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76 Broadway Sacremento, California 95818

January 31, 2006

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re: Report Transmittal

Quarterly Report Fourth Quarter – 2005 76 Service Station # 5325 3220 Lakeshore Avenue Oakland, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609

Fax: 916-558-7639

Sincerely,

Thomas Kosel

Risk Management & Remediation

Home H. Koal

Attachment



January 31, 2006

TRC Project No. 42013704

Mr. Don Hwang Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, CA 94502-6577

RE: Quarterly Status Report - Fourth Quarter 2005
76 Service Station #5325, 3220 Lakeshore Avenue, Oakland, California
Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the Fourth Quarter 2005 Status Report for the subject site, an operating ConocoPhillips (76) Service Station located on the southeast corner of the intersection of Lakeshore Avenue and Lake Park Avenue in Oakland, California. The site is bounded to the north by Lakeshore Avenue, to the west and southwest by Lake Park Avenue, to the southeast by a supermarket parking lot, and to the east by a pharmacy. Current site facilities consist of the service station building with three service bays, three product dispenser islands, and two 12,000-gallon double-wall fiberglass gasoline underground storage tanks (USTs).

PREVIOUS ASSESSMENTS

May 1990: Three exploratory soil borings (U-A, U-B, and U-C) were advanced adjacent to the UST complex to depths ranging from 10 to 12.5 feet below ground surface (bgs). Soil samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g) and benzene, toluene, ethylbenzene, and xylenes (BTEX). The samples contained TPH-g concentrations ranging from 2 to 7,500 parts per million (ppm) and benzene concentrations ranging from 0.14 to 13 ppm (GSI, June, 1990).

June 1990: Two 10,000-gallon gasoline USTs, one 550-gallon waste oil UST, and related product dispensers were replaced. Soil samples from the UST excavation sidewalls and bottom and product line trenches were reported to contain TPH-g and benzene at concentrations ranging from 12 to 2,800 ppm and 0.008 to 11 ppm, respectively. Approximately 250 cubic yards of soil and backfill material were aerated onsite to reduce concentrations to below 100 ppm TPH-g, then transported to an appropriate soil disposal facility. Groundwater was encountered at approximately 7.5 feet bgs (GSI, August, 1990).

September 1990: Monitoring wells U-1, U-2, and U-3 were installed. TPH-g was detected in soil samples collected from the capillary fringe in well borings U-1 and U-2 at levels of 110 and 480 ppm, respectively. Benzene was detected in the soil sample from well boring U-1 at a level of 4.5 ppm. Petroleum hydrocarbons were not detected in soil or groundwater samples from U-3.

QSR - Fourth Quarter 2005 76 Service Station #5325, Oakland, California January 31, 2006 Page 2

Groundwater samples collected from wells U-1 and U-2 were reported to contain 690 and 38 parts per billion (ppb) TPH-g and 780 and 27 ppb benzene, respectively (GSI, December, 1990).

June 1990: Monitoring wells U-4, U-5, and U-6 were installed. TPH-g and benzene were detected in the capillary fringe soil sample collected from boring U-5 at levels of 400 ppm and 1.9 ppm, respectively. TPH-g and benzene were not detected in soil samples collected from borings U-4 and U-6. Groundwater levels stabilized at depths between 8.8 and 9.2 feet bgs (GSI, August, 1994).

November 1996: One 550-gallon waste oil UST was removed and the product lines and dispensers were replaced. A soil sample collected from the sidewall of the waste oil UST excavation contained 1.5 ppm total petroleum hydrocarbons as diesel (TPH-d) and 78 ppm total oil and grease (TOG). TPH-g, benzene, methyl tertiary butyl ether (MTBE), halogenated volatile organic compounds (HVOCs), and semivolatile organic compounds (SVOCs) were not detected. Product line trench excavation and over excavation samples were reported to contain petroleum hydrocarbon levels ranging from non-detect to 880 ppm TPH-g, non-detect to 3.6 ppm benzene, and non-detect to 23 ppm MTBE. Approximately 276 tons of excavated soil was transported to an appropriate disposal facility (GSI, January, 1997).

October 2003: Site environmental consulting responsibilities were transferred to TRC.

SENSITIVE RECEPTORS

Lake Merritt is located approximately 0.3 miles down gradient. No domestic wells are located within a one mile radius of the site.

MONITORING AND SAMPLING

Currently, five onsite wells and one offsite well are monitored quarterly. All six wells were gauged and sampled this quarter. The groundwater flow is toward the northwest at a calculated hydraulic gradient of 0.04 feet per foot.

CHARACTERIZATION STATUS

Total purgeable petroleum hydrocarbons (TPPH) were detected in two of six wells sampled at a maximum concentration of 510 micrograms per liter (μg/l) in onsite monitoring well U-1.

Benzene was detected in one of the six wells sampled at a maximum concentration of 0.77 μ g/l in onsite monitoring well U-1.

Methyl tertiary butyl ether (MTBE) was detected in four of the six wells sampled at a maximum concentration of 190 µg/l in onsite monitoring well U-5.



QSR – Fourth Quarter 2005 76 Service Station #5325, Oakland, California January 31, 2006 Page 3

REMEDIATION STATUS

Remediation is not currently being conducted at the site.

RECENT CORRESPONDENCE

November 17, 2005: TRC submitted a Work Plan for Ozone Sparge Pilot Study as requested by the Alameda County Health Care Services (ACHCS) during the October 19, 2005 meeting and previously during an August 31, 2005 conference call.

January 20, 2006: The ACHCS approved the November 17, 2005 Work Plan for Ozone Sparge Pilot Study with a Technical Report Request date of March 17, 2006.

CURRENT QUARTER ACTIVITIES

December 29, 2005: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

CONCLUSIONS AND RECOMMENDATIONS

TRC will implement the approved scope of work outlined in the November 17, 2005 Work Plan for Ozone Sparge Pilot Testing. However, TRC will have to request an extension from the ACHCS for submittal of Ozone Pilot Study Report. The original submittal deadline of March 17, 2006 requested in the January 20, 2005 approval letter does not allow sufficient time to implement the 3-month ozone sparge pilot study and post-sparge evaluation.

In addition, TRC will evaluate access issues related to potential proposed offsite boring/well locations for additional groundwater assessment and conduct a file review of the former Shell Station previously located on Rand Avenue, across Lakeshore Avenue from the site, to determine if there are documented soil and groundwater impacts related to the former Shell Station.

TRC recommends continuing quarterly monitoring and sampling to assess plume stability and concentration trends at key wells.



QSR - Fourth Quarter 2005 76 Service Station #5325, Oakland, California January 31, 2006 Page 4

If you have any questions regarding this report, please call me at (925) 688-2488.

Sincerely, TRC

Keith Woodburne, P.G. Senior Project Geologist MOODBLESHE AND OF CALIFORNIA

Attachment:

Quarterly Monitoring Report, October through December 2005 (TRC, January 18, 2006)

cc: Shelby Lathrop, ConocoPhillips (electronic upload only)



January 18, 2006

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN:

MS. SHELBY LATHROP

SITE:

76 STATION 5325

3220 LAKESHORE AVENUE OAKLAND, CALIFORNIA

RE:

QUARTERLY MONITORING REPORT

OCTOBER THROUGH DECEMBER 2005

Dear Ms. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 5325, located at 3220 Lakeshore Avenue, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan

QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)

Enclosures 20-0400/5325R09.QMS



QUARTERLY MONITORING REPORT OCTOBER THROUGH DECEMBER 2005

76 Station 5325 3200 Lakeshore Avenue Oakland, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations January 17, 2006

	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key
	Table 1: Current Fluid Levels and Selected Analytical Results
	Table 2: Historic Fluid Levels and Selected Analytical Results
	Table 3: Additional Analytical Results
Figures	Figure 1: Vicinity Map
	Figure 2: Groundwater Elevation Contour Map
	Figure 3: Dissolved-Phase TPPH Concentration Map
	Figure 4: Dissolved-Phase Benzene Concentration Map
	Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time
	Benzene Concentrations vs. Time
Field Activities	General Field Procedures
	Groundwater Sampling Field Notes
Laboratory	Official Laboratory Reports
Reports	Quality Control Reports
	Chain of Custody Records
Statements	Purge Water Disposal
	Limitations

Summary of Gauging and Sampling Activities October 2005 through December 2005 76 Station 5325 3220 Lakeshore Avenue Oakland, CA

Project Coordinator: Shelby Lathrop Telephone: 916-558-7609	Water Sampling Contractor: <i>TRC</i> Compiled by: Daniel Lee
Date(s) of Gauging/Sampling Event: 12/29/	05
Sample Points	
Groundwater wells: 5 onsite, 1 offsi Purging method: Diaphragm pump Purge water disposal: Onyx/Rodeo Unit 10 Other Sample Points: 0 Type: n/a	
Liquid Phase Hydrocarbons (LPH)	
Wells with LPH: 0 Maximum thickness (fe LPH removal frequency: n/a Treatment or disposal of water/LPH: n/a	et): n/a Method: n/a
Hydrogeologic Parameters	
Depth to groundwater (below TOC): Minim Average groundwater elevation (relative to available Average change in groundwater elevation since Interpreted groundwater gradient and flow director Current event: 0.04 ft/ft, northwest Previous event: 0.01 ft/ft, northwest (6.01)	ilable local datum): 0.64 feet e previous event: 1.94 feet ection:
Selected Laboratory Results	
Wells with detected Benzene: 1 Maximum reported benzene concentration:	Wells above MCL (1.0 μg/l): 0 0.77 μg/l (U-1)
Wells with TPPH 8260B 2 Wells with MTBE 4	Maximum: 510 μg/l (U-1) Maximum: 190 μg/l (U-5)
Notes:	

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

-- = not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons

Trace = less than 0.01 foot of LPH in well

μg/l = micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l = milligrams per liter (approx. equivalent to parts per million, ppm)

ND< = not detected at or above laboratory detection limit
TOC = top of casing (surveyed reference elevation)

ANALYTES

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene
TBA = tertiary butyl alcohol
TCA = trichloroethane
TCE = trichloroethene

TPH-G = total petroleum hydrocarbons with gasoline distinction TPH-D = total petroleum hydrocarbons with diesel distinction

TPPH = total purgeable petroleum hydrocarbons TRPH = total recoverable petroleum hydrocarbons

TAME = tertiary amyl methyl ether

1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

NOTES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness)</u>, where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5325 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 29, 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
***************************************	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	(μg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	
U-1		(Screen I	nterval in fe	et: 5.0-20	.0)									
12/29/0	5 8.46	8.58	0.00	-0.12	2.77		510	0.77	ND<0.50	27	63		62	
U-2		(Screen I	nterval in fe	et: 5.0-20	.0)									
12/29/0	5 7.62	7.23	0.00	0.39	0.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		35	
U-3		(Screen Interval in feet: 5.0-20.0)												
12/29/0	5 10.98	10.41	0.00	0.57	0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-4		(Screen I	nterval in fe	et: 5.0-20	.0)									
12/29/0	5 11.15	7.13	0.00	4.02	2.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-5		(Screen I	nterval in fe	et: 5.0-20	.0)									
12/29/0	5 6.98	7.53	0.00	-0.55	2.06		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
U-6		(Screen I	nterval in fe	et: 5.0-24	.0)									
12/29/0	5 7.14	7.63	0.00	-0.49	2.81		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		13	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	(μg/l)	(μg/l)	
U-1	(Screen Int	erval in feet	t: 5.0-20.0)	1									• • • • • • • • • • • • • • • • • • •
8/10/9	0					690		38	75	8.6	130			
1/7/91	l					250		22	16	4.2	17			
4/1/91	l					160		13	8.6	1.0	15			
7/3/91	l					140		21	4.3	0.36	17			
10/9/9	1					ND		ND	ND	ND	ND			
2/12/9	2					250		ND	ND	ND	ND			
5/5/92	2					230		1.2	ND	ND	ND			
6/11/9	2					1000		80	1.4	6.7	41			
8/20/9	2					400		1.0	ND	ND	0.6			
2/22/9	3					34000		1400	5500	910	7300			
5/7/93	3					8700		600	240	650	3300			
8/8/93	3					4900		79	ND	832	270			
11/16/9	5.32	8.61	0.00	-3.29		690		ND	ND	ND	ND			
2/16/9	4 5.32	8.54	0.00	-3.22	0.07	6800		ND	ND	ND	ND			
6/22/9	4 8.46	8.39	0.00	0.07	3.29	200		ND	ND	5.9	21			
9/22/9	4 8.46	8.66	0.00	-0.20	-0.27	6100		ND	ND	ND	ND			
12/24/9	94 8.46	8.04	0.00	0.42	0.62	50000		2500	9700	2400	17000			
3/25/9	5 8.46	7.72	0.37	1.02	0.60									Not sampled due to LPH in well
6/21/9	5 8.46	9.30	0.20	-0.69	-1.71						<u></u>			Not sampled due to LPH in well
9/19/9	5 8.46	9.29	0.40	-0.53	0.16									Not sampled due to LPH in well
12/19/9	95 8.46	8.98	0.03	-0.50	0.03									Not sampled due to LPH in well

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
-	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
	ontinued													
3/18/9		8.25	0.00	0.21	0.71	27000		ND	2300	1400	11000	4900		
6/27/9	6 8.46	7.92	0.00	0.54	0.33	120000		540	4300	2600	26000	ND		
9/26/9	6 8.46	9.10	0.02	-0.63	-1.17									Not sampled due to LPH in well
12/9/9	6 8.46	6.88	0.03	1.60	2.23									Not sampled due to LPH in well
3/14/9	7 8.46	9.02	0.55	-0.15	-1.75									Not sampled due to LPH in well
6/30/9	7 8.46	8.41	0.02	0.07	0.21									Not sampled due to LPH in well
9/19/9	7 8.46	8.56	0.02	-0.09	-0.15									Not sampled due to LPH in well
12/12/9	97 8.46	8.58	0.01	-0.11	-0.03									Not sampled due to LPH in well
3/3/98	8.46	8.23	0.04	0.26	0.37									Not sampled due to LPH in well
6/15/9	8 8.46	8.37	0.00	0.09	-0.17	52000		ND	900	1800	13000	ND		Sheen
9/30/9	8 8.46	8.94	0.00	-0.48	-0.57	1000000		ND	2600	13000	83000	4800		Sheen
12/28/9	98 8.46	8.57	0.00	-0.11	0.37	1100000		ND	1600	8600	71000	5700		
3/22/9	9 8.46	8.18	0.00	0.28	0.39	130000		470	1100	2000	28000	5700		Sheen
6/9/99	8.46	9.37	0.00	-0.91	-1.19	40000		230	640	590	13000	3500	2100	
9/8/99	8.46	9.53	0.00	-1.07	-0.16	55000		217	202	745	14300	6890	6690	
12/7/9	9 8.46	9.67	0.00	-1.21	-0.14	41200		89.3	ND	385	6930	15800	14700	
3/13/0	0 8.46	8.44	0.00	0.02	1.23	48000		490	610	2400	10000	22000	23000	
6/21/0	0 8.46	9.45	0.00	-0.99	-1.01	37000		200	ND	1200	7200	15000	20000	
9/27/0		9.29	0.00	-0.83	0.16	15000		92	ND	540	2800	74000	83000	
12/12/0	00 8.46	9.37	0.00	-0.91	-0.08	50000		ND	ND	250	1900	12000	15000	
5325								Page 2	2 of 15					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
U-1 co	ontinued												3.7.7.4	
3/7/01	8.46	8.45	0.00	0.01	0.92	6220		29.8	10.4	96.3	638	11200	11800	
6/6/01	8.46	9.29	0.00	-0.83	-0.84	5200		17	ND	69	420	6500	8700	
9/24/0	1 8.46	9.39	0.00	-0.93	-0.10	4300		36	ND<25	65	590	4400	4400	
12/10/0	8.46	9.17	0.00	-0.71	0.22	11000		220	ND<100	380	1500	5100	5100	
3/11/03	2 8.46	9.44	0.00	-0.98	-0.27	5500		28	ND<20	360	690	6400	6300	
6/4/02	8.46	8.32	0.00	0.14	1.12	4600		31	ND<10	240	180	6500		
9/3/02	8.46	9.36	0.00	-0.90	-1.04	2300		ND<12	ND<12	ND<12	68	3500	4700	
12/3/0	2 8.46	8.18	0.00	0.28	1.18		ND<5000	ND<50	ND<50	ND<50	<100		4700	
3/4/03	8.46	8.29	0.00	0.17	-0.11		8900	26	ND<25	400	130		5500	
6/18/0	3 8.46	7.58	0.00	0.88	0.71		8300	ND<25	ND<25	ND<25	ND<50		10000	
9/24/0	3 8.46	8.18	0.00				ND<10000	ND<100	ND<100	ND<100	ND<200		11000	
12/2/0	3 8.46	8.90	0.00	-0.44			ND<10000	ND<100	ND<100	ND<100	ND<200		11000	
3/30/0	4 8.46	8.38	0.00	0.08	0.52		12000	ND<100	ND<100	190	ND<200		13000	
6/7/04	8.46	10.35	0.00	-1.89	-1.97		13000	ND<100	ND<100	ND<100	ND<200		12000	
9/9/04	8.46													Dry well
12/20/0	8.46	9.00	0.00	-0.54			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.2	
3/28/0:	5 8.46	8.10	0.00	0.36	0.90		37000	ND<10	ND<10	1500	5300		460	
6/14/0:	5 8.46	8.91	0.00	-0.45	-0.81		3900	ND<0.50	ND<0.50	48	68		60	
9/28/0	5 8.46	11.35	0.00	-2.89	-2.44		560	ND<0.50	0.60	3.0	26		18	
12/29/0	8.46	8.58	0.00	-0.12	2.77		510	0.77	ND<0.50	27	63		62	
U-2	(Screen Int	erval in feet	t: 5.0-20.0)									
8/10/9	,					780		27	46	15	130			
1/7/91						1900		67	5.8	58	69			
4/1/91						1700		250	89	34	190			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	
U-2 co	ontinued													
7/3/91						2100		150	25	3.1	290			
10/9/9	1					230		7.1	ND	ND	11			
2/12/9	2					410		1.9	ND	0.36	0.4			
5/5/92	2					1600		120	52	6.2	290			
6/11/9	2					620		17	2.1	ND	37			
8/20/9	2					700		28	6.5	1.3	4.6			
2/22/9	3					3400		2400	2100	1200	5800			
5/7/93	3					17000		1800	660	1700	4000			
8/8/93	3					5600		420	ND	410	670			
11/16/9	93 4.53	8.17	0.00	-3.64		510		ND	ND	ND	ND			
2/16/9	4 4.53	7.73	0.00	-3.20	0.44	980		49	13	2.7	40			
6/22/9	4 7.62	7.60	0.00	0.02	3.22	31000		2200	62	1500	3500			
9/22/9	4 7.62	7.93	0.00	-0.31	-0.33	8500		29	ND	ND	ND			
12/24/9	94 7.62	7.27	0.00	0.35	0.66	32000		1500	890	1300	5000			
3/25/9	5 7.62	7.01	0.00	0.61	0.26	170000		1900	21000	4800	33000			
6/21/9	5 7.62	6.98	0.00	0.64	0.03	16000		2100	ND	1800	1700			
9/19/9	5 7.62	7.70	0.00	-0.08	-0.72	3000		610	ND	78	240			
12/19/9	95 7.62	7.30	0.00	0.32	0.40	1600		140	55	52	270			
3/18/9	6 7.62	6.45	0.00	1.17	0.85	12000		2200	ND	1200	2200	22000		
6/27/9	6 7.62	7.41	0.00	0.21	-0.96	28000		3400	ND	2800	3100	3000		
9/26/9	6 7.62	7.90	0.00	-0.28	-0.49	5900		750	ND	ND	ND	18000		
12/9/9	6 7.62	6.76	0.00	0.86	1.14	13000		5100	290	980	370	2700		
3/14/9	7.62	7.12	0.03	0.52	-0.34									Not sampled due to LPH in well

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
U-2 co	ontinued													
6/30/9	7 7.62	6.19	0.00	1.43	0.91					~-				Not sampled due to LPH in well
9/19/9	7 7.62	7.31	0.00	0.31	-1.12									Not sampled due to LPH in well
12/12/9	7.62	6.75	0.00	0.87	0.56									Not sampled due to LPH in well
3/3/98	7.62	6.36	0.00	1.26	0.39	80000		3000	1100	820	16000	16000		Sheen
6/15/9	8 7.62	6.51	0.00	1.11	-0.15	48000		1800	330	470	7900	20000		Sheen
9/30/9	8 7.62	7.17	0.00	0.45	-0.66	60000		1300	ND	500	9700	19000		Sheen
12/28/9	98 7.62	7.06	0.00	0.56	0.11	63000		590	160	320	5600	16000		
3/22/9	9 7.62	6.82	0.00	0.80	0.24	28000		1100	ND	360	2900	25000		
6/9/99	7.62	7.51	0.00	0.11	-0.69	21000		110	190	310	2600	7900	7800	
9/8/99	7.62	8.16	0.00	-0.54	-0.65	23300		477	138	286	4110	16400	15300	
12/7/9	9 7.62	8.31	0.00	-0.69	-0.15	4840		17.2	ND	ND	157	14900	15600	
3/13/0	0 7.62	6.69	0.00	0.93	1.62	11000		380	160	ND	2100	22000	26000	
6/21/0	0 7.62	7.67	0.00	-0.05	-0.98	9100		22	ND	ND	800	16000	22000	
9/27/0	0 7.62	7.44	0.00	0.18	0.23	2900		43	ND	ND	39	20000	26000	
12/12/0	7.62	7.51	0.00	0.11	-0.07	3600		17	ND	ND	87	8000	7800	
3/7/01	7.62	7.15	0.00	0.47	0.36	1670		51.0	ND	7.20	19.5	5930	7900	
6/6/01	7.62	7.57	0.00	0.05	-0.42	1100		14	ND	9.3	35	9200	10000	
9/24/0	1 7.62	7.63	0.00	-0.01	-0.06	1000		25	ND<2.5	12	100	9800	11000	
12/10/0	7.62	6.78	0.00	0.84	0.85	83		14	0.55	3.4	6.8	2500	2500	
3/11/0	2 7.62	7.12	0.00	0.50	-0.34	ND<1000		28	ND<10	40	31	11000	11000	
6/4/02	7.62	7.18	0.00	0.44	-0.06	7700		32	ND<25	33	48	14000		
9/3/02	2 7.62	7.58	0.00	0.04	-0.40	5200		ND<25	ND<25	ND<25	ND<25	11000	15000	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	
U-2 co	ontinued													
12/3/0	2 7.62	7.68	0.00	-0.06	-0.10		ND<5000	ND<50	ND<50	ND<50	ND<100		3200	
3/4/03	7.62	7.77	0.00	-0.15	-0.09		8100	ND<50	ND<50	ND<50	ND<100		7800	
6/18/0	3 7.62	6.87	0.00	0.75	0.90		11000	ND<50	ND<50	ND<50	ND<100		16000	
9/24/0	3 7.62	7.49	0.00	0.13	-0.62		ND<10000	ND<100	ND<100	ND<100	ND<200		10000	
12/2/0	3 7.62	7.95	0.00	-0.33	-0.46		ND<10000	ND<100	ND<100	ND<100	ND<200		10000	
3/30/0	4 7.62	7.07	0.00	0.55	0.88		12000	ND<100	ND<100	ND<100	ND<200		11000	
6/7/04	7.62	7.75	0.00	-0.13	-0.68		14000	ND<100	ND<100	ND<100	ND<200		13000	
9/9/04	7.62	8.65	0.00	-1.03	-0.90		ND<10000	ND<100	ND<100	ND<100	ND<200		9500	
12/20/0	7.62	7.73	0.00	-0.11	0.92		ND<5000	ND<50	ND<50	ND<50	ND<100		11000	
3/28/0	5 7.62	6.24	0.00	1.38	1.49		12000	ND<50	ND<50	160	120		7000	
6/14/0	5 7.62	7.05	0.00	0.57	-0.81		2000	0.75	ND<0.50	3.7	1.1		2400	
9/28/0	5 7.62	8.00	0.00	-0.38	-0.95		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		80	
12/29/0	7.62	7.23	0.00	0.39	0.77		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		35	
U-3	(Screen Int	erval in fee	t: 5.0-20.0)									
8/10/9	0					ND		ND	ND	ND	ND			
1/7/91	1					ND		ND	ND	ND	1.8			
4/1/91	1					ND		1.0	2.9	0.53	5.4			
7/3/91	1					ND		ND	ND	ND	ND			
10/9/9	1					ND		ND	ND	ND	ND			
2/12/9	2					ND		ND	ND	ND	ND			
5/5/92	2					ND		ND	ND	ND	ND			
6/11/9	2					ND		ND	ND	ND	ND			
8/20/9	2					ND		ND	ND	ND	ND			
2/22/9	3					ND		ND	ND	ND	ND			

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HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	
U-3 c	ontinued													
5/7/93						ND		ND	ND	ND	ND			
8/8/93	3					210		5.0	9.7	0.7	4.1			
11/16/9	7.86	11.82	0.00	-3.96		ND		ND	ND	ND	ND			
2/16/9	4 7.86	11.62	0.00	-3.76	0.20	ND		ND	ND	ND	ND			
6/22/9	4 10.98	11.64	0.00	-0.66	3.10	ND		ND	ND	ND	ND			
9/22/9	4 10.98	11.76	0.00	-0.78	-0.12	ND		ND	ND	ND	ND			
12/24/9	94 10.98	11.28	0.00	-0.30	0.48	ND		ND	ND	ND	ND			
3/25/9	5 10.98	10.96	0.00	0.02	0.32	ND		ND	ND	ND	ND			
6/21/9	5 10.98	11.37	0.00	-0.39	-0.41	ND		ND	ND	ND	ND			
9/19/9	5 10.98	11.55	0.00	-0.57	-0.18	ND		ND	ND	ND	ND			
12/19/9	95 10.98	11.45	0.00	-0.47	0.10	ND		ND	ND	ND	ND			
3/18/9	6 10.98	11.10	0.00	-0.12	0.35	ND		ND	ND	ND	ND			
6/27/9	6 10.98	11.16	0.00	-0.18	-0.06	440		49	50	51	140	50		
9/26/9	6 10.98	11.55	0.00	-0.57	-0.39	ND		ND	ND	ND	ND	ND		
12/9/9	6 10.98	10.12	0.00	0.86	1.43	ND		ND	ND	ND	ND	29		
3/14/9	7 10.98	10.87	0.00	0.11	-0.75	ND		ND	ND	ND	ND	ND		
6/30/9	7 10.98	11.08	0.00	-0.10	-0.21	ND		ND	ND	ND	ND	ND		
9/19/9	7 10.98	11.05	0.00	-0.07	0.03	ND		ND	ND	ND	ND	ND		
12/12/9	97 10.98	10.58	0.00	0.40	0.47	ND		ND	ND	ND	ND	ND		
3/3/98	3 10.98	9.84	0.00	1.14	0.74	ND		ND	ND	ND	ND	ND		
6/15/9	8 10.98	10.56	0.00	0.42	-0.72	ND		ND	ND	ND	ND	ND		
9/30/9	8 10.98	11.12	0.00	-0.14	-0.56	ND		ND	ND	ND	ND	ND		
12/28/9	98 10.98	10.96	0.00	0.02	0.16	ND		ND	ND	ND	ND	ND		
3/22/9	9 10.98	9.46	0.00	1.52	1.50	ND		ND	ND	ND	ND	ND		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
U-3 cc	ontinued													
6/9/99	10.98	11.01	0.00	-0.03	-1.55	ND		ND	ND	ND	ND	ND		
9/8/99	10.98	11.31	0.00	-0.33	-0.30	ND		ND	ND	ND	ND	ND		
12/7/99	9 10.98	11.26	0.00	-0.28	0.05	ND		ND	ND	ND	ND	ND		
3/13/00	0 10.98	8.28	0.00	2.70	2.98	ND		ND	ND	ND	ND	ND		
6/21/0	0 10.98	11.12	0.00	-0.14	-2.84	ND		ND	ND	ND	ND	ND		
9/27/0	0 10.98	11.07	0.00	-0.09	0.05	ND		ND	ND	ND	ND	ND		
12/12/0	00 10.98	10.94	0.00	0.04	0.13	ND		ND	ND	ND	ND	ND		
3/7/01	10.98	8.32	0.00	2.66	2.62	ND		ND	ND	ND	ND	ND		
6/6/01	10.98	10.94	0.00	0.04	-2.62	ND		ND	ND	ND	ND	ND		
9/24/0	1 10.98	11.03	0.00	-0.05	-0.09	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/10/0	10.98	8.16	0.00	2.82	2.87	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
3/11/02	2 10.98	7.82	0.00	3.16	0.34	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
6/4/02	10.98	10.58	0.00	0.40	-2.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
9/3/02	2 10.98	10.94	0.00	0.04	-0.36	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/3/0	2 10.98	10.66	0.00	0.32	0.28		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/03	10.98	10.76	0.00	0.22	-0.10		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
6/18/0	3 10.98	10.26	0.00	0.72	0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/24/0	3 10.98	10.88	0.00	0.10	-0.62		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/2/0	3 10.98	11.00	0.00	-0.02	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/30/04	4 10.98	10.64	0.00	0.34	0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/7/04	10.98	11.00	0.00	-0.02	-0.36		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/9/04	10.98	11.31	0.00	-0.33	-0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/0	10.98	10.79	0.00	0.19	0.52		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/28/0	5 10.98	9.80	0.00	1.18	0.99		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	$(\mu g/l)$	(μg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
U-3 co	ntinued													
6/14/05	5 10.98	10.75	0.00	0.23	-0.95		ND<50	ND<0.50	ND<0.50	ND<0.50	1.2		ND<0.50	
9/28/05	5 10.98	11.16	0.00	-0.18	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/29/0	5 10.98	10.41	0.00	0.57	0.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-4		Screen Inte	erval in feet	t: 5.0-20.0))									
6/22/94		10.16		0.99		ND		ND	ND	ND	ND			
9/22/94	11.15	10.79	0.00	0.36	-0.63	ND		0.78	1.3	ND	1.4			
12/24/9	4 11.15	9.81	0.00	1.34	0.98	ND		ND	ND	ND	ND			
3/25/95	5 11.15	9.51	0.00	1.64	0.30	ND		ND	ND	ND	ND			
6/21/95	5 11.15	9.54	0.00	1.61	-0.03	ND		ND	ND	ND	ND			
9/19/95	5 11.15	10.17	0.00	0.98	-0.63	ND		ND	ND	ND	ND			
12/19/9	5 11.15	9.98	0.00	1.17	0.19	ND		ND	ND	ND	ND			
3/18/96	5 11.15	9.66	0.00	1.49	0.32	ND		ND	ND	ND	ND			
6/27/96	5 11.15	9.74	0.00	1.41	-0.08	ND		ND	ND	ND	ND	ND		
9/26/96	5 11.15	10.14	0.00	1.01	-0.40	ND		ND	ND	ND	ND	ND	·	
12/9/96	5 11.15	8.67	0.00	2.48	1.47	ND		ND	ND	ND	ND	33		
3/14/97	7 11.15	9.35	0.00	1.80	-0.68	ND	***	ND	ND	ND	ND	ND		
6/30/97	7 11.15	9.89	0.00	1.26	-0.54	ND		ND	ND	ND	ND	ND		
9/19/97	7 11.15	9.96	0.00	1.19	-0.07	ND		ND	ND	ND	ND	ND		
12/12/9	7 11.15	8.56	0.00	2.59	1.40	ND		ND	ND	ND	ND	ND		
3/3/98	11.15	7.85	0.00	3.30	0.71	ND		ND	ND	ND	ND	ND		
6/15/98	11.15	9.08	0.00	2.07	-1.23	ND		ND	ND	ND	ND	ND		
9/30/98	3 11.15	9.75	0.00	1.40	-0.67	ND		ND	ND	ND	ND	ND		
12/28/9	8 11.15	9.59	0.00	1.56	0.16	ND		ND	ND	ND	ND	ND		
3/22/99	11.15	8.34	0.00	2.81	1.25	ND		ND	ND	ND	ND	ND		

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HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/I)$	$(\mu g/l)$	· .
U-4 co	ontinued													_
6/9/99	11.15	9.39	0.00	1.76	-1.05	ND		ND	ND	ND	ND	ND		
9/8/99	11.15	9.90	0.00	1.25	-0.51	ND		ND	ND	ND	ND	ND		
12/7/9	9 11.15	10.05	0.00	1.10	-0.15	ND		ND	ND	ND	ND	ND		
3/13/0	0 11.15	7.24	0.00	3.91	2.81	ND		ND	ND	ND	ND	ND		
6/21/0	0 11.15	9.48	0.00	1.67	-2.24	ND		ND	ND	ND	ND	ND		
9/27/0	0 11.15	9.42	0.00	1.73	0.06	ND		ND	ND	ND	ND	ND		
12/12/0	00 11.15	9.50	0.00	1.65	-0.08	ND		ND	ND	ND	ND	ND		
3/7/01	11.15	6.88	0.00	4.27	2.62	ND		ND	ND	ND	ND	ND		
6/6/01	11.15	9.18	0.00	1.97	-2.30	ND		ND	ND	ND	ND	ND		
9/24/0	1 11.15	9.21	0.00	1.94	-0.03	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/10/0	11.15	7.32	0.00	3.83	1.89	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
3/11/0	2 11.15	6.92	0.00	4.23	0.40	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
6/4/02	11.15	7.58	0.00	3.57	-0.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
9/3/02	11.15	9.17	0.00	1.98	-1.59	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
12/3/0	2 11.15	9.20	0.00	1.95	-0.03		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/03	11.15	9.32	0.00	1.83	-0.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
6/18/0	3 11.15	7.65	0.00	3.50	1.67		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/24/0	3 11.15	8.26	0.00	2.89	-0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/2/0	3 11.15	9.16	0.00	1.99	-0.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/30/0	4 11.15	7.47	0.00	3.68	1.69		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/7/04	11.15	8.93	0.00	2.22	-1.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/9/04	11.15	9.83	0.00	1.32	-0.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/0	11.15	8.28	0.00	2.87	1.55		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/28/0	5 11.15	6.35	0.00	4.80	1.93		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
gita a s	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	
U-4 cc	ontinued													
6/14/05	5 11.15	8.10	0.00	3.05	-1.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/28/05	5 11.15	9.59	0.00	1.56	-1.49		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/29/0	5 11.15	7.13	0.00	4.02	2.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-5	(Screen Into	erval in feet	: 5.0-20.0))									
6/22/94	4 6.98	6.83	0.00	0.15		210		7.1	13	4.5	26			
9/22/94	4 6.98	6.90	0.00	0.08	-0.07	170		8.4	10	8.5	18			
12/24/9	6.98	6.43	0.00	0.55	0.47	8700		560	70	670	430			
3/25/95	5 6.98	6.35	0.00	0.63	0.08	44000	ear tea	390	960	1500	7600			
6/21/95	5 6.98	7.11	0.00	-0.13	-0.76	400		2.3	ND	9.1	3.5			
9/19/9:	5 6.98	6.99	0.00	-0.01	0.12	850		14	7.1	13	66			
12/19/9	6.98	7.17	0.00	-0.19	-0.18	ND		ND	ND	ND	ND			
3/18/96	6.98	6.65	0.00	0.33	0.52	100		0.67	0.5	0.51	5.4			
6/27/96	6.98	6.49	0.00	0.49	0.16	16000		280	150	1400	4600	530		
9/26/96	6 6.98	7.13	0.00	-0.15	-0.64	ND		ND	0.57	ND	0.96	ND		
12/9/96	6.98	5.90	0.00	1.08	1.23	1300		29	46	ND	140	97		
3/14/9'	7 6.98	6.99	0.00	-0.01	-1.09	ND		ND	ND	ND	ND	14		
6/30/9	7 6.98	7.08	0.00	-0.10	-0.09	4200		74	51	180	980	270		
9/19/9′	7 6.98	6.78	0.00	0.20	0.30	6300		160	13	370	1000	480		
12/12/9	6.98	6.94	0.00	0.04	-0.16	60		1.3	ND	1.6	2.1	47		
3/3/98	6.98	6.50	0.00	0.48	0.44	1700		29	ND	150	190	330		
6/15/98	8 6.98	6.85	0.00	0.13	-0.35	1500		32	ND	91	83	330		
9/30/98	8 6.98	7.31	0.00	-0.33	-0.46	1700		44	ND	39	150	60		
12/28/9	6.98	7.25	0.00	-0.27	0.06	1400		59	ND	13	27	150		
3/22/99	9 6.98	6.86	0.00	0.12	0.39	780		8.9	ND	0.76	4.5	350		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
U-5 co	ontinued													
6/9/99	6.98	7.28	0.00	-0.30	-0.42	1000		ND	ND	10	35	280	350	
9/8/99	6.98	7.52	0.00	-0.54	-0.24	2620		26.2	ND	32.2	157	280	239	
12/7/9	9 6.98	7.67	0.00	-0.69	-0.15	949		9.26	ND	11.2	22.7	235	301	
3/13/0	0 6.98	6.73	0.00	0.25	0.94	880		12	1.0	5.6	8.7	46	37	
6/21/0	0 6.98	7.39	0.00	-0.41	-0.66	700		4.0	ND	0.99	4.0	120	140	
9/27/0	0 6.98	7.45	0.00	-0.47	-0.06	400		1.9	ND	ND	1.5	160	250	
12/12/0	00 6.98	7.68	0.00	-0.70	-0.23	770		3.2	ND	ND	ND	27	13	
3/7/01	6.98	6.83	0.00	0.15	0.85	623		5.15	ND	ND	0.669	35.7	43.4	
6/6/01	6.98	7.42	0.00	-0.44	-0.59	110		ND	ND	ND	ND	ND		
9/24/0	1 6.98	7.50	0.00	-0.52	-0.08	270		ND<0.50	ND<0.50	ND<0.50	ND<0.50	40	42	
12/10/0	01 6.98	6.65	0.00	0.33	0.85	420		13	0.60	0.66	ND<0.50	ND<2.5		
3/11/0	2 6.98	7.00	0.00	-0.02	-0.35	260		ND<0.50	ND<0.50	ND<0.50	ND<0.50	42	47	
6/4/02	6.98	6.71	0.00	0.27	0.29	170		ND<0.50	0.77	0.87	0.69	29		
9/3/02	6.98	7.47	0.00	-0.49	-0.76	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	37	53	
12/3/0	2 6.98	6.64	0.00	0.34	0.83		320	ND<0.50	ND<0.50	5.7	ND<1.0		11	
3/4/03	6.98	6.75	0.00	0.23	-0.11		100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		44	
6/18/0	3 6.98	6.25	0.00	0.73	0.50		51	ND<0.50	ND<0.50	ND<0.50	ND<1.0		36	
9/24/0	3 6.98	6.86	0.00	0.12	-0.61		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
12/2/0	3 6.98	7.12	0.00	-0.14	-0.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		24	
3/30/0	4 6.98	6.88	0.00	0.10	0.24		100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		130	
6/7/04	6.98	8.53	0.00	-1.55	-1.65		250	ND<0.50	ND<0.50	ND<0.50	ND<1.0		160	
9/9/04	6.98	12.28	0.00	-5.30	-3.75		340	ND<0.50	ND<0.50	ND<0.50	ND<1.0		260	
12/20/0	6.98	7.51	0.00	-0.53	4.77		130	ND<0.50	ND<0.50	1.9	2.0		120	
3/28/0	5 6.98	7.22	0.00	-0.24	0.29		670	ND<2.0	ND<2.0	ND<2.0	ND<4.0		230	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-5 co	ontinued													
6/14/05	5 6.98	7.46	0.00	-0.48	-0.24		160	ND<0.50	ND<0.50	ND<0.50	ND<1.0		400	
9/28/05	5 6.98	9.59	0.00	-2.61	-2.13		460	ND<0.50	ND<0.50	ND<0.50	ND<1.0		370	
12/29/0	6.98	7.53	0.00	-0.55	2.06		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		190	
U-6	(Screen Int	erval in feet	t: 5.0-24.0))									
6/22/94	7.14	7.14	0.00	0.00		ND		ND	ND	ND	ND			
9/22/94	7.14	7.34	0.00	-0.20	-0.20	130		1.3	0.8	ND	0.73			
12/24/9	7.14	6.67	0.00	0.47	0.67	6900		500	59	600	380			
3/25/95	5 7.14	6.29	0.00	0.85	0.38	47000		450	1300	1700	8200			
6/21/95	5 7.14	7.60	0.00	-0.46	-1.31	ND		ND	ND	ND	ND			
9/19/9	5 7.14	7.70	0.00	-0.56	-0.10	ND		ND	ND	ND	ND			
12/19/9	5 7.14	7.75	0.00	-0.61	-0.05	210		2.5	1.0	2.9	17			
3/18/96	6 7.14	6.86	0.00	0.28	0.89	ND		ND	ND	ND	ND			
6/27/90	6 7.14	6.52	0.00	0.62	0.34	ND		ND	ND	ND	ND	510		
9/26/90	6 7.14	7.62	0.00	-0.48	-1.10	ND		ND	ND	ND	ND	1400		
12/9/96	6 7.14	5.88	0.00	1.26	1.74	1200		29	48	6.4	140	58		
3/14/97	7.14	7.30	0.00	-0.16	-1.42	ND		ND	ND	ND	ND	1500		
6/30/97	7.14	7.35	0.00	-0.21	-0.05	ND		ND	ND	ND	ND	990		
9/19/9′	7.14	7.25	0.00	-0.11	0.10	ND		ND	ND	ND	ND	1400		
12/12/9	7.14	7.29	0.00	-0.15	-0.04	ND		ND	ND	ND	ND	680		
3/3/98	7.14	7.00	0.00	0.14	0.29	ND		ND	ND	ND	ND	1600		
6/15/98	8 7.14	7.18	0.00	-0.04	-0.18	ND		ND	ND	ND	ND	1000	~~	
9/30/98	8 7.14	7.90	0.00	-0.76	-0.72	ND		ND	ND	ND	ND	1200		
12/28/9	7.14	7.79	0.00	-0.65	0.11	ND		ND	ND	ND	ND	730		
3/22/99	9 7.14	7.47	0.00	-0.33	0.32	ND		ND	ND	ND	ND	1800		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
·····	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
	ontinued													
6/9/99		7.73	0.00	-0.59	-0.26	ND		ND	ND	ND	ND	1000	850	
9/8/99	7.14	7.95	0.00	-0.81	-0.22	ND		ND	ND	ND	ND	851	1040	
12/7/9	9 7.14	8.10	0.00	-0.96	-0.15	ND		ND	ND	ND	ND	1140	1150	
3/13/0	0 7.14	6.95	0.00	0.19	1.15	ND		ND	ND	ND	ND	560	670	
6/21/0	0 7.14	7.84	0.00	-0.70	-0.89	ND		ND	ND	ND	ND	400	590	
9/27/0	0 7.14	7.68	0.00	-0.54	0.16	ND		ND	ND	ND	ND	2500	2800	
12/12/0	00 7.14	7.74	0.00	-0.60	-0.06	ND		ND	ND	ND	ND	590	580	
3/7/01	7.14	7.27	0.00	-0.13	0.47	ND		ND	ND	ND	ND	310	321	
6/6/01	7.14	7.80	0.00	-0.66	-0.53	ND		ND	ND	ND	ND	250	330	
9/24/0	7.14	7.82	0.00	-0.68	-0.02	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	530	660	
12/10/0	7.14	7.15	0.00	-0.01	0.67	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	220	220	
3/11/0	2 7.14	7.32	0.00	-0.18	-0.17	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	720	760	
6/4/02	7.14	7.18	0.00	-0.04	0.14	250		ND<1.0	ND<1.0	ND<1.0	ND<1.0	470		
9/3/02	7.14	7.72	0.00	-0.58	-0.54	420		ND<2.5	ND<2.5	ND<2.5	4.7	860	1200	
12/3/0	2 7.14	6.92	0.00	0.22	0.80		ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10		870	
3/4/03	7.14	7.01	0.00	0.13	-0.09		2300	ND<10	ND<10	ND<10	ND<20		2700	
6/18/0	3 7.14	6.60	0.00	0.54	0.41		1300	ND<10	ND<10	ND<10	ND<20		1700	
9/24/0	3 7.14	7.24	0.00	-0.10	-0.64		ND<10000	ND<100	ND<100	ND<100	ND<200		1500	
12/2/0	3 7.14	7.80	0.00	-0.66	-0.56		1300	ND<10	ND<10	ND<10	ND<20		1800	
3/30/0	4 7.14	7.32	0.00	-0.18	0.48		1200	ND<10	ND<10	ND<10	ND<20		1700	
6/7/04	7.14	9.35	0.00	-2.21	-2.03		1700	ND<10	ND<10	ND<10	ND<20		1800	
9/9/04	7.14	12.81	0.00	-5.67	-3.46		ND<1000	ND<10	ND<10	ND<10	ND<20		1400	
12/20/0	7.14	7.96	0.00	-0.82	4.85		320	ND<2.5	ND<2.5	ND<2.5	ND<5.0		65	
3/28/0	5 7.14	7.07	0.00	0.07	0.89		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		150	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
August 1990 Through December 2005
76 Station 5325

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	
U-6 co	ontinued													
6/14/0:	5 7.14	7.88	0.00	-0.74	-0.81		ND<100	ND<1.0	ND<1.0	ND<1.0	ND<2.0		20	
9/28/0	5 7.14	10.44	0.00	-3.30	-2.56		150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.6	
12/29/0	7.14	7.63	0.00	-0.49	2.81		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		13	
12/29/0).J /.1 4	7.03	0.00	-0.43	2.01	- -	140 < 30	110 (0.50	110 (0.50	110 -0.50	110 1.0		13	

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(mV)	(μg/l)	(mg/l)	(mg/l)	(µg/l)
U-1															
6/15/98					ND					39000	382			ND	
9/30/98					ND					17000	366			ND	
12/28/98					6.30					4300	298			28	
3/22/99					ND	· 				4900	320			3.5	
6/9/99					ND					1200	260			ND	
9/8/99					ND					1800	85			ND	
12/7/99			1.36		ND					5700	404			17.0	
3/13/00				~~	0.18					8000	262			ND	400 NA
6/21/00			1.53		ND					9300	148			ND	
9/27/00		ND	1.63		ND	ND	ND	ND	ND	2800	119			18.4	
12/12/00			1.48		ND			·		490	131			16.0	
3/7/01		ND	1.91		2.64	ND	ND	ND	ND	483	125			6.89	
6/6/01		ND	1.77		ND	ND	ND	ND	ND	1000	141			2.7	
9/24/01	ND<1000	ND<1000	1.64		0.45	ND<1000	ND<20000	ND<1000	ND<1000	ND<100	125				ND<400000
12/10/01	ND<100	ND<100	1.82		ND<0.50	ND<100	ND<4000	ND<100	ND<100	14000	141			2.2	ND<8000
3/11/02	ND<100	ND<100	2.21		ND<0.50	ND<100	ND<5000	ND<100	ND<100	15000	132			0.11	ND<25000
6/4/02			1.88		ND<0.50					ND<500	117			ND<0.10	
9/3/02	ND<200	ND<200	1.62		ND<0.50	ND<200	ND<10000	ND<200	ND<200	ND<500	94			ND<0.10	ND<50000
12/3/02	ND<200	ND<200	1.71		ND<1.0	ND<200	ND<10000	ND<200	ND<200	9600	72			ND<1.0	ND<50000
3/4/03	ND<100	ND<100	0.30		ND<1.0	ND<100	ND<5000	ND<100	ND<100	36000	-125			ND<1.0	ND<25000
6/18/03	ND<100	ND<100		1.7	ND<1.0	ND<100	ND<5000	ND<100	ND<100	16000	-48			ND<1.0	ND<25000
9/24/03	ND<400	ND<400	0.40		ND<1.0	ND<400	ND<20000	ND<400	ND<400	15	-36			ND<1.0	ND<100000
12/2/03			2.05	6.46						4000					ND<100000
3/30/04	ND<100	ND<100	3.05	1.08	ND<1.0	ND<100	3100	ND<200	ND<100	12000			ND<1.0		ND<10000
6/7/04	ND<100	ND<100	2.30	1.62	ND<0.50	ND<100	3300	ND<200	ND<100	660			6.8		ND<10000
12/20/04	ND<0.50	ND<0.50	5.55	1.35	ND<1.0	ND<0.50	11	ND<1.0	ND<0.50	0.015			ND<1.0		ND<50

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(mV)	(µg/l)	(mg/l)	(mg/l)	(µg/l)
U-1 con	tinued														
3/28/05			3.26	4.32	ND<1.0					16			ND<1.0		ND<1000
6/14/05	ND<10	ND<10	4.52	3.95	ND<1.0	ND<10	4400	ND<10	ND<10	7100			12		ND<1000
9/28/05	ND<10	ND<10	2.59	7.13	ND<0.10	ND<10	5500	ND<10	ND<10	7300			39		ND<250
12/29/05	ND<0.50	ND<0.50	2.81	3.74	ND<0.10	ND<0.50	3900	ND<0.50	ND<0.50	9500			21		ND<250
U-2															
3/3/98					ND					25000	369			ND	
6/15/98					ND					42000	341			ND	
9/30/98					ND					25000	354			ND	
12/28/98					ND					28000	276			ND	
3/22/99					ND					680	320			2.3	
6/9/99					ND					500	290			ND	
9/8/99					ND					1900	235			ND	
12/7/99			2.28		ND					250	389			ND	
3/13/00					0.31					4300	184			ND	
6/21/00			1.96		ND					260	136			ND	
9/27/00			2.12		ND					640	142			10.5	
12/12/00			2.35		ND					2700	155			ND	
3/7/01	ND	ND	2.21		2.24	ND	ND	ND	ND	677	148			3.02	ND
6/6/01	ND	ND	2.67		ND	ND	ND	ND	ND	800	163			2.8	ND
9/24/01	ND<1000	ND<1000	2.10		0.49	ND<1000	ND<20000	ND<1000	ND<1000	ND<100	151				ND<400000
12/10/01	ND<50	ND<50	2.81		ND<0.50	ND<50	ND<2000	ND<50	ND<50	ND<100	171			0.20	ND<4000
3/11/02	ND<200	ND<200	2.77		ND<0.50	ND<200	ND<10000	ND<200	ND<200	ND<100	156			0.65	ND<50000
6/4/02			3.14		ND<0.50					ND<100	144			ND<0.10	
9/3/02	ND<1000	ND<1000	2.85		ND<0.50	ND<1000	ND<50000	ND<1000	ND<1000	ND<250	151			0.26	ND<250000
12/3/02	ND<200	ND<200	1.97		ND<1.0	ND<200	ND<10000	ND<200	ND<200	9900	94			ND<1.0	ND<50000
3/4/03	ND<200	ND<200	0.40		ND<1.0	ND<200	ND<10000	ND<200	ND<200	8600	-147			ND<1.0	ND<50000

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(mV)	(µg/l)	(mg/l)	(mg/l)	(µg/l)
U-2 con	tinued														
6/18/03	ND<200	ND<200		3.2	ND<1.0	ND<200	ND<10000	ND<200	ND<200	5500	-8			3.1	ND<50000
9/24/03	ND<400	ND<400	0.20		ND<1.0	ND<400	ND<20000	ND<400	ND<400	14	-10			ND<1.0	ND<100000
12/2/03			1.70	1.81						2700					ND<100000
3/30/04	ND<100	ND<100	2.40		ND<1.0	ND<100	2400	ND<200	ND<100	ND<200			2.9		ND<10000
6/7/04	ND<100	ND<100	3.10	3.29	ND<0.50	ND<100	2600	ND<200	ND<100	210			2.4		ND<10000
9/9/04	ND<100	ND<100	3.12	3.10	ND<1.0	ND<100	2700	ND<200	ND<100	930			5.9		ND<10000
12/20/04	ND<50	ND<50	.41	6.54	ND<1.0	ND<50	3500	ND<100	ND<50	0.87			ND<1.0		ND<5000
3/28/05	ND<50	ND<50	3.76	4.30	ND<1.0	ND<0.50	830	ND<50	ND<50	4.0			ND<1.0		ND<5000
6/14/05	ND<20	ND<20	3.28	3.99	ND<1.0	ND<20	10000	ND<20	ND<20	3400			ND<1.0		ND<2000
9/28/05	ND<0.50	ND<0.50	2.87	6.62	ND<0.20	ND<0.50	13000	ND<0.50	ND<0.50	4000			7.5		ND<250
12/29/05	ND<0.50	ND<0.50	1.76	5.71	ND<0.20	ND<0.50	1000000000	ND<0.50	ND<0.50	2200			4.6		ND<250
U-3															
6/30/97			4.10		21					1400	190			0.86	
9/19/97			4.20		19					570	75			ND	
12/12/97			2.97		23					1900	390			0.85	
3/3/98			2.63	 .	36					13	358			ND	
6/15/98			2.93		33					160	318			ND	
9/30/98			3.11		31					40	295			ND	
12/28/98			3.59		29					ND	281			ND	
3/22/99			4.02		30					15	310			0.14	44 14
6/9/99			3.70		26					ND	350			1.2	
9/8/99			3.96		32.90					ND	417			ND	
12/7/99			4.21		27.90					52	437			ND	
3/13/00					33					150	307			ND	
6/21/00			4.27		32					200	225			ND	
9/27/00			4.67		34					ND	211	307		15.7	

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
	(µg/l)	(μg/l)	(mg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(mV)	(µg/l)	(mg/l)	(mg/l)	(µg/l)
U-3 con	tinued														
12/12/00			4.79		31					ND	246			ND	
3/7/01			5.16		36.5					ND	251		. 	0.443	
6/6/01			4.79		8.0					ND	214			0.18	
9/24/01			4.27		23.0					ND<100	198			ND	
12/10/01			4.66		21					ND<100	188			0.11	
3/11/02			5.06		30					ND<100	166			0.14	
6/4/02			5.79		18					ND<100	151			ND<0.10	
9/3/02			6.04		28					ND<100	143			ND<0.10	
12/3/02			5.58		20					ND<200	154			ND<1.0	
3/4/03			0.20		18					ND<200	-136			ND<1.0	
6/18/03				3.5	17					ND<200	333			ND<1.0	
9/24/03			0.60		18					ND<0.20	-50			1.4	ND<500
12/2/03			4.30	4.28						ND<200					ND<500
3/30/04			2.80	7.75	16					ND<200			ND<1.0		ND<50
6/7/04			4.70	4.19	17					ND<200			ND<0.20		ND<50
9/9/04			4.75	4.68	16					ND<10			1.2		ND<50
12/20/04			3.28	6.70	17					ND<0.010			ND<1.0		ND<50
3/28/05			3.32	4.21	17					ND<0.050			ND<1.0		ND<50
6/14/05			2.82	2.97	18					ND<50			ND<1.0		ND<50
9/28/05			4.96	6.99	4.3					ND<100			0.66		ND<250
12/29/05			3.35	4.57	4.3					ND<100			0.65		ND<250
U-4															
6/30/97			5.40		35					130	200			0.52	
9/19/97			5.10		30					350	45			ND	
12/12/97			3.11		31					680	380			0.73	
3/3/98			2.94		3.2					18	284			ND	

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mV)	$(\mu g/l)$	(mg/l)	(mg/l)	(µg/l)
U-4 con	tinued														·
6/15/98			3.08		33					140	256			ND	
9/30/98			4.05		31					49	276			ND	
12/28/98			4.57		31			10 M		360	280			ND	
3/22/99			4.26		30					ND	320			0.14	
6/9/99			3.61		35					ND	340			0.91	
9/8/99			3.75		24					ND	391			ND	
12/7/99			4.03		27.7					ND	478			ND	
3/13/00					33				**	ND	244			ND	
6/21/00			4.89		32					34	248			ND	
9/27/00			5.09		28					ND	198			ND	
12/12/00			4.86		30					ND	210			ND	
3/7/01			4.97		33.9					ND	233			0.226	
6/6/01			5.12		7.4					ND	248			0.21	
9/24/01			4.86		24					ND<100	262				
12/10/01			5.05		19					ND<100	242			0.10	
3/11/02			4.83		31					ND<100	195			0.14	
6/4/02			5.58		27					ND<100	169			ND<0.10	
9/3/02			5.94		28					ND<100	126			0.27	
12/3/02			5.82		20					ND<200	133			ND<1.0	
3/4/03			0.30		26					ND<200	-148			ND<1.0	
6/18/03				3.6	31					ND<200	250			ND<1.0	
9/24/03			0.20		17					ND<0.20	-24			1.5	ND<500
12/2/03			3.57	3.45						ND<200					ND<500
3/30/04			4.29	3.84	25					ND<200			ND<1.0		ND<50
6/7/04			4.56	4.02	24					ND<200			ND<0.20		ND<50
9/9/04			4.20	4.09	22					ND<10			ND<1.0		ND<50

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
-	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mV)	(µg/l)	(mg/l)	(mg/l)	(µg/l)
U-4 cont	tinued														
12/20/04			5.11	6.19	20			~~		ND<0.010			ND<1.0		ND<50
3/28/05			4.54	4.66	31					0.060			ND<1.0		ND<50
6/14/05			3.02	3.09	32					ND<50			ND<1.0		ND<50
9/28/05			5.02	6.59	6.8					190			0.45		ND<250
12/29/05			5.03	5.09	5.3					ND<100			0.37		ND<250
U-5															
6/30/97			3.40		ND					16000	160			ND	
9/19/97			0.60		ND					220	63			ND	
12/12/97			1.75		ND					6700	400			ND	
3/3/98			2.36		3.1					18000	345			ND	
6/15/98			2.55		ND					17000	333			ND	
9/30/98			1.93		ND					17000	318			ND	
12/28/98			1.64		6.6					17000	305			ND	
3/22/99			1.99		ND					120	340			2.4	
6/9/99			2.10		ND					230	320			ND	
9/8/99			2.21		ND					2100	335			ND	
12/7/99			2.66		ND					310	408			ND	
3/13/00					0.16					330	264			ND	
6/21/00			3.42		ND					150	159			ND	
9/27/00			3.85		ND					330	136			ND	
12/12/00			3.53		ND					86	122			ND	
3/7/01	ND	ND	2.98		3.02	ND	ND	ND	ND	1070	141			4.00	ND
6/6/01			2.67		ND					ND	112		~~	1.2	
9/24/01	ND<10	ND<10	3.15		0.77	ND<10	ND<200	ND<10	ND<10	ND<100	146				ND<4000
12/10/01			2.85		ND<0.50					3700	96			2.6	
3/11/02	ND<2.0	ND<2.0	3.15		ND<0.50	ND<2.0	ND<100	ND<2.0	ND<2.0	100	108			0.52	ND<500

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

Date Sampled	EDC	EDB	Pre-Purge DO	Post Purge DO	NO3	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Fe+2	ORP	Acenaph- thylene	ortho- Phosphate	Phosphate	Ethanol 8260B
	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(mV)	(µg/l)	(mg/l)	(mg/l)	(µg/l)
U-5 con	tinued														
6/4/02			3.46		ND<0.50					ND<250	118			ND<0.10	
9/3/02	ND<2.0	ND<2.0	2.85		ND<0.50	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<250	87			ND<0.10	ND<500
12/3/02	ND<2.0	ND<2.0	2.71		ND<1.0	ND<2.0	ND<100	ND<2.0	ND<2.0	22000	104			ND<1.0	ND<500
3/4/03	ND<2.0	ND<2.0	0.20		ND<1.0	ND<2.0	ND<100	ND<2.0	ND<2.0	19000	-166			ND<1.0	ND<500
6/18/03	ND<2.0	ND<2.0		2.4	ND<1.0	ND<2.0	ND<100	ND<2.0	ND<2.0	11000	-10			ND<1.0	ND<500
9/24/03			0.30		18					ND<0.20	-28			1.8	ND<500
12/2/03			2.15	2.22						9400					ND<500
3/30/04	ND<0.50	ND<0.50	1.88	1.89	ND<1.0	ND<0.50	52	ND<1.0	ND<0.50	5900			ND<1.0		ND<50
6/7/04	ND<0.5	ND<0.5	1.92	1.88	ND<0.50	ND<0.5	69	ND<1.0	ND<0.5	3800			ND<0.20		ND<50
9/9/04	ND<0.50	ND<0.50	2.58	2.38	ND<1.0	ND<0.50	130	ND<1.0	ND<0.50	4100			ND<1.0		ND<50
12/20/04			2.01	.71	ND<1.0					5.0			ND<1.0		ND<50
3/28/05	ND<0.50	ND<0.50	1.06	2.02	ND<1.0	ND<0.50	150	ND<0.50	ND<0.50	6.5			ND<1.0		ND<50
6/14/05	ND<0.50	ND<0.50	2.02	2.38	3.6	ND<0.50	160	ND<0.50	ND<0.50	7400			ND<1.0		ND<100
9/28/05	ND<0.50	ND<0.50	4.58	6.94	ND<0.50	ND<0.50	220	ND<0.50	ND<0.50	7300			0.10	~	ND<250
12/29/05	ND<0.50	ND<0.50	1.99	2.17	ND<0.50	ND<0.50	280	ND<0.50	ND<0.50	7300			ND<0.050		ND<250
U-6															
6/30/97			0.30		0.80					88000	190			ND	
9/19/97			0.60		1.80					2900	ND			ND	
12/12/97			2.70		ND					51000	380			ND	
3/3/98			2.18		3.5					60000	327			ND	
6/15/98			2.48		4.8					590000	315			ND	
9/30/98			3.06		ND					33000	345			ND	
12/28/98			3.42		7.2					83000	297			ND	
3/22/99			3.88		ND					2100	330			0.98	
6/9/99			3.29		0.20					470	320			ND	
9/8/99			3.12		5.59					140	305			ND	

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

	ETI 826	DIPE 8260B	TBA 8260B				NO3	Post Purge DO	-	Pre-Purge DO	EDB	EDC	Date Sampled	e e
127/99 3.44 ND 260 443 ND 3/13/00 0.26 790 222 ND 3/13/00 3.27 ND 1900 159 ND 927/00 3.49 ND 2600 170 ND 128 ND 12/12/00 3.49 ND ND 128 ND 12/12/00 3.06 2.7 ND ND ND ND ND 128 ND ND 12/12/00 3.06 2.7 ND ND ND ND ND 470 97 0.70 ND 12/10/10 ND 12/10 ND 10/10 ND 12/10 ND ND ND ND ND ND ND N	(µg	(μg/l)	(µg/l)	(μg/l) (μg/l)	(µg/l)) (μg/	(mg/l)	(mg/l)	g/l)	(mg/l)	(µg/l)	(µg/l)		g/l) ($\mu g/l$) (mg/l) (mg/l) (mg/l)
127/99 3.44 ND 260 443 ND 3/13/00 0.26 790 222 ND 3/13/00 3.27 ND 1900 159 ND 927/00 3.49 ND 2600 170 ND 128 ND 12/12/00 3.49 ND ND 128 ND 12/12/00 3.06 2.7 ND ND ND ND ND 128 ND ND 12/12/00 3.06 2.7 ND ND ND ND ND 470 97 0.70 ND 12/10/10 ND 12/10 ND 10/10 ND 12/10 ND ND ND ND ND ND ND N												nued	U-6 cont	ed.
6/21/00 3.27 ND ND ND 1900 159 ND ND ND ND ND	_						ND		14	3.44				
9/27/00 3.49 ND ND 3.06 2.7 ND ND ND 12/12/200 3.06 2.7 ND ND ND ND ND ND ND 128 ND 12/12/200 ND	-						0.26		_				3/13/00	0.2
12/12/00 3.06 2.7 ND 128 ND 13/7/01 ND ND ND ND ND ND ND N	_						ND		27	3.27			6/21/00	3.27 NJ
3/7/01 ND	-						ND		49	3.49			9/27/00	3.49 NJ
6/6/01 ND ND 2.46 0.15 ND ND ND ND ND ND ND ND 470 97 0.70 ND 9/24/01 ND 9/24/01 ND 12/10/01 ND ND 12/10/01 ND 	_			00 pm - 400 mm			2.7		06	3.06			12/12/00	3.06 2.
9/24/01 ND<100 ND<100 3.10 0.58 ND<100 ND<2000 ND<100 ND<100 ND<100 123 ND<100 ND<100 ND<100 ND<100 ND<100 123 ND<100 ND<10 ND<100 ND<10 ND<10 ND<100 ND<10 ND<	N	ND	ND	ND ND	ND	ND			-		ND	ND	3/7/01	ND ND
12/10/01 ND<5.0 ND<5.0 ND<5.0 2.57 0.50 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 Py0 112 2.0 ND 3/11/02 ND<8.0	N	ND	ND	ND ND	ND	ND	0.15		46	2.46	ND	ND	6/6/01	ND ND 2.46 0.1
3/11/02 ND<8.0 ND<8.0 3.03 ND<0.50 ND<8.0 ND<8.0 ND<8.0 ND<8.0 ND<8.0 ND<8.0 1200 128 0.089 ND 6/4/02 2.84 ND<0.50 ND<100 97 ND<1.0 9/3/02 ND<40 ND<40 ND<40 ND<40 ND<40 ND<40 ND<40 ND<100 110 1.1 ND 12/3/02 ND<20 ND<20 2.96 ND<1.0 ND<1.0 ND<20 ND<100 ND<20 ND<20 1200 95 2.6 ND 3/4/03 ND<40 ND 6/18/03 ND<40 ND<40 ND<40 ND<40 ND<40 ND<40 ND<40 ND<40 ND 9/24/03 ND 9/24/03 ND 9/24/03 ND 9/24/03 ND 12/2/03 2.53 3.10 1400 1400 150 3/30/04 ND 10 ND 110 ND 12/2/03 ND 12/2/03 ND 10 ND 110 ND	ID<	ND<100	ND<2000	ND<100 ND<2000	ND<100	ND<1	0.58		10	3.10	ND<100	ND<100	9/24/01	<100 ND<100 3.10 0.5
6/4/02 2.84 ND	۱D<	ND<5.0	ND<200	ND<5.0 ND<200	ND<5.0	ND<5	0.50		57	2.57	ND<5.0	ND<5.0	12/10/01	D<5.0 ND<5.0 2.57 0.5
9/3/02 ND<840 ND<840 3.12 0.58 ND<840 ND<	۱D۰	ND<8.0	ND<400	ND<8.0 ND<400	ND<8.0	ND<8	ND<0.50		03	3.03	ND<8.0	ND<8.0	3/11/02)<8.0 ND<8.0 3.03 ND<
12/3/02 ND ND 2.96 ND 1.0 ND 100 ND 1200 95 2.6 ND 3/4/03 ND 40 ND 0.30 ND 1.0 ND 20000 ND 20000 -112 ND 1.0 ND 20000 ND 40 ND ND 1.0 ND 20000 ND 40 ND ND 1.0 ND 40	-						ND<0.50		84	2.84			6/4/02	2.84 ND<
3/4/03 ND 3/4/03 ND 3/4/03 ND 40 ND 	ND	ND<40	ND<2000	ND<40 ND<2000	ND<40	ND < 4	0.58		12	3.12	ND<40	ND<40	9/3/02	O<40 ND<40 3.12 0.5
6/18/03 ND 9/24/03 ND 9/24/03 ND 9/24/03 ND 12/20/04 ND 10 ND 12/20/04 ND 10 ND 12/20/04 ND 10 ND 12/20/04 ND 10 ND 12/20/04 ND 10 ND 12/20/04 ND 10 ND 	ND	ND<20	ND<1000	ND<20 ND<1000	ND<20	ND<2	ND<1.0		96	2.96	ND<20	ND<20	12/3/02	D<20 ND<20 2.96 ND<
9/24/03 ND 9/24/03 ND 9/24/03 ND 9/24/03 ND 12/2/03 2.53 3.10 1400 ND 3/30/04 ND 10/20/04 N	ND	ND<40	ND<2000	ND<40 ND<2000	ND<40	ND<4	ND<1.0		30	0.30	ND<40	ND<40	3/4/03	D<40 ND<40 0.30 ND<
12/2/03 2.53 3.10 1400 1400 1400 ND 3/30/04 ND<10 ND<10 1.88 3.61 ND<1.0 ND<10 770 ND<20 ND<10 2600 ND<1.0 ND 6/7/04 ND<10 ND<10 2.90 2.43 0.8 ND<10 110 ND<20 ND<10 2100 ND<0.20	ND	ND<40	ND<2000	ND<40 ND<2000	ND<40	ND<4	ND<1.0	3.2	-		ND<40	ND<40	6/18/03	O<40 ND<40 3.2 ND<
3/30/04 ND<10 ND<10 1.88 3.61 ND<1.0 ND<10 770 ND<20 ND<10 2600 ND<1.0 ND<6/7/04 ND<10 ND<10 2.90 2.43 0.8 ND<10 110 ND<20 ND<10 2100 ND<0.20 ND<0.20 ND<0.20 ND<0.20 ND<0.20 ND<10 2100 ND<0.20 ND<0	1D<	ND<400	ND<20000	ND<400 ND<20000	ND<400	ND<4	ND<1.0		30	0.30	ND<400	ND<400	9/24/03	<pre>><400 ND<400 0.30 ND</pre>
6/7/04 ND<10 ND<10 2.90 2.43 0.8 ND<10 110 ND<20 ND<10 2100 ND<0.20 ND<9/9/04 ND<10 ND<10 2.96 2.84 ND<1.0 ND<10 1900 ND<20 ND<10 870 3.8 ND<12/20/04 ND<2.5 ND<2.5 ND<2.5 ND<1.0 ND<2.5 5000 ND<5.0 ND<2.5 2.5 ND<1.0 ND<1.0 ND<1.0 ND<2.5 5000 ND<2.5 2.5 ND<1.0 ND<1.0 ND<2.5 ND<2.5 ND<2.5 ND<1.0 ND<2.5 ND<2.5 ND<2.5 ND<1.0 ND<2.5 ND<2.5 ND<2.5 ND<1.0 ND<2.5 ND	-							3.10	53	2.53			12/2/03	2.53 3.10
9/9/04 ND<10 ND<10 2.96 2.84 ND<1.0 ND<10 1900 ND<20 ND<10 870 3.8 ND 12/20/04 ND<2.5 ND<2.5 ND<1.0 ND<2.5 5000 ND<5.0 ND<2.5 2.5 ND<1.0 ND	ND	ND<20	770	ND<10 770	ND<10	ND<1	ND<1.0	3.61	88	1.88	ND<10	ND<10	3/30/04	D<10 ND<10 1.88 3.61 ND<
12/20/04 ND<2.5 ND<2.5 ND<1.0 ND<2.5 5000 ND<5.0 ND<2.5 2.5 ND<1.0 ND	ND	ND<20	110	ND<10 110	ND<10	ND<1	0.8	2.43	90	2.90	ND<10	ND<10	6/7/04	D<10 ND<10 2.90 2.43 0.
	ND	ND<20	1900	ND<10 1900	ND<10	ND<1	ND<1.0	2.84	96	2.96	ND<10	ND<10	9/9/04	D<10 ND<10 2.96 2.84 ND<
A IA A I	۱D۰	ND<5.0	5000	ND<2.5 5000	ND<2.5	ND<2	ND<1.0		-		ND<2.5	ND<2.5	12/20/04)<2.5 ND<2.5 ND<
3/28/05 ND<0.50 ND<2.5 2.57 3.18 ND<1.0 ND<0.50 990 ND<0.50 ND<0.50 3.4 ND<1.0 ND	ND<	ND<0.50	990	ND<0.50 990	ND<0.50	ND<0	ND<1.0	3.18	57	2.57	ND<2.5	ND<0.50	3/28/05	<0.50 ND<2.5 2.57 3.18 ND
6/14/05 ND<0.5 ND<0.5 4.20 4.02 3.8 ND<0.50 ND<5.0 ND<0.50 ND<0.50 4100 ND<1.0 ND	ND<	ND<0.50	ND<5.0	ND<0.50 ND<5.0	ND<0.50	ND<0.	3.8	4.02	20	4.20	ND<0.5	ND<0.5	6/14/05	O<0.5 ND<0.5 4.20 4.02 3.
9/28/05 ND<0.50 ND<0.50 6.82 7.93 ND<0.20 ND<0.50 3800 ND<0.50 ND<0.50 21000 3.4 ND	ND<	ND<0.50	3800	ND<0.50 3800	ND<0.50	ND<0.:	ND<0.20	7.93	82	6.82	ND<0.50	ND<0.50	9/28/05	
12/29/05 ND<0.50 ND<0.50 3.56 1.49 0.48 ND<0.50 1100 ND<0.50 ND<0.50 8300 ND<0.050 ND	ND<	ND<0.50	1100	ND<0.50 1100	ND<0.50	ND<0.:	0.48	1.49	56	3.56	ND<0.50	ND<0.50	12/29/05	<0.50 ND<0.50 3.56 1.49 0.4

Table 3 b ADDITIONAL ANALYTICAL RESULTS **76 Station 5325**

Date l Sampled	Pre-Purge ORP	Post Purge ORP
•	(mV)	(mV)
U-1	· · · · · · · · · · · · · · · · · · ·	
12/2/03	-72	-73
3/30/04	-40	-54
6/7/04	-32	-48
12/20/04		32
3/28/05	124	138
6/14/05	-145	-177
9/28/05	-065	-160
12/29/05	-310	-508
U-2		
12/2/03	-29	-67
3/30/04	- 6	
6/7/04	-8	7
9/9/04	-74	- 79
12/20/04	-84	-72
3/28/05	118	140
6/14/05	-155	-206
9/28/05	-100	-179
12/29/05	-578	-484
U-3		
12/2/03	97	105
3/30/04	-38	12
6/7/04	23	42
9/9/04	14	21
12/20/04	45	32
3/28/05	145	137
6/14/05	90	86
5325		

Table 3 b
ADDITIONAL ANALYTICAL RESULTS
76 Station 5325

	Post Purge
ORP	ORP
(mV)	(mV)
ntinued	
-068	-060
-802	-1132
107	102
19	42
27	15
-26	-8
84	77
163	130
78	88
099	082
-628	-632
-39	-39
-19	-37
-15	-31
-41	-67
-65	-72
132	133
-163	-168
-126	-125
-416	-411
-99	-74
-28	-33
-32	-62
	ORP (mV) ntinued -068 -802 107 19 27 -26 84 163 78 099 -628 -39 -19 -15 -41 -65 132 -163 -126 -416 -99 -28

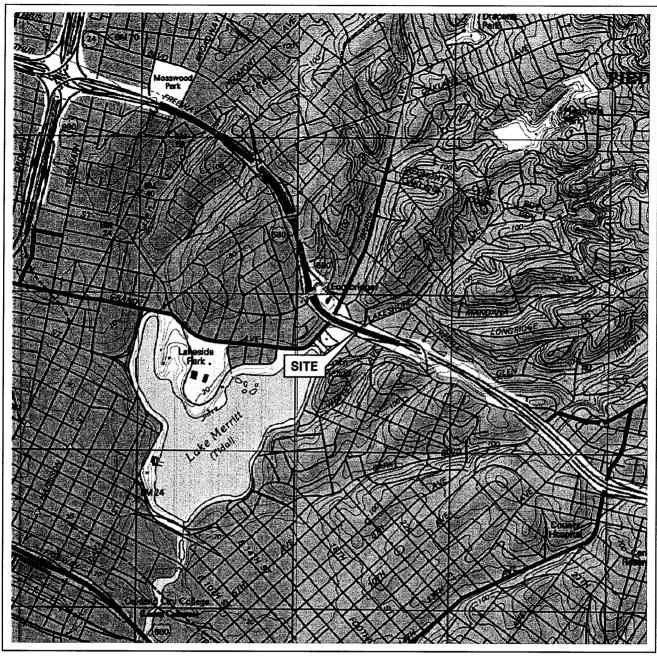
5325

Page 2 of 3

Table 3 b ADDITIONAL ANALYTICAL RESULTS 76 Station 5325

Date Sampled	Pre-Purge ORP	Post Purge ORP				
	(mV)	(mV)				
U-6 co	ntinued					
9/9/04	-89					
3/28/05	84	96				
6/14/05	-158	-175				
9/28/05	-028	-141				
12/29/05	-480	-548				

FIGURES

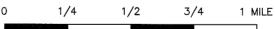




United States Geological Survey 7.5 Minute Topographic Map: Oakland West Quadrangle

SOURCE:





SCALE 1:24,000

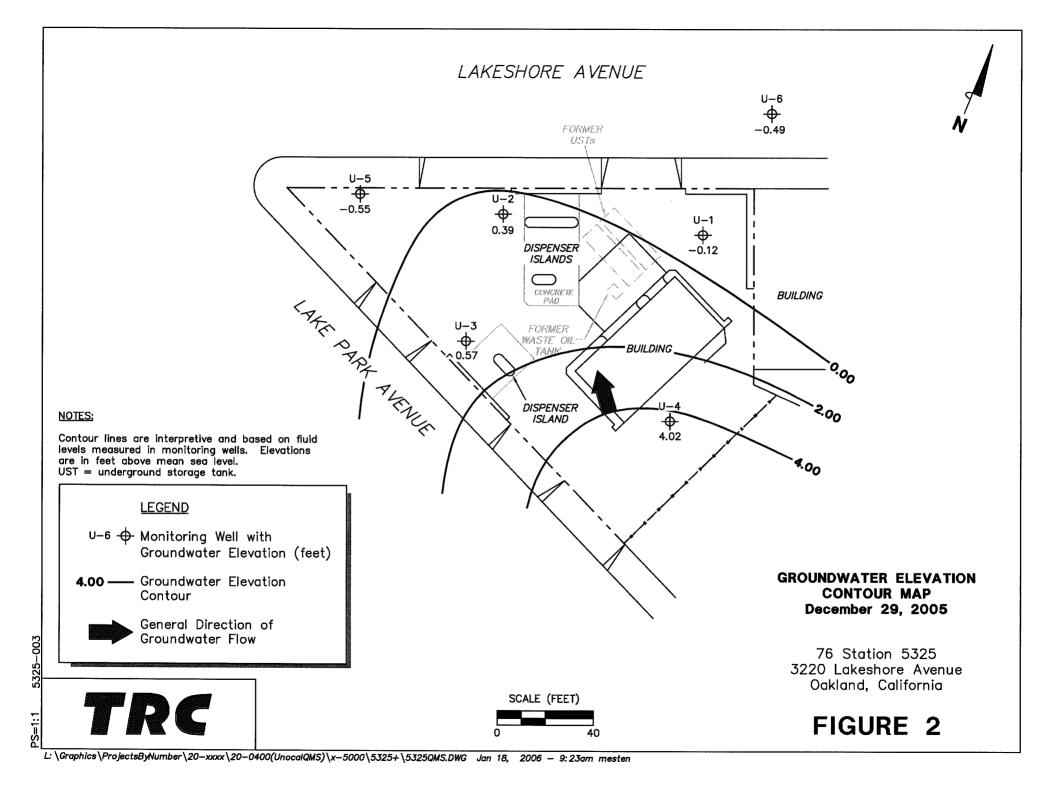


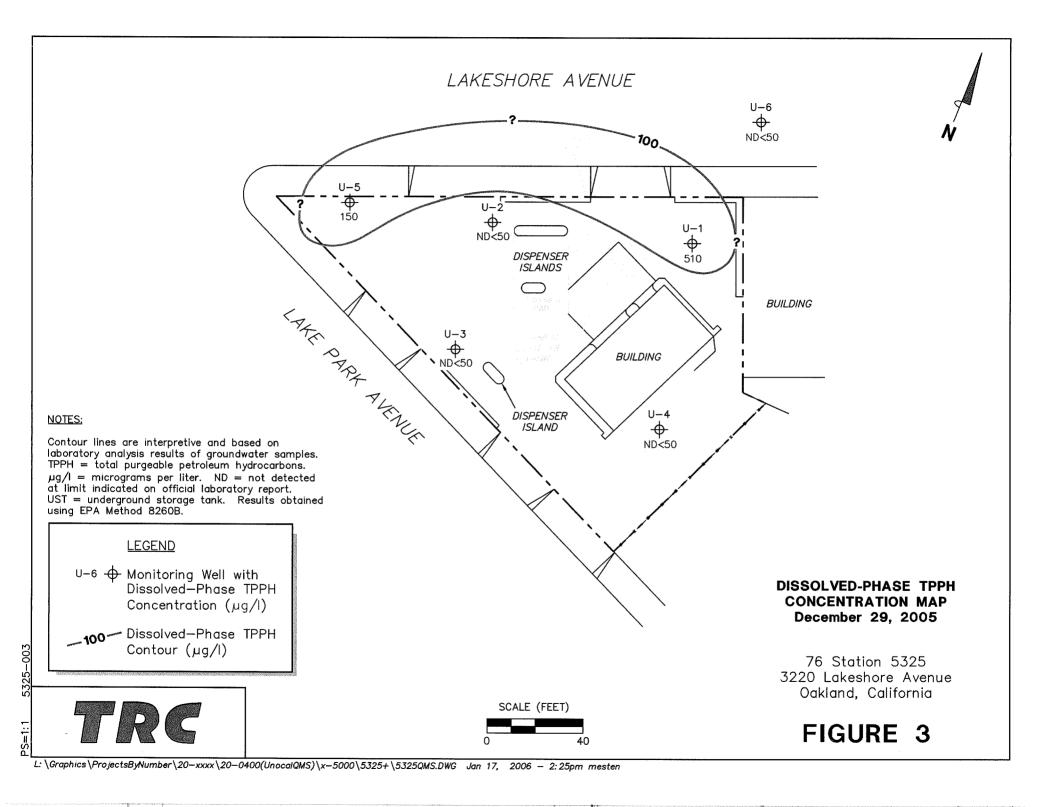
VICINITY MAP

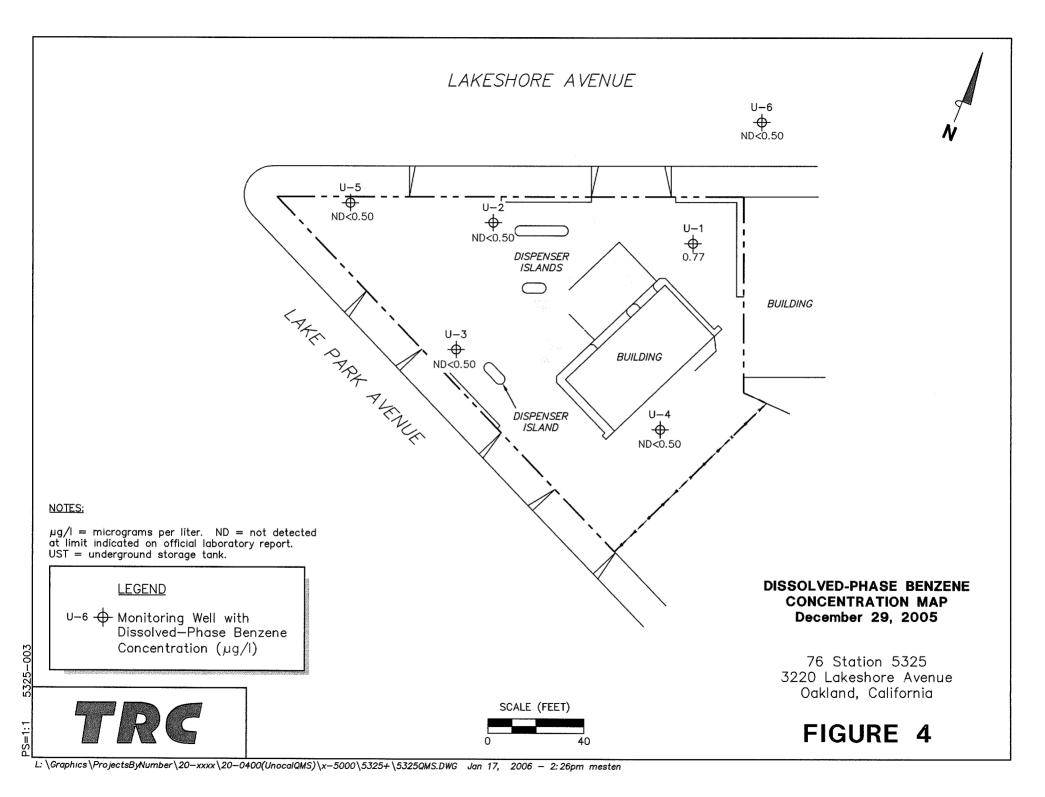
76 Station 5325 3220 Lakeshore Avenue Oakland, California

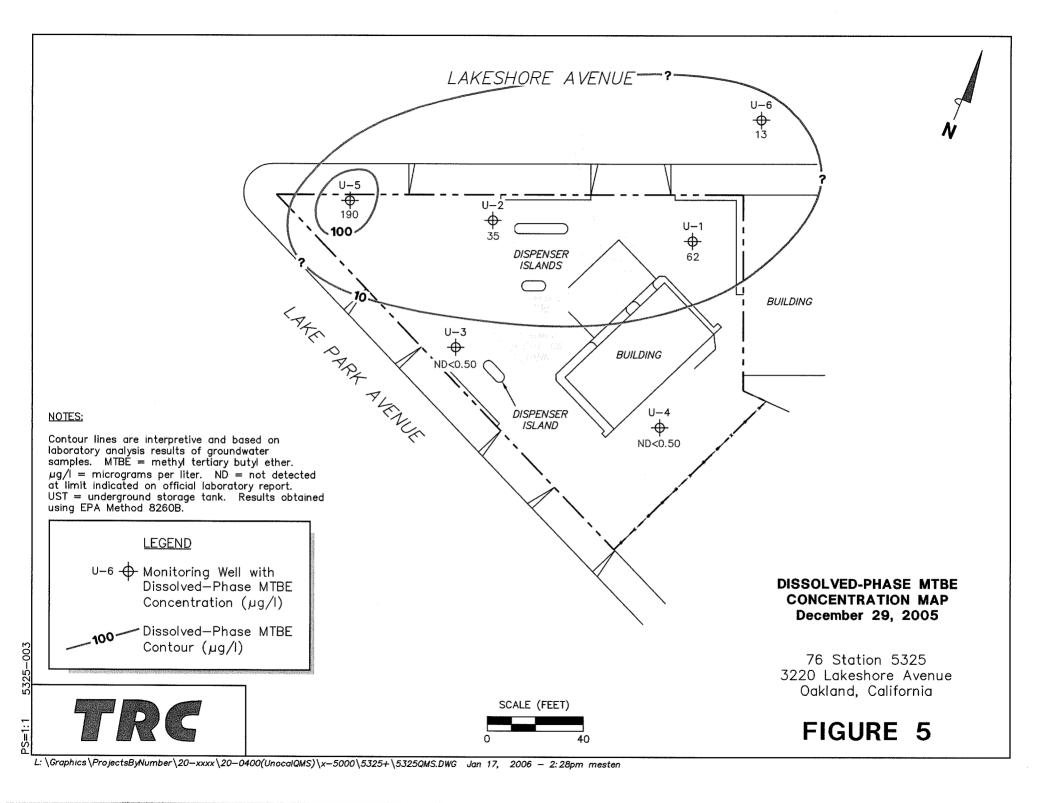
FIGURE 1

11



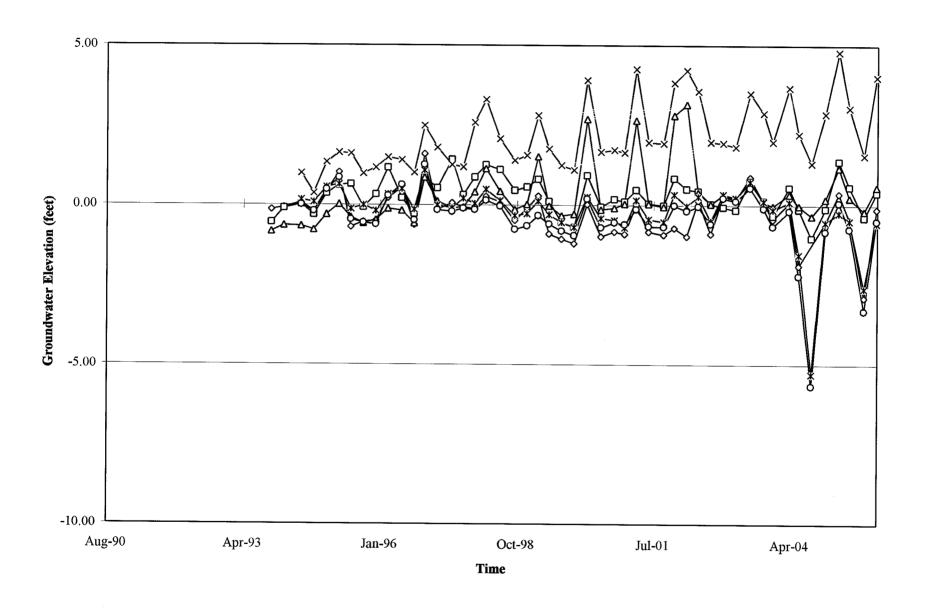


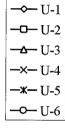




GRAPHS

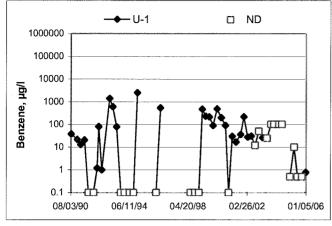
Groundwater Elevations vs. Time 76 Station 5325

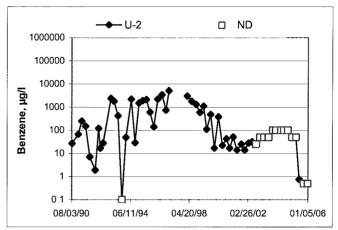


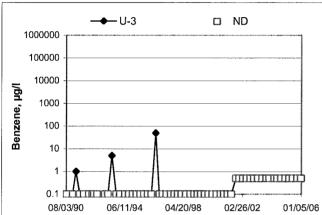


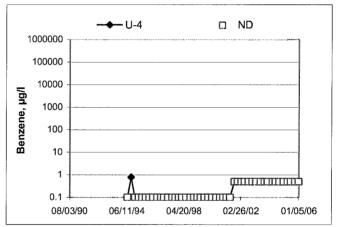
Benzene Concentrations vs Time

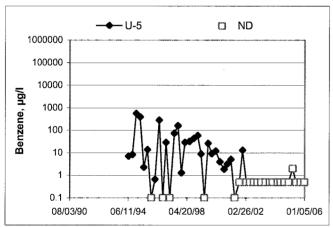
76 Station 5325

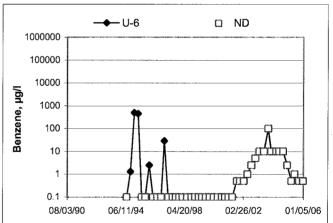












GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

FIELD MONITORING DATA SHEET

Technician: Alex / Jesus	Job #/Task #: 41050001	Date: 12/29/05
Site # _ 5325	Project Manager Keith Woodbinne	Pageof

Well #	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
U-3	0510		1940	10.41	0	Ð	0820	3"
4-4	0516	V	19.89	7.13	O	0	03/0	YII
4-6	0521	~	23.66	7.63	6	Ĝ-	0830	2"
u-1	0527	✓	13.05	458	ð	8	0840	3"
4-2	05>2	·/	19.62	7.23	G	G.	0855	311
4-5	0537	1	70.08	7.53	0	9	0905	411
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				n an can during a spining to \$7 Abrilla (PA Abrilla) (BA				AND THE RESERVE OF THE PROPERTY OF THE PROPERT
		 						
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			 	en de la fallación de la composição de l				
FIELD DAT	COMPL	ETE	aylac		cøc	V	/ELL BOX C	CONDITION SHEETS
WTT CER	TIFICATE		MANIFE	ST	DRUM IN	<u>véntory</u>	TRA	FFIC CONTROL

GROUNDWATER SAMPLING FIELD NOTES

		Ţ	echnician: 🔏	lex/Je	345	<u>.</u>						
Site: <u>532</u> S	5	P	roject No.:	4105000	<u>اد</u>	Date 12/29/05						
Vell No.:	1-3	: 		Purge Method:			· .					
Depth to Water	(feet): 10 (11		Depth to Produ	ıct (feet):	0	·					
Total Depth (fee	19.40	2		LPH & Water F	Recovered (gall	ons):						
Water Column (feet):	8.99		Casing Diamel	Recovered (gall ler (Inches): (gallons):	3"	·					
30% Recharge				1 Well Volume	(gallons):	3	<u></u>					
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (üS/cm)	Temperature	ρΗ	Trurbidity	D.O.				
6 610		, tieety	3	376	14.8	7.45		3.35				
			6	942	17.1	7.38	-/140	5.68				
	0614		9	312	225	7.38	-1132	457				
Static	at Time Sam	nled	To	otal Gallons Pu	rged		Time Sample	d (
Statio	10.45	pieu		Tan Sanorio I S	9	<u> </u>	08	20				
Well No.: Depth to Wate Total Depth (fe Water Column	r (feet):	39	-	Depth to Proc LPH & Water Casing Diame	dlduct (feet): Recovered (ga eter (Inches):	ellons):C						
80% Recharge	e Depth (feet):	9.68		1 Well Volum	ie (gallons):							
Time Start	Time Stop	Depth To Water	Volume Purged	Conduc- fivity	Temperature	pH	Turbidity	D.O				
0558		(feet)	(gallons)	(uS/cm) / 36.2	19.8	7.43	-626	5 03				
-336	0404		16	347	20.9	7.48	-232	5.09				
			24		-	7- उप	-					
		1	1	1	1	1 .						
Stat	ic at Time Sar	moled		Total Gallons P	luraed	-	Time Samp	led				
Stat	ic at Time Sar	mpled		Fotal Gallons P			Time Samp	led 08/0				

AT 16-98 . DID

GROUNDWATER SAMPLING FIELD NOTES

		Te	echnician .	Alex /	Tash			
Site: 533	25			4105000		D	ate: 17/29/	01
Vell No.:	•	ı		Purge Method:			· -	
		?		Depth to Produ		3		
	(feet): 7.6		Ü	LPH & Water R	contract (adl	one): 67		
otal Depth (fe	et): <u>73.66</u>	7		LPH & Water K	ecovered (gail	ons) 2 %		
Vater Column	(feet): 6	.05		Casing Diamete	er (Inches):	7		
0% Recharge	Depth (feet):_	10.83		1 Well Volume	(gallons):	2		· · · · · · · · · · · · · · · · · · ·
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (us/cm)	Temperature	рН	Furbidity OCP	D.O.
oan			3	1323	22.4	0.84	-480	356
			6	1350	22.9	485	-679	1.73
	0427		9	1384	23.1	6-92	-548	1.49
					· · · · · · · · · · · · · · · · · · ·			
Statio	at Time Samp	led	To	otal Gallons Pur	ged. 9		Time Sampled	0830
Comments:						·		
Well No :	U-1			Purge Method	Dia	_		
	er (feet): % .	5 K			uct (feet):	0		
	eet): 13				Recovered (ga		9	
	2 1	.47		Casina Diame	eter (Inches):	311		
Water Colum 80% Recharg	e Depth (feet):	alin			e (gallons):			
Time Start	Time Stop	Depth To Water	Volume Purged	Conduc- tivity	Temperature	рН	Turbidity A SO	D.Ö.
06 3G		(feet)	(gallons)	(uS/cm) 857	20.6	691	-310	2.21
			$\frac{\omega}{u}$	821	22-1	7.08	-416	2.46
	6640		6	840	22.0	7.15	-508	3.74
	04/0							
				Total Gallons P	uraod		Time Samol	ed
Sta	tic at Time San	npled			•	4	Time Sampl	0
	<u>847</u>	<u></u>			(<u> </u>		
Comments:								

GROUNDWATER SAMPLING FIELD NOTES

		İ	Fechnician:/	Alex/ Je	sus					
Site: 532	2		Project No.:	4105000	<u>i </u>	C	Date: 12/29	105		
Well No.:	U-2	<u> </u>		Purge Method:	Dia		·			
Depth to Wate	r (feet):	23		Depth to Produ	ct (feet):€	>				
Total Depth (fe	eet). 19.0	2		LPH & Water R	ecovered (gallo	ons):	<u> </u>			
Water Column	(feet):	2.39		Casing Diameter	er (Inches):	ን ^የ				
80% Recharge	e Depth (feet):_	9.70		1 Well Volume	(gallons):	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	Turbidity ORP	Ď,Ö		
0647			4	1827	24.1	7.07	-578	1.76		
			8	2.59ms	24.7	7.15	-500	1.67		
	0452		12	2.43 mg	24.1	7.63	-494	5.71		
Stati	ic at Time Sam	oled	To	otal Gallons Pur	ged		Time Sample	ed		
}	\$25				12		0	855		
-		3 -						·		
Well No.:					Dia		·			
Depth to Wat	o. (1.53	<u>.</u>		uct (feet): 6					
Total Depth (•	9,08	_	LPH & Water I	Recovered (gal	lons):	<u> </u>			
Water Colum	n (feet): <i>17</i>	- 55	-	Casing Diame	ter (Inches):	44				
80% Recharg	ge Depth (feet):	10.04		1 Well Volume	e (gallons):	5				
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	Turbidity ORP	D.0		
0658			8	2 47ms	24.5	7.05	-416	1.99		
			16	2.70ms	24.5	6.97	-357	204		
44	0704	*.	24	2.Bims	24 9	4.96	-411	2.17		
	<u>2</u>	6.								
Sta	tic at Time San	npled	1	Fotal Gallons Pu		<u> </u>	Time Samp			
1	9-20	1		2	_lfm		0915			

Comments:



Date of Report: 01/13/2006

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 5325

BC Lab Number: 0512768

Enclosed are the results of analyses for samples received by the laboratory on 12/29/05 23:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker

Client Service Rep

Authorized Signature

Project Number: [none]
Project Manager: Anju Farfan

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Informa	tion			
0512768-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-1 U-1 Alex/Jesus of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101463 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512768-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-2 U-2 Alex/Jesus of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	at qu'un	Delivery Work Order (LabW: Global ID: T0600101463 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512768-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-3 U-3 Alex/Jesus of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101463 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512768-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	5325 U-4 U-4 Alex/Jesus of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101463 Matrix: WG Samle QC Type (SACode): CS Cooler ID:
0512768-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 5325 U-5 U-5 Alex/Jesus of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101463 Matrix: WG Samle QC Type (SACode): CS Cooler ID:

Reported: 01/13/06 10:58

TRC Alton Geoscience 21 Technology Drive

Irvine CA, 92618-2302

Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Laboratory / Client Sample Cross Reference

Laboratory **Client Sample Information**

0512768-06 **COC Number:**

5325

Project Number: U-6 Sampling Location: Sampling Point:

U-6

Sampled By: Alex/Jesus of TRCI Receive Date:

12/29/05 23:00

Sampling Date: 12/29/05 08:30

Sample Depth: ---

Sample Matrix: Water

Delivery Work Order (LabW:

Global ID: T0600101463

Matrix: WG

Samle QC Type (SACode): CS

Cooler ID:

Project: 5325
Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0512768-01	Client Samp	ole Name	e: 5325, l	J-1, U-1,	12/29/200	5 8:40:0	00AM, Alex/Je	sus					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		0.77	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
1,2-Dibromoethane	TOTAL TOTAL TOTAL PROPERTY AND	ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Ethylbenzene		27	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Methyl t-butyl ether		62	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Toluene		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Total Xylenes		63	ug/L	1.0		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	THE RESIDENCE AND LANGE TO SERVICE AND ADDRESS OF THE PARTY OF THE PAR
t-Amyl Methyl ether		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
t-Butyl alcohol		3900	ug/L	10		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Diisopropyl ether		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Ethanol		ND	ug/L	250		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Ethyl t-butyl ether		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	
Total Purgeable Petrole Hydrocarbons	um	510	ug/L	50		EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	ND	CONTROL OF THE PARTY OF THE PAR
1,2-Dichloroethane-d4 (Surrogate)	99.7	%	76 - 114 (LC	CL - UCL)	EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate)		102	%	88 - 110 (LC	CL - UCL)	EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144		
4-Bromofluorobenzene	(Surrogate)	105	%	86 - 115 (LC	CL - UCL)	EPA-8260	01/04/06	01/04/06 18:36	sdu	MS-V12	1	BPA0144	and and and address makes as a summarian and	

Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

BCL Sample ID:	0512768-01	ple Name:	5325, U-1, U-1, 12/29/2005 8:40:00AM, Alex/Jesus											
							Prep	Run		Instru-	·.	QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	12/29/05	12/30/05 01:32	NTN	IC1	1	BOL1149	ND	
Iron (II) Species		9500	ug/L	500		SM-3500-Fe	12/30/05	12/30/05 07:15	MV1	SPEC05	5	BPA0019	ND	A01
ortho-Phosphate		21	mg/L	2.5		EPA-365.1	12/30/05	12/30/05 11:06	TDC	KONE-1	50	BPA0005	0.17	A01

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 05	12768-02	Client Samp	le Name	e: 5325, U-2, U	J-2, 12/29/200	5 8:55:	00AM, Alex/Je	sus				* '	
		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL ME	DL Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Methyl t-butyl ether		35	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	en e
Toluene		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
t-Butyl alcohol		1000000000	ug/L	10	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Ethanol		ND	ug/L	250	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
Total Purgeable Petroleum Hydrocarbons	1	ND	ug/L	50	EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane-d4 (Su	rrogate)	102	%	76 - 114 (LCL - U	CL) EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate)		101	%	88 - 110 (LCL - U	CL) EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144	## /# / # # · · · · · · · · · · · · · ·	
4-Bromofluorobenzene (St	urrogate)	99.9	%	86 - 115 (LCL - U	CL) EPA-8260	01/04/06	01/04/06 18:58	sdu	MS-V12	1	BPA0144		ermen proppine gapta, pro, inc., englisp, no., algabate. A

TRC Alton Geoscience 21 Technology Drive

Irvine CA, 92618-2302

Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

BCL Sample ID:	0512768-02	Client Sam	ple Name:	5325, U-2, U-2, 12/29/2005 8:55:00AM, Alex/Jesus										
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.20		EPA-300.0	12/29/05	12/30/05 08:51	NTN	IC1	2	BOL1149	ND	A01
Iron (II) Species		2200	ug/L	100		SM-3500-Fe	12/30/05	12/30/05 07:15	MV1	SPEC05	1	BPA0019	ND	
ortho-Phosphate		4.6	mg/L	0.25		EPA-365.1	12/30/05	12/30/05 11:06	TDC	KONE-1	5	BPA0005	0.017	A01

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 05	512768-03	Client Sam	ole Name	e: 5325, U-	·3, U-3,	12/29/200	5 8:20:0	00AM, Alex/Je	sus					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	challenger that and the control of t
Ethylbenzene		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	
Toluene		ND	ug/L	0.50	***	EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	
Total Xylenes		ND	ug/L	1.0		EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	
Ethanol		ND	ug/L	250		EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	
Total Purgeable Petroleur Hydrocarbons	n	ND	ug/L	50		EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane-d4 (St	urrogate)	99.4	%	76 - 114 (LCL	- UCL)	EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate)		100	%	88 - 110 (LCL	UCL)	EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144		
4-Bromofluorobenzene (S	urrogate)	98.8	%	86 - 115 (LCL	UCL)	EPA-8260	01/04/06	01/04/06 19:20	sdu	MS-V12	1	BPA0144	-	

TRC Alton Geoscience

Project: 5325

21 Technology Drive Irvine CA, 92618-2302 Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

BCL Sample ID:	0512768-03	Client Sam	ple Name:	5325,	U-3, U-3,	12/29/200	5 8:20:0	00AM, Alex/Je	sus					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		4.3	mg/L	0.10		EPA-300.0	12/29/05	12/30/05 02:10	NTN	IC1	1	BOL1149	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	12/30/05	12/30/05 07:15	MV1	SPEC05	1	BPA0019	ND	
ortho-Phosphate		0.65	mg/L	0.050		EPA-365.1	12/30/05	12/30/05 09:18	TDC	KONE-1	1	BPA0005	0.003	

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	0512768-04	Client Samp	ole Name	e: 5325, U-4	, U-4,	12/29/200	5 8:10:0	00AM, Alex/Je	sus		. ,		, ,	
, .							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL N	/IDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
Ethylbenzene		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
Methyl t-butyl ether	447 MARCO 11700 12 MARCO 11 MA	ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
Toluene		ND	ug/L	0.50		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
Total Xylenes		ND	ug/L	1.0		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
Ethanol		ND	ug/L	250		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
Total Purgeable Petrole Hydrocarbons	eum	ND	ug/L	50		EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane-d4	(Surrogate)	102	%	76 - 114 (LCL -	UCL)	EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate))	101	%	88 - 110 (LCL -	UCL)	EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144		
4-Bromofluorobenzene	(Surrogate)	101	%	86 - 115 (LCL -	UCL)	EPA-8260	01/04/06	01/04/06 19:42	sdu	MS-V12	1	BPA0144		

TRC Alton Geoscience

Project: 5325

21 Technology Drive Irvine CA, 92618-2302 Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

BCL Sample ID:	0512768-04	Client Sam	ple Name:	5325,	U-4, U-4,	12/29/200	5 8:10:0	00AM, Alex/Je	sus					
							Prep	Run	***************************************	Instru-		QC	МВ	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		5.3	mg/L	0.10		EPA-300.0	12/29/05	12/30/05 02:29	NTN	IC1	1	BOL1149	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	12/30/05	12/30/05 07:15	MV1	SPEC05	1	BPA0019	ND	
ortho-Phosphate		0.37	mg/L	0.050		EPA-365.1	12/30/05	12/30/05 09:18	TDC	KONE-1	1	BPA0005	0.003	

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0512768-05	Client Sam	ple Name	e: 5325, U-5, U-5	, 12/29/200	9:05:	00AM, Alex/Je	sus					
					Prep	Run	.=	Instru-		QC	МВ	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Methyl t-butyl ether	190	ug/L	5.0	EPA-8260	01/04/06	01/05/06 11:49	sdu	MS-V12	10	BPA0144	ND	A01
Toluene	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Total Xylenes	ND	ug/L	1.0	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	dan dan da har series estenden et en el series e de la recente de la rec
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
t-Butyl alcohol	280	ug/L	10	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Ethanol	ND	ug/L	250	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
Total Purgeable Petroleum Hydrocarbons	150	ug/L	50	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane-d4 (Surrogate)	92.8	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 11:49	sdu	MS-V12	10	BPA0144		
1,2-Dichloroethane-d4 (Surrogate)	99.3	%	76 - 114 (LCL - UCL)	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate)	99.2	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 11:49	sdu	MS-V12	10	BPA0144		
4-Bromofluorobenzene (Surrogate)	99.2	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/04/06 20:03	sdu	MS-V12	1	BPA0144		
4-Bromofluorobenzene (Surrogate)	94.2	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/05/06 11:49	sdu	MS-V12	10	BPA0144		

TRC Alton Geoscience

21 Technology Drive Irvine CA, 92618-2302 Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

BCL Sample ID:	0512768-05	Client Sam	ple Name:	5325,	U-5, U-5,	12/29/200	5 9:05:0	00AM, Alex/Je	sus					,
		•					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.50		EPA-300.0	12/29/05	12/30/05 09:10	NTN	IC1	5	BOL1149	ND	A01
Iron (II) Species		7300	ug/L	200		SM-3500-Fe	12/30/05	12/30/05 07:15	MV1	SPEC05	2	BPA0019	ND	A01
ortho-Phosphate		ND	mg/L	0.050		EPA-365.1	12/30/05	12/30/05 09:18	TDC	KONE-1	1	BPA0005	0.003	

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 05	12768-06	Client Sam	ole Name	e: 5325, U-6, U-6	5, 12/29/200	05 8:30:	00AM, Alex/Je	sus					
						Prep	Run	-	Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	AND
Methyl t-butyl ether		13	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
Toluene		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
t-Butyl alcohol		1100	ug/L	10	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	na maior emisianne e e estado en el entre en el emisian menioren en emi
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
Ethanol		ND	ug/L	250	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
Total Purgeable Petroleum Hydrocarbons	1	ND	ug/L	50	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	ND	
1,2-Dichloroethane-d4 (Su	rrogate)	98.0	%	76 - 114 (LCL - UCL	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144		
Toluene-d8 (Surrogate)		99.7	%	88 - 110 (LCL - UCL)	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144	econocente comercio de attourement	and the residence of the control of
4-Bromofluorobenzene (St	urrogate)	97.8	%	86 - 115 (LCL - UCL)	EPA-8260	01/04/06	01/04/06 20:25	sdu	MS-V12	1	BPA0144		

TRC Alton Geoscience 21 Technology Drive Project: 5325

Project Number: [none]

Irvine CA, 92618-2302 Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

BCL Sample ID:	0512768-06	Client Sam	ple Name:	5325,	U-6, U-6,	12/29/200	5 8:30:0	00AM, Alex/Je	sus					
2.00				***************************************			Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		0.48	mg/L	0.10		EPA-300.0	12/29/05	12/30/05 09:29	NTN	IC1	1	BOL1149	ND	
Iron (II) Species		8300	ug/L	200		SM-3500-Fe	12/30/05	12/30/05 07:15	MV1	SPEC05	2	BPA0019	ND	A01
ortho-Phosphate		ND	mg/L	0.050		EPA-365.1	12/30/05	12/30/05 08:57	TDC	KONE-1	1	BPA0005	0.003	THE STATE OF THE S

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

										Contr	ol Limits
Constituent	Ratch ID	QC Sample ID	QC Sample Type	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery Lab Quals
								INI D		INI D	
Benzene	BPA0144	BPA0144-MS1	Matrix Spike	ND	21.460	25.000	ug/L		85.8		70 - 130
		BPA0144-MSD1	Matrix Spike Duplicate	ND	20.410	25.000	ug/L	5.02	81.6	20	70 - 130
Toluene	BPA0144	BPA0144-MS1	Matrix Spike	ND	22.560	25.000	ug/L		90.2	ar i a disarrichi Walandalah aktoria asa kata	70 - 130
		BPA0144-MSD1	Matrix Spike Duplicate	ND	21.520	25.000	ug/L	4.65	86.1	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BPA0144	BPA0144-MS1	Matrix Spike	ND	9.6300	10.000	ug/L	and the second s	96.3	THE PARTY OF THE P	76 - 114
		BPA0144-MSD1	Matrix Spike Duplicate	ND	9.7700	10.000	ug/L		97.7		76 - 114
Toluene-d8 (Surrogate)	BPA0144	BPA0144-MS1	Matrix Spike	ND	10.000	10.000	ug/L		100		88 - 110
		BPA0144-MSD1	Matrix Spike Duplicate	ND	10.010	10.000	ug/L		100		88 - 110
4-Bromofluorobenzene (Surrogate)	BPA0144	BPA0144-MS1	Matrix Spike	ND	10.320	10.000	ug/L		103		86 - 115
		BPA0144-MSD1	Matrix Spike Duplicate	ND	10.190	10.000	ug/L		102		86 - 115



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

Quality Control Report - Precision & Accuracy

										Contr	ol Limits
				Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample ID	QC Sample Type	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Nitrate as N	BOL1149	BOL1149-DUP1	Duplicate	3.1780	3.1690		mg/L	0.284		10	
		BOL1149-MS1	Matrix Spike	3.1780	8.2606	5.0505	mg/L		101		80 - 120
		BOL1149-MSD1	Matrix Spike Duplicate	3.1780	8.2596	5.0505	mg/L	0.00	101	10	80 - 120
ortho-Phosphate	BPA0005	BPA0005-DUP1	Duplicate	20.936	21.029		mg/L	0.443		10	and a second of the second of
		BPA0005-MS1	Matrix Spike	20.936	51.884	32.274	mg/L		95.9		90 - 110
		BPA0005-MSD1	Matrix Spike Duplicate	20.936	51.689	32.274	mg/L	0.628	95.3	10	90 - 110
Iron (II) Species	BPA0019	BPA0019-DUP1	Duplicate	ND	ND		ug/L			10	and a balance and an amount of the analysis of the angle

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

										Control	Limits	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BPA0144	BPA0144-BS1	LCS	20.880	25.000	0.50	ug/L	83.5		70 - 130		
Toluene	BPA0144	BPA0144-B\$1	LCS	21.920	25.000	0.50	ug/L	87.7		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPA0144	BPA0144-BS1	LCS	9.3500	10.000	·	ug/L	93.5		76 - 114		
Toluene-d8 (Surrogate)	BPA0144	BPA0144-BS1	LCS	9.9200	10.000		ug/L	99.2		88 - 110		
4-Bromofluorobenzene (Surrogate)	BPA0144	BPA0144-BS1	LCS	10.150	10.000		ug/L	102		86 - 115		



Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

Quality Control Report - Laboratory Control Sample

									<u>Control</u>	Limits	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recovery	RPD	Lab Quals
Nitrate as N	BOL1149	BOL1149-BS1	LCS	5.0830	5.0000	0.10	mg/L	102	90 - 110		
ortho-Phosphate	BPA0005	BPA0005-BS1	LCS	0.58930	0.61320	0.050	mg/L	96.1	90 - 110		
Iron (II) Species	BPA0019	BPA0019-BS1	LCS	1967.9	2000.0	100	ug/L	98.4	90 - 110		

Project: 5325

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPA0144		ND	ug/L	0.50	0.13	**************************************
1,2-Dibromoethane	BPA0144		ND	ug/L	0.50	0.24	
1,2-Dichloroethane	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.25	
Ethylbenzene	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.14	
Methyl t-butyl ether	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.15	
Toluene	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.15	
Total Xylenes	BPA0144	BPA0144-BLK1	ND	ug/L	1.0	0.40	NET STANKE SEE AM F. A.
t-Amyl Methyl ether	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.49	
t-Butyl alcohol	BPA0144	BPA0144-BLK1	ND	ug/L	10	10	
Diisopropyl ether	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.25	en kalende fan dek bestem i en en en kalende fan de en 'en en en en en en en en en beste ken beste bestem beste
Ethanol	BPA0144	BPA0144-BLK1	ND	ug/L	1000	110	
Ethyl t-butyl ether	BPA0144	BPA0144-BLK1	ND	ug/L	0.50	0.27	
Total Purgeable Petroleum Hydrocarbons	BPA0144	BPA0144-BLK1	ND	ug/L	50	23	
1,2-Dichloroethane-d4 (Surrogate)	BPA0144	BPA0144-BLK1	93.3	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BPA0144	BPA0144-BLK1	99.0	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BPA0144	BPA0144-BLK1	95.9	%	86 - 115 (l	.CL - UCL)	



Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Water Analysis (General Chemistry)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Nitrate as N	BOL1149	BOL1149-BLK1	ND	mg/L	0.10	0.012	
ortho-Phosphate	BPA0005	BPA0005-BLK1	ND	mg/L	0.050	0.030	
Iron (II) Species	BPA0019	BPA0019-BLK1	ND	ug/L	100	100	

RPD

Project: 5325

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/13/06 10:58

Notes and Definitions

J Estimated value

A01 PQL's and MDL's are raised due to sample dilution.

ND Analyte NOT DETECTED at or above the reporting limit dry Sample results reported on a dry weight basis

Relative Percent Difference

BC LABORATORIES INC.	· · · · · · · · · · · · · · · · · · ·	SAN	IPLE REC	CEIPT FO	Page (01]								
Submission #: 05 (27)			ТВ	Batch #		ľ								
SHIPPING INFOR Federal Express UPS BC Lab Field Service Other [SHIPPING CONTAINER Ice Chest													
Refrigerant: Ice Blue Ice	Nor	ne 🗆 C)ther □	Comme	ente:									
Custody Seals: Ice Chest Containers None Comments:														
All samples received? Yes ☑ No □														
COC Received ✓ YES □ NO	<u></u>	lce C Tempe Thermome	hest ID <u>(</u> rature: eter ID;	2 [w 198 °C		issivity tainer	1.0 2 TRE	l l	Time <u>/2/2</u> st Init <u>A</u>					
4.					SAMPLE	NUMBERS								
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PT NITROGEN FORMS		<u> </u>												
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QT EPA 515.1/8150			· · · · · · · · · · · · · · · · · · ·	/										
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QT EPA 8015M														
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BC LABORATORIES INC.			EIPT FO	HM	Rev. No.	10 01	/21/04	Page _	<u>_01 2</u>			
Submission #: 25-(27			ТВ	Batch #								
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	Containe Intact? Ye	ers 🗆	None 🗵	Comm	ents:							
All samples received? Yes ☐ No ☐	All sample	s container	s intact?	rest No	0 🗆	Descrip	tion(s) mat	ch COC?	Yes 🗆 N	lo 🛘		
COC Received ☑ YES ☐ NO		lce C Tempe Thermome	hest ID <u>C</u> rature:	<i>[w</i> 1.7 °c		ssivity ainer	1.0 1005		Time <u>12</u>	ra/os		
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OT EPA 525 TRAVEL BLANK										-		
100ml EPA 547												
100ml EPA 531.1												
OT EPA 548												
QT EPA 549												
QT EPA 632												
QT EPA 8015M												
QT QA/QC									·			
QT AMBER												
B OZ. JAR												
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SOIL SLEEVE												
PCB VIAL												
PLASTIC BAG												
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[H:/DOCS/WP80/LAB_DOCS/FORMS/SAMREC2.WPD]

BC	aboratories,	Inc
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Chain of Custody Form

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STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.