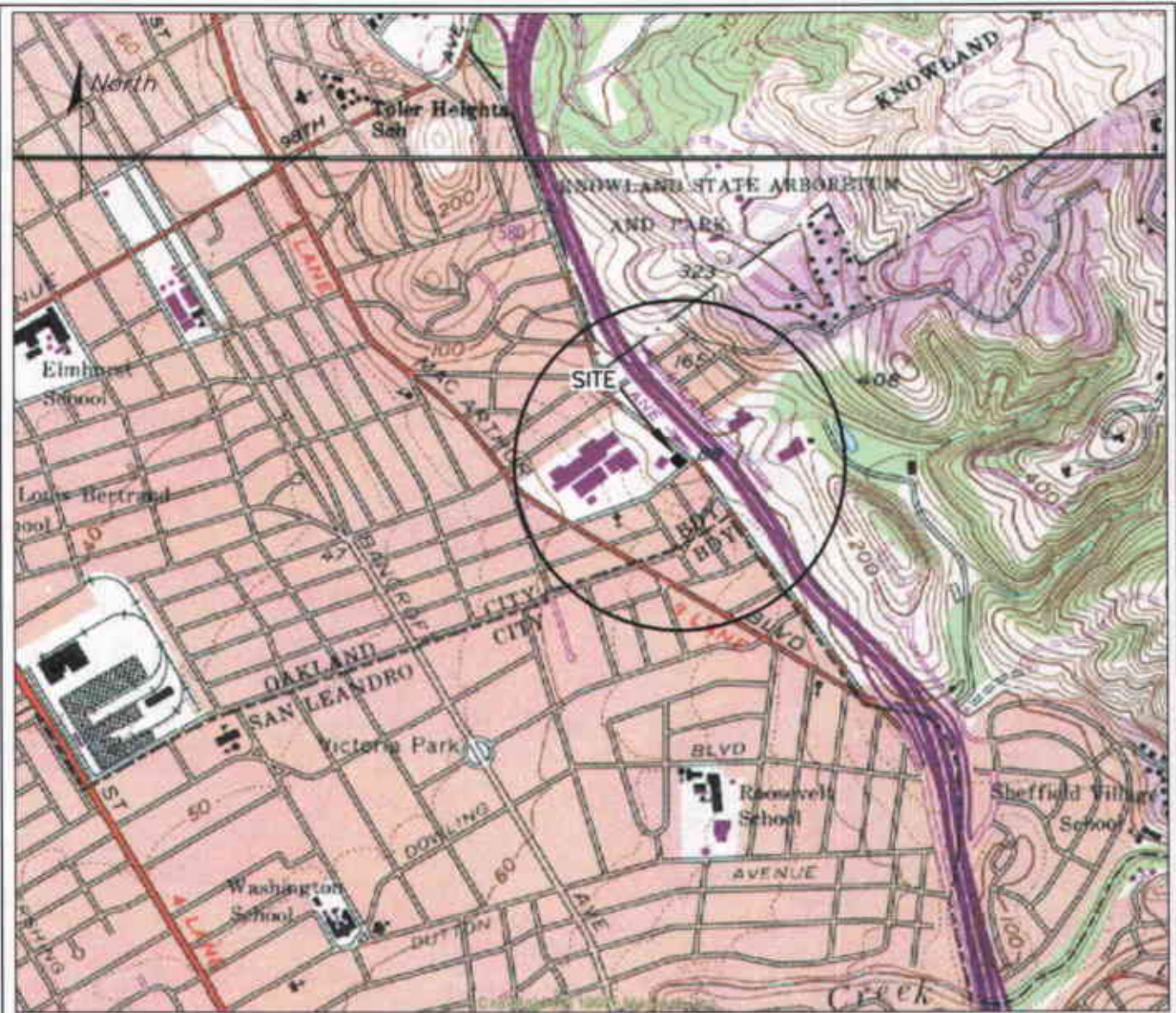
Well Number	Date Collected	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Methanol (µg/L)	Ethanol (µg/L)
MW-6	04/08/04	Well Obstructed - Not Sampled								
MW-7	11/19/02	3.8	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	01/09/03	2.7	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	04/14/03	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	07/21/03	1.8	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	10/09/03	2.9	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	01/15/04	2.6	7.9	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	04/08/04	0.81	9.0	<1.0	<1.0	<1.0	<1.0	<2.0	<5,000	<5,000
MW-8	11/19/02	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	01/09/03	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	04/14/03	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA	NA	NA
	07/21/03	<0.50	<10[2]	<1.0	<1.0	<1.0	NA	NA	NA	NA
	10/09/03	<0.50	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	01/15/04	<0.50	9.9	<1.0	<1.0	<1.0	<1.0	<2.0	NA	NA
	04/08/04	<0.50	<10	<1.0	<1.0	<1.0	<1.0	<2.0	<5,000	<5,000

TABLE 2

**GROUNDWATER ANALYTICAL RESULTS
FOR OXYGENATES AND ADDITIONAL COMPOUNDS**

Former USA Station No. 57
10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Methanol (µg/L)	Ethanol (µg/L)
<u>Note:</u>										
Oxygenates analyzed using EPA Method 8260B						MTBE = Methyl tertiary butyl ether				
µg/L = micrograms per liter						TBA = Tertiary butyl alcohol				
NA = Not analyzed						DIPE = Di-isopropyl ether				
[1] Reporting limits were increased due to high concentrations of target analytes						ETBE = Ethyl tertiary butyl ether				
[2] Reporting limits were increased due to sample foaming						TAME = Tertiary amyl methyl ether				
						1,2-DCA = 1,2-Dichloroethane				
						EDB = 1,2-Dibromoethane				



GENERAL NOTES:
 BASE MAP FROM U.S.G.S.
 OAKLAND, CA
 7.5 MINUTE TOPOGRAPHIC
 PHOTOREVISED 1980



QUADRANGLE LOCATION



SCALE 1:24,000

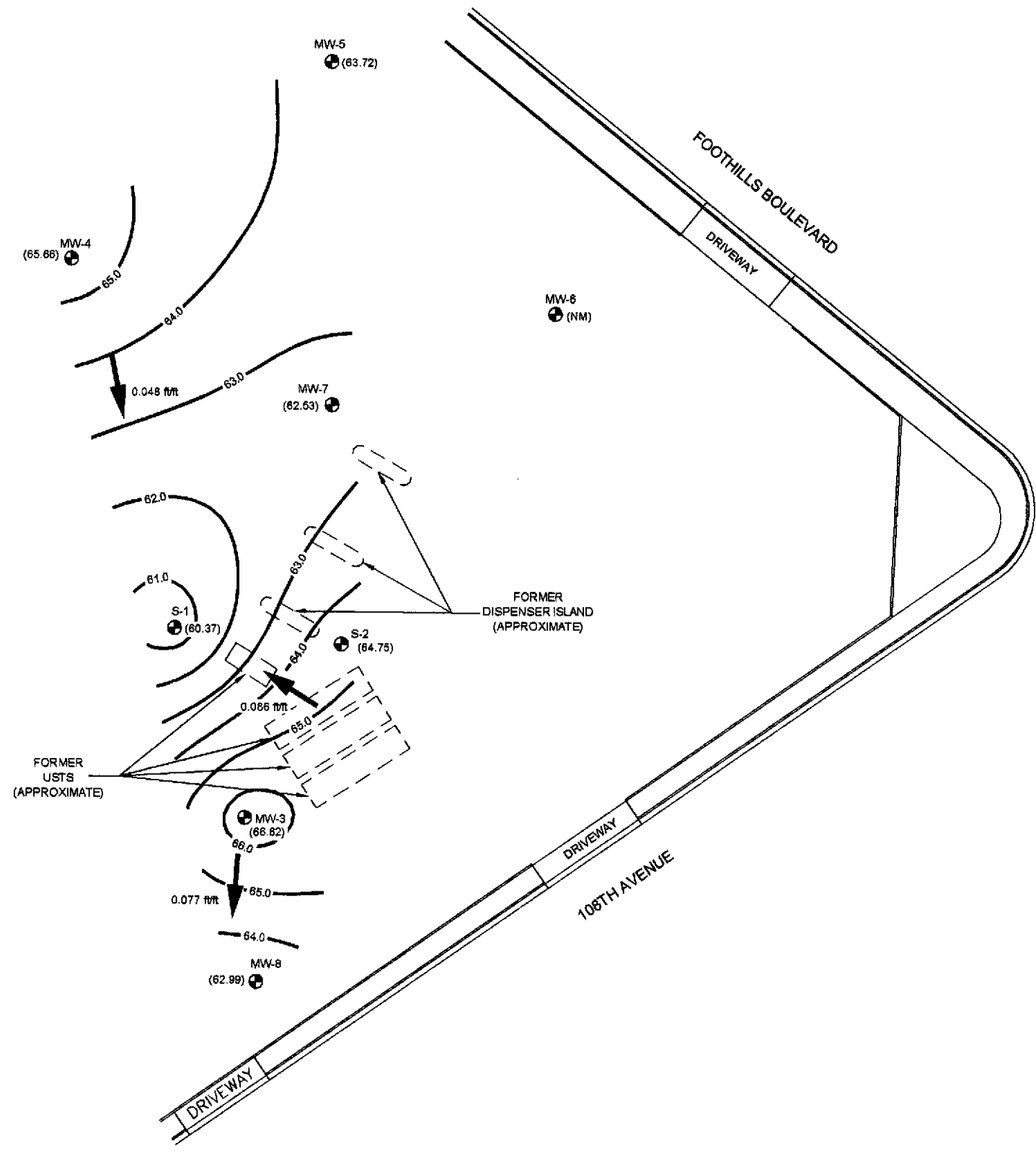
STRATUS
 ENVIRONMENTAL, INC.

USA SERVICE STATION NO. 57
 10700 MACARTHUR BOULEVARD
 OAKLAND, CALIFORNIA
 SITE LOCATION MAP

FIGURE
1
 PROJECT NO.
 2007-0057-01



- LEGEND
- MW-3 MONITORING WELL LOCATION
 - (60.37) GROUND WATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL
 - 62.0 — WATER TABLE CONTOUR IN FEET RELATIVE TO MEAN SEA LEVEL
 - ➔ INFERRED DIRECTION OF GROUND WATER FLOW
 - (NM) NOT MEASURED (WELL OBSTRUCTED)
 - WELLS MEASURED: 4/08/04



USA 57 Quarterly Figures.dwg
Jun 03, 2004
REV
JMP

STRATUS
ENVIRONMENTAL, INC.



FORMER USA STATION NO. 57
10500 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA
GROUNDWATER ELEVATION CONTOUR MAP
2nd QUARTER 2004

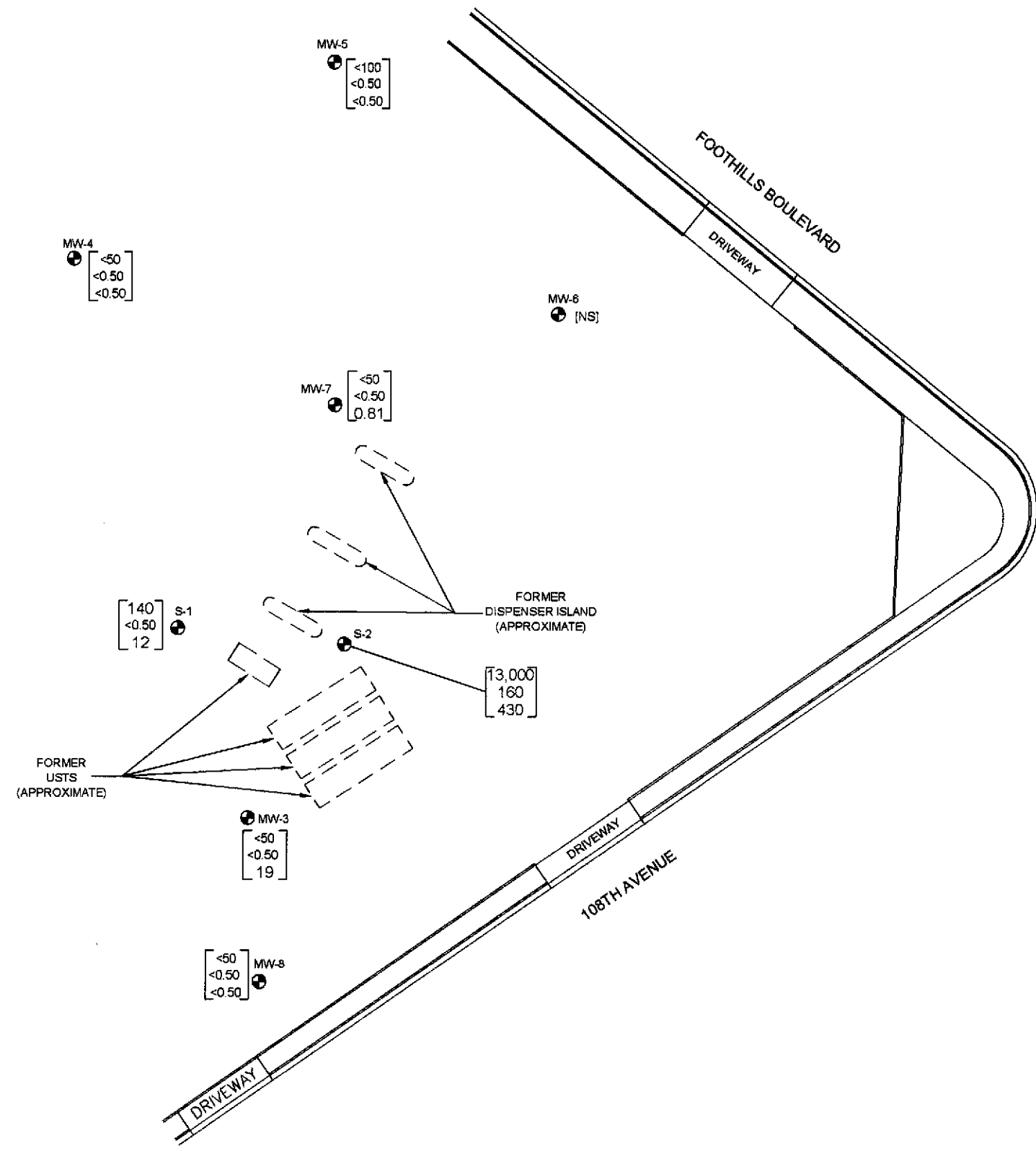
FIGURE
2
PROJECT NO.
2007-0057-01



LEGEND

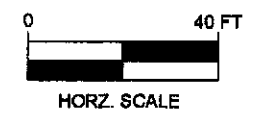
- MW-3 MONITORING WELL LOCATION
- [NS] NOT SAMPLED (WELL OBSTRUCTED)
- [<50] TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN $\mu\text{g/L}$
- [<0.50] BENZENE CONCENTRATION IN $\mu\text{g/L}$
- [<0.50] METHYL TERTIARY BUTYL ETHER CONCENTRATION IN $\mu\text{g/L}$

SAMPLES COLLECTED ON 4/08/04
 TPHG ANALYZED BY EPA METHOD 8015B
 BENZENE & MTBE ANALYZED BY EPA METHOD 8260B



USA 57 Quarterly Form.dwg
REV
JAN 03, 2004
JMP

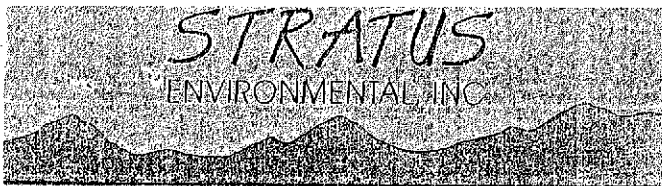
STRATUS
ENVIRONMENTAL, INC.



FORMER USA STATION NO. 57
 10500 MACARTHUR BOULEVARD
 OAKLAND, CALIFORNIA

GROUNDWATER ANALYTICAL SUMMARY
 2nd QUARTER 2004

FIGURE
3
 PROJECT NO.
 2007-0057-01



Site Address: _____
 City: _____
 Sampled By: Nike

Site Number: USA 57
 Project No. _____
 Project PM _____
 Date Sampled: 4/8/04

Site Contact Phone No. _____

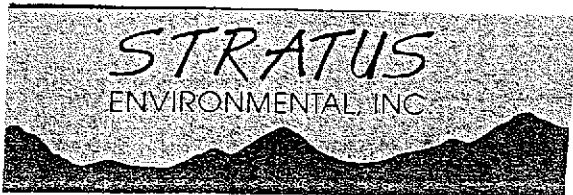
Water Level Data				Purge Volume Calculations						Well Purge Method				Sample Record			Field Data
Well ID	Time	Depth to water feet	Top of Screen feet	Total Depth of Well feet	Casing Water Column (A)	Well Diameter (inches)	Multiplier Value (B)	Three Casing Volumes (gallons)	Actual Water Purged (gallons)	No Purge	Bailer	Pump	Other	DTW At Sample Time	Sample I.D.	Sample Time	Dissolved Oxygen (mg/L)
MW-3	0403	13.7		42.4	29.1	4	2	58	58						3	0748	
4	0413	10.76		42.45	31.69			63	63						4	0641	
5	0416	16.8		37.60	30.8			41	41						5	0500	
6	0422	17.3		41.85	=			Well Blocked and Dry					6	-	-		
7	0411	17.28		41.85	14.57			29	29						7	0528	
MW-8	0400	17.51		37.70	30.19	4	2	40	40						8	0833	
S-1	0406	19.29		40.80	21.51	3	1	21	21						1	202	
S-2	0408	17.15		42.85	25.7	3	1	25	25						2	0556	

MUG 2/0

MW-6 17.3 is as far as water sounder will go
 No water. obstructed or DRY

(A) Casing water Column
 Depth wtr. Depth to Bottom

Multiplier Values
 2"=0.5 4"=2.0 6"=4.4



Site Address _____
 City _____
 Site Sampled by 171160

Site Number USA 57
 Project No. _____
 Project PM _____
 Date Sampled 4/7/07

Well ID <u>M-5</u>					Well ID <u>M-7</u>				
purge start time					purge start time				
	Temp C	pH	cond	gallons		Temp C	pH	cond	gallons
time	<u>18.4</u>	<u>10.10</u>	<u>964</u>	<u>0</u>	time	<u>18.5</u>	<u>8.20</u>	<u>635</u>	<u>0</u>
time	<u>19.3</u>	<u>7.07</u>	<u>969</u>	<u>20</u>	time	<u>19.9</u>	<u>7.60</u>	<u>645</u>	<u>15</u>
time	<u>19.6</u>	<u>7.96</u>	<u>960</u>	<u>41</u>	time	<u>19.5</u>	<u>7.54</u>	<u>663</u>	<u>29</u>
time					time				
purge stop time					purge stop time				
Well ID <u>S-2</u>					Well ID <u>M-4</u>				
purge start time					purge start time				
	Temp C	pH	cond	gallons		Temp C	pH	cond	gallons
time	<u>19.7</u>	<u>7.06</u>	<u>652</u>	<u>0</u>	time	<u>20.0</u>	<u>6.97</u>	<u>758</u>	<u>0</u>
time	<u>19.9</u>	<u>6.99</u>	<u>658</u>	<u>12</u>	time	<u>20.3</u>	<u>6.83</u>	<u>764</u>	<u>30</u>
time	<u>19.9</u>	<u>6.8</u>	<u>677</u>	<u>25</u>	time	<u>19.6</u>	<u>6.71</u>	<u>770</u>	<u>63</u>
time					time				
purge stop time					purge stop time				
Well ID <u>S-1</u>					Well ID <u>M-3</u>				
purge start time					purge start time				
	Temp C	pH	cond	gallons		Temp C	pH	cond	gallons
time	<u>20.3</u>	<u>7.34</u>	<u>744</u>	<u>0</u>	time	<u>20.5</u>	<u>7.59</u>	<u>896</u>	<u>0</u>
time	<u>20.4</u>	<u>7.12</u>	<u>768</u>	<u>10</u>	time	<u>20.7</u>	<u>7.48</u>	<u>912</u>	<u>30</u>
time	<u>19.7</u>	<u>7.09</u>	<u>790</u>	<u>21</u>	time	<u>19.6</u>	<u>7.20</u>	<u>943</u>	<u>58</u>
time					time				
purge stop time					purge stop time				
Well ID <u>M-8</u>					Well ID				
purge start time					purge start time				
	Temp C	pH	cond	gallons		Temp C	pH	cond	gallons
time	<u>20.9</u>	<u>6.76</u>	<u>1076</u>	<u>0</u>	time				
time	<u>21.3</u>	<u>6.41</u>	<u>1091</u>	<u>20</u>	time				
time	<u>19.7</u>	<u>6.45</u>	<u>1187</u>	<u>40</u>	time				
time					time				
purge stop time					purge stop time				

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of according to regulatory accepted method pertaining to the site.

QUALITY ASSURANCE PLAN

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconformants, defective material, services, and/or equipment, can be promptly identified and corrected.

General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc[®] type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon[®] sheeting and plastic caps. The sample is then placed in a Ziploc[®] type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

Internal Quality Assurance Checks

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

- Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use of spiked samples, duplicate samples, split samples, use of reference blanks, and check standards to check method accuracy and precision)

- Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

Types of Quality Control Checks

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks – reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples – a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples – a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples – samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts – graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples – when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

- Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks – reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality. Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates – duplicate or triplicate samples are collected and analyzed to assess the reproducibility of the analytical data. One replicate groundwater sample per twenty samples collected will be analyzed per sampling event, unless otherwise specified. Triplicate samples will be collected only when specific conditions warrant and generally are sent to an alternate laboratory to confirm the accuracy of the routinely used laboratory.
- Trip blanks – reagent water samples are prepared before field work, transported and stored with the samples and analyzed to assess the impact of sample transport and storage for data quality. In the event that any analyte is detected in the field blank, a trip blank will be included in the subsequent groundwater sampling event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.



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ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Gowri Kowtha
Phone: (530) 676-6002
Fax: (530) 676-6005
Date Received 04/10/04

APR 30 2004

Job#: USA 57

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual
Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Sampled	Date Analyzed
Client ID :	TPH Purgeable	ND	50 µg/L	04/08/04	04/14/04
MW-3	Tertiary Butyl Alcohol (TBA)	7.6	5.0 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	19	0.50 µg/L	04/08/04	04/14/04
STR04041241-01A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	04/08/04	04/14/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg/L	04/08/04	04/14/04
	1,2-Dichloroethane	ND	1.0 µg/L	04/08/04	04/14/04
	Benzene	ND	0.50 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	04/08/04	04/14/04
	Toluene	ND	0.50 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	2.0 µg/L	04/08/04	04/14/04
	Ethylbenzene	ND	0.50 µg/L	04/08/04	04/14/04
	m,p-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
	o-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
Client ID :	TPH Purgeable	ND	50 µg/L	04/08/04	04/14/04
MW-4	Tertiary Butyl Alcohol (TBA)	ND	10 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.50 µg/L	04/08/04	04/14/04
STR04041241-02A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	04/08/04	04/14/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg/L	04/08/04	04/14/04
	1,2-Dichloroethane	ND	1.0 µg/L	04/08/04	04/14/04
	Benzene	ND	0.50 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	04/08/04	04/14/04
	Toluene	ND	0.50 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	2.0 µg/L	04/08/04	04/14/04
	Ethylbenzene	ND	0.50 µg/L	04/08/04	04/14/04
	m,p-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
	o-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
Client ID :	TPH Purgeable	ND	100 µg/L	04/08/04	04/14/04
MW-5	Tertiary Butyl Alcohol (TBA)	ND	10 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.50 µg/L	04/08/04	04/14/04
STR04041241-03A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	04/08/04	04/14/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg/L	04/08/04	04/14/04
	1,2-Dichloroethane	ND	1.0 µg/L	04/08/04	04/14/04
	Benzene	ND	0.50 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	04/08/04	04/14/04
	Toluene	ND	0.50 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	4.0 µg/L	04/08/04	04/14/04
	Ethylbenzene	ND	0.50 µg/L	04/08/04	04/14/04
	m,p-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
	o-Xylene	ND	0.50 µg/L	04/08/04	04/14/04



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Client ID :	TPH Purgeable	ND	50 µg/L	04/08/04	04/14/04
MW-7	Tertiary Butyl Alcohol (TBA)	9.0	5.0 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	0.81	0.50 µg/L	04/08/04	04/14/04
STR04041241-04A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	04/08/04	04/14/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg/L	04/08/04	04/14/04
	1,2-Dichloroethane	ND	1.0 µg/L	04/08/04	04/14/04
	Benzene	ND	0.50 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	04/08/04	04/14/04
	Toluene	ND	0.50 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	2.0 µg/L	04/08/04	04/14/04
	Ethylbenzene	ND	0.50 µg/L	04/08/04	04/14/04
	m,p-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
	o-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
Client ID :	TPH Purgeable	ND	50 µg/L	04/08/04	04/14/04
MW-8	Tertiary Butyl Alcohol (TBA)	ND	10 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.50 µg/L	04/08/04	04/14/04
STR04041241-05A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	04/08/04	04/14/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg/L	04/08/04	04/14/04
	1,2-Dichloroethane	ND	1.0 µg/L	04/08/04	04/14/04
	Benzene	ND	0.50 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	04/08/04	04/14/04
	Toluene	ND	0.50 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	2.0 µg/L	04/08/04	04/14/04
	Ethylbenzene	ND	0.50 µg/L	04/08/04	04/14/04
	m,p-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
	o-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
Client ID :	TPH Purgeable	140	50 µg/L	04/08/04	04/14/04
S-1	Tertiary Butyl Alcohol (TBA)	8.5	5.0 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	12	0.50 µg/L	04/08/04	04/14/04
STR04041241-06A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	04/08/04	04/14/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg/L	04/08/04	04/14/04
	1,2-Dichloroethane	ND	1.0 µg/L	04/08/04	04/14/04
	Benzene	ND	0.50 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	04/08/04	04/14/04
	Toluene	ND	0.50 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	2.0 µg/L	04/08/04	04/14/04
	Ethylbenzene	ND	0.50 µg/L	04/08/04	04/14/04
	m,p-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
	o-Xylene	ND	0.50 µg/L	04/08/04	04/14/04
Client ID :	TPH Purgeable	13,000	500 µg/L	04/08/04	04/14/04
S-2	Tertiary Butyl Alcohol (TBA)	130	50 µg/L	04/08/04	04/14/04
Lab ID :	Methyl tert-butyl ether (MTBE)	430	2.5 µg/L	04/08/04	04/14/04
STR04041241-07A	Di-isopropyl Ether (DIPE)	ND	V	5.0 µg/L	04/08/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	V	5.0 µg/L	04/08/04
	1,2-Dichloroethane	ND	V	5.0 µg/L	04/08/04
	Benzene	160	2.5 µg/L	04/08/04	04/14/04
	Tertiary Amyl Methyl Ether (TAME)	ND	V	5.0 µg/L	04/08/04
	Toluene	76	2.5 µg/L	04/08/04	04/14/04
	1,2-Dibromoethane (EDB)	ND	V	20 µg/L	04/08/04
	Ethylbenzene	170	2.5 µg/L	04/08/04	04/14/04
	m,p-Xylene	200	2.5 µg/L	04/08/04	04/14/04
	o-Xylene	31	2.5 µg/L	04/08/04	04/14/04



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O = Reporting Limits were increased due to sample foaming.

Reported in micrograms per liter, per client request.

RL's vary due to analyte sensitivities, interferences, sample dilutions and/or problematic environmental matrices.

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / info@alpha-analytical.com

[Signature]

4/19/04

Report Date



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VOC pH Report

Work Order STR04041241

Project: USA 57

Alpha's Sample ID	Client's Sample ID	Matrix	pH
04041241-01A	MW-3	Aqueous	2
04041241-02A	MW-4	Aqueous	2
04041241-03A	MW-5	Aqueous	2
04041241-04A	MW-7	Aqueous	2
04041241-05A	MW-8	Aqueous	2
04041241-06A	S-1	Aqueous	2
04041241-07A	S-2	Aqueous	2

4/19/04

Report Date



Alpha Analytical, Inc.

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ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Gowri Kowtha
Phone: (530) 676-6002
Fax: (530) 676-6005
Date Received 04/10/04

Job#: USA 57

Methanol by GC/MSD - Direct Injection
EPA Method SW8260B-DI

	Parameter	Concentration	Reporting Limit	Date Sampled	Date Analyzed
Client ID: MW-3					
Lab ID: STR04041241-01A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04
Client ID: MW-4					
Lab ID: STR04041241-02A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04
Client ID: MW-5					
Lab ID: STR04041241-03A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04
Client ID: MW-7					
Lab ID: STR04041241-04A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04
Client ID: MW-8					
Lab ID: STR04041241-05A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04
Client ID: S-1					
Lab ID: STR04041241-06A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04
Client ID: S-2					
Lab ID: STR04041241-07A	Methanol	ND	5,000 µg/L	04/08/04	04/20/04
	Ethanol	ND	5,000 µg/L	04/08/04	04/20/04

Reported in micrograms per liter, per client request.

ND = Not Detected

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer

Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / info@alpha-analytical.com

4/21/04

Report Date



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:
22-Apr-04

QC Summary Report

Work Order:
04041241

Method Blank

Type **MBLK** Test Code: **EPA Method SW8260B-DI**

File ID: C:\HPCHEM\MS11\DATA\040420\04042003.D

Batch ID: **9738**

Analysis Date: **04/20/2004 08:27**

Sample ID: **MBLK-9738**

Units: **µg/L**

Run ID: **GC/MSD_11_040420A**

Prep Date: **04/20/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Methanol	ND	5000								
Ethanol	ND	5000								
Surr: Hexafluoro-2-propanol	496		500		99	69	135			

Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8260B-DI**

File ID: C:\HPCHEM\MS11\DATA\040420\04042004.D

Batch ID: **9738**

Analysis Date: **04/20/2004 08:48**

Sample ID: **LCS-9738**

Units: **µg/L**

Run ID: **GC/MSD_11_040420A**

Prep Date: **04/20/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Methanol	208	50	250		83	51	161			
Ethanol	241	5	250		91	47	137			
Surr: Hexafluoro-2-propanol	492		500		98	69	135			

Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8260B-DI**

File ID: C:\HPCHEM\MS11\DATA\040420\04042006.D

Batch ID: **9738**

Analysis Date: **04/20/2004 09:29**

Sample ID: **04041240-02AMS**

Units: **µg/L**

Run ID: **GC/MSD_11_040420A**

Prep Date: **04/20/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Methanol	212	50	250		85	51	161			
Ethanol	267	5	250		107	47	137			
Surr: Hexafluoro-2-propanol	490		500		98	69	135			

Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8260B-DI**

File ID: C:\HPCHEM\MS11\DATA\040420\04042007.D

Batch ID: **9738**

Analysis Date: **04/20/2004 09:50**

Sample ID: **04041240-02AMSD**

Units: **µg/L**

Run ID: **GC/MSD_11_040420A**

Prep Date: **04/20/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Methanol	201	50	250		81	51	161	211.6	5.0(39)	
Ethanol	277	5	250		111	47	137	267.2	3.5(34)	
Surr: Hexafluoro-2-propanol	495		500		99	69	135			

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per liter, per client request.



Alpha Analytical, Inc.

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Date:
22-Apr-04

QC Summary Report

Work Order:
04041241

Method Blank

Type **MBLK** Test Code: **EPA Method SW8015B/DHS LUFT Manual**

File ID: D:\HPCHEM\MS10\DATA\040414\04041405.D

Batch ID: **MS10W0414B**

Analysis Date: **04/14/2004 09:05**

Sample ID: **MBLK MS10W0414B**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
TPH Purgeable	ND	50								
Surr: 1,2-Dichloroethane-d4	10		10		100	72	126			
Surr: Toluene-d8	9.54		10		95	71	128			
Surr: 4-Bromofluorobenzene	9.66		10		97	76	121			

Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8015B/DHS LUFT Manual**

File ID: D:\HPCHEM\MS10\DATA\040414\04041402.D

Batch ID: **MS10W0414B**

Analysis Date: **04/14/2004 08:02**

Sample ID: **GLCS MS10W0414B**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
TPH Purgeable	403	50	400		101	67	136			
Surr: 1,2-Dichloroethane-d4	9.38		10		94	72	126			
Surr: Toluene-d8	9.89		10		99	71	128			
Surr: 4-Bromofluorobenzene	9.88		10		99	76	121			

Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8015B/DHS LUFT Manual**

File ID: D:\HPCHEM\MS10\DATA\040414\04041431.D

Batch ID: **MS10W0414B**

Analysis Date: **04/14/2004 18:07**

Sample ID: **04041241-02AGS**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
TPH Purgeable	2340	250	2000		0	117	54	154		
Surr: 1,2-Dichloroethane-d4	51.4		50		103	72	126			
Surr: Toluene-d8	50.5		50		101	71	128			
Surr: 4-Bromofluorobenzene	48.6		50		97	76	121			

Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8015B/DHS LUFT Manual**

File ID: D:\HPCHEM\MS10\DATA\040414\04041432.D

Batch ID: **MS10W0414B**

Analysis Date: **04/14/2004 18:28**

Sample ID: **04041241-02AGSD**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
TPH Purgeable	2340	250	2000		0	117	54	154	2342	0.1(66)
Surr: 1,2-Dichloroethane-d4	52.7		50		105	72	126			
Surr: Toluene-d8	50.7		50		101	71	128			
Surr: 4-Bromofluorobenzene	48.5		50		97	76	121			

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per liter, per client request.



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Date:
22-Apr-04

QC Summary Report

Work Order:
04041241

Method Blank

Type **MBLK** Test Code: **EPA Method SW8260B**

File ID: D:\HPCHEM\MS10\DATA\040414\04041405.D

Batch ID: **MS10W0414A**

Analysis Date: **04/14/2004 09:05**

Sample ID: **MBLK MS10W0414A**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Tertiary Butyl Alcohol (TBA)	ND	5								
Methyl tert-butyl ether (MTBE)	ND	0.5								
Di-isopropyl Ether (DIPE)	ND	1								
Ethyl Tertiary Butyl Ether (ETBE)	ND	1								
1,2-Dichloroethane	ND	1								
Benzene	ND	0.5								
Tertiary Amyl Methyl Ether (TAME)	ND	1								
Toluene	ND	0.5								
1,2-Dibromoethane (EDB)	ND	2								
Ethylbenzene	ND	0.5								
m,p-Xylene	ND	0.5								
o-Xylene	ND	0.5								
Surr: 1,2-Dichloroethane-d4	10		10		100	72	126			
Surr: Toluene-d8	9.54		10		95	71	128			
Surr: 4-Bromofluorobenzene	9.66		10		97	76	121			

Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8260B**

File ID: D:\HPCHEM\MS10\DATA\040414\04041403.D

Batch ID: **MS10W0414A**

Analysis Date: **04/14/2004 08:23**

Sample ID: **LCS MS10W0414A**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Benzene	9.72	0.5	10		97	83	119			
Toluene	9.43	0.5	10		94	80	120			
Ethylbenzene	9.67	0.5	10		97	80	120			
m,p-Xylene	10.2	0.5	10		102	77	125			
o-Xylene	10.4	0.5	10		104	77	124			
Surr: 1,2-Dichloroethane-d4	9.57		10		96	72	126			
Surr: Toluene-d8	9.83		10		98	71	128			
Surr: 4-Bromofluorobenzene	10.1		10		101	76	121			

Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8260B**

File ID: D:\HPCHEM\MS10\DATA\040414\04041429.D

Batch ID: **MS10W0414A**

Analysis Date: **04/14/2004 17:26**

Sample ID: **04041241-02AMS**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Benzene	51.8	1.3	50	0	104	59	145			
Toluene	51.4	1.3	50	0	103	39	161			
Ethylbenzene	53.3	1.3	50	0	107	57	145			
m,p-Xylene	56	1.3	50	0	112	37	163			
o-Xylene	57.3	1.3	50	0	115	47	156			
Surr: 1,2-Dichloroethane-d4	50.2		50		100	72	126			
Surr: Toluene-d8	49.3		50		99	71	128			
Surr: 4-Bromofluorobenzene	50.4		50		101	76	121			

Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8260B**

File ID: D:\HPCHEM\MS10\DATA\040414\04041430.D

Batch ID: **MS10W0414A**

Analysis Date: **04/14/2004 17:46**

Sample ID: **04041241-02AMSD**

Units: **µg/L**

Run ID: **GC/MSD_10_040414A**

Prep Date: **04/14/2004**

Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPDRefVal	%RPD(Limit)	Qual
Benzene	51.9	1.3	50	0	104	59	145	51.78	0.3(22)	
Toluene	51.1	1.3	50	0	102	39	161	51.39	0.6(22)	
Ethylbenzene	53.6	1.3	50	0	107	57	145	53.27	0.6(22)	
m,p-Xylene	56.2	1.3	50	0	112	37	163	56	0.3(23)	
o-Xylene	57.3	1.3	50	0	115	47	156	57.34	0.0(50)	
Surr: 1,2-Dichloroethane-d4	50.1		50		100	72	126			
Surr: Toluene-d8	49		50		98	71	128			
Surr: 4-Bromofluorobenzene	50.8		50		102	76	121			



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:
22-Apr-04

QC Summary Report

Work Order:
04041241

Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Alpha Analytical, Inc.

Phone : (775) 355-1044 FAX : (775) 355-0406

Sample Receipt Checklist

Date Report is due to Client : 4/20/2004

Date of Notice : 4/12/2004 8:56:06 A

Please take note of any NO check marks. If we receive no response concerning these items within 24 hours of the date of this notice, all of the samples will be analyzed as requested.

Client Name **Stratus Environmental**

Project ID : **USA 57**

Project Manager : **Gowri Kowtha**

Client's Phone **(530) 676-6002**

Client's FAX **(530) 676-6005**

Work Order Number : **STR04041241**

Date Received : **4/10/2004**

Received by: **Dolly S. Baker**

Chain of Custody (COC) Information

Carrier name **FedEx**

Chain of custody present ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Custody seals intact on shipping container/cooler ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on sample bottles ?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>	
Chain of custody signed when relinquished and received ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample ID noted by Client on COC ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Date and time of collection noted by Client on COC ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samplers's name noted on COC ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Internal Chain of Custody (COC) requested ?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>		
Sub Contract Lab Used :	None <input checked="" type="checkbox"/>	SEM <input type="checkbox"/>	Other (see comments) <input type="checkbox"/>	

Sample Receipt Information

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Cooler Temperature
Container/Temp Blank temperature in compliance (0-6°C)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	4 °C
Water - VOA vials have zero headspace / no bubbles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input type="checkbox"/>
Sample labels checked for correct preservation?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
TOC Water - pH acceptable upon receipt (H2SO4 pH<2)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Analytical Requirement Information

Are non-Standard or Modified methods requested ?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Are there client specific Project requirements ?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	If YES : see the Chain of Custody (COC)

Comments : Samples received 4/10/04, samples kept cold & secure until log-in 4/12/04.

CHAIN-OF-CUSTODY RECORD

CA

Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder : STR04041241

Report Due By : 5:00 PM On : 20-Apr-04

Client:

Stratus Environmental
3330 Cameron Park Drive
Suite 550Gowri Kowtha

TEL : (530) 676-6002

FAX : (530) 676-6005

Cameron Park, CA 95682-8861

Job : USA 57

Report Attention : Gowri Kowtha

PO :

Client's COC # : 07364

EDD Required : Yes

Sampled by : Mike

CC Report :


Cooler Temp : 4 °C

12-Apr-04

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha Sample ID	Client Sample ID	Collection Matrix	Collection Date	No. of Bottles				ALCOHOL_W	TPHP_W	VOC_W	Requested Tests	Sample Remarks
				ORG	SUB	TAT	PWS #					
STR04041241-01A	MW-3	AQ	04/08/04 07:48	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		
STR04041241-02A	MW-4	AQ	04/08/04 06:41	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		
STR04041241-03A	MW-5	AQ	04/08/04 05:00	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		
STR04041241-04A	MW-7	AQ	04/08/04 05:28	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		
STR04041241-05A	MW-8	AQ	04/08/04 08:33	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		
STR04041241-06A	S-1	AQ	04/08/04 07:02	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		
STR04041241-07A	S-2	AQ	04/08/04 05:56	5	0	6				MeOH/EtOH BTXE/GAS BTXE/GAS C/Soxys/EDB C/Soxys/EDB /1,2DCA /1,2DCA		

Comments: Custody seal. Frozen ice. EDF. Send copy of receipt checklist with final report. Samples received 4/10/04, samples kept cold & secure until log-in 4/12/04. :

Received by:	Signature 	Print Name D. Baker	Company Alpha Analytical, Inc.	Date/Time 4/12/04 8:55
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NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing information:

Name STANTIS ENV.
 Address 3330 CAMERON PARK DR
 City, State, Zip CAMERON PARK CA
 Phone Number 5306766009 Fax 5306766005



Alpha Analytical, Inc.
 255 Glendale Avenue, Suite 21
 Sparks, Nevada 89431-5778
 Phone (775) 355-1044
 Fax (775) 355-0406

Analyses Required

07364

EDC
 STANDARD
 TAT

Client Name		P.O. #		Job #		Analyses Required						REMARKS	
USA 57						TPH6-DNA	50X/L	Methanol	ETHANOL	EDB	EDC		
Address		PWS #		DWR #									
City, State, Zip		Phone #		Fax #									
Time Sampled	Date Sampled	Matrix* See Key Below	Office Use Only	Sampled by	Report Attention							Total and type of containers** See below	
Lab ID Number			Sample Description										
0744	4/19/04	AQ		11412	Row 1	5.0	X	X	X	T	X	X	
0641				02									
0520				03									
0528				04									
0833				05	MW-8								
0702				06	S-1								
0556	X	X		07	S-2	5.0	X	X	X	X	X	X	

ADDITIONAL INSTRUCTIONS:

Signature	Print Name	Company	Date	Time
Relinquished by <i>[Signature]</i>	MILKE Cornwall	Stantis	4/19/04	0810
Received by <i>[Signature]</i>	Mike Cornwall	Alpha	04-09-04	0810
Relinquished by				
Received by <i>[Signature]</i>	DESBUKER	Alpha	4/19/04	855
Relinquished by				
Received by				

*Key: AQ - Aqueous SO - Soil WA - Waste OT - Other **; L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other
 NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.