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March 22, 2004 Project No. 2007-0057-01

Mr. Don Hwang Alameda County Health Agency Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Re: Quarterly Groundwater Monitoring Report, First Quarter 2004, for USA Service Station No. 57, Located at 10700 MacArthur Boulevard, Oakland, California

Dear Mr. Hwang:

Stratus Environmental, Inc. (Stratus) is submitting the attached report which presents the results of the first quarter 2004 quarterly monitoring and sampling program on behalf of USA Gasoline Corporation (USA) for the former USA Service Station No. 57, located at 10700 MacArthur Boulevard, Oakland, California (Figure 1). This report is in compliance with Alameda County Department of Environmental Health requirements for underground storage tank (UST) investigations.

If you have any questions regarding this report, please contact Steve Carter at (530) 676-6008.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Marie H. Adsetts

Staff Geologist

Stephen J. Carter, R.G.

Project Manager

Attachment: Quarterly Groundwater Monitoring Report, First Quarter 2004

cc: Mr. Charles Miller, USA Gasoline Corporation

Mr. Ken Phares, Jay-Phares Corporation

Mr. Peter McIntyre, AEI Consultants

Date	March	22.	2004
	 	,	2007

USA GASOLINE QUARTERLY GROUNDWATER MONITORING REPORT

Facility No: <u>57</u> Address:	10700 MacArthur Blvd., Oakland, California
USA Gasoline Project Supervisor:	Charles Miller
Consulting Co./Contact Person:	Stratus Environmental, Inc./ Stephen J. Carter, R.G.
Consultant Project No:	2007-0057-01
Primary Agency/Regulatory ID No:	Don Hwang, Alameda County Department of Environmental Health / 4490

WORK PERFORMED THIS QUARTER (First 2004):

- Stratus measured groundwater elevations and collected groundwater samples from wells S-1, S-2, MW-4, MW-7, and MW-8 on January 15, 2004. Well MW-5 was damaged and could not be sampled.
- 2. Stratus compiled and evaluated groundwater monitoring data.
- 3. Stratus prepared and submitted a Work Plan for Monitoring Well Replacement (dated January 14, 2004).
- 4. The locations and elevations of the monitoring well network were re-surveyed on February 10, 2004. Survey data was forwarded to the GeoTracker database.
- 5. Wells MW-3, MW-5, and MW-6 have previously been inaccessible due to previous site construction activities. On February 10, 2004, Stratus cleared the access to these wells. Well MW-5 was obstructed at 34 feet below ground surface (bgs) by debris, and well MW-6 was obstructed at 18 feet bgs by tree roots.
- 6. Stratus prepared and submitted a Feasibility Test Work Plan (dated March 15, 2004).

WORK PROPOSED FOR NEXT QUARTER (Second 2004):

- 1. The next sampling event is tentatively scheduled for April 2004. Groundwater samples will be collected for laboratory analysis from wells S-1, S-2, MW-3, MW-4, MW-7, and MW-8. If obstructions do not interfere, Stratus will also collect samples from wells MW-5 and MW-6.
- Groundwater samples will be analyzed for total petroleum hydrocarbons as gasoline (TPHG) using U.S. Environmental Protection Agency Method (EPA) Method SW8015B/DHS Luft Manual, and for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) using EPA Method SW8260B.

Current Phase of Project:	Monitoring	
Frequency of Groundwater Sampling:	All Wells = Quarterly	
Frequency of Groundwater Monitoring:	Quarterly	

Groundwater Sampling Date:

January 15, 2004

No

FP Recovered This Quarter:

Cumulative FP Recovered to Date:

Approximate Depth to Groundwater:

Groundwater Flow Direction:

Groundwater Gradient:

Output

January 15, 2004

No

No

12.14 to 20.44 feet below top of well casing

Southeast

0.034 ft/ft

DISCUSSION:

At the time of the first quarter 2004 monitoring event, groundwater elevations had increased between 1.03 and 2.92 feet in the monitoring wells, since the October 9, 2003, monitoring event. Depth-to-water measurements were corrected to mean sea level (MSL) and used to construct a groundwater elevation contour map (Figure 2). The groundwater flow direction on January 15, 2004, appeared to be generally toward the southeast at a gradient of 0.034 ft/ft. This flow pattern appears to be consistent with the past two quarters. Groundwater flow toward the southwest, south, southeast, and north has been observed at this site.

TPHG, benzene, and MTBE were reported in the sample collected from well S-2. TPHG and MTBE were also reported in well S-1, and MTBE was also reported in well MW-7. The highest concentrations of TPHG (6,300 μ g/L), benzene (21 μ g/L), and MTBE (130 μ g/L) were reported in well S-2. TBA was reported in wells S-1, S-2, MW-4, MW-7, and MW-8, with the highest concentration (48 μ g/L) reported in well S-2. TAME, DIPE, ETBE, EDB, or 1,2-DCA were not reported in any of the wells. Reporting limits in well S-2 were raised due to high concentrations of target analytes. Concentrations reported during the first quarter 2004 are generally consistent with historical analytical data except for the presence of TBA in wells MW-4, MW-7, and MW-8. Analytical results of TPHG, benzene, and MTBE for groundwater samples collected on January 15, 2004, are presented in Figure 3.

ATTACHMENTS:

- Table 1 Croditawater Fie attion and Vitaliance 2011111191	•	Table 1	Groundwater Elevation and Analytical Summary
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- Table 2 Groundwater Analytical Results for Oxygenates and Additional Compounds
- Figure 1 Site Location Map
- Figure 2 Groundwater Elevation Contour Map (First Quarter 2004)
- Figure 3 Groundwater Analytical Summary (First Quarter 2004)
- Appendix A Field Data Sheets
- Appendix B Sampling and Analysis Procedures
- Appendix C Certified Analytical Reports and Chain-of-Custody Documentation

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Former USA Station No. 57

10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
S-1	03/03/95	13.10	74.74	61.64	910	5,900	260	7.6	16	14	NA
	07/24/95	12.35		62.39	NA	NA	NA	NA	NA	NA	NA
	11/22/95	19.30	78.68	59.38	460	6100	13	0.69	0.99	1.1	460*
	12/06/95	19.59		59.09	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.52		59.16	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.07		63.61	1,100	200	11	6	3	6	200*
	10/10/97	18.90		59.78	530	2,000	< 0.5	2.1	< 0.5	<2	230*
	01/20/98	16.79		61.89	1,800	200	<0.5	< 0.5	1.5	10	87*
	04/28/98	8.37		70.31	130	7,300	1.9	3.2	< 0.5	< 0.5	310*
	07/31/98	11.61		67.07	310	2,000	0.54	4.6	3.8	0.82	280*
	11/02/98	15.28		63.40	1,000	1,200	< 0.5	9.5	1.6	9.1	100
	06/10/99	14.35		64.33	660	150	0.99	< 0.5	< 0.5	2.4	80*[1]
	10/18/00	17.56		61.12	<50	330	< 0.5	0.93	< 0.5	< 0.5	44
	03/12/02	16.29		62.39	500	<50	2.8	4.8	0.79	4.4	63
	11/19/02	19.53		59.15	190	NA	< 0.50	< 0.50	< 0.50	< 0.50	190
	01/09/03	18.14		60.54	510	NA	1.1	< 0.50	0.52	< 0.50	11
	04/14/03	18.04		60.64	300	NA	<1.0[2]	<1.0[2]	<1.0[2]	<1.0[2]	27
	07/21/03	20.31		58.37	300	NA	< 0.50	< 0.50	< 0.50	< 0.50	11
	10/09/03	19.46		59.22	390	NA	< 0.50	< 0.50	< 0.50	< 0.50	8.8
	01/15/04	18.21	79.66	61.45	200	NA	< 0.50	< 0.50	< 0.50	< 0.50	6.0

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Former USA Station No. 57

10700 MacArthur Blvd., Oakland, California

		Depth to	Well	Groundwater						Total	
Well	Date	Water	Elevation		TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(µg/L)	(µg/L)	(μg/L)	$(\mu g/L)$	(µg/L)	(µg/L)	(µg/L)
S-2	03/03/95	15.39	76.86	61.47	24,000	6,000	1,900	440	600	2,500	NA
	07/24/95	14.47		62.39	NA	NA	NA	NA	NA	NA	NA
	11/22/95	21.52	80.93	59.41	NA	NA	NA	NA	NA	NA	NA
	12/06/95	21.78		59.15	NA	NA	NA	NA	NA	NA	NA
	01/04/96	21.75		59.18	NA	NA	NA	NA	NA	NA	NA
	01/31/97	17.25		63.68	NA	NA	NA	NA	NA	NA	NA
	10/10/97	21.21		59.72	13,000	< 50	260	38	190	280	600*
	01/20/98	19.07		61.86	1,900	2300	4.6	6.3	< 0.5	4.6	190*
	04/28/98	10.47		70.46	22,000	<100	980	160	320	680	570*
	07/31/98	13.71		67.22	160,000	<50	950	290	550	1,700	550*
	11/02/98	17.31		63.62	14,000	<500	170	70	170	230	490*
	06/10/99	16.48		64.45	17,000	<50	650	230	<25	750	490*[1]
	10/18/00	19.70		61.23	4,400	<50	2	64	5.1	12	270
	03/12/02	18.56		62.37	5,100	660	62	44	52	78	430
	11/19/02	21.70		59.23	26,000	NA	1,400	180	520	340	750
	01/09/03	20.37		60.56	16,000	NA	120	32	76	214	270
	04/14/03	19.93		61.00	16,000	NA	160	76	210	290	400
	07/21/03	22.00		58.93	9,700	NA	270	90	200	277	410
	10/09/03	21.58		59.35	10,000	NA	39	9.2	52	26.5	180
	01/15/04	20.44	81.90	61.46	6,300	NA	21	<2.0 [3]	20	3.1	130
					•						

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

XX7 - 31	D.4.	Depth to	Well	Groundwater	TDIIC	White.	D		T41 11	Total	A CONTROL		
Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE		
Number	Collected	(feet)	(ft msl)	(ft msl)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)		
MW-3	03/03/95	13.99	76.30	62.31	2,500	1,600	540	92	36	200	NA		
	07/24/95	13.33		62.97	NA	NA	NA	NA	NA	NA	NA		
	11/22/95	20.94	80.32	59.38	14,000	5,400	5,700	230	430	650	820*		
	12/06/95	17.48		62.84	NA	NA	NA	NA	NA	NA	NA		
	01/04/96	20.01		60.31	NA	NA	NA	NA	NA	NA	NA		
	01/31/97	16.63		63.69	1,100	<50	130	8	5	5	NA		
	10/10/97	20.62		59.70	3,400	1,100	830	4	100	<10	160*		
	01/20/98	15.40		64.92	3,900	550	7.9	4.1	< 0.5	3.7	<5.0*		
	04/28/98	10.51		69.81	800	1,000	82	5.2	5.7	5.4	240*		
	07/31/98	13.46		66.86	2,200	610	510	7.6	16	5.27	310*		
	11/02/98	17.11		63.21	4,900	1,600	220	16	13	13.7	180*		
	06/10/99	15.24		65.08	1,000	120	<0.5	< 0.5	< 0.5	1.1	120*[1]		
	10/18/00	15.41		64.91	<50	< 50	< 0.5	< 0.5	< 0.5	<0.5	12		
					Not Part of the Current Monitoring Well Network								

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)							
MW-4	11/22/95	14.99	76.42	61.43	<50	200	< 0.5	1.5	<0.5	1.7	6.4*							
	12/06/95	11.21		65.21	NA	NA	NA	NA	NA	NA	NA							
	01/04/96	14.62		61.80	NA	NA	NA	NA	NA	NA	NΑ							
	01/31/97	8.18		68.24	<50	< 50	< 0.5	2	< 0.5	2	11*							
	10/10/97	14.14		62.28	<50	<50	< 0.5	< 0.5	< 0.5	<2	<5.0*							
	01/20/98	7.05		69.37	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*							
	04/28/98	5.88		70.54	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*							
	07/31/98	8.40									68.02	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	16.08		60.34	NA	NA	NA	NA	NA	NA	NA							
	06/10/99	14.81		61.61	NA	NA	NA	NA	NA	NA	NA							
	10/18/00	12.71		63.71	< 50	< 50	< 0.5	0.59	0.82	0.53	<5.0*							
	03/12/02	8.92		67.50	< 50	< 50	< 0.5	0.61	0.72	2.5	1.8							
	11/19/02	13.24		63.18	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
	01/09/03	11.00		65.42	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
	04/14/03	11.03		65.39	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
	07/21/03	13.10		63.32	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
	10/09/03	13.33		63.09	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							
	01/15/04	12.14		64.28	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50							

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)													
MW-5	11/22/95	19.56	80.52	60.96	<50	280	< 0.5	1.8	<0.5	3	2.2*													
	12/06/95	15.84		64.68	NA	NA	NA	NA	NA	NA	NA													
	01/04/96	19.36		61.16	NA	NA	NA	NA	NA	NA	NA													
	01/31/97	13.31		67.21	80	<50	< 0.5	0.6	< 0.5	2	6*													
	10/10/97	17.80		62.72	<50	<50	< 0.5	<0.5	< 0.5	<2	<5*													
	01/20/98	12.58		67.94	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*													
	04/28/98	9.45)	71.07	<50	<50	<0.5	< 0.5	< 0.5	< 0.5	<5.0*													
	07/31/98	7.38		73.14	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*													
	11/02/98	15.98																64.54	<50	<500	< 0.5	<0.5	< 0.5	< 0.5
	06/10/99	14.60																						
	10/18/00	17.77			62.75	< 50	<50	< 0.5	0.75	< 0.5	0.79	28												
	03/12/02	15.72		64.80	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*													
	11/19/02	NM		NM				Well Dam																
	01/09/03	NM		NM				Well Dam	_															
	04/14/03	NM		NM				Well Dam	_															
	07/21/03	NM		NM				Well Dam	_															
	10/09/03	NM		NM				Well Dam	~															
	01/15/04	NM		NM				Well Dam	•															

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

	_	Depth to	Well	Groundwater						Total		
Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
Number	Collected	(feet)	(ft msl)	(ft msl)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	$(\mu g/L)$	$(\mu g/L)$	(μg/L)	
MW-6	11/22/95	21.73	81.64	59.91	<50	140	<0.5	1.2	< 0.5	1.5	5.3*	
	12/06/95	18.03		63.61	NA	NA	NA	NA	NA	NA	NA	
	01/04/96	21.67		59.97	NA	NA	NA	NA	NA	NA	NA	
	01/31/97	16.01		65.63	70	< 50	< 0.5	2	< 0.5	<1	5*	
	10/10/97	20.55		61.09	80	<50	< 0.5	< 0.5	<0.5	<2	<5*	
	01/20/98	15.74		65.90	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*	
	04/28/98	10.78		70.86	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*	
	07/31/98	13.97		67.67	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*	
	11/02/98	17.97		63.67	NA	NA	NA	NA	NA	NA	NA	
	06/10/99	16.92		64.72	NA	NA	NA	NA	NA	ΝA	NA	
					Not Part of the Current Monitoring Well Network							

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TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
Former USA Station No. 57

10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	Depth to Water(feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-7	11/22/95	19.38	78.86	59.48	<50	180	<0.5	0.57	<0.5	0.62	0.73*
	12/06/95	19.72		59.14	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.76		59.10	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.25		63.61	70	< 50	0.7	1	< 0.5	<1	8*
	10/10/97	19.03		59.83	<50	<50	< 0.5	< 0.5	< 0.5	<2	15*
	01/20/98	17.11		61.75	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	8.22		70.64	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	9.3*
	07/31/98	11.53		67.33	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	15.15		63.71	NA	NA	NA	NA	NA	NA	NA
	06/10/99	14.23		64.63	NA	NA	NA	NA	NA	NΑ	NA
	10/18/00	17.59		61.27	NA	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	03/12/02	16.54		62.32	<50	<50	< 0.5	< 0.5	< 0.5	<0.5	2.9
	11/19/02	19.59		59.27	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	3.8
	01/09/03	18.38		60.48	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	2.7
	04/14/03	18.17		60.69	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	07/21/03	20.29		58.57	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	1.8
	10/09/03	19.48		59.38	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	2.9
	01/15/04	18.45	79.81	61.36	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	2.6

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (µg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (µg/L)	MTBE (μg/L)																				
MW-8	11/22/95	33.33	79.55	46.22	<50	360	<0.5	1.3	<0.5	2.1	2.1*																				
	12/06/95	17.57		61.98	NA	NA	NA	NA	NA	NA	NA																				
	01/04/96	20.08		59.47	NA	NA	NA	NA	NA	NA	NA																				
	01/31/97	18.72		60.83	80	<50	0.6	1	< 0.5	1	8*																				
	10/10/97	20.26		59.29	50	<50	< 0.5	< 0.5	< 0.5	<2	<5*																				
	01/20/98	15.91		63.64	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*																				
	04/28/98	10.39		69.16	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*																				
	07/31/98	12.93							66.62	<50	<50	< 0.5	< 0.5	<0.5	< 0.5	<5.0*															
	11/02/98	16.90																							62.65	<50	<500	< 0.5	< 0.5	<0.5	<0.5
	06/10/99	14.98																													
	10/18/00	16.27		63.28	<50	<50	< 0.5	< 0.5	1.1	6.3	8.6*																				
	03/12/02	14.56		64.99	<50	< 50	< 0.5	0.63	0.55	1.7	0.94																				
	11/19/02	21.14		58.41	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50																				
	01/09/03	17.90		61.65	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50																				
	04/14/03	17.84		61.71	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50																				
	07/21/03	19.79		59.76	<100[2]	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50																				
	10/09/03	21.02		58.53	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50																				
	01/15/04	18.10	80.50	62.40	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50																				

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (µg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
Note:											
* = MTBE a	nalyzed using E	PA Method 80	20/8021B						msl = Mean sea leve	:l	
MTBE = Me	thyl tert-butyl e	ther							μg/L = micrograms	per liter	
TPHD = Tot	al petroleum hy	drocarbons as	diesel								
TPHG = Tota	al petroleum hy	drocarbons as ;	gasoline						NA = Not analyzed		
TPHG analy:	red using EPA I	Method 8015B	and the remai	ning analytes using E	PA Method	8260B			NM = Not measured	i	
[1] Laborator	y indicates the	chromatogram	does not mate	h the diesel hydrocar	bon range pa	ttern.					
[2] Reporting	g limits were inc	reased due to	sample foamin	g.							
[3] Reporting	g limits were inc	creased due to	high concentra	tions of target analyt	es.						
Monitoring v	vells re-surveye	d by Morrow S	urveying on F	ebruary 10, 2004.							
Data prior to	November 19,	2002 provided	by GHH Engi	neering.							

TABLE 2

GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIONAL COMPOUNDS

Well Number	Date Collected	MTBE (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (μg/L)	TAME (μg/L)	1,2-DCA (μg/L)	EDB (µg/L)
S-1	11/19/02	190	<10	<1.0	<1.0	<1.0	NA	NA
	01/09/03	11	<5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	27	<20[2]	<2.0[2]	<2.0[2]	<2.0[2]	NA	NA
	07/21/03	11	<10[2]	<1.0	<1.0	<1.0	NA	NA
	10/09/03	8.8	6.4	<1.0	<1.0	<1.0	<1.0	<2.0
	01/15/04	6.0	10	<1.0	<1.0	<1.0	<1.0	<2.0
S-2	11/19/02	750	<200[1]	<20[1]	<20[1]	<20[1]	NA	NA
	01/09/03	270	<100[1]	<10[1]	<10[1]	<10[1]	NA	NA
	04/14/03	400	95	<5.0[1]	<5.0[1]	<5.0[1]	NA	NA
	07/21/03	410	110	<5.0[1]	<5.0[1]	<5.0[1]	NA	NA
	10/09/03	180	57	<5.0[1]	<5.0[1]	<5.0[1]	<5.0[1]	<20[1]
	01/15/04	130	48	<4.0[1]	<4.0[1]	<4.0[1]	<4.0[1]	<16[1]
MW-4	11/19/02	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	01/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	07/21/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	10/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0
	01/15/04	< 0.50	7.8	<1.0	<1.0	<1.0	<1.0	<2.0
MW-5	11/19/02				Well Damaged			
	01/09/03				Well Damaged			
	04/14/03				Well Damaged			
	07/21/03				Well Damaged			
	10/09/03				Well Damaged			
	01/15/04				Well Damaged			

TABLE 2

GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIONAL COMPOUNDS

Former USA Station No. 57 10700 MacArthur Blvd., Oakland, California

Well	Date	MTBE	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
Number	Collected	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	$(\mu \mathbf{g}/\mathbf{L})$
MW-7	11/19/02	3.8	<5.0	<1.0	<1.0	<1.0	NA	NA
	01/09/03	2.7	<5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	< 0.50	< 5.0	<1.0	<1.0	<1.0	NA	NA
	07/21/03	1.8	<5.0	<1.0	<1.0	<1.0	NA	NA
	10/09/03	2.9	<5.0	<1.0	<1.0	<1.0	<1.0	< 2.0
	01/15/04	2.6	7.9	<1.0	<1.0	<1.0	<1.0	<2.0
MW-8	11/19/02	<0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	01/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	07/21/03	< 0.50	<10[2]	<1.0	<1.0	<1.0	NA	NA
	10/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0
	01/15/04	< 0.50	9.9	<1.0	<1.0	<1.0	<1.0	<2.0

Note:

Oxygenates analyzed using EPA Method 8260B

μg/L = micrograms per liter

NA = Not analyzed

[1] Reporting limits were increased due to high concentrations of target analytes

[2] Reporting limits were increased due to sample foaming

MTBE = Methyl tertiary butyl ether

TBA = Tertiary butyl alcohol

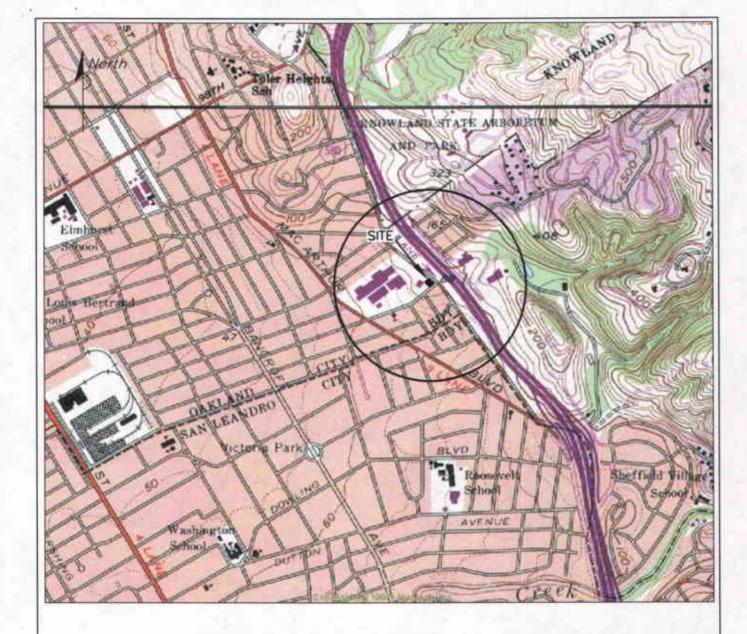
DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane



GENERAL NOTES:
BASE MAP FROM U.S.G.S.
OAKLAND, CA
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1980



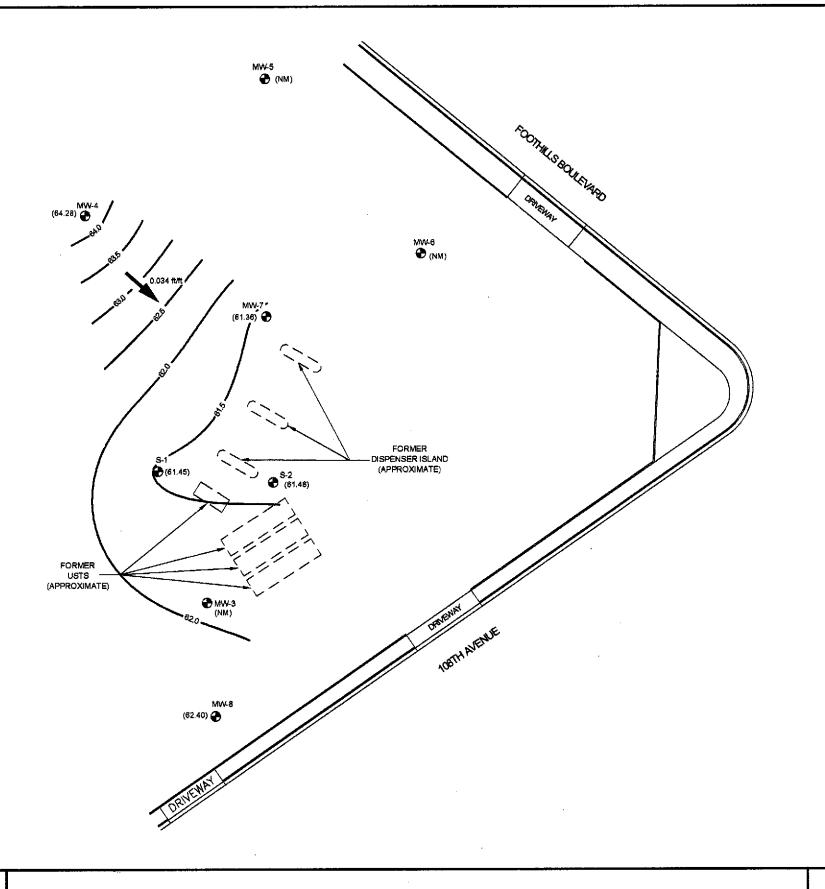


STRATUS ENVIRONMENTAL, INC.

USA SERVICE STATION NO. 57 10700 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA SITE LOCATION MAP FIGURE

1
PROJECT NO.

2007-0057-01



LEGEND

♠ MW-1 MONITORING WELL LOCATION

(61.45) GROUND WATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL

(NM) NOT MEASURED

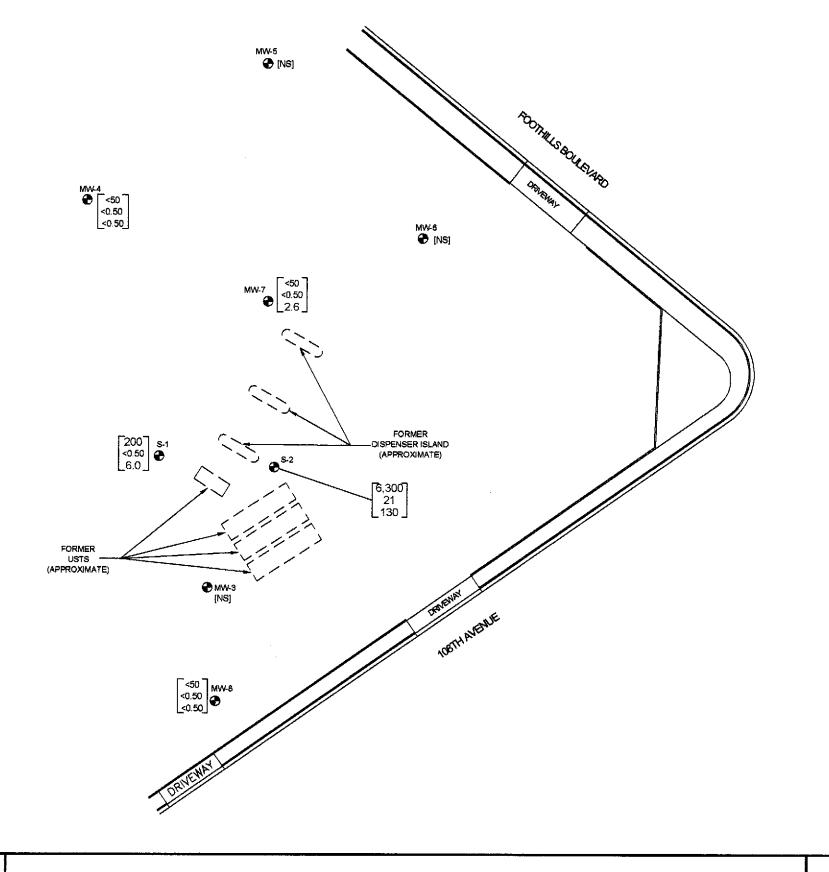
INFERRED DIRECTION OF GROUND WATER FLOW

WELLS MEASURED: 1/15/04

FORMER USA STATION NO. 57 10500 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP 1st QUARTER 2004 FIGURE

PROJECT NO. 2007-0057-01



LEGEND

MW-1 MONITORING WELL LOCATION

[NS] NOT SAMPLED

TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN µg/L

<0.50 BENZENE CONCENTRATION IN µg/L <0.50 METHYL TERTIARY BUTYL ETHER CONCENTRATION IN µg/L

SAMPLES COLLECTED ON 1/15/04

TPHG ANALYZED BY EPA METHOD 8015B

BENZENE & MTBE ANALYZED BY EPA METHOD 8260B

STRATUS ENVIRONMENTAL, INC.



FORMER USA STATION NO. 57 10500 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA

GROUNDWATER ANALYTICAL SUMMARY 1st QUARTER 2004

FIGURE 3

PROJECT NO. 2007-0057-01



Site Contact Phone	ΔN	Λ

Site Address:
City
Sampled By

Site Number: USA 57 Project No.
Project PM Gauri
Date Sampled | //IS/04

	Water L	evel Data				Purge Vol	ume Calcu	ılations		1	Well P	urge M	lethod	Sa	mple Red	ord	Field
				Total	Casing			Three	Actual				····	DTW			Data
1		Depth to		Depth of	Water	Well	Multiplier		Water					At			Dissolved
ll	l	water	Screen	Well	Column	Diameter		Volumes	Purged	No]				Sample		
Well ID	Time	feet	feet	feet 47.45	(A)	(inches)	(B)	(gallons)	(gallons)	Purge	Bailer	Pump	Other	Time	I.D.	Time	(mg/L)
14.00	0427	feet		40.7 0	3431	4	2	4	ري			X			4	0605	2.47
N. 7	0433	19.45		41.85	23.4	<u> </u>	ع_	46	46			×			7	601	5.19
Len. 3	<u> </u>	19.1	-	37.70	19.6	<u>Y</u>	2	39	39			K			7	0657	1.71
5-1	0429	18.21		4250	22.55	3	1	22	22			¥			5- 1	a 6 3:	1.84
5-2		1044		4582	72.41	3	•	12	24			K			5-2	0523	١,١٦
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Store Pire Damaged 11/5

Mull

Mull

2"=0.5

Carrot Find

Vall.

(A) Casing water Column Depth wtr. Depth to Bottom

Multiplier Values 2"=0.5 4"=2.0 6"=4.4



Site Address	
City	
Site Sampled by MILE	

Site	Number_	LSA 57
Proje	ct No	
Proje	ct PM	
Date	Sampled	1/15/04

Well ID	7				Weil ID 5.	2	1		
purge start time					purge start time				
	Temp C	рН	cond	gallons		Temp C	рΗ	cond	gallons
time	17.6	7.21	727		time	17.2	6.74	714	0
time	20.9	7.12	7.73	20	time	19.4	6.46	126	22
time	19.3	7.10	820	46	time				_
time					time				<u></u>
purge stop time					pugre stop time				
Well ID	4				Well ID	5 - 1			
purge start time					purge start time	<u>,</u>			
	Temp C	рΗ	cond	gallons	· 	Temp C	рΗ	cond	gallons
time	21_7	7.34	219	0	time	21.9	490	727	~
time	V94	7.30	229	30	time	145	69)	746	22
time	19.4	747	246	42	time				
time					time				<u> </u>
purge stop time					purge stop time				
Well ID	P				Well ID				
purge start time					purge start time		31		,
	Temp C	pН	cond	gallons		Temp_C	рΗ	cond	gallons
time	77.0	6.49	1791	10	time				
time	٠ ٤ ره أ	6.77	1876	10	time				
time	14.3	6, 79		1 - 1	time				
time					time				
purge stop time	·			1	purge stop time				
Well ID					Weil ID				
purge start time					purge start time				,
	Temp C	рН	cond	gallons		Temp C	pH.	cond	gallons
time					time				
time					time				
time					time				
time					time				
purge stop time	1		I		purge stop time		,		

APPENDIX B

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typical a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of accruing to regulatory accepted method pertaining to the site.

QUALITY ASSURANCE PLAN

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconforments, defective material, services, and/or equipment, can be promptly identified and corrected.

General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc® type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon[®] sheeting and plastic caps. The sample is then placed in a Ziploc[®] type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

Internal Quality Assurance Checks

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

- Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use of spiked samples, duplicate samples, split samples, use of reference blanks, and check standards to check method accuracy and precision)

- Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

Types of Quality Control Checks

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

• Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality. Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates duplicate or triplicate samples are collected and analyzed to
 assess the reproducibility of the analytical data. One replicate groundwater
 sample per twenty samples collected will be analyzed per sampling event, unless
 otherwise specified. Triplicate samples will be collected only when specific
 conditions warrant and generally are sent to an alternate laboratory to confirm the
 accuracy of the routinely used laboratory.
- Trip blanks reagent water samples are prepared before field work, transported
 and stored with the samples and analyzed to assess the impact of sample transport
 and storage for data quality. In the event that any analyte is detected in the field
 blank, a trip blank will be included in the subsequent groundwater sampling
 event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183



ANALYTICAL REPORT

Stratus Environmental 3330 Cameron Park Drive Cameron Park, CA 956828861

Attn: Gowri Kowtha Phone: (530) 676-6002 Fax: (530) 676-6005

Date Received 01/17/04

Job#: USA 57

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	D	D-4-	Do-t-
	i ai ainetei	Concentration	Reporting	Date	Date
Client ID:	TPH Purgeable	NID	Limit	Sampled	Analyzed
MW-4	Tertiary Butyl Alcohol (TBA)	ND	50 μg/L	01/15/04	01/20/04
Lab ID:		7.8	5.0 μg/L	01/15/04	01/20/04
STR04011922-01A	Methyl tert-butyl ether (MTBE)	ND	0.50 μg/L	01/15/04	01/20/04
51R04011922-01A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	01/15/04	01/20/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	01/15/04	01/20/04
	1,2-Dichloroethane	ND	1.0 μg/L	01/15/04	01/20/04
•	Benzene	ND	0.50 μg/L	01/15/04	01/20/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	01/15/04	01/20/04
	Toluene	ND	0.50 μg/L	01/15/04	01/20/04
	1,2-Dibromoethane (EDB)	ND	2.0 μg/L	01/15/04	01/20/04
	Ethylbenzene	ND	0.50 μg/L	01/15/04	01/20/04
	m,p-Xylene	ND	0.50 µg/L	01/15/04	01/20/04
	o-Xylene	ND	0.50 μg/L	01/15/04	01/20/04
Client ID:	TPH Purgeable	ND	50 μg/L	01/15/04	01/20/04
MW-7	Tertiary Butyl Alcohol (TBA)	7.9	5,0 μg/L	01/15/04	01/20/04
Lab ID :	Methyl tert-butyl ether (MTBE)	2.6	0.50 μg/L	01/15/04	01/20/04
STR04011922-02A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	01/15/04	01/20/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	01/15/04	01/20/04
	1,2-Dichloroethane	ND	1.0 μg/L	01/15/04	01/20/04
	Benzene	ND	0.50 μg/L	01/15/04	01/20/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	01/15/04	01/20/04
	Toluene	ND	0.50 μg/L	01/15/04	01/20/04
	1,2-Dibromoethane (EDB)	ND	2.0 µg/L	01/15/04	01/20/04
	Ethylbenzene	ND	0.50 μg/L	01/15/04	01/20/04
	m,p-Xylene	ND	0.50 μg/L	01/15/04	01/20/04
	o-Xylene	ND	0.50 μg/L	01/15/04	01/20/04
Client ID :	TPH Purgeable	ND	50 μg/L	01/15/04	01/20/04
MW-8	Tertiary Butyl Alcohol (TBA)	9.9	5.0 μg/L	01/15/04	01/20/04
ab ID :	Methyl tert-butyl ether (MTBE)	ND	0.50 μg/L	01/15/04	01/20/04
STR04011922-03A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	01/15/04	01/20/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	01/15/04	01/20/04
	1,2-Dichloroethane	ND	1.0 μg/L	01/15/04	01/20/04
	Benzene	ND	0.50 μg/L	01/15/04	01/20/04
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	01/15/04	01/20/04
	Toluene	ND	0.50 μg/L	01/15/04	01/20/04
	1,2-Dibromoethane (EDB)	ND	2.0 μg/L	01/15/04	01/20/04
	Ethylbenzene	ND	0.50 μg/L	01/15/04	01/20/04
	m,p-Xylene	ND	0.50 μg/L	01/15/04	01/20/04
	** ·		MB/T	32, 20, 07	01/20/04



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Client ID:	TPH Purgeable	200		50 μ g /L	01/15/04	01/20/04
S-1	Tertiary Butyl Alcohol (TBA)	10		5.0 μ g/L	01/15/04	01/20/04
Lab ID:	Methyl tert-butyl ether (MTBE)	6.0		0.50 μg/L	01/15/04	01/20/04
STR04011922-04A	Di-isopropyl Ether (DIPE)	ND		1.0 μg/L	01/15/04	01/20/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND		1.0 μg/L	01/15/04	01/20/04
	1,2-Dichloroethane	ND		1.0 μg/L	01/15/04	01/20/04
	Benzene	ND		0.50 μg/L	01/15/04	01/20/04
	Tertiary Arnyl Methyl Ether (TAME)	ND		1.0 μg/L	01/15/04	01/20/04
	Toluene	ND		0.50 μg/L	01/15/04	01/20/04
	1,2-Dibromoethane (EDB)	ND		2.0 μg/L	01/15/04	01/20/04
	Ethylbenzene	ND		0.50 µg/L	01/15/04	01/20/04
	m,p-Xylene	ND		0,50 μ g/L	01/15/04	01/20/04
	o-Xylene	ND		0.50 μg/L	01/15/04	01/20/04
Client ID:	TPH Purgeable	6,300		400 μg/L	01/15/04	01/20/04
S-2	Tertiary Butyl Alcohol (TBA)	48		40 μg/L	01/15/04	01/20/04
Lab ID:	Methyl tert-butyl ether (MTBE)	130		2.0 μg/L	01/15/04	01/20/04
STR04011922-05A	Di-isopropyl Ether (DIPE)	ND	v	4.0 μg/L	01/15/04	01/20/04
	Ethyl Tertiary Butyl Ether (ETBE)	ND	V	4.0 μg/L	01/15/04	01/20/04
	1,2-Dichloroethane	ND	V	4.0 μg/L	01/15/04	01/20/04
	Benzene	21		2.0 μg/L	01/15/04	01/20/04
	Tertiary Amyl Methyl Ether (TAME)	ND	V	4.0 μg/L	01/15/04	01/20/04
	Toluene	ND	V	2.0 μg/L	01/15/04	01/20/04
	I,2-Dibromoethane (EDB)	ND	v	16 μg/L	01/15/04	01/20/04
	Ethylbenzene	20		2.0 μg/L	01/15/04	01/20/04
	m,p-Xylene	3.1		2.0 μg/L	01/15/04	01/20/04
	o-Xylene	ND	v	2.0 μg/L	01/15/04	01/20/04

Reported in micrograms per liter, per client request.

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer $Sacramento, CA \cdot (916)\ 366-9089\ /\ Las\ Vegas, NV \cdot (702)\ 281-4848\ /\ Wichita, KS \cdot (316)\ 722-5890\ /\ info@alpha-analytical.com$

Report Date



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VOC pH Report

Work Order STR04011922

Project: USA 57

Alpha's Sample ID	Client's Sample ID	Matrix	pН
04011922-01A	MW-4	Aqueous	2
04011922-02A	MW-7	Aqueous	2
04011922-03A	MW-8	Aqueous	2
04011922-04A	S-1	Aqueous	2
04011922-05A	S-2	Aqueous	2

1/26/04

Report Date



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date: 26-Jan-04	(QC S	ummai	y Repo	rt				Work Order: 04011922		
Method Blank		Type I	MBLK 1	est Code: E	EPA Me	thod SW	8260B				
File ID: D:\HPCHEM\MS10\DATA\04012	20\04012005.D		F	atch ID: MS	10W01	204	Analys	is Date:	01/20/2004 09:07		
Sample ID: MBLK MS10W0120A							•		· ·		
	Units : µg/L		Hun ID: G	C/MSD_10	_040120	JA	Prep D	rate:	01/20/2004		
Analyte	Result	PQL	SpkVal	SpkRefVa	I %REC	LowLim	it HighLimit F	RPDRef∖	/al %RPD(Limit) Qua		
Tertiary Butyl Alcohol (TBA)	ND		5 -						· · · · · · · · · · · · · · · · · · ·		
Methyl tert-butyl ether (MTBE)	ND	0.5									
Di-isopropyl Ether (DIPE)	ND	1									
Ethyl Tertiary Butyl Ether (ETBE)	ND	1									
1.2-Dichloroethane	ND	1									
Benzene	ND	0.5									
Tertiary Amyl Methyl Ether (TAME)	ND	1									
Toluene	ND ND	0.5									
1,2-Dibromoethane (EDB)											
· ·	ND	2									
Ethylbenzene	ND	0.5									
m,p-Xylene	ND	0.5									
o-Xylene	ND	0.5									
Surr: 1,2-Dichloroethane-d4	10.3		10		103	72	126				
Surr: Toluene-d8	10.2		10		102	71	128				
Surr: 4-Bromofluorobenzene	9.94		10		99	76	121				
Laboratory Control Spike		Type L	.cs T	est Code: E	PA Met	hod SW	3260B				
File ID: D:\HPCHEM\MS10\DATA\04012	0\04012004 D	••	В	atch ID: MS	10001	20.4	Analyei	e Date:	01/20/2004 08:46		
							-				
Sample ID: LCS MS10W0120A	Units : µg/L		Run ID: G	C/MSD_10_	_040120	A	Prep D	ate:	01/20/2004		
Analyte	Result	PQL	SpkVal	SpkRefVal	I %REC	LowLimi	it HighLimit F	RPDRefV	al %RPD(Limit) Qual		
Benzene	10.8	0.5	10		108	83	119				
Toluene	10.6	0.5			106	80	120				
Ethylbenzene	10.6	0.5			106	80	120				
m,p-Xylene	20.9	0.5			105	77	125				
o-Xylene	10.3	0.5				77					
Surr: 1,2-Dichloroethane-d4	9.58	0.5			103	77 72	124				
Surr: Toluene-d8			10		96		126				
Surr: 4-Bromofluorobenzene	10.4 10.2		10		104	71 70	128				
Out. 4-Diomondorobenzene	10.2		10		102	76	121				
Sample Matrix Spike		Type N	is T	est Code: E	PA Met	hod SW8	260B				
File ID: D:\HPCHEM\MS10\DATA\04012	0\04012017.D		В	atch ID: MS	10W012	20A	Analysi	s Date:	01/20/2004 13:16		
Sample ID: 04011922-01AMS	Units : μg/L		Run ID: G	C/MSD_10_	040120	Δ	Prep Da		01/20/2004		
Analyte		201					•				
Arranyte	Result	PQL	Spkvai	SpkHetVal	%HEC	LowLimi	t HighLimit F	RPDRetV	al %RPD(Limit) Qual		
Benzene	52.8	1.3	50	0	106	59	145				
Toluene	51.1	1.3	50	0	102	39	161				
Ethylbenzene	51.9	1.3	50	0	104	57	145				
m,p-Xylene	102	1.3	100	0	102	37	163				
o-Xylene	50.3	1.3		0		47	156				
Surr: 1,2-Dichloroethane-d4	48.4		50	ŭ	97	72	126				
Surr: Toluene-d8	50.3		50		101	71	128				
Surr: 4-Bromofluorobenzene	50.9		50		102	76	121				
					102		761	···			
Sample Matrix Spike Duplicate	Type M										
File ID: D:\HPCHEM\MS10\DATA\04012			atch ID: MS			Analysi	s Date:	01/20/2004 13:37			
Sample ID: 04011922-01AMSD	Units : μg/ Լ		Run ID: G	C/MSD_10_	040120	Α	Prep Da	ate: (01/20/2004		
Analyte	Result	PQL					•		al %RPD(Limit) Qual		
Benzene	52.2	1.3	50	0	104	59	145	52.83	1.2(22)		
Toluene	49.1	1.3		Ŏ		39	161	51.11	3.9(22)		
Ethylbenzene	52.6	1.3		0		57	145	51.11			
m,p-Xylene	106	1.3		0					1.4(22)		
D-Xylene	52.7					37 47	163	102.3	3.8(23)		
Surr: 1,2-Dichloroethane-d4		1.3		0		47	156	50.29	4.7(50)		
Surr: Toluene-d8	48.5		50		97	72	126				
Surr: 4-Bromofluorobenzene	48		50		96	71	128		•		
Julia Madiomonooroberizene	50.1		50		100	76	121				



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_		
Date:	000	W
26-Jan-04	QC Summary Report	Work Order:
200	, 1100010	04011922
C		

Comments

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



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Date: 26-Jan-04	QC S	Summar	Work Order: 04011922				
Method Blank File ID: D:\HPCHEM\MS10\DATA\040120\04012005 Sample ID: MBLK MS10W0120B Units	.D	В	Manual e: 01/20/2004 09:07				
· · · · · · · · · · · · · · · · · · ·	: µg/L suft PQL		C/MSD_10_0			Prep Date:	01/20/2004 fVal %RPD(Limit) Qual
TPH Purgeable ND		io Opkvai	opknervar y	* NEC	LOWLITH	i nightimit hebne	IVai %RPD(Limit) Quai
	0.3	10		103	72	126	
Surr: Toluene-d8	0.2	10		102	71	128	
Surr: 4-Bromofluorobenzene 9.	.94	10		99	76	121	
Laboratory Control Spike	Туре	LCS T	est Code: EP	A Met	hod SW8	015B/DHS LUFT M	anuai
File ID: D:\HPCHEM\MS10\DATA\040120\04012003	.Đ	8	atch ID: MS10)W012	20 B	Analysis Date	01/20/2004 08:26
Sample ID: GLCS MS10W0120B Units	: µg/L	Run ID: G	C/MSD_10_04	40120	Α	Prep Date:	01/20/2004
Analyte Res	ult PQL	SpkVal	SpkRefVal %	6REC	LowLimit	HighLimit RPDRet	Val %RPD(Limit) Qual
	27 5			107	67	136	· · · · · · · · · · · · · · · · · · ·
	35	10		94	72	126	
	84	10		98	71	128	
Surr: 4-Bromofluorobenzene 10	0.1	10		101	76	121	
Sample Matrix Spike	Туре	MS T	est Code: EPA	A Meti	hod SW8	015B/DHS LUFT M	anual
File ID: D:\HPCHEM\MS10\DATA\040120\04012015.	.D	Ba	atch ID: MS10	W012	20B	Analysis Date:	01/20/2004 12:34
Sample ID: 04011922-01AGS Units	: µg/L	Run ID: G	C/MSD_10_04	40120	A	Prep Date:	01/20/2004
Analyte Res	ult PQL	SpkVal	SpkRefVal %	6REC	LowLimit	HighLimit RPDRef	Val %RPD(Limit) Qual
TPH Purgeable 19	80 25	0 2000	0	99	54	154	
	2.9	50		106	72	126	
<u></u>	9.8	50	9	99.6	71	128	
Surr: 4-Bromofluorobenzene 49).2	50		98	76	121	
Sample Matrix Spike Duplicate	Туре І	MSD Te	est Code: EP#	A Meth	nod SW80	15B/DHS LUFT M	anual
File ID: D:\HPCHEM\MS10\DATA\040120\04012016.	D	Ba	atch ID: MS10	Analysis Date:	01/20/2004 12:55		
Sample ID: 04011922-01AGSD Units:	μg/L	Run ID: G0	C/MSD_10_04	10120/	Α	Prep Date:	01/20/2004
Analyte Res	ult PQL					HighLimit RPDRef	Val %RPD(Limit) Qual
TPH Purgeable 21	60 250			108	54	154 1982	
	.9	50	-	104	72	126	
	3.4	50		97	71	128	
Surr: 4-Bromofluorobenzene 49	.6	50		99	76	121	

Comments

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per liter, per client request.

Alpha Analytical, Inc.Phone: (775) 355-1044 FAX: (775) 355-0406

Sample Receipt Checklist

Date Report is due to Client: 1/27/2004

Date of Notice: 1/19/2004 9:10:12 A

Please take note of any NO check marks. If we receive no response concerning these items within 24 hours of the date of this notice, all of the samples will be analyzed as requested.

Client Name Stratus Environmental	Р	roject ID: U	ISA 57	
Project Manager : Gowri Kowtha	Client's Pho	ле (530) 6	76-6002 Client's FAX (530) 676-6	6005
Work Order Number STR04011922 Date Rece	ived : 1/ 17/2004	Received b	y: Graciela Navarrete	
Cha	n of Custody (COC) In	formation		
Carrier name <u>FedEx</u>				
Chain of custody present ?	Yes 🗹	☐ No		
Custody seals intact on shippping container/cooler?	Yes 🗹	□ No	Not Present	
Custody seals intact on sample bottles ?	Yes 🗌	□ No	Not Present	
Chain of custody signed when relinquished and received?	Yes 🗹	☐ No		
Chain of custody agrees with sample labels ?	Yes 🗹	☐ No		
Sample ID noted by Client on COC ?	Yes 🔽	□ No		
Date and time of collection noted by Client on COC?	Yes 🗹	□ No		
Samplers's name noted on COC ?	Yes 🔽	☐ No		
Internal Chain of Custody (COC) requested ?	Yes 🗌	✓ No		
Sub Contract Lab Used :	None 🗹	SEM	Other (see comments)	
Š	Sample Receipt Inform	ation_		
Shipping container/cooler in good condition?	Yes 🗹	☐ No	Not Present	
Samples in proper container/bottle?	Yes 🗹	☐ No	•	
Sample containers intact?	Yes 🗹	☐ No		
Sufficient sample volume for indicated test?	Yes 🗹	☐ No		
Sample Prese	rvation and Hold Time	(HT) Informa	ition	
All samples received within holding time?	Yes 🗹	☐ No	Cooler Tempera	ature
Container/Temp Blank temperature in compliance (0-6°C)?	Yes 🗹	□ No	4°C	atoro
Water - VOA vials have zero headspace / no bubbles?	Yes 🗹	□ No	No VOA vials submitted	
TOC Water - pH acceptable upon receipt (H2SO4 pH<2)?	Yes 🗌	☐ No	N/A 🗹	
Analy	rtical Requirement Info	rmation		
Are non-Standard or Modified methods requested?	Yes 🗌	☑ No		
Are there client specific Project requirements ?	Yes 🗌	✓ No	If YES : see the Chain of Custody (COC	C)

Billing Information:

CHAIN-OF-CUSTODY RECORD

1 of 1

Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

Report Due By: 5:00 PM On: 27-Jan-04

Gowri Kowtha

TEL: (530) 676-6002 FAX: (530) 676-6005

EDD Required: Yes

Sampled by : Mike Cornwell

Job: USA 57

PO:

Cooler Temp : 4 °C

19-Jan-04

Cameron Park, CA 95682-8861 Report Attention: Gowri Kowtha

3330 Cameron Park Drive

Stratus Environmental

CC Report:

Suite 550

Client:

										Requeste	d Tests	1	
Alpha Sample ID	Client Sample ID	C Matrix	ollection Date	No. of ORG	f Bottles SUB		PWS#	TPH/P_W	voc_w				Sample Remarks
STR04011922-01A	MW-4	AQ 0	01/15/04 06:05	5	0	6			BTXE/GAS/ Soxys/ EDB/ EDC_C				
STR04011922-02A	MW-7	AQ 0	01/15/04 05:01	5	0	6			BTXE/GAS/ 5oxys/ EDB/ EDC C				TO A MATERIAL PARTY OF THE PART
STR04011922-03A	MW-8	AQ 0	01/15/04 06:58	5	0	6		BTXE/GAS/ 50xys/ EDB/	BTXE/GAS/ 50xys/ EDB/ EDC_C				
STR 04011922- 04A	S-1	AQ 0	01/15/04 06:31	5	0	6			BTXE/GAS/ 50xys/ EDB/ EDC_C		ş		A 480-1-100-100-100-100-100-100-100-100-100
STR04011922-05A	S-2	AQ 0	01/15/04 05:23	5	0	6	!		BTXE/GAS/ 50xys/ EDB/ EDC_C		Table Man and a second of		

Client's COC #: 3280

Comments:

Security seals intact, ice frozen. Ca samples, Send copy of receipt checklist with final report. Saturday shipment, sample kept @ 4'C in secured area until logged in on Monday.

Signature Print Name Company Date/Time Received by:

Billing Information: Name I RATUS GNV. Address 3330 CAMERON PAUL DR City, State, Zip CAMERON PAUL CA Phone Number 306766007 Fax 530 6766005										Pa	ge#_		1	3280						
Address City, Si Phone	is_ <u></u>	50 CI CAN 5306	ameron Rom 1. 1660H	Fax 530 6766	U - 6005	C. C.						yses Required				328 FANDAND 27 BALTA				
Client	Name 5/2 5ss	57				P.O. #		Job#			A. A		/ /	7	/	T		1 6L	esalte	
City, S	late, Zip	UD (CA			Phone #		Fax #		1.	1/	$\frac{1}{3}$	5/3	/ ر						
Time Sampled	Date Sampled	Matrix* See Key	Office Use Sampled by ILC Only Lab ID Number			ReportAttention /		Total and type of containers ** See below		5/5°	17/3					/				
0605	VISTON	Below Q		922-01	Mu.		Sample Description			X	1 ×	 x	\ \	_	\leftarrow	\vdash	<i>!</i>	/ REI	MARKS	\dashv
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0523	1/15/04	12	· · · · · · · · · · · · · · · · · · ·	<i>05</i>	s - 7			5.0	×	X	X	乂								
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Signature						Print Name					ompan	у					Date	Time		
					1 7 .	Corne			STRA								1	1.6104	0910	
Relinquished by					4	SA BRY 1A	1		AL	PH	Α				- ,	<u> </u>	1	-16-04	.210	
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Receiv	ed by																			\exists
'Kev: AQ - Aqueous SQ - Soil WA - Waste QT -					e OT - O	ther	**.	L-Liter V	-Voa S-Sc	oil Jar	0)-Orbo		-Tedla	r	B-Bras	is.	P-Plastic	OT-Other	

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.