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October 16, 2003 Project No. 2007-0057-01

Mr. Don Hwang Alameda County Health Agency Department of Environmental Health 1131 Harbor Bay Parkway, 2<sup>nd</sup> Floor Alameda, California 94502 Alamorfa County

OCT 2 0 2003

**Environmental Health** 

Re: Quarterly Groundwater Monitoring Report, Third Quarter 2003, for USA Service Station No. 57, Located at 10700 MacArthur Boulevard, Oakland, California

Dear Mr. Hwang:

Stratus Environmental, Inc. (Stratus) is submitting the attached report which presents the results of the third quarter 2003 quarterly monitoring and sampling program on behalf of USA Gasoline Corporation (USA) for the former USA Service Station No. 57, located at 10700 MacArthur Boulevard, Oakland, California (Figure 1). This report is in compliance with California Regional Water Quality Control Board requirements for underground storage tank (UST) investigations.

If you have any questions regarding this report, please contact Steve Carter at (530) 676-6008.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Matthew R. Goolsby

Staff Geologist

Stephen J. Carter, R.G.

Project Manager

Attachment: Quarterly Groundwater Monitoring Report, Third Quarter 2003

cc: Mr. Charles Miller, USA Gasoline Corporation

Mr. Ken Phares, Jay-Phares Corporation

Mr. Peter Intyre, AEI Consultants

Date Octo	ober 15, 2003
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#### **USA GASOLINE QUARTERLY GROUNDWATER MONITORING REPORT**

Facility No: <u>57</u> Address:	10700 MacArthur Blvd., Oakland, California
USA Gasoline Project Supervisor:	Charles Miller
Consulting Co./Contact Person:	Stratus Environmental, Inc./ Steve Carter, R.G.
Consultant Project No:	2007-0057-01
Primary Agency/Regulatory ID No:	Don Hwang, Alameda County Department of Environmental Health / 4490

#### **WORK PERFORMED THIS QUARTER (Third 2003):**

- 1. Stratus measured groundwater elevations and collected groundwater samples from wells S-1, S-2, MW-4, MW-7, and MW-8 on July 21, 2003. Well MW-5 was damaged and could not be sampled. Wells MW-3 and MW-6 are not part of the current monitoring well network.
- 2. Stratus compiled and evaluated groundwater monitoring data.

#### **WORK PROPOSED FOR NEXT QUARTER (Fourth 2003):**

- 1. The next sampling event is tentatively scheduled for October 2003. Groundwater samples will be collected for laboratory analysis from wells S-1, S-2, MW-4, MW-5, MW-7, and MW-8.
- Groundwater samples will be analyzed for total petroleum hydrocarbons as gasoline (TPHG) using U.S. Environmental Protection Agency Method (EPA) Method SW8015B/DHS Luft Manual, and for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), and tertiary amyl methyl ether (TAME) using EPA Method SW8260B.
- The site is scheduled for redevelopment in February 2004. Stratus will prepare a plan to move monitoring wells and handle impacted soil as required to accommodate development. This plan will be submitted to Alameda County.

Current Phase of Project:	Monitoring
Frequency of Groundwater Sampling:	All Wells = Quarterly
Frequency of Groundwater Monitoring:	Quarterly
Groundwater Sampling Date:	July 21, 2003
Is Free Product (FP) Present on Site:	No
FP Recovered This Quarter:	No
Cumulative FP Recovered to Date:	NA
Approximate Depth to Groundwater:	13.10 to 22.00 feet below top of well casing
Groundwater Flow Direction:	Generally eastward with radial flow toward well S-1
Groundwater Gradient:	0.009 to 0.05 ft/ft

#### DISCUSSION:

At the time of the third quarter monitoring event, groundwater elevations had decreased between 1.85 and 2.27 feet in all monitoring wells since the April 14, 2003, monitoring event. Depth-to-water measurements were corrected to mean sea level (MSL) and used to construct a groundwater elevation contour map (Figure 2). The groundwater flow direction on July 21, 2003, appears to be generally toward the east, with radial flow inward toward well S-1 at average gradients of 0.009 to 0.05 ft/ft. This flow pattern appears to be consistent with the past two quarters. Historical flow at the site has been toward the southwest, south, southeast, and north.

TPHG and MTBE were reported in samples collected from wells S-1 and S-2. MTBE was also reported in well MW-7. The highest concentrations of TPHG (9,700  $\mu$ g/L) and MTBE (410  $\mu$ g/L) were reported in well S-2. Benzene (270  $\mu$ g/L) and TBA (110  $\mu$ g/L) were reported in well S-2. The oxygenate compounds TAME, DIPE, or ETBE were not reported in any of the wells. Concentrations reported during the third quarter 2003 are generally consistent with historical analytical data. Analytical results of TPHG, benzene, and MTBE for groundwater samples collected on July 21, 2003, are presented in Figure 3.

#### ATTACHMENTS:

•	Table 1	Groundwater Elevation and Analytical Summary
•	Table 2	Groundwater Analytical Results for Oxygenates
•	Figure 1	Site Location Map

Figure 2 Groundwater Elevation Contour Map (Third Quarter 2003)
 Figure 3 Groundwater Analytical Summary (Third Quarter 2003)

Appendix A Field Data Sheets

Appendix B Sampling and Analysis Procedures

Appendix C Certified Analytical Reports and Chain-of-Custody Documentation

TABLE 1

		Depth to	Well	Groundwater						Total	
Well	Date	Water	Elevation	Elevation	<b>TPHG</b>	TPHD	Benzene	Toluene	Ethylbenzene	<b>Xylenes</b>	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(μg/L)	(μg/L)	(μg/L)	(μ <b>g/L</b> )	(μg/L)	(μ <b>g/L</b> )	(μg/L)
S-1	03/03/95	13.10	74.74	61.64	910	5,900	260	7.6	16	14	NA
	07/24/95	12.35		62.39	NA	NA	NA	NA	NA	NA	NA
	11/22/95	19.30	78.68	59.38	460	6100	13	0.69	0.99	1.1	460*
	12/06/95	19.59		59.09	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.52		59.16	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.07		63.61	1,100	200	11	6	3	6	200*
	10/10/97	18.90		59.78	530	2,000	< 0.5	2.1	< 0.5	<2	230*
	01/20/98	16.79		61.89	1,800	200	< 0.5	< 0.5	1.5	10	87*
	04/28/98	8.37		70.31	130	7,300	1.9	3.2	<0.5	< 0.5	310*
	07/31/98	11,61		67.07	310	2,000	0.54	4.6	3.8	0.82	280*
	11/02/98	15.28		63.40	1,000	1,200	< 0.5	9.5	1.6	9.1	100
	06/10/99	14,35		64.33	660	150	0.99	< 0.5	< 0.5	2.4	80*[1]
	10/18/00	17.56		61,12	<50	330	< 0.5	0.93	< 0.5	< 0.5	44
	03/12/02	16.29		62.39	500	< 50	2.8	4.8	0.79	4.4	63
	11/19/02	19. <b>5</b> 3		59.15	190	NA	< 0.50	< 0.50	< 0.50	< 0.50	190
	01/09/03	18.14		60.54	510	NA	1.1	< 0.50	0.52	< 0.50	11
	04/14/03	18.04		60.64	300	NA	<1.0[2]	<1.0[2]	<1.0[2]	<1.0[2]	27
	07/21/03	20.31		58.37	300	NA	< 0.50	< 0.50	< 0.50	< 0.50	11

TABLE 1

	<del></del>	Depth to	Well	Groundwater						Total	
Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(µg/L)	$(\mu g/L)$	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
S-2	03/03/95	15,39	76,86	61.47	24,000	6,000	1,900	440	600	2,500	NA
	07/24/95	14.47		62.39	NA	NA	NA	NA	NA	NA	NA
	11/22/95	21,52	80,93	59,41	NA	NA	NA	NA	NA	NA	NA
	12/06/95	21.78		59.15	NA	NA	NA	NA	NA	NA	NA
	01/04/96	21.75		59.18	NA	NA	NA	NA	NA	NA	NA
	01/31/97	17.25		63.68	NA	NA	NA	NA	NA	NA	NA
	10/10/97	21.21		59.72	13,000	<50	260	38	190	280	600*
	01/20/98	19,07		61.86	1,900	2300	4.6	6.3	< 0.5	4.6	190*
	04/28/98	10,47		70.46	22,000	<100	980	160	320	680	570*
	07/31/98	13.71		67.22	160,000	< 50	950	290	550	1,700	550*
	11/02/98	17,31		63.62	14,000	<500	170	70	170	230	490*
	06/10/99	16.48		64.45	17,000	< 50	650	230	<25	750	490*[1]
	10/18/00	19.70		61.23	4,400	<50	2	64	5.1	12	270
	03/12/02	18.56		62.37	5,100	660	62	44	52	78	430
	11/19/02	21.70		59.23	26,000	NA	1,400	180	520	340	750
	01/09/03	20.37		60,56	16,000	NA	120	32	76	214	270
	04/14/03	19.93		61.00	16,000	NA	160	<b>7</b> 6	210	290	400
	07/21/03	22.00		58.93	9,700	NA	270	90	200	277	410
					<u> </u>						

TABLE 1

Well	Date	Depth to Water	Well Elevation	Groundwater Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(μ <b>g/L</b> )	(μ <b>g/L</b> )	(μg/L)	(μg/L)	(μg/L)	μg/L)	(μ <b>g/L</b> )
MW-3	03/03/95	13.99	76.30	62,31	2,500	1,600	540	92	36	200	NA
	07/24/95	13.33		62.97	NA	NA	NA	NA	NA	NA	NA
	11/22/95	20.94	80.32	59.38	14,000	5,400	5,700	230	430	650	820*
	12/06/95	17.48		62.84	NA	NA	NA	NA	NA	NA	NA
	01/04/96	20.01		60.31	NA	NA	NA	NA	NA	NA	NA
	01/31/97	16,63		63.69	1,100	< 50	130	8	5	5	NA
	10/10/97	20.62		59.70	3,400	1,100	830	4	100	<10	160*
	01/20/98	15.40		64.92	3,900	550	7.9	4.1	< 0.5	3.7	<5.0*
	04/28/98	10.51		69.81	800	1,000	82	5.2	5.7	5,4	240*
	07/31/98	13.46		66,86	2,200	610	510	7.6	16	5.27	310*
	11/02/98	17.11		63.21	4,900	1,600	220	16	13	13.7	180*
	06/10/99	15.24		65,08	1,000	120	< 0.5	< 0.5	< 0.5	1.1	120*[1]
	10/18/00	15.41		64.91	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	12
						Not	Part of the C	Current Mor	nitoring Well Ne	twork	

TABLE 1

		Depth to	Well	Groundwater						Total	
Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	$(\mu g/L)$	$(\mu g/L)$	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)
MW-4	11/22/95	14.99	76.42	61.43	<50	200	< 0.5	1.5	< 0.5	1.7	6.4*
	12/06/95	11.21		65.21	NA	NA	NA	NA	NA	NA	NA
	01/04/96	14.62		61.80	NA	NA	NA	NA	NA	NA	NA
	01/31/97	8.18		68.24	<50	<50	< 0.5	2	< 0.5	2	11*
	10/10/97	14.14		62.28	<50	<50	< 0.5	< 0.5	< 0.5	<2	<5.0*
	01/20/98	7.05		69.37	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	5.88		70.54	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	07/31/98	8.40		68.02	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	16.08		60.34	NA	NA	NA	NA	NA	NA	NA
	06/10/99	14.81		61.61	NA	NA	NA	NA	NA	NA	NA
	10/18/00	12.71		63.71	<50	< 50	< 0.5	0.59	0.82	0.53	<5.0*
	03/12/02	8.92		67.50	< 50	< 50	< 0.5	0.61	0.72	2.5	1.8
	11/19/02	13,24		63.18	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	01/09/03	11.00		65.42	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
	04/14/03	11.03		65.39	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	07/21/03	13.10		63.32	< 50	NA	< 0.50	< 0.50	<0.50	< 0.50	< 0.50

TABLE 1

		Depth to	Well	Groundwater						Total																							
Well	Date	Water	Elevation	Elevation	<b>TPHG</b>	<b>TPHD</b>	Benzene	Toluene	Ethylbenzene	<b>Xylenes</b>	MTBE																						
Number	Collected	(feet)	(ft msl)	(ft msl)	(µg/L)	$(\mu \mathbf{g}/\mathbf{L})$	$(\mu g/L)$	(μg/L)	(µg/L)	(µg/L)	$(\mu g/L)$																						
MW-5	11/22/95	19,56	80,52	60.96	<50	280	<0.5	1.8	<0.5	3	2.2*																						
	12/06/95	15.84		64.68	NA	NA	NA	NA	NA	NA	NA																						
	01/04/96	19.36		61.16	NA	NA	NA	NA	NA	NA	NA																						
	01/31/97	13.31		67.21	80	<50	< 0.5	0.6	< 0.5	2	6*																						
	10/10/97	17.80		62.72	< 50	<50	< 0.5	< 0.5	< 0.5	<2	<5*																						
	01/20/98	12.58										67.94	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*														
	04/28/98	9,45		71.07	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*																						
	07/31/98	7.38																									73.14	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5
	11/02/98	15.98																											64.54	<50	< 500	< 0.5	< 0.5
	06/10/99	14.60		65.92	NA	NA	NA	NA	NA	NA	NA																						
	10/18/00	17.77	17.77		62.75	< 50	<50	< 0.5	0.75	< 0.5	0.79	28																					
	03/12/02	15.72		64.80	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*																						
	11/19/02	NM		NM				Well Dam	aged																								
	01/09/03	NM		NM				Well Dam	aged																								
	04/14/03	NM		NM			·	Well Dam	aged																								
	07/21/03	NM		NM				Well Dam	_																								

TABLE 1

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Tolucne (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)												
MW-6	11/22/95	21.73	81.64	59.91	<50	140	< 0.5	1.2	< 0.5	1,5	5.3*												
	12/06/95	18.03		63.61	NA	NA	NA	NA	NA	NA	NA												
	01/04/96	21.67		59.97	NA	NA	NA	NA	NA	NA	NA												
	01/31/97	16.01				65,63	70	< 50	< 0.5	2	<0.5	<1	5*										
	10/10/97	20.55								61.09	80	<50	< 0.5	< 0.5	< 0.5	<2	<5*						
	01/20/98	15.74		65.90	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*												
	04/28/98	10.78														70.86	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	07/31/98	13.97		67.67	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*												
	11/02/98	17.97		63.67	NA	NA	NA	NA	NA	NA	NA												
	06/10/99	16.92		64.72	NA	NA	NA	NA	NA	NA	NA												
						Not	Part of the C	urrent Moi	nitoring Well Ne	twork													

TABLE 1

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)		
MW-7	11/22/95	19.38	78.86	59.48	<50	180	< 0.5	0.57	< 0.5	0.62	0.73*		
	12/06/95	19.72		59.14	NA	NA	NA	NA	NA	NA	NA		
	01/04/96	19.76		59.10	NA	NA	NA	NA	NA	NA	NA		
	01/31/97	15.25		63.61	70	< 50	0.7	1	< 0.5	<1	8*		
	10/10/97	19.03		59.83	<50	< 50	< 0.5	< 0.5	< 0.5	<2	15*		
	01/20/98	17.11				61.75	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	8.22		70.64	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	9,3*		
	07/31/98	11.53		67.33	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*		
	11/02/98	15.15		63.71	NA	NA	NA	NA	NA	NA	NA		
	06/10/99	14.23		64.63	NA	NA	NA	NA	NA	NA	NA		
	10/18/00	17.59		61.27	NA	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*		
	03/12/02	16.54		62.32	< 50	< 50	< 0.5	< 0.5	<0.5	< 0.5	2.9		
	11/19/02	19.59		59.27	< 50	NA	< 0.50	< 0.50	< 0.50	<0.50	3.8		
	01/09/03	18.38		60.48	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	2.7		
	04/14/03	18.17		60.69	< 50	NA	< 0.50	< 0.50	< 0.50	<0.50	<0.50		
	07/21/03	20.29		58,57	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	1.8		

TABLE 1

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-8	11/22/95	33,33	79,55	46.22	(μg/L) <50	360	<0.5	1.3	<0.5	2.1	2.1*
	12/06/95	17.57	, , , , ,	61.98	NA	NA	NA	NA	NA	NA	NA
	01/04/96	20.08		59.47	NA	NA	NA	NA	NA	NA	NA
	01/31/97	18.72		60.83	80	<50	0.6	1	< 0.5	1	8*
	10/10/97	20.26		59.29	50	<50	< 0.5	< 0.5	< 0.5	<2	<5*
	01/20/98	15.91		63.64	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	10.39		69.16	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	07/31/98	12.93		66.62	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	16,90		62.65	<50	< 500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	06/10/99	14.98		64.57	NA	NA	NA	NA	NA	NA	NA
	10/18/00	16.27		63,28	<50	<50	< 0.5	< 0.5	1.1	6.3	8.6*
	03/12/02	14.56		64.99	<50	<50	< 0.5	0.63	0.55	1.7	0.94
	11/19/02	21.14		58.41	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	01/09/03	17.90		61.65	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	04/14/03	17.84		61.71	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	07/21/03	19.79		59.76	<100[2]	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50

#### TABLE 1

# GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)		
Note:													
* = MTBE a	nalyzed using El	PA Method 802	20/8021B						msl = Mean sea leve	1			
[1] Laborator	ry indicates the o	hromatogram o	does not match	the diesel hydrocarbo	n range patter	n			μg/L = micrograms	per liter			
[2] Reporting	g limits were inc	reased due to sa	umple foaming							•			
[3] Reporting	g limits were inc	reased due to hi	igh concentratio	ons of target analytes					NA = Not analyzed				
MTBE = Me	thyl tert-butyl et	her							NM = Not measured				
TPHD = Tot	al petroleum hyd	lrocarbons as d	iesel										
TPHG = Tot	al petroleum hyd	lrocarbons as g	asoline										
TPHG analy:	zed using EPA N	Aethod 8015B	and the remaini	ng analytes using EP	A Method 826	60B							
Data prior to	November 19, 2	000 manidad 1	omret										

TABLE 2

# GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES

Well Number	Date Collected	MTBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)
S-1	11/19/02	190	<10	<1.0	<1.0	<1.0
	01/09/03	11	<5.0	<1.0	<1.0	<1.0
	04/14/03	27	<20[2]	<2.0[2]	<2.0[2]	<2.0[2]
	07/21/03	11	<10[2]	<1.0	<1.0	<1.0
S-2	11/19/02	750	<200[1]	<20[1]	<20[1]	<20[1]
	01/09/03	270	<100[1]	<10[1]	<10[1]	<10[1]
	04/14/03	400	95	<5.0[1]	<5.0[1]	<5.0[1]
	07/21/03	410	110	<5.0[1]	<5.0[1]	<5.0[1]
MW-4	11/19/02	< 0.50	<5.0	<1.0	<1.0	<1.0
	01/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0
	04/14/03	< 0.50	<5.0	<1.0	<1.0	<1.0
	07/21/03	< 0.50	<5.0	<1.0	<1.0	<1.0
MW-5	11/19/02			Well Damaged		
	01/09/03			Well Damaged		
	04/14/03			Well Damaged		
	07/21/03			Well Damaged		

TABLE 2

## GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES

Former USA Station No. 57 10700 MacArthur Blvd., Oakland, California

Well	Date	MTBE	TBA	DIPE	ETBE	TAME
Number	Collected	(μ <b>g/L</b> )	(µg/L)	$(\mu g/L)$	$(\mu \mathbf{g}/\mathbf{L})$	(μg/L)
MW-7	11/19/02	3.8	<5.0	<1.0	<1.0	<1.0
	01/09/03	2.7	< 5.0	<1.0	<1.0	<1.0
	04/14/03	< 0.50	< 5.0	<1.0	<1.0	<1.0
	07/21/03	1.8	<5.0	<1.0	<1.0	<1.0
MW-8	11/19/02	<0.50	<5.0	<1.0	<1.0	<1.0
	01/09/03	< 0.50	< 5.0	<1.0	<1.0	<1.0
	04/14/03	< 0.50	<5.0	<1.0	<1.0	<1.0
	07/21/03	<0.50	<10[2]	<1.0	<1.0	<1.0

Note:

Oxygenates analyzed using EPA Method 8260B

μg/L = micrograms per liter

NA = Not analyzed

[1] Reporting limits were increased due to high concentrations of target analytes

[2] Reporting limits were increased due to sample foaming

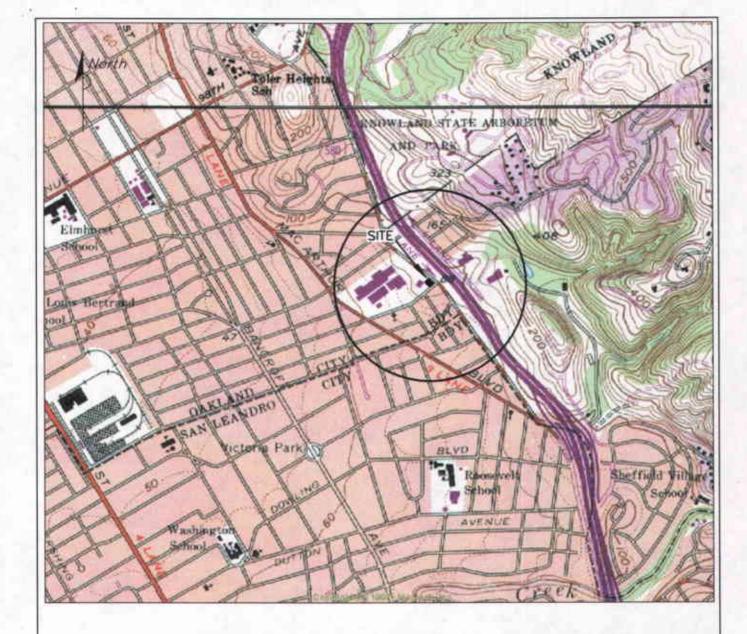
MTBE = Methyl tertiary butyl ether

TBA = Tertiary butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether



GENERAL NOTES:
BASE MAP FROM U.S.G.S.
OAKLAND, CA
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1980



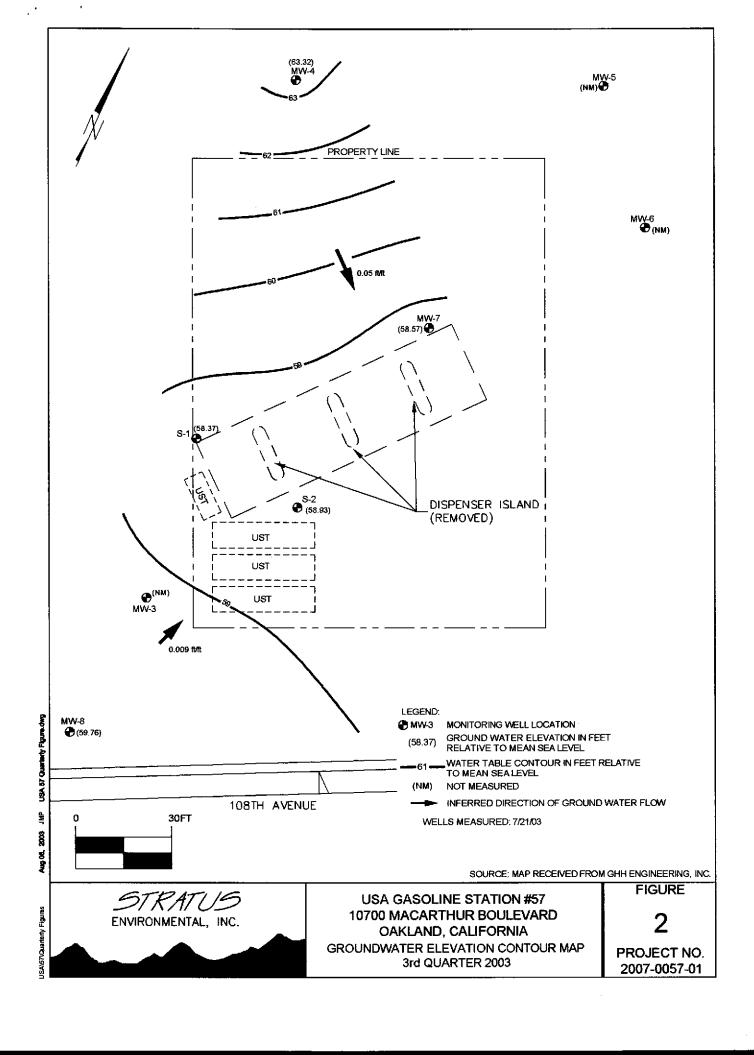


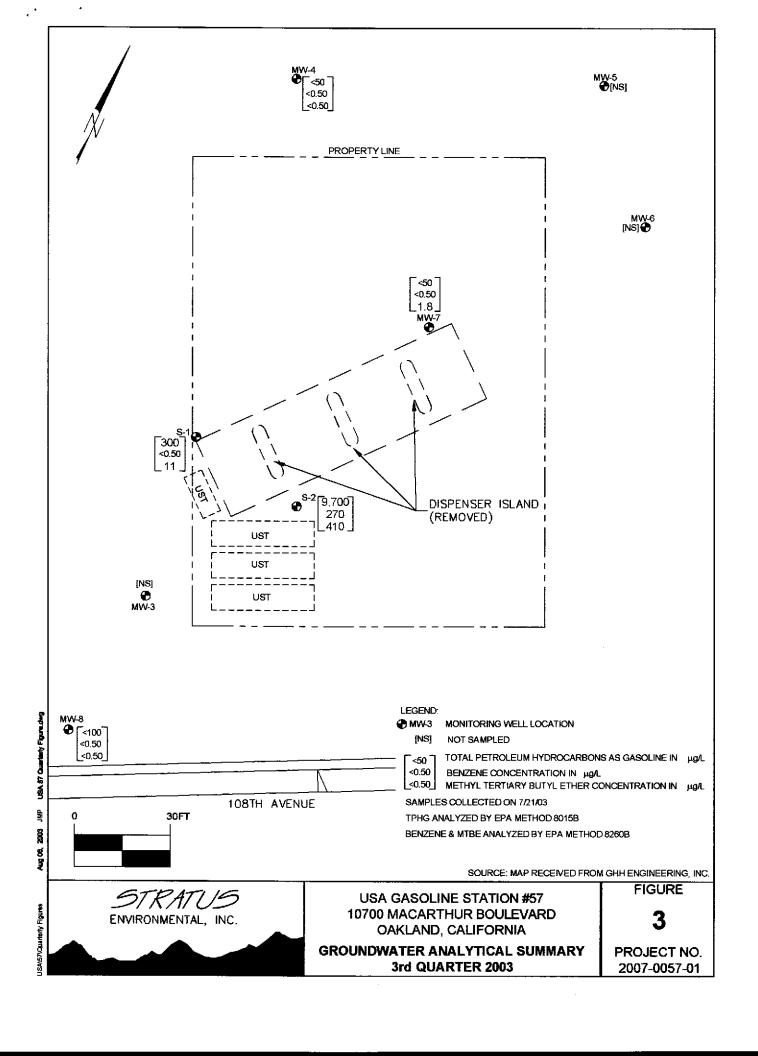
STRATUS ENVIRONMENTAL, INC.

USA SERVICE STATION NO. 57 10700 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA SITE LOCATION MAP FIGURE

1
PROJECT NO.

2007-0057-01







Site Address:
Project Manager
Sampled By Mille

Site Number:	54 57
Project No	
Project PM	
Date Sampled_	7/21/03

Site Contact Phone No

ite Cont	act Phone		·		<del></del>	Durgo Vol	ume Calcu	lations		<del></del>	Well P	urge M	ethod	Sa	mple Rec	ord	Field
	Water Le	vel Data		Total	Casing	ruige voi	unie Calcu	Three	Actual					DTW			Data
	 	Depth to water	Screen	Depth of Well feet	Water Column (A)	Well Diameter (inches)	Multiplier Value (B)	Casing Volumes (gallons)	Water Purged (gallons)	No Purge	Bailer	Pump	Other	At Sample Time	Sample I.D.	Sample Time	Dissolved Oxygen (mg/L)
Well ID	Time	feet	feet			<del></del>			58	1	i=	٠	<del></del>	Î	4	0635	.90
MU-4	CYYZ	13.10	ļ		27.35		٦_	57		<b> </b>	<del></del>		<del></del>	<del></del>	7	6715	.81
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5-1	a 445	20.31		40.10	20.49	3_	1	20	10	1	ļ	10		- <del> </del>	1	0551	127
5-2	0437			·  — · · · · · · · · · · · · · · · · · ·	20.85	_		20_		<u> </u>	<u> </u>	~			1 2	0744	.0
> 4	0.0.	-								<u> </u>				<u> </u>	<u>. </u>	<b></b>	
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Site	Number Case 57
Proje	ct No
Proje	ct PM
Date	Sampled 7/2/0)

Well ID Mu-	7				Well ID	<b>S-1</b>							
purge start time					purge s	tart time	0528						
	Temp C	pН	cond	gailons			Temp C	рΗ	cond	gallons			
time	20.4	7.47	559	0	time		21.9	7.50	1005	e e			
time عدر	22 1	719	l	15	time	<u></u>	77.1	7.37	977	20			
time	21,1	7/8	693	<i>3</i> 5°	time			<b>2</b>					
time					time	·		-					
purge stop time	2 <b>5 11</b>	·	***		pugre si	top time	0545		<del></del>				
Well ID , y cu-					Weil ID	سے جس	~ 7						
purge start time	0557				purge start time o C 4 0								
	Temp C	рΗ	cond	gallons		. <u> </u>	Temp C	рН	cond	gallons			
time	₹₹. (	7.20	706	2	time		D	7.91	789	₽.			
time <i>061</i> 2	22.3	7.29	720	30	time	0656	22. 3	739	820	20			
time	l	1	788	58	time		21.7	7.20	821	43			
time	-				time								
time 06/2 2.3 7.29 720 time 11.4 725 787 3 time purge stop time 0630			· .	purge st	top time	0710.							
Well ID	: 2				Well ID								
purge start time	0723				purge start time								
	Temp C	рН	cond	gallons			Temp C	pН	cond	gallons			
time	22.5	7.19	885	0	time								
time	21.1	7.43	873	70	time								
time					time								
time					time								
purge stop time	0731	·	· ,		purge st	top time			<u> </u>				
Well ID					Well ID			· -					
purge start time		<b>,_</b>	, <u> </u>		purge st	art time							
	Temp C	рH	cond	gallons			Temp C	рН	cond	gallons			
time					time								
time					time								
time					time					<u> </u>			
time					time								
purge stop time					purge s	top time				· .			

#### APPENDIX B

#### SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

#### Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typical a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

#### Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of accruing to regulatory accepted method pertaining to the site.

#### QUALITY ASSURANCE PLAN

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconforments, defective material, services, and/or equipment, can be promptly identified and corrected.

#### General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

#### Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc® type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon® sheeting and plastic caps. The sample is then placed in a Ziploc® type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

#### Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

#### **Equipment Cleaning**

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

#### **Internal Quality Assurance Checks**

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

#### - Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use
  of spiked samples, duplicate samples, split samples, use of reference blanks, and
  check standards to check method accuracy and precision)

#### - Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

#### **Types of Quality Control Checks**

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

• Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality.
   Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates duplicate or triplicate samples are collected and analyzed to assess the reproducibility of the analytical data. One replicate groundwater sample per twenty samples collected will be analyzed per sampling event, unless otherwise specified. Triplicate samples will be collected only when specific conditions warrant and generally are sent to an alternate laboratory to confirm the accuracy of the routinely used laboratory.
- Trip blanks reagent water samples are prepared before field work, transported
  and stored with the samples and analyzed to assess the impact of sample transport
  and storage for data quality. In the event that any analyte is detected in the field
  blank, a trip blank will be included in the subsequent groundwater sampling
  event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.





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#### ANALYTICAL REPORT

Stratus Environmental 3330 Cameron Park Drive Cameron Park, CA 956828861 Attn: Gowri Kowtha Phone: (530) 676-6002 Fax: (530) 676-6005 Date Received 07/26/03

Job#: USA 57

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual Volatile Organic Compounds (VOCs) EPA Method SW8260B

·	Parameter	Concentration	Reporting	Date	Date
			Limit	Sampled	Analyzed
Client ID:	TPH Purgeable	ND	50 μg/ <b>L</b>	07/21/03	07/30/03
MW-4	Tertiary Butyl Alcohol (TBA)	ND	5,0 μg/L	07/21/03	07/30/03
Lab ID:	Methyl tert-butyl ether (MTBE)	ND	0.50 μg/L	07/21/03	07/30/03
STR03072842-01A	Di-isopropyl Ether (DIPE)	ND	1.0 µg/L	07/21/03	07/30/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 µg∕L	07/21/03	07/30/03
	Benzene	ND	0.50 μg/L	07/21/03	07/30/03
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 µg/L	07/21/03	07/30/03
	Toluene	ND	0.50 µg/L	07/21/03	07/30/03
	Ethylbenzene	ND	0.50 μ <b>g/L</b>	07/21/03	07/30/03
	m,p-Xylene	ND ,	0.50 µg/L	07/21/03	07/30/03
	o-Xylene	ND	0.50 μg/L	07/21/03	07/30/03
Client ID:	TPH Purgeable	ND	50 μg/L	07/21/03	07/30/03
MW-7	Tertiary Butyl Alcohol (TBA)	ND	5.0 μg/L	07/21/03	07/30/03
Lab ID:	Methyl tert-butyl ether (MTBE)	1.8	0.50 µg/L	07/21/03	07/30/03
STR03072842-02A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	07/21/03	07/30/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	07/21/03	07/30/03
•	Benzene	ND	0.50 µg/L	07/21/03	07/30/03
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	07/21/03	07/30/03
	Toluene	ND	0.50 µg/L	07/21/03	07/30/03
	Ethylbenzene	ND	0.50 µg/L	07/21/03	07/30/03
•	m,p-Xylene	ND	0.50 μg/L	07/21/03	07/30/03
	o-Xylene	ND	0.50 μg/L	07/21/03	07/30/03
Client ID:	TPH Purgeable	ND O	100 μg/L	07/21/03	07/30/03
MW-8	Tertiary Butyl Alcohol (TBA)	ND O	10 μ <b>g</b> /L	07/21/03	07/30/03
Lab ID:	Methyl tert-butyl ether (MTBE)	ND	$0.50~\mu \mathrm{g/L}$	07/21/03	07/30/03
STR03072842-03A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	07/21/03	07/30/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	07/21/03	07/30/03
	Benzene	ND	0.50 μg/L	07/21/03	07/30/03
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	07/21/03	07/30/03
	Toluene	ND	0.50 μg/L	07/21/03	07/30/03
	Ethylbenzene	ND	0.50 μg/L	07/21/03	07/30/03
	m,p-Xylene	ND	0.50 μg/L	07/21/03	07/30/03
	o-Xylene	ND	0.50 μg/L	07/21/03	07/30/03



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Client ID:	TPH Purgeable	300		100 μg/L	07/21/03	07/30/03
S-1	Tertiary Butyl Alcohol (TBA)	ND	O	10 μg/L	07/21/03	07/30/03
Lab ID:	Methyl tert-butyl ether (MTBE)	11	•	0.50 μg/L	07/21/03	07/30/03
STR03072842-04A	Di-isopropyl Ether (DIPE)	ND		1.0 μg/L	07/21/03	07/30/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND		1.0 μg/L	07/21/03	07/30/03
	Benzene	ND		0.50 μg/L	07/21/03	07/30/03
	Tertiary Arnyl Methyl Ether (TAME)	ND		1.0 μg/L	07/21/03	07/30/03
	Toluene	ND		0.50 μg/L	07/21/03	07/30/03
	Ethylbenzene	ND		0.50 μg/L	07/21/03	07/30/03
	m,p-Xylene	ND		0.50 μg/L	07/21/03	07/30/03
	o-Xylene	ND		0.50 μg/L	07/21/03	07/30/03
Client ID:	TPH Purgeable	9,700		500 μg/L	07/21/03	07/30/03
S-2	Tertiary Butyl Alcohol (TBA)	110		50 μg/L	07/21/03	07/30/03
Lab ID:	Methyl tert-butyl ether (MTBE)	410		2.5 μg/L	07/21/03	07/30/03
STR03072842-05A	Di-isopropyl Ether (DIPE)	ND	V	5.0 μg/L	07/21/03	07/30/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND	V	5.0 μg/L	07/21/03	07/30/03
	Benzene	270		2.5 μg/L	07/21/03	07/30/03
	Tertiary Amyl Methyl Ether (TAME)	ND	V	5.0 μg/L	07/21/03	07/30/03
	Toluene	90		2.5 μg/L	07/21/03	07/30/03
	Ethylbenzene	200		2.5 μg/L	07/21/03	07/30/03
	m,p-Xylene	260		2.5 μg/L	07/21/03	07/30/03
	o-Xylene	17		2.5 μg/L	07/21/03	07/30/03
						and the second s

All VOAs that were provided for sample 01A, 02A, and 03A had an air bubble.

ND = Not Detected

R Scholl Kandy Dadun Wa

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Wichita, KS • (316) 722-5890 / info@aipha-analytical.com

8/4/03 Report Date

O = Reporting Limits were increased due to sample foaming.

Reported in micrograms per liter, per client request.

V = Reporting Limits were increased due to high concentrations of target analytes.



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VOC pH Report

Work Order STR03072842

Project: USA 57

		*		
Alpha's Sample ID	Client's Sample ID	Matrix	рН	
03072842-01A	MW-4	Aqueous	2	
03072842-02A	MW-7	Aqueous	2	
03072842-03A	MW-8	Aqueous	2	
03072842-04A	S-1	Aqueous	2	
03072842-05A	S-2	Aqueous	2	

8/4/03

Report Date



B - Analyte detected in the associated Method Blank. Reported in micrograms per liter, per client request.

## Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date: 04-Aug-03	(	OC Su	mmar	y Repoi	rt						Order: 2842
Method Blank		Туре Мі	BLK Te	est Code: E	PA Met	hod SW80	015B/DHS	LUFT Ma	inual		
File ID: C:\HPCHEM\MS01\DATA\030730\03	073006.D		Ва	atch ID: MS	1W0730	В	Analys	sis Date:	07/30/2	2003 11	:51
Sample ID: MBLK MS1W0730B	Units : µg/L	ı	Run ID: <b>G</b> 0	C/MSD_1_0	30730A	<b>.</b>	Prep (	Date:	07/30/2	003	
Analyte	Result	PQL		SpkRefVal			HighLimit	RPD Re	fVal %	RPD	Qual
TPH Purgeable	ND	50									
Surr: 1,2-Dichloroethane-d4	9.63		10		96	72	126				
Surr: Toluene-d8	10.3		10		103	71	128				
Surr: 4-Bromofluorobenzene	9.5		10	-	95	76	121				
Laboratory Control Spike		Type LC	S Te	est Code: E	PA Met	hod SW80	015B/DHS	LUFT Ma	inual		
File ID: C:\HPCHEM\MS01\DATA\030730\03	073005.D		Ba	atch ID: MS	1W0730	В	Analys	sis Date:	07/30/2	003 11	:26
Sample ID: GLCS MS1W0730B	Units : µg/L	ı	Run ID: <b>G</b> (	C/MSD_1_0	30730A	<b>L</b>	Prep I	Date:	07/30/2	003	
Analyte	Result	PQL		SpkRefVal			HighLimit	RPD Re	fVal %	RPD	Qual
TPH Purgeable	374	50	400		94	58	136				
Surr: 1,2-Dichloroethane-d4	9.76		10		98	72	126				
Surr: Toluene-d8	9.92		10		99	71	128				
Surr: 4-Bromofluorobenzene	9.39		10		94	76	121				
Sample Matrix Spike		Type M:	S Te	est Code: E	PA Met	hod SW80	015B/DHS	LUFT Ma	ınual		
File ID: C:\HPCHEM\MS01\DATA\030730\03	073028.D		Ва	atch ID: MS	1W0730	В	Analys	sis Date:	07/30/2	2003 21	:15
Sample ID: 03072842-01AGS	Units : µg/L	ŀ	Run ID: <b>G</b> 0	C/MSD_1_0	30730A	<b>L</b>	Prep l	Date:	07/30/2	003	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPD Re	fVal %	RPD	Qual
TPH Purgeable	1950	250	2000	0	98	58	136				
Surr: 1,2-Dichloroethane-d4	47. <del>6</del>		50		95	72	126				
Surr; Toluene-d8	52.8		50		106	71	128				
Surr: 4-Bromofluorobenzene	53.1		50		106	76	121				
Sample Matrix Spike Duplicate		Type M:	SD Te	est Code: E	PA Met	hod SW80	015B/DHS	LUFT Ma	inual		
File ID: C:\HPCHEM\MS01\DATA\030730\03	073029.D		Ba	atch ID: MS	1W0730	В	Analys	sis Date:	07/30/2	2003 21	:41
Sample ID: 03072842-01AGSD	Units : µg/L	ı	Run ID: <b>G</b> 0	C/MSD_1_0	30730A	<b>L</b>	Prep I	Date:	07/30/2	003	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit	RPD Re	f Val %	RPD	Qual
TPH Purgeable	1910	250	2000	0		58	136	1954	; ;	2.28	
Surr: 1,2-Dichloroethane-d4	51		50		102	72	126				•
Surr: Toluene-d8	50.2		50		100	. 71	128				
Surr: 4-Bromofluorobenzene	50.7		50		101	76	121				
Comments: ND - Not Detected at the Reporting	g Limit.	D-	If the spike	d value is <2	25% of th	e reference	value, reco	very shoul	d not be	calculat	ed.
S - Spike Recovery outside accepte	d recovery limit	s. M -	Spike Reco	overy outside	accepte	d recovery	limits due to	matrix.			



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

<b>Date:</b> 04-Aug-03	(	C Su	nmary	Repor	t					Order: 72842
Method Blank File ID: C:\HPCHEM\MS01\DATA\030730\0		Туре МВ	Ва	st Code: E	1W0730	Α			7/30/2003 1 <sup>-</sup> 7/30/2003	1:51
Sample ID: MBLK MS1W0730A	Units : µg/L	PQL		:/MSD_1_0 SakBat/al			HighLimit F			Qual
Analyte	Result		эркчаг	Springival	MINEC	EOWEIII	riigiiziiiii i	(I D I COL	<u> </u>	- Cardon
Tertiary Butyl Alcohol (TBA) Methyl tert-butyl ether (MTBE)	ND ND	5 0.5								
Di-isopropyl Ether (DIPE)	ND	1					•			
Ethyl Tertiary Butyl Ether (ETBE)	ND	1								
Benzene	ND	0.5								
Tertiary Amyl Methyl Ether (TAME)	ND	1								
Toluene	ND ND	0.5 0.5								
Ethylbenzene m.p-Xylene	ND.	0.5								
o-Xylene	ND	0.5								
Surr: 1,2-Dichloroethane-d4	9.63		10		96	72	126			
Surr: Toluene-d8	10.3		10		103	71	128			
Surr: 4-Bromofluorobenzene	9.5		10		95	76	121			<del></del>
Laboratory Control Spike		Type LC:		st Code: E						
File ID: C:\HPCHEM\MS01\DATA\030730\	03073004.D			tch ID: MS					7/30/2003 1	1:00
Sample ID: LCS MS1W0730A	Units : µg/L	R		:/MSD_1_0			Prep D		7/30/2003	
Analyte	Result	PQL	SpkVal	SpkRefVal	%REC	LowLimit	HighLimit I	RPD Ref \	/al %RPD	Qual
Benzene	10.7	0.5	10		107	83	119			
Toluene	10.3	0.5	10		103	80	120			
Ethylbenzene	9.83	0.5	10		98	80	120			
m,p-Xylene	19.6 9.74	0.5 0.5	20 10		98 97	77 77	124 125			
o-Xylene Surr: 1,2-Dichloroethane-d4	10.8	. 0.5	10		108	72	126			
Surr: Toluene-d8	9.7		10		97	71	128			
Surr: 4-Bromofluorobenzene	9.21		10_		92	76	121			
Sample Matrix Spike		Type MS	Te	st Code: E	PA Met	hod SW8	260B			
File ID: C:\HPCHEM\MS01\DATA\030730\	03073026.D		Ва	tch ID: MS	1W0730	Α	Analysi	is Date: 0	7/30/2003 2	0:23
Sample ID: 03072842-01AMS	Units : µg/L	R	un ID: GO	:/MSD_1_0	30730A		Prep D	ate: 0	7/30/2003	
Analyte	Result	PQL					: HighLimit i		/al %RPD	Qual
	51.5	1.3	50	0		83	119			
Benzene . Toluene	49.4	1.3	50 50	0		80	120			
Ethylbenzene	45.6	1.3	50	Ö		80	120			
m,p-Xylene	93.6	1.3	100	0		77	124			
o-Xyiene	45.9	1.3	50	0		77	125			
Surr: 1,2-Dichloroethane-d4	54.5		50		109	72 71	126 128			
Surr: Toluene-d8 Surr: 4-Bromofluorobenzene	49.5 47.3		50 50		99 95	76	121			
Surr. 4-Biomoliuoloberizerie	41.5			<del></del>						
Sample Matrix Spike Duplicate	Type MSD Test Code: EPA Method SW8260B							= too (oooo 6		
File ID: C:\HPCHEM\MS01\DATA\030730\				tch ID: MS			•		7/30/2003 2	U:5U
Sample ID: 03072842-01AMSD	Units : µg/L	F		:/MSD_1_0			Prep D		7/30/2003	
Analyte	Result	PQL	SpkVal	SpkRefVa	%REC	LowLimi	HighLimit I	RPD Ref \	/al %RPD	Qual
Benzene	50.8	1.3	50	C		83	119	51.54	1.49	
Toluene	50.8	1.3	50	.0		80	120	49.41	2.83	
Ethylbenzene	47.3	1.3	50	0		80 77	120	45.64 93.61	3.57 0.471	
m,p-Xylene	93.2	1.3	100 50	0		77 77	124 125	93.61 45.85	2.71	
o-Xylene	47.1 51.6	1.3	50 50	·	103	72	126			
Surr: 1,2-Dichloroethane-d4 Surr: Toluene-d8	49.3		50		99	71	128			
Surr: 4-Bromofluorobenzene	47.3		50		95	76	121			
Comments: ND - Not Detected at the Report	tine Limit	D - 1	f the spike	d value is <	25% of th	ne referenc	e value, recov	ery should	not be calcula	ted.

- S Spike Recovery outside accepted recovery limits.
- B Analyte detected in the associated Method Blank.
- M Spike Recovery outside accepted recovery limits due to matrix.

# Alpha Analytical, Inc. Phone: (775) 355-1044 FAX: (775) 355-0406

### Sample Receipt Checklist

Date Report is due to Client: 8/5/2003

Date of Notice: 7/28/2003 10:14:54

Please take note of any NO check marks. If we receive no response concerning these items within 24 hours of the date of this notice, all of the samples will be analyzed as requested.

Client Name Stratus Environmental	Project ID: USA 57										
Project Manager: Gowri Kowtha	Client's	Phone (530) 676-	6002 Client's FAX	(530) 676-6005							
Work Order Number: STR03072842	Date Received : 7/26/2003	Received by:	Dolly S. Baker								
Chain of Custody (COC) Information											
Carrier name FedEx											
Chain of custody present ?	Yes 🗸	[  No									
Custody seals intact on shippping container/coole	r? Yes 🗸	[] No	Not Presen	•							
Custody seals intact on sample bottles?	Yes	No.	Not Presen								
Chain of custody signed when relinquished and re	ceived? Yes	No									
Chain of custody agrees with sample labels?	Yes 🔽	☐ No									
Internal Chain of Custody (COC) requested ?	Yes 🗌	<b>☑</b> No									
Sub Contract Lab Used :	None 🗹	SEM	Other (see comments)								
	Sample Receipt In	formation_	<del></del>								
Shipping container/cooler in good condition?	Yes 🔽	□ No	Not Presen								
Samples in proper container/bottle?	Yes 🗹	☐ No									
Sample containers intact?	Yes 🗹	□ No									
Sufficient sample volume for indicated test?	Yes 🗹	No									
<u>s</u>	ample Preservation and Hold	Time (HT) Information	<u>on</u>								
All samples received within holding time?	Yes 🗹	No		Cooler Temperature							
Container/Temp Blank temperature in compliance	(0-6°C)? Yes ✓	☐ No	•	4 ℃							
Water - VOA vials have zero headspace / no bubl	oles? Yes	<b>⋈</b> No	No VOA vials s	ubmitted							
TOC Water - pH acceptable upon receipt ?	Yes 🗌	∏ No	N/A								
TOC Samples should have a pH<2 (H2SO4)		<u> </u>									
	Analytical Requireme	nt Information									
Are non-Standard or Modified methods requested	? Yes 🗌	<b>☑</b> No									
Are there client specific Project requirements?	Yes 🗆	<b>✓</b> No	If YES : see the Chain of	of Custody (COC)							

Comments:

All VOA's for MW-4/MW-8, two VOA's for S-1 & three VOA's for S-2 were received w/air bubbles.

Billing Information:

#### CHAIN-OF-CUSTODY RECORD

Page:

1 of 1

Alpha Analytical, Inc.

WorkOrder: STR03072842

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778 TEL: (775) 355-1044 FAX: (775) 355-0406

Report Due By: 5:00 PM On: 05-Aug-03

Stratus Environmental

Gowri Kowtha

3330 Cameron Park Drive Suite 550

TEL: (530) 676-6002 FAX: (530) 676-6005

EDD Required: Yes

Cameron Park, CA 95682-8861

Job: USA 57

Sampled by : Mike

Report Attention: Gowri Kowtha

PO:

Cooler Temp:

28-Jul-03

CC Report:

QC Level: S3

Client:

= Final Rpt, MBLK, LCS, MS/MSD With Surrogates

Alpha	Client	Collection	No. of	Bottles	;		TPH/P_W	voc_w	Requested Tests	
Sample ID	Sample ID	Matrix Date	ORG	SUB	TAT	PWS#				Sample Remarks
STR03072842-01A	MW-4	AQ 07/21/03 06:35	5	0 -	6		BTXE/GAS_ C/Soxys	BTXE/GAS_ C/5oxys	The state of the s	All VOA's w/air bubbles.
STR03072842-02	MW-7	AQ 07/21/03 07:15	5	0	6		BTXE/GAS_ C/50xys	BTXE/GAS_ C/5oxys		All VOA's w/air bubbles.
STR03072842-03A	MW-8	AQ 07/21/03 05:23	5	0	6	!	BTXE/GAS_ C/Soxys	BTXE/GAS_ C/5oxys		All VOA's w/air bubbles.
STR03072842-04A	S-1	AQ 07/21/03 05:51	5	0	. 6	; ; !	BTXE/GAS_ C/Soxys	BTXE/GAS_ C/Soxys		Two VOA's w/air bubbles.
STR03072842-05A	S-2	AQ 07/21/03 07:44	5	0	6		BTXE/GAS_ C/5oxys	BTXE/GAS_ C/5oxys		Three VOA's w/air bubbles.

Client's CQC #: none

Comments:

Custody seal. Frozen ice. CA samples. EDF. Samples received Saturday 7/26/03, samples kept cold & secure until log-in Monday 7/28/03. ALWAYS send copy of receipt checklist with final report. Some VOA's for all samples received with air bubbles. Samples : are a week into their hold time.

Received by:

Deput

Print Name

DSPARTY

Company

Alpha Analytical, Inc.

Date/Time 7/02/15,950

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report. Matrix Type: AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing Information: Name STRATUS ENTU. Address 3550 Canerus Parulan City, State, ZipCanerus Parulan Phone Number 30676600 4 Fax 550 676 Gao 5	Alpha Analyti 255 Glendale Aveni Sparks, Nevada 89	ue, Suite 21 431-5778		Page #l	of 1	CA
Phone Number 30676600 4 Fax 500 676 600 5	Phone (775) 355-1 Fax (775) 355-040	044		Analyses Require	d /€	2DE
Address	P.O. # Job # DWR #				1 / 5	2DF Toudano
City, State, Zip  OAMINATO.  Time Date Sampled See Key Below  Conly  Lab ID Number  OGS Valor 10 Control of the	Report Attention Sample Description	** See below /	2 2			EMARKS
068 1/2165 20 SIROSOFISVIDO 1 pgu-6 075 ( -03 mw-8 0571)	7	5.U X 3 X 5.U V	X X X X			
ADDITIONAL INSTRUCTIONS:						
Reinquished by	Print Name  ARL Granuell  William  Servicer	STRAT Ajdra			Date 7/25/03 7/25/03	71me 0530
Relinquished by  Received by  *Key: AQ - Aqueous SO - Soil WA - Waste OT - Ot		V-Voa S-Soil Jar	O-Orbo	T-Tedlar B-Bra	7/08/69	7-30 OT-Other

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.