## **RECEIVED**

By dehloptoxic at 1:41 pm, Feb 01, 2007



76 Broadway Sacramento, California 95818

January 26, 2007

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re:

Report Transmittal Quarterly Report Fourth Quarter – 2006 76 Service Station # 5325 3220 Lakeshore Avenue Oakland, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609

Fax: 916-558-7639

Sincerely,

Thomas Kosel

Risk Management & Remediation

mar H. Koal

Attachment



1590 Solano Way #A Concord, CA 94520

925.688.1200 PHONE 925.688.0388 FAX

www.TRCsolutions.com

January 26, 2007

TRC Project No. 42013710

Mr. Don Hwang Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577

RE: Quarterly Status Report - Fourth Quarter 2006 76 Service Station #5325, 3220 Lakeshore Avenue, Oakland, California Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the Fourth Quarter 2006 Status Report for the subject site, an operating ConocoPhillips (76) Service Station located on the southeast corner of the intersection of Lakeshore Avenue and Lake Park Avenue in Oakland, California. The site is bounded to the north by Lakeshore Avenue, to the west and southwest by Lake Park Avenue, to the southeast by a supermarket parking lot, and to the east by a pharmacy. Current site facilities consist of the service station building with three service bays, three product dispenser islands, and two 12,000-gallon double-wall fiberglass gasoline underground storage tanks (USTs).

#### PREVIOUS ASSESSMENTS

May 1990: Three exploratory soil borings (U-A, U-B, and U-C) were advanced adjacent to the UST complex to depths ranging from 10 to 12.5 feet below ground surface (bgs). Soil samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g) and benzene, toluene, ethylbenzene, and xylenes (BTEX). The samples contained TPH-g concentrations ranging from 2 to 7,500 parts per million (ppm) and benzene concentrations ranging from 0.14 to 13 ppm (GSI, June, 1990).

June 1990: Two 10,000-gallon gasoline USTs, one 550-gallon waste oil UST, and related product dispensers were replaced. Soil samples from the UST excavation sidewalls and bottom and product line trenches were reported to contain TPH-g and benzene at concentrations ranging from 12 to 2,800 ppm and 0.008 to 11 ppm, respectively. Approximately 250 cubic yards of soil and backfill material were aerated onsite to reduce concentrations to below 100 ppm TPH-g, then transported to an appropriate soil disposal facility. Groundwater was encountered at approximately 7.5 feet bgs (GSI, August, 1990).

QSR – Fourth Quarter 2006 76 Service Station #5325, Oakland, California January 26, 2007 Page 2

September 1990: Monitoring wells U-1, U-2, and U-3 were installed. TPH-g was detected in soil samples collected from the capillary fringe in well borings U-1 and U-2 at levels of 110 and 480 ppm, respectively. Benzene was detected in the soil sample from well boring U-1 at a level of 4.5 ppm. Petroleum hydrocarbons were not detected in soil or groundwater samples from U-3. Groundwater samples collected from wells U-1 and U-2 were reported to contain 690 and 38 parts per billion (ppb) TPH-g and 780 and 27 ppb benzene, respectively (GSI, December, 1990).

June 1990: Monitoring wells U-4, U-5, and U-6 were installed. TPH-g and benzene were detected in the capillary fringe soil sample collected from boring U-5 at levels of 400 ppm and 1.9 ppm, respectively. TPH-g and benzene were not detected in soil samples collected from borings U-4 and U-6. Groundwater levels stabilized at depths between 8.8 and 9.2 feet bgs (GSI, August, 1994).

November 1996: One 550-gallon waste oil UST was removed and the product lines and dispensers were replaced. A soil sample collected from the sidewall of the waste oil UST excavation contained 1.5 ppm total petroleum hydrocarbons as diesel (TPH-d) and 78 ppm total oil and grease (TOG). TPH-g, benzene, methyl tertiary butyl ether (MTBE), halogenated volatile organic compounds (HVOCs), and semivolatile organic compounds (SVOCs) were not detected. Product line trench excavation and over excavation samples were reported to contain petroleum hydrocarbon levels ranging from non-detect to 880 ppm TPH-g, non-detect to 3.6 ppm benzene, and non-detect to 23 ppm MTBE. Approximately 276 tons of excavated soil was transported to an appropriate disposal facility (GSI, January, 1997).

October 2003: Site environmental consulting responsibilities were transferred to TRC.

April 2006: Three ozone sparge wells (C-1 through C-3) were installed by TRC in the vicinity of U-2 for the purpose of an ozone pilot study. Total purgeable petroleum hydrocarbons (TPPH) were detected at a maximum of 4,600 milligrams per kilograms (mg/kg) in the five feet below grade (fbg) soil sample collected from C-1.

## SENSITIVE RECEPTORS

Lake Merritt is located approximately 0.3 miles down gradient. No domestic wells are located within a one mile radius of the site.

## MONITORING AND SAMPLING

Currently, five onsite wells and one offsite well are monitored quarterly. All six wells were gauged and sampled this quarter. The groundwater flow direction varied between the north and southwest at a calculated hydraulic gradient of 0.02 feet per foot. A graph of historical groundwater flow directions is included in this report.

## CHARACTERIZATION STATUS

Total petroleum hydrocarbons as gasoline (TPH-g) were detected in three of six wells sampled at a maximum concentration of 2,000 micrograms per liter ( $\mu$ g/l) in onsite monitoring well U-1. Benzene was detected in one of six wells sampled at a concentration



QSR – Fourth Quarter 2006 76 Service Station #5325, Oakland, California January 26, 2007 Page 3

of 10  $\mu$ g/l in onsite monitoring well U-2. Methyl tertiary butyl ether (MTBE) was detected in four of the six wells sampled at a maximum concentration of 730  $\mu$ g/l in onsite monitoring well U-2.

## REMEDIATION STATUS

A 3-month ozone sparge event was completed from June through August 2006. TRC completed two quarters of post-remedial groundwater monitoring and is currently preparing the Ozone Sparge Pilot Study Report documenting the results of ozone sparge pilot study.

## RECENT CORRESPONDENCE

No correspondence this quarter.

## CURRENT QUARTER ACTIVITIES

December 21, 2006: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

## CONCLUSIONS AND RECOMMENDATIONS

TRC is currently preparing the Ozone Sparge Pilot Study Report documenting the results of the 3-month ozone injection event and two quarters of post-remedial groundwater monitoring. The report will be submitted under separate cover during the first quarter 2007. TRC recently completed a file review of the former Shell Station previously located on Rand Avenue, across Lakeshore Avenue from the site. Information obtained during the file review will be included in the forthcoming Ozone Sparge Pilot Study Report.

TRC will continue to evaluate access issues related to potential proposed offsite boring/well locations for additional groundwater assessment; however, suitable boring and/or well locations may not be feasible immediately downgradient of the site due to the high volume of traffic along the busy intersection of Lake Park and Lake Shore Avenues. The intersection is also located at the terminus of the off ramp from Interstate 580, making traffic control more problematic.

TRC recommends continuing quarterly monitoring and sampling to assess plume stability and concentration trends at key wells to monitor the progress of remediation.



QSR – Fourth Quarter 2006 76 Service Station #5325, Oakland, California January 26, 2007 Page 4

If you have any questions regarding this report, please call me at (925) 688-2488.

Sincerely,

cc:

Keith Woodburne, P.G.

Senior Project Manager

emor Project Manager

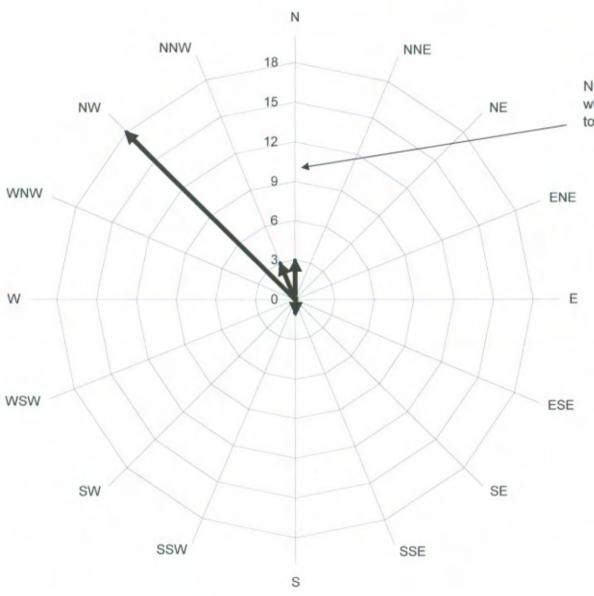
Attachment: Quarterly Monitoring Report, October through December 2006 (TRC, January 15, 2007) Historical Groundwater Flow Directions – March 2000 through December 2006

WOODBURNE

Shelby Lathrop, ConocoPhillips (electronic upload only)



## Historical Groundwater Flow Directions for Tosco (76) Service Station No. 5325 March 2000 through December 2006



Number of monitoring events in which groundwater was reported to flow in a particular direction.





January 15, 2007

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN:

MS. SHELBY LATHROP

SITE:

**76 STATION 5325** 

3220 LAKESHORE AVENUE OAKLAND, CALIFORNIA

RE:

QUARTERLY MONITORING REPORT

OCTOBER THROUGH DECEMBER 2006

Dear Ms. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 5325, located at 3220 Lakeshore Avenue, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

**TRC** 

Anju Farfan

QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)

Enclosures 20-0400/5325R013.QMS



## QUARTERLY MONITORING REPORT OCTOBER THROUGH DECEMBER 2006

76 STATION 5325 3200 Lakeshore Avenue Oakland, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

No. EG 1034

Senior Project Geologist, Irvine Operations January 13, 2007

	LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities	
Tables	Table Key	
	Contents of Tables	
	Table 1: Current Fluid Levels and Selected Analytical Results	
	Table 1a: Additional Current Analytical Results	
	Table 2: Historic Fluid Levels and Selected Analytical Results	
	Table 2a: Additional Historic Analytical Results	
	Table 2b: Additional Historic Analytical Results	
Figures	Figure 1: Vicinity Map	
	Figure 2: Groundwater Elevation Contour Map	
	Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map	
	Figure 4: Dissolved-Phase Benzene Concentration Map	
	Figure 5: Dissolved-Phase MTBE Concentration Map	
Graphs	Groundwater Elevations vs. Time	
	Benzene Concentrations vs. Time	
Field Activities	General Field Procedures	
	Field Monitoring Data Sheet – 12/21/06	1
	Groundwater Sampling Field Notes – 12/21/06	
Laboratory	Official Laboratory Reports	
Reports	Quality Control Reports	
	Chain of Custody Records	
Statements	Purge Water Disposal	
	Limitations	

## **Summary of Gauging and Sampling Activities** October 2006 through December 2006 76 Station 5325 3220 Lakeshore Avenue Oakland, CA

Project Coordinator: Shelby Lathrop

Telephone: **916-558-7609** 

Water Sampling Contractor: TRC

Compiled by: Daniel Lee

Date(s) of Gauging/Sampling Event: 12/21/06

**Sample Points** 

Groundwater wells:

5 onsite,

**1** offsite

Wells gauged: 6

Wells sampled: 6

Purging method: Diaphragm pump/bailer Purge water disposal: Onyx/Rodeo Unit 100 Other Sample Points: 0 Type: n/a

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: 0

Maximum thickness (feet): n/a

LPH removal frequency: n/a Method: n/a

Treatment or disposal of water/LPH: n/a

**Hydrogeologic Parameters** 

Depth to groundwater (below TOC):

Minimum: 6.08 feet

Maximum: 10.92 feet

Average groundwater elevation (relative to available local datum): 0.70 feet Average change in groundwater elevation since previous event: **0.01 feet** 

Interpreted groundwater gradient and flow direction:

Current event:

0.02 ft/ft, north to southwest

Previous event: \*see notes (09/21/06)

**Selected Laboratory Results** 

Wells with detected Benzene:

Wells above MCL (1.0 µg/l): 1

Maximum reported benzene concentration:  $10 \mu g/l (U-2)$ 

Wells with **TPH-G by GC/MS** 

Maximum:  $2,000 \mu g/l (U-1)$ 

Wells with MTBE

1

3

Maximum: **730 μg/l (U-2)** 

**Notes:** 

<sup>\*</sup>Previous groundwater gradient is 0.01 ft/ft north, south, and west

# **TABLES**

## TABLE KEY

#### STANDARD ABBREVIATIONS

-- not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons Trace = less than 0.01 foot of LPH in well

mg/l = micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l = milligrams per liter (approx. equivalent to parts per million, ppm)

ND< = not detected at or above laboratory detection limit
TOC = top of casing (surveyed reference elevation)

## **ANALYTES**

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene
TBA = tertiary butyl alcohol
TCA = trichloroethane
TCE = trichloroethene

TPH-G = total petroleum hydrocarbons with gasoline distinction

TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B

TPH-D = total petroleum hydrocarbons with diesel distinction

TRPH = total recoverable petroleum hydrocarbons

TAME = tertiary amyl methyl ether 1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

#### **NOTES**

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness)</u>, where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

#### REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5325 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

# Contents of Tables 1 and 2 Site: 76 Station 5325

	Cu	ırre	nt	Ev	ent
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Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015 <b>M</b> )	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments	
Table 1a	Well/ Date	Ethanol (8260B)	Iron Ferrous	Nitrate	Phosphate (ortho)	Pre-purge Dissolved Oxygen	Pre-purge ORP									
Historic D	ata															
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments	
Table 2a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrous	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Dissolved	Pre-purge Dissolved Oxygen
Table 2b	Well/ Date	Pre-purge ORP	Post-purge ORP													

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 21, 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
***	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>U-1</b> 12/21/200	06 8.46		nterval in fe 0.00	e <b>et: 5.0-20</b> 0.14	-0.28		2000	ND<0.50	ND<0.50	13	2.2		53	
<b>U-2</b> 12/21/200	06 7.62	-	nterval in fe 0.00	e <b>et: 5.0-20</b> 1.54	-0.08		670	10	ND<0.50	52	1.2		730	
<b>U-3</b> 12/21/200	06 10.98	•	nterval in fe 0.00	<b>et: 5.0-20</b> 0.06	0.09		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-4 12/21/200	06 11.15		nterval in fe 0.00	et: <b>5.0-20</b> 2.65	<b>.0)</b> 1.13		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-5 12/21/200	06 6.98		nterval in fe 0.00	et: <b>5.0-20</b>	<b>.0)</b> -0.32		230	ND<0.50	ND<0.50	0.58	ND<0.50		11	•
<b>U-6</b> 12/21/200	06 7.14		nterval in fe 0.00	et: <b>5.0-24</b> -0.22	<b>.0)</b> -0.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		1.2	

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5325

Date Sampled	Ethanol (8260B)	Iron Ferrous	Nitrate	Phosphate (ortho)	Pre-purge Dissolved Oxygen	Pre-purge ORP
Marine I Mar	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)
U-1 12/21/200	06 ND<250	22000	ND<0.10	1.0		-102
<b>U-2</b> 12/21/200	06 ND<250	770	ND<0.20	0.21		-92
<b>U-3</b> 12/21/200	06 ND<250	ND<100	4.5	0.68		85
<b>U-4</b> 12/21/200	06 ND<250	ND<100	5.6	0.41		90
<b>U-5</b> 12/21/200	06 ND<250	15000	ND<0.50	ND<0.050		-109
<b>U-6</b> 12/21/200	06 ND<250	11000	0.36	0.41	dest year may	-132

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to  Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
U-1		(Screen Int	erval in feet	t: 5.0-20.0	)									
8/10/19	90					690		38	75	8.6	130			
1/7/199	91					250	140 M	22	16	4.2	17			
4/1/199	91					160		13	8.6	1.0	15			
7/3/199	91					140		21	4.3	0.36	17			•
10/9/19	91					ND		ND	ND	ND	ND			
2/12/19	92		***			250		ND	ND	ND	ND			
5/5/199	92					230		1.2	ND	ND	ND			
6/11/19	92					1000		80	1.4	6.7	41			
8/20/19	92					400		1.0	ND	ND	0.6			
2/22/19	93					34000		1400	5500	910	7300			
5/7/199	93					8700		600	240	650	3300			
8/8/199	93	~~				4900		79	ND	832	270			
11/16/19	993 5.3	2 8.61	0.00	-3.29		690		ND	ND	ND	ND			
2/16/19	94 5.3	2 8.54	0.00	-3.22	0.07	6800		ND	ND	ND	ND			
6/22/19	94 8.4	6 8.39	0.00	0.07	3.29	200		ND	ND	5.9	21			
9/22/19	94 8.4	6 8.66	0.00	-0.20	-0.27	6100		ND	ND	ND	ND			
12/24/19	994 8.4	6 8.04	0.00	0.42	0.62	50000		2500	9700	2400	17000			
3/25/19	95 8.4	6 7.72	0.37	1.02	0.60									Not sampled due to LPH in well
6/21/19	95 8.4	6 9.30	0.20	-0.69	-1.71									Not sampled due to LPH in well
9/19/19	95 8.4	6 9.29	0.40	-0.53	0.16									Not sampled due to LPH in well
12/19/19	995 8.4	6 8.98	0.03	-0.50	0.03									Not sampled due to LPH in well

Page 1 of 16

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation			TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-1 c	ontinued													
3/18/19	96 8.46	8.25	0.00	0.21	0.71	27000	PA 500	ND	2300	1400	11000	4900	Mar 100	
6/27/19	96 8.46	7.92	0.00	0.54	0.33	120000		540	4300	2600	26000	ND		
9/26/19	96 8.46	9.10	0.02	-0.63	-1.17		and have						una man	Not sampled due to LPH in well
12/9/19	96 8.46	6.88	0.03	1.60	2.23									Not sampled due to LPH in well
3/14/19	97 8.46	9.02	0.55	-0.15	-1.75									Not sampled due to LPH in well
6/30/19	97 8.46	8.41	0.02	0.07	0.21					,				Not sampled due to LPH in well
9/19/19	97 8.46	8.56	0.02	-0.09	-0.15									Not sampled due to LPH in well
12/12/19	997 8.46	8.58	0.01	-0.11	-0.03						***		44.54	Not sampled due to LPH in well
3/3/199	8.46	8.23	0.04	0.26	0.37									Not sampled due to LPH in well
6/15/19	98 8.46	8.37	0.00	0.09	-0.17	52000		ND	900	1800	13000	ND		Sheen
9/30/19	98 8.46	8.94	0.00	-0.48	-0.57	1000000	, <del></del>	ND	2600	13000	83000	4800		Sheen
12/28/19	98 8.46	8.57	0.00	-0.11	0.37	1100000		ND	1600	8600	71000	5700		
3/22/19	99 8.46	8.18	0.00	0.28	0.39	130000		470	1100	2000	28000	5700		Sheen
6/9/199	9 8.46	9.37	0.00	-0.91	-1.19	40000		230	640	590	13000	3500	2100	
9/8/199	9 8.46	9.53	0.00	-1.07	-0.16	55000		217	202	745	14300	6890	6690	
12/7/19	99 8.46	9.67	0.00	-1.21	-0.14	41200		89.3	ND	385	6930	15800	14700	
3/13/20	00 8.46	8.44	0.00	0.02	1.23	48000		490	610	2400	10000	22000	23000	
6/21/20	00 8.46	9.45	0.00	-0.99	-1.01	37000		200	ND	1200	7200	15000	20000	
9/27/20	00 8.46	9.29	0.00	-0.83	0.16	15000	No na	92	ND	540	2800	74000	83000	

Page 2 of 16

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TO Eleva		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(fee	et)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	
U-1 c	continu	ed													
12/12/2	000	8.46	9.37	0.00	-0.91	-0.08	50000		ND	ND	250	1900	12000	15000	
3/7/20	01	8.46	8.45	0.00	0.01	0.92	6220		29.8	10.4	96.3	638	11200	11800	
6/6/20	01	8.46	9.29	0.00	-0.83	-0.84	5200		17	ND	69	420	6500	8700	
9/24/20	001	8.46	9.39	0.00	-0.93	-0.10	4300	***	36	ND<25	65	590	4400	4400	
12/10/2	001	8.46	9.17	0.00	-0.71	0.22	11000		220	ND<100	380	1500	5100	5100	
3/11/20	002	8.46	9.44	0.00	-0.98	-0.27	5500		28	ND<20	360	690	6400	6300	
6/4/20	02	8.46	8.32	0.00	0.14	1.12	4600		31	ND<10	240	180	6500		
9/3/20	02	8.46	9.36	0.00	-0.90	-1.04	2300		ND<12	ND<12	ND<12	68	3500	4700	
12/3/20	002	8.46	8.18	0.00	0.28	1.18		ND<5000	ND<50	ND<50	ND<50	<100		4700	
3/4/20	03	8.46	8.29	0.00	0.17	-0.11		8900	26	ND<25	400	130		5500	
6/18/20	003	8.46	7.58	0.00	0.88	0.71		8300	ND<25	ND<25	ND<25	ND<50		10000	
9/24/20	003	8.46	8.18	0.00	0.28	-0.60	60 SA	ND<10000	ND<100	ND<100	ND<100	ND<200		11000	
12/2/20	003	8.46	8.90	0.00	-0.44	-0.72		ND<10000	ND<100	ND<100	ND<100	ND<200		11000	
3/30/20	004	8.46	8.38	0.00	0.08	0.52		12000	ND<100	ND<100	190	ND<200		13000	
6/7/20	04	8.46	10.35	0.00	-1.89	-1.97		13000	ND<100	ND<100	ND<100	ND<200		12000	
9/9/20	04	8.46							-						Dry well
12/20/2	004	8.46	9.00	0.00	-0.54			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	·	8.2	
3/28/20	005	8.46	8.10	0.00	0.36	0.90		37000	ND<10	ND<10	1500	5300		460	
6/14/20	005	8.46	8.91	0.00	-0.45	-0.81		3900	ND<0.50	ND<0.50	48	68		60	
9/28/20	005	8.46	11.35	0.00	-2.89	-2.44	. <del></del>	560	ND<0.50	0.60	3.0	26		18	
12/29/2	005	8.46	8.58	0.00	-0.12	2.77		510	0.77	ND<0.50	27	63		62	
3/27/20	006	8.46	7.20	0.00	1.26	1.38		29000	ND<25	ND<25	1500	4900		300	
6/12/20	006	8.46	7.81	0.00	0.65	-0.61		3200	ND<0.50	ND<0.50	42	15		56	
9/21/20	006	8.46	8.04	0.00	0.42	-0.23		2600	ND<12	ND<12	ND<12	ND<12		30	
5325									Page 3	3 of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
<b>U-1</b> co	<b>ontinued</b> 006 8.46	8.32	0.00	0.14	-0.28		2000	ND<0.50	ND<0.50	13	2.2		53	
U-2		(Screen Int	erval in fee	t: 5.0-20.0	)				1					
8/10/19	90					780		27	46	15	130			
1/7/199	91					1900		67	5.8	58	69		***	
4/1/199	91					1700		250	89	34	190			
7/3/199	91					2100		150	25	3.1	290			
10/9/19	91					230	***	7.1	ND	ND	11			
2/12/19	92				***	410		1.9	ND	0.36	0.4			
5/5/199	92					1600		120	52	6.2	290		No. les	
6/11/19	92				25 M	620		17	2.1	ND	37			
8/20/19	92					700	40 84	28	6.5	1.3	4.6			
2/22/19	93					3400		2400	2100	1200	5800			
5/7/199	93					17000		1800	660	1700	4000			
8/8/199	93		•••			5600		420	ND	410	670			
11/16/19	993 4.53	8.17	0.00	-3.64		510		ND	ND	ND	ND			
2/16/19	94 4.53	7.73	0.00	-3.20	0.44	980		49	13	2.7	40			
6/22/19	94 7.62	7.60	0.00	0.02	3.22	31000		2200	62	1500	3500			
9/22/19	94 7.62	7.93	0.00	-0.31	-0.33	8500		29	ND	ND	ND			
12/24/19	994 7.62	7.27	0.00	0.35	0.66	32000		1500	890	1300	5000			
3/25/19	95 7.62	7.01	0.00	0.61	0.26	170000		1900	21000	4800	33000			
6/21/19	95 7.62	6.98	0.00	0.64	0.03	16000		2100	ND	1800	1700			
9/19/19	95 7.62	7.70	0.00	-0.08	-0.72	3000		610	ND	78	240			
12/19/19	995 7.62	7.30	0.00	0.32	0.40	1600		140	55	52	270			
3/18/19	96 7.62	6.45	0.00	1.17	0.85	12000		2200	ND	1200	2200	22000		
5325								Page 4	of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	
U-2 co	ontinued													
6/27/19	96 7.62	7.41	0.00	0.21	-0.96	28000		3400	ND	2800	3100	3000	M.W.	
9/26/19	96 7.62	7.90	0.00	-0.28	-0.49	5900		750	ND	ND	ND	18000		
12/9/19	96 7.62	6.76	0.00	0.86	1.14	13000		5100	290	980	370	2700	M0 166	
3/14/19	97 7.62	7.12	0.03	0.52	-0.34			<del></del> .						Not sampled due to LPH in well
6/30/199	97 7.62	6.19	0.00	1.43	0.91									Not sampled due to LPH in well
9/19/19	97 7.62	7.31	0.00	0.31	-1.12					***	an ya			Not sampled due to LPH in well
12/12/19	97 7.62	6.75	0.00	0.87	0.56							<b></b>		Not sampled due to LPH in well
3/3/199	7.62	6.36	0.00	1.26	0.39	80000		3000	1100	820	16000	16000		Sheen
6/15/199	98 7.62	6.51	0.00	1.11	-0.15	48000		1800	330	470	7900	20000		Sheen
9/30/199	98 7.62	7.17	0.00	0.45	-0.66	60000		1300	ND	500	9700	19000		Sheen
12/28/19	98 7.62	7.06	0.00	0.56	0.11	63000		590	160	320	5600	16000		
3/22/199	99 7.62	6.82	0.00	0.80	0.24	28000		1100	ND	360	2900	25000		
6/9/199	9 7.62	7.51	0.00	0.11	-0.69	21000		110	190	310	2600	7900	7800	
9/8/199	9 7.62	8.16	0.00	-0.54	-0.65	23300		477	138	286	4110	16400	15300	
12/7/199	99 7.62	8.31	0.00	-0.69	-0.15	4840		17.2	ND	ND	157	14900	15600	
3/13/200	00 7.62	6.69	0.00	0.93	1.62	11000		380	160	ND	2100	22000	26000	
6/21/200	00 7.62	7.67	0.00	-0.05	-0.98	9100	, <b></b>	22	ND	ND	800	16000	22000	
9/27/200	7.62	7.44	0.00	0.18	0.23	2900		43	ND	ND	39	20000	26000	
12/12/20	00 7.62	7.51	0.00	0.11	-0.07	3600		17	ND	ND	87	8000	7800	
3/7/200	1 7.62	7.15	0.00	0.47	0.36	1670		51.0	ND	7.20	19.5	5930	7900	
6/6/200	1 7.62	7.57	0.00	0.05	-0.42	1100		14	ND	9.3	35	9200	10000	

Page 5 of 16

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	water Elevation		TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	
	ontinued													
9/24/20			0.00	-0.01	-0.06	1000		25	ND<2.5	12	100	9800	11000	
12/10/20		6.78	0.00	0.84	0.85	83		14	0.55	3.4	6.8	2500	2500	
3/11/20		7.12	0.00	0.50	-0.34	ND<1000		28	ND<10	40	31	11000	11000	
6/4/200		7.18	0.00	0.44	-0.06	7700		32	ND<25	33	48	14000		
9/3/200		7.58	0.00	0.04	-0.40	5200		ND<25	ND<25	ND<25	ND<25	11000	15000	
12/3/20		7.68	0.00	-0.06	-0.10		ND<5000	ND<50	ND<50	ND<50	ND<100		3200	
3/4/200		7.77	0.00	-0.15	-0.09		8100	ND<50	ND<50	ND<50	ND<100		7800	
6/18/20		6.87	0.00	0.75	0.90		11000	ND<50	ND<50	ND<50	ND<100		16000	
9/24/20		7.49	0.00	0.13	-0.62		ND<10000	ND<100	ND<100	ND<100	ND<200		10000	
12/2/20		7.95	0.00	-0.33	-0.46		ND<10000	ND<100	ND<100	ND<100	ND<200		10000	
3/30/20		7.07	0.00	0.55	0.88		12000	ND<100	ND<100	ND<100	ND<200		11000	
6/7/200		7.75	0.00	-0.13	-0.68		14000	ND<100	ND<100	ND<100	ND<200		13000	
9/9/200	7.62	8.65	0.00	-1.03	-0.90	100 AU	ND<10000	ND<100	ND<100	ND<100	ND<200		9500	
12/20/20		7.73	0.00	-0.11	0.92		ND<5000	ND<50	ND<50	ND<50	ND<100		11000	
3/28/20		6.24	0.00	1.38	1.49		12000	ND<50	ND<50	160	120		7000	
6/14/20	05 7.62	7.05	0.00	0.57	-0.81		2000	0.75	ND<0.50	3.7	1.1		2400	
9/28/20	05 7.62	8.00	0.00	-0.38	-0.95		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		80	
12/29/20	005 7.62	7.23	0.00	0.39	0.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		35	
3/27/200	06 7.62	5.31	0.00	2.31	1.92	***	2400	31	0.73	120	15		1400	
6/12/20	06 7.62	6.25	0.00	1.37	-0.94		ND<1200	ND<12	ND<12	17	ND<25		490	
9/21/20	06 7.62	6.00	0.00	1.62	0.25		440	6.1	ND<0.50	1.7	ND<0.50		1100	
12/21/20	7.62	6.08	0.00	1.54	-0.08		670	10	ND<0.50	52	1.2		730	
U-3	(3	Screen Inte	erval in feet	: 5.0-20.0)										
8/10/199	90	~~	-		70 PA	ND		ND	ND	ND	ND			
5325								Page 6	of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date T Sampled Ele		Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
(1	feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	
U-3 conti	nued													
1/7/1991						ND		ND	ND	ND	1.8			
4/1/1991						ND		1.0	2.9	0.53	5.4		***	
7/3/1991						ND		ND	ND	ND	ND			
10/9/1991						ND		ND	ND	ND	ND			
2/12/1992	~-					ND		ND	ND	ND	ND			
5/5/1992						ND		ND	ND	ND	ND	-		
6/11/1992						ND		ND	ND	ND	ND			
8/20/1992						ND		ND	ND	ND	ND			
2/22/1993						ND		ND	ND	ND	ND			
5/7/1993						ND		ND	ND	ND	ND			
8/8/1993						210		5.0	9.7	0.7	4.1			
11/16/1993	7.86	11.82	0.00	-3.96		ND		ND	ND	ND	ND			
2/16/1994	7.86	11.62	0.00	-3.76	0.20	ND		ND	ND	ND	ND			
6/22/1994	10.98	11.64	0.00	-0.66	3.10	ND		ND	ND	ND	ND	***		
9/22/1994	10.98	11.76	0.00	-0.78	-0.12	ND	·	ND	ND	ND	ND			
12/24/1994	10.98	11.28	0.00	-0.30	0.48	ND		ND	ND	ND	ND			
3/25/1995	10.98	10.96	0.00	0.02	0.32	ND		ND	ND	ND	ND			
6/21/1995	10.98	11.37	0.00	-0.39	-0.41	ND		ND	ND	ND	ND			
9/19/1995	10.98	11.55	0.00	-0.57	-0.18	ND		ND	ND	ND	ND			
12/19/1995	10.98	11.45	0.00	-0.47	0.10	ND		ND	ND	ND	ND			
3/18/1996	10.98	11.10	0.00	-0.12	0.35	ND	<del></del>	ND	ND	ND	ND			
6/27/1996	10.98	11.16	0.00	-0.18	-0.06	440		49	50	51	140	50		
9/26/1996	10.98	11.55	0.00	-0.57	-0.39	ND		ND	ND	ND	ND	ND		
12/9/1996	10.98	10.12	0.00	0.86	1.43	ND		ND	ND	ND	ND	29		
325								Page 7	of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(μg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(µg/l)	
U-3 c	ontinued								•					
3/14/19	97 10.98	10.87	0.00	0.11	-0.75	ND		ND	ND	ND	ND	ND		
6/30/19	97 10.98	11.08	0.00	-0.10	-0.21	ND		ND	ND	ND	ND	ND		
9/19/19	97 10.98	11.05	0.00	-0.07	0.03	ND		ND	ND	ND	ND	ND		
12/12/19	997 10.98	10.58	0.00	0.40	0.47	ND		ND	ND	ND	ND	ND	-	
3/3/199	98 10.98	9.84	0.00	1.14	0.74	ND		ND	ND	ND	ND	ND		
6/15/19	98 10.98	10.56	0.00	0.42	-0.72	ND		ND	ND	ND	ND	ND		
9/30/19	98 10.98	11.12	0.00	-0.14	-0.56	ND		ND	ND	ND	ND	ND		
12/28/19	998 10.98	10.96	0.00	0.02	0.16	ND		ND	ND	ND	ND	ND		
3/22/19	99 10.98	9.46	0.00	1.52	1.50	ND		ND	ND	ND	ND	ND		
6/9/199	99 10.98	11.01	0.00	-0.03	-1.55	ND		ND	ND	ND	ND	ND		
9/8/199	99 10.98	11.31	0.00	-0.33	-0.30	ND		ND	ND	ND	ND	ND		
12/7/19	99 10.98	11.26	0.00	-0.28	0.05	ND		ND	ND	ND	ND	ND		
3/13/20	00 10.98	8.28	0.00	2.70	2.98	ND		ND	ND	ND	ND	ND		
6/21/20	00 10.98	11.12	0.00	-0.14	-2.84	ND		ND	ND	ND	ND	ND		
9/27/20	00 10.98	11.07	0.00	-0.09	0.05	ND		ND	ND	ND	ND	ND		
12/12/20	000 10.98	10.94	0.00	0.04	0.13	ND		ND	ND	ND	ND	ND		
3/7/200	10.98	8.32	0.00	2.66	2.62	ND		ND	ND	ND	ND	ND		
6/6/200	10.98	10.94	0.00	0.04	-2.62	ND		ND	ND	ND	ND	ND		
9/24/20	01 10.98	11.03	0.00	-0.05	-0.09	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/10/20	001 10.98	8.16	0.00	2.82	2.87	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
3/11/20	02 10.98	7.82	0.00	3.16	0.34	ND<50	***	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
6/4/200	2 10.98	10.58	0.00	0.40	-2.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
9/3/200	10.98	10.94	0.00	0.04	-0.36	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/3/20	02 10.98	10.66	0.00	0.32	0.28		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	

Page 8 of 16

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(μg/l)	$(\mu g/l)$	(µg/l)	(μg/l)	
U-3 co	ontinued													
3/4/200	10.98	10.76	0.00	0.22	-0.10		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
6/18/20	03 10.98	10.26	0.00	0.72	0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/24/20	03 10.98	10.88	0.00	0.10	-0.62		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/2/20	03 10.98	11.00	0.00	-0.02	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/30/20	04 10.98	10.64	0.00	0.34	0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/7/200	10.98	11.00	0.00	-0.02	-0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/9/200	10.98	11.31	0.00	-0.33	-0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/20	004 10.98	10.79	0.00	0.19	0.52		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/28/200	05 10.98	9.80	0.00	1.18	0.99		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/14/20	05 10.98	10.75	0.00	0.23	-0.95		ND<50	ND<0.50	ND<0.50	ND<0.50	1.2		ND<0.50	
9/28/20	05 10.98	11.16	0.00	-0.18	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/29/20	005 10.98	10.41	0.00	0.57	0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/27/200	06 10.98	10.16	0.00	0.82	0.25		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/12/20	06 10.98	9.94	0.00	1.04	0.22		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/21/20	06 10.98	11.01	0.00	-0.03	-1.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
12/21/20	006 10.98	10.92	0.00	0.06	0.09		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-4	(5	Screen Inte	erval in feet	t: 5.0-20.0)	)									
6/22/199	94 11.15	10.16	0.00	0.99		ND		ND	ND	ND	ND			
9/22/19	94 11.15	10.79	0.00	0.36	-0.63	ND	NATIONAL STREET	0.78	1.3	ND	1.4			
12/24/19	94 11.15	9.81	0.00	1.34	0.98	ND		ND	ND	ND	ND			
3/25/199	95 11.15	9.51	0.00	1.64	0.30	ND		ND	ND	ND	ND			
6/21/199	95 11.15	9.54	0.00	1.61	-0.03	ND		ND	ND	ND	ND			
9/19/199	95 11.15	10.17	0.00	0.98	-0.63	ND	AND 500	ND	ND	ND	ND			
12/19/19	95 11.15	9.98	0.00	1.17	0.19	ND	and top	ND	ND	ND	ND			
5325								Page 9	of 16					

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS August 1990 Through December 2006 **76 Station 5325** 

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-4 c	ontinued												*	
3/18/19	96 11.	9.66	0.00	1.49	0.32	ND		ND	ND	ND	ND			
6/27/19	96 11.	9.74	0.00	1.41	-0.08	ND		ND	ND	ND	ND	ND		
9/26/19	96 11.	10.14	0.00	1.01	-0.40	ND		ND	ND	ND	ND	ND		
12/9/19	96 11.	8.67	0.00	2.48	1.47	ND		ND	ND	ND	ND	33		
3/14/19	97 11.	9.35	0.00	1.80	-0.68	ND		ND	ND	ND	ND	ND		
6/30/19	97 11.	9.89	0.00	1.26	-0.54	ND		ND	ND	ND	ND	ND		
9/19/19	97 11.	9.96	0.00	1.19	-0.07	ND		ND	ND	ND	ND	ND		
12/12/19	997 11.	8.56	0.00	2.59	1.40	ND		ND	ND	ND	ND	ND		
3/3/199	98 11.	7.85	0.00	3.30	0.71	ND		ND	ND	ND	ND	ND		
6/15/19	98 11.	9.08	0.00	2.07	-1.23	ND		ND	ND	ND	ND	ND		
9/30/19	98 11.	9.75	0.00	1.40	-0.67	ND		ND	ND	ND	ND	ND		
12/28/19	998 11.	5 9.59	0.00	1.56	0.16	ND		ND	ND	ND	ND	ND	AM 198	
3/22/19	99 11.	8.34	0.00	2.81	1.25	ND		ND	ND	ND	ND	ND		
6/9/199	99 11.	9.39	0.00	1.76	-1.05	ND		ND	ND	ND	ND	ND		
9/8/199	99 11.	5 9.90	0.00	1.25	-0.51	ND		ND	ND	ND	ND	ND		
12/7/19	99 11.	5 10.05	0.00	1.10	-0.15	ND		ND	ND	ND	ND	ND		
3/13/20	000 11.	7.24	0.00	3.91	2.81	ND		ND	ND	ND	ND	ND		
6/21/20	000 11.	9.48	0.00	1.67	-2.24	ND		ND	ND	ND	ND	ND	***	
9/27/20	000 11.	5 9.42	0.00	1.73	0.06	ND		ND	ND	ND	ND	ND		
12/12/20	000 11.	9.50	0.00	1.65	-0.08	ND	·	ND	ND	ND	ND	ND		
3/7/200	01 11.	6.88	0.00	4.27	2.62	ND		ND	ND	ND	ND	ND		
6/6/200	01 11.	9.18	0.00	1.97	-2.30	ND		ND	ND	ND	ND	ND		
9/24/20	01 11.	5 9.21	0.00	1.94	-0.03	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/10/20	001 11.	7.32	0.00	3.83	1.89	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	-	
5325								Page 10	0 of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	
U-4 ce	ontinued						111							
3/11/20	02 11.15	6.92	0.00	4.23	0.40	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
6/4/200	2 11.15	7.58	0.00	3.57	-0.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
9/3/200	2 11.15	9.17	0.00	1.98	-1.59	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/3/20	02 11.15	9.20	0.00	1.95	-0.03		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/200	3 11.15	9.32	0.00	1.83	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
6/18/20	03 11.15	7.65	0.00	3.50	1.67		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/24/20	03 11.15	8.26	0.00	2.89	-0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/2/20	03 11.15	9.16	0.00	1.99	-0.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/30/20	04 11.15	7.47	0.00	3.68	1.69		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/7/200	11.15	8.93	0.00	2.22	-1.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/9/200	11.15	9.83	0.00	1.32	-0.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/20	004 11.15	8.28	0.00	2.87	1.55		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/28/20	05 11.15	6.35	0.00	4.80	1.93		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/14/20	05 11.15	8.10	0.00	3.05	-1.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/28/20	05 11.15	9.59	0.00	1.56	-1.49		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/29/20	005 11.15	7.13	0.00	4.02	2.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/27/20	06 11.15	6.27	0.00	4.88	0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/12/20	06 11.15	8.45	0.00	2.70	-2.18		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/21/20	06 11.15	9.63	0.00	1.52	-1.18		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
12/21/20	06 11.15	8.50	0.00	2.65	1.13		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-5	(8	Screen Inte	erval in feet	: 5.0-20.0)	)									
6/22/19	94 6.98	6.83	0.00	0.15		210		7.1	13	4.5	26			
9/22/199	94 6.98	6.90	0.00	0.08	-0.07	170		8.4	10	8.5	18			
12/24/19	94 6.98	6.43	0.00	0.55	0.47	8700		560	70	670	430			
5325								Page 1	l of 16					

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS August 1990 Through December 2006 76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	
U-5 c	ontinued													
3/25/19	95 6.98	6.35	0.00	0.63	0.08	44000		390	960	1500	7600			
6/21/19	95 6.98	7.11	0.00	-0.13	-0.76	400		2.3	ND	9.1	3.5			
9/19/19	95 6.98	6.99	0.00	-0.01	0.12	850	'	14	7.1	13	66			
12/19/19	995 6.98	7.17	0.00	-0.19	-0.18	ND		ND	ND	ND	ND			
3/18/19	96 6.98	6.65	0.00	0.33	0.52	100		0.67	0.5	0.51	5.4			
6/27/19	96 6.98	6.49	0.00	0.49	0.16	16000		280	150	1400	4600	530		
9/26/19	96 6.98	7.13	0.00	-0.15	-0.64	ND		ND	0.57	ND	0.96	ND		
12/9/19	96 6.98	5.90	0.00	1.08	1.23	1300		29	46	ND	140	97		
3/14/19	97 6.98	6.99	0.00	-0.01	-1.09	ND		ND	ND	ND	ND	14		
6/30/19	97 6.98	7.08	0.00	-0.10	-0.09	4200		74	51	180	980	270		
9/19/19	97 6.98	6.78	0.00	0.20	0.30	6300		160	13	370	1000	480		
12/12/19	997 6.98	6.94	0.00	0.04	-0.16	60		1.3	ND	1.6	2.1	47		
3/3/199	6.98	6.50	0.00	0.48	0.44	1700		29	ND	150	190	330		
6/15/19	98 6.98	6.85	0.00	0.13	-0.35	1500		32	ND	91	83	330		
9/30/19	98 6.98	7.31	0.00	-0.33	-0.46	1700		44	ND	39	150	60		
12/28/19	998 6.98	7.25	0.00	-0.27	0.06	1400		59	ND	13	27	150		
3/22/19	99 6.98	6.86	0.00	0.12	0.39	780		8.9	ND	0.76	4.5	350		
6/9/199	6.98	7.28	0.00	-0.30	-0.42	1000		ND	ND	10	35	280	350	
9/8/199	99 6.98	7.52	0.00	-0.54	-0.24	2620		26.2	ND	32.2	157	280	239	
12/7/19	99 6.98	7.67	0.00	-0.69	-0.15	949		9.26	ND	11.2	22.7	235	301	
3/13/20	00 6.98	6.73	0.00	0.25	0.94	880		12	1.0	5.6	8.7	46	37	
6/21/20	00 6.98	7.39	0.00	-0.41	-0.66	700		4.0	ND	0.99	4.0	120	140	
9/27/20	00 6.98	7.45	0.00	-0.47	-0.06	400		1.9	ND	ND	1.5	160	250	
12/12/20	000 6.98	7.68	0.00	-0.70	-0.23	770		3.2	ND	ND	ND	27	13	
5325								Page 12	of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-5 cc	ontinued													
3/7/200	01 6.98	6.83	0.00	0.15	0.85	623		5.15	ND	ND	0.669	35.7	43.4	
6/6/200	6.98	7.42	0.00	-0.44	-0.59	110		ND	ND	ND	ND	ND		
9/24/200	01 6.98	7.50	0.00	-0.52	-0.08	270		ND<0.50	ND<0.50	ND<0.50	ND<0.50	40	42	
12/10/20	001 6.98	6.65	0.00	0.33	0.85	420		13	0.60	0.66	ND<0.50	ND<2.5		
3/11/200	02 6.98	7.00	0.00	-0.02	-0.35	260		ND<0.50	ND<0.50	ND<0.50	ND<0.50	42	47	
6/4/200	6.98	6.71	0.00	0.27	0.29	170		ND<0.50	0.77	0.87	0.69	29		
9/3/200	6.98	7.47	0.00	-0.49	-0.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	37	53	
12/3/200	02 6.98	6.64	0.00	0.34	0.83		320	ND<0.50	ND<0.50	5.7	ND<1.0		11	
3/4/200	6.98	6.75	0.00	0.23	-0.11	N-14	100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
6/18/200	03 6.98	6.25	0.00	0.73	0.50		51	ND<0.50	ND<0.50	ND<0.50	ND<1.0		36	
9/24/200	03 6.98	6.86	0.00	0.12	-0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/2/200	03 6.98	7.12	0.00	-0.14	-0.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		24	
3/30/200	04 6.98	6.88	0.00	0.10	0.24		100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		130	
6/7/200	6.98	8.53	0.00	-1.55	-1.65		250	ND<0.50	ND<0.50	ND<0.50	ND<1.0		160	
9/9/200	6.98	12.28	0.00	-5.30	-3.75		340	ND<0.50	ND<0.50	ND<0.50	ND<1.0		260	
12/20/20	004 6.98	7.51	0.00	-0.53	4.77		130	ND<0.50	ND<0.50	1.9	2.0	**	120	
3/28/200	05 6.98	7.22	0.00	-0.24	0.29		670	ND<2.0	ND<2.0	ND<2.0	ND<4.0		230	
6/14/200	05 6.98	7.46	0.00	-0.48	-0.24		160	ND<0.50	ND<0.50	ND<0.50	ND<1.0		400	
9/28/200	05 6.98	9.59	0.00	-2.61	-2.13		460	ND<0.50	ND<0.50	ND<0.50	ND<1.0		370	
12/29/20	05 6.98	7.53	0.00	-0.55	2.06		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
3/27/200	06 6.98	6.29	0.00	0.69	1.24		450	ND<0.50	ND<0.50	8.3	ND<1.0		70	
6/12/200	06 6.98	6.45	0.00	0.53	-0.16		370	ND<0.50	ND<0.50	ND<0.50	ND<1.0		61	
9/21/200	06 6.98	6.60	0.00	0.38	-0.15		130	ND<0.50	ND<0.50	ND<0.50	ND<0.50		35	
12/21/20	06 6.98	6.92	0.00	0.06	-0.32		230	ND<0.50	ND<0.50	0.58	ND<0.50		11	
5325								Page 13	3 of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	(µg/l)	
<b>U-6</b>		(Screen Int	erval in fee	t: 5.0-24.0	)				,					
6/22/199	94 7.14	7.14	0.00	0.00		ND		ND	ND	ND	ND			
9/22/199	94 7.14	7.34	0.00	-0.20	-0.20	130		1.3	0.8	ND	0.73			
12/24/19	94 7.14	6.67	0.00	0.47	0.67	6900		500	59	600	380			
3/25/199	95 7.14	6.29	0.00	0.85	0.38	47000	·	450	1300	1700	8200			
6/21/199	95 7.14	7.60	0.00	-0.46	-1.31	ND	,	ND	ND	ND	ND		~=	
9/19/199	95 7.14	7.70	0.00	-0.56	-0.10	ND		ND	ND	ND	ND			
12/19/19	95 7.14	7.75	0.00	-0.61	-0.05	210		2.5	1.0	2.9	17			
3/18/199	96 7.14	6.86	0.00	0.28	0.89	ND		ND	ND	ND	ND			
6/27/199	96 7.14	6.52	0.00	0.62	0.34	ND		ND	ND	ND	ND	510		
9/26/199	96 7.14	7.62	0.00	-0.48	-1.10	ND		ND	ND	ND	ND	1400		
12/9/199	96 7.14	5.88	0.00	1.26	1.74	1200		29	48	6.4	140	58		
3/14/199	<b>97 7.1</b> 4	7.30	0.00	-0.16	-1.42	ND		ND	ND	ND	ND	1500	<del></del>	
6/30/199	<b>7.1</b> 4	7.35	0.00	-0.21	-0.05	ND		ND	ND	ND	ND	990		
9/19/199	<b>7.1</b> 4	7.25	0.00	-0.11	0.10	ND		ND	ND	ND	ND	1400		
12/12/199	<b>97 7.1</b> 4	7.29	0.00	-0.15	-0.04	ND		ND	ND	ND	ND	680		
3/3/1998	8 7.14	7.00	0.00	0.14	0.29	ND		ND	ND	ND	ND	1600		
6/15/199	98 7.14	7.18	0.00	-0.04	-0.18	ND		ND	ND	ND	ND	1000		
9/30/199	98 7.14	7.90	0.00	-0.76	-0.72	ND		ND	ND	ND	ND	1200		
12/28/199	98 7.14	7.79	0.00	-0.65	0.11	ND		ND	ND	ND	ND	730		
3/22/199	99 7.14	7.47	0.00	-0.33	0.32	ND		ND	ND	ND	ND	1800		
6/9/1999	9 7.14	7.73	0.00	-0.59	-0.26	ND		ND	ND	ND	ND	1000	850	
9/8/1999	9 7.14	7.95	0.00	-0.81	-0.22	ND	<del></del> ·	ND	ND	ND	ND	851	1040	
12/7/199	9 7.14	8.10	0.00	-0.96	-0.15	ND		ND	ND	ND	ND	1140	1150	
3/13/200	00 7.14	6.95	0.00	0.19	1.15	ND		ND	ND	ND	ND	560	670	
5325								Page 14	of 16					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	(µg/l)	
U-6 co	ontinued												, ,	
6/21/200	7.14	7.84	0.00	-0.70	-0.89	ND		ND	ND	ND	ND	400	590	
9/27/200	7.14	7.68	0.00	-0.54	0.16	ND		ND	ND	ND	ND	2500	2800	
12/12/20	00 7.14	7.74	0.00	-0.60	-0.06	ND		ND	ND	ND	ND	590	580	
3/7/200	7.14	7.27	0.00	-0.13	0.47	ND		ND	ND	ND	ND	310	321	
6/6/200	7.14	7.80	0.00	-0.66	-0.53	ND		ND	ND	ND	ND	250	330	
9/24/200	7.14	7.82	0.00	-0.68	-0.02	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	530	660	
12/10/20	01 7.14	7.15	0.00	-0.01	0.67	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	220	220	
3/11/200	7.14	7.32	0.00	-0.18	-0.17	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	720	760	
6/4/200	2 7.14	7.18	0.00	-0.04	0.14	250		ND<1.0	ND<1.0	ND<1.0	ND<1.0	470		
9/3/200	2 7.14	7.72	0.00	-0.58	-0.54	420	<b></b>	ND<2.5	ND<2.5	ND<2.5	4.7	860	1200	
12/3/200	7.14	6.92	0.00	0.22	0.80		ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10		870	
3/4/200	3 7.14	7.01	0.00	0.13	-0.09		2300	ND<10	ND<10	ND<10	ND<20		2700	
6/18/200	7.14	6.60	0.00	0.54	0.41		1300	ND<10	ND<10	ND<10	ND<20		1700	
9/24/200	7.14	7.24	0.00	-0.10	-0.64		ND<10000	ND<100	ND<100	ND<100	ND<200		1500	
12/2/200	7.14	7.80	0.00	-0.66	-0.56		1300	ND<10	ND<10	ND<10	ND<20		1800	
3/30/200	7.14	7.32	0.00	-0.18	0.48		1200	ND<10	ND<10	ND<10	ND<20		1700	
6/7/200	4 7.14	9.35	0.00	-2.21	-2.03		1700	ND<10	ND<10	ND<10	ND<20		1800	
9/9/200	4 7.14	12.81	0.00	-5.67	-3.46		ND<1000	ND<10	ND<10	ND<10	ND<20		1400	
12/20/20	04 7.14	7.96	0.00	-0.82	4.85		320	ND<2.5	ND<2.5	ND<2.5	ND<5.0		65	
3/28/200	7.14	7.07	0.00	0.07	0.89		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	****	150	
6/14/200	7.14	7.88	0.00	-0.74	-0.81		ND<100	ND<1.0	ND<1.0	ND<1.0	ND<2.0		20	
9/28/200	7.14	10.44	0.00	-3.30	-2.56		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.6	
12/29/20	05 7.14	7.63	0.00	-0.49	2.81		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		13	
3/27/200	7.14	6.16	0.00	0.98	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.1	
5555								Dogg 1	5 of 16					

Page 15 of 16

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2006
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	
U-6 c	ontinued													
6/12/20	06 7.14	6.59	0.00	0.55	-0.43		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		6.9	
9/21/20	06 7.14	6.90	0.00	0.24	-0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		3.1	
12/21/20	006 7.14	7.36	0.00	-0.22	-0.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		1.2	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
<b>U-1</b>															
6/15/1998									39000	ND		ND	382		
9/30/1998									17000	ND		ND	366		
12/28/1998									4300	6.30		28	298		
3/22/1999									4900	ND		3.5	320		
6/9/1999									1200	ND		ND	260		
9/8/1999			Ann Ann						1800	ND		ND	85		
12/7/1999									5700	ND		17.0	404		1.36
3/13/2000									8000	0.18		ND	262		
6/21/2000									9300	ND		ND	148		1.53
9/27/2000	ND		ND		ND	ND	ND		2800	ND		18.4	119		1.63
12/12/2000									490	ND		16.0	131		1.48
3/7/2001	ND		ND		ND	ND	ND		483	2.64		6.89	125		1.91
6/6/2001	ND		ND		ND	ND	ND		1000	ND		2.7	141		1.77
9/24/2001	ND<20000	ND<400000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000		ND<100	0.45			125		1.64
12/10/2001	ND<4000	ND<8000	ND<100	ND<100	ND<100	ND<100	ND<100		14000	ND<0.50		2.2	141		1.82
3/11/2002	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		15000	ND<0.50		0.11	132		2.21
6/4/2002									ND<500	ND<0.50		ND<0.10	117		1.88
9/3/2002	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		ND<500	ND<0.50		ND<0.10	94		1.62
12/3/2002	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200	·	9600	ND<1.0		ND<1.0	72		1.71
3/4/2003	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		36000	ND<1.0		ND<1.0	-125		0.30
6/18/2003	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100		16000	ND<1.0		ND<1.0	-48	1.7	
9/24/2003	ND<20000	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400		15	ND<1.0		ND<1.0	-36		0.40
12/2/2003		ND<100000							4000					6.46	2.05
3/30/2004	3100	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		12000	ND<1.0	ND<1.0			1.08	3.05
6/7/2004	3300	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		660	ND<0.50	6.8			1.62	2.30
12/20/2004	11	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		0.015	ND<1.0	ND<1.0			1.35	5.55

Page 1 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	ТВА	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-1 cont	inued														
3/28/2005		ND<1000							16	ND<1.0	ND<1.0		en 100	4.32	3.26
6/14/2005	4400	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10		7100	ND<1.0	12	## TO		3.95	4.52
9/28/2005	5500	ND<250	ND<10	ND<10	ND<10	ND<10	ND<10		7300	ND<0.10	39			7.13	2.59
12/29/2005	3900	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	AN - H	9500	ND<0.10	21			3.74	2.81
3/27/2006		ND<12000						***	8500	ND<0.10	ND<0.050				1.95
6/12/2006		ND<250	park deal.						25000	ND<0.10	0.64				1.20
9/21/2006		ND<6200							16000	ND<0.10	1.5				1.28
12/21/2006		ND<250							22000	ND<0.10	1.0				
U-2															
3/3/1998									25000	ND		ND	369	***	
6/15/1998			944 NA						42000	ND		ND	341		
9/30/1998									25000	ND		ND	354		
12/28/1998									28000	ND		ND	276		
3/22/1999									680	ND		2.3	320		
6/9/1999									500	ND		ND	290		
9/8/1999									1900	ND		ND	235		
12/7/1999						10 to			250	ND		ND	389		2.28
3/13/2000									4300	0.31		ND	184		
6/21/2000									260	ND		ND	136		1.96
9/27/2000									640	ND		10.5	142		2.12
12/12/2000									2700	ND		ND	155		2.35
3/7/2001	ND	ND	ND	ND	ND	ND	ND		677	2.24		3.02	148		2.21
6/6/2001	ND	ND	ND	ND	ND	ND	ND		800	ND		2.8	163		2.67
9/24/2001	ND<20000	ND<400000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000		ND<100	0.49			151		2.10
12/10/2001	ND<2000	ND<4000	ND<50	ND<50	ND<50	ND<50	ND<50		ND<100	ND<0.50		0.20	171		2.81
3/11/2002	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		ND<100	ND<0.50		0.65	156		2.77

Page 2 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-2 cont	inued														
6/4/2002								<b></b>	ND<100	ND<0.50		ND<0.10	144		3.14
9/3/2002	ND<50000	ND<250000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000		ND<250	ND<0.50		0.26	151		2.85
12/3/2002	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		9900	ND<1.0		ND<1.0	94		1.97
3/4/2003	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		8600	ND<1.0		ND<1.0	-147		0.40
6/18/2003	ND<10000	ND<50000	ND<200	ND<200	ND<200	ND<200	ND<200		5500	ND<1.0		3.1	-8	3.2	
9/24/2003	ND<20000	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400		14	ND<1.0		ND<1.0	-10		0.20
12/2/2003		ND<100000				<b></b> .			2700					1.81	1.70
3/30/2004	2400	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		ND<200	ND<1.0	2.9				2.40
6/7/2004	2600	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		210	ND<0.50	2.4			3.29	3.10
9/9/2004	2700	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100		930	ND<1.0	5.9			3.10	3.12
12/20/2004	3500	ND<5000	ND<50	ND<50	ND<100	ND<50	ND<50		0.87	ND<1.0	ND<1.0			6.54	.41
3/28/2005	830	ND<5000	ND<50	ND<50	ND<50	ND<50	ND<0.50		4.0	ND<1.0	ND<1.0			4.30	3.76
6/14/2005	10000	ND<2000	ND<20	ND<20	ND<20	ND<20	ND<20		3400	ND<1.0	ND<1.0		made large	3.99	3.28
9/28/2005	13000	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		4000	ND<0.20	7.5		MA UM	6.62	2.87
12/29/2005	1000000000	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		2200	ND<0.20	4.6			5.71	1.76
3/27/2006		ND<250					**		1100	ND<0.10	ND<0.050				0.95
6/12/2006		ND<6200							1500	ND<0.10	ND<0.050				19.82
9/21/2006		ND<250							100	33	0.36				3.15
12/21/2006		ND<250							770	ND<0.20	0.21	***			
U-3															
6/30/1997	:				<u></u>				1400	21		0.86	190		4.10
9/19/1997									570	19		ND	75		4.20
12/12/1997									1900	23		0.85	390		2.97
3/3/1998		·	<del></del>						13	36		ND	358		2.63
6/15/1998	***								160	33		ND	318		2.93
9/30/1998					<b></b>				40	31		ND	295		3.11

Page 3 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

, o amount of the control of the con																
	Date ampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ЕТВЕ	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
		(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-3 con 12/28/1998		inued 		· <b></b>						ND	29		ND	281		3.59
3	3/22/1999							PM 180		15	30		0.14	310		4.02
	6/9/1999									ND	26		1.2	350		3.70
	9/8/1999									ND	32.90		ND	417		3.96
1	12/7/1999									52	27.90	•••	ND	437		4.21
3	3/13/2000									150	33		ND	307		
$\epsilon$	5/21/2000		-							200	32		ND	225		4.27
ç	9/27/2000								307	ND	34		15.7	211		4.67
1	2/12/2000		w 164							ND	31		ND	246		4.79
	3/7/2001							***		ND	36.5		0.443	251		5.16
	6/6/2001									ND	8.0		0.18	214		4.79
ç	9/24/2001									ND<100	23.0		ND	198		4.27
1	2/10/2001					·				ND<100	21		0.11	188		4.66
3	3/11/2002									ND<100	30		0.14	166	ale in	5.06
	6/4/2002									ND<100	18		ND<0.10	151		5.79
	9/3/2002									ND<100	28		ND<0.10	143		6.04
. 1	12/3/2002									ND<200	20		ND<1.0	154		5.58
	3/4/2003									ND<200	18		ND<1.0	-136		0.20
$\epsilon$	5/18/2003									ND<200	17		ND<1.0	333	3.5	
9	9/24/2003		ND<500							ND<0.20	18		1.4	-50		0.60
1	12/2/2003		ND<500							ND<200					4.28	4.30
3	3/30/2004		ND<50							ND<200	16	ND<1.0			7.75	2.80
	6/7/2004		ND<50							ND<200	17	ND<0.20			4.19	4.70
	9/9/2004		ND<50							ND<10	16	1.2			4.68	4.75
1	2/20/2004		ND<50							ND<0.010	17	ND<1.0			6.70	3.28
3	3/28/2005		ND<50	***						ND<0.050	17	ND<1.0			4.21	3.32

Page 4 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ЕТВЕ	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-3 cont	inued														
6/14/2005		ND<50	***						ND<50	18	ND<1.0			2.97	2.82
9/28/2005		ND<250							ND<100	4.3	0.66			6.99	4.96
12/29/2005		ND<250							ND<100	4.3	0.65			4.57	3.35
3/27/2006		ND<250							ND<100	4.5	0.66				2.67
6/12/2006		ND<250							ND<100	4.4	0.64				3.97
9/21/2006		ND<250							170	4.4	0.69				2.64
12/21/2006		ND<250							ND<100	4.5	0.68				***
U-4															
6/30/1997							***		130	35		0.52	200		5.40
9/19/1997						·		-	350	30		ND	45		5.10
12/12/1997									680	31		0.73	380		3.11
3/3/1998									18	3.2		ND	284		2.94
6/15/1998									140	33		ND	256		3.08
9/30/1998			· he-mi						49	31		ND	276		4.05
12/28/1998			<b></b> ,						360	31		ND	280		4.57
3/22/1999									ND	30		0.14	320		4.26
6/9/1999									ND	35		0.91	340		3.61
9/8/1999									ND	24		ND	391		3.75
12/7/1999									ND	27.7		ND	478		4.03
3/13/2000									ND	33		ND	244		
6/21/2000									34	32		ND	248		4.89
9/27/2000									ND	28		ND	198		5.09
12/12/2000									ND	30		ND	210		4.86
3/7/2001									ND	33.9		0.226	233		4.97
6/6/2001									ND	7.4		0.21	248	H	5.12
9/24/2001									ND<100	24			262		4.86

Page 5 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-4 con															
12/10/2001								<del></del> '	ND<100	19		0.10	242		5.05
3/11/2002									ND<100	31		0.14	195		4.83
6/4/2002									ND<100	27		ND<0.10	169		5.58
9/3/2002									ND<100	28		0.27	126		5.94
12/3/2002				ad 100					ND<200	20		ND<1.0	133		5.82
3/4/2003									ND<200	26		ND<1.0	-148		0.30
6/18/2003									ND<200	31		ND<1.0	250	3.6	
9/24/2003		ND<500							ND<0.20	17		1.5	-24		0.20
12/2/2003		ND<500						***	ND<200					3.45	3.57
3/30/2004		ND<50	<del></del>						ND<200	25	ND<1.0			3.84	4.29
6/7/2004		ND<50							ND<200	24	ND<0.20			4.02	4.56
9/9/2004	***	ND<50							ND<10	22	ND<1.0			4.09	4.20
12/20/2004		ND<50					***		ND<0.010	20	ND<1.0			6.19	5.11
3/28/2005		ND<50						•• ••	0.060	31	ND<1.0			4.66	4.54
6/14/2005		ND<50							ND<50	32	ND<1.0			3.09	3.02
9/28/2005		ND<250							190	6.8	0.45			6.59	5.02
12/29/2005		ND<250							ND<100	5.3	0.37			5.09	5.03
3/27/2006		ND<250							ND<100	6.4	0.41				5.51
6/12/2006		ND<250							2200	6.8	0.39				4.33
9/21/2006		ND<250							360	5.7	0.43				3.51
12/21/2006		ND<250							ND<100	5.6	0.41				
U-5															
6/30/1997									16000	ND		ND	160		3.40
9/19/1997									220	ND		ND	63		0.60
12/12/1997						No. W			6700	ND		ND	400		1.75
3/3/1998									18000	3.1		ND	345		2.36

Page 6 of 9

5325

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-5 con	tinued														
6/15/1998									17000	ND		ND	333		2.55
9/30/1998		****	No. of		440 556		na pa		17000	ND	No. ME	ND	318	<b>~</b> **	1.93
12/28/1998	3								17000	6.6		ND	305		1.64
3/22/1999									120	ND		2.4	340		1.99
6/9/1999			~~						230	ND		ND	320		2.10
9/8/1999			**						2100	ND		ND	335		2.21
12/7/1999			an sw	~=					310	ND		ND	408		2.66
3/13/2000									330	0.16		ND	264		
6/21/2000									150	ND	***	ND	159		3.42
9/27/2000	'								330	ND	No. spr	ND	136		3.85
12/12/2000	)								86	ND		ND	122		3.53
3/7/2001	ND	ND	ND	ND	ND	ND	ND		1070	3.02	No set	4.00	141	w m	2.98
6/6/2001									ND	ND		1.2	112		2.67
9/24/2001	ND<200	ND<4000	ND<10	ND<10	ND<10	ND<10	ND<10		ND<100	0.77			146		3.15
12/10/2001	. <b></b>							***	3700	ND<0.50		2.6	96		2.85
3/11/2002	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		100	ND<0.50		0.52	108		3.15
6/4/2002									ND<250	ND<0.50		ND<0.10	118		3.46
9/3/2002	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		ND<250	ND<0.50		ND<0.10	87		2.85
12/3/2002	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		22000	ND<1.0		ND<1.0	104		2.71
3/4/2003	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		19000	ND<1.0		ND<1.0	-166		0.20
6/18/2003	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0		11000	ND<1.0		ND<1.0	-10	2.4	
9/24/2003		ND<500							ND<0.20	18		1.8	-28		0.30
12/2/2003		ND<500							9400					2.22	2.15
3/30/2004	52	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0,50	ND<0.50		5900	ND<1.0	ND<1.0			1.89	1.88
6/7/2004	69	ND<50	ND<0.5	ND<0.5	ND<1.0	ND<0.5	ND<0.5		3800	ND<0.50	ND<0.20	·		1.88	1.92
9/9/2004	130	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50		4100	ND<1.0	ND<1.0	~~		2.38	2.58

Page 7 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-5 conti	nued														
12/20/2004		ND<50							5.0	ND<1.0	ND<1.0			.71	2.01
3/28/2005	150	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		6.5	ND<1.0	ND<1.0	~-		2.02	1.06
6/14/2005	160	ND<100	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		7400	3.6	ND<1.0			2.38	2.02
9/28/2005	220	ND<250	ND<0.50	ND<0,50	ND<0.50	ND<0.50	ND<0.50		7300	ND<0.50	0.10		ter inte	6.94	4.58
12/29/2005	280	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		7300	ND<0.50	ND<0.050			2.17	1.99
3/27/2006		ND<250							6300	ND<0.50	ND<0.050	***			2.69
6/12/2006		ND<250							8700	ND<0.20	ND<0.050				2.32
9/21/2006		ND<250							6800	ND<0.50	ND<0.050				1.37
12/21/2006		ND<250					<del></del>		15000	ND<0.50	ND<0.050				
U-6															
6/30/1997									88000	0.80		ND	190		0.30
9/19/1997									2900	1.80		ND	ND		0.60
12/12/1997									51000	ND		ND	380		2.70
3/3/1998									60000	3.5		ND	327		2.18
6/15/1998			***						590000	4.8		ND	315		2.48
9/30/1998									33000	ND		ND	345		3.06
12/28/1998									83000	7.2		ND	297		3.42
3/22/1999									2100	ND		0.98	330		3.88
6/9/1999									470	0.20		ND	320		3.29
9/8/1999									140	5.59		ND	305		3.12
12/7/1999									260	ND		ND	443		3.44
3/13/2000									790	0.26		ND	222		
6/21/2000									1900	ND		ND	159		3.27
9/27/2000									2600	ND		ND	170		3.49
12/12/2000									ND	2.7		ND	128		3.06
3/7/2001	ND	ND ·	ND	ND	ND	ND	ND								

Page 8 of 9

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5325

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Acenaph- thylene	Iron Ferrou	Nitrate	Phosphate (ortho)	Phosphate (total)	Redox Potential (ORP-Lab)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mg/l)
U-6 cont	tinued														
6/6/2001	ND	ND	ND	ND	ND	ND	ND		470	0.15		0.70	97		2.46
9/24/2001	ND<2000	ND<40000	ND<100	ND<100	ND<100	ND<100	ND<100		ND<100	0.58			123		3.10
12/10/2001	ND<200	ND<400	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0		990	0.50		2.0	112		2.57
3/11/2002	ND<400	ND<2000	ND<8.0	ND<8.0	ND<8.0	ND<8.0	ND<8.0		1200	ND<0.50		0.089	128		3.03
6/4/2002									ND<100	ND<0.50		ND<1.0	97		2.84
9/3/2002	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40		ND<100	0.58		1.1	110		3.12
12/3/2002	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20		1200	ND<1.0		2.6	95		2.96
3/4/2003	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40		20000	ND<1.0		ND<1.0	-112		0.30
6/18/2003	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40		3200	ND<1.0		2.0	-15	3.2	
9/24/2003	ND<20000	ND<100000	ND<400	ND<400	ND<400	ND<400	ND<400		1.4	ND<1.0		4.6	-12		0.30
12/2/2003		ND<10000							1400					3.10	2.53
3/30/2004	770	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10		2600	ND<1.0	ND<1.0			3.61	1.88
6/7/2004	110	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10	, <del></del>	2100	0.8	ND<0.20			2.43	2.90
9/9/2004	1900	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10		870	ND<1.0	3.8			2.84	2.96
12/20/2004	5000	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5		2.5	ND<1.0	ND<1.0			***	
3/28/2005	990		ND<2.5	ND<0.50	ND<0.50	ND<0.50	ND<0.50		3.4	ND<1.0	ND<1.0			3.18	2.57
6/14/2005	ND<5.0	ND<100	ND<0.5	ND<0.5	ND<0.50	ND<0.50	ND<0.50		4100	3.8	ND<1.0			4.02	4.20
9/28/2005	3800	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		21000	ND<0.20	3.4			7.93	6.82
12/29/2005	1100	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		8300	0.48	ND<0.050			1.49	3.56
3/27/2006		ND<250							8800	0.37	0.19		~~		1.33
6/12/2006	<b></b> ·	ND<250							8500	0.23	ND<0.050				1.32
9/21/2006		ND<250		<b></b>					2900	0.19	0.31				2.07
12/21/2006		ND<250							11000	0.36	0.41				

Date Sampled	Pre-purge ORP	Post-purge ORP	
	(mV)	(mV)	
J <b>-1</b>			
12/2/2003	-72	<b>-7</b> 3	
3/30/2004	-40	-54	
6/7/2004	-32	-48	
12/20/2004	1	32	
3/28/2005	124	138	
6/14/2005	-145	-177	
9/28/2005	-065	-160	
12/29/2005	-310	-508	
3/27/2006	-667		
6/12/2006	-229		
9/21/2006	-110		
12/21/2006	5 -102		
J <b>-2</b>			
12/2/2003	-29	-67	
3/30/2004	-6		
6/7/2004	-8	7	
9/9/2004	-74	-79	
12/20/2004	4 -84	-72	
3/28/2005	118	140	
6/14/2005	-155	-206	
9/28/2005	-100	-179	
12/29/2005	5 -578	-484	
3/27/2006	-1334		
6/12/2006			
	-18		
9/21/2006	-10		

5325

Page 1 of 4

Date Sampled	Pre-purge ORP	Post-purge ORP
***************************************	(mV)	(mV)
U-3		
12/2/2003	97	105
3/30/2004	-38	12
6/7/2004	23	42
9/9/2004	14	21
12/20/2004	4 45	32
3/28/2005	145	137
6/14/2005	90	86
9/28/2005	-068	-060
12/29/200	5 -802	-1132
3/27/2006	-1588	
6/12/2006	77	
9/21/2006	-33	
12/21/2000	6 85	
U-4		
12/2/2003	107	102
3/30/2004	19	42
6/7/2004	27	15
9/9/2004	-26	-8
12/20/2004	4 84	77
3/28/2005	163	130
6/14/2005	78	88
9/28/2005	099	082
12/29/2003	5 -628	-632
3/27/2006	-1000	
6/12/2006	102	
9/21/2006	152	

5325

Page 2 of 4

Date Sampled	Pre-purge ORP	Post-purge ORP
	(mV)	(mV)
U-4 con 12/21/2000	ntinued 5 90	w-
U-5		
12/2/2003	-39	-39
3/30/2004	-19	-37
6/7/2004	-15	-31
9/9/2004	-41	-67
12/20/2004	4 -65	-72
3/28/2005	132	133
6/14/2005	-163	-168
9/28/2005	-126	-125
12/29/2005	5 -416	-411
3/27/2006	-585	
6/12/2006	-236	
9/21/2006	-125	
12/21/2006	5 -109	
U-6		
12/2/2003	<b>-</b> 99	-74
3/30/2004	-28	-33
6/7/2004	-32	-62
9/9/2004	-89	
3/28/2005	84	96
6/14/2005	-158	-175
9/28/2005	-028	-141
12/29/2005	5 -480	-548
3/27/2006	-953	
6/12/2006	-234	

5325

Page 3 of 4

Date Sampled	Pre-purge ORP	Post-purge ORP
-	(mV)	(mV)
U-6 cor	ntinued	(111 V)
9/21/2006 12/21/200		

## **FIGURES**



2006 - 12:55pm lwinters

= 1:1 L: \ V | C | N | T Y M A P S \ 5325 VM. DWG Jun 30,

PS

SOURCE:

United States Geological Survey 7.5 Minute Topographic Map: Oakland West Quadrangle





SCALE 1:24,000



VICINITY MAP

76 Station 5325 3220 Lakeshore Avenue Oakland, California

FIGURE 1

SCALE (FEET)

FIGURE 3

TRE





FIGURE 4

TRC

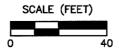
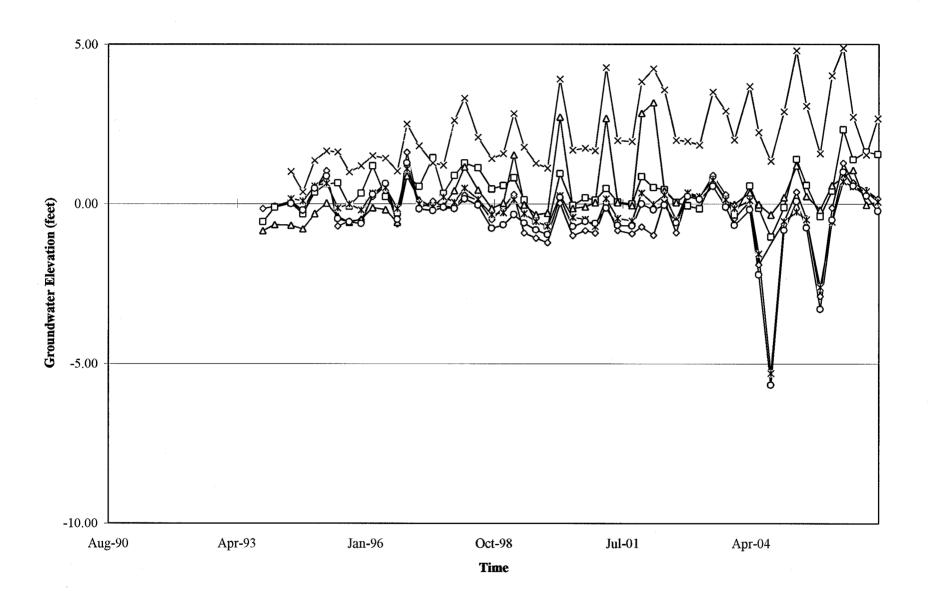
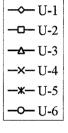


FIGURE 5

## **GRAPHS**

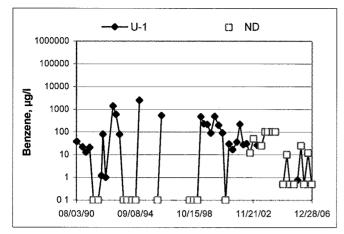
## Groundwater Elevations vs. Time 76 Station 5325

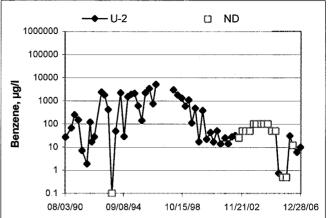


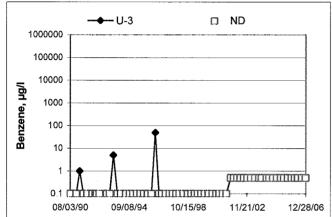


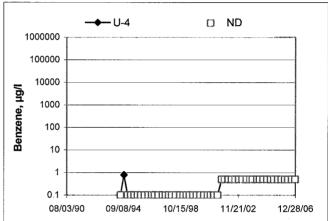
#### **Benzene Concentrations vs Time**

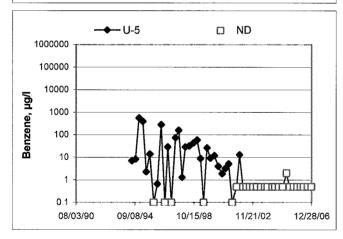
76 Station 5325

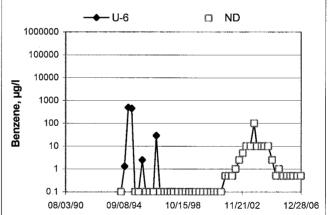












#### GENERAL FIELD PROCEDURES

#### **Groundwater Monitoring and Sampling Assignments**

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

#### Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

#### **Purging and Groundwater Parameter Measurement**

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

#### **Groundwater Sample Collection**

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

#### Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

#### Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

#### **Exceptions**

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

## FIELD MONITORING DATA SHEET

Technician: Chris	Job #/Task #: 406000/	Date: 12-21-06
Site # <u>5325</u>	Project Manager Kieth Woodhune	Pageof

				Depth	Depth	Product Thickness	Time		
Well#	Time Gauged	тос	Total Depth	to Water	to Product	(feet)	Sampled	Misc. Well Notes	
V-4	0525	X	4.46	8.50			0836	4//	
11-3	0534	X	19,38	10.92			0813	3"	
U-6:	0540	X	23,72	7.36			0846	211	
V-1	0543	X	13,23	8.32		***************************************	0842	311	
U-5	0552	$\succ$	20.03				0825	41	
レース	0600	X	19,94	6.08			09,34	3	
						-			
	<u> </u>								
			<b> </b>						
					<u> </u>				
	<b></b>				<u> </u>	<b></b>			
	<b></b>		<del> </del>	-					
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		-					<del> </del>		
n benned talefrend modern (verbyenne) is an annual modern						<u> </u>			
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	<del>                                     </del>							and the state of t	
***************************************	<del>'</del>						<del> </del>		
				<del> </del>				The state of the s	
FIELD DATA COMPLETE QA/QC, COC WELL BOX CONDITION SHEETS									
WTT CER	TIFICATE		MANIFE	ST	DRUM IN	IVENTORY	TRA	AFFIC CONTROL	

#### **GROUNDWATER SAMPLING FIELD NOTES**

		Tec	shnician:	Chris				ч	
Site: <u>532</u>	5_	Proj	ect No.:L	+10600	01_	j	Date:	12-21-	06
Well No	V-L	+	and an analysis of the state of	Purge Metho	od:	PIA		<del></del> ,	
Depth to W	/ater (feet):	8,50 19,46 10,96	) 	Depth to Pro	oduct (feet): r Recovered (g	<u></u>		· ·	
Total Deptr Water Colu	ı (feet) ımn (feet):	10.96		LPH & vvate Casing Dian	rRecovered (g neter (Inches):_	gallons): \( \lambda / \lambda \)			
80% Recha	arge Depth(fe	eet): <u>/U.69</u>	7		ne (gallons):				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (u\$/cm)	Temperature ( F C)	pH	00	ORP	Turbidity
			7	943	17.4	7.35		90	
	0635		2/	1 101	19,3	7.30	11.65	102	
Stat	ic at Time Sa	empled	Tot	al Gallons Pu	rand		Sample	Timo	
	14.38	}	21				083		·m,
Comments	: Did	not Reco	over 1)	naho	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
Depth to W	. •	10.42		Depth to Pro	od:duct (feet): r Recovered (g	allons):	<u>}</u>		
Water Colu	mn (feet):	8.46		Casing Diam	eter (Inches):_	3/_			
30% Kecna	rge Depth(te	et): <u>12 (61</u>		1 Well Volum	ne (gallons):				· 62
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (u\$/cm)	Temperature (F,C)	рН	D.O.	ORP	Turbidity
0643			<u> </u>	896	172	7.33	10.12		
	0018		9	883	17.2	7.17 7.67	10,47	109	
	<del></del>								

Total Gallons Purged

Sample Time

Static at Time Sampled

Comments:

#### **GROUNDWATER SAMPLING FIELD NOTES**

		Ted	chnician:	Chn	<u>'S</u>			n.				
Site: <u>53</u>	)5	Pro	ject No.:	4/0600	o 1_		Date:	<u>/</u> ス-ス	1-06			
	V-6			Purge Metho	od:	DI	4					
Depth to W	/ater (feet):	7,36		Depth to Pro								
Total Depti	h (feet)	23.72 16.3		LPH & Water Recovered (gallons):								
Water Colu	ımn (feet):	16.3	<u> </u>	Casing Diameter (Inches): 2//								
	arge Depth(fe	100	<u>3</u>		ne (gallons):							
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (u\$/cm)	Temperature (F,C)	рН	D.O.	ORP	Turbidity			
<i>UG</i> 53			3	1 1115	15,3	6.74	8.89	-132				
	0000		<i>Q</i>	1004	16.6	6.70	10,53					
ar palamentar antiquando producto delegano, a casasa casasa la dele	0658		9	1043	16,6	6.70	11.27	7/10				
Stat	tic at Time Sa		Tot	al Gallons Pu	rged	1	Sample	Time				
	7.3	7	19									
Comments	3:						***************************************					
						· · · · · · · · · · · · · · · · · · ·						
	<i>U</i> -		<del></del>	Purge Metho	d:	DV	4					
Depth to W	ater (feet):	8,38	<del>)</del>	Depth to Pro-	duct (feet):	K	Z)					
Fotal Depth	(feet)	1323	———		Recovered (g		0					
	mn (feet)	كيسج كا			eter (Inches):	3// √//	*/	-				
30% Recha	rge Depth(fe	et) 9,30	2		ne (gallons):	<del></del>						
					7				· 4.5,			
Time	T:	Depth to	Volume	Conduc-		T						
Start	Time Stop	Water	Purged	tivity	Temperature (F.(C))	рН	D.O.	ORP	Turbidity			
0707		(feet)	(gallons)	(u\$/cm)		16	10,60	145				
			4	1073	14.8	6.65	11.88	-102 -118				
	0710		$\hat{\varphi}$	1066	17.R	6.62	14.43	113				
						<u> </u>	<del>/ 1.12/</del>	-/-/-/				

Total Gallons Purged

6

Static at Time Sampled

9.26

Comments:

Sample Time

#### **GROUNDWATER SAMPLING FIELD NOTES**

Site: 5325 Project No.: 4/0(0000) Date: 12-21-06 Purge Method: Depth to Water (feet): Depth to Product (feet): 20,03 LPH & Water Recovered (gallons): Total Depth (feet) Water Column (feet): Casing Diameter (Inches): 4// 80% Recharge Depth(feet): 1 Well Volume (gallons): Depth to Volume Conduc-Time Time Temperature Water Purged tivity рН D.O. ORP **Turbidity** Start Stop (F,(C)) (feet) (gallons) (u\$/cm) 0715 0726 Static at Time Sampled **Total Gallons Purged** Sample Time 8.95 OR 25 Comments: Purge Method:\_\_\_ Well No. U-Z 6,68 Depth to Water (feet): Depth to Product (feet): Total Depth (feet) LPH & Water Recovered (gallons): Water Column (feet): Casing Diameter (Inches): 5 80% Recharge Depth(feet): 9 1 Well Volume (gallons): Depth to Volume Conduc-Time Time Temperature Water Purged tivity Start Stop pΗ D.Q. **ORP** Turbidity (F(C) (feet) (gallons) (u\$/cm) 0728 -92 5 0732 10 -100 15

	1	<u> </u>	1	1 1			í
Static at Time Sampled	Tota	al Gallons Pu	ged		Sample	Time	
14.46	10				0936	+	<u></u>
Comments: Dry at 10 galle	15. Dic	I not r	ecover	in 45	m.M	(17,3	27
Vid not ree. in 2	hours.					11112	



Date of Report: 01/09/2007

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 5325

BC Work Order: 0613431

Enclosed are the results of analyses for samples received by the laboratory on 12/21/2006 22:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker

Client Service Rep

**Authorized Signature** 



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

### **Laboratory / Client Sample Cross Reference**

Laboratory	Client Sample Informat	tion			
0613431-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-4 U-4 Chris M. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/22/2006 00:00 12/21/2006 08:36  Water	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613431-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-3 U-3 Chris M. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/22/2006 00:00 12/21/2006 08:13  Water	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613431-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-6 U-6 Chris M. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/22/2006 00:00 12/21/2006 08:46  Water	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613431-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-1 U-1 Chris M. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/22/2006 00:00 12/21/2006 08:42  Water	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0613431-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-5 U-5 Chris M. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	12/22/2006 00:00 12/21/2006 08:25  Water	Delivery Work Order: Global ID: T0600101463 Matrix: W Samle QC Type (SACode): CS Cooler ID:



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

### **Laboratory / Client Sample Cross Reference**

Laboratory	Client Sample Informat	tion			
0613431-06	COC Number:		Receive Date:	12/22/2006 00:00	Delivery Work Order:
	Project Number:	5325	Sampling Date:	12/21/2006 09:34	Global ID: T0600101463
	Sampling Location:	U-2	Sample Depth:		Matrix: W
	Sampling Point:	U-2	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Chris M. of TRCI			Cooler ID:

Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

BCL Sample ID: 0613431-01	Client Sam	ple Name	e: 5325, U-4, U-4, 12	2/21/2006	3:36:00AM	, Chris M.						
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
Toluene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
Ethanol	ND	ug/L	250	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426	ND	
1,2-Dichloroethane-d4 (Surrogate)	77.8	%	76 - 114 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)	104	%	88 - 110 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426		
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 19:46	MWB	MS-V9	1	BPL1426		



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

Page 4 of 21

## **Water Analysis (General Chemistry)**

BCL Sample ID:	0613431-01	Client Sam	ple Name:	5325, U-	4, U-4, 12	2/21/2006 8	:36:00AM	, Chris M.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		5.6	mg/L	0.10		EPA-300.0	12/21/06	12/22/06 09:41	EDA	IC1	1	BPL1145	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	12/22/06	12/22/06 06:15	MV1	SPEC05	1	BPL1250	ND	
ortho-Phosphate		0.41	mg/L	0.050		EPA-365.1	12/22/06	12/22/06 09:36	TDC	KONE-1	1	BPL1190	ND	

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

<b>BCL Sample ID:</b> 0613431-02	Client Sam	ple Name	e: 5325, U-3, U-3, 1	2/21/2006	3:13:00AM	l, Chris M.						
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	
Toluene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	
Ethanol	ND	ug/L	250	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	V11
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426	ND	
1,2-Dichloroethane-d4 (Surrogate)	80.8	%	76 - 114 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)	107	%	88 - 110 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426		
4-Bromofluorobenzene (Surrogate)	105	%	86 - 115 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 00:42	MWB	MS-V9	1	BPL1426		



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

### **Water Analysis (General Chemistry)**

BCL Sample ID:	0613431-02	Client Sam	ple Name:	5325, U-	3, U-3, 12	2/21/2006 8	:13:00AM	, Chris M.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		4.5	mg/L	0.10		EPA-300.0	12/21/06	12/22/06 10:01	EDA	IC1	1	BPL1145	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	12/22/06	12/22/06 06:15	MV1	SPEC05	1	BPL1250	ND	
ortho-Phosphate		0.68	mg/L	0.050		EPA-365.1	12/22/06	12/22/06 09:37	TDC	KONE-1	1	BPL1190	ND	



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

BCL Sample ID: 0613431-03	Client Sam	ple Name	e: 5325, U-6, U-6, 1	2/21/2006	8:46:00AM	l, Chris M.						
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
Methyl t-butyl ether	1.2	ug/L	0.50	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
Toluene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
Ethanol	ND	ug/L	250	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426	ND	
1,2-Dichloroethane-d4 (Surrogate)	88.1	%	76 - 114 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)	107	%	88 - 110 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426		
4-Bromofluorobenzene (Surrogate)	105	%	86 - 115 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 13:15	MWB	MS-V9	1	BPL1426		



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

Page 8 of 21

## Water Analysis (General Chemistry)

BCL Sample ID:	0613431-03	Client Sam	lient Sample Name: 5325, U-6, U-6, 12/21/2006 8:46:00AM, Chris M.											
				,		*******	Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		0.36	mg/L	0.10		EPA-300.0	12/21/06	12/22/06 11:42	EDA	IC1	1	BPL1145	ND	
Iron (II) Species		11000	ug/L	500		SM-3500-Fe	12/22/06	12/22/06 06:15	MV1	SPEC05	5	BPL1250	ND	A01
ortho-Phosphate		0.41	mg/L	0.050		EPA-365.1	12/22/06	12/22/06 09:37	TDC	KONE-1	1	BPL1190	ND	



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

BCL Sample ID: 061343	31-04	Client Samp	ole Name	e: 5325, U-1, U-1, 12	2/21/2006 8	3:42:00AM	, Chris M.						
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
Ethylbenzene		13	ug/L	0.50	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
Methyl t-butyl ether		53	ug/L	0.50	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
Toluene		ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
Total Xylenes		2.2	ug/L	0.50	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
Ethanol		ND	ug/L	250	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
Total Purgeable Petroleum Hydrocarbons		2000	ug/L	50	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426	ND	
1,2-Dichloroethane-d4 (Surroga	ite)	79.7	%	76 - 114 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)		102	%	88 - 110 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426		
4-Bromofluorobenzene (Surroga	ate)	100	%	86 - 115 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 14:41	MWB	MS-V9	1	BPL1426		



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Water Analysis (General Chemistry)**

BCL Sample ID:	0613431-04	Client Sam	ple Name:	5325, U-	1, U-1, 12	2/21/2006 8	:42:00AM	, Chris M.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	12/21/06	12/22/06 19:24	EDA	IC1	1	BPL1146	ND	
Iron (II) Species		22000	ug/L	2500	T SEPTEM - T STATE OF THE STATE	SM-3500-Fe	12/22/06	12/22/06 06:15	MV1	SPEC05	25	BPL1250	ND	A01
ortho-Phosphate		1.0	mg/L	0.050	The second secon	EPA-365.1	12/22/06	12/22/06 09:37	TDC	KONE-1	1	BPL1190	ND	



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

BCL Sample ID: 0613431-05	Client Sam	ple Name	e: 5325, U-5, U-5, 12	2/21/2006 8	3:25:00AM	l, Chris M.		,				
					Prep	Run		Instru-		QC	МВ	Lab
Constituent	Result	<u>Units</u>	PQL MDL	<u>Method</u>	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	
Ethylbenzene	0.58	ug/L	0.50	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	
Methyl t-butyl ether	11	ug/L	0.50	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	
Toluene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	
Ethanol	ND	ug/L	250	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	V11
Total Purgeable Petroleum Hydrocarbons	230	ug/L	50	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426	ND	
1,2-Dichloroethane-d4 (Surrogate)	85.8	%	76 - 114 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)	106	%	88 - 110 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426		
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL - UCL)	EPA-8260	12/27/06	12/28/06 01:08	MWB	MS-V9	1	BPL1426		



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Water Analysis (General Chemistry)**

BCL Sample ID:	0613431-05	Client Sample Name: 5325, U-5, U-5, 12/21/2006 8:25:00AM, Chris M.												
		<del></del>					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.50		EPA-300.0	12/21/06	12/22/06 13:42	EDA	IC1	5	BPL1145	ND	A01
Iron (II) Species		15000	ug/L	1000		SM-3500-Fe	12/22/06	12/22/06 06:15	MV1	SPEC05	10	BPL1250	ND	A01
ortho-Phosphate		ND	mg/L	0.050		EPA-365.1	12/22/06	12/22/06 09:37	TDC	KONE-1	1	BPL1190	ND	



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

# **Volatile Organic Analysis (EPA Method 8260)**

	•				Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	10	ug/L	0.50	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426	ND	
Ethylbenzene	52	ug/L	0.50	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426	ND	
Methyl t-butyl ether	730	ug/L	10	EPA-8260	12/27/06	12/28/06 13:42	MWB	MS-V9	20	BPL1426	ND	A01
Toluene	ND	ug/L	0.50	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426	ND	
Total Xylenes	1.2	ug/L	0.50	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426	ND	
Ethanol	ND	ug/L	250	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426	ND	
Total Purgeable Petroleum Hydrocarbons	670	ug/L	50	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426	ND	
1,2-Dichloroethane-d4 (Surrogate)	76.8	%	76 - 114 (LCL - UCL	EPA-8260	12/27/06	12/28/06 13:42	MWB	MS-V9	20	BPL1426		
1,2-Dichloroethane-d4 (Surrogate)	85.7	%	76 - 114 (LCL - UCL	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)	105	%	88 - 110 (LCL - UCL	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426		
Toluene-d8 (Surrogate)	107	%	88 - 110 (LCL - UCL	EPA-8260	12/27/06	12/28/06 13:42	MWB	MS-V9	20	BPL1426	The state of the s	
4-Bromofluorobenzene (Surrogate)	106	%	86 - 115 (LCL - UCL	EPA-8260	12/27/06	12/28/06 13:42	MWB	MS-V9	20	BPL1426		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL	EPA-8260	12/27/06	12/28/06 16:31	MWB	MS-V9	1	BPL1426		



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

# Water Analysis (General Chemistry)

BCL Sample ID:	0613431-06	Client Sam	ple Name:	5325, U-	2, U-2, 12	2/21/2006 9	:34:00AM	, Chris M.						
	M						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method_	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.20		EPA-300.0	12/21/06	12/22/06 14:02	EDA	IC1	2	BPL1223	ND	A01,Z1
Iron (II) Species		770	ug/L	100		SM-3500-Fe	12/22/06	12/22/06 06:15	MV1	SPEC05	1	BPL1250	ND	
ortho-Phosphate		0.21	mg/L	0.050		EPA-365.1	12/22/06	12/22/06 09:39	TDC	KONE-1	1	BPL1190	ND	



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Precision & Accuracy**

								******		Contr	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Benzene	BPL1426	Matrix Spike	0613425-07	0	20.200	25.000	ug/L		80.8		70 - 130
		Matrix Spike Duplicat	e 0613425-07	0	20.210	25.000	ug/L	0	80.8	20	70 - 130
Toluene	BPL1426	Matrix Spike	0613425-07	0	22.000	25.000	ug/L		88.0		70 - 130
		Matrıx Spike Duplicat	e 0613425-07	0	21.710	25.000	ug/L	1.4	86.8	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BPL1426	Matrix Spike	0613425-07	ND	8.3300	10.000	ug/L		83.3		76 - 114
		Matrix Spike Duplicat	e 0613425-07	ND	8.3100	10.000	ug/L		83.1		76 - 114
Toluene-d8 (Surrogate)	BPL1426	Matrix Spike	0613425-07	ND	10.400	10.000	ug/L		104		88 - 110
		Matrıx Spike Duplicat	e 0613425-07	ND	10.410	10.000	ug/L		104		88 - 110
4-Bromofluorobenzene (Surrogate)	BPL1426	Matrıx Spike	0613425-07	ND	10.330	10.000	ug/L		103		86 - 115
		Matrix Spike Duplicat	e 0613425-07	ND	10.520	10.000	ug/L		105		86 - 115



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

# **Water Analysis (General Chemistry)**

### **Quality Control Report - Precision & Accuracy**

										Contr	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Nitrate as N	BPL1145	Duplicate	0613431-03	0.35600	0.35100		mg/L	1.4		10	
		Matrıx Spike	0613431-03	0.35600	5.3970	5.0505	mg/L		99.8		80 - 120
		Matrix Spike Duplicat	e 0613431-03	0.35600	5.4101	5.0505	mg/L	0.2	100	10	80 - 120
Nitrate as N	BPL1146	Duplicate	0613433-10	5.4920	5.4870		mg/L	0.1		10	
		Matrix Spike	0613433-10	5.4920	10.648	5.0505	mg/L		102		80 - 120
		Matrix Spike Duplicat	e 0613433-10	5.4920	10.662	5.0505	mg/L	0	102	10	80 - 120
ortho-Phosphate	BPL1190	Duplicate	0613431-01	0.41054	0.41161		mg/L	0.3		10	
		Matrix Spike	0613431-01	0.41054	1.0668	0.64547	mg/L		102		90 - 110
		Matrix Spike Duplicat	e 0613431-01	0.41054	1.0530	0.64547	mg/L	2.5	99.5	10	90 - 110
Nitrate as N	BPL1223	Duplicate	0613456-01	10.564	10.578		mg/L	0.1		10	
		Matrix Spike	0613456-01	10.564	15.797	5.0505	mg/L		104		80 - 120
		Matrix Spike Duplicat	e 0613456-01	10.564	15.680	5.0505	mg/L	2.9	101	10	80 - 120
Iron (II) Species	BPL1250	Duplicate	0613431-06	769.02	777.66		ug/L	1.1		10	



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

## **Quality Control Report - Laboratory Control Sample**

										Control	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BPL1426	BPL1426-BS1	LCS	20.290	25.000	0.50	ug/L	81.2		70 - 130		
Toluene	BPL1426	BPL1426-BS1	LCS	22.170	25.000	0.50	ug/L	88.7		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPL1426	BPL1426-BS1	LCS	8.2300	10.000		ug/L	82.3		76 - 114		
Toluene-d8 (Surrogate)	BPL1426	BPL1426-BS1	LCS	10.740	10.000		ug/L	107	response services by the Yan Yun Yun	88 - 110		
4-Bromofluorobenzene (Surrogate)	BPL1426	BPL1426-BS1	LCS	10.270	10.000		ug/L	103		86 - 115		



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Water Analysis (General Chemistry)**

### **Quality Control Report - Laboratory Control Sample**

									Control	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recovery	RPD	Lab Quals
Nitrate as N	BPL1145	BPL1145-BS1	LCS	5.0500	5.0000	0.10	mg/L	101	90 - 110		
Nitrate as N	BPL1146	BPL1146-BS1	LCS	5.0210	5.0000	0.10	mg/L	100	90 - 110		
ortho-Phosphate	BPL1190	BPL1190-BS1	LCS	0.62319	0.61320	0.050	mg/L	102	90 - 110		
Nitrate as N	BPL1223	BPL1223-BS1	LCS	5.0460	5.0000	0.10	mg/L	101	90 - 110		
Iron (II) Species	BPL1250	BPL1250-BS1	LCS	1988.1	2000.0	100	ug/L	99.4	90 - 110		



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Method Blank Analysis**

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPL1426	BPL1426-BLK1	ND	ug/L	0.50		
Ethylbenzene	BPL1426	BPL1426-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BPL1426	BPL1426-BLK1	ND	ug/L	0.50		
Toluene	BPL1426	BPL1426-BLK1	ND	ug/L	0.50		
Total Xylenes	BPL1426	BPL1426-BLK1	ND	ug/L	0.50		
Ethanol	BPL1426	BPL1426-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BPL1426	BPL1426-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BPL1426	BPL1426-BLK1	83.2	%	76 - 114 (	_CL - UCL)	
Toluene-d8 (Surrogate)	BPL1426	BPL1426-BLK1	104	%	88 - 110 (	_CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BPL1426	BPL1426-BLK1	108	%	86 - 115 (	LCL - UCL)	



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/09/2007 14:17

## **Water Analysis (General Chemistry)**

### **Quality Control Report - Method Blank Analysis**

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Nitrate as N	BPL1145	BPL1145-BLK1	ND	mg/L	0.10		
Nitrate as N	BPL1146	BPL1146-BLK1	ND	mg/L	0.10		
ortho-Phosphate	BPL1190	BPL1190-BLK1	ND	mg/L	0.050		
Nitrate as N	BPL1223	BPL1223-BLK1	ND	mg/L	0.10		
Iron (II) Species	BPL1250	BPL1250-BLK1	ND	ug/L	100		



TRC Alton Geoscience

21 Technology Drive Irvine, CA 92618-2302 Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

#### **Notes And Definitions**

MDL Method Detection Limit

ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit

RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

V11 The Continuing Calibration Verification (CCV) recovery is not within established control limits.

Z1 Sample was re-analyzed past holding time without dilution to condirm result.

Reported: 01/09/2007 14:17

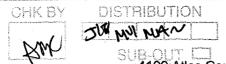
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Comments:

Sample Numbering Completed By:\_

N Date

Date/Time: 1212206 0100



BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

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#### **STATEMENTS**

#### **Purge Water Disposal**

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.