Weiss Associates Environmental and Geologic Services

5500 Shellmound Street, Emeryville, CA 94608-2411 Fax: 510-547-5043 Phone: 510-547-5420

TRANSMITTAL LETTER

FROM: J. Michael Asport **DATE:** May 20, 1992

TO: Richard Hiett
Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

VIA:
- X First Class Mail
- ___ Fax ___ pages
- ___ UPS (Surface)
- ___ Federal Express
- ___ Courier

STID 3737

SUBJECT: Shell Service Station
WIC #204-5508-5801
630 High Street
Oakland, California

BC 94601

JOB: 81-602-01

AS:
- ___ We discussed on the telephone on _____
- ___ You requested _____
- ___ We believe you may be interested
- X Is required

WE ARE SENDING:
- X Enclosed
- ___ Under Separate Cover Via _____

Quarterly Status Report

FOR:
- ___ Your information
- X Your use
- ___ Your review & comments
- ___ Return to you

PLEASE:
- X Keep this material
- ___ Return within 2 weeks
- ___ Acknowledge receipt

MESSAGE: Please call if you have any questions.

cc: Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, California 94520-9998
Rafat Shahid, Alameda County Department of Environmental Health, 80 Swan Way, Oakland, CA 94621-1426

Weiss Associates Environmental and Geologic Services

5500 Shellmound Street, Emeryville, CA 94608-2411 Fax: 510-547-5043 Phone: 510-547-5420

May 13, 1992

Richard Hiett
Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Re: Shell Service Station
WIC #204-5508-5801
630 High Street
Oakland, California
WA Job #81-602-01

Dear Mr. Hiett

This letter describes recently completed and anticipated activities at the Shell service station referenced above (Figure 1). This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. Included below are descriptions and results of activities performed in the first quarter 1992 and proposed work for the second quarter 1992.

First Quarter 1992 Activities:

- EMCON Associates (EMCON) of San Jose, California measured depths to ground water and collected ground water samples from the ten site wells. EMCON's report describing these activities and analytic results for ground water is included as Attachment A.

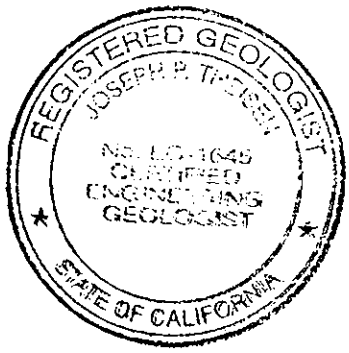
- Weiss Associates (WA) used EMCON's ground water elevation calculations to prepare a ground water elevation contour map (Figure 2).

Anticipated Second Quarter 1992 Activities:

WA will submit a report presenting the results of the second quarter 1992 ground water sampling and ground water depth measurements. The report will include tabulated chemical

analytic results and a ground water elevation contour map.

Please call if you have any questions.



Sincerely,
Weiss Associates

Jeni C. Martin
Staff Geologist

Joseph P. Theisen, C.E.G.
Senior Hydrogeologist

JCM/JPT:jma

E:\ALL\SHELL\600\602QMMY2.WP

Attachments: Figures
A - EMCON's Ground Water Monitoring Report

cc: Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, CA 94520
Rafat Shahid, Alameda County Department of Environmental Health, 80 Swan Way, Room 200, Oakland, CA 94621

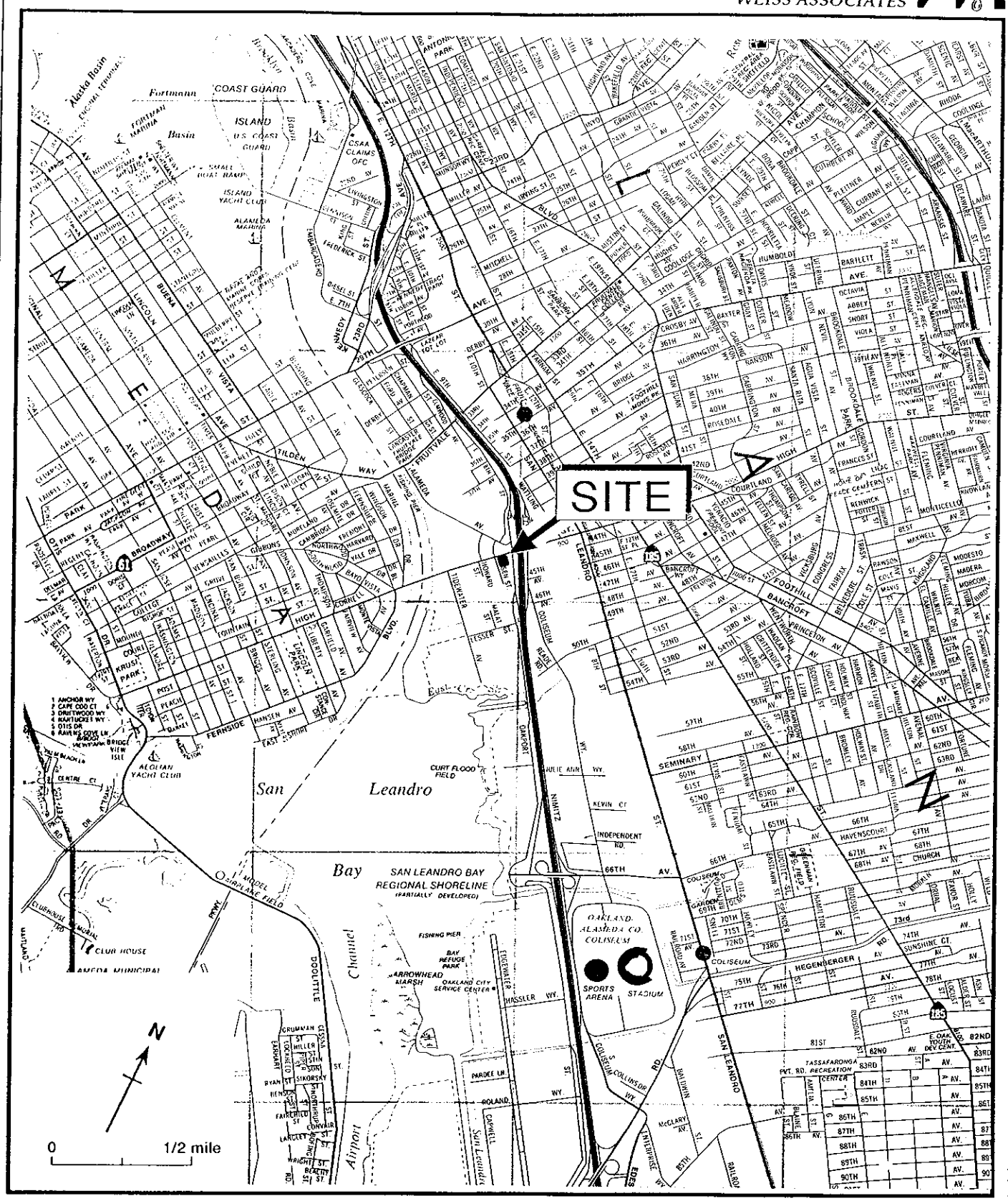


Figure 1. Site Location Map - Shell Service Station WIC #204-5508-5801, 630 High Street, Oakland, California

2/28/92

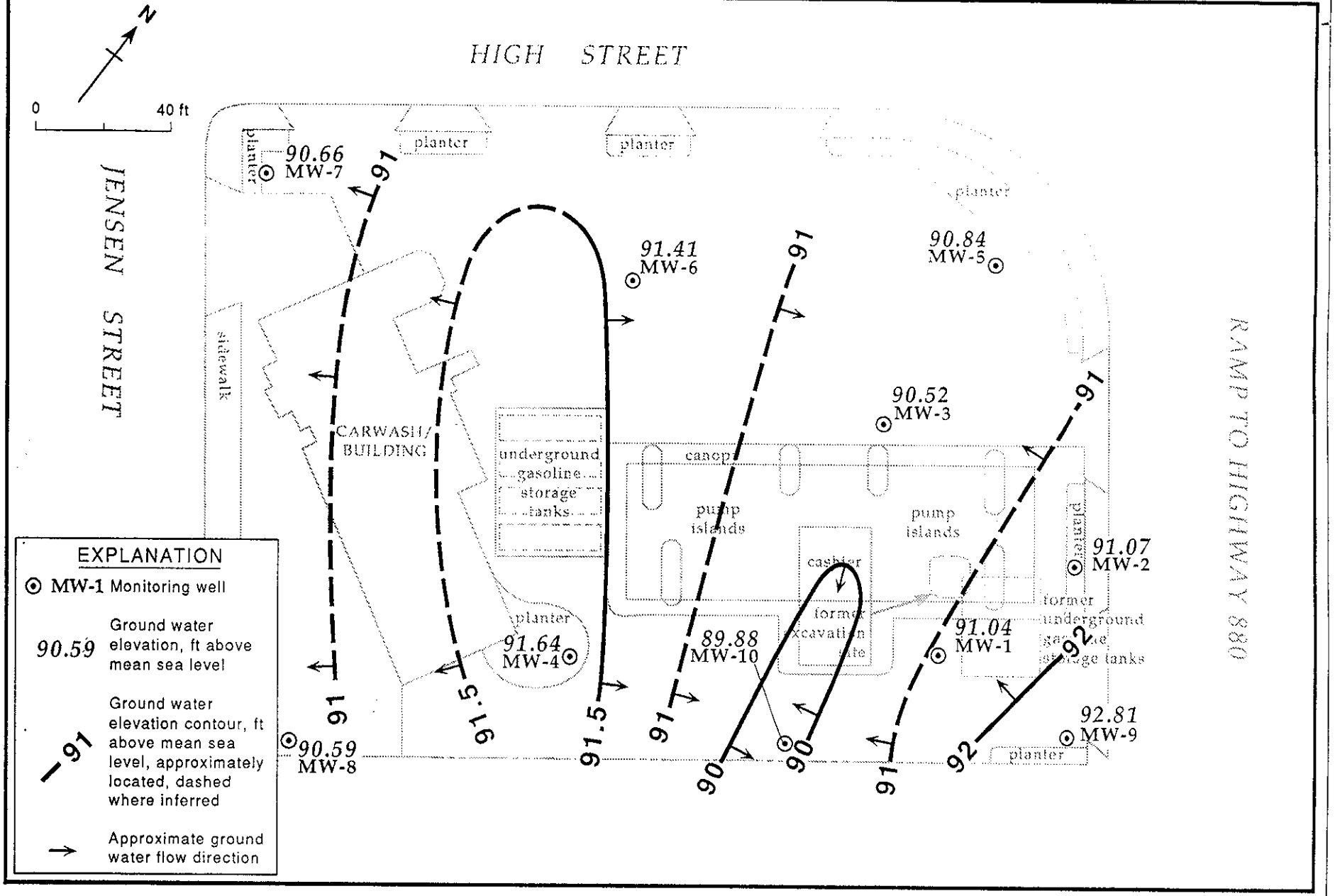


Figure 2. Ground Water Elevation Contours - February 21, 1992 - Shell Service Station WIC #204-5508-5801, 630 High Street, Oakland, California

5/19/92

ATTACHMENT A

GROUND WATER MONITORING REPORT AND ANALYTIC REPORT

EMCON ASSOCIATES
Consultants in Wastes Management and Environmental Control

March 23, 1992
Project: G67-51.01
WIC#: 204-5508-5801

Mr. David Elias
Weiss Associates
5500 Shellmound Street
Emeryville, California 94608-2411

Re: First quarter 1992 ground-water monitoring report, Shell Oil Company, 630 High Street, Oakland, California

Dear Mr. Elias:

This letter presents the results of the first quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) service station located at 630 High Street, Oakland, California. First quarter monitoring was conducted on February 21, 23, and 24, 1992. The site is monitored quarterly.

GROUND-WATER LEVEL SURVEY

A water-level survey preceded the purging and sampling of the monitoring wells. The water-level survey was conducted on February 21, 1992. The wells included in the survey are identified in figure 1 (supplied by Converse Environmental West). During the survey, wells MW-1 through MW-10 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. No floating product was observed in any wells. Total depth was measured to the nearest 0.1 foot. Results of the first quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

SAMPLING AND ANALYSIS

Ground-water samples were collected from wells MW-1 through MW-10 on February 23 and 24, 1992. Prior to sample collection, the wells were purged with a polyvinyl chloride (PVC) bailer. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of ground water were removed. Wells MW-9 and MW-10 were evacuated to dryness before three casing volumes were removed. The wells were allowed to recharge for up to 24 hours. Samples were collected after the wells had recharged to a level sufficient for sample col-

1938 Junction Avenue, San Jose, California 95131-2102, (408) 453-0719, Fax (408) 453-0452

lection. Field measurements from first quarter monitoring, and available data from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was contained in 55-gallon drums. The drums were identified with Shell-approved labels and secured for on-site storage.

Ground water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to a Shell-approved and state-certified analytical laboratory for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned on site with steaming hot deionized water prior to use at each well.

Quality control (QC) samples for first quarter monitoring included a trip blank (called MW-22). All water samples from first quarter monitoring were analyzed for total petroleum hydrocarbons (TPH) as gasoline, and benzene, toluene, ethylbenzene, and total xylenes (BTEX). Additional samples collected from wells MW-1, MW-3 through MW-6, and MW-10 were analyzed for TPH as diesel.

ANALYTICAL RESULTS

Analytical results for the first quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2. The original certified analytical reports and a copy of the final chain-of-custody documents are attached. Note that IT Analytical Services (IT) included results for TPH as motor oil for wells MW-1 and MW-5. These analyses were not requested, but have been left in this report for your information.

If you have any questions, please call.

Very truly yours,

EMCON Associates

David Larsen
Environmental Sampling Coordinator

Orrin Childs
Environmental Sampling Supervisor

DL/OC:dl

G675101A.DOC

Table 1
Monitoring Well Field Measurement Data
First Quarter 1992

Shell Station: 630 High Street
Oakland, California
WIC #: 204-5508-5801

Date: 03/23/92
Project Number: 307-6.01

Well Designation	Water Level Field Date	TOC Elevation (ft-MSL)	Depth to Water (feet)	Ground-water Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
MW-1	10/18/90	99.35	11.02	88.33	NR	ND	10/18/90	NR	NR	NR	NR
MW-1	01/29/91	99.35	10.79	88.56	NR	ND	01/29/91	NR	NR	NR	NR
MW-1	04/30/91	99.35	9.48	89.87	NR	ND	04/30/91	NR	NR	NR	NR
MW-1	07/22/91	99.35	10.53	88.82	NR	ND	07/23/91	NR	NR	NR	NR
MW-1	02/21/92	99.35	8.31	91.04	13.8	ND	02/24/92	6.90	2170	68.4	>200
MW-2	10/17/90	101.15	12.96	88.19	NR	ND	10/18/90	NR	NR	NR	NR
MW-2	01/29/91	101.15	13.25	87.90	NR	ND	01/29/91	NR	NR	NR	NR
MW-2	04/30/91	101.15	10.94	90.21	NR	ND	04/30/91	NR	NR	NR	NR
MW-2	07/22/91	101.15	12.14	89.01	NR	ND	07/23/91	NR	NR	NR	NR
MW-2	02/21/92	101.15	10.08	91.07	19.2	ND	02/23/92	7.52	1306	61.8	>200
MW-3	10/17/90	99.49	11.13	88.36	NR	ND	10/18/90	NR	NR	NR	NR
MW-3	01/29/91	99.49	11.09	88.40	NR	ND	01/29/91	NR	NR	NR	NR
MW-3	04/30/91	99.49	9.57	89.92	NR	ND	05/01/91	NR	NR	NR	NR
MW-3	07/22/91	99.49	10.66	88.83	NR	ND	07/23/91	NR	NR	NR	NR
MW-3	02/21/92	99.49	8.97	90.52	17.3	ND	02/24/92	6.89	1587	65.5	>200
MW-4	10/17/90	99.24	11.35	87.89	NR	ND	10/18/90	NR	NR	NR	NR
MW-4	01/29/91	99.24	10.76	88.48	NR	ND	01/29/91	NR	NR	NR	NR
MW-4	04/30/91	99.24	9.45	89.79	NR	ND	05/01/91	NR	NR	NR	NR
MW-4	07/22/91	99.24	10.34	88.90	NR	ND	07/23/91	NR	NR	NR	NR
MW-4	02/21/92	99.24	7.60	91.64	18.3	ND	02/24/92	6.90	1311	65.2	>200

TOC = top of casing
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
NR = not reported; data not available
ND = none detected

Table 1
Monitoring Well Field Measurement Data
First Quarter 1992

Shell Station: 630 High Street
Oakland, California
WIC #: 204-5508-5801

Date: 03/23/92
Project Number: G67-51.01

Well Designation	Water Level Field Date	TOC Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
MW-5	10/17/90	100.08	11.70	88.38	NR	ND	10/18/90	NR	NR	NR	NR
MW-5	01/29/91	100.08	11.72	88.36	NR	ND	01/28/91	NR	NR	NR	NR
MW-5	04/30/91	100.08	10.45	89.63	NR	ND	04/30/91	NR	NR	NR	NR
MW-5	07/22/91	100.08	11.43	88.65	NR	ND	07/23/91	NR	NR	NR	NR
MW-5	02/21/92	100.08	9.24	90.84	17.8	ND	02/23/92	6.71	1066	68.8	>200
MW-6	10/18/90	98.56	10.61	87.95	NR	ND	10/18/90	NR	NR	NR	NR
MW-6	01/28/91	98.56	10.23	88.33	NR	ND	01/28/91	NR	NR	NR	NR
MW-6	04/30/91	98.56	9.15	89.41	NR	ND	05/01/91	NR	NR	NR	NR
MW-6	07/22/91	98.56	10.10	88.46	NR	ND	07/23/91	NR	NR	NR	NR
MW-6	02/21/92	98.56	7.15	91.41	19.4	ND	02/23/92	6.97	1356	67.2	>200
MW-7	10/17/90	97.53	9.38	88.15	NR	ND	10/18/90	NR	NR	NR	NR
MW-7	01/28/91	97.53	8.91	88.62	NR	ND	01/28/91	NR	NR	NR	NR
MW-7	04/30/91	97.53	8.38	89.15	NR	ND	05/01/91	NR	NR	NR	NR
MW-7	07/22/91	97.53	9.13	88.40	NR	ND	07/23/91	NR	NR	NR	NR
MW-7	02/21/92	97.53	6.87	90.66	19.3	ND	02/23/92	7.69	1170	66.0	>200
MW-8	10/17/90	97.13	9.06	88.07	NR	ND	10/18/90	NR	NR	NR	NR
MW-8	01/28/91	97.13	8.47	88.66	NR	ND	01/28/91	NR	NR	NR	NR
MW-8	04/30/91	97.13	7.64	89.49	NR	ND	05/01/91	NR	NR	NR	NR
MW-8	07/22/91	97.13	8.36	88.77	NR	ND	07/23/91	NR	NR	NR	NR
MW-8	02/21/92	97.13	6.54	90.59	20.6	ND	02/23/92	7.06	1309	60.5	>200

TOC = top of casing
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
NR = not reported; data not available
ND = none detected

Table 1
Monitoring Well Field Measurement Data
First Quarter 1992

Shell Station: 630 High Street
Oakland, California
WIC #: 204-5508-5801

Date: 03/23/92
Project Number: G67 51.01

Well Designation	Water Level Field Date	TOC Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
MW-9	10/17/90	99.72	8.65	91.07	NR	ND	10/18/90	NR	NR	NR	NR
MW-9	01/29/91	99.72	8.27	91.45	NR	ND	01/29/91	NR	NR	NR	NR
MW-9	04/30/91	99.72	7.62	92.10	NR	ND	05/01/91	NR	NR	NR	NR
MW-9	07/22/91	99.72	8.48	91.24	NR	ND	07/23/91	NR	NR	NR	NR
MW-9	02/21/92	99.72	6.91	92.81	11.5	ND	02/23/92	8.09	606	61.1	>200
MW-10	10/17/90	98.99	10.83	88.16	NR	ND	10/18/90	NR	NR	NR	NR
MW-10	01/29/91	98.99	10.81	88.18	NR	ND	01/30/91	NR	NR	NR	NR
MW-10	04/30/91	98.99	8.79	90.20	NR	ND	05/01/91	NR	NR	NR	NR
MW-10	07/22/91	98.99	9.94	89.05	NR	ND	07/23/91	NR	NR	NR	NR
MW-10	02/21/92	98.99	9.11	89.88	12.5	ND	02/23/92	7.89	2040	63.0	>200

TOC = top of casing
ft-MSL = elevation in feet, relative to mean sea level
std. units = standard pH units
micromhos/cm = micromhos per centimeter
degrees F = degrees Fahrenheit
NTU = nephelometric turbidity units
NR = not reported; data not available
ND = none detected

Table 2
Summary of Analytical Results
First Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 630 High Street
Oakland, California
WIC #: 204-5508-5801

Date: 03/23/92
Project Number: G57-51 01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)	TPH-d (mg/l)	TPH-mo (mg/l)
MW-1	10/18/90	8.6	0.22	0.028	0.31	0.27	5.9	<0.5
MW-1	01/29/91	11.0	0.31	0.041	0.5	0.4	21.0&	<0.5
MW-1	04/30/91	8.3	0.25	0.032	0.310	0.3	2.1	<0.5
MW-1	07/23/91	11.0	0.31	0.036	0.29	0.28	3.8	<0.5
MW-1	02/24/92	7.3	0.20	0.036	0.34	0.27	8.9+	0.8
MW-2	10/18/90	NA	NA	NA	NA	NA	NA	NA
MW-2	01/29/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-2	04/30/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-2	07/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-2	02/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
MW-3	10/18/90	2.5	0.042	0.0072	0.013	0.027	0.94	<0.5
MW-3	01/29/91	2.3	0.017	0.0041	0.01	0.023	0.41&	<0.5
MW-3	05/01/91	<0.05	0.022	0.004	0.007	0.017	0.26	<0.5
MW-3	07/23/91	2.0	0.051	<0.0005	<0.0005	<0.0005	0.31	<0.5
MW-3	02/24/92	2.8	0.015	0.0028	<0.0025	0.012	0.64@	NA
MW-4	10/18/90	3.4	0.21	0.019	0.013	0.032	1.9	<0.5
MW-4	01/29/91	2.6	0.083	<0.0005	<0.0005	0.011	1.3&	<0.5
MW-4	05/01/91	2.6	0.022	0.004	0.007	0.017	0.75	<0.5
MW-4	07/23/91	4.3	0.12	<0.0005	<0.0005	0.001	1.2	<0.5
MW-4	02/24/92	2.0	0.031	0.0063	0.0035	0.0066	8.3*	NA

TPH-g = total petroleum hydrocarbons as gasoline
TPH-d = total petroleum hydrocarbons as diesel
TPH-mo = total petroleum hydrocarbons as motor oil
& = compounds detected and calculated as diesel do not match the diesel standard; pattern is characteristic of weathered diesel
+ = results include compounds apparently due to gasoline as well as those due to diesel
NA = not analyzed
@ = compounds detected within the diesel range are not charcteristic of the standard diesel chromatographic pattern
* = compounds detected and calculated as diesel appear to be a lighter hydrocarbon

Table 2
Summary of Analytical Results
First Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 630 High Street
Oakland, California
WIC #: 204-5508-5801

Date: 03/23/92
Project Number [illegible]

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)	TPH-d (mg/l)	TPH-mo (mg/l)
MW-5	10/18/90	5.0	0.15	0.013	0.033	0.04	1.1	<0.5
MW-5	01/28/91	3.1	0.086	<0.0005	0.024	0.028	0.72	<0.5
MW-5	04/30/91	<0.05	0.046	<0.0005	0.009	0.009	0.09	<0.5
MW-5	07/23/91	1.7	0.023	<0.0005	6.7	10.	0.30	<0.5
MW-5	02/23/92	0.24	0.0010	<0.0005	<0.0005	0.0010	0.18#	<0.5
MW-6	10/18/90	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.96	<0.5
MW-6	01/28/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.86	<0.5
MW-6	05/01/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	1.1	<0.5
MW-6	07/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	1.2	<0.5
MW-6	02/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.06@	NA
MW-7	10/18/90	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-7	01/28/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-7	05/01/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-7	07/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-7	02/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
MW-8	10/18/90	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-8	01/28/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-8	05/01/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-8	07/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	0.6
MW-8	02/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA

TPH-g = total petroleum hydrocarbons as gasoline
TPH-d = total petroleum hydrocarbons as diesel
TPH-mo = total petroleum hydrocarbons as motor oil
= compounds detected and calculated as diesel appear to be the less volatile consitutents of gasoline
@ = compounds detected within the diesel range are not charcteristic of the standard diesel chromatographic pattern
NA = not analyzed

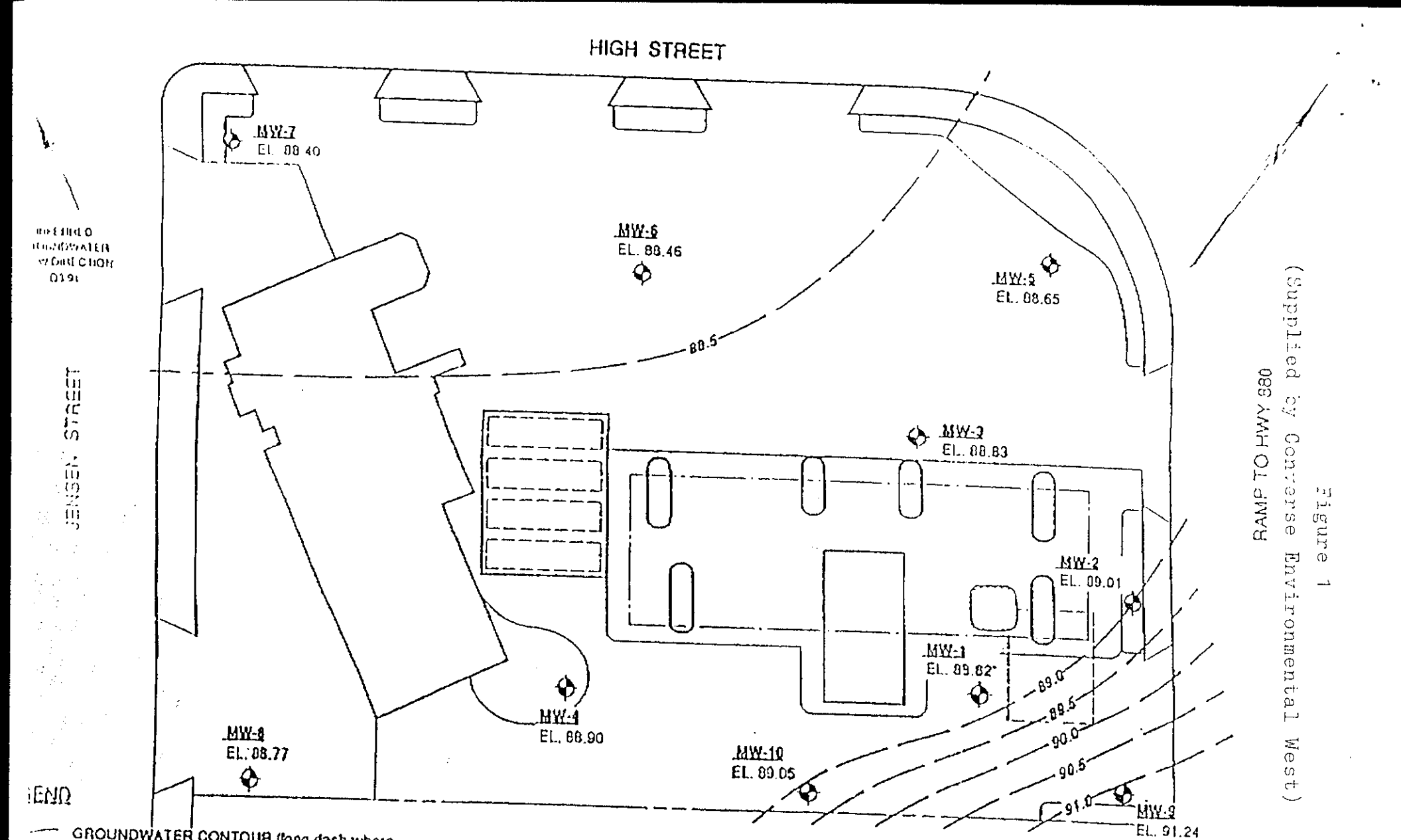
Table 2
Summary of Analytical Results
First Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 630 High Street
Oakland, California
WIC #: 204-5508-5801

Date: 03/23/92
Project Number: G67-51.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)	TPH-d (mg/l)	TPH-mo (mg/l)
MW-9	10/18/90	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-9	01/29/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	<0.5
MW-9	05/01/91	<0.05	0.0006	0.0005	<0.0005	0.0011	<0.05	<0.5
MW-9	07/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	0.8
MW-9	02/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
MW-10	10/18/90	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.24	<0.5
MW-10	01/30/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
MW-10	05/01/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.46	<0.5
MW-10	07/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05	0.9
MW-10	02/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.12@	NA
MW-22	02/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA

TPH-g = total petroleum hydrocarbons as gasoline
TPH-d = total petroleum hydrocarbons as diesel
TPH-mo = total petroleum hydrocarbons as motor oil
NA = not analyzed
@ = compounds detected within the diesel range are not charcteristic of the standard diesel chromatographic pattern



(Supplied by Converse Environmental West)

Figure 1

LEGEND

— GROUNDWATER CONTOUR (long dash where approximate, short dash where inferred)

GROUNDWATER MONITORING WELL SHOWING GROUNDWATER ELEVATION

IES GROUNDWATER ELEVATIONS GIVEN IN FEET ABOVE MEAN SEA LEVEL

ANOMALOUS DATA, NOT USED IN CONSTRUCTING MAP

Base Map: Surveyed with EDM, Converse 1989.

0 30 60

SCALE IN FEET

GROUNDWATER CONTOUR MAP Q3/91

SHELL OIL COMPANY
630 High Street
Oakland, California

Converse Environmental West

Scale	AS SHOWN
Project No.	88-44-369-20
Prepared by	LOL
Date	9/16/91
Checked by	RMB
Drawing No.	

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYTICAL SERVICES

CERTIFICATE OF ANALYSIS

Shell Oil Company
Emcon Associates
1938 Junction Ave.
San Jose, CA 95131
David Larsen

Date: 03/10/92

Work Order: T2-02-195

P.O. Number: MOH 880-021 Vendor #I0002402

This is the Certificate of Analysis for the following samples:

Client Work ID: G6751, 630 High St, Oakland
Date Received: 02/24/92
Number of Samples: 8
Sample Type: aqueous

TABLE OF CONTENTS FOR ANALYTICAL RESULTS

PAGES	LABORATORY #	SAMPLE IDENTIFICATION
2	T2-02-195-01	MW-2
3	T2-02-195-02	MW-7
4	T2-02-195-03	MW-8
5	T2-02-195-04	MW-9
6	T2-02-195-05	MW-10
7	T2-02-195-06	MW-6
8	T2-02-195-07	MW-3
9	T2-02-195-08	MW-4
11	T2-02-195-09	Quality Control

Reviewed and Approved:

Thomas L. Paulson
Project Manager

IT ANALYTICAL SERVICES
SAN JOSE, CA

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-2**
SAMPLE DATE: **02/23/92**
LAB SAMPLE ID: **T202195-01**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/27/92
Low Boiling Hydrocarbons	Mod.8015		02/27/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	101.
1,3-Dichlorobenzene (BTEX)	98.

IT ANALYTICAL SERVICES
SAN JOSE, CA

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-7**
SAMPLE DATE: **02/23/92**
LAB SAMPLE ID: **T202195-02**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/27/92
Low Boiling Hydrocarbons	Mod.8015		02/27/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	100.
1,3-Dichlorobenzene (BTEX)	100.

IT ANALYTICAL SERVICES
SAN JOSE, CA

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-8**
SAMPLE DATE: **02/23/92**
LAB SAMPLE ID: **T202195-03**
SAMPLE MATRIX: aqueous
RECEIPT CONDITION: Cool pH < 2

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/27/92
Low Boiling Hydrocarbons	Mod.8015		02/27/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	108.
1,3-Dichlorobenzene (BTEX)	99.

IT ANALYTICAL SERVICES
SAN JOSE, CA

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-9**
SAMPLE DATE: **02/23/92**
LAB SAMPLE ID: **T202195-04**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/27/92
Low Boiling Hydrocarbons	Mod.8015		02/27/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	100.
1,3-Dichlorobenzene (BTEX)	99.

IT ANALYTICAL SERVICES
SAN JOSE, CA

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-10**
SAMPLE DATE: **02/23/92**
LAB SAMPLE ID: **T202195-05**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92
High Boiling Hydrocarbons	Mod.8015	02/24/92	02/25/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.
High Boiling Hydrocarbons calculated as Diesel	0.05	0.12 @

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	105.
1,3-Dichlorobenzene (BTEX)	99.
nC32 (Diesel)	110.

Comments:
@ Compounds detected and calculated as high boiling hydrocarbons consist of compounds eluting within the chromatographic range of diesel, but are not characteristic of the standard diesel chromatographic pattern.

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-6**
SAMPLE DATE: **02/23/92**
LAB SAMPLE ID: T202195-06
SAMPLE MATRIX: aqueous
RECEIPT CONDITION: Cool pH < 2

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92
High Boiling Hydrocarbons	Mod.8015	02/24/92	02/25/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.
High Boiling Hydrocarbons calculated as Diesel	0.05	0.06 @

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	108.
1,3-Dichlorobenzene (BTEX)	100.
nC32 (Diesel)	109.

Comments:
@ Compounds detected and calculated as high boiling hydrocarbons consist of compounds eluting within the chromatographic range of diesel, but are not characteristic of the standard diesel chromatographic pattern.

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-3**
SAMPLE DATE: **02/24/92**
LAB SAMPLE ID: **T202195-07**
SAMPLE MATRIX: aqueous
RECEIPT CONDITION: Cool pH < 2

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92
High Boiling Hydrocarbons	Mod.8015	02/24/92	02/25/92

PARAMETER	DETECTION LIMIT	DETECTED	
Low Boiling Hydrocarbons calculated as Gasoline	0.25	2.8	
BTEX			
Benzene	0.0025	0.015	
Toluene	0.0025	0.0028	
Ethylbenzene	0.0025	None.	
Xylenes (total)	0.0025	0.012	
High Boiling Hydrocarbons calculated as Diesel	0.05	0.64	@

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	140*.
1,3-Dichlorobenzene (BTEX)	93.
nC32 (Diesel)	101.

Comments:
@ Compounds detected and calculated as high boiling hydrocarbons consist of compounds eluting within the chromatographic range of diesel, but are not characteristic of the standard diesel chromatographic pattern.

* Surrogate elevated due to hydrocarbon interferences.

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-195

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-4**
SAMPLE DATE: **02/24/92**
LAB SAMPLE ID: **T202195-08**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92
High Boiling Hydrocarbons	Mod.8015	02/24/92	02/26/92

PARAMETER	DETECTION LIMIT	DETECTED	
Low Boiling Hydrocarbons calculated as Gasoline	0.05	2.0	
BTEX			
Benzene	0.0005	0.031	
Toluene	0.0005	0.0063	
Ethylbenzene	0.0005	0.0035	
Xylenes (total)	0.0005	0.0066	
High Boiling Hydrocarbons calculated as Diesel	0.2	8.3	*

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	166*.
1,3-Dichlorobenzene (BTEX)	114*.
nC32 (Diesel)	124.

Comments:
* Chromatographic pattern of compounds detected and calculated as diesel is similar to but does not match that of the diesel standard used for calibration; pattern is characteristic of weathered diesel.

* Surrogates elevated due to hydrocarbon interferences.

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-195

TEST NAME: **Spike and Spike Duplicates**

SAMPLE ID: **Quality Control**
SAMPLE DATE: **not spec**
LAB SAMPLE ID: **T202195-09B**
EXTRACTION DATE: **02/21/92**
ANALYSIS DATE: **02/21/92**
ANALYSIS METHOD: **Mod.8015**

QUALITY CONTROL REPORT

Laboratory Spike(LS) and Laboratory Spike Duplicate(LSD) Analyses

RESULTS in Micrograms per Liter

PARAMETER	Sample Amt	Spike Amt	LS Result	LSD Result	LS %Rec	LSD %Rec	RPD
Diesel	None	1000	1005	1085	100	108	8

SURROGATES	LS %Rec	LSD %Rec
nC32	121	118

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-195

TEST NAME: **Spike and Spike Duplicates**

SAMPLE ID: **Quality Control**
SAMPLE DATE: **not spec**
LAB SAMPLE ID: **T202195-09A**
EXTRACTION DATE:
ANALYSIS DATE: **02/26/92**
ANALYSIS METHOD: **Mod.8015**

QUALITY CONTROL REPORT

Matrix Spike (MS) and Matrix Spike Duplicate (MSD) Analyses

RESULTS in Micrograms per Liter

PARAMETER	Sample Amt	Spike Amt	MS Result	MSD Result	MS %Rec	MSD %Rec	RPD
Gasoline	None	500	452	409	90	82	9

SURROGATES	MS %Rec	MSD %Rec
1,3-Dichlorobenzene	114	111

Company: Shell Oil Company
Date: 03/10/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-195

TEST CODE **QC** TEST NAME **Quality Control**

Quality control (QC) samples are analyzed and used to assess the laboratory control measures. Routine QC samples include method blanks, spikes and duplicates. The purpose of the method blank (MB) analysis is to demonstrate that artifacts of the test do not yield false positives. The laboratory control spike (LS) and /or matrix spike (MS) analysis is used to evaluate the ability of the test to recover analytes of interest, i.e. accuracy. Accuracy is expressed as percent (%) recovery. The laboratory spike duplicate (LSD), matrix spike duplicate (MSD), or duplicate sample (DUP) is used to determine the precision of the test, by comparing the result from the original spike (or sample) to the duplicate spike (or sample). Precision is expressed as relative percent difference (RPD).

The results of appropriate QC samples from QC batches associated with the listed samples are included in this report.

TEST CODE **TPHN** TEST NAME **TPH High Boiling by 8015**

The method of analysis for high boiling hydrocarbons is taken from the LUFT field manual. Samples are extracted with solvent and examined by gas chromatography using a flame ionization detector. Results in soils are corrected for moisture content and are reported on a dry soil basis unless otherwise noted.

TEST CODE **TPHVB** TEST NAME **TPH Gas,BTEX by 8015/8020**

The method of analysis for low boiling hydrocarbons is taken from EPA Methods modified 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatography using a flame ionization detector in series with a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline. Results in soils are corrected for moisture content and are reported on a dry soil basis unless otherwise noted.

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No.: 12-02-195

Date:

Page 1 of 2

Site Address: 630 High Street, Oakland, CA

WIC#: 204-5508-5801

Shell Engineer: Kurt Miller — **Phone No.** (510) — **Fax #:** 685-3853

Consultant Name & Address: EMCON Assoc. — 1938 Junction Ave. San Jose, CA 95131

Consultant Contact: David Larsen — **Phone No.** (408) — **Fax #:** 453-2269

Comments: 3 VOAs for G, BTEX
1 VOA for TB
1 Liter for Diesel

Sampled By: Chris Chaves

Printed Name: Chris Chaves

LAB: IT Analytical - San Jose

CHECK ONE (1) BOX ONLY	CT/DT
Quarterly Monitoring	XXX 5461
Site Investigation	[ ] 5441
Soil for disposal	[ ] 5442
Water for disposal	[ ] 5443
Air Sample- Sys O&M	[ ] 5452
Water Sample - Sys O&M	[ ] 5453
Other	[ ]

TURN AROUND TIME: 24 hours [ ] 48 hours [ ] 15 days XXX (Normal) Other [ ] _____

NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.

Sample ID	Date	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
1 BC	MW-2		X		3	X		X			40 ml	HCl	No		Cool/Ice
2 BC	MW-7					X		X							
3 BC	MW-8					X		X							
4 BC	MW-9					X		X							
5 BCD	MW-10				4	X	X	X							
6 BCD	MW-6					X	X	X							
7 BCD	MW-3					X	X	X							
8 BCD	MW-4					X	X	X							

Relinquished By (signature)	Printed name	Date	Time	Received (signature)	Printed name	Date	Time
Chris Chaves	Chris Chaves	2-24-92	1415				
					GSmussen	2-24-92	1415

LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYTICAL SERVICES

CERTIFICATE OF ANALYSIS

Shell Oil Company
Emcon Associates
1938 Junction Ave.
San Jose, CA 95131
David Larsen

Date: 03/09/92

Work Order: T2-02-196

P.O. Number: MOH 880-021 Vendor #I0002402

This is the Certificate of Analysis for the following samples:

Client Work ID: G6751, 630 High St, Oakland
Date Received: 02/24/92
Number of Samples: 3
Sample Type: aqueous

TABLE OF CONTENTS FOR ANALYTICAL RESULTS

Reviewed and Approved:

Thomas L. Paulson
Project Manager

Company: Shell Oil Company
Date: 03/09/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-196

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-1**
SAMPLE DATE: **02/24/92**
LAB SAMPLE ID: **T202196-01**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92
High Boiling Hydrocarbons	Mod.8015	02/24/92	02/26/92

PARAMETER	DETECTION LIMIT	DETECTED	
Low Boiling Hydrocarbons calculated as Gasoline	2.5	7.3	
BTEX			
Benzene	0.025	0.20	
Toluene	0.025	0.036	
Ethylbenzene	0.025	0.34	
Xylenes (total)	0.025	0.27	
High Boiling Hydrocarbons			
calculated as Diesel	0.2	8.9	+
calculated as Oil	0.5	0.8	

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	110.
1,3-Dichlorobenzene (BTEX)	99.
nC32 (Diesel)	42.

Comments:
+ Results include compounds apparently due to gasoline as well as those due to diesel.

Company: Shell Oil Company
Date: 03/09/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-196

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-5**
SAMPLE DATE: **02/24/92**
LAB SAMPLE ID: **T202196-02**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: Cool pH < 2

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92
High Boiling Hydrocarbons	Mod.8015	02/24/92	02/25/92

PARAMETER	DETECTION LIMIT	DETECTED	
Low Boiling Hydrocarbons calculated as Gasoline	0.05	0.24	
BTEX			
Benzene	0.0005	0.0010	
Toluene	0.0005	None.	
Ethylbenzene	0.0005	None.	
Xylenes (total)	0.0005	0.0010	
High Boiling Hydrocarbons			
calculated as Diesel	0.05	0.18	#
calculated as Oil	0.5	None.	

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	123.
1,3-Dichlorobenzene (BTEX)	104.
nC32 (Diesel)	80.

Comments:
Compounds detected and calculated as diesel appear to be the less volatile constituents of gasoline.

Company: Shell Oil Company
Date: 03/09/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-196

TEST NAME: **Petroleum Hydrocarbons**

SAMPLE ID: **MW-22**
SAMPLE DATE: **02/24/92**
LAB SAMPLE ID: **T202196-03**
SAMPLE MATRIX: **aqueous**
RECEIPT CONDITION: **Cool pH < 2**

RESULTS in Milligrams per Liter:

	METHOD	EXTRACTION DATE	ANALYSIS DATE
BTEX	8020		02/28/92
Low Boiling Hydrocarbons	Mod.8015		02/28/92

PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	0.05	None.
BTEX		
Benzene	0.0005	None.
Toluene	0.0005	None.
Ethylbenzene	0.0005	None.
Xylenes (total)	0.0005	None.

SURROGATES	% REC
1,3-Dichlorobenzene (Gasoline)	106.
1,3-Dichlorobenzene (BTEX)	98.

Company: Shell Oil Company
Date: 03/09/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-196

TEST NAME: **Spike and Spike Duplicates**

SAMPLE ID: **Quality Control**
SAMPLE DATE: **not spec**
LAB SAMPLE ID: **T202196-04B**
EXTRACTION DATE: **02/21/92**
ANALYSIS DATE: **02/21/92**
ANALYSIS METHOD: **Mod.8015**

QUALITY CONTROL REPORT

Laboratory Spike(LS) and Laboratory Spike Duplicate(LSD) Analyses

RESULTS in Micrograms per Liter

PARAMETER	Sample Amt	Spike Amt	LS Result	LSD Result	LS %Rec	LSD %Rec	RPD
Diesel	None	1000	1005	1085	100	108	8

SURROGATES	LS %Rec	LSD %Rec
nC32	121	118

Company: Shell Oil Company
Date: 03/09/92
Client Work ID: G6751, 630 High St, Oakland

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order: T2-02-196

TEST NAME: **Spike and Spike Duplicates**

SAMPLE ID: **Quality Control**
SAMPLE DATE: **not spec**
LAB SAMPLE ID: **T202196-04A**
EXTRACTION DATE:
ANALYSIS DATE: **02/27/92**
ANALYSIS METHOD: **8020**

QUALITY CONTROL REPORT

Matrix Spike (MS) and Matrix Spike Duplicate (MSD) Analyses

RESULTS in Micrograms per Liter

PARAMETER	Sample Amt	Spike Amt	MS Result	MSD Result	MS %Rec	MSD %Rec	RPD
Benzene	None	50.0	44.4	43.1	89	86	3
Toluene	None	50.0	44.7	43.1	89	86	3
Ethylbenzene	None	50.0	44.8	43.2	90	86	4
Total Xylenes	None	150	128	123	85	82	4

SURROGATES	MS %Rec	MSD %Rec
1,3-Dichlorobenzene	101	101

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No.: IT-02-196

Date:
Page 2 of 2

Site Address: 630 High Street, Oakland, CA

WIC#: 204-5508-5801

Shell Engineer: Kurt Miller — **Phone No.** (510) — **Fax #:** 685-3853

Consultant Name & Address: EMCON Assoc. — 1938 Junction Ave. San Jose, CA 95131

Consultant Contact: David Larsen — **Phone No.** (408) — **Fax #:** 453-2269

Comments: see page 1

Sampled By: Chris Chaco

Printed Name: Chris Chaco

LAB: IT Analytical - San Jose

CHECK ONE (1) BOX ONLY		CT/DT
Quarterly Monitoring	X	5461
Site Investigation	[ ]	5441
Soil for disposal	[ ]	5442
Water for disposal	[ ]	5443
Air Sample- Sys O&M	[ ]	5452
Water Sample - Sys O&M	[ ]	5453
Other	[ ]	

TURN AROUND TIME
- 24 hours [ ]
- 48 hours [ ]
- 15 days X (Normal)
- Other [ ] ____

NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.

Analysis Required

Sample ID	Date	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Container Size	Preservation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-1	2-24-92		X		4	X	X	X			40 ml	HCl	No		Cool OK
MW-5	2-24-92		↓		4	X	X	X			↓	↓	↓		↓
MW-22	2-24-92		↓		1	X		X			↓	↓	↓		↓

Relinquished By (signature): Chris Chaco — **Printed name:** Chris Chaco — **Date:** 2-24-92 — **Time:** 14:15 — **Received (signature):** — **Printed name:** — **Date:** 2-24- — **Time:** 14:1

Relinquished By (signature): — **Printed name:** — **Date:** — **Time:** — **Received (signature):** — **Printed name:** — **Date:** — **Time:**

Relinquished By (signature): — **Printed name:** — **Date:** — **Time:** — **Received (signature):** — **Printed name:** — **Date:** — **Time:**

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

Last Revision Date: 10/15/91