

LUSH GEOSCIENCES

GEOLOGICAL AND ENVIRONMENTAL SERVICES

ENVIRONMENTAL
PROTECTION

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QUARTERLY MONITORING REPORT BECK ROOFING HAYWARD, CALIFORNIA

LUSH GEOSCIENCES JOB NO. 423-001

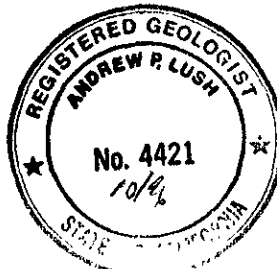
FEBRUARY 7, 1996



F. William Welter
Project Manager



Andrew P. Lush
RG 4421



LUSH GEOSCIENCES

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1.0 INTRODUCTION

This report was prepared to summarize quarterly monitoring work performed in the investigation of contamination associated with one former 1,000-gallon underground gasoline storage tank at the Beck Roofing Facility in Hayward, California (site). The report describes methods and procedures used to evaluate groundwater quality near the former tank. The methods and procedures used during this phase of investigation included:

- Collecting groundwater samples from the four previously installed wells;
- Analyzing the groundwater samples; and,
- Preparing this report.

This report summarizes the field and laboratory operations conducted, the methods and procedures used, the data obtained, and presents conclusions and recommendations.

2.0 SITE BACKGROUND

The site is an operating roofing company. One wooden structure located on the northwest side of the site contains office and warehouse space. The remainder of the site is used for equipment and materials storage. In May of 1990, a 1,000-gallon underground fuel tank, used to store gasoline, was removed. When the tank was removed, evidence of leakage was noted in soil adjacent to the tank.

We have attached a Generalized Site Plan (Figure 2), showing the site configuration.

2.1 Previous Work

Previous work, performed by other consultants, includes excavation of approximately 350 cubic yards of contaminated soil, drilling and sampling 20 soil borings, installation of four groundwater monitoring wells, excavation of an additional 400 cubic yards of contaminated soil, and quarterly monitoring of the wells. Previous analyses have shown variable contaminant concentrations in one well (MW3), and slight to non detectable levels in the remaining wells.

3.0 QUARTERLY GROUNDWATER SAMPLING

3.1 Field Procedures

Groundwater samples were collected from each well on January 11, 1996. Sampling activities were conducted as follows:

- Water and product levels were determined using an electronic water sensitive measuring device. Depth to water or product was measured to an accuracy of 0.01 ft. No free product was encountered.
- Prior to sampling, each well was purged with a submersible pump until at least 3 well volumes of water were removed. The purged water was monitored for temperature, pH, and electrical conductivity (Table 1). Purging continued until these parameters stabilized. The well was allowed to recover until at least 80% of the initial water level had been reached.
- After each well stabilized, a sample was collected with an unused, clean, disposable polyethylene bailer. The collected sample was transferred from the bailer to appropriate 40-ml glass sample vials. All sample containers were filled completely with a convex meniscus to eliminate any trapped air or headspace. Each sample container cap was fitted with a Teflon septum.

- After sampling, the samples were labeled, showing the sample number, well number, date, time, samplers name, and preservation. The samples were refrigerated in a cooler containing ice until delivery to the laboratory to perform the specified analyses. Chain-of-custody documentation was maintained from the sampling location to the laboratory. The chain-of custody was signed by the sampler and placed in the container holding the samples. Condition of the samples was noted on the chain-of-custody document by the laboratory.

TABLE 1							
PURGED WATER PARAMETERS GROUNDWATER MONITORING WELLS BECK ROOFING FACILITY HAYWARD, CALIFORNIA							
Well	Date	Subjective Evidence	T(°F)	pH	K	3WV	Volume Purged
MW1	10/25/94	No Odor	64.7	6.98	1930	27	30
MW2	10/25/94	No Odor	63.8	6.92	2600	27	30
MW3	10/25/94	No Odor	66.5	6.90	2600	27	30
MW4	10/25/94	No Odor	64.5	8.61	2400	27	30
MW1	1/20/95	No Odor	62.9	7.37	570	27	30
MW2	1/20/95	No Odor	62.1	7.20	775	27	30
MW3	1/20/95	No Odor	63.6	7.10	870	27	30
MW4	1/20/95	No Odor	63.3	7.26	728	27	30
MW1	4/11/95	No Odor	65.9	6.66	637	30	35
MW2	4/11/95	No Odor	72.9	6.63	926	30	35
MW3	4/11/95	Odor	70.8	6.62	873	30	35
MW4	4/11/95	No Odor	69.2	6.68	791	30	35
MW1	7/13/95	INACCESSIBLE					
MW2	7/13/95	No Odor	73.6	6.30	819	30	35
MW3	7/13/95	Odor	75.0	6.60	800	30	35
MW4	7/13/95	No Odor	75.0	7.0	739	30	35
MW1	10/10/95	No Odor	68.7	7.2	544	30	30
MW2	10/10/95	No Odor	68.4	7.05	732	30	30
MW3	10/10/95	Odor	68.0	7.79	704	30	30
MW4	10/10/95	No Odor	68.1	7.01	693	30	30
MW1	1/11/96	No Odor	67.0	6.81	565	30	30
MW2	1/11/96	No Odor	65.8	6.43	734	30	30
MW3	1/11/96	No Odor	63.1	7.59	690	30	30
MW4	1/11/96	No Odor	63.2	7.59	644	30	30

K = Conductivity in micromhos
 T = Temperature in degrees Fahrenheit
 pH = Hydrogen ion concentration
 3WV = Calculated three well volumes in gallons

3.2 Groundwater Analyses

Groundwater samples from each accessible well were analyzed for TPHg using Environmental Protection Agency (EPA) Method 8015 (modified for gasoline) with purge and trap EPA Method 5030, and for the associated volatile constituents BTEX using EPA Method 602 with purge and trap EPA Method 5030. Results of the analyses are summarized in Table 2; copies of laboratory reports are attached as Appendix A. All analyses were conducted by Sparger Technology Laboratories, of Sacramento, California, which is certified by the State of California for the requested analyses.

TABLE 2 RESULTS OF LABORATORY ANALYSES GROUNDWATER SAMPLES BECK ROOFING FACILITY HAYWARD, CALIFORNIA					
Well Number and Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW1					
8/4/94	<0.05	<0.0003	<0.0003	<0.0003	<0.0005
10/25/94	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
1/20/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
4/11/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
7/13/95	INACCESSIBLE				
10/10/95	<0.05	<0.0003	<0.0003	<0.0003	0.0012
1/11/96	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
MW2					
8/4/94	<0.05	<0.0003	<0.0003	<0.0003	<0.0005
10/25/94	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
1/20/95	<0.05	0.0010	<0.0003	<0.0003	<0.0003
4/11/95	<0.05	0.0012	<0.0003	<0.0003	<0.0003
7/13/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
10/10/95	<0.05	0.00069	<0.0003	<0.0003	0.052
<0.0003	<0.05	<0.0003	<0.0003	<0.0003	0.00067
Continued on Next Page					
TPHg = Total petroleum hydrocarbons Results given in milligrams per liter (parts per million) < = Less than laboratory minimum detection limits MW1 = Monitoring well number					

**RESULTS OF LABORATORY ANALYSES
 GROUNDWATER SAMPLES
 BECK ROOFING FACILITY
 HAYWARD, CALIFORNIA**

Page 2 of 2

Well Number and Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW3					
8/4/94	4.2	0.45	<0.003	0.18	0.16
10/25/94	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
1/20/95	4.4	0.58	0.002	0.130	0.160
4/11/95	1.8	0.088	0.0014	0.033	0.027
7/13/95	3.4	0.5	<0.0003	0.130	0.094
10/10/95	4.2	0.360	0.0024	0.190	0.096
1/11/96	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
MW4					
8/4/94	<0.05	<0.003	0.0005	<0.0003	<0.0005
10/25/94	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
1/20/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
4/11/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
7/13/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
10/10/95	<0.05	<0.0003	<0.0003	<0.0003	<0.0003
1/11/96	<0.05	0.0021	0.0040	<0.0003	0.00079
1/11/96(*)	<0.05	0.0003	0.0003	<0.0003	0.00060
TPHg = Total petroleum hydrocarbons Results given in milligrams per liter (parts per million) < = Less than laboratory minimum detection limits MW1 = Monitoring well number (*) = Reanalyzed					

3.3 Groundwater Gradient

As directed by the Alameda County Environmental Health Department, groundwater surface measurements have been taken on a monthly basis since April 1995. Elevation data gathered during the monthly measurements indicate the groundwater has been receding since April 1995, and began to recharge by January 1996. The groundwater gradient was approximated from calculations made using surveyed wellhead elevations and locations in combination with depth to groundwater measurements made on November 7, December 6, 1995, and January 11, 1996 (Table 3) (Figures 2, 3 and 4). The data indicate that groundwater flow has been consistently to the southwest ranging from S63°W to S75°W. The gradient also remained consistently near 0.001 ft per ft.

TABLE 3
GROUNDWATER ELEVATION DATA
BECK ROOFING FACILITY
HAYWARD, CALIFORNIA
 Page 1 of 3

Well Number	Elevation of Top of Casing (ft. above MSL)	Depth to Water (ft. below top of casing)	Water-level Elevation (ft. above MSL)	Gradient and Direction
8/4/94				
MW1	58.55	29.96	29.29	
MW2	58.65	29.35	29.30	
MW3	58.52	29.27	29.25	
MW4	58.01	29.80	29.21	
10/25/94				
MW1	58.55	30.10	28.45	
MW2	58.65	30.15	28.50	0.0009 ft/ft
MW3	58.52	30.10	28.42	S22°W
MW4	58.01	29.60	28.41	
1/20/95				
MW1	58.55	26.57	31.98	
MW2	58.65	26.65	32.00	0.0002 ft/ft
MW3	58.52	26.54	31.98	S0°W
MW4	58.01	26.03	31.98	
Continued on Next Page				
TOC = Top of the well casing (elevation in ft. above mean sea level- AMSL)				
Gradient = groundwater gradient in ft per ft				
Direction = groundwater flow direction				

TABLE 3
GROUNDWATER ELEVATION DATA
BECK ROOFING FACILITY
HAYWARD, CALIFORNIA

Page 2 of 3

Well Number	Elevation of Top of Casing (ft. above MSL)	Depth to Water (ft. below top of casing)	Water-level Elevation (ft. above MSL)	Gradient and Direction
4/11/95				
MW1	58.55	23.87	34.68	
MW2	58.65	23.92	34.73	0.0009 ft/ft
MW3	58.52	23.87	34.65	S24°W
MW4	58.01	23.38	34.63	
5/09/95				
MW2	58.55	24.65	33.90	
MW2	58.65	24.735	33.915	0.00125ft/ft
MW3	58.52	24.66	33.86	S65°W
MW4	58.01	24.20	33.81	
6/09/95				
MW1	58.55	25.39	33.16	
MW2	58.65	25.47	33.18	0.0008ft/ft
MW3	58.52	25.40	33.12	S59°W
MW4	58.01	24.92	33.10	
7/13/95				
MW1	58.55		INACCESSIBLE	
MW2	58.65	26.0	32.65	
MW3	58.52	25.95	32.57	
MW4	58.01	25.5	32.51	
8/10/95				
MW1	58.55	26.33	32.16	
MW2	58.65	26.48	32.17	
MW3	58.52	26.43	32.09	
MW4	58.01	25.97	32.04	
9/14/95				
MW1	58.55	26.84	31.71	
MW2	58.65	26.92	31.73	
MW3	58.52	26.87	31.65	
MW4	58.01	26.40	31.61	
Continued on Next Page				
TOC = Top of the well casing (elevation in ft. above mean sea level- AMSL)				
Gradient = groundwater gradient in ft per ft				
Direction = groundwater flow direction				

TABLE 3
GROUNDWATER ELEVATION DATA
BECK ROOFING FACILITY
HAYWARD, CALIFORNIA

Page 3 of 3

Well Number	Elevation of Top of Casing (ft. above MSL)	Depth to Water (ft. below top of casing)	Water-level Elevation (ft. above MSL)	Gradient and Direction
10/10/95				
MW1	58.55	27.18	31.37	
MW2	58.65	27.27	31.38	
MW3	58.52	27.22	31.30	
MW4	58.01	26.76	31.25	
11/7/95				
MW1	58.55	27.52	31.03	
MW2	58.65	27.60	31.05	0.001ft/ft
MW3	58.52	27.55	30.97	S65°W
MW4	58.01	27.08	30.93	
12/6/95				
MW1	58.55	27.80	30.75	
MW2	58.65	27.88	30.77	0.0017ft/ft
MW3	58.52	27.83	30.65	S75°W
MW4	58.01	27.37	30.64	
1/11/96				
MW1	58.55	26.76	31.79	
MW2	58.65	26.84	31.81	0.0008ft/ft
MW3	58.52	26.77	31.75	S67°W
MW4	58.01	26.30	31.71	
TOC = Top of the well casing (elevation in ft. above mean sea level- AMSL)				
Gradient = groundwater gradient in ft per ft				
Direction = groundwater flow direction				

3.4 Quality Assurance/Quality Control

All field equipment was cleaned and decontaminated prior to being introduced into the sampling environment. Each sample was collected using a dedicated, disposable bailer. Care was taken to prevent the bailer from becoming contaminated prior to being introduced into the sampling environment.

3.4.1 Laboratory QA/QC

Sparger is certified by the CalEPA Hazardous Waste Testing Laboratory Certification Program to conduct the analyses requested. The methods used by the laboratory are published, approved analytical methods which have built-in QA/QC practices. Other QA/QC practices are part of CalEPA's certification program. The laboratory provided pertinent QA/QC documents pertaining to the analytical protocol. These QA/QC documents include surrogate recovery data and analytical charts including those of the spikes and matrix spike duplicates. Copies of these documents were incorporated into the laboratory reports of analyses (Appendix A).

4.0 CONCLUSIONS AND DISCUSSION

Consistent with previous data, groundwater contamination was not detected in monitoring wells MW1 and MW2, except for 0.00067 ppm xylenes in MW2. Historically, gasoline and the associated volatile constituents have been detected at significant concentrations in MW3, located immediately downgradient, while petroleum contaminants have not been detectable in MW4 located further downgradient. During this sampling event, benzene, toluene, and xylenes were detected in MW4 at concentrations of 0.0003 to 0.0021 ppm, 0.0003 to 0.004 ppm, and 0.0006 to 0.00079 ppm respectively, while no contaminants were detectable in MW3. This data represents a reversal of historic contamination data and may be the result of a clerical error. Monthly groundwater elevation data indicated the groundwater surface was receding between the last quarterly monitoring and the monthly reading in December 1995, and then began to recharge by January 1996.

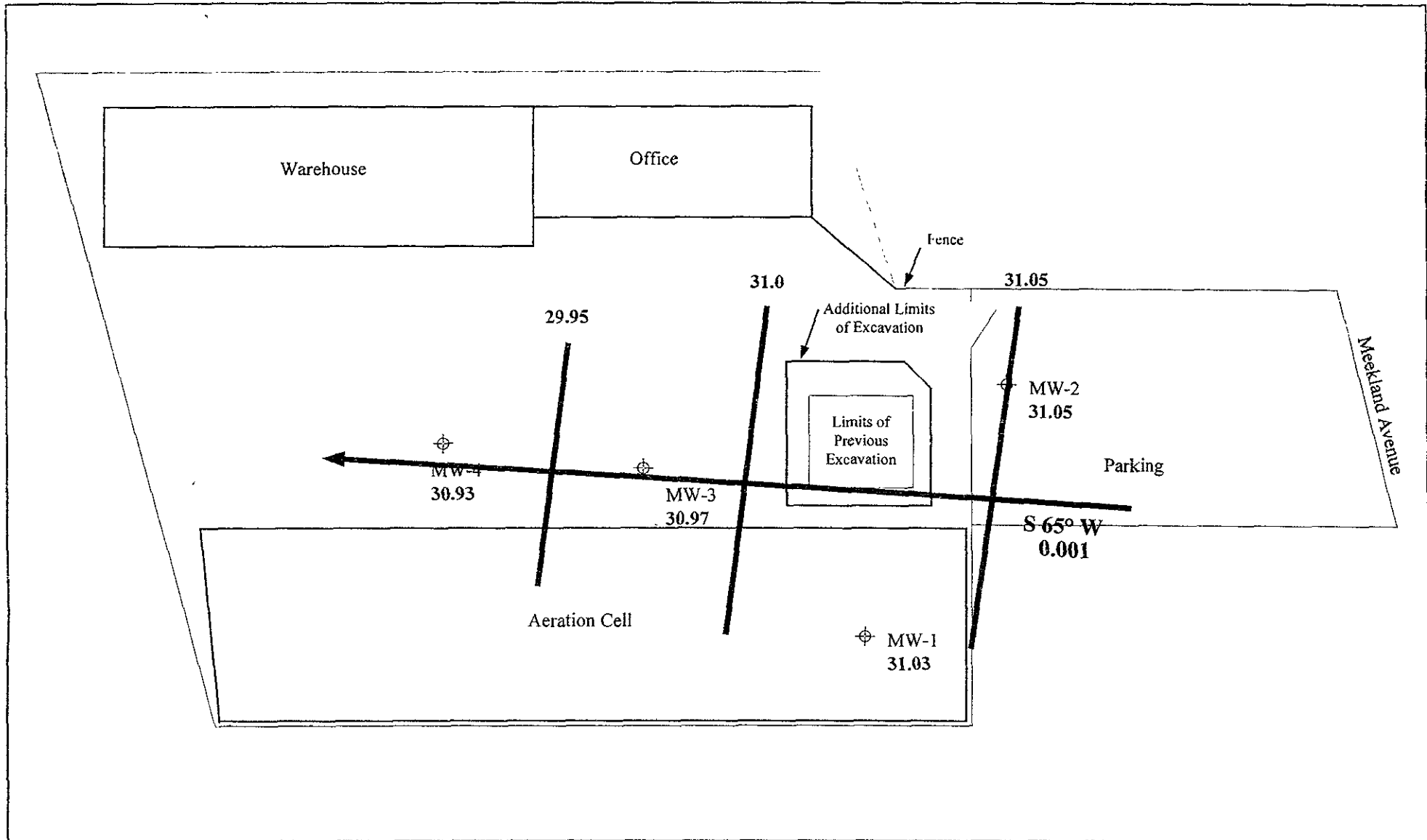
5.0 RECOMMENDATIONS

The present data suggest that there is minimal effect on, and minimal risk to, the public from the groundwater contamination. Further remedial action is being considered. Sampling of all of the onsite monitoring wells should continue on a quarterly basis and monthly groundwater elevation measurements until completion of all remedial action, or until otherwise directed.

6.0 LIMITATIONS

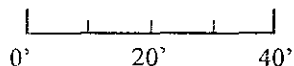
The above conclusions are based on our assessment of conditions indicated to exist as of the dates of our field work. Our assessment included review of previous documents and interviews with state or local regulatory persons familiar with the area. This assessment was conducted in accordance with generally accepted standards of environmental geological practice at the time it was performed. The results of this assessment do not preclude the possibility that substances that are currently, or which in the future may be defined as hazardous, may be present on the property because of activities that we could not identify, or in locations which were not sampled.

Our conclusions are based on groundwater sample analyses representative of contaminant concentrations at the locations sampled. These results are considered indicative of site conditions, but such conditions may vary away from the points sampled. Further investigation, including additional subsurface exploration and laboratory testing of soil and groundwater samples can reduce the uncertainties inherent in this type of limited environmental assessment. No soil engineering or geotechnical references are made, nor should they be inferred.



North

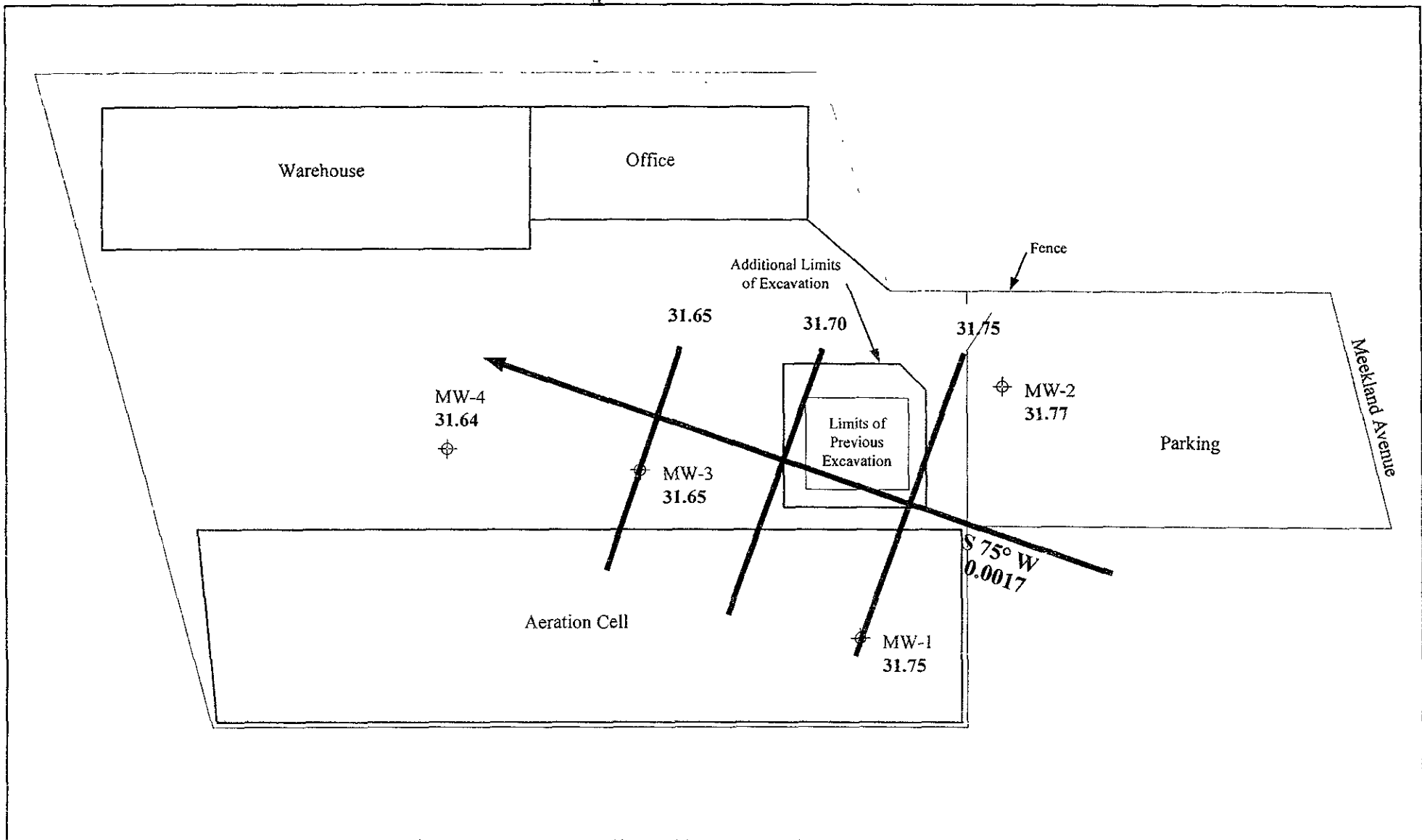
⊕ Monitoring Well Location



POTENTIOMETRIC SURFACE MAP
NOVEMBER 7, 1995
BECK ROOFING FACILITY
21123 MEEKLAND AVENUE
HAYWARD, CALIFORNIA

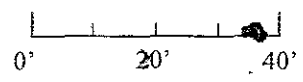
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FIGURE 2



North

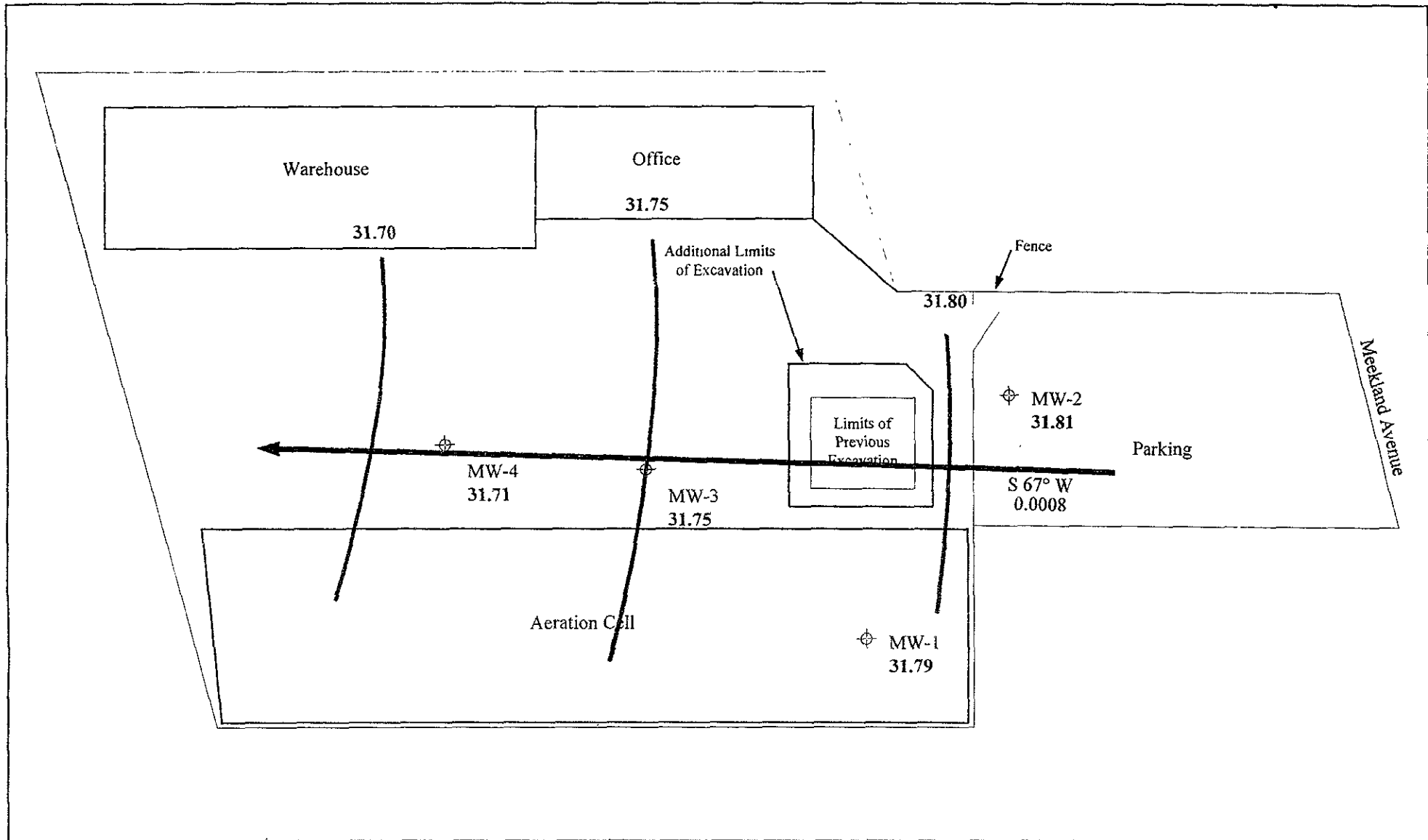
⊕ Monitoring Well Location



POTENTIOMETRIC SURFACE MAP
DECEMBER 6, 1995
BECK ROOFING FACILITY
21123 MEEKLAND AVENUE
HAYWARD, CALIFORNIA

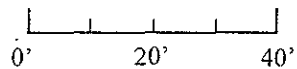
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FIGURE 3



North

⊕ Monitoring Well Location



POTENTIOMETRIC SURFACE MAP

JANUARY 11, 1996

BECK ROOFING FACILITY

21123 MEEKLAND AVENUE

HAYWARD, CALIFORNIA

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FIGURE 4

8020/8015 Modified Analysis Report

Attention: Mr. Andrew Lush
 Lush Geosciences
 3560 Business Dr., Suite 120
 Sacramento, CA 95820

Date Sampled: Jan 11, 1996
 Date Received: Jan 12, 1996
 Date Analyzed: Jan 19, 1996
 Invoice #: 6157

Project #: 423-001

Project Name: Beck

Client ID: MW-1

LAB ID: ST96-01-1217A

Matrix: Water

Dilution: 1: 1

Name	Amount	Detection Limit	Units
Benzene	ND	0.3	ug/L
Toluene	ND	0.3	ug/L
Ethylbenzene	ND	0.3	ug/L
Xylenes	ND	0.3	ug/L
TPHgas	ND	50	ug/L

Surrogate % Recovery of Trifluorotoluene = 81%

ppb = parts per billion = ug/L = micrograms per Liter
 ppm = parts per million = ug/mL = micrograms per milliliter
 ND = Not Detected Compound(s) may be present at concentrations below the detection limit



R. L. James, Principal Chemist

Jan 22, 1996

Date Reported

8020/8015 Modified Analysis Report

Attention: Mr. Andrew Lush
 Lush Geosciences
 3560 Business Dr., Suite 120
 Sacramento, CA 95820

Date Sampled: Jan 11, 1996
 Date Received: Jan 12, 1996
 Date Analyzed: Jan 19, 1996
 Invoice #: 6157

Project #: 423-001

Project Name: Beck

Client ID: MW-2

LAB ID: ST96-01-1218A


Matrix: Water

Dilution: 1: 1

Name	Amount	Detection Limit	Units
Benzene	ND	0.3	ug/L
Toluene	ND	0.3	ug/L
Ethylbenzene	ND	0.3	ug/L
Xylenes	0.67	0.3	ug/L
TPHgas	ND	50	ug/L

Surrogate % Recovery of Trifluorotoluene = 80%

ppb = parts per billion = ug/L = micrograms per Liter
 ppm = parts per million = ug/mL = micrograms per milliliter
 ND = Not Detected. Compound(s) may be present at concentrations below the detection limit


 R. L. James, Principal Chemist

Jan 22, 1996
 Date Reported

8020/8015 Modified Analysis Report

Attention: Mr. Andrew Lush
 Lush Geosciences
 3560 Business Dr., Suite 120
 Sacramento, CA 95820

Date Sampled: Jan 11, 1996
 Date Received: Jan 12, 1996
 Date Analyzed: Jan 19, 1996
 Invoice #: 6157

Project #: 423-001

Project Name: Beck

Client ID: MW-3

LAB ID: ST96-01-1219A

Matrix: Water

Dilution: 1: 1

Name	Amount	Detection Limit	Units
Benzene	ND	0.3	ug/L
Toluene	ND	0.3	ug/L
Ethylbenzene	ND	0.3	ug/L
Xylenes	ND	0.3	ug/L
TPHgas	ND	50	ug/L

Surrogate % Recovery of Trifluorotoluene = 84%

ppb = parts per billion - ug/L = micrograms per Liter
 ppm = parts per million = ug/mL = micrograms per milliliter
 ND = Not Detected - Compound(s) may be present at concentrations below the detection limit



R. L. James, Principal Chemist

Jan 22, 1996

Date Reported

8020/8015 Modified Analysis Report

Attention: Mr. Andrew Lush
 Lush Geosciences
 3560 Business Dr., Suite 120
 Sacramento, CA 95820

Date Sampled: Jan 11, 1996
 Date Received: Jan 12, 1996
 Date Analyzed: Jan 19, 1996
 Invoice #: 6157

Project #: 423-001

Project Name: Beck

Client ID: MW-4

LAB ID: ST96-01-1220A

Matrix: Water

Dilution: 1: 1

Name	Amount	Detection Limit	Units
Benzene	2.1	0.3	ug/L
Toluene	4.0	0.3	ug/L
Ethylbenzene	ND	0.3	ug/L
Xylenes	0.79	0.3	ug/L
TPHgas	ND	50	ug/L

Surrogate % Recovery of Trifluorotoluene = 80%

ppb = parts per billion = ug/L = micrograms per liter
 ppm = parts per million = ug/mL = micrograms per milliliter
 ND = Not Detected. Compound(s) may be present at concentrations below the detection limit



R. L. James, Principal Chemist

Jan 22, 1996

Date Reported

**8020 Modified Laboratory Control Spike (LCS) &
 Laboratory Control Spike Duplicate (LCSD) BTEX Analysis Report**

Attention: Mr. Andrew Lush
 Lush Geosciences
 3560 Business Dr., Suite 120
 Sacramento, CA 95820

Date Sampled: Jan 11, 1996
 Date Received: Jan 12, 1996
 Date Analyzed: Jan 19, 1996
 Invoice #: 6157

Project ID: 423-001

Project Name: Beck

Client ID: LCS/LCSD

LAB ID: ST96-01-019 LCS
 ST96-01-019 LCSD

Matrix: Water

Dilution:

Name	Conc. Spike Added	Sample Result	LCS Result	LCSD Result	Units	LCS % Recovery	LCSD % Recovery	% RPD Recovery
Benzene	30 ppb	ND	28	32	ug/L	93%	107%	13%
Toluene	30 ppb	ND	31	32	ug/L	103%	107%	3%
Ethylbenzene	30 ppb	ND	36	37	ug/L	120%	123%	3%
Xylenes	30 ppb	ND	37	38	ug/L	123%	127%	3%

Surrogate % Recovery of Trifluorotoluene =

79% LCS

78% LCSD

ppb = parts per billion = ug/L = micrograms per Liter
 ppm = parts per million = ug/mL = micrograms per milliliter
 ND = Not Detected (Comp(s) ind(s) may be present at concentrations below the detection limit)



R. L. James, Principal Chemist

Jan 22, 1996

Date Reported

**8020 Modified Matrix Spike (MS) & Matrix Spike Duplicate (MSD)
 BTEX Analysis Report**

Attention:	Mr. Andrew Lush Lush Geosciences 3560 Business Dr., Suite 120 Sacramento, CA 95820	Date Sampled:	Jan 11, 1996
		Date Received:	Jan 12, 1996
		Date Analyzed:	Jan 19, 1996
		Invoice #:	6157
Project ID:	423-001	Project Name:	Beck
Client ID:	MS/MSD	LAB ID:	ST96-01-1217 MS ST96-01-1217 MSD
Matrix:	Water	Dilution:	

Name	Conc. Spike Added	Sample Result	MS Result	MSD Result	Units	MS % Recovery	MSD % Recovery	% RPD Recovery
Benzene	30 ppb	ND	31	32	ug/L	103%	107%	3%
Toluene	30 ppb	ND	31	34	ug/L	103%	113%	9%
Ethylbenzene	30 ppb	ND	35	36	ug/L	117%	120%	3%
Xylenes	30 ppb	ND	37	38	ug/L	123%	127%	3%

Surrogate % Recovery of Trifluorotoluene = 81% MS 81% MSD

ppb = parts per billion = ug/L = micrograms per liter
 ppm = parts per million = ug/ml = micrograms per milliliter
 ND = Not Detected. Compound(s) may be present at concentrations below the detection limit



R. L. James, Principal Chemist

Jan 22, 1996
 Date Reported

LUSH GEOSCIENCES

ENVIRONMENTAL
GEOLOGICAL AND ENVIRONMENTAL SERVICES PROTECTION

95 FEB 13 PM 2: 11

February 9, 1996
423-001

Amy Beech
Ms. ~~Juliet Shin~~
Alameda County Health Services
1131 Harbor Bay Parkway
Alameda, CA 94502

Subject: Transmittal of Quarterly Monitoring Report
Beck Roofing in Hayward, California

Dear Ms. Shin:

Enclosed, please find a copy of the Quarterly Monitoring Report for Beck Roofing in Hayward, California. Please call our office if you have any questions regarding this report or any other aspect of this project.

Sincerely,

LUSH GEOSCIENCES



Andrew P. Lush
President

Enclosure