

Sacramento, California 95818

April 28, 2006

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re: Report Transmittal Quarterly Report First Quarter – 2006 76 Service Station # 5325 3220 Lakeshore Avenue Oakland, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609 Fax: 916-558-7639

Sincerely,

mar H. Kocal

Thomas Kosel Risk Management & Remediation

Attachment





April 28, 2006

TRC Project No. 42013708

Mr. Don Hwang Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577 **RECEIVED** By lopprojectop at 9:28 am, May 08, 2006

RE: Quarterly Status Report - First Quarter 2006 76 Service Station #5325 3220 Lakeshore Avenue, Oakland, California Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the First Quarter 2006 Status Report for the subject site, an operating ConocoPhillips (76) Service Station located on the southeast corner of the intersection of Lakeshore Avenue and Lake Park Avenue in Oakland, California. The site is bounded to the north by Lakeshore Avenue, to the west and southwest by Lake Park Avenue, to the southeast by a supermarket parking lot, and to the east by a pharmacy. Current site facilities consist of the service station building with three service bays, three product dispenser islands, and two 12,000-gallon double-wall fiberglass gasoline underground storage tanks (USTs).

PREVIOUS ASSESSMENTS

May 1990: Three exploratory soil borings (U-A, U-B, and U-C) were advanced adjacent to the UST complex to depths ranging from 10 to 12.5 feet below ground surface (bgs). Soil samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g) and benzene, toluene, ethylbenzene, and xylenes (BTEX). The samples contained TPH-g concentrations ranging from 2 to 7,500 parts per million (ppm) and benzene concentrations ranging from 0.14 to 13 ppm (GSI, June, 1990).

June 1990: Two 10,000-gallon gasoline USTs, one 550-gallon waste oil UST, and related product dispensers were replaced. Soil samples from the UST excavation sidewalls and bottom and product line trenches were reported to contain TPH-g and benzene at concentrations ranging from 12 to 2,800 ppm and 0.008 to 11 ppm, respectively. Approximately 250 cubic yards of soil and backfill material were aerated onsite to reduce concentrations to below 100 ppm TPH-g, then transported to an appropriate soil disposal facility. Groundwater was encountered at approximately 7.5 feet bgs (GSI, August, 1990).

QSR – First Quarter 2006 76 Service Station #5325, Oakland, California April 28, 2006 Page 2

September 1990: Monitoring wells U-1, U-2, and U-3 were installed. TPH-g was detected in soil samples collected from the capillary fringe in well borings U-1 and U-2 at levels of 110 and 480 ppm, respectively. Benzene was detected in the soil sample from well boring U-1 at a level of 4.5 ppm. Petroleum hydrocarbons were not detected in soil or groundwater samples from U-3. Groundwater samples collected from wells U-1 and U-2 were reported to contain 690 and 38 parts per billion (ppb) TPH-g and 780 and 27 ppb benzene, respectively (GSI, December, 1990).

June 1990: Monitoring wells U-4, U-5, and U-6 were installed. TPH-g and benzene were detected in the capillary fringe soil sample collected from boring U-5 at levels of 400 ppm and 1.9 ppm, respectively. TPH-g and benzene were not detected in soil samples collected from borings U-4 and U-6. Groundwater levels stabilized at depths between 8.8 and 9.2 feet bgs (GSI, August, 1994).

November 1996: One 550-gallon waste oil UST was removed and the product lines and dispensers were replaced. A soil sample collected from the sidewall of the waste oil UST excavation contained 1.5 ppm total petroleum hydrocarbons as diesel (TPH-d) and 78 ppm total oil and grease (TOG). TPH-g, benzene, methyl tertiary butyl ether (MTBE), halogenated volatile organic compounds (HVOCs), and semivolatile organic compounds (SVOCs) were not detected. Product line trench excavation and over excavation samples were reported to contain petroleum hydrocarbon levels ranging from non-detect to 880 ppm TPH-g, non-detect to 3.6 ppm benzene, and non-detect to 23 ppm MTBE. Approximately 276 tons of excavated soil was transported to an appropriate disposal facility (GSI, January, 1997).

October 2003: Site environmental consulting responsibilities were transferred to TRC.

SENSITIVE RECEPTORS

Lake Merritt is located approximately 0.3 miles down gradient. No domestic wells are located within a one mile radius of the site.

MONITORING AND SAMPLING

Currently, five onsite wells and one offsite well are monitored quarterly. All six wells were gauged and sampled this quarter. The groundwater flow direction is toward the northwest at a calculated hydraulic gradient of 0.025 feet per foot.

CHARACTERIZATION STATUS

Total purgeable petroleum hydrocarbons (TPPH) were detected in three of six wells sampled at a maximum concentration of 29,000 micrograms per liter (μ g/l) in onsite monitoring well U-1. Benzene was detected in one of the six wells sampled at a maximum concentration of 31 μ g/l in onsite monitoring well U-2. Methyl tertiary butyl ether (MTBE) was detected in four of the six wells sampled at a maximum concentration of 1,400 μ g/l in onsite monitoring well U-2.



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REMEDIATION STATUS

Remediation is not currently being conducted at the site. However, ozone sparge pilot testing will be conducted during the second quarter 2006.

RECENT CORRESPONDENCE

January 20, 2006: The ACHCS approved the November 17, 2005 Work Plan for Ozone Sparge Pilot Study with a Technical Report Request date of March 17, 2006. The deadline for submittal of the Ozone Pilot Test Report will require extension to allow for six months (two quarters) of post-remedial monitoring following completion of the ozone injection period.

CURRENT QUARTER ACTIVITIES

March 27, 2006: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

April 10 - 12, 2006: TRC installed three ozone sparge wells onsite in the immediate vicinity of well U-2. The sparge wells will be utilized for the ozone sparge pilot study as outlined in the approved November 17, 2005 work plan.

CONCLUSIONS AND RECOMMENDATIONS

TRC will implement the ozone sparge pilot test as soon as a P-100 mobile ozone unit becomes available from the vendor. TRC has requested an extension for submittal of the pilot test report with a proposed definitive due date to be determined based on earliest available date for delivery of the P-100 mobile unit and subsequent completion of field work.

In addition, TRC will evaluate access issues related to potential proposed offsite boring/well locations for additional groundwater assessment, and conduct a file review of the former Shell Station previously located on Rand Avenue, across Lakeshore Avenue from the site, to evaluate potential soil and groundwater impacts related to the former Shell Station.

TRC recommends continuing quarterly monitoring and sampling to assess plume stability and concentration trends at key wells to monitor the progress of remediation.

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If you have any questions regarding this report, please call me at (925) 688-2488.

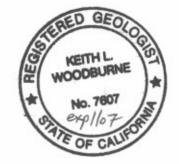
Sincerely, TRC

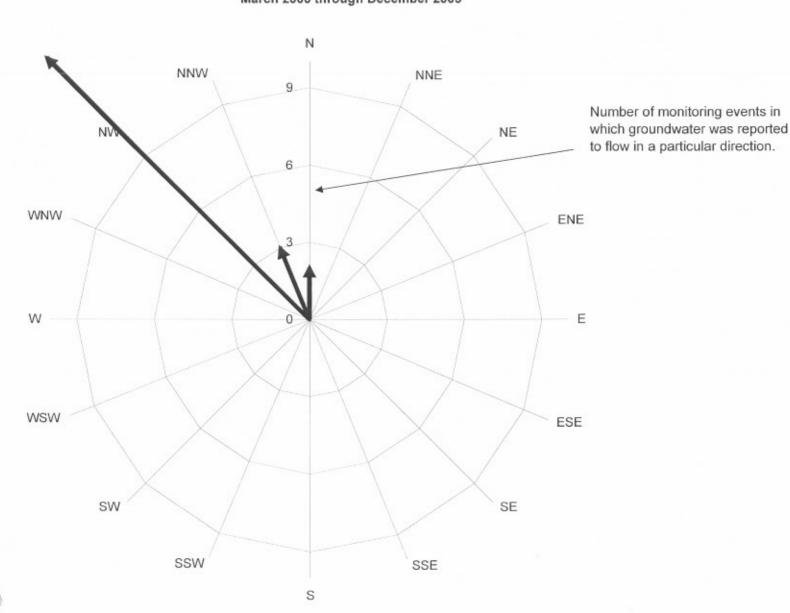
Keith Woodburne, P.G. Senior Project Geologist



Quarterly Monitoring Report, January through March 2006 (TRC, April, 19, 2006) Historical Groundwater Flow Directions – March 2000 through December 2005

cc: Shelby Lathrop, ConocoPhillips (electronic upload only)





Historical Groundwater Flow Directions for Tosco (76) Service Station No. 5325 March 2000 through December 2005

TRC



April 19, 2006

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN: MS. SHELBY LATHROP

SITE: 76 STATION 5325 3220 LAKESHORE AVENUE OAKLAND, CALIFORNIA

RE: QUARTERLY MONITORING REPORT JANUARY THROUGH MARCH 2006

Dear Ms. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 5325, located at 3220 Lakeshore Avenue, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

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Anju Farfan QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)

Enclosures 20-0400/5325R010.QMS

TRC

QUARTERLY MONITORING REPORT JANUARY THROUGH MARCH 2006

76 STATION 5325 3200 Lakeshore Avenue Oakland, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

Emis 2 /e

Senior Project Geologist, Irvine Operations April 18, 2006

	LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities	
Tables	Table Key	
	Contents of Tables	
	Table 1: Current Fluid Levels and Selected Analytical Results	
	Table 1a: Additional Current Analytical Results	
	Table 2: Historic Fluid Levels and Selected Analytical Results	
	Table 2a: Additional Historic Analytical Results	
	Table 2b: Additional Historic Analytical Results	
Figures	Figure 1: Vicinity Map	
	Figure 2: Groundwater Elevation Contour Map	
	Figure 3: Dissolved-Phase TPPH Concentration Map	
	Figure 4: Dissolved-Phase Benzene Concentration Map	
	Figure 5: Dissolved-Phase MTBE Concentration Map	
Graphs	Groundwater Elevations vs. Time	
	Benzene Concentrations vs. Time	
Field Activities	General Field Procedures	
	Field Monitoring Data Sheet – 3/27/06	
	Groundwater Sampling Field Notes – 3/27/06	
Laboratory	Official Laboratory Reports	
Reports	Quality Control Reports	
	Chain of Custody Records	
Statements	Purge Water Disposal	
	Limitations	

Summary of Gauging and Sampling Activities January 2006 through March 2006 76 Station 5325 3220 Lakeshore Avenue Oakland, CA

Project Coordinator: Shelby Lathrop Telephone: 916-558-7609	Water Sampling Contractor: <i>TRC</i> Compiled by: Daniel Lee
Date(s) of Gauging/Sampling Event: 03/27	
Sample Points	
Groundwater wells: 5 onsite, 1 offs Purging method: Diaphragm pump Purge water disposal: Onyx/Rodeo Unit 10 Other Sample Points: 0 Type: n/a	
Liquid Phase Hydrocarbons (LPH)	
Wells with LPH: 0 Maximum thickness (for LPH removal frequency: n/a Treatment or disposal of water/LPH: n/a	eet): n/a Method: n/a
Hydrogeologic Parameters	
 Depth to groundwater (below TOC): Minin Average groundwater elevation (relative to average change in groundwater elevation since Interpreted groundwater gradient and flow dir Current event: 0.025 ft/ft, northwest Previous event: 0.04 ft/ft, northwest (ailable local datum): 1.82 feet te previous event: 1.19 feet rection:
Selected Laboratory Results	
Wells with detected Benzene: 1 Maximum reported benzene concentration:	Wells above MCL (1.0 µg/l): 1 : 31 µg/l (U-2)
haxing reported benzene concentration.	
Wells with TPPH 8260B 3	Maximum: 29,000 μg/l (U-1)

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace		less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<		not detected at or above laboratory detection limit
T 00		

TOC = top of casing (surveyed reference elevation)

<u>ANALYTES</u>

	<u></u>	
BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-D		total petroleum hydrocarbons with diesel distinction
TPPH		total purgeable petroleum hydrocarbons
TRPH		total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	—	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE		1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness</u>), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5325 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables Site: 76 Station 5325

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments	
Table 1a	Well/ Date	Ethanol (8260B)	Iron Ferrous	Nitrate	Phosphate (ortho)	Pre-purge Dissolved Oxygen	Pre-purge ORP									
Historic D	Data															
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments	
Table 2a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrous	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Dissolved	Pre-purge Dissolved Oxygen
Table 2b	Well/ Date	Pre-purge ORP	Post-purge ORP													

Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS March 27, 2006 76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1		(Screen I	nterval in fe	et: 5.0-20	.0)									
03/27/00	6 8.46	7.20	0.00	1.26	1.38		29000	ND<25	ND<25	1500	4900		300	
U-2		(Screen I	nterval in fe	et: 5.0-20	.0)									
03/27/00	6 7.62	5.31	0.00	2.31	1.92		2400	31	0.73	120	15		1400	
U-3		(Screen I	nterval in fe	et: 5.0-20	.0)									
03/27/00	6 10.98	10.16	0.00	0.82	0.25		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-4		(Screen I	nterval in fe	et: 5.0-20	.0)									
03/27/00	6 11.15	6.27	0.00	4.88	0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-5		(Screen I	nterval in fe	et: 5.0-20	.0)									
03/27/06	6 6.98	6.29	0.00	0.69	1.24		450	ND<0.50	ND<0.50	8.3	ND<1.0		70	
U-6		(Screen I	nterval in fe	et: 5.0-24	.0)									
03/27/06	6 7.14	6.16	0.00	0.98	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.1	

Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 5325

Date Sampled	Ethanol (8260B)	Iron Ferrou:	Nitrate	Phosphate (ortho)	Pre-purge Dissolved Oxygen	Pre-purge ORP
	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)
U-1 03/27/06	ND<12000	8500	ND<0.10	ND<0.050	1.95	-667
U-2 03/27/06	ND<250	1100	ND<0.10	ND<0.050	0.95	-1334
U-3 03/27/06	ND<250	ND<100	4.5	0.66	2.67	-1588
U-4 03/27/06	ND<250	ND<100	6.4	0.41	5.51	-1000
U-5 03/27/06	ND<250	6300	ND<0.50	ND<0.050	2.69	-585
U-6 03/27/06	ND<250	8800	0.37	0.19	1.33	-953

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1	. (Screen Int	erval in feet	t: 5.0-20.0)										
08/10/9	00					690		38	75	8.6	130			
01/07/9						250		22	16	4.2	17			
04/01/9						160		13	8.6	1.0	15			
07/03/9	10					140		21	4.3	0.36	17			
10/09/9	10					ND		ND	ND	ND	ND			
02/12/9						250		ND	ND	ND	ND			
05/05/9	22					230		1.2	ND	ND	ND			
06/11/9	2					1000		80	1.4	6.7	41			
08/20/9	2					400		1.0	ND	ND	0.6			
02/22/9						34000		1400	5500	910	7300			
05/07/9						8700		600	240	650	3300			
08/08/9	3					4900		79	ND	832	270			
11/16/9	5.32	8.61	0.00	-3.29		690		ND	ND	ND	ND			
02/16/9	5.32	8.54	0.00	-3.22	0.07	6800		ND	ND	ND	ND			
06/22/9	8.46	8.39	0.00	0.07	3.29	200		ND	ND	5.9	21			
09/22/9	8.46	8.66	0.00	-0.20	-0.27	6100		ND	ND	ND	ND			
12/24/9	8.46	8.04	0.00	0.42	0.62	50000		2500	9700	2400	17000			
03/25/9	8.46	7.72	0.37	1.02	0.60									Not sampled due to LPH in well
06/21/9	8.46	9.30	0.20	-0.69	-1.71									Not sampled due to LPH in well
09/19/9	8.46	9.29	0.40	-0.53	0.16									Not sampled due to LPH in well
12/19/9	95 8.46	8.98	0.03	-0.50	0.03									Not sampled due to LPH in well

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued													
03/18/9	96 8.46	8.25	0.00	0.21	0.71	27000		ND	2300	1400	11000	4900		
06/27/9	96 8.46	7.92	0.00	0.54	0.33	120000		540	4300	2600	26000	ND		
09/26/9	96 8.46	9.10	0.02	-0.63	-1.17									Not sampled due to LPH in well
12/09/9	96 8.46	6.88	0.03	1.60	2.23									Not sampled due to LPH in well
03/14/9	97 8.46	9.02	0.55	-0.15	-1.75									Not sampled due to LPH in well
06/30/9	97 8.46	8.41	0.02	0.07	0.21							~~		Not sampled due to LPH in well
09/19/9	97 8.46	8.56	0.02	-0.09	-0.15							20 M		Not sampled due to LPH in well
12/12/9	97 8.46	8.58	0.01	-0.11	-0.03									Not sampled due to LPH in well
03/03/9	8.46	8.23	0.04	0.26	0.37									Not sampled due to LPH in well
06/15/9	8.46	8.37	0.00	0.09	-0.17	52000		ND	900	1800	13000	ND		Sheen
09/30/9	8.46	8.94	0.00	-0.48	-0.57	1000000		ND	2600	13000	83000	4800		Sheen
12/28/9	8.46	8.57	0.00	-0.11	0.37	1100000		ND	1600	8600	71000	5700		
03/22/9	99 8.46	8.18	0.00	0.28	0.39	130000		470	1100	2000	28000	5700		Sheen
06/09/9	99 8.46	9.37	0.00	-0.91	-1.19	40000		230	640	590	13000	3500	2100	
09/08/9	99 8.46	9.53	0.00	-1.07	-0.16	55000		217	202	745	14300	6890	6690	
12/07/9	99 8.46	9.67	0.00	-1.21	-0.14	41200		89.3	ND	385	6930	15800	14700	
03/13/0	0 8.46	8.44	0.00	0.02	1.23	48000		490	610	2400	10000	22000	23000	
06/21/0	00 8.46	9.45	0.00	-0.99	-1.01	37000		200	ND	1200	7200	15000	20000	
09/27/0	0 8.46	9.29	0.00	-0.83	0.16	15000		92	ND	540	2800	74000	83000	

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1 co	ontinued													
12/12/0	0 8.46	9.37	0.00	-0.91	-0.08	50000		ND	ND	250	1900	12000	15000	
03/07/0	1 8.46	8.45	0.00	0.01	0.92	6220		29.8	10.4	96.3	638	11200	11800	
06/06/0	1 8.46	9.29	0.00	-0.83	-0.84	5200		17	ND	69	420	6500	8700	
09/24/0	1 8.46	9.39	0.00	-0.93	-0.10	4300		36	ND<25	65	590	4400	4400	
12/10/0	1 8.46	9.17	0.00	-0.71	0.22	11000		220	ND<100	380	1500	5100	5100	
03/11/0	2 8.46	9.44	0.00	-0.98	-0.27	5500		28	ND<20	360	690	6400	6300	
06/04/0	2 8.46	8.32	0.00	0.14	1.12	4600		31	ND<10	240	180	6500		
09/03/0	2 8.46	9.36	0.00	-0.90	-1.04	2300		ND<12	ND<12	ND<12	68	3500	4700	
12/03/0	2 8.46	8.18	0.00	0.28	1.18		ND<5000	ND<50	ND<50	ND<50	<100		4700	
03/04/0	3 8.46	8.29	0.00	0.17	-0.11		8900	26	ND<25	400	130		5500	
06/18/0	3 8.46	7.58	0.00	0.88	0.71		8300	ND<25	ND<25	ND<25	ND<50		10000	
09/24/0	3 8.46	8.18	0.00	0.28	-0.60		ND<10000	ND<100	ND<100	ND<100	ND<200		11000	
12/02/0	3 8.46	8.90	0.00	-0.44	-0.72		ND<10000	ND<100	ND<100	ND<100	ND<200		11000	
03/30/0	4 8.46	8.38	0.00	0.08	0.52		12000	ND<100	ND<100	190	ND<200		13000	
06/07/0	4 8.46	10.35	0.00	-1.89	-1.97		13000	ND<100	ND<100	ND<100	ND<200		12000	
09/09/0	4 8.46													Dry well
12/20/0	4 8.46	9.00	0.00	-0.54			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.2	
03/28/0	5 8.46	8.10	0.00	0.36	0.90		37000	ND<10	ND<10	1500	5300		460	
06/14/0	5 8.46	8.91	0.00	-0.45	-0.81		3900	ND<0.50	ND<0.50	48	68		60	
09/28/0	5 8.46	11.35	0.00	-2.89	-2.44		560	ND<0.50	0.60	3.0	26		18	
12/29/0	5 8.46	8.58	0.00	-0.12	2.77		510	0.77	ND<0.50	27	63		62	
03/27/0	6 8.46	7.20	0.00	1.26	1.38		29000	ND<25	ND<25	1500	4900		300	
U-2	(Screen Inte	erval in feet	: 5.0-20.0)										
08/10/9						780		27	46	15	130			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued													
01/07/9						1900		67	5.8	58	69			
04/01/9						1700		250	89	34	190			
07/03/9						2100		150	25	3.1	290			
10/09/9						230		7.1	ND	ND	11			
02/12/9						410		1.9	ND	0.36	0.4			
05/05/9						1600		120	52	6.2	290			
06/11/9						620		17	2.1	ND	37			
08/20/9	92					700		28	6.5	1.3	4.6			
02/22/9	93					3400		2400	2100	1200	5800			
05/07/9	93					17000		1800	660	1700	4000			
08/08/9	93					5600		420	ND	410	670			
11/16/9	4.53	8.17	0.00	-3.64		510		ND	ND	ND	ND			
02/16/9	4.53	7.73	0.00	-3.20	0.44	980		49	13	2.7	40			
06/22/9	7.62	7.60	0.00	0.02	3.22	31000		2200	62	1500	3500			
09/22/9	7.62	7.93	0.00	-0.31	-0.33	8500		29	ND	ND	ND			
12/24/9	7.62	7.27	0.00	0.35	0.66	32000		1500	890	1300	5000			
03/25/9		7.01	0.00	0.61	0.26	170000		1900	21000	4800	33000			
06/21/9	95 7.62	6.98	0.00	0.64	0.03	16000		2100	ND	1800	1700			
09/19/9	95 7.62	7.70	0.00	-0.08	-0.72	3000		610	ND	78	240			
12/19/9	95 7.62	7.30	0.00	0.32	0.40	1600		140	55	52	270			
03/18/9	96 7.62	6.45	0.00	1.17	0.85	12000		2200	ND	1200	2200	22000		
06/27/9	7.62	7.41	0.00	0.21	-0.96	28000		3400	ND	2800	3100	3000		
09/26/9	96 7.62	7.90	0.00	-0.28	-0.49	5900		750	ND	ND	ND	18000		
12/09/9	7.62	6.76	0.00	0.86	1.14	13000		5100	290	980	370	2700		

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	ТРРН (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-2 c	ontinued													
03/14/9	7.62	7.12	0.03	0.52	-0.34									Not sampled due to LPH in well
06/30/9	97 7.62	6.19	0.00	1.43	0.91									Not sampled due to LPH in well
09/19/9	97 7.62	7.31	0.00	0.31	-1.12									Not sampled due to LPH in well
12/12/9	7.62	6.75	0.00	0.87	0.56									Not sampled due to LPH in well
03/03/9	98 7.62	6.36	0.00	1.26	0.39	80000		3000	1100	820	16000	16000		Sheen
06/15/9	98 7.62	6.51	0.00	1.11	-0.15	48000		1800	330	470	7900	20000		Sheen
09/30/9	98 7.62	7.17	0.00	0.45	-0.66	60000		1300	ND	500	9700	19000		Sheen
12/28/9	98 7.62	7.06	0.00	0.56	0.11	63000		590	160	320	5600	16000		
03/22/9	99 7.62	6.82	0.00	0.80	0.24	28000		1100	ND	360	2900	25000		
06/09/9	99 7.62	7.51	0.00	0.11	-0.69	21000		110	190	310	2600	7900	7800	
09/08/9	99 7.62	8.16	0.00	-0.54	-0.65	23300		477	138	286	4110	16400	15300	
12/07/9	99 7.62	8.31	0.00	-0.69	-0.15	4840		17.2	ND	ND	157	14900	15600	
03/13/0	00 7.62	6.69	0.00	0.93	1.62	11000		380	160	ND	2100	22000	26000	
06/21/0	00 7.62	7.67	0.00	-0.05	-0.98	9100		22	ND	ND	800	16000	22000	
09/27/0	00 7.62	7.44	0.00	0.18	0.23	2900		43	ND	ND	39	20000	26000	
12/12/0	00 7.62	7.51	0.00	0.11	-0.07	3600		17	ND	ND	87	8000	7800	
03/07/0	01 7.62	7.15	0.00	0.47	0.36	1670		51.0	ND	7.20	19.5	5930	7900	
06/06/0		7.57	0.00	0.05	-0.42	1100		14	ND	9.3	35	9200	10000	
09/24/0	01 7.62	7.63	0.00	-0.01	-0.06	1000		25	ND<2.5	12	100	9800	11000	
12/10/0	01 7.62	6.78	0.00	0.84	0.85	83		14	0.55	3.4	6.8	2500	2500	
03/11/0	02 7.62	7.12	0.00	0.50	-0.34	ND<1000		28	ND<10	40	31	11000	11000	

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
<u>.</u>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-2 c	ontinued													
06/04/0)2 7.62	7.18	0.00	0.44	-0.06	7700		32	ND<25	33	48	14000		
09/03/0)2 7.62	7.58	0.00	0.04	-0.40	5200		ND<25	ND<25	ND<25	ND<25	11000	15000	
12/03/0	02 7.62	7.68	0.00	-0.06	-0.10		ND<5000	ND<50	ND<50	ND<50	ND<100		3200	
03/04/0	7.62	7.77	0.00	-0.15	-0.09		8100	ND<50	ND<50	ND<50	ND<100		7800	
06/18/0	7.62	6.87	0.00	0.75	0.90		11000	ND<50	ND<50	ND<50	ND<100		16000	
09/24/0	03 7.62	7.49	0.00	0.13	-0.62		ND<10000	ND<100	ND<100	ND<100	ND<200		10000	
12/02/0	7.62	7.95	0.00	-0.33	-0.46		ND<10000	ND<100	ND<100	ND<100	ND<200		10000	
03/30/0	04 7.62	7.07	0.00	0.55	0.88		12000	ND<100	ND<100	ND<100	ND<200		11000	
06/07/0	04 7.62	7.75	0.00	-0.13	-0.68		14000	ND<100	ND<100	ND<100	ND<200		13000	
09/09/0	04 7.62	8.65	0.00	-1.03	-0.90		ND<10000	ND<100	ND<100	ND<100	ND<200		9500	
12/20/0	7.62	7.73	0.00	-0.11	0.92		ND<5000	ND<50	ND<50	ND<50	ND<100		11000	
03/28/0	7.62	6.24	0.00	1.38	1.49		12000	ND<50	ND<50	160	120		7000	
06/14/0	05 7.62	7.05	0.00	0.57	-0.81		2000	0.75	ND<0.50	3.7	1.1		2400	
09/28/0	7.62	8.00	0.00	-0.38	-0.95		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		80	
12/29/0	7.62	7.23	0.00	0.39	0.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		35	
03/27/0	6 7.62	5.31	0.00	2.31	1.92		2400	31	0.73	120	15		1400	
U-3	6	Screen Inte	erval in feet	:: 5.0-20.0)										
08/10/9	00					ND		ND	ND	ND	ND			
01/07/9	91					ND		ND	ND	ND	1.8			
04/01/9						ND		1.0	2.9	0.53	5.4			
07/03/9						ND		ND	ND	ND	ND			
10/09/9	91					ND		ND	ND	ND	ND			
02/12/9						ND		ND	ND	ND	ND			
05/05/9						ND		ND	ND	ND	ND			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	ТРРН (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued													
06/11/	92					ND		ND	ND	ND	ND			
08/20/						ND		ND	ND	ND	ND			
02/22/						ND		ND	ND	ND	ND			
05/07/	93					ND		ND	ND	ND	ND			
08/08/	93					210		5.0	9.7	0.7	4.1			
11/16/	93 7.86	11.82	0.00	-3.96		ND		ND	ND	ND	ND			
02/16/	94 7.86	11.62	0.00	-3.76	0.20	ND		ND	ND	ND	ND			
06/22/	94 10.98	11.64	0.00	-0.66	3.10	ND		ND	ND	ND	ND			
09/22/	94 10.98	11.76	0.00	-0.78	-0.12	ND		ND	ND	ND	ND			
12/24/	94 10.98	11.28	0.00	-0.30	0.48	ND		ND	ND	ND	ND			
03/25/	95 10.98	10.96	0.00	0.02	0.32	ND		ND	ND	ND	ND			
06/21/	95 10.98	11.37	0.00	-0.39	-0.41	ND		ND	ND	ND	ND			
09/19/	95 10.98	11.55	0.00	-0.57	-0.18	ND		ND	ND	ND	ND			
12/19/	95 10.98	11.45	0.00	-0.47	0.10	ND		ND	ND	ND	ND			
03/18/	96 10.98	11.10	0.00	-0.12	0.35	ND		ND	ND	ND	ND			
06/27/	96 10.98	11.16	0.00	-0.18	-0.06	440		49	50	51	140	50	~ -	
09/26/	96 10.98	11.55	0.00	-0.57	-0.39	ND		ND	ND	ND	ND	ND		
12/09/	96 10.98	10.12	0.00	0.86	1.43	ND		ND	ND	ND	ND	29		
03/14/	97 10.98	10.87	0.00	0.11	-0.75	ND		ND	ND	ND	ND	ND		
06/30/	97 10.98	11.08	0.00	-0.10	-0.21	ND		ND	ND	ND	ND	ND		
09/19/	97 10.98	11.05	0.00	-0.07	0.03	ND		ND	ND	ND	ND	ND		
12/12/	97 10.98	10.58	0.00	0.40	0.47	ND		ND	ND	ND	ND	ND		
03/03/	98 10.98	9.84	0.00	1.14	0.74	ND		ND	ND	ND	ND	ND		
06/15/	98 10.98	10.56	0.00	0.42	-0.72	ND		ND	ND	ND	ND	ND		

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
<u></u>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-3 co	ontinued													
09/30/9	08 10.98	11.12	0.00	-0.14	-0.56	ND		ND	ND	ND	ND	ND		
12/28/9	08 10.98	10.96	0.00	0.02	0.16	ND		ND	ND	ND	ND	ND		
03/22/9	9 10.98	9.46	0.00	1.52	1.50	ND		ND	ND	ND	ND	ND		
06/09/9	99 10.98	11.01	0.00	-0.03	-1.55	ND		ND	ND	ND	ND	ND		
09/08/9	99 10.98	11.31	0.00	-0.33	-0.30	ND		ND	ND	ND	ND	ND		
12/07/9	9 10.98	11.26	0.00	-0.28	0.05	ND		ND	ND	ND	ND	ND		
03/13/0	0 10.98	8.28	0.00	2.70	2.98	ND		ND	ND	ND	ND	ND		
06/21/0	0 10.98	11.12	0.00	-0.14	-2.84	ND		ND	ND	ND	ND	ND		
09/27/0	0 10.98	11.07	0.00	-0.09	0.05	ND		ND	ND	ND	ND	ND		
12/12/0	0 10.98	10.94	0.00	0.04	0.13	ND		ND	ND	ND	ND	ND		
03/07/0	01 10.98	8.32	0.00	2.66	2.62	ND		ND	ND	ND	ND	ND		
06/06/0	10.98	10.94	0.00	0.04	-2.62	ND		ND	ND	ND	ND	ND		
09/24/0	10.98	11.03	0.00	-0.05	-0.09	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/10/0	10.98	8.16	0.00	2.82	2.87	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
03/11/0	02 10.98	7.82	0.00	3.16	0.34	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
06/04/0	10.98	10.58	0.00	0.40	-2.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
09/03/0	02 10.98	10.94	0.00	0.04	-0.36	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/03/0	10.98	10.66	0.00	0.32	0.28		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
03/04/0	03 10.98	10.76	0.00	0.22	-0.10		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
06/18/0	03 10.98	10.26	0.00	0.72	0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/24/0)3 10.98	10.88	0.00	0.10	-0.62		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/02/0)3 10.98	11.00	0.00	-0.02	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
03/30/0	04 10.98	10.64	0.00	0.34	0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/07/0)4 10.98	11.00	0.00	-0.02	-0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-3 co	ontinued													
09/09/0	4 10.98	11.31	0.00	-0.33	-0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/0	4 10.98	10.79	0.00	0.19	0.52		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/28/0	5 10.98	9.80	0.00	1.18	0.99		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/14/0	5 10.98	10.75	0.00	0.23	-0.95		ND<50	ND<0.50	ND<0.50	ND<0.50	1.2		ND<0.50	
09/28/0	5 10.98	11.16	0.00	-0.18	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/29/0	5 10.98	10.41	0.00	0.57	0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/0	6 10.98	10.16	0.00	0.82	0.25		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-4	(5	Screen Inte	erval in feet	t: 5.0-20.0))									
06/22/9	4 11.15	10.16	0.00	0.99		ND		ND	ND	ND	ND			
09/22/9	4 11.15	10.79	0.00	0.36	-0.63	ND		0.78	1.3	ND	1.4			
12/24/9	4 11.15	9.81	0.00	1.34	0.98	ND		ND	ND	ND	ND			
03/25/9	5 11.15	9.51	0.00	1.64	0.30	ND		ND	ND	ND	ND			
06/21/9	5 11.15	9.54	0.00	1.61	-0.03	ND		ND	ND	ND	ND			
09/19/9	5 11.15	10.17	0.00	0.98	-0.63	ND		ND	ND	ND	ND			
12/19/9	5 11.15	9.98	0.00	1.17	0.19	ND		ND	ND	ND	ND			
03/18/9	6 11.15	9.66	0.00	1.49	0.32	ND		ND	ND	ND	ND			
06/27/9	6 11.15	9.74	0.00	1.41	-0.08	ND		ND	ND	ND	ND	ND		
09/26/9	6 11.15	10.14	0.00	1.01	-0.40	ND		ND	ND	ND	ND	ND		
12/09/9	6 11.15	8.67	0.00	2.48	1.47	ND		ND	ND	ND	ND	33		
03/14/9	7 11.15	9.35	0.00	1.80	-0.68	ND		ND	ND	ND	ND	ND		
06/30/9	7 11.15	9.89	0.00	1.26	-0.54	ND		ND	ND	ND	ND	ND		
09/19/9	7 11.15	9.96	0.00	1.19	-0.07	ND		ND	ND	ND	ND	ND		
12/12/9	7 11.15	8.56	0.00	2.59	1.40	ND		ND	ND	ND	ND	ND		
03/03/9	8 11.15	7.85	0.00	3.30	0.71	ND		ND	ND	ND	ND	ND		
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-4 cc	ontinued													
06/15/9	11.15	9.08	0.00	2.07	-1.23	ND		ND	ND	ND	ND	ND		
09/30/9	11.15	9.75	0.00	1.40	-0.67	ND		ND	ND	ND	ND	ND		
12/28/9	11.15	9.59	0.00	1.56	0.16	ND		ND	ND	ND	ND	ND		
03/22/9	9 11.15	8.34	0.00	2.81	1.25	ND		ND	ND	ND	ND	ND		
06/09/9	9 11.15	9.39	0.00	1.76	-1.05	ND		ND	ND	ND	ND	ND		
09/08/9	9 11.15	9.90	0.00	1.25	-0.51	ND		ND	ND	ND	ND	ND		
12/07/9	9 11.15	10.05	0.00	1.10	-0.15	ND		ND	ND	ND	ND	ND		
03/13/0	0 11.15	7.24	0.00	3.91	2.81	ND		ND	ND	ND	ND	ND		
06/21/0	0 11.15	9.48	0.00	1.67	-2.24	ND		ND	ND	ND	ND	ND		
09/27/0	0 11.15	9.42	0.00	1.73	0.06	ND		ND	ND	ND	ND	ND		
12/12/0	0 11.15	9.50	0.00	1.65	-0.08	ND		ND	ND	ND	ND	ND		
03/07/0	1 11.15	6.88	0.00	4.27	2.62	ND		ND	ND	ND	ND	ND		
06/06/0	1 11.15	9.18	0.00	1.97	-2.30	ND		ND	ND	ND	ND	ND		
09/24/0	1 11.15	9.21	0.00	1.94	-0.03	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/10/0	1 11.15	7.32	0.00	3.83	1.89	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
03/11/0	2 11.15	6.92	0.00	4.23	0.40	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
06/04/0	2 11.15	7.58	0.00	3.57	-0.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
09/03/0	2 11.15	9.17	0.00	1.98	-1.59	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/03/0	2 11.15	9.20	0.00	1.95	-0.03		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
03/04/0	3 11.15	9.32	0.00	1.83	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
06/18/0	3 11.15	7.65	0.00	3.50	1.67		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/24/0	3 11.15	8.26	0.00	2.89	-0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/02/0	3 11.15	9.16	0.00	1.99	-0.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
03/30/0	4 11.15	7.47	0.00	3.68	1.69		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-4 c	ontinued													
06/07/0)4 11.15	8.93	0.00	2.22	-1.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/09/0	04 11.15	9.83	0.00	1.32	-0.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/0)4 11.15	8.28	0.00	2.87	1.55		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/28/0)5 11.15	6.35	0.00	4.80	1.93		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
06/14/0)5 11.15	8.10	0.00	3.05	-1.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/28/0)5 11.15	9.59	0.00	1.56	-1.49		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/29/0)5 11.15	7.13	0.00	4.02	2.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/0)6 11.15	6.27	0.00	4.88	0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-5	(\$	Screen Inte	erval in feet	t: 5.0-20.0)										
06/22/9	6.98	6.83	0.00	0.15		210		7.1	13	4.5	26			
09/22/9	6.98	6.90	0.00	0.08	-0.07	170		8.4	10	8.5	18			
12/24/9	6.98	6.43	0.00	0.55	0.47	8700		560	70	670	430			
03/25/9	6.98	6.35	0.00	0.63	0.08	44000		390	960	1500	7600			
06/21/9	6.98	7.11	0.00	-0.13	-0.76	400		2.3	ND	9.1	3.5			
09/19/9	95 6.98	6.99	0.00	-0.01	0.12	850		14	7.1	13	66			
12/19/9	95 6.98	7.17	0.00	-0.19	-0.18	ND		ND	ND	ND	ND			
03/18/9	6.98	6.65	0.00	0.33	0.52	100		0.67	0.5	0.51	5.4			
06/27/9	6.98	6.49	0.00	0.49	0.16	16000		280	150	1400	4600	530		
09/26/9	6.98	7.13	0.00	-0.15	-0.64	ND		ND	0.57	ND	0.96	ND		
12/09/9	6.98	5.90	0.00	1.08	1.23	1300		29	46	ND	140	97		
03/14/9	6.98	6.99	0.00	-0.01	-1.09	ND		ND	ND	ND	ND	14		
06/30/9	97 6.98	7.08	0.00	-0.10	-0.09	4200		74	51	180	980	270		
09/19/9	97 6.98	6.78	0.00	0.20	0.30	6300		160	13	370	1000	480		
12/12/9	97 6.98	6.94	0.00	0.04	-0.16	60		1.3	ND	1.6	2.1	47		
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-5 c	continued	. *												
03/03/	98 6.98	6.50	0.00	0.48	0.44	1700		29	ND	150	190	330		
06/15/	98 6.98	6.85	0.00	0.13	-0.35	1500		32	ND	91	83	330		
09/30/	98 6.98	7.31	0.00	-0.33	-0.46	1700		44	ND	39	150	60		
12/28/	98 6.98	7.25	0.00	-0.27	0.06	1400		59	ND	13	27	150		
03/22/	·99 6.98	6.86	0.00	0.12	0.39	780		8.9	ND	0.76	4.5	350		
06/09/	6.98 6.98	7.28	0.00	-0.30	-0.42	1000		ND	ND	10	35	280	350	
09/08/	6.98	7.52	0.00	-0.54	-0.24	2620		26.2	ND	32.2	157	280	239	
12/07/	6.98	7.67	0.00	-0.69	-0.15	949		9.26	ND	11.2	22.7	235	301	
03/13/	6.98	6.73	0.00	0.25	0.94	880		12	1.0	5.6	8.7	46	37	
06/21/	6.98	7.39	0.00	-0.41	-0.66	700		4.0	ND	0.99	4.0	120	140	
09/27/	6.98	7.45	0.00	-0.47	-0.06	400		1.9	ND	ND	1.5	160	250	
12/12/	6.98	7.68	0.00	-0.70	-0.23	770		3.2	ND	ND	ND	27	13	
03/07/	6.98	6.83	0.00	0.15	0.85	623		5.15	ND	ND	0.669	35.7	43.4	
06/06/	6.98	7.42	0.00	-0.44	-0.59	110		ND	ND	ND	ND	ND		
09/24/	6.98	7.50	0.00	-0.52	-0.08	270		ND<0.50	ND<0.50	ND<0.50	ND<0.50	40	42	
12/10/	6.98	6.65	0.00	0.33	0.85	420		13	0.60	0.66	ND<0.50	ND<2.5		
03/11/		7.00	0.00	-0.02	-0.35	260		ND<0.50	ND<0.50	ND<0.50	ND<0.50	42	47	
06/04/		6.71	0.00	0.27	0.29	170		ND<0.50	0.77	0.87	0.69	29		
09/03/		7.47	0.00	-0.49	-0.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	37	53	
12/03/		6.64	0.00	0.34	0.83		320	ND<0.50	ND<0.50	5.7	ND<1.0		11	
03/04/		6.75	0.00	0.23	-0.11		100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
06/18/	6.98	6.25	0.00	0.73	0.50		51	ND<0.50	ND<0.50	ND<0.50	ND<1.0		36	
09/24/	6.98	6.86	0.00	0.12	-0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/02/	6.98	7.12	0.00	-0.14	-0.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		24	
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-5 c	ontinued													
03/30/	04 6.98	6.88	0.00	0.10	0.24		100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		130	
06/07/	04 6.98	8.53	0.00	-1.55	-1.65		250	ND<0.50	ND<0.50	ND<0.50	ND<1.0		160	
09/09/	04 6.98	12.28	0.00	-5.30	-3.75		340	ND<0.50	ND<0.50	ND<0.50	ND<1.0		260	
12/20/	04 6.98	7.51	0.00	-0.53	4.77		130	ND<0.50	ND<0.50	1.9	2.0		120	
03/28/	05 6.98	7.22	0.00	-0.24	0.29		670	ND<2.0	ND<2.0	ND<2.0	ND<4.0		230	
06/14/	05 6.98	7.46	0.00	-0.48	-0.24		160	ND<0.50	ND<0.50	ND<0.50	ND<1.0		400	
09/28/	05 6.98	9.59	0.00	-2.61	-2.13		460	ND<0.50	ND<0.50	ND<0.50	ND<1.0		370	
12/29/	05 6.98	7.53	0.00	-0.55	2.06		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
03/27/	06 6.98	6.29	0.00	0.69	1.24		450	ND<0.50	ND<0.50	8.3	ND<1.0		70	
U-6	(Screen Inte	erval in feet	t: 5.0-24.0)										
06/22/	94 7.14	7.14	0.00	0.00		ND		ND	ND	ND	ND			
09/22/	94 7.14	7.34	0.00	-0.20	-0.20	130		1.3	0.8	ND	0.73			
12/24/	94 7.14	6.67	0.00	0.47	0.67	6900		500	59	600	380			
03/25/	95 7.14	6.29	0.00	0.85	0.38	47000		450	1300	1700	8200			
06/21/	95 7.14	7.60	0.00	-0.46	-1.31	ND		ND	ND	ND	ND			
09/19/	95 7.14	7.70	0.00	-0.56	-0.10	ND		ND	ND	ND	ND			
12/19/	95 7.14	7.75	0.00	-0.61	-0.05	210		2.5	1.0	2.9	17			
03/18/	96 7.14	6.86	0.00	0.28	0.89	ND		ND	ND	ND	ND			
06/27/	96 7.14	6.52	0.00	0.62	0.34	ND		ND	ND	ND	ND	510		
09/26/	96 7.14	7.62	0.00	-0.48	-1.10	ND		ND	ND	ND	ND	1400		
12/09/	96 7.14	5.88	0.00	1.26	1.74	1200		29	48	6.4	140	58		
03/14/	97 7.14	7.30	0.00	-0.16	-1.42	ND		ND	ND	ND	ND	1500		
06/30/	97 7.14	7.35	0.00	-0.21	-0.05	ND		ND	ND	ND	ND	990		
09/19/	97 7.14	7.25	0.00	-0.11	0.10	ND		ND	ND	ND	ND	1400		

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	ТРРН (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-6 c	ontinued													
12/12/9	97 7.14	7.29	0.00	-0.15	-0.04	ND		ND	ND	ND	ND	680		
03/03/9	98 7.14	7.00	0.00	0.14	0.29	ND		ND	ND	ND	ND	1600		
06/15/9	98 7.14	7.18	0.00	-0.04	-0.18	ND		ND	ND	ND	ND	1000		
09/30/9	98 7.14	7.90	0.00	-0.76	-0.72	ND		ND	ND	ND	ND	1200		
12/28/9	98 7.14	7.79	0.00	-0.65	0.11	ND		ND	ND	ND	ND	730		
03/22/9	99 7.14	7.47	0.00	-0.33	0.32	ND		ND	ND	ND	ND	1800		
06/09/9	99 7.14	7.73	0.00	-0.59	-0.26	ND		ND	ND	ND	ND	1000	850	
09/08/9	99 7.14	7.95	0.00	-0.81	-0.22	ND		ND	ND	ND	ND	851	1040	
12/07/9	99 7.14	8.10	0.00	-0.96	-0.15	ND		ND	ND	ND	ND	1140	1150	
03/13/0	00 7.14	6.95	0.00	0.19	1.15	ND		ND	ND	ND	ND	560	670	
06/21/0	0 7.14	7.84	0.00	-0.70	-0.89	ND		ND	ND	ND	ND	400	590	
09/27/0	00 7.14	7.68	0.00	-0.54	0.16	ND		ND	ND	ND	ND	2500	2800	
12/12/0	00 7.14	7.74	0.00	-0.60	-0.06	ND		ND	ND	ND	ND	590	580	
03/07/0	7.14	7.27	0.00	-0.13	0.47	ND		ND	ND	ND	ND	310	321	
06/06/0	01 7.14	7.80	0.00	-0.66	-0.53	ND		ND	ND	ND	ND	250	330	
09/24/0	01 7.14	7.82	0.00	-0.68	-0.02	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	530	660	
12/10/0	01 7.14	7.15	0.00	-0.01	0.67	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	220	220	
03/11/0	02 7.14	7.32	0.00	-0.18	-0.17	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	720	760	
06/04/0	02 7.14	7.18	0.00	-0.04	0.14	250		ND<1.0	ND<1.0	ND<1.0	ND<1.0	470		
09/03/0	02 7.14	7.72	0.00	-0.58	-0.54	420		ND<2.5	ND<2.5	ND<2.5	4.7	860	1200	
12/03/0	02 7.14	6.92	0.00	0.22	0.80		ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10		870	
03/04/0	03 7.14	7.01	0.00	0.13	-0.09		2300	ND<10	ND<10	ND<10	ND<20		2700	
06/18/0	03 7.14	6.60	0.00	0.54	0.41		1300	ND<10	ND<10	ND<10	ND<20		1700	
09/24/0	03 7.14	7.24	0.00	-0.10	-0.64		ND<10000	ND<100	ND<100	ND<100	ND<200		1500	
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPPH (8260)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-6 co	ontinued													
12/02/0	03 7.14	7.80	0.00	-0.66	-0.56		1300	ND<10	ND<10	ND<10	ND<20		1800	
03/30/0	04 7.14	7.32	0.00	-0.18	0.48		1200	ND<10	ND<10	ND<10	ND<20		1700	
06/07/0)4 7.14	9.35	0.00	-2.21	-2.03		1700	ND<10	ND<10	ND<10	ND<20		1800	
09/09/0	04 7.14	12.81	0.00	-5.67	-3.46		ND<1000	ND<10	ND<10	ND<10	ND<20		1400	
12/20/0	04 7.14	7.96	0.00	-0.82	4.85		320	ND<2.5	ND<2.5	ND<2.5	ND<5.0		65	
03/28/0)5 7.14	7.07	0.00	0.07	0.89		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		150	
06/14/0)5 7.14	7.88	0.00	-0.74	-0.81		ND<100	ND<1.0	ND<1.0	ND<1.0	ND<2.0		20	
09/28/0	05 7.14	10.44	0.00	-3.30	-2.56		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.6	
12/29/0)5 7.14	7.63	0.00	-0.49	2.81		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		13	
03/27/0)6 7.14	6.16	0.00	0.98	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.1	

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Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)		DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-1															
06/15/98									39000	ND		ND	382		
09/30/98									17000	ND		ND	366		
12/28/98									4300	6.30		28	298		
03/22/99									4900	ND		3.5	320		
06/09/99									1200	ND		ND	260		
09/08/99									1800	ND		ND	85		
12/07/99									5700	ND	'	17.0	404		1.36
03/13/00									8000	0.18		ND	262		
06/21/00									9300	ND		ND	148		1.53
09/27/00	ND		ND		ND	ND	ND		2800	ND		18.4	119		1.63
12/12/00									490	ND		16.0	131		1.48
03/07/01	ND		ND		ND	ND	ND		483	2.64		6.89	125		1.91
06/06/01	ND		ND		ND	ND	ND		1000	ND		2.7	141		1.77
09/24/01	ND<20000	ND<400000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000		ND<100	0.45			125		1.64
12/10/01	ND<4000	ND<8000	ND<100	ND<100	ND<100	ND<100	ND<100		14000	ND<0.50		2.2	141		1.82
03/11/02	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		15000	ND<0.50		0.11	132		2.21
06/04/02				- 04					ND<500	ND<0.50		ND<0.10	117		1.88
09/03/02	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		ND<500	ND<0.50		ND<0.10	94		1.62
12/03/02	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		9600	ND<1.0		ND<1.0	72		1.71
03/04/03	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		36000	ND<1.0		ND<1.0	-125		0.30
06/18/03	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		16000	ND<1.0		ND<1.0	-48	1.7	
09/24/03	ND<20000	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400		15	ND<1.0		ND<1.0	-36		0.40
12/02/03		ND<100000							4000				·	6.46	2.05
03/30/04	3100	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		12000	ND<1.0	ND<1.0			1.08	3.05
06/07/04	3300	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		660	ND<0.50	6.8			1.62	2.30
12/20/04	11	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		0.015	ND<1.0	ND<1.0			1.35	5.55

							76 Stati	on 5325							
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-1 con	tinued														
03/28/05		ND<1000							16	ND<1.0	ND<1.0			4.32	3.26
06/14/05	4400	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10		7100	ND<1.0	12			3.95	4.52
09/28/05	5500	ND<250	ND<10	ND<10	ND<10	ND<10	ND<10		7300	ND<0.10	39			7.13	2.59
12/29/05	3900	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		9500	ND<0.10	21			3.74	2.81
03/27/06		ND<12000							8500	ND<0.10	ND<0.050				1.95
U-2															
03/03/98									25000	ND		ND	369		
06/15/98									42000	ND		ND	341		
09/30/98									25000	ND		ND	354		
12/28/98									28000	ND		ND	276		
03/22/99									680	ND		2.3	320		
06/09/99									500	ND		ND	290		
09/08/99									1900	ND		ND	235		
12/07/99									250	ND		ND	389		2.28
03/13/00									4300	0.31		ND	184		
06/21/00				·					260	ND		ND	136		1.96
09/27/00									640	ND		10.5	142		2.12
12/12/00					'				2700	ND		ND	155		2.35
03/07/01	ND	ND	ND	ND	ND	ND	ND		677	2.24		3.02	148		2.21
06/06/01	ND	ND	ND	ND	ND	ND	ND		800	ND		2.8	163		2.67
09/24/01	ND<20000	ND<400000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000		ND<100	0.49			151		2.10
12/10/01	ND<2000	ND<4000	ND<50	ND<50	ND<50	ND<50	ND<50		ND<100	ND<0.50		0.20	171		2.81
03/11/02	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		ND<100	ND<0.50		0.65	156		2.77
06/04/02									ND<100	ND<0.50		ND<0.10	144		3.14
09/03/02	ND<50000	ND<250000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000		ND<250	ND<0.50		0.26	151		2.85
12/03/02	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		9900	ND<1.0		ND<1.0	94		1.97

Table 2
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

/ 0 Station 3525															
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-2 con	tinued														
03/04/03	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		8600	ND<1.0		ND<1.0	-147		0.40
06/18/03	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		5500	ND<1.0		3.1	-8	3.2	
09/24/03	ND<20000	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400		14	ND<1.0		ND<1.0	-10		0.20
12/02/03		ND<100000							2700					1.81	1.70
03/30/04	2400	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		ND<200	ND<1.0	2.9				2.40
06/07/04	2600	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		210	ND<0.50	2.4			3.29	3.10
09/09/04	2700	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		930	ND<1.0	5.9			3.10	3.12
12/20/04	3500	ND<5000	ND<50	ND<50	ND<100	ND<50	ND<50		0.87	ND<1.0	ND<1.0			6.54	.41
03/28/05	830	ND<5000	ND<50	ND<50	ND<50	ND<50	ND<0.50		4.0	ND<1.0	ND<1.0			4.30	3.76
06/14/05	10000	ND<2000	ND<20	ND<20	ND<20	ND<20	ND<20		3400	ND<1.0	ND<1.0			3.99	3.28
09/28/05	13000	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		4000	ND<0.20	7.5			6.62	2.87
12/29/05	100000000	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		2200	ND<0.20	4.6			5.71	1.76
03/27/06		ND<250							1100	ND<0.10	ND<0.050				0.95
U-3															
06/30/97									1400	21		0.86	190		4.10
09/19/97									570	19		ND	75		4.20
12/12/97									1900	23		0.85	390		2.97
03/03/98									13	36		ND	358		2.63
06/15/98									160	33		ND	318		2.93
09/30/98									40	31		ND	295		3.11
12/28/98									ND	29		ND	281		3.59
03/22/99									15	30		0.14	310		4.02
06/09/99									ND	26		1.2	350		3.70
09/08/99									ND	32.90		ND	417		3.96
12/07/99									52	27.90		ND	437		4.21
03/13/00									150	33		ND	307		

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							76 Stati	on 5325							
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purg Dissolve Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-3 con	tinued														
06/21/00									200	32		ND	225		4.27
09/27/00								307	ND	34		15.7	211		4.67
12/12/00									ND	31		ND	246		4.79
03/07/01									ND	36.5		0.443	251		5.16
06/06/01									ND	8.0		0.18	214		4.79
09/24/01									ND<100	23.0		ND	198		4.27
12/10/01									ND<100	21		0.11	188		4.66
03/11/02									ND<100	30		0.14	166		5.06
06/04/02									ND<100	18		ND<0.10	151		5.79
09/03/02									ND<100	28		ND<0.10	143		6.04
12/03/02									ND<200	20		ND<1.0	154		5.58
03/04/03									ND<200	18		ND<1.0	-136		0.20
06/18/03									ND<200	17		ND<1.0	333	3.5	
09/24/03		ND<500							ND<0.20	18		1.4	-50		0.60
12/02/03		ND<500							ND<200					4.28	4.30
03/30/04		ND<50							ND<200	16	ND<1.0			7.75	2.80
06/07/04		ND<50							ND<200	17	ND<0.20			4.19	4.70
09/09/04		ND<50							ND<10	16	1.2			4.68	4.75
12/20/04		ND<50							ND<0.010	17	ND<1.0			6.70	3.28
03/28/05		ND<50							ND<0.050	17	ND<1.0			4.21	3.32
06/14/05		ND<50							ND<50	18	ND<1.0			2.97	2.82
09/28/05		ND<250							ND<100	4.3	0.66			6.99	4.96
12/29/05		ND<250							ND<100	4.3	0.65			4.57	3.35
03/27/06		ND<250							ND<100	4.5	0.66				2.67
4									100			0.55	• 6 5		
06/30/97									130	35		0.52	200		5.40
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76 Station 5325															
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-4 con	tinued														
09/19/97									350	30		ND	45		5.10
12/12/97									680	31		0.73	380		3.11
03/03/98					~ ~				18	3.2		ND	284		2.94
06/15/98									140	33		ND	256		3.08
09/30/98									49	31		ND	276		4.05
12/28/98									360	31		ND	280		4.57
03/22/99									ND	30		0.14	320		4.26
06/09/99									ND	35		0.91	340		3.61
09/08/99									ND	24		ND	391		3.75
12/07/99									ND	27.7		ND	478		4.03
03/13/00									ND	33		ND	244		
06/21/00									34	32		ND	248		4.89
09/27/00									ND	28		ND	198		5.09
12/12/00									ND	30		ND	210		4.86
03/07/01									ND	33.9		0.226	233		4.97
06/06/01									ND	7.4		0.21	248		5.12
09/24/01									ND<100	24			262		4.86
12/10/01									ND<100	19		0.10	242		5.05
03/11/02									ND<100	31		0.14	195		4.83
06/04/02									ND<100	27		ND<0.10	169		5.58
09/03/02									ND<100	28	·	0.27	126		5.94
12/03/02									ND<200	20		ND<1.0	133		5.82
03/04/03									ND<200	26		ND<1.0	-148		0.30
06/18/03									ND<200	31		ND<1.0	250	3.6	
09/24/03		ND<500							ND<0.20	17		1.5	-24		0.20
12/02/03		ND<500							ND<200					3.45	3.57

Table 2 a									
ADDITIONAL HISTORIC ANALYTICAL RESULTS									
76 Station 5325									

70 Station 3525															
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-4 cont	tinued														
03/30/04		ND<50							ND<200	25	ND<1.0			3.84	4.29
06/07/04		ND<50							ND<200	24	ND<0.20			4.02	4.56
09/09/04		ND<50							ND<10	22	ND<1.0			4.09	4.20
12/20/04		ND<50							ND<0.010	20	ND<1.0			6.19	5.11
03/28/05		ND<50							0.060	31	ND<1.0			4.66	4.54
06/14/05		ND<50							ND<50	32	ND<1.0			3.09	3.02
09/28/05		ND<250							190	6.8	0.45			6.59	5.02
12/29/05		ND<250							ND<100	5.3	0.37			5.09	5.03
03/27/06		ND<250							ND<100	6.4	0.41				5.51
U-5															
06/30/97									16000	ND		ND	160		3.40
09/19/97									220	ND		ND	63		0.60
12/12/97									6700	ND		ND	400		1.75
03/03/98									18000	3.1		ND	345		2.36
06/15/98									17000	ND		ND	333		2.55
09/30/98									17000	ND		ND	318		1.93
12/28/98									17000	6.6		ND	305		1.64
03/22/99									120	ND		2.4	340		1.99
06/09/99									230	ND		ND	320		2.10
09/08/99									2100	ND		ND	335		2.21
12/07/99									310	ND		ND	408		2.66
03/13/00									330	0.16		ND	264		
06/21/00									150	ND		ND	159		3.42
09/27/00									330	ND		ND	136		3.85
12/12/00									86	ND		ND	122		3.53
03/07/01	ND	ND	ND	ND	ND	ND	ND		1070	3.02		4.00	141		2.98

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								/0.5000	5H 5525							
	Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
		(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
	U-5 con	tinued														·······
	06/06/01									ND	ND		1.2	112		2.67
	09/24/01	ND<200	ND<4000	ND<10	ND<10	ND<10	ND<10	ND<10		ND<100	0.77			146		3.15
	12/10/01									3700	ND<0.50		2.6	96		2.85
	03/11/02	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		100	ND<0.50		0.52	108		3.15
	06/04/02									ND<250	ND<0.50		ND<0.10	118		3.46
	09/03/02	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		ND<250	ND<0.50		ND<0.10	87		2.85
	12/03/02	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		22000	ND<1.0		ND<1.0	104		2.71
	03/04/03	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		19000	ND<1.0		ND<1.0	-166		0.20
	06/18/03	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		11000	ND<1.0		ND<1.0	-10	2.4	
	09/24/03		ND<500							ND<0.20	18		1.8	-28		0.30
	12/02/03		ND<500							9400					2.22	2.15
	03/30/04	52	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		5900	ND<1.0	ND<1.0			1.89	1.88
	06/07/04	69	ND<50	ND<0.5	ND<0.5	ND<1.0	ND<0.5	ND<0.5		3800	ND<0.50	ND<0.20			1.88	1.92
	09/09/04	130	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		4100	ND<1.0	ND<1.0			2.38	2.58
	12/20/04		ND<50							5.0	ND<1.0	ND<1.0			.71	2.01
	03/28/05	150	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		6.5	ND<1.0	ND<1.0			2.02	1.06
	06/14/05	160	ND<100	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		7400	3.6	ND<1.0			2.38	2.02
	09/28/05	220	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		7300	ND<0.50	0.10			6.94	4.58
	12/29/05	280	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		7300	ND<0.50	ND<0.050			2.17	1.99
	03/27/06		ND<250							6300	ND<0.50	ND<0.050				2.69
τ	J -6															
	06/30/97									88000	0.80		ND	190		0.30
	09/19/97									2900	1.80		ND	ND		0.60
	12/12/97									51000	ND		ND	380		2.70
	03/03/98									60000	3.5		ND	327		2.18
	06/15/98									590000	4.8		ND	315		2.48

Table 2 a ADDITIONAL HISTORIC ANALYTICAL RESULTS 76 Station 5325

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Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	. DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-6 con	tínued														
09/30/98									33000	ND		ND	345		3.06
12/28/98									83000	7.2		ND	297		3.42
03/22/99									2100	ND		0.98	330		3.88
06/09/99									470	0.20		ND	320		3.29
09/08/99									140	5.59		ND	305		3.12
12/07/99									260	ND		ND	443		3.44
03/13/00									790	0.26		ND	222		
06/21/00									1900	ND		ND	159		3.27
09/27/00									2600	ND		ND	170		3.49
12/12/00									ND	2.7		ND	128		3.06
03/07/01	ND	ND	ND	ND	ND	ND	ND								
06/06/01	ND	ND	ND	ND	ND	ND	ND		470	0.15		0.70	97		2.46
09/24/01	ND<2000	ND<40000	ND<100	ND<100	ND<100	ND<100	ND<100		ND<100	0.58			123		3.10
12/10/01	ND<200	ND<400	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0		990	0.50		2.0	112		2.57
03/11/02	ND<400	ND<2000	ND<8.0	ND<8.0	ND<8.0	ND<8.0	ND<8.0		1200	ND<0.50		0.089	128		3.03
06/04/02									ND<100	ND<0.50		ND<1.0	97		2.84
09/03/02	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40		ND<100	0.58		1.1	110		3.12
12/03/02	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20		1200	ND<1.0		2.6	95		2.96
03/04/03	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40		20000	ND<1.0		ND<1.0	-112		0.30
06/18/03	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40		3200	ND<1.0		2.0	-15	3.2	
09/24/03	ND<20000	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400		1.4	ND<1.0		4.6	-12		0.30
12/02/03		ND<10000							1400					3.10	2.53
03/30/04	770	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10		2600	ND<1.0	ND<1.0			3.61	1.88
06/07/04	110	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10		2100	0.8	ND<0.20			2.43	2.90
09/09/04	1900	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10		870	ND<1.0	3.8			2.84	2.96
12/20/04	5000	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5		2.5	ND<1.0	ND<1.0				

Table 2 aADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5325

							76 Stati	on 5325							
Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	• (mg/l)	(mV)	(mg/l)	(mg/l)
U-6 cont	tinued														
03/28/05	990		ND<2.5	ND<0.50	ND<0.50	ND<0.50	ND<0.50		3.4	ND<1.0	ND<1.0			3.18	2.57
06/14/05	ND<5.0	ND<100	ND<0.5	ND<0.5	ND<0.50	ND<0.50	ND<0.50		4100	3.8	ND<1.0			4.02	4.20
09/28/05	3800	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		21000	ND<0.20	3.4			7.93	6.82
12/29/05	1100	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		8300	0.48	ND<0.050			1.49	3.56
03/27/06		ND<250							8800	0.37	0.19				1.33

Table 2 aADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5325

Table 2 bADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5325

Date Sampled	Pre-purge ORP	Post-purge ORP
	(mV)	(mV)
U-1		
12/02/03		-73
03/30/04		-54
06/07/04		-48
12/20/04		32
03/28/05		138
06/14/05		-177
09/28/05		-160
12/29/05		-508
03/27/06	-667	
U-2		
12/02/03	-29	-67
03/30/04	-6	
06/07/04	-8	7
09/09/04	-74	-79
12/20/04		-72
03/28/05		140
06/14/05		-206
09/28/05		-179
12/29/05		-484
03/27/06	-1334	
U-3		
12/02/03	97	105
03/30/04	-38	12
06/07/04		42
09/09/04	14	21

.....

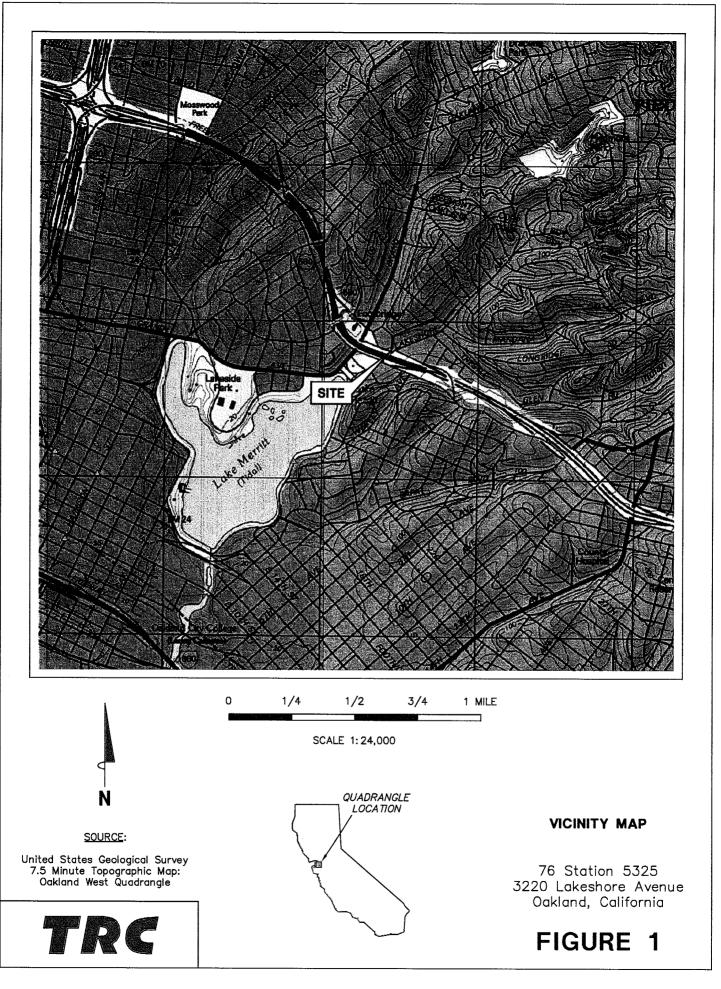
Table 2 bADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5325

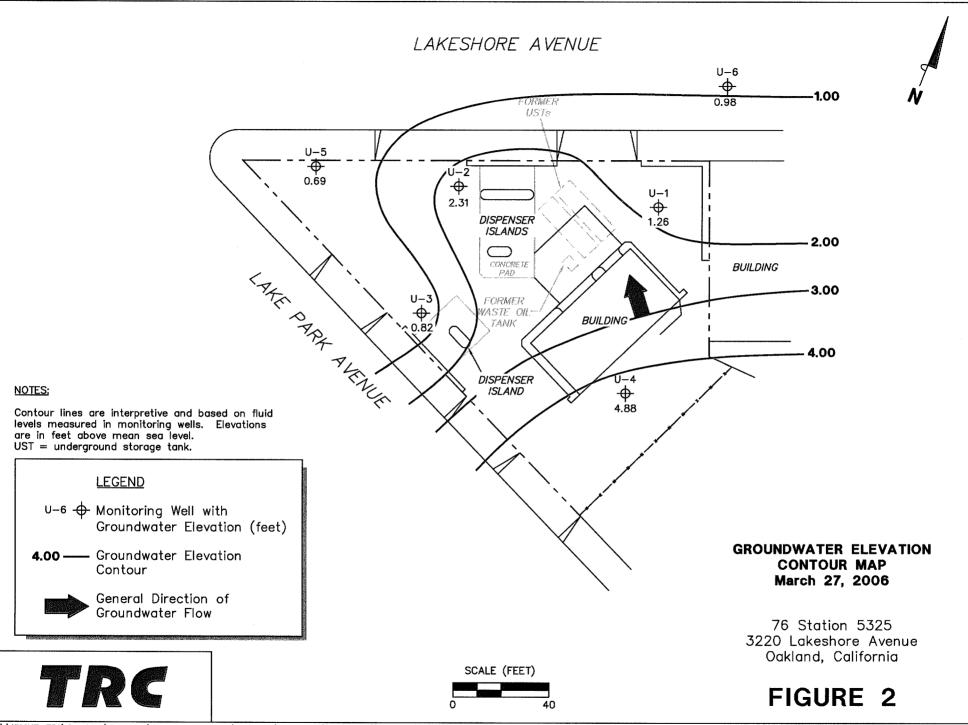
(mV) (mV) U-3 continued 12/20/04 45 32 03/28/05 145 137 06/14/05 90 86 09/28/05 -068 -060 12/29/05 -802 -1132 03/27/06 -1588 U-4 12/29/05 -802 12/29/05 -802 -1132 03/27/06 -1588 U-4 12/02/03 107 102 03/30/04 19 42 06/07/04 27 15 09/09/04 -26 -8 12/20/04 84 77 03/28/05 163 130 06/14/05 78 88 09/28/05 099 082 12/29/05 -628 -632 03/27/06 -1000 - 12/02/03 -39 -39 03/30/04 -19 -37 06/07/04 -15 -31 09/09/04 -41 -67 </th <th>Date Sample</th> <th>Pre-pur d ORP</th> <th>ge Post-purge ORP</th>	Date Sample	Pre-pur d ORP	ge Post-purge ORP
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		(mV)	(mV)
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	U-3	continued	
$\begin{array}{c cccccc} 06/14/05 & 90 & 86 \\ 09/28/05 & -068 & -060 \\ 12/29/05 & -802 & -1132 \\ 03/27/06 & -1588 & \\ \hline U-4 & & & \\ 12/02/03 & 107 & 102 \\ 03/30/04 & 19 & 42 \\ 06/07/04 & 27 & 15 \\ 09/09/04 & -26 & -8 \\ 12/20/04 & 84 & 77 \\ 03/28/05 & 163 & 130 \\ 06/14/05 & 78 & 88 \\ 09/28/05 & 099 & 082 \\ 12/29/05 & -628 & -632 \\ 03/27/06 & -1000 & \\ \hline U-5 & & \\ 12/02/03 & -39 & -39 \\ 03/30/04 & -19 & -37 \\ 06/07/04 & -15 & -31 \\ 09/09/04 & -41 & -67 \\ 12/20/04 & -65 & -72 \\ 03/28/05 & 132 & 133 \\ 06/14/05 & -163 & -168 \\ \hline \end{array}$			
$\begin{array}{c cccccc} 09/28/05 & -068 & -060 \\ 12/29/05 & -802 & -1132 \\ 03/27/06 & -1588 & \\ \hline U-4 & & & & \\ 12/02/03 & 107 & 102 \\ 03/30/04 & 19 & 42 \\ 06/07/04 & 27 & 15 \\ 09/09/04 & -26 & -8 \\ 12/20/04 & 84 & 77 \\ 03/28/05 & 163 & 130 \\ 06/14/05 & 78 & 88 \\ 09/28/05 & 099 & 082 \\ 12/29/05 & -628 & -632 \\ 03/27/06 & -1000 & \\ \hline U-5 & & & \\ 12/02/03 & -39 & -39 \\ 03/30/04 & -19 & -37 \\ 06/07/04 & -15 & -31 \\ 09/09/04 & -41 & -67 \\ 12/20/04 & -65 & -72 \\ 03/28/05 & 132 & 133 \\ 06/14/05 & -163 & -168 \\ \hline \end{array}$			
$\begin{array}{cccccccccccccccccccccccccccccccccccc$			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			
U-4 $12/02/03$ 107 102 $03/30/04$ 19 42 $06/07/04$ 27 15 $09/09/04$ -26 -8 $12/20/04$ 84 77 $03/28/05$ 163 130 $06/14/05$ 78 88 $09/28/05$ 099 082 $12/29/05$ -628 -632 $03/27/06$ -1000 $$ U-5 $12/02/03$ -39 $03/30/04$ -19 -37 $06/07/04$ -15 -31 $09/09/04$ -41 -67 $12/20/04$ -65 -72 $03/28/05$ 132 133 $06/14/05$ -163 -168			
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/27	//06 -158	8
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	U-4		
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12/02	2/03 107	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/30	/04 19	42
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	06/07	//04 27	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/09	/04 -26	-8
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	12/20	0/04 84	77
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/28	3/05 163	130
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	06/14	/05 78	88
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/28	3/05 099	082
U-5 12/02/03 -39 -39 03/30/04 -19 -37 06/07/04 -15 -31 09/09/04 -41 -67 12/20/04 -65 -72 03/28/05 132 133 06/14/05 -163 -168	12/29	0/05 -628	-632
12/02/03 -39 -39 03/30/04 -19 -37 06/07/04 -15 -31 09/09/04 -41 -67 12/20/04 -65 -72 03/28/05 132 133 06/14/05 -163 -168	03/27	//06 -100	0
12/02/03 -39 -39 03/30/04 -19 -37 06/07/04 -15 -31 09/09/04 -41 -67 12/20/04 -65 -72 03/28/05 132 133 06/14/05 -163 -168	U-5		
06/07/04-15-3109/09/04-41-6712/20/04-65-7203/28/0513213306/14/05-163-168		2/03 -39	-39
09/09/04 -41 -67 12/20/04 -65 -72 03/28/05 132 133 06/14/05 -163 -168	03/30)/04 -19	-37
12/20/04-65-7203/28/0513213306/14/05-163-168	06/07	//04 -15	-31
03/28/05 132 133 06/14/05 -163 -168	09/09	0/04 -41	-67
06/14/05 -163 -168	12/20)/04 -65	-72
	03/28	3/05 132	133
09/28/05 -126 -125	06/14	/05 -163	-168
	09/28	3/05 -126	-125

Table 2 bADDITIONAL HISTORIC ANALYTICAL RESULTS76 Station 5325

Date Sampled	Pre-purge ORP	Post-purge ORP
	(mV)	(mV)
U-5 co		
12/29/05		-411
03/27/06	-585	
U-6		
12/02/03	-99	-74
03/30/04	-28	-33
06/07/04	-32	-62
09/09/04		
03/28/05		96
06/14/05		-175
09/28/05		-141
12/29/05		-548
03/27/06		

FIGURES

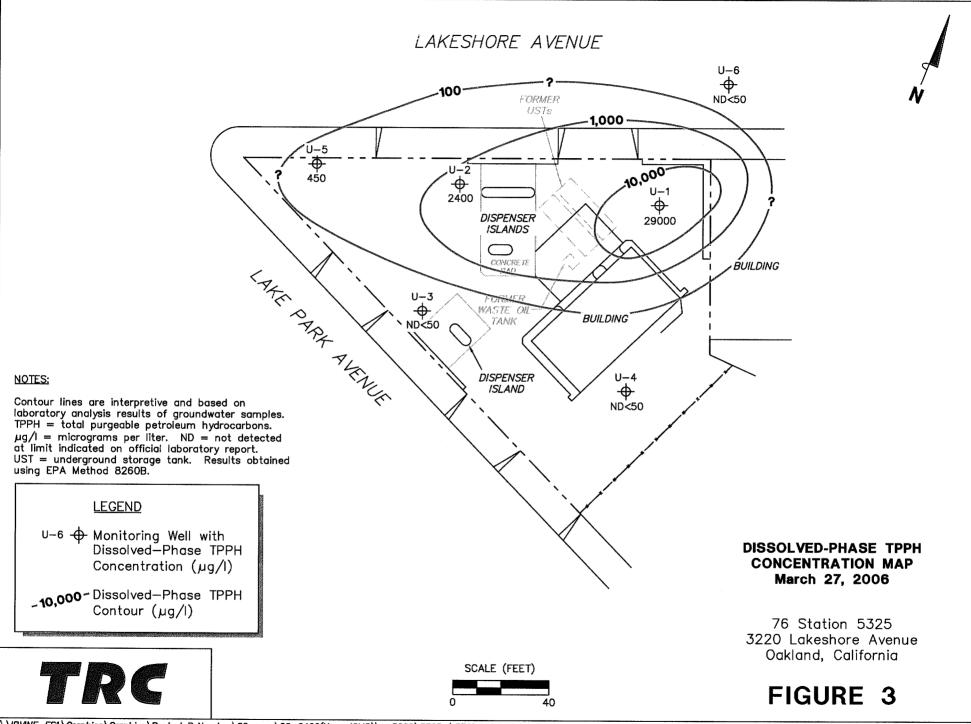




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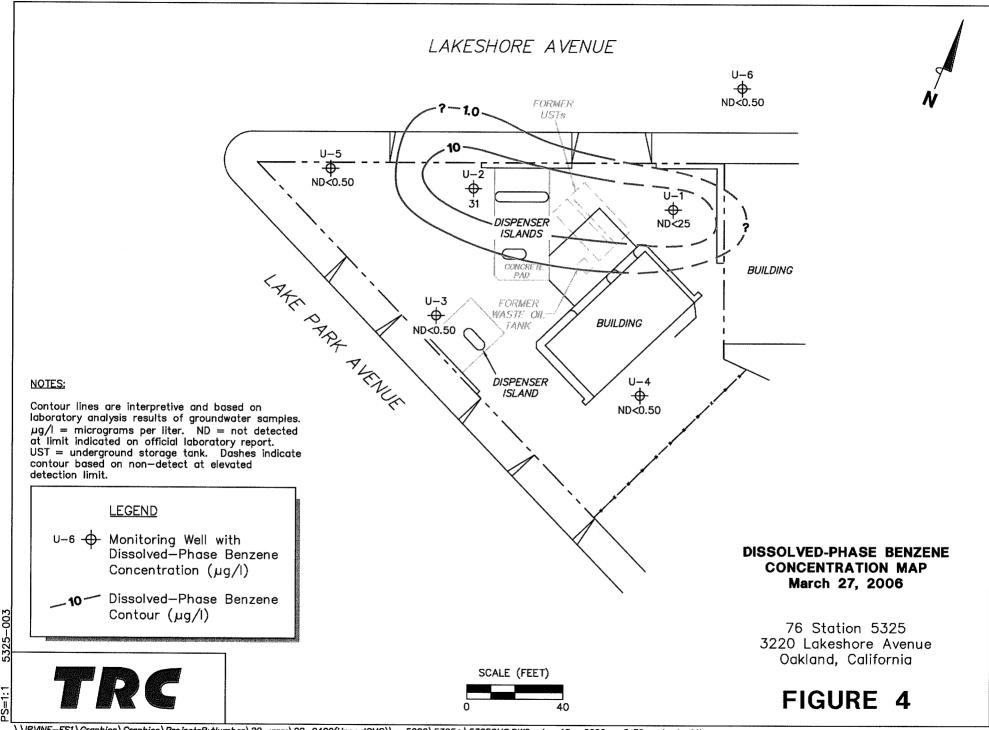
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5325-003



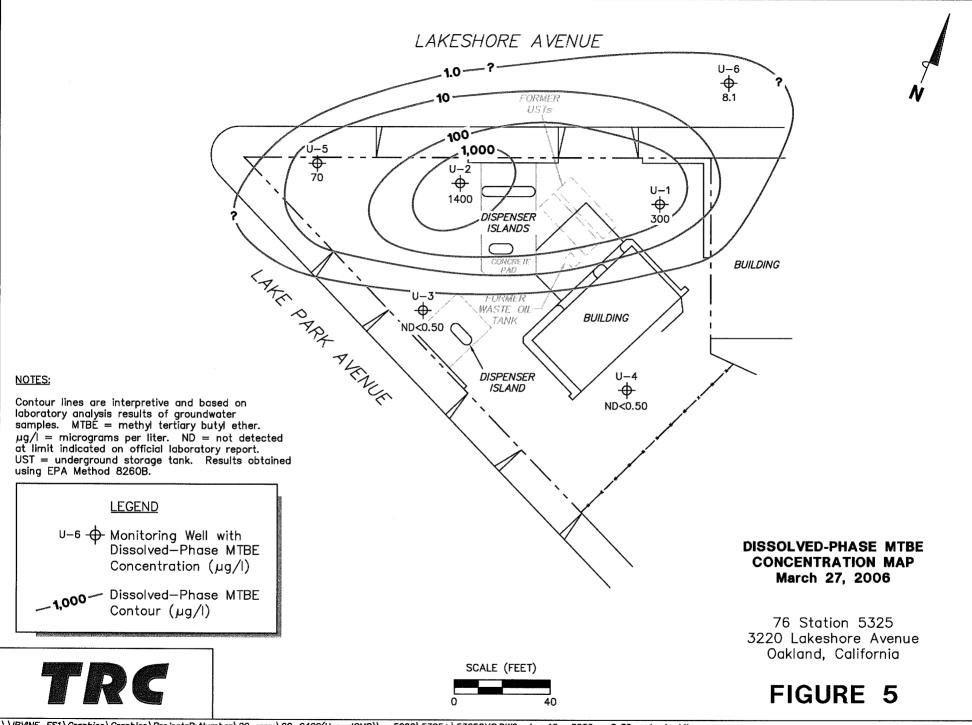
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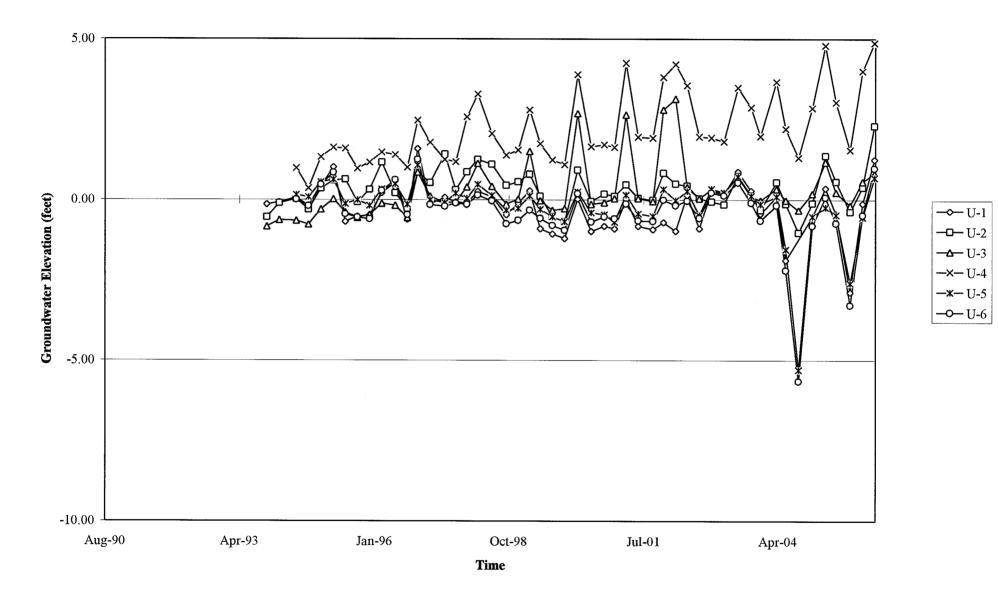


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PS=1:1 5325-003

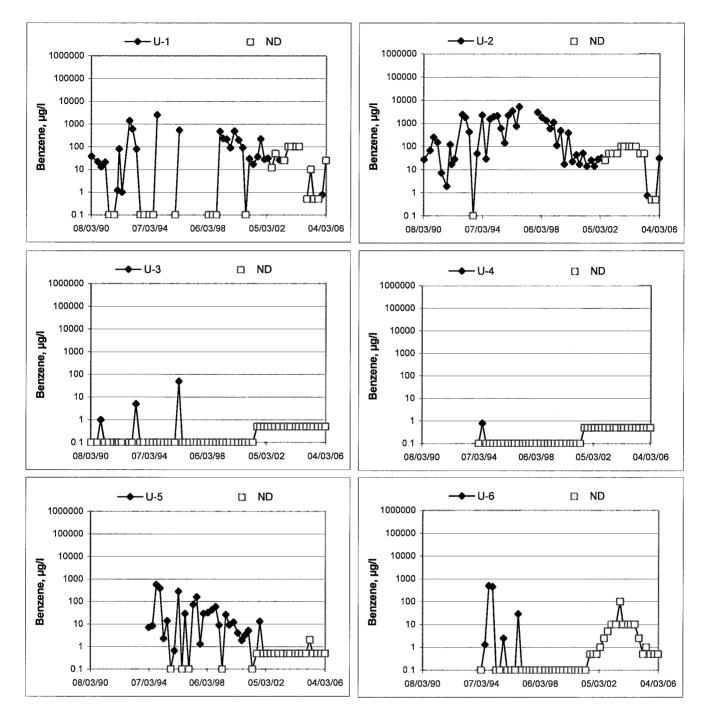
GRAPHS

Groundwater Elevations vs. Time 76 Station 5325



Elevations may have been corrected for apparent changes due to resurvey

Benzene Concentrations vs Time 76 Station 5325



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

echnician: Authory		long	Job	#/Task #:	HIUSOG	01/FA2	20	Date: 03-27-06
					A.Coll			Pageof
Well #	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
U-4	0326		19.92	627			0827	4
U-3	0329	/	19.36				0848	3
U-6	the second s	~	23.70				0757	2
<u>v-2</u>		5		831			0839	3.
U-S	0536	{	2004		and the second se		0800	40
v-1	0542		13.21	720			0818	3~
	1-12							an <u>an ang nan</u> ang mang nang-okan nang nang-okan nanan nang nang nang nang nang nang
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2

FIELD MONITORING DATA SHEET

	GROUNDWATE					
	Technician:	Anthon	7	_		
ite: ell No.:		Uldsoc		·	Date:	3-27-00
ell No.:		Purge Method:		lice		
err No.: epth to Water (feet): 6.27 otal Depth (feet): 19.92 dater Column (feet): 13.69	,	Depth to Produ				
tal Depth (feet):19.92		LPH & Water F	Recovered (ga	allons):		
ater Column (feet): 13.69		Casing Diamet	er (Inches):	4.		
% Recharge Depth (feet): $\underline{\hat{\mathcal{B}}}_{a}$	17	1 Well Volume	(gallons):	9		
Start Stop To V	pth Volume Vater Purged	Conduc- tivity	Temperature	pН	Turbidity	D.O.
5/Z (fe	eet) (gallons) 9	(uS/cm)	(F.O) 16.4	5.90	01 P 	5.51
0616	18	120	16.3		-1747	501
Dottan	27					
Static at Time Sampled	T	otal Gallons Pur	ged		Time Samp	led
		1 22			0001	
omments: Dry at	- 22 60	1, Did no	+ reco	ver in	45 and	i-y
prod port rece	- 22 gc	1, Did no 2 he	t reco	ver in	statid	- 15.85
011 No: U-2						- 15.85
011 No: U-2						en - 15.85
ell No.: $U-2$ epth to Water (feet): $5.3/$		Purge Method Depth to Prode	:/. uct (feet):	2		- 15.85
ell No.: $U - 2$ which to Water (feet): $5 - 3 / 1$ tal Depth (feet): 19.79		Purge Method Depth to Produ LPH & Water I	uct (feet):	pallons):		- 15.85
Tell No.: $U-2$ epth to Water (feet): $5.3/$ otal Depth (feet): 19.79 Vater Column (feet): 14.46		Purge Method Depth to Prode	uct (feet): Recovered (g ter (Inches):	pallons):		en - 15.85
ell No.: <u>U-Z</u> epth to Water (feet): <u>5.3</u> / otal Depth (feet): <u>19.79</u> dater Column (feet): <u>14.46</u> 0% Recharge Depth (feet) <u>B.2</u> Time Time D Start Stop To	epth Volume Water Purged	Purge Method Depth to Prode LPH & Water I Casing Diame 1 Well Volume Conduc- tivity	uct (feet): Recovered (g ter (Inches): e (gallons): Temperature	2 mallons): 		
ell No.: <u>U-Z</u> epth to Water (feet): <u>5-3</u> / ptal Depth (feet): <u>19.79</u> dater Column (feet): <u>14.48</u> 0% Recharge Depth (feet) <u>B-2</u> Time Time D Start Stop To (f	 2 / epth Volume	Purge Method Depth to Produ LPH & Water I Casing Diame 1 Well Volume Conduc- tivity (uS/cm)	uct (feet): Recovered (g ter (Inches): e (gallons):	2 jallons): 	Turbidity-	D.O.
V - Z epth to Water (feet): 5.3 / otal Depth (feet): 19.79 /ater Column (feet): 14.46 0% Recharge Depth (feet) 8.2 Time Time D Start Stop To (feet) (feet) (feet)	epth Volume Water Purged (gallons)	Purge Method Depth to Prode LPH & Water I Casing Diame 1 Well Volume Conduc- tivity	uct (feet): Recovered (g ter (Inches): e (gallons): Temperature	2 jallons): 		D.O.
ell No.: <u>U-Z</u> epth to Water (feet): <u>5-3</u> / ptal Depth (feet): <u>19.79</u> dater Column (feet): <u>14.48</u> 0% Recharge Depth (feet) <u>B-2</u> Time Time D Start Stop To (f	epth Volume Water Purged (gallons)	Purge Method Depth to Produ LPH & Water I Casing Diame 1 Well Volume Conduc- tivity (uS/cm)	uct (feet): Recovered (g ter (Inches): e (gallons): Temperature	2 jallons): 	Turbidity-	D.O.
ell No.: <u>U-Z</u> epth to Water (feet): <u>5-3 /</u> otal Depth (feet): <u>19.79</u> Vater Column (feet): <u>14.48</u> 0% Recharge Depth (feet) <u>B-2</u> Time Time D Start Stop To (f	epth Volume Water Purged (gallons)	Purge Method Depth to Produ LPH & Water I Casing Diame 1 Well Volume Conduc- tivity (uS/cm)	uct (feet): Recovered (g ter (Inches): e (gallons): Temperature	2 jallons): 	Turbidity-	D.O.
V - Z epth to Water (feet): 5_3 / otal Depth (feet): 19.79 /ater Column (feet): 14.46 0% Recharge Depth (feet) 8_2 Time Time D Start Stop To (feet) (feet) (feet)	epth Volume Water Purged (gallons) \$ 10 15	Purge Method Depth to Produ LPH & Water I Casing Diame 1 Well Volume Conduc- tivity (uS/cm)	:// uct (feet): Recovered (g ter (Inches): e (gallons): e (gallons): Temperature (F) IU.O	2 jallons): 	Turbidity-	D.O. 0.95
Time Time D Start Stop To (f 0624	$\frac{2 / }{2 / }$	Purge Method Depth to Product LPH & Water I Casing Diame 1 Well Volume Conduc- tivity (uS/cm) 1390	:// uct (feet): Recovered (g ter (Inches): e (gallons): (F) IU-0	2 pallons): 5 pH 5. <i>B</i> 27 	Turbidity OF D - 13 34 - 13 34 - Time Sam	D.0. D.95 pled
Image: Constraint of the second state of the second st	epth Volume Water Purged (gallons) S / 0 / 5	Purge Method Depth to Prode LPH & Water I Casing Diame 1 Well Volume Conduc- tivity (uS/cm) 1390	:// uct (feet): Recovered (g ter (Inches): e (gallons): (F) IU-0	2 pallons): 5 pH 5. <i>B</i> 27 	Turbidity or p -1334	D.O. 0.95

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ite:S	0325 U-3		Project No.:				Date: US	-27-0
ell No.:	U-3			Purge Method	t <u></u>	S		
epth to Wate	er (feet): / C eet): / 9 n (feet): 9.	2,16	-	Depth to Prod				
tal Depth (f	eet):	-36		LPH & Water	Recovered (gal	lons):		
ater Colum	n (feet): <u> </u>	20	-	Casing Diame	eter (Inches): e (gallons):	3.		
)% Recharg	e Depth (feet):_	12,00		1 Well Volum	e (gallons):			
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	. Turbid ity	D.O.
0631		<u></u>	3	790	14.1	6.70		2.67
	D633		6	780	15.4	7.30	-725	7.59
			9					
					,			
Stat	ic at Time Sam	bled	<u> </u>	otal Gallons Pu	irged		Time Samp	led
10.7		1 1	. 1		recover			in 11-
Vell No.: Depth to Wat	er (feet):6	.16			d: duct (feet):			
otal Depth (feet) 23	20		LPH & Water	Recovered (ga			
Vater Colum					eter (Inches):		<u></u>	
0% Rechar	ge Depth (feet)ູ	9.01	- .	1 Well Volum	ne (gallons):_3			
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	pH	Turbidity OF P	D.O.
0642			3	1390	13.7	6.30	-953	1.33
<u> </u>			6	1580	14.1	6.40	-915	1.33
<u></u>	0645		9	1560	15.0	640	-908	1.53
						201 201 101 100 10		
	atic at Time San	ipled		Total Gallons P	urged		Time Sam	pled
6-3))	1		/		. u	v-11	
Comments:	<u> </u>	<u></u>						

				ER SAMPLING				
		-	Fechnician:	Anthor	14			
Site: 5	325		Project No.:	HIDSOC	201		Date: 03-3	7-06
Site:5_	U-S			Purge Method	<i>D</i>	~ <u>~</u>		
Depth to Wate	er (feet): 6	.29	• •	Depth to Produ	uct (feet):	-		
Total Depth (f	reet): 20. n (feet): 13	.04		LPH & Water I	Recovered (ga	llons):		
Water Colum	n (feet):	75		Casing Diame	ter (Inches):	4.		
80% Recharg	e Depth (feet):	9.04		1 Well Volume	e (gallons):	7	<u> </u>	
Time	Time	Depth	Volume	Conduc-	Temperature			
Start	· Stop	To Water (feet)	Purged (gallons)	tivity (uS/cm)	(F,C)	pH	.Turbidity OPP	D.O.
0656			<u>(ganono)</u> 9	1320	120	650	585	2.69
0070			18	1000	16.9	6.40		4.77
	0704		27	1140	17.6	6.80	-447	510
	010-1		<i>b</i> (11.10	1.0	0-0-	01011	2.10
Sta	Lic at Time Sam	ili el de la 1946 1963 14		atel Cellese Du			Time Comp	
		pieu	<u></u>	27			Time Samp	
Comments:		L	<u></u>	·L	···· ·· · · · · · · · · · · · · · · ·		• • •	
Comments.	<u> </u>	<u> </u>						
· · · · ·								
Wall No :	<u>U-1</u>			Purge Method	t <i>D</i> .			
Depth to Wat	U / ter (feet):7	.20			luct (feet):			
Total Depth ((reet): / 3	3.21			Recovered (ga	allons):		
Water Colum		01			eter (Inches):	3		
	ge Depth (feet):			1 Well Volum	^י ک	<u> </u>	£.,	N
			.				•	
Time Start	Time Stop	Depth To Water	Volume Purged	Conduc- tivity	Temperature	pH	Turbidity	D.O.
Oldri	etop	(feet)	(gallons)	(uS/cm)	(F, 🖉)		,	
0715			2	750	18.1	6.50	-667	1.95
			4	770	15.0	6.50	-385	472
	0718		6	770	15.2	6.70	-325	5.47
	0.0							
Sta	I ațic at Time Sar	npled	1	otal Gallons Pu	l Irged		Time Samp	led
26	3		• · · · · · · · · · · · · · · · · · · ·	6			Time Samp 0818	
Comments:								
				- <u></u>				



Date of Report: 04/10/2006

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302 RE: 5325 BC Lab Number: 0602892

Enclosed are the results of analyses for samples received by the laboratory on 03/27/06 22:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker Client Service Rep

Authorized Signature



TRC Alton Ge 21 Technology Irvine CA, 926	Drive		Project: 5325 Project Number: [none] Project Manager: Anju Farfan		Reported: 04/10/06 14:39
		Laborato	ry / Client Sample Cross R	eference	Reported. 04/10/00 14.55
Laboratory	Client Sample Informat	ion	· · · · · · · · · · · · · · · · · · ·		
0602892-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-4 U-4 Anthony of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0602892-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-3 U-3 Anthony of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0602892-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-6 U-6 Anthony of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0602892-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-2 U-2 Anthony of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	a. w	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0602892-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-5 U-5 Anthony of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	40 MI HO	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:

BC Laboratories



TRC Alton Ge 21 Technology Irvine CA, 926	/ Drive		Project: 5325 Project Number: [none] Project Manager: Anju Farfan	Reported: 04/10/06 14:39
		Laboratory /	Client Sample Cross Reference	
Laboratory	Client Sample Informat	ion		
0602892-06	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-1 U-1 Anthony of TRCI	Receive Date:03/27/06 22:30Sampling Date:03/27/06 08:18Sample Depth:Sample Matrix:Water	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

602892-01	Client Sam	ple Name	e: 5325, U-4, L	1-4, 3/27/2006	8:27:0	0AM, Anthony						
					Prep	Run		Instru-		QC	MB	Lab
	Result	Units	PQL MD	L Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
	ND	ug/L	1.0	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
	ND	ug/L	250	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
m	ND	ug/L	50	EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430	ND	
urrogate)	91.3	%	76 - 114 (LCL - UC	CL) EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430		
	99.9	%	88 - 110 (LCL - UC	CL) EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430		
Surrogate)	87.9	%	86 - 115 (LCL - UC	CL) EPA-8260	03/31/06	04/01/06 14:45	CAR	MS-V6	1	BPC1430		
	urrogate)	ND 99.9	ND ug/L urrogate) 91.3 % 99.9 %	ND ug/L 0.50 ND ug/L 1.0 ND ug/L 250 m ND ug/L 50 urrogate) 91.3 % 76 - 114 (LCL - UC 99.9 % 88 - 110 (LCL - UC	ND ug/L 0.50 EPA-8260 ND ug/L 1.0 EPA-8260 ND ug/L 250 EPA-8260 MD ug/L 250 EPA-8260 m ND ug/L 50 EPA-8260 urrogate) 91.3 % 76 - 114 (LCL - UCL) EPA-8260 99.9 % 88 - 110 (LCL - UCL) EPA-8260	Result Units PQL MDL Method Date ND ug/L 0.50 EPA-8260 03/31/06 ND ug/L 1.0 EPA-8260 03/31/06 ND ug/L 250 EPA-8260 03/31/06 m ND ug/L 50 EPA-8260 03/31/06 urrogate) 91.3 % 76 - 114 (LCL - UCL) EPA-8260 03/31/06 99.9 % 88 - 110 (LCL - UCL) EPA-8260 03/31/06	Result Units PQL MDL Method Date Date/Time ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 ND ug/L 1.0 EPA-8260 03/31/06 04/01/06 14:45 MD ug/L 250 EPA-8260 03/31/06 04/01/06 14:45 m ND ug/L 50 EPA-8260 03/31/06 04/01/06 14:45	Result Units PQL MDL Method Date Date/Time Analyst ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR ND ug/L 1.0 EPA-8260 03/31/06 04/01/06 14:45 CAR m ND ug/L 50 EPA-8260 03/31/06 04/01/06 14:45	Result Units PQL MDL Method Date Date/Time Analyst ment ID ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 ND ug/L 1.0 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 MD ug/L 1.0 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 MD ug/L 50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6	Result Units PQL MDL Method Date Date/Time Analyst ment ID Dilution ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 ND ug/L 250 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 urrogate) 91.3	Result Units PQL MDL Method Date Date/Time Analyst ment ID Dilution Batch ID ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ug/L 1.0 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 m ND ug/L 250 EPA-8260 0	Result Units PQL MDL Method Date Date/Time Analyst ment ID Dilution Batch ID Bias ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ND ug/L 0.50 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND ND ug/L 1.0 EPA-8260 03/31/06 04/01/06 14:45 CAR MS-V6 1 BPC1430 ND



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID:	0602892-01	Client Sam	ple Name:	5325,	U-4, U-4	3/27/2006	8:27:0	OAM, Anthony	· · · ·					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		6.4	mg/L	0.10		EPA-300.0	03/27/06	03/28/06 12:12	NTN	IC1	1	BPC1162	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	03/28/06	03/28/06 06:30	MV1	SPEC05	1	BPD0074	11	
ortho-Phosphate	· · · · · · · · · · · · · · · · · · ·	0.41	mg/L	0.050		EPA-365.1	03/28/06	03/28/06 11:48	TDC	KONE-1	1	BPC1280	ND	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID: 0602892	2-02	Client Sam	ole Name	: 5325, U-3	s, U-3,	3/27/2006	8:48:00	DAM, Anthony					,	
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL I	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
Ethylbenzene		ND	ug/L	0.50		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
Toluene		ND	ug/L	0.50		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
Total Xylenes		ND	ug/L	1.0		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
Ethanol		ND	ug/L	250		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50		EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430	ND	
1,2-Dichloroethane-d4 (Surrogate	e)	89.2	%	76 - 114 (LCL -	- UCL)	EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430		
Toluene-d8 (Surrogate)		97.9	%	88 - 110 (LCL -	- UCL)	EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430		
4-Bromofluorobenzene (Surrogate	e)	89.5	%	86 - 115 (LCL -	- UCL)	EPA-8260	03/31/06	04/01/06 15:08	CAR	MS-V6	1	BPC1430		



Project Number: [none]	
Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID:	0602892-02	Client Sam	ple Name:	5325,	U-3, U-3	, 3/27/2006	8:48:0	DAM, Anthony						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		4.5	mg/L	0.10		EPA-300.0	03/27/06	03/28/06 13:27	NTN	IC1	1	BPC1162	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	03/28/06	03/28/06 06:30	MV1	SPEC05	1	BPD0074	11	
ortho-Phosphate		0.66	mg/L	0.050		EPA-365.1	03/28/06	03/28/06 11:36	TDC	KONE-1	1	BPC1280	ND	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID: 0602892-0	3 Client Sam	ple Name	s: 5325, U-6, U-6	5, 3/27/2006	7:57:0	0AM, Anthony						
		·			Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
Methyl t-butyl ether	8.1	ug/L	0.50	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
Total Xylenes	ND	ug/L	1.0	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430	ND	
1,2-Dichloroethane-d4 (Surrogate)	94.8	%	76 - 114 (LCL - UCL) EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430		
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL) EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430		
4-Bromofluorobenzene (Surrogate)	87.9	%	86 - 115 (LCL - UCL) EPA-8260	03/31/06	04/01/06 15:31	CAR	MS-V6	1	BPC1430		
			•	•								



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID:	0602892-03	Client Sam	ple Name:	5325,	U-6, U-6	3/27/2006	7:57:00	DAM, Anthony						
							Prep	Run	/	Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		0.37	mg/L	0.10		EPA-300.0	03/27/06	03/28/06 20:23	NTN	IC1	1	BPC1162	ND	
Iron (II) Species		8800	ug/L	200		SM-3500-Fe	03/28/06	03/28/06 06:30	MV1	SPEC05	2	BPD0074	22	A01
ortho-Phosphate		0.19	mg/L	0.050		EPA-365.1	03/28/06	03/28/06 11:36	TDC	KONE-1	1	BPC1280	ND	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID: 0602892	2-04	Client Sam	ole Name	: 5325, l	J-2, U-2,	3/27/2006	8:39:00	DAM, Anthony						
		••••					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		31	ug/L	0.50		EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430	ND	
Ethylbenzene		120	ug/L	25		EPA-8260	03/31/06	04/03/06 19:17	car	MS-V6	50	BPC1430	ND	A01
Methyl t-butyl ether		1400	ug/L	25		EPA-8260	03/31/06	04/03/06 19:17	car	MS-V6	50	BPC1430	ND	A01
Toluene		0.73	ug/L	0.50		EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430	ND	
Total Xylenes		15	ug/L	1.0		EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430	ND	
Ethanol		ND	ug/L	250		EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430	ND	
Total Purgeable Petroleum Hydrocarbons		2400	ug/L	50		EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430	ND	
1,2-Dichloroethane-d4 (Surrogate))	94.3	%	76 - 114 (L	CL - UCL)	EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430		
1,2-Dichloroethane-d4 (Surrogate	e)	101	%	76-114 (L	CL - UCL)	EPA-8260	03/31/06	04/03/06 19:17	car	MS-V6	50	BPC1430		A01
Toluene-d8 (Surrogate)		103	%	88 - 110 (L	CL - UCL)	EPA-8260	03/31/06	04/03/06 19:17	car	MS-V6	50	BPC1430		A01
Toluene-d8 (Surrogate)		100	%	88 - 110 (L	CL - UCL)	EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430		
4-Bromofluorobenzene (Surrogat	e)	92.3	%	86 - 115 (L	CL - UCL)	EPA-8260	03/31/06	04/03/06 19:17	car	MS-V6	50	BPC1430		A01
4-Bromofluorobenzene (Surrogat	e)	117	%	86 - 115 (L	CL - UCL)	EPA-8260	03/31/06	04/02/06 04:06	CAR	MS-V6	1	BPC1430		S09



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID:	0602892-04	Client Sam	lient Sample Name:		5325, U-2, U-2, 3/27/2006		8:39:00AM, Anthony							
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/27/06	03/28/06 20:42	NTN	IC1	1	BPC1162	ND	
Iron (II) Species		1100	ug/L	100		SM-3500-Fe	03/28/06	03/28/06 06:30	MV1	SPEC05	1	BPD0074	11	
ortho-Phosphate		ND	mg/L	0.050		EPA-365.1	03/28/06	03/28/06 11:36	TDC	KONE-1	1	BPC1280	ND	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID: 060289	2-05	Client Sam	ole Name	: 5325, U-5,	U-5, 3	/27/2006	8:00:00	DAM, Anthony			,			
· · · · · · · · · · · · · · · · · · ·					· · · · ·		Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL M	IDL I	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
Ethylbenzene		8.3	ug/L	0.50	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
Methyl t-butyl ether		70	ug/L	0.50	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
Toluene		ND	ug/L	0.50	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
Total Xylenes		ND	ug/L	1.0	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
Ethanol		ND	ug/L	250	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
Total Purgeable Petroleum Hydrocarbons		450	ug/L	50	E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430	ND	
1,2-Dichloroethane-d4 (Surrogate	e)	94.8	%	76 - 114 (LCL -	UCL) E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430		
Toluene-d8 (Surrogate)	,	101	%	88 - 110 (LCL -	UCL) E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430		
4-Bromofluorobenzene (Surrogat	e)	98.7	%	86 - 115 (LCL -	UCL) E	EPA-8260	03/31/06	04/01/06 15:54	CAR	MS-V6	1	BPC1430		



	TRC Alton Geoscience Projec	: 5325	
	21 Technology Drive Project Number	: [none]	
	Irvine CA, 92618-2302 Project Manage	: Anju Farfan Repe	orted: 04/10/06 14:39
1			

BCL Sample ID:	0602892-05	Client Sam	ple Name:	5325, U-5, U-5, 3/27/2006			8:00:00	DAM, Anthony						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.50		EPA-300.0	03/27/06	03/28/06 15:39	NTN	IC1	5	BPC1162	ND	A01
Iron (II) Species		6300	ug/L	200		SM-3500-Fe	03/28/06	03/28/06 06:30	MV1	SPEC05	2	BPD0074	22	A01
ortho-Phosphate		ND	mg/L	0.050		EPA-365.1	03/28/06	03/28/06 11:36	TDC	KONE-1	1	BPC1280	ND	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

0602892-06	Client Sam	ple Name	: 5325, U-1, U-	1, 3/27/2006	8:18:0	0AM, Anthony						
					Prep	Run		Instru-		QC	MB	Lab
	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
	ND	ug/L	25	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
	1500	ug/L	25	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
	300	ug/L	25	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
	ND	ug/L	25	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
· · · · · · · · · · · · · · · · · · ·	4900	ug/L	50	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
	ND	ug/L	12000	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
eum	29000	ug/L	2500	EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430	ND	A01
(Surrogate)	109	%	76 - 114 (LCL - UCI	.) EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430		A01
)	103	%	88 - 110 (LCL - UCI	.) EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430		A01
(Surrogate)	103	%	86 - 115 (LCL - UCI	.) EPA-8260	03/31/06	04/02/06 21:14	SDU	MS-V6	50	BPC1430		A01
	eum (Surrogate)	Result ND 1500 300 ND 4900 ND eum 29000 (Surrogate) 109)	Result Units ND ug/L 1500 ug/L 300 ug/L 300 ug/L 4900 ug/L 4900 ug/L ND ug/L 4900 ug/L 0 109 103 %	Result Units PQL MDL ND ug/L 25 1500 ug/L 25 300 ug/L 25 300 ug/L 25 ND ug/L 25 4900 ug/L 50 ND ug/L 50 ND ug/L 2500 eum 29000 ug/L 2500 (Surrogate) 109 % 76 - 114 (LCL - UCL) 103 % 88 - 110 (LCL - UCL	Result Units PQL MDL Method ND ug/L 25 EPA-8260 1500 ug/L 25 EPA-8260 300 ug/L 25 EPA-8260 300 ug/L 25 EPA-8260 ND ug/L 25 EPA-8260 ND ug/L 25 EPA-8260 ND ug/L 50 EPA-8260 4900 ug/L 50 EPA-8260 ND ug/L 12000 EPA-8260 eum 29000 ug/L 2500 EPA-8260 (Surrogate) 109 % 76 - 114 (LCL - UCL) EPA-8260 () 103 % 88 - 110 (LCL - UCL) EPA-8260	Result Units PQL MDL Method Date ND ug/L 25 EPA-8260 03/31/06 1500 ug/L 25 EPA-8260 03/31/06 300 ug/L 25 EPA-8260 03/31/06 MD ug/L 25 EPA-8260 03/31/06 ND ug/L 25 EPA-8260 03/31/06 ND ug/L 25 EPA-8260 03/31/06 4900 ug/L 50 EPA-8260 03/31/06 ND ug/L 12000 EPA-8260 03/31/06 eum 29000 ug/L 2500 EPA-8260 03/31/06 (Surrogate) 109 % 76 - 114 (LCL - UCL) EPA-8260 03/31/06 () 103 % 88 - 110 (LCL - UCL) EPA-8260 03/31/06	Result Units PQL MDL Method Date Run Date/Time ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 1500 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 MD ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 4900 ug/L 250 EPA-8260 03/31/06 04/02/06 21:14 ND ug/L 12000 EPA-8260 03/31/06 04/02/06 21:14 eum 29000 ug/L 2500 EPA-8260 03/31/06 04/02/06 21:14 (Surrogate) 109 % 76 - 114 (LCL - UCL) EPA-8260 03/31/06	Result Units PQL MDL Method Date Date/Time Analyst ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU 1500 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MD ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MD ug/L 50 EPA-8260 03/31/06 04/02/06 21:14 SDU MD ug/L 12000 EPA-8260 03/31/06 04/02/06 21:14 SDU eum 29000 ug/L 2500 EPA-8260 03/31/06 04/02/06 21:14	Result Units PQL MDL Method Date Date/Time Analyst Instrument ID ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 1500 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 MD ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 MD ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 4900 ug/L 50 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 eum 29000 ug/L 2500 EPA-8260 03/31/06 04/02/06 21:14 SDU	Result Units PQL MDL Method Date Date/Time Analyst ment ID Dilution ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 1500 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 ND ug/L 12000 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 eum 29000	Result Units PQL MDL Method Date Date/Time Analyst ment ID Dilution Batch ID ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 1500 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 4900 ug/L 50 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 eum 29000 ug/L 12000 EPA-8260	Prep Run Instru- ment ID QC MB ND ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND 1500 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND 300 ug/L 25 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND 4900 ug/L 250 EPA-8260 03/31/06 04/02/06 21:14 SDU MS-V6 50 BPC1430 ND ug/L 12000 EPA-8260 03/31/06 04/02/06 21:14



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

BCL Sample ID:	0602892-06	Client Sam	ple Name:	5325, U-1, U-1, 3/27/2006			8:18:00	DAM, Anthony						
		······			· · · · ·		Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/27/06	03/28/06 15:58	NTN	IC1	1	BPC1162	ND	
Iron (II) Species		8500	ug/L	500		SM-3500-Fe	03/28/06	03/28/06 06:30	MV1	SPEC05	5	BPD0074	56	A01
ortho-Phosphate		ND	mg/L	0.050		EPA-365.1	03/28/06	03/28/06 11:37	TDC	KONE-1	1	BPC1280	ND	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

Quality Control Report - Precision & Accuracy

										<u>Contr</u>	<u>ol Limits</u>
				Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample ID	QC Sample Type	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Benzene	BPC1430	BPC1430-MS1	Matrix Spike	ND	26.844	25.000	ug/L		107		70 - 130
		BPC1430-MSD1	Matrix Spike Duplicate	ND	27.967	25.000	ug/L	4.57	112	20	70 - 130
Toluene	BPC1430	BPC1430-MS1	Matrix Spike	ND	26.538	25.000	ug/L		106		70 - 130
		BPC1430-MSD1	Matrix Spike Duplicate	ND	27.312	25.000	ug/L	2.79	109	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BPC1430	BPC1430-MS1	Matrix Spike	ND	10.132	10.000	ug/L		101		76 - 114
		BPC1430-MSD1	Matrix Spike Duplicate	ND	10.402	10.000	ug/L		104		76 - 114
Toluene-d8 (Surrogate)	BPC1430	BPC1430-MS1	Matrix Spike	ND	10.049	10.000	ug/L		100		88 - 110
		BPC1430-MSD1	Matrix Spike Duplicate	ND	10.158	10.000	ug/L		102		88 - 110
4-Bromofluorobenzene (Surrogate)	BPC1430	BPC1430-MS1	Matrix Spike	ND	9.9372	10.000	ug/L		99.4		86 - 115
· <u>-</u> /		BPC1430-MSD1	Matrix Spike Duplicate	ND	10.095	10.000	ug/L		101		86 - 115



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

Quality Control Report - Precision & Accuracy

										Contro	<u>ol Limits</u>
				Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample ID	QC Sample Type	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quais
Nitrate as N	BPC1162	BPC1162-DUP1	Duplicate	6.4070	6.4210		mg/L	0.218		10	
		BPC1162-MS1	Matrix Spike	6.4070	11.516	5.0505	mg/L		101		80 - 120
		BPC1162-MSD1	Matrix Spike Duplicate	6.4070	11.661	5.0505	mg/L	2.93	104	10	80 - 120
ortho-Phosphate	BPC1280	BPC1280-DUP1	Duplicate	0.41133	0.41111		mg/L	0.0535		10	
		BPC1280-MS1	Matrix Spike	0.41133	1.0825	0.64547	mg/L		104		90 - 110
		BPC1280-MSD1	Matrix Spike Duplicate	0.41133	1.0774	0.64547	mg/L	0.966	103	10	90 - 110
Iron (II) Species	BPD0074	BPD0074-DUP1	Duplicate	156.00	156.00		ug/L	0.00		10	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

Quality Control Report - Laboratory Control Sample

	Contro									<u>Control</u>	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BPC1430	BPC1430-BS1	LCS	28.916	25.000	0.50	ug/L	116		70 - 130		
Toluene	BPC1430	BPC1430-BS1	LCS	27.111	25.000	0.50	ug/L	108		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPC1430	BPC1430-BS1	LCS	9.8620	10.000		ug/L	98.6		76 - 114		
Toluene-d8 (Surrogate)	BPC1430	BPC1430-BS1	LCS	10.120	10.000		ug/L	101		88 - 110		
4-Bromofluorobenzene (Surrogate)	BPC1430	BPC1430-BS1	LCS	10.588	10.000		ug/L	106		86 - 115		



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

Quality Control Report - Laboratory Control Sample

	<u>Control Limits</u>											
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Nitrate as N	BPC1162	BPC1162-BS1	LCS	5.1920	5.0000	0.10	mg/L	104		90 - 110		
ortho-Phosphate	BPC1280	BPC1280-BS1	LCS	0.60008	0.61320	0.050	mg/L	97.9		90 - 110		
Iron (II) Species	BPD0074	BPD0074-BS1	LCS	2006.9	2000.0	100	ug/L	100		90 - 110		



TRC Alton Geoscience	Project	5325	
21 Technology Drive	Project Number	[none]	
Irvine CA, 92618-2302	Project Manager	Anju Farfan Reported:	04/10/06 14:39

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPC1430	BPC1430-BLK1	ND	ug/L	0.50	0.12	
Ethylbenzene	BPC1430	BPC1430-BLK1	ND	ug/L	0.50	0.12	
Methyl t-butyl ether	BPC1430	BPC1430-BLK1	ND	ug/L	0.50	0.12	
Toluene	BPC1430	BPC1430-BLK1	ND	ug/L	0.50	0.15	
Total Xylenes	BPC1430	BPC1430-BLK1	ND	ug/L	1.0	0.37	
Ethanol	BPC1430	BPC1430-BLK1	ND	ug/L	250	110	
Total Purgeable Petroleum Hydrocarbons	BPC1430	BPC1430-BLK1	ND	ug/L	50	23	
1,2-Dichloroethane-d4 (Surrogate)	BPC1430	BPC1430-BLK1	94.3	%	76 - 114 (l	.CL - UCL)	
Toluene-d8 (Surrogate)	BPC1430	BPC1430-BLK1	100	%	88 - 110 (L	_CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BPC1430	BPC1430-BLK1	91.0	%	86 - 115 (l	_CL - UCL)	



TRC Alton Geoscience	Project: 5325	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	Reported: 04/10/06 14:39

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Nitrate as N	BPC1162	BPC1162-BLK1	ND	mg/L	0.10	0.012	
ortho-Phosphate	BPC1280	BPC1280-BLK1	ND	mg/L	0.050	0.030	
Iron (II) Species	BPD0074	BPD0074-BLK1	ND	ug/L	100	100	



TRC Alton Geoscience 21 Technology Drive Irvine CA, 92618-2302		Project: Project Number: Project Manager:	[none]	Reported: 04/10/06 14:39
		Notes and Definitions		
S09	The surrogate recovery on the s	sample for this compound was not within the control limits		
J	Estimated value			
A01	PQL's and MDL's are raised du	te to sample dilution.		
ND	Analyte NOT DETECTED at or a	bove the reporting limit	,	
dry	Sample results reported on a dry v	weight basis		
RPD	Relative Percent Difference			

BC LABORATORIES INC.	<u>I</u>	SAN	APLE REC	JEIPT FO	HM	Rev. No.	10 01/2	1/04	Page	Of			
Submission #: 06-02892	21	Project C	ode:			ТВ	Batch #						
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Refrigerant: Ice 🗹 Blue Ice 🗆] Non	e 🛛 🛛 🕻	Other 🛛	Comm	ents:		······						
Custody Seals: Ice Chest Containers Containers None Comments:													
All samples received? Yes 🖌 No 🗆 All samples containers intact? Yes 🗗 No 🗆 🛛 Description(s) match COC? Yes 🗗 No 🗆													
		Tempe	erature:	1.2. ·C	Con	tainer	Z						
			eter ID: -			-1-1		Analys	t Init_OI	2			
4.	<u> </u>				SAMPLE	NUMBERS							
SAMPLE CONTAINERS	1	2	3	4	5	6	7	8	9	10			
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BC LABORATORIES, INC.

4100 Atlas Court 🛛 Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918

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Analysis Requested

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Circle o	ne: Phillips 66 / Unocal	Consultant Firm: TRC			MA (G)		in Z			tes							
Address 3220	: Inteshore Are	21 Techology Drive Irvine, CA 92618-2302 Attn: Anju Farfan			•	ound- ter	BTEX/MTBE by 8021B, Gas by 801	TPH GAS by 8015M		8260 full list w/ MTBE & oxygenates	BTEX/MTBE/ 0XYS BY 8260B					101	luested
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(A) = ANAI	LYSIS (C.) = CONTAINER	REL(P) PRESER		CMC Office 2230				10	end	Ob	aler	า๋	31	271	06	2	z80

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.